## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

| | |
|---|---|
| 1 | LEASE OR FIELD FUEL USE |
| 2 | TRANSMISSION LINE |
| 3 | PROCESSING PLANT |
| 4 | VENTED OR FLARED |
| 5 | GAS LIFT |
| 6 | REPRESSURE AND PRESSURE MAINTENANCE |
| 7 | CARBON BLACK |
| 8 | UNDERGROUND STORAGE |
| 9 | WELL SEPARATION EXTRACTION LOSS |

### CONDENSATE DISPOSITION CODES

| | |
|---|---|
| 0 | PIPELINE |
| 1 | TRUCK |
| 2 | TANK CAR OR BARGE |
| 3 | TANK CLEANING NET CONDENSATE |
| 4 | CIRCULATING OIL |
| 5 | LOST OR STOLEN |
| 6 | SEDIMENTATION |
| 7 | OTHER |
| 8 | SKIM LIQUID HYDROCARBONS |

### RRC INTERNAL DISPOSITION CODES

| | |
|---|---|
| 10 | SWR10 |
| 99 | INVALID OR OMITTED DISPOSITION |

### MONTHLY STATUS CODE

| | |
|---|---|
| B | FIELD AND WELL ON ROUTINE BALANCING |
| C | VOLUNTARY CANCELLED UNDERAGE |

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FOWLER OIL & GAS LLC 100396
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROCC OIL & GAS, L.P. 100844
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 294659 COMPL. DATE 09/14/2020 TOTAL DEPTH 4660 PERF. 668 - 675

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/15/2023

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | 52852 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 52852 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 52852 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 52852 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 52852 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 52852 | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 577 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 577 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 577 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 577 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 577 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 577 | | | | | N | NO RPT | | | | | -0- |

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | 1969 | | | N | -0- | | | 73 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 1969 | | | N | -0- | | | 73 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 1969 | | | N | -0- | | | 73 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 1969 | | | N | -0- | | | 73 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1969 | | | N | -0- | | | 73 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1969 | | | N | -0- | | | 73 |

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/27/2023 - WELL PLUGGED 06/27/23

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALEO OIL COMPANY LLC 635131
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TC OIL AND GAS, LLC 840303
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | 8314 | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | 8314 | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | 8314 | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | 8314 | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | 8314 | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | 8314 | | | | | N | NO RPT | | | | | -0- |

WELDERXP LTD. 907320
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF. 10086 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
WELDERXP LTD. //CONT.// 907320
HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1495 | X | 1495 | -0- | -0- | -0- | 1467 | 2 | 28 | 9 | N | 25 | | | | | 82 |
| 06 | 233 | X | 233 | -0- | -0- | -0- | 229 | 2 | 4 | 9 | N | 4 | | | | | 86 |
| 07 | 349 | X | 349 | -0- | -0- | -0- | 348 | 2 | 1 | 9 | N | 1 | | | | | 87 |
| 08 | 266 | X | 266 | -0- | -0- | -0- | 265 | 2 | 1 | 9 | N | 1 | | | | | 88 |
| 09 | 120 | X | 68 | -0- | -52 | -0- | 68 | 2 | | | N | -0- | | | | | 88 |
| 10 | 124 | X | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 88 |

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 113 | N | 113 | -0- | -0- | -0- | 10 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 10 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | N | 110 | -0- | -14 | -0- | 10 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 08 | 124 | N | 112 | -0- | -12 | -0- | 10 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| 09 | 120 | N | 111 | -0- | -9 | -0- | 10 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 110 | -0- | -14 | -0- | 10 | 1 | 100 | 2 | N | -0- | | | | | -0- |

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOG PRODUCTION & OPERATING LLC 612414
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | N | -0- | | | | | 37 |
| 06 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | 37 |
| 07 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | 37 |
| 08 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | 37 |
| *09 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | | N | -0- | | | | | 37 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 137 |
| 06 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 137 |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 137 |
| 08 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 137 |
| *09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 137 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 137 |

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

WELDERXP LTD. 907320
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 580 | N | 580 | -0- | -0- | -0- | 16 | 1 | 546 | 2 | N | 16 | 195 | 1 | | | 57 | | |
| | | | | | | | 18 | 9 | | | | | | | | | | | |
| 06 | 720 | N | 595 | -0- | -125 | -0- | 31 | 1 | 555 | 2 | N | 8 | | | | | 65 | | |
| | | | | | | | 9 | 9 | | | | | | | | | | | |
| 07 | 806 | N | 712 | -0- | -94 | -0- | 45 | 1 | 652 | 2 | N | 14 | | | | | 79 | | |
| | | | | | | | 15 | 9 | | | | | | | | | | | |
| 08 | 662 | N | 662 | -0- | -0- | -0- | 52 | 1 | 592 | 2 | N | 16 | | | | | 95 | | |
| | | | | | | | 18 | 9 | | | | | | | | | | | |
| 09 | 600 | N | 472 | -0- | -128 | -0- | 37 | 1 | 435 | 2 | N | -0- | | | | | 95 | | |
| 10 | 713 | N | 597 | -0- | -116 | -0- | 12 | 1 | 575 | 2 | N | 9 | | | | | 104 | | |
| | | | | | | | 10 | 9 | | | | | | | | | | | |

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'CONNOR -H- WELL #: H 32 RRCID -> 291304 COMPL. DATE 07/26/2021 TOTAL DEPTH 3300 PERF. 2919 - 2921

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 86 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 86 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 86 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 86 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 86 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 86 |

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 33 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 33 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 33 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 33 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 33 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 33 |

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 2 | | | 123 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 2 | | | 125 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 2 | | | 127 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 3 | | | 130 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 2 | | | 132 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 2 | | | 134 |

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 219 |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 219 |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 219 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 219 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 219 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 219 |

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 35 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 38 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 42 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 50 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 56 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SI MULT | NO RPT | -0- | -0- | 356 | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | 356 | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | 356 | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | 356 | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | 356 | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | 356 | | | | | | N | NO RPT | | | | | -0- |

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 66 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 66 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 66 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 66 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 66 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 66 |

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BLUE FLAME OPERATING COMPANY LLC 076738
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 105 | N | 105 | -0- | -0- | B | -0- | 54 | 1 | 51 | 9 | Y | 46 | 102 | 1 | | | | 18 |
| 06 | 103 | N | 103 | -0- | -0- | B | -0- | 53 | 1 | 50 | 9 | Y | 45 | | | | | | 63 |
| 07 | 76 | N | 76 | -0- | -0- | B | -0- | 53 | 1 | 23 | 9 | Y | 21 | | | | | | 84 |
| 08 | 82 | N | 82 | -0- | -0- | B | -0- | 60 | 1 | 22 | 9 | Y | 20 | | | | | | 104 |
| *09 | 65 | N | 65 | -0- | -0- | B | -0- | 59 | 1 | 6 | 9 | Y | 5 | | | | | | 109 |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | | 109 |

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 110 | N | 110 | -0- | -0- | B | -0- | 54 | 1 | 56 | 9 | Y | 51 | 90 | 1 | | | | 18 |
| 06 | 96 | N | 96 | -0- | -0- | B | -0- | 52 | 1 | 44 | 9 | Y | 40 | | | | | | 58 |
| 07 | 75 | N | 75 | -0- | -0- | B | -0- | 51 | 1 | 24 | 9 | Y | 22 | | | | | | 80 |
| 08 | 65 | N | 65 | -0- | -0- | B | -0- | 52 | 1 | 13 | 9 | Y | 12 | | | | | | 92 |
| *09 | 61 | N | 61 | -0- | -0- | B | -0- | 58 | 1 | 3 | 9 | Y | 3 | | | | | | 95 |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | | 95 |

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | 1 | | | | | | 39 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | 2 | | | | | | 41 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | 3 | | | | | | 44 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | 5 | | | | | | 49 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | 5 | | | | | | 54 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | | 54 |

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 54 | N | 54 | -0- | -0- | | -0- | 54 | 2 | | | Y | -0- | | | | | | 10 |
| 06 | 53 | N | 53 | -0- | -0- | | -0- | 53 | 2 | | | Y | -0- | | | | | | 10 |
| 07 | 51 | N | 51 | -0- | -0- | | -0- | 51 | 2 | | | Y | -0- | | | | | | 10 |
| 08 | 54 | N | 54 | -0- | -0- | | -0- | 54 | 2 | | | Y | -0- | | | | | | 10 |
| *09 | 68 | N | 68 | -0- | -0- | | -0- | 68 | 2 | | | Y | -0- | | | | | | 10 |
| 10 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | | 10 |

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 76 | N | 76 | -0- | -0- | | -0- | 70 | 1 | 6 | 9 | Y | 5 | | | | | | 84 |
| 06 | 61 | N | 61 | -0- | -0- | | -0- | 61 | 1 | | | Y | -0- | | | | | | 84 |
| 07 | 61 | N | 61 | -0- | -0- | | -0- | 61 | 1 | | | Y | -0- | | | | | | 84 |
| 08 | 61 | N | 61 | -0- | -0- | | -0- | 61 | 1 | | | Y | -0- | | | | | | 84 |
| *09 | 68 | N | 68 | -0- | -0- | | -0- | 68 | 1 | | | Y | -0- | | | | | | 84 |
| 10 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | | 84 |

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 04/07/2014 TOTAL DEPTH 5355 PERF. 2988 - 3001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 2023 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 2023 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 2023 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 2023 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 2023 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 2023 | | | | | Y | NO RPT | | | | | -0- |

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 2 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 2 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 2 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 2 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 2 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 2 |

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3441 X | 3327 | -0- | -114 | -0- | 1277 | 1 | 2017 | 2 | N | 30 | | | | | 282 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 3330 X | 3295 | -0- | -35 | -0- | 929 | 1 | 2333 | 2 | N | 30 | | | | | 312 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 3555 X | 3555 | -0- | -0- | -0- | 1364 | 1 | 2169 | 2 | N | 20 | | | | | 332 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 3692 X | 3692 | -0- | -0- | -0- | 1142 | 1 | 2526 | 2 | N | 22 | | | | | 354 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 3471 X | 3471 | -0- | -0- | -0- | 1034 | 1 | 2408 | 2 | N | 26 | 160 | 1 | | | 220 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 3441 X | 3425 | -0- | -16 | -0- | 1091 | 1 | 2301 | 2 | N | 30 | | | | | 250 |
| | | | | | | 33 | 9 | | | | | | | | | |

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 114 |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 114 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 114 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 114 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 114 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 114 |

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2643 N | 2643 | -0- | -0- | | -0- | 48 | 1 | 2595 | 2 | Y | -0- | | | | | -0- |
| 06 | 2580 N | 2537 | -0- | -43 | | -0- | 2537 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2503 N | 2503 | -0- | -0- | | -0- | 2503 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2821 X | 2795 | -0- | -26 | | -0- | 2795 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2746 X | 2746 | -0- | -0- | | -0- | 2728 | 2 | 18 | 9 | Y | 16 | 13 | 1 | | | 3 |
| 10 | 2635 X | 2019 | -0- | -616 | | -0- | 2019 | 2 | | | Y | -0- | | | | | 3 |

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9589 X | 9589 | -0- | -0- | | -0- | 174 | 1 | 9415 | 2 | Y | -0- | | | | | -0- |
| 06 | 8218 X | 8218 | -0- | -0- | | -0- | 8218 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 8432 X | 7386 | -0- | -1046 | | -0- | 7386 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 9579 X | 7258 | -0- | -2321 | | -0- | 7258 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 9270 X | 7253 | -0- | -2017 | | -0- | 7084 | 2 | 169 | 9 | Y | 154 | 130 | 1 | | | 24 |
| 10 | 9579 X | 4376 | -0- | -5203 | | -0- | 4376 | 2 | | | Y | -0- | | | | | 24 |

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | B | 251 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | 251 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | 251 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | 251 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | 251 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | 251 | | | | | N | NO RPT | | | | | -0- |

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 33 |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 33 |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 33 |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 33 |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 33 |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 33 |

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 120 |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 120 |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 120 |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 120 |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 120 |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 120 |

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2876 | X | 2876 | -0- | -0- | -0- | 52 | 1 | 2793 | 2 | Y | 28 | | | | | 55 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 3057 | X | 3057 | -0- | -0- | -0- | 203 | 1 | 2829 | 2 | Y | 23 | 66 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 2740 | X | 2740 | -0- | -0- | -0- | 183 | 1 | 2516 | 2 | Y | 37 | 37 | 1 | | | 12 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 3026 | X | 3026 | -0- | -0- | -0- | 231 | 1 | 2760 | 2 | Y | 32 | 31 | 1 | | | 13 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2931 | -0- | -129 | -0- | 200 | 1 | 2694 | 2 | Y | 34 | 36 | 1 | | | 11 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2255 | -0- | -907 | -0- | 223 | 1 | 2001 | 2 | Y | 28 | 25 | 1 | | | 14 |
| | | | | | | | 31 | 9 | | | | | | | | | |

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 132 |
| 06 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 132 |
| 07 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 132 |
| 08 | 15 | X | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 132 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2147 | N | 2147 | -0- | -0- | -0- | 26 | 1 | 1377 | 2 | Y | 676 | 380 | 1 | | | 458 |
| | | | | | | | 744 | 9 | | | | | | | | | |
| 06 | 1332 | N | 1332 | -0- | -0- | -0- | 66 | 1 | 919 | 2 | Y | 315 | 635 | 1 | | | 138 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 07 | 1638 | N | 1638 | -0- | -0- | -0- | 84 | 1 | 1151 | 2 | Y | 366 | 311 | 1 | | | 193 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1382 | -0- | -13 | -0- | 79 | 1 | 941 | 2 | Y | 329 | 320 | 1 | | | 202 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 09 | 1449 | N | 1449 | -0- | -0- | -0- | 68 | 1 | 919 | 2 | Y | 420 | 481 | 1 | | | 141 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1212 | -0- | -183 | -0- | 83 | 1 | 742 | 2 | Y | 352 | 322 | 1 | | | 171 |
| | | | | | | | 387 | 9 | | | | | | | | | |

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/12/2023

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 217 | # | 107 | -0- | -110 | -0- | 12 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 06 | 210 | # | 148 | -0- | -62 | -0- | 30 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 6 | -0- | -87 | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 33 | -0- | -117 | -0- | 6 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 10 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 2 | N | -0- | | | | | -0- |

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 156 |

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 07 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 08 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1054 | X | 449 | -0- | -605 | -0- | 449 | 3 | | | N | -0- | | | | | 1 |
| 06 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | 1 |
| 07 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | 1 |
| 08 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | 1 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 151 | -0- | -35 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 T RRCID -> 291636 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4724 - 4726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6665 | X | -0- | -0- | -6665 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 6450 | X | -0- | -0- | -6450 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 6665 | X | -0- | -0- | -6665 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BRALY-DUGAT WELL #: 1 RRCID -> 293278 COMPL. DATE 07/12/2022 TOTAL DEPTH 4600 PERF. 4249 - 4259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2790 | # | 665 | -0- | -2125 | -0- | 307 | 3 | 358 | 9 | N | 325 | 264 | 1 | | | 230 |
| 06 | 1980 | # | 412 | -0- | -1568 | -0- | 151 | 3 | 261 | 9 | N | 237 | 292 | 1 | | | 175 |
| 07 | 2046 | # | 591 | -0- | -1455 | -0- | 252 | 3 | 339 | 9 | N | 308 | 372 | 1 | | | 111 |
| 08 | 1302 | # | 642 | -0- | -660 | -0- | 265 | 3 | 377 | 9 | N | 343 | 366 | 1 | | | 88 |
| 09 | 960 | # | NO RPT | -0- | -960 | -0- | | | | | N | NO RPT | | | | | 88 |
| 10 | 651 | # | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 88 |

BEEVILLE, SW.(PETTUS 4525) 06790 615 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TOOGOOD WELL #: 2 RRCID -> 292500 COMPL. DATE 02/15/2022 TOTAL DEPTH 4550 PERF. 4380 - 4390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2047 | R | 2047 | -0- | -0- | -0- | 2047 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2100 | # | 1434 | -0- | -666 | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2170 | # | 2126 | -0- | -44 | -0- | 2126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2198 | R | 2198 | -0- | -0- | -0- | 2198 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1980 | # | NO RPT | -0- | -1980 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 2046 | # | NO RPT | -0- | -2046 | -0- | | | | | N | NO RPT | | | | | -0- |

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 106 |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 106 |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 106 |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 106 |
| 10 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | 106 |

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2426 | -0- | -674 | 6519 | 2372 | 2 | 54 | 9 | N | 49 | | | | | 212 |
| 06 | 3000 | N | 2292 | -0- | -708 | 5811 | 2268 | 2 | 24 | 9 | N | 22 | | | | | 234 |
| 07 | 3100 | N | 2221 | -0- | -879 | 4932 | 2166 | 2 | 55 | 9 | N | 50 | 180 | 1 | | | 104 |
| 08 | 3100 | N | 2329 | -0- | -771 | 4161 | 2290 | 2 | 39 | 9 | N | 35 | | | | | 139 |
| 09 | 3000 | N | 2138 | -0- | -862 | 3299 | 2107 | 2 | 31 | 9 | N | 28 | | | | | 167 |
| 10 | 3100 | N | 2023 | -0- | -1077 | 2222 | 1998 | 2 | 25 | 9 | N | 23 | | | | | 190 |

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12245 | X | 4192 | -0- | -8053 | -0- | 1615 | 1 | 2551 | 2 | N | 24 | | | | | 190 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 14185 | X | 14185 | -0- | -0- | -0- | 4018 | 1 | 10097 | 2 | N | 64 | | | | | 254 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 12245 | X | 390 | -0- | -11855 | -0- | 148 | 1 | 235 | 2 | N | 6 | | | | | 260 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 7941 | X | 7941 | -0- | -0- | -0- | 2463 | 1 | 5444 | 2 | N | 31 | 173 | 1 | | | 118 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 11850 | X | 5751 | -0- | -6099 | -0- | 1723 | 1 | 4014 | 2 | N | 13 | | | | | 131 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 12245 | X | 260 | -0- | -11985 | -0- | 84 | 1 | 176 | 2 | N | -0- | | | | | 131 |

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2041 | X | 2041 | -0- | -0- | -0- | 787 | 1 | 1243 | 2 | N | 10 | | | | | 361 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2670 | X | 1569 | -0- | -1101 | -0- | 444 | 1 | 1114 | 2 | N | 10 | | | | | 371 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2759 | X | 10 | -0- | -2749 | -0- | 3 | 1 | 6 | 2 | N | 1 | | | | | 372 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2759 | X | -0- | -0- | -2759 | -0- | | | | | N | 1 | | | | | 373 |
| 09 | 1980 | X | 438 | -0- | -1542 | -0- | 131 | 1 | 305 | 2 | N | 2 | | | | | 375 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 7919 | X | 7919 | -0- | -0- | -0- | 2544 | 1 | 5367 | 2 | N | 7 | | | | | 382 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4836 | X | -0- | -0- | -4836 | -0- | | | | | N | 1 | | | | | 229 |
| 06 | 4680 | X | -0- | -0- | -4680 | -0- | | | | | N | 1 | | | | | 230 |
| 07 | 6219 | X | 6219 | -0- | -0- | -0- | 2400 | 1 | 3817 | 2 | N | 2 | | | | | 232 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 4526 | X | -0- | -0- | -4526 | -0- | | | | | N | 2 | | | | | 234 |
| 09 | 1980 | X | -0- | -0- | -1980 | -0- | | | | | N | 1 | | | | | 235 |
| 10 | 6231 | X | 5320 | -0- | -911 | -0- | 1708 | 1 | 3600 | 2 | N | 11 | | | | | 246 |
| | | | | | | | 12 | 9 | | | | | | | | | |

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 346 | N | 346 | -0- | -0- | -0- | 134 | 1 | 211 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 336 | N | 336 | -0- | -0- | -0- | 96 | 1 | 240 | 2 | N | -0- | | | | | 2 |
| 07 | 334 | N | 334 | -0- | -0- | -0- | 129 | 1 | 205 | 2 | N | -0- | | | | | 2 |
| 08 | 350 | N | 350 | -0- | -0- | -0- | 109 | 1 | 241 | 2 | N | -0- | | | | | 2 |
| 09 | 348 | N | 348 | -0- | -0- | -0- | 104 | 1 | 244 | 2 | N | -0- | | | | | 2 |
| 10 | 333 | N | 333 | -0- | -0- | -0- | 107 | 1 | 226 | 2 | N | -0- | | | | | 2 |

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 33 | -0- | -29 | -0- | 13 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 24 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 48 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 08 | 439 | N | 439 | -0- | -0- | -0- | 137 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 09 | 90 | N | 64 | -0- | -26 | -0- | 19 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 34 | 1 | 75 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3647 | X | 3647 | -0- | -0- | -0- | 1407 | 1 | 2223 | 2 | N | 15 | | | | | 470 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 3297 | X | 3297 | -0- | -0- | -0- | 934 | 1 | 2346 | 2 | N | 15 | 56 | 1 | | | 429 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3446 | X | 3446 | -0- | -0- | -0- | 1325 | 1 | 2107 | 2 | N | 13 | | | | | 442 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 3369 | X | 3369 | -0- | -0- | -0- | 1045 | 1 | 2311 | 2 | N | 12 | | | | | 454 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 3356 | X | 3356 | -0- | -0- | -0- | 1004 | 1 | 2341 | 2 | N | 10 | | | | | 464 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2816 | -0- | -470 | -0- | 902 | 1 | 1904 | 2 | N | 9 | | | | | 473 |
| | | | | | | | 10 | 9 | | | | | | | | | |

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 992 | N | 650 | -0- | -342 | -0- | 249 | 1 | 395 | 2 | N | 5 | | | | | 390 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 720 | N | 604 | -0- | -116 | -0- | 169 | 1 | 424 | 2 | N | 10 | 121 | 1 | | | 279 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 610 | N | 610 | -0- | -0- | -0- | 236 | 1 | 374 | 2 | N | -0- | | | | | 279 |
| 08 | 651 | N | 619 | -0- | -32 | -0- | 191 | 1 | 422 | 2 | N | 5 | | | | | 284 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 657 | N | 657 | -0- | -0- | -0- | 197 | 1 | 460 | 2 | N | -0- | | | | | 284 |
| 10 | 620 | N | 480 | -0- | -140 | -0- | 154 | 1 | 326 | 2 | N | -0- | | | | | 284 |

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9610 | X | 8261 | -0- | -1349 | -0- | 3185 | 1 | 5030 | 2 | N | 42 | | | | | 135 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 8103 | X | 8103 | -0- | -0- | -0- | 2289 | 1 | 5751 | 2 | N | 57 | | | | | 192 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 13834 | X | 13834 | -0- | -0- | -0- | 5323 | 1 | 8464 | 2 | N | 43 | | | | | 235 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 8246 | X | 5408 | -0- | -2838 | -0- | 1657 | 1 | 3664 | 2 | N | 79 | 176 | 1 | | | 138 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 09 | 8100 | X | 5878 | -0- | -2222 | -0- | 1754 | 1 | 4088 | 2 | N | 33 | | | | | 171 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 10168 | X | 4209 | -0- | -5959 | -0- | 1343 | 1 | 2833 | 2 | N | 30 | | | | | 201 |
| | | | | | | | 33 | 9 | | | | | | | | | |

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9145 | X | 7796 | -0- | | -1349 | -0- | 2993 | 1 | 4728 | 2 | N | 68 | | | | | 167 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 8850 | X | 6242 | -0- | | -2608 | -0- | 1765 | 1 | 4436 | 2 | N | 37 | | | | | 204 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 8587 | X | 7538 | -0- | | -1049 | -0- | 2887 | 1 | 4590 | 2 | N | 55 | 174 | 1 | | | 85 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 8246 | X | 7219 | -0- | | -1027 | -0- | 2229 | 1 | 4927 | 2 | N | 57 | | | | | 142 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 8533 | X | 8533 | -0- | | -0- | -0- | 2543 | 1 | 5926 | 2 | N | 58 | | | | | 200 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 7781 | X | 7134 | -0- | | -647 | -0- | 2280 | 1 | 4807 | 2 | N | 43 | 177 | 1 | | | 66 |
| | | | | | | | | 47 | 9 | | | | | | | | | |

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5735 | X | 5257 | -0- | | -478 | -0- | 2031 | 1 | 3208 | 2 | N | 16 | 178 | 1 | | | 2 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 5550 | X | 5066 | -0- | | -484 | -0- | 1435 | 1 | 3605 | 2 | N | 24 | | | | | 26 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 7504 | X | 7504 | -0- | | -0- | -0- | 2892 | 1 | 4599 | 2 | N | 12 | | | | | 38 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 7852 | X | 7852 | -0- | | -0- | -0- | 2440 | 1 | 5393 | 2 | N | 17 | | | | | 55 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 7532 | X | 7532 | -0- | | -0- | -0- | 2259 | 1 | 5264 | 2 | N | 8 | | | | | 63 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 6215 | X | 6215 | -0- | | -0- | -0- | 1993 | 1 | 4205 | 2 | N | 15 | | | | | 78 |
| | | | | | | | | 17 | 9 | | | | | | | | | |

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2728 | N | 2190 | -0- | | -538 | -0- | 841 | 1 | 1329 | 2 | N | 18 | | | | | 115 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 2556 | N | 2556 | -0- | | -0- | -0- | 721 | 1 | 1813 | 2 | N | 20 | | | | | 135 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2511 | N | 1747 | -0- | | -764 | -0- | 662 | 1 | 1052 | 2 | N | 30 | | | | | 165 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 2201 | N | 1458 | -0- | | -743 | -0- | 450 | 1 | 995 | 2 | N | 12 | | | | | 177 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2550 | N | 1737 | -0- | | -813 | -0- | 514 | 1 | 1195 | 2 | N | 25 | | | | | 202 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1275 | -0- | | -461 | -0- | 404 | 1 | 853 | 2 | N | 16 | 175 | 1 | | | 43 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1006 | N | 1006 | -0- | -0- | -0- | 389 | 1 | 614 | 2 | N | 3 | | | | | 148 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1014 | N | 1014 | -0- | -0- | -0- | 283 | 1 | 712 | 2 | N | 17 | | | | | 165 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 974 | N | 974 | -0- | -0- | -0- | 363 | 1 | 578 | 2 | N | 30 | 176 | 1 | | | 19 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 1022 | N | 1022 | -0- | -0- | -0- | 316 | 1 | 697 | 2 | N | 8 | | | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1039 | N | 1039 | -0- | -0- | -0- | 310 | 1 | 723 | 2 | N | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 961 | N | 805 | -0- | -156 | -0- | 255 | 1 | 537 | 2 | N | 12 | | | | | 44 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

S.B. STREET OPERATING, INC. 740251
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 22268 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 22268 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 22268 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 22268 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 22268 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 22268 | | | | | N | NO RPT | | | | | -0- |

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF. 11036 - 11565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 339 | N | 339 | -0- | -0- | -0- | 36 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 480 | -0- | -0- | -0- | 50 | 1 | 430 | 2 | Y | -0- | | | | | -0- |
| 07 | 509 | N | 509 | -0- | -0- | -0- | 64 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| 08 | 843 | N | 843 | -0- | -0- | -0- | 81 | 1 | 762 | 2 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 411 | -0- | -69 | -0- | 66 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| 10 | 533 | N | 533 | -0- | -0- | -0- | 113 | 1 | 420 | 2 | Y | -0- | | | | | -0- |

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4185 | X | 3049 | -0- | -1136 | -0- | 3005 | 2 | 44 | 9 | Y | 40 | | | | | 168 |
| 06 | 4050 | X | 3906 | -0- | -144 | -0- | 165 | 1 | 3734 | 2 | Y | 6 | | | | | 174 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 3720 | X | 3678 | -0- | -42 | -0- | 164 | 1 | 3419 | 2 | Y | 86 | 161 | 1 | | | 99 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 08 | 3720 | X | 1893 | -0- | -1827 | -0- | 116 | 1 | 1766 | 2 | Y | 10 | | | | | 109 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | 3900 | X | 2417 | -0- | -1483 | -0- | 120 | 1 | 2231 | 2 | Y | 60 | 139 | 1 | | | 30 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 4030 | X | 3237 | -0- | -793 | -0- | 113 | 1 | 2953 | 2 | Y | 155 | 150 | 1 | | | 35 |
| | | | | | | | 171 | 9 | | | | | | | | | |

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 925 | N | 925 | -0- | -0- | -0- | 98 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 06 | 1201 | N | 1201 | -0- | -0- | -0- | 100 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |
| 07 | 744 | N | 632 | -0- | -112 | -0- | 74 | 1 | 558 | 2 | Y | -0- | | | | | -0- |
| 08 | 930 | N | 544 | -0- | -386 | -0- | 86 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 09 | 1200 | N | 707 | -0- | -493 | -0- | 66 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 327 | -0- | -293 | -0- | 59 | 1 | 268 | 2 | Y | -0- | | | | | -0- |

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3073 | X | 3073 | -0- | -0- | -0- | 311 | 1 | 2608 | 2 | Y | 140 | 164 | 1 | | | 83 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 06 | 3389 | X | 3389 | -0- | -0- | -0- | 164 | 1 | 3062 | 2 | Y | 148 | 171 | 1 | | | 60 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 07 | 3218 | X | 3218 | -0- | -0- | -0- | 174 | 1 | 2950 | 2 | Y | 85 | | | | | 145 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 2666 | N | 2651 | -0- | -15 | -0- | 116 | 1 | 2500 | 2 | Y | 32 | | | | | 177 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *09 | 2597 | X | 2597 | -0- | -0- | -0- | 120 | 1 | 2344 | 2 | Y | 121 | 198 | 1 | | | 100 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 10 | 2666 | X | 2397 | -0- | -269 | -0- | 113 | 1 | 2223 | 2 | Y | 55 | | | | | 155 |
| | | | | | | | 61 | 9 | | | | | | | | | |

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | 863 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 863 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 863 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 863 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 863 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 863 | | | | | Y | -0- | | | | | -0- |

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 330 | N | 330 | -0- | -0- | -0- | 35 | 1 | 295 | 2 | N | -0- | | | | | 195 |
| 06 | 430 | N | 430 | -0- | -0- | -0- | 121 | 1 | 309 | 2 | N | -0- | | | | | 195 |
| 07 | 389 | N | 389 | -0- | -0- | -0- | 123 | 1 | 266 | 2 | N | -0- | | | | | 195 |
| 08 | 341 | N | 335 | -0- | -6 | -0- | 69 | 1 | 266 | 2 | N | -0- | | | | | 195 |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 103 | 1 | 327 | 2 | N | -0- | | | | | 195 |
| 10 | 433 | N | 433 | -0- | -0- | -0- | 88 | 1 | 345 | 2 | N | -0- | | | | | 195 |

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 149 |

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10788 | X | -0- | -0- | -10788 | -0- | | | | | N | -0- | | | | | 71 |
| 06 | 10440 | X | -0- | -0- | -10440 | -0- | | | | | N | -0- | | | | | 71 |
| 07 | 9734 | X | -0- | -0- | -9734 | -0- | | | | | N | -0- | | | | | 71 |
| 08 | 9734 | X | -0- | -0- | -9734 | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 3000 | X | -0- | -0- | -3000 | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 13491 | X | 13491 | -0- | -0- | -0- | 13491 | 2 | | | N | -0- | | | | | 71 |

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2480 | # | 1967 | -0- | -513 | -0- | 465 | 1 | 1502 | 2 | N | -0- | | | | | 187 |
| 06 | 2400 | # | 1714 | -0- | -686 | -0- | 450 | 1 | 1264 | 2 | N | -0- | | | | | 187 |
| 07 | 2546 | R | 2546 | -0- | -0- | -0- | 465 | 1 | 2078 | 2 | N | 3 | | | | | 190 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2373 | R | 2373 | -0- | -0- | -0- | 465 | 1 | 1908 | 2 | N | -0- | | | | | 190 |
| 09 | 2160 | # | 1596 | -0- | -564 | -0- | 450 | 1 | 1146 | 2 | N | -0- | | | | | 190 |
| 10 | 2542 | # | 2369 | -0- | -173 | -0- | 465 | 1 | 1904 | 2 | N | -0- | | | | | 190 |

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 210 |

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4929 | X | 3591 | -0- | -1338 | -0- | 3427 | 2 | 164 | 9 | N | 149 | 178 | 1 | | | 140 |
| 06 | 4770 | X | 4106 | -0- | -664 | -0- | 3878 | 2 | 228 | 9 | N | 207 | 177 | 1 | | | 170 |
| 07 | 4247 | X | 3855 | -0- | -392 | -0- | 3650 | 2 | 205 | 9 | N | 186 | 177 | 1 | | | 179 |
| 08 | 4878 | X | 4878 | -0- | -0- | -0- | 4650 | 2 | 228 | 9 | N | 207 | 177 | 1 | | | 209 |
| 09 | 4348 | X | 4348 | -0- | -0- | -0- | 4137 | 2 | 211 | 9 | N | 192 | 176 | 1 | | | 225 |
| 10 | 4773 | X | 4773 | -0- | -0- | -0- | 4544 | 2 | 229 | 9 | N | 208 | 176 | 1 | | | 257 |

BIG 12 (YEGUA AY-3) //CONT.// 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. //CONT.// 828352
BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1054 | N | 780 | -0- | -274 | -0- | 668 | 2 | 112 | 9 | N | 102 | 177 | 1 | | | 100 |
| 06 | 1050 | N | 944 | -0- | -106 | -0- | 795 | 2 | 149 | 9 | N | 135 | | | | | 235 |
| 07 | 1023 | N | 949 | -0- | -74 | -0- | 810 | 2 | 139 | 9 | N | 126 | 171 | 1 | | | 190 |
| 08 | 953 | N | 953 | -0- | -0- | -0- | 819 | 2 | 134 | 9 | N | 122 | 175 | 1 | | | 137 |
| 09 | 930 | N | 801 | -0- | -129 | -0- | 669 | 2 | 132 | 9 | N | 120 | 175 | 1 | | | 82 |
| 10 | 961 | N | 911 | -0- | -50 | -0- | 773 | 2 | 138 | 9 | N | 125 | | | | | 207 |

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
OLIPDP II, LLC 100467
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6200 | X | 6166 | -0- | -34 | -0- | 6105 | 2 | 61 | 9 | N | 55 | | | | | 244 |
| 06 | 5640 | X | 5322 | -0- | -318 | -0- | 5264 | 2 | 58 | 9 | N | 53 | 178 | 1 | | | 119 |
| 07 | 5945 | X | 5945 | -0- | -0- | -0- | 5859 | 2 | 86 | 9 | N | 78 | | | | | 197 |
| 08 | 6887 | X | 6887 | -0- | -0- | -0- | 6811 | 2 | 76 | 9 | N | 69 | 182 | 1 | | | 84 |
| 09 | 6503 | X | 6503 | -0- | -0- | -0- | 6426 | 2 | 77 | 9 | N | 70 | | | | | 154 |
| 10 | 6169 | X | 5184 | -0- | -985 | -0- | 5133 | 2 | 51 | 9 | N | 46 | | | | | 200 |

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 9500 PERF.12316 - 12346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 496 | N | 107 | -0- | -389 | -0- | 1<br>2 | 1<br>9 | 104 | 5 | N | 2 | | | | | 157 |
| 06 | 1140 | N | 753 | -0- | -387 | -0- | 6<br>12 | 1<br>9 | 735 | 2 | N | 11 | | | | | 168 |
| 07 | 1054 | N | 747 | -0- | -307 | -0- | 6<br>6 | 1<br>9 | 735 | 2 | N | 5 | | | | | 173 |
| 08 | 1047 | N | 1047 | -0- | -0- | -0- | 10<br>8 | 1<br>9 | 1029 | 2 | N | 7 | | | | | 180 |
| 09 | 914 | N | 914 | -0- | -0- | -0- | 10<br>3 | 1<br>9 | 901 | 2 | N | 3 | | | | | 183 |
| 10 | 744 | N | 169 | -0- | -575 | -0- | 2<br>1 | 1<br>9 | 166 | 2 | N | 1 | | | | | 184 |

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -17174 | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -17174 | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -17174 | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -17174 | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -17174 | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -17174 | | | | | N | -0- | | | | | 3 |

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 2 |
| 06 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 2 |
| 07 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 2 |
| 08 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 2 |
| 09 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 2 |
| 10 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 2 |

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 45 | -0- | 45 | 45 | 45 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 13 | -0- | 13 | 58 | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 8 | -0- | 8 | 66 | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -28932 | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -28932 | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -28932 | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -28932 | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -28932 | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -28932 | | | | N | -0- | | | | | -0- |

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | 15699 | | | | | | N | NO RPT | | | | | 27 |
| 06 | 14B DENY | NO RPT | -0- | -0- | 15699 | | | | | | N | NO RPT | | | | | 27 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 15699 | | | | | | N | NO RPT | | | | | 27 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 15699 | | | | | | N | NO RPT | | | | | 27 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 15699 | | | | | | N | NO RPT | | | | | 27 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 15699 | | | | | | N | NO RPT | | | | | 27 |

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLOOMINGTON (4200 CATAHOULA) 09674 280 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLEGIANT RESOURCES, LLC 013365
STUBBLEFIELD, E. P. ET AL WELL #: 3R RRCID -> 295811 COMPL. DATE 10/21/2022 TOTAL DEPTH 4608 PERF. 3467 - 3556

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | 175 | 167 | 1 | | 295 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | 177 | 167 | 1 | | 305 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | 167 | 165 | 1 | | 307 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | 161 | 162 | 1 | | 306 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | 139 | 82 | 1 | | 363 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | 12 | 164 | 1 | | 211 |

BONNIE VIEW (4700) //CONT.// 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 106 | -0- | -235 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 10 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | 3276 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | 3276 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | 3276 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | 3276 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | 3276 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | 3276 | | | | | N | NO RPT | | | | | -0- |

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 437 N | 437 | -0- | -0- | -0- | 437 | 2 | | N | -0- | | | -0- |
| 06 | 543 N | 543 | -0- | -0- | -0- | 543 | 2 | | N | -0- | | | -0- |
| 07 | 651 | 247 | -0- | -404 | -0- | 247 | 2 | | N | -0- | | | -0- |
| 08 | 434 N | 316 | -0- | -118 | -0- | 316 | 2 | | N | -0- | | | -0- |
| 09 | 540 N | 278 | -0- | -262 | -0- | 278 | 2 | | N | -0- | | | -0- |
| 10 | 248 N | NO RPT | -0- | -248 | -0- | | | | N | NO RPT | | | -0- |

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BORCHERS (2100) 10634 240 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS (2100) //CONT.// 10634 240 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11 | N | 9 | -0- | -2 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5462 | X | 5462 | -0- | -0- | -0- | 437 | 1 | 5016 | 2 | N | 8 | | | | | 64 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 5263 | X | 5263 | -0- | -0- | -0- | 437 | 1 | 4819 | 2 | N | 6 | | | | | 70 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 4991 | X | 4983 | -0- | -8 | -0- | 465 | 1 | 4514 | 2 | N | 4 | | | | | 74 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 5456 | X | 4758 | -0- | -698 | -0- | 465 | 1 | 4286 | 2 | N | 6 | | | | | 80 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 5280 | X | 4653 | -0- | -627 | -0- | 465 | 1 | 4182 | 2 | N | 5 | | | | | 85 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 5456 | X | 4642 | -0- | -814 | -0- | 465 | 1 | 4171 | 2 | N | 5 | | | | | 90 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | # | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 33 |
| 06 | 10 | # | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 36634 | | 23897 | -0- | -12737 | -0- | 130 | 1 | 23767 | 2 | N | -0- | | | | | 33 |
| *10 | 12576 | | 12054 | -0- | -522 | -0- | 115 | 1 | 11939 | 2 | N | -0- | | | | | 33 |

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3875 | # | 3514 | -0- | -361 | -0- | 158 | 1 | 3356 | 2 | N | -0- | | | | | 1 |
| 06 | 3625 | R | 3625 | -0- | -0- | -0- | 153 | 1 | 3472 | 2 | N | -0- | | | | | 1 |
| 07 | 3379 | # | 2546 | -0- | -833 | -0- | 85 | 1 | 2461 | 2 | N | -0- | | | | | 1 |
| 08 | 4615 | R | 4615 | -0- | -0- | -0- | 158 | 1 | 4457 | 2 | N | -0- | | | | | 1 |
| 09 | 4290 | R | 4290 | -0- | -0- | -0- | 23 | 1 | 4267 | 2 | N | -0- | | | | | 1 |
| 10 | 3751 | # | 3668 | -0- | -83 | -0- | 35 | 1 | 3633 | 2 | N | -0- | | | | | 1 |

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9965 | X | 9965 | -0- | -0- | -0- | 217 | 1 | 9748 | 2 | N | -0- | | | | | -0- |
| 06 | 9491 | X | 9491 | -0- | -0- | -0- | 210 | 1 | 9281 | 2 | N | -0- | | | | | -0- |
| 07 | 5398 | X | 5398 | -0- | -0- | -0- | 217 | 1 | 5181 | 2 | N | -0- | | | | | -0- |
| 08 | 6048 | X | 6048 | -0- | -0- | -0- | 147 | 1 | 5901 | 2 | N | -0- | | | | | -0- |
| *09 | 9474 | X | 9474 | -0- | -0- | -0- | 210 | 1 | 9264 | 2 | N | -0- | | | | | -0- |
| 10 | 5177 | X | NO RPT | -0- | -5177 | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

PLUGGED AND ABANDONED_____ 03/27/2023 - WELL PLUGGED 03/27/23

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 06 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 07 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| *09 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 08 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| *09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 06 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| *09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/08/2023 - WELL PLUGGED 08/08/23

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/03/2023 - WELL PLUGGED 08/03/23

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| *09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| *09 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 58 | N | 58 | -0- | -0- | -0- | 58 | 1 | | | N | -0- | | | | | 55 |
| 06 | 57 | N | 57 | -0- | -0- | -0- | 57 | 1 | | | N | -0- | | | | | 55 |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 57 | 1 | | | N | -0- | | | | | 55 |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 1 | | | N | -0- | | | | | 55 |
| *09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 1 | | | N | -0- | | | | | 55 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 1 | | | N | -0- | | | | | 31 |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 1 | | | N | -0- | | | | | 31 |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 70 | 1 | | | N | -0- | | | | | 31 |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 66 | 1 | | | N | -0- | | | | | 31 |
| *09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | 31 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 63 | N | 63 | -0- | -0- | -0- | 63 | 1 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 1 | | | N | -0- | | | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 70 | 1 | | | N | -0- | | | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 70 | 1 | | | N | -0- | | | | | -0- |
| *09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 1 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 35 |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 35 |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 35 |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 35 |
| *09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 35 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 08 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| *09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| *09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6526 | X | 6526 | -0- | -0- | -0- | 6460 | 2 | 66 | 9 | N | 60 | 165 | 1 | | | 17 |
| 06 | 2322 | X | 2322 | -0- | -0- | -0- | 2257 | 2 | 65 | 9 | N | 59 | | | | | 76 |
| 07 | 2898 | X | 2898 | -0- | -0- | -0- | 2863 | 2 | 35 | 9 | N | 32 | | | | | 108 |
| 08 | 2196 | X | 2196 | -0- | -0- | -0- | 2179 | 2 | 17 | 9 | N | 15 | | | | | 123 |
| 09 | 2040 | X | -0- | -0- | -2040 | -0- | | | | | N | 28 | 139 | 1 | | | 12 |
| 10 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 12 |

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6324 | # | 6128 | -0- | -196 | -0- | 331 1<br>749 9 | | 5048 | 2 | Y | 681 | 704 | 1 | | | 222 |
| 06 | 5910 | # | 5659 | -0- | -251 | -0- | 464 1<br>624 9 | | 4571 | 2 | Y | 567 | 693 | 1 | | | 96 |
| 07 | 5952 | # | 5713 | -0- | -239 | -0- | 609 1<br>563 9 | | 4541 | 2 | Y | 512 | 453 | 1 | | | 155 |
| 08 | 6138 | # | 5121 | -0- | -1017 | -0- | 263 1<br>631 9 | | 4227 | 2 | Y | 574 | 575 | 1 | | | 154 |
| 09 | 5940 | # | 5129 | -0- | -811 | -0- | 276 1<br>573 9 | | 4280 | 2 | Y | 521 | 560 | 1 | | | 115 |
| 10 | 6138 | # | 5159 | -0- | -979 | -0- | 368 1<br>569 9 | | 4222 | 2 | Y | 517 | 531 | 1 | | | 101 |

BRAMAN (8300) 11338 725 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/15/2021 TOTAL DEPTH 8904 PERF. 8202 - 8213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 36766 | X | 29590 | -0- | -7176 B | -0- | 143<br>642 | 1<br>9 | 28805 | 2 | Y | 584 | 611 | 1 | | | 187 |
| 06 | 32250 | X | 25794 | -0- | -6456 B | -0- | 159<br>499 | 1<br>9 | 25136 | 2 | Y | 454 | 569 | 1 | | | 72 |
| 07 | 33077 | X | 29942 | -0- | -3135 B | -0- | 185<br>678 | 1<br>9 | 29079 | 2 | Y | 616 | 519 | 1 | | | 169 |
| 08 | 33077 | X | 19069 | -0- | -14008 B | -0- | 112<br>484 | 1<br>9 | 18473 | 2 | Y | 440 | 486 | 1 | | | 123 |
| 09 | 29160 | X | 18755 | -0- | -10405 B | -0- | 112<br>329 | 1<br>9 | 18314 | 2 | Y | 299 | 355 | 1 | | | 67 |
| 10 | 29946 | X | 23106 | -0- | -6840 B | -0- | 147<br>223 | 1<br>9 | 22736 | 2 | Y | 203 | 231 | 1 | | | 39 |

BRAMAN -F- WELL #: 1 RRCID -> 292069 COMPL. DATE 08/14/2023 TOTAL DEPTH 8994 PERF. 7420 - 7440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

BRAMAN (8700) 11338 900 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -G- WELL #: 1 RRCID -> 293128 COMPL. DATE 07/07/2022 TOTAL DEPTH 8949 PERF. 8953 - 8968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16275 | # | 14470 | -0- | -1805 | -0- | 881<br>127 | 1<br>9 | 13462 | 2 | Y | 115 | 128 | 1 | | | 40 |
| 06 | 20850 | # | 7153 | -0- | -13697 | -0- | 651<br>95 | 1<br>9 | 6407 | 2 | Y | 86 | 111 | 1 | | | 15 |
| 07 | 21545 | # | 4222 | -0- | -17323 | -0- | 494<br>50 | 1<br>9 | 3678 | 2 | Y | 45 | 44 | 1 | | | 16 |
| 08 | 17594 | R | 17594 | -0- | -0- | -0- | 1019<br>210 | 1<br>9 | 16365 | 2 | Y | 191 | 163 | 1 | | | 44 |
| 09 | 16260 | # | 16074 | -0- | -186 | -0- | 966<br>133 | 1<br>9 | 14975 | 2 | Y | 121 | 136 | 1 | | | 29 |
| 10 | 14477 | # | 9261 | -0- | -5216 | -0- | 735<br>83 | 1<br>9 | 8443 | 2 | Y | 75 | 87 | 1 | | | 17 |

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 2 | | | N | -0- | | | | | 7 |
| 06 | 1110 | N | 420 | -0- | -690 | -0- | 420 | 2 | | | N | -0- | | | | | 7 |
| 07 | 1147 | N | 714 | -0- | -433 | -0- | 714 | 2 | | | N | -0- | | | | | 7 |
| 08 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 2 | | | N | -0- | | | | | 7 |
| *09 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 7 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

BRANDT (RECKLAW) //CONT.// 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 71 |

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OLIPDP II, LLC 100467
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/13/2023 - WELL PLUGGED 11/13/23

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
OLIPDP II, LLC 100467
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | 55 | -0- | 55 | B 5096 | 55 | 2 | | | N | -0- | | | | | 6 |
| 06 | 2480 | | 55 | -0- | -2425 | B 2671 | 55 | 2 | | | N | -0- | | | | | 6 |
| 07 | 2727 | N | 56 | -0- | -2671 | B -0- | 56 | 2 | | | N | -0- | | | | | 6 |
| 08 | 62 | N | 48 | -0- | -14 | B -0- | 48 | 2 | | | N | -0- | | | | | 6 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 51 | -0- | -9 | B -0- | 51 | 2 | | | N | -0- | | | | | 6 |
| 10 | 62 | N | 59 | -0- | -3 | B -0- | 59 | 2 | | | N | -0- | | | | | 6 |

RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |

BRANDT (PETTUS-CM CONS.) //CONT.// 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC //CONT.// 694971
WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3520 | N | 3520 | -0- | -0- | B | -0- | 2617 | 1 | 903 | 2 | N | -0- | | | | | 113 |
| 06 | 3225 | N | 3225 | -0- | -0- | B | -0- | 1041 | 1 | 2184 | 2 | N | -0- | | | | | 113 |
| 07 | 1526 | N | 1526 | -0- | -0- | B | -0- | 435 | 1 | 1091 | 2 | N | -0- | | | | | 113 |
| 08 | 2922 | N | 2922 | -0- | -0- | B | -0- | 577 | 1 | 2345 | 2 | N | -0- | | | | | 113 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 3192 | N | 3192 | -0- | -0- | B | -0- | 684 | 1 | 2508 | 2 | N | -0- | | | | | 113 |
| *10 | 2471 | N | 2471 | -0- | -0- | B | -0- | 567 | 1 | 1904 | 2 | N | -0- | | | | | 113 |

WORLEY WELL #: 4 RRCID -> 292913 COMPL. DATE 05/09/2022 TOTAL DEPTH 4600 PERF. 4532 - 4536

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 135 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 135 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 135 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 135 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 135 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 135 |
| PLUGGED AND ABANDONED_____ 02/06/1997 | | | | | | | | | | | | | | | | | | |

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 100 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 100 |

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 110 | -0- | -14 | B | -0- | 110 | 1 | | | N | -0- | | | | | 60 |
| 06 | 120 | N | 110 | -0- | -10 | B | -0- | 110 | 1 | | | N | -0- | | | | | 60 |
| 07 | 124 | N | 115 | -0- | -9 | B | -0- | 115 | 1 | | | N | -0- | | | | | 60 |
| 08 | 124 | N | 120 | -0- | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | 60 |
| 09 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | 60 |
| 10 | 124 | N | 120 | -0- | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | 60 |

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/27/2023 - WELL PLUGGED 09/27/23

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/03/2023

OLIPDP II, LLC 100467
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAVEN FOREST OPERATING, LLC 694971
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 105 | N | 105 | -0- | -0- | B | -0- | 105 | 1 | | | N | -0- | | | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | B | -0- | 105 | 1 | | | N | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- | B | -0- | 110 | 1 | | | N | -0- | | | | | -0- |
| 08 | 110 | N | 110 | -0- | -0- | B | -0- | 110 | 1 | | | N | -0- | | | | | -0- |
| 09 | 105 | N | 105 | -0- | -0- | B | -0- | 105 | 1 | | | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | B | -0- | 110 | 1 | | | N | -0- | | | | | -0- |

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 93 |
| 06 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 93 |
| 07 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 93 |
| 08 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 93 |
| 09 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 93 |
| 10 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 93 |

PLUGGED AND ABANDONED_____ 08/06/2019

CROCKER, PATRICIA PERKINS WELL #: RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 17 |
| 06 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 17 |
| 07 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 17 |
| 08 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 17 |
| 09 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 17 |
| 10 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 17 |

PLUGGED AND ABANDONED_____ 07/24/2019

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 190 |
| 06 | P&A COND | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 190 |
| 07 | P&A COND | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 190 |
| 08 | P&A COND | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 190 |
| 09 | P&A COND | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 190 |
| 10 | P&A COND | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 190 |

PLUGGED AND ABANDONED_____ 09/04/2019

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1178 | X | 945 | -0- | -233 | | -0- | 909 | 2 | 36 | 9 | N | 33 | | | | | 138 |
| 06 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | 12 | | | | | 150 |
| 07 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 150 |
| 08 | 1147 | X | -0- | -0- | -1147 | | -0- | | | | | N | -0- | | | | | 150 |
| 09 | 1110 | X | -0- | -0- | -1110 | | -0- | | | | | N | -0- | | | | | 150 |
| 10 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 150 |

BRIGHT FALCON (YEGUA 9580) 11957 680 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 2ST RRCID -> 293767 COMPL. DATE 10/17/2022 TOTAL DEPTH 9721 PERF. 9598 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 80259 | # | 64759 | -0- | -15500 | -0- | 465<br>2443 | 1<br>9 | 61851 | 2 | N | 2221 | 2316 | 1 | | | 580 |
| 06 | 77670 | # | 58636 | -0- | -19034 | -0- | 450<br>2121 | 1<br>9 | 56065 | 2 | N | 1928 | 2131 | 1 | | | 377 |
| 07 | 79639 | # | 56255 | -0- | -23384 | -0- | 465<br>2063 | 1<br>9 | 53727 | 2 | N | 1875 | 1583 | 1 | | | 669 |
| 08 | 73966 | # | 52571 | -0- | -21395 | -0- | 465<br>1596 | 1<br>9 | 50510 | 2 | N | 1451 | 1753 | 1 | | | 367 |
| 09 | 66240 | # | 47150 | -0- | -19090 | -0- | 450<br>1570 | 1<br>9 | 45130 | 2 | N | 1427 | 1407 | 1 | | | 387 |
| 10 | 64759 | # | NO RPT | -0- | -64759 | -0- | | | | | N | NO RPT | | | | | 387 |

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 61969 | # | 55556 | -0- | -6413 | -0- | 465<br>818 | 1<br>9 | 54273 | 2 | N | 744 | 537 | 1 | | | 498 |
| 06 | 57660 | # | 51979 | -0- | -5681 | -0- | 450<br>865 | 1<br>9 | 50664 | 2 | N | 786 | 881 | 1 | | | 403 |
| 07 | 58900 | # | 49663 | -0- | -9237 | -0- | 465<br>926 | 1<br>9 | 48272 | 2 | N | 842 | 708 | 1 | | | 537 |
| 08 | 57939 | # | 50427 | -0- | -7512 | -0- | 465<br>1082 | 1<br>9 | 48880 | 2 | N | 984 | 1056 | 1 | | | 465 |
| 09 | 54930 | # | 48066 | -0- | -6864 | -0- | 450<br>828 | 1<br>9 | 46788 | 2 | N | 753 | 875 | 1 | | | 343 |
| 10 | 55552 | # | NO RPT | -0- | -55552 | -0- | | | | | N | NO RPT | | | | | 343 |

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8804 | X | 8042 | -0- | -762 | -0- | 867 | 1 | 7052 | 3 | N | 112 | 136 | 1 | | | 103 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 06 | 8610 | X | 8121 | -0- | -489 | -0- | 954 | 1 | 7113 | 3 | N | 49 | | | | | 152 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 8897 | X | 3464 | -0- | -5433 | -0- | 378 | 1 | 3047 | 3 | N | 35 | | | | | 187 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 8897 | X | 4395 | -0- | -4502 | -0- | 340 | 1 | 4016 | 3 | N | 35 | | | | | 222 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 8557 | X | 8557 | -0- | -0- | -0- | 890 | 1 | 7610 | 3 | N | 52 | | | | | 274 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 8401 | X | NO RPT | -0- | -8401 | -0- | | | | | N | NO RPT | | | | | 274 |

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3689 | X | 3388 | -0- | -301 | -0- | 357 | 1 | 2895 | 3 | N | 124 | 326 | 1 | | | 129 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 06 | 3570 | X | 2719 | -0- | -851 | -0- | 321 | 1 | 2395 | 3 | N | 3 | | | | | 132 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3317 | X | 1118 | -0- | -2199 | -0- | 123 | 1 | 995 | 3 | N | -0- | | | | | 132 |
| 08 | 3943 | X | 3943 | -0- | -0- | -0- | 308 | 1 | 3635 | 3 | N | -0- | | | | | 132 |
| 09 | 4002 | X | 4002 | -0- | -0- | -0- | 415 | 1 | 3551 | 3 | N | 33 | | | | | 165 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | N | NO RPT | | | | | 165 |

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6541 | X | 5576 | -0- | -965 | -0- | 605 | 1 | 4906 | 3 | N | 59 | 195 | 1 | | | 195 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 5370 | X | 3897 | -0- | -1473 | -0- | 455 | 1 | 3387 | 3 | N | 50 | | | | | 245 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 5549 | X | 3246 | -0- | -2303 | -0- | 351 | 1 | 2827 | 3 | N | 62 | | | | | 307 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 6824 | X | 6824 | -0- | -0- | -0- | 525 | 1 | 6198 | 3 | N | 92 | 194 | 1 | | | 205 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 09 | 5429 | X | 5429 | -0- | -0- | -0- | 561 | 1 | 4798 | 3 | N | 64 | | | | | 269 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | N | NO RPT | | | | | 269 |

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2697 | X | 2694 | -0- | -3 | -0- | 293 | 1 | 2373 | 3 | N | 25 | | | | | 154 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2640 | X | 2541 | -0- | -99 | -0- | 298 | 1 | 2218 | 3 | N | 23 | | | | | 177 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 2728 | X | 1333 | -0- | -1395 | -0- | 120 | 1 | 1195 | 3 | N | 16 | | | | | 193 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2985 | X | 2985 | -0- | -0- | -0- | 230 | 1 | 2720 | 3 | N | 32 | | | | | 225 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 2814 | X | 2814 | -0- | -0- | -0- | 290 | 1 | 2481 | 3 | N | 39 | | | | | 264 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | N | NO RPT | | | | | 264 |

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 405 | N | 405 | -0- | -0- | -0- | 41 | 1 | 333 | 3 | N | 28 | | | | | 157 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 420 | N | 418 | -0- | -2 | -0- | 46 | 1 | 347 | 3 | N | 23 | | | | | 180 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 372 | N | 237 | -0- | -135 | -0- | 20 | 1 | 207 | 3 | N | 9 | | | | | 189 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 539 | N | 539 | -0- | -0- | -0- | 40 | 1 | 470 | 3 | N | 26 | | | | | 215 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 497 | N | 497 | -0- | -0- | -0- | 50 | 1 | 430 | 3 | N | 15 | | | | | 230 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 230 |

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

PLUGGED AND ABANDONED_____ 11/05/2020

SANDEL OPERATING COMPANY 747534
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1713 | -0- | -1387 | 1145 | 1651 | 2 | 62 | 9 | Y | 56 | 15 | 1 | | | 245 |
| 06 | 2757 | N | 1612 | -0- | -1145 | -0- | 1571 | 2 | 41 | 9 | Y | 37 | 175 | 1 | | | 107 |
| 07 | 1705 | N | 678 | -0- | -1027 | -0- | 658 | 2 | 20 | 9 | Y | 18 | 8 | 1 | | | 117 |
| 08 | 1705 | N | 619 | -0- | -1086 | -0- | 607 | 2 | 12 | 9 | Y | 11 | | | | | 128 |
| 09 | 1620 | N | 549 | -0- | -1071 | -0- | 536 | 2 | 13 | 9 | Y | 12 | | | | | 140 |
| 10 | 1831 | N | 1831 | -0- | -0- | -0- | 1822 | 2 | 9 | 9 | Y | 8 | | | | | 148 |

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8525 | X | 7511 | -0- | -1014 | -0- | 7339 | 2 | 172 | 9 | Y | 156 | 225 | 1 | | | 65 |
| 06 | 8250 | X | 7711 | -0- | -539 | -0- | 7623 | 2 | 88 | 9 | Y | 80 | | | | | 145 |
| 07 | 8525 | X | 3686 | -0- | -4839 | -0- | 3603 | 2 | 83 | 9 | Y | 75 | 182 | 1 | | | 38 |
| 08 | 8432 | X | 5809 | -0- | -2623 | -0- | 5713 | 2 | 96 | 9 | Y | 87 | | | | | 125 |
| 09 | 8631 | X | 8631 | -0- | -0- | -0- | 8504 | 2 | 127 | 9 | Y | 115 | 162 | 1 | | | 78 |
| 10 | 8024 | X | 8024 | -0- | -0- | -0- | 7939 | 2 | 85 | 9 | Y | 77 | | | | | 155 |

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SANDEL OPERATING COMPANY //CONT.// 747534
SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7688 | X | 2920 | -0- | -4768 | -0- | 2856 | 2 | 64 | 9 | Y | 58 | 27 | 1 | | | 83 |
| 06 | 4440 | X | 4360 | -0- | -80 | -0- | 4308 | 2 | 52 | 9 | Y | 47 | | | | | 130 |
| 07 | 4588 | X | 1705 | -0- | -2883 | -0- | 1665 | 2 | 40 | 9 | Y | 36 | 134 | 1 | | | 32 |
| 08 | 4588 | X | 3709 | -0- | -879 | -0- | 3656 | 2 | 53 | 9 | Y | 48 | | | | | 80 |
| 09 | 7877 | X | 7877 | -0- | -0- | -0- | 7783 | 2 | 94 | 9 | Y | 85 | | | | | 165 |
| 10 | 8307 | X | 8307 | -0- | -0- | -0- | 8219 | 2 | 88 | 9 | Y | 80 | 178 | 1 | | | 67 |

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8835 | X | 7531 | -0- | -1304 | -0- | 7304 | 2 | 227 | 9 | Y | 206 | 246 | 1 | | | 244 |
| 06 | 8550 | X | 8065 | -0- | -485 | -0- | 7924 | 2 | 141 | 9 | Y | 128 | 178 | 1 | | | 194 |
| 07 | 8835 | X | 3404 | -0- | -5431 | -0- | 3305 | 2 | 99 | 9 | Y | 90 | 161 | 1 | | | 123 |
| 08 | 8711 | X | 6321 | -0- | -2390 | -0- | 6181 | 2 | 140 | 9 | Y | 127 | | | | | 250 |
| 09 | 8070 | X | 7849 | -0- | -221 | -0- | 7683 | 2 | 166 | 9 | Y | 151 | 177 | 1 | | | 224 |
| 10 | 8339 | X | 8034 | -0- | -305 | -0- | 7896 | 2 | 138 | 9 | Y | 125 | 179 | 1 | | | 170 |

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUE-ANN OPERATING, L.C. 828352
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1604 | N | 1040 | -0- | -564 | -0- | 893 | 2 | 147 | 9 | N | 134 | 178 | 1 | | | 275 |
| 06 | 1200 | N | 916 | -0- | -284 | -0- | 782 | 2 | 134 | 9 | N | 122 | | | | | 397 |
| 07 | 1209 | N | 415 | -0- | -794 | -0- | 301 | 2 | 114 | 9 | N | 104 | 165 | 1 | | | 336 |
| 08 | 1054 | N | 327 | -0- | -727 | -0- | 260 | 2 | 67 | 9 | N | 61 | 172 | 1 | | | 225 |
| 09 | 930 | N | 648 | -0- | -282 | -0- | 558 | 2 | 90 | 9 | N | 82 | 177 | 1 | | | 130 |
| 10 | 743 | N | 743 | -0- | -0- | -0- | 610 | 2 | 133 | 9 | N | 121 | | | | | 251 |

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11122 | X | 11122 | -0- | -0- | -0- | 607 | 1 | 10404 | 3 | N | 101 | | | | | 401 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 06 | 10710 | X | 10488 | -0- | -222 | -0- | 606 | 1 | 9785 | 3 | N | 88 | | | | | 489 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 11780 | X | 10569 | -0- | -1211 | -0- | 631 | 1 | 9841 | 3 | N | 88 | 381 | 1 | | | 196 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 08 | 11780 | X | 10384 | -0- | -1396 | -0- | 620 | 1 | 9690 | 3 | N | 67 | | | | | 263 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 10920 | X | NO RPT | -0- | -10920 | -0- | | | | | N | NO RPT | | | | | 263 |
| 10 | 11129 | X | NO RPT | -0- | -11129 | -0- | | | | | N | NO RPT | | | | | 263 |

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 803 | N | 803 | -0- | -0- | -0- | 44 | 1 | 759 | 3 | N | -0- | | | | | 73 |
| 06 | 411 | N | 411 | -0- | -0- | -0- | 24 | 1 | 387 | 3 | N | -0- | | | | | 73 |
| 07 | 342 | N | 342 | -0- | -0- | -0- | 20 | 1 | 315 | 3 | N | 6 | | | | | 79 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *08 | 524 | N | 524 | -0- | -0- | -0- | 31 | 1 | 489 | 3 | N | 4 | | | | | 83 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 105 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 105 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 105 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 105 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 105 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 105 |

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 185 |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | 185 |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | 185 |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | 185 |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 185 |
| *10 | 62 | N | 6 | -0- | -56 | -0- | 6 | 2 | | | Y | -0- | | | | | 185 |

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | Y | -0- | | | | | 19 |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | 19 |
| 07 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | 19 |
| 08 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | Y | -0- | | | | | 19 |
| 09 | 90 | N | 81 | -0- | -9 | -0- | 81 | 2 | | | Y | -0- | | | | | 19 |
| *10 | 124 | N | 97 | -0- | -27 | -0- | 97 | 2 | | | Y | -0- | | | | | 19 |

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 76 | -0- | -48 | -0- | 76 | 2 | | | Y | -0- | | | | | 22 |
| 06 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 155 | N | 64 | -0- | -91 | -0- | 64 | 2 | | | Y | -0- | | | | | 22 |
| 08 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | | Y | -0- | | | | | 22 |
| 09 | 60 | N | 32 | -0- | -28 | -0- | 32 | 2 | | | Y | -0- | | | | | 22 |
| *10 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | 22 |

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 85 |
| 06 | 90 | N | 58 | -0- | -32 | -0- | 58 | 2 | | | N | -0- | | | | | 85 |
| 07 | 899 | N | 108 | -0- | -791 | -0- | 108 | 2 | | | N | -0- | | | | | 85 |
| 08 | 124 | N | 2 | -0- | -122 | -0- | 2 | 2 | | | N | -0- | | | | | 85 |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 85 |
| *10 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 85 |

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 77 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 77 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 77 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 77 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 77 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 77 |

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 07/27/2021 TOTAL DEPTH 11500 PERF. 9643 - 9649

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19282 X | 4412 | -0- | -14870 | -0- | 595 1<br>134 9 | 3683 | 3 | N | 122 | 184 | 1 | | 141 |
| 06 | 18660 X | 3985 | -0- | -14675 | -0- | 607 1<br>120 9 | 3258 | 3 | N | 109 | | | | 250 |
| 07 | 19282 X | 3867 | -0- | -15415 | -0- | 568 1<br>92 9 | 3207 | 3 | N | 84 | 187 | 1 | | 147 |
| 08 | 6417 X | 3475 | -0- | -2942 | -0- | 489 1<br>99 9 | 2887 | 3 | N | 90 | | | | 237 |
| 09 | 5100 X | 3020 | -0- | -2080 | -0- | 437 1<br>84 9 | 2499 | 3 | N | 76 | | | | 313 |
| 10 | 4402 X | 2851 | -0- | -1551 | -0- | 425 1<br>97 9 | 2329 | 3 | N | 88 | 188 | 1 | | 213 |

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WATER ENERGY SERVICES, LLC 900331
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1705 | X | 237 | -0- | -1468 | -0- | 237 | 2 | | | N | -0- | | | | | 126 |
| 06 | 1650 | X | 200 | -0- | -1450 | -0- | 200 | 2 | | | N | -0- | | | | | 126 |
| 07 | 1581 | X | 524 | -0- | -1057 | -0- | 522 | 2 | 2 | 9 | N | 2 | | | | | 128 |
| 08 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 128 |
| 09 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | 128 |
| *10 | 527 | N | 345 | -0- | -182 | -0- | 345 | 2 | | | N | -0- | | | | | 128 |

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/01/2022 - WELL PLUGGED 8/1/2022

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 837 | N | 74 | -0- | -763 | -0- | 74 | 2 | | | N | -0- | | | | | 118 |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 118 |
| 07 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 118 |
| 08 | 62 | N | 4 | -0- | -58 | -0- | 4 | 2 | | | N | -0- | | | | | 118 |
| 09 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 118 |
| *10 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 118 |

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |

PLUGGED AND ABANDONED_____ 02/12/2020

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 27 | X | 27 | -0- | -0- | -0- | 6 | 2 | 21 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5053 | X | 5024 | -0- | -29 | -0- | 827 | 2 | 4197 | 3 | N | -0- | | | | | -0- |
| 06 | 4890 | X | 4838 | -0- | -52 | -0- | 823 | 2 | 4015 | 3 | N | -0- | | | | | -0- |
| 07 | 7702 | X | 7702 | -0- | -0- | -0- | 1567 | 2 | 6135 | 3 | N | -0- | | | | | -0- |
| 08 | 5177 | X | 4022 | -0- | -1155 | -0- | 788 | 2 | 3234 | 3 | N | -0- | | | | | -0- |
| 09 | 5010 | X | 4324 | -0- | -686 | -0- | 911 | 2 | 3413 | 3 | N | -0- | | | | | -0- |
| 10 | 5022 | X | NO RPT | -0- | -5022 | -0- | | | | | N | NO RPT | | | | | -0- |

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5200 | X | 5200 | -0- | -0- | -0- | 856 | 2 | 4344 | 3 | N | -0- | | | | | -0- |
| 06 | 3622 | X | 3622 | -0- | -0- | -0- | 616 | 2 | 3006 | 3 | N | -0- | | | | | -0- |
| 07 | 3776 | X | 3776 | -0- | -0- | -0- | 768 | 2 | 3008 | 3 | N | -0- | | | | | -0- |
| 08 | 3632 | X | 3632 | -0- | -0- | -0- | 712 | 2 | 2920 | 3 | N | -0- | | | | | -0- |
| 09 | 3664 | X | 3664 | -0- | -0- | -0- | 772 | 2 | 2892 | 3 | N | -0- | | | | | -0- |
| 10 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | N | NO RPT | | | | | -0- |

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1648 | N | 1648 | -0- | -0- | -0- | 1615 | 2 | 33 | 9 | N | 30 | 178 | 1 | | | 27 |
| 06 | 1652 | N | 1652 | -0- | -0- | -0- | 1615 | 2 | 37 | 9 | N | 34 | | | | | 61 |
| 07 | 1561 | N | 1561 | -0- | -0- | -0- | 1521 | 2 | 40 | 9 | N | 36 | | | | | 97 |
| 08 | 1572 | N | 1572 | -0- | -0- | -0- | 1532 | 2 | 40 | 9 | N | 36 | | | | | 133 |
| 09 | 1513 | N | 1513 | -0- | -0- | -0- | 1474 | 2 | 39 | 9 | N | 35 | | | | | 168 |
| *10 | 1547 | N | 1547 | -0- | -0- | -0- | 1512 | 2 | 35 | 9 | N | 32 | | | | | 200 |

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| *09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 97 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 97 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 97 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 97 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 97 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 97 | | | | | N | NO RPT | | | | | -0- |

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDERXP LTD. 907320
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1234 | N | 1234 | -0- | -0- | -0- | 65<br>22 | 1<br>9 | 1147 | 3 | Y | 20 | 20 | 1 | | | 4 |
| 06 | DLQ G-10 | | 1122 | -0- | 1122 | 1122 | 65 | 1 | 1057 | 3 | Y | -0- | | | | | 4 |
| 07 | DLQ G-10 | | 850 | -0- | 850 | 1972 | 54 | 1 | 796 | 3 | Y | -0- | | | | | 4 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 1972 | | | | | Y | NO RPT | | | | | 4 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 1972 | | | | | Y | NO RPT | | | | | 4 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 1972 | | | | | Y | NO RPT | | | | | 4 |

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 615 | X | 615 | -0- | -0- | -0- | 32 | 1 | 572 | 3 | N | 10 | 10 | 1 | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 559 | X | 559 | -0- | -0- | -0- | 33 | 1 | 526 | 3 | N | -0- | | | | | 15 |
| 07 | 389 | X | 389 | -0- | -0- | -0- | 25 | 1 | 364 | 3 | N | -0- | | | | | 15 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | 132 | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | 132 | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | 132 | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | 132 | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | 132 | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | 132 | | | | | N | NO RPT | | | | | -0- |

PALEO OIL COMPANY LLC 635131
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | 238 | -0- | 238 | 2367 | 13 | 1 | 221 | 3 | Y | 4 | 4 | 1 | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | DLQ | G-10 | 224 | -0- | 224 | 2591 | 13 | 1 | 211 | 3 | Y | -0- | | | | | 19 |
| 07 | DLQ | G-10 | 159 | -0- | 159 | 2750 | 10 | 1 | 149 | 3 | Y | -0- | | | | | 19 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | 2750 | | | | | Y | NO RPT | | | | | 19 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | 2750 | | | | | Y | NO RPT | | | | | 19 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 2750 | | | | | Y | NO RPT | | | | | 19 |

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | 2345 | -0- | 2345 | 16835 | 123 | 1 | 2181 | 3 | Y | 37 | 37 | 1 | | | 2 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | DLQ | G-10 | 2044 | -0- | 2044 | 18879 | 119 | 1 | 1925 | 3 | Y | -0- | | | | | 2 |
| 07 | DLQ | G-10 | 1145 | -0- | 1145 | 20024 | 73 | 1 | 1072 | 3 | Y | -0- | | | | | 2 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | 20024 | | | | | Y | NO RPT | | | | | 2 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | 20024 | | | | | Y | NO RPT | | | | | 2 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 20024 | | | | | Y | NO RPT | | | | | 2 |

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | 11602 | -0- | 11602 | 104876 | 615<br>111 | 1<br>9 | 10876 | 3 | Y | 101 | 192 | 1 | | | 39 |
| 06 | DLQ | G-10 | 10643 | -0- | 10643 | 115519 | 619 | 1 | 10024 | 3 | Y | -0- | | | | | 39 |
| 07 | DLQ | G-10 | 6078 | -0- | 6078 | 121597 | 387 | 1 | 5691 | 3 | Y | -0- | | | | | 39 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | 121597 | | | | | Y | NO RPT | | | | | 39 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | 121597 | | | | | Y | NO RPT | | | | | 39 |
| 10 | 0 | X | NO RPT | -0- | -0- | 121597 | | | | | Y | NO RPT | | | | | 39 |

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 58 | X | 58 | -0- | -0- | -0- | 3<br>1 | 1<br>9 | 54 | 3 | N | 1 | 1 | 1 | | | 3 |
| 06 | 46 | X | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 3 | N | -0- | | | | | 3 |
| 07 | 11 | X | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | 3 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

WELDERXP LTD. 907320
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 163 | -0- | 163 | 2024 | 9<br>2 | 1<br>9 | 152 | 3 | Y | 2 | 2 | 1 | | | 3 |
| 06 | DLQ G-10 | | 138 | -0- | 138 | 2162 | 8 | 1 | 130 | 3 | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | | 122 | -0- | 122 | 2284 | 8 | 1 | 114 | 3 | Y | -0- | | | | | 3 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 2284 | | | | | Y | NO RPT | | | | | 3 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 2284 | | | | | Y | NO RPT | | | | | 3 |
| 10 | 0 | N | NO RPT | -0- | -0- | 2284 | | | | | Y | NO RPT | | | | | 3 |

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 308 | X | 308 | -0- | -0- | -0- | 16<br>6 | 1<br>9 | 286 | 3 | N | 5 | 5 | 1 | | | 2 |
| 06 | 287 | X | 287 | -0- | -0- | -0- | 17 | 1 | 270 | 3 | N | -0- | | | | | 2 |
| 07 | 242 | X | 242 | -0- | -0- | -0- | 15 | 1 | 227 | 3 | N | -0- | | | | | 2 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 758 | N | 758 | -0- | -0- | -0- | 57 | 1 | 650 | 2 | N | 46 | | | | | 99 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 930 | N | 619 | -0- | -311 | -0- | 53 | 1 | 510 | 2 | N | 51 | | | | | 150 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 829 | N | 829 | -0- | -0- | -0- | 67 | 1 | 708 | 2 | N | 49 | | | | | 199 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 899 | N | 899 | -0- | -0- | -0- | 71 | 1 | 777 | 2 | N | 46 | 167 | 1 | | | 78 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 1051 | N | 1051 | -0- | -0- | -0- | 88 | 1 | 907 | 2 | N | 51 | | | | | 129 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 837 | N | 823 | -0- | -14 | -0- | 68 | 1 | 694 | 2 | N | 55 | | | | | 184 |
| | | | | | | | 61 | 9 | | | | | | | | | |

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 62 |
| 06 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | 62 |
| 07 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 62 |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 62 |
| *09 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | 50 | 1 | | | 12 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | 18 |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | | | | | 18 |
| 07 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | 18 |
| 08 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | 18 |
| *09 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | | | | | 18 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | 7 |
| 06 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 7 |
| 07 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | 7 |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 7 |
| *09 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 7 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | Y | -0- | | | | | 11 |
| 06 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | Y | -0- | | | | | 11 |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | Y | -0- | | | | | 11 |
| *09 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 456 | N | 456 | -0- | -0- | -0- | 455 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 220 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 07 | 271 | N | 271 | -0- | -0- | -0- | 270 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 187 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 136 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 136 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 136 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 136 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 136 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 136 |

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | 58 | -0- | 58 | 58 | 58 | 1 | | | N | -0- | | | | | 26 |
| 06 | 14B2 EXT | | 59 | -0- | 59 | 117 | 59 | 1 | | | N | -0- | | | | | 26 |
| 07 | 14B2 EXT | | 58 | -0- | 58 | 175 | 58 | 1 | | | N | -0- | | | | | 26 |
| 08 | 14B2 EXT | | 58 | -0- | 58 | 233 | 58 | 1 | | | N | -0- | | | | | 26 |
| 09 | 14B2 EXT | | 221 | -0- | 221 | 454 | 221 | 2 | | | N | -0- | | | | | 26 |
| 10 | 0 | # | NO RPT | -0- | -0- | 454 | | | | | N | NO RPT | | | | | 26 |

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 454 | N | 454 | -0- | -0- | -0- | 454 | 1 | | | N | -0- | | | | | 15 |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 1 | | | N | -0- | | | | | 15 |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 15 |
| 08 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 15 |
| *09 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 15 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF. 10852 - 10875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 120 | R | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 49 |
| 06 | 120 | R | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 49 |
| 07 | 120 | R | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 49 |
| 08 | 120 | R | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 49 |
| 09 | 120 | R | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 49 |
| 10 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 49 |

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2665 | -0- | -435 | 885 | 2665 | 2 | | | N | -0- | 75 | 1 | | | 3 |
| 06 | 2061 | N | 1176 | -0- | -885 | -0- | 1173 | 2 | 3 | 9 | N | 3 | | | | | 6 |
| 07 | 1182 | N | 1182 | -0- | -0- | -0- | 1179 | 2 | 3 | 9 | N | 3 | | | | | 9 |
| 08 | 898 | N | 898 | -0- | -0- | -0- | 897 | 2 | 1 | 9 | N | 1 | | | | | 10 |
| *09 | 1101 | N | 1101 | -0- | -0- | -0- | 1100 | 2 | 1 | 9 | N | 1 | | | | | 11 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2194 | N | 2194 | -0- | -0- | -0- | 2151 | 2 | 43 | 9 | N | 39 | | | | | 119 |
| 06 | 835 | N | 835 | -0- | -0- | -0- | 824 | 2 | 11 | 9 | N | 10 | | | | | 129 |
| 07 | 1101 | N | 1101 | -0- | -0- | -0- | 1045 | 2 | 56 | 9 | N | 51 | 142 | 1 | | | 38 |
| 08 | 728 | N | 728 | -0- | -0- | -0- | 675 | 2 | 53 | 9 | N | 48 | | | | | 86 |
| 09 | 590 | N | 590 | -0- | -0- | -0- | 577 | 2 | 13 | 9 | N | 12 | | | | | 98 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 14B DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 14B DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 72 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 72 |

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | 323 | | | | | N | -0- | | | | | 14 |
| 06 | 14B2 EXT | -0- | -0- | -0- | | 323 | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 EXT | -0- | -0- | -0- | | 323 | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 EXT | -0- | -0- | -0- | | 323 | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 EXT | -0- | -0- | -0- | | 323 | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 EXT | -0- | -0- | -0- | | 323 | | | | | N | -0- | | | | | 14 |

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3782 X | -0- | -0- | -3782 | | -0- | | | | | N | -0- | | | | | 154 |
| 06 | 3660 X | 750 | -0- | -2910 | | -0- | 750 | 1 | | | N | -0- | | | | | 154 |
| 07 | 3131 X | -0- | -0- | -3131 | | -0- | | | | | N | -0- | | | | | 154 |
| 08 | 2551 X | 2551 | -0- | -0- | | -0- | 159 | 1 | 2298 | 2 | N | 85 | | | | | 239 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 750 X | -0- | -0- | -750 | | -0- | | | | | N | -0- | | | | | 239 |
| 10 | 775 X | -0- | -0- | -775 | | -0- | | | | | N | -0- | | | | | 239 |

CADENCE RELIANCE (WILCOX) //CONT.// 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 174 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 174 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 174 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 174 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 174 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 174 |

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1 |

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 120 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 120 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 120 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 120 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 120 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 120 |

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 16 |
| 06 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 16 |
| 07 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 16 |
| 08 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 16 |
| 09 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 16 |
| 10 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 16 |

PLUGGED AND ABANDONED_____ 02/06/2017

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 53 |
| 06 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 53 |
| 07 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 53 |
| 08 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 53 |
| 09 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 53 |
| 10 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 53 |

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 16 |
| 06 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 16 |
| 07 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 16 |
| 08 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 16 |
| 09 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 16 |
| 10 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 16 |

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 312 N | 312 | -0- | -0- | | -0- | 312 | 2 | | | N | -0- | | | | | 88 |
| 06 | 592 N | 592 | -0- | -0- | | -0- | 457 | 2 | 135 | 9 | N | 123 | 176 | 1 | | | 35 |
| 07 | 606 N | 606 | -0- | -0- | | -0- | 606 | 2 | | | N | -0- | | | | | 88 |
| 08 | 614 N | 614 | -0- | -0- | | -0- | 614 | 2 | | | N | -0- | | | | | 88 |
| 09 | 589 N | 589 | -0- | -0- | | -0- | 589 | 2 | | | N | -0- | | | | | 88 |
| *10 | 642 N | 642 | -0- | -0- | | -0- | 642 | 2 | | | N | -0- | | | | | 88 |

FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 N | 2231 | -0- | -869 | 10528 | | 52 | 1 | 2134 | 2 | Y | 41 | | | | | 126 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 3000 N | 2531 | -0- | -469 | 10059 | | 187 | 1 | 2281 | 2 | Y | 57 | | | | | 183 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 3100 N | 2465 | -0- | -635 | 9424 | | 112 | 1 | 2323 | 2 | Y | 27 | 154 | 1 | | | 56 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 3100 N | 2363 | -0- | -737 | 8687 | | 177 | 1 | 2145 | 2 | Y | 37 | | | | | 93 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 3000 N | 2414 | -0- | -586 | 8101 | | 248 | 1 | 2134 | 2 | Y | 29 | 56 | 1 | | | 66 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3100 N | 2155 | -0- | -945 | 7156 | | 133 | 1 | 1987 | 2 | Y | 32 | | | | | 98 |
| | | | | | | | 35 | 9 | | | | | | | | | |

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4278 | X | 3898 | -0- | -380 | -0- | 92 | 1 | 3806 | 2 | Y | -0- | | | | | 1 |
| 06 | 4140 | X | 4050 | -0- | -90 | -0- | 308 | 1 | 3742 | 2 | Y | -0- | | | | | 1 |
| 07 | 4247 | X | 3765 | -0- | -482 | -0- | 173 | 1 | 3592 | 2 | Y | -0- | | | | | 1 |
| 08 | DLQ G-10 | | 3963 | -0- | 3963 | 3963 | 301 | 1 | 3662 | 2 | Y | -0- | | | | | 1 |
| 09 | DLQ G-10 | | 3883 | -0- | 3883 | 7846 | 404 | 1 | 3479 | 2 | Y | -0- | | | | | 1 |
| 10 | DLQ G-10 | | 3860 | -0- | 3860 | 11706 | 242 | 1 | 3618 | 2 | Y | -0- | | | | | 1 |

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | 23046 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | 23046 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | 23046 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | 23046 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 23046 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 23046 | | | | | N | NO RPT | | | | | -0- |

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

PLUGGED AND ABANDONED_____ 02/14/2013

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 240 | N | 12 | -0- | -228 | -0- | 12 | 2 | | | N | -0- | | | | | 42 |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 42 |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 42 |
| 09 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 42 |
| 10 | 155 | N | 68 | -0- | -87 | -0- | 68 | 2 | | | N | -0- | | | | | 42 |

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

PLUGGED AND ABANDONED_____ 07/08/2019

ASHLAND GAS UNIT WELL #: RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

PLUGGED AND ABANDONED_____ 07/08/2019

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 N | 3215 | -0- | 115 | 115 | 3031 | 2 | 184 | 9 | N | 167 | 178 | 1 | | | 101 |
| 06 | 2640 N | -0- | -0- | -2640 | -0- | | | | | N | -0- | | | | | 101 |
| 07 | 2697 N | 2688 | -0- | -9 | -0- | 2550 | 2 | 138 | 9 | N | 125 | 167 | 1 | | | 59 |
| 08 | 3038 X | 2203 | -0- | -835 | -0- | 2082 | 2 | 121 | 9 | N | 110 | | | | | 169 |
| 09 | 3073 X | 3073 | -0- | -0- | -0- | 2822 | 2 | 251 | 9 | N | 228 | 301 | 1 | | | 96 |
| 10 | 3038 X | 2659 | -0- | -379 | -0- | 112 | 1 | 2396 | 2 | N | 137 | 177 | 1 | | | 56 |
| | | | | | | 151 | 9 | | | | | | | | | |

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7874 X | 7874 | -0- | -0- | -0- | 7755 | 2 | 119 | 9 | Y | 108 | 183 | 1 | | | 95 |
| 06 | 7500 X | 7280 | -0- | -220 | -0- | 7145 | 2 | 135 | 9 | Y | 123 | | | | | 218 |
| 07 | 7750 X | 7261 | -0- | -489 | -0- | 307 | 1 | 6859 | 2 | Y | 86 | 184 | 1 | | | 120 |
| | | | | | | 95 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | 7106 | -0- | 7106 | 7106 | 7011 | 2 | 95 | 9 | Y | 86 | 184 | 1 | | | 22 |
| 09 | DLQ G-10 | 7264 | -0- | 7264 | 14370 | 7145 | 2 | 119 | 9 | Y | 108 | | | | | 130 |
| 10 | DLQ G-10 | 7422 | -0- | 7422 | 21792 | 327 | 1 | 6976 | 2 | Y | 108 | 183 | 1 | | | 55 |
| | | | | | | 119 | 9 | | | | | | | | | |

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 279 N | 251 | -0- | -28 | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 270 N | 267 | -0- | -3 | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 310 N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | 313 | -0- | 313 | 313 | 313 | 2 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | 313 | -0- | 313 | 626 | 313 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | 295 | -0- | 295 | 921 | 13 | 1 | 282 | 2 | Y | -0- | | | | | -0- |

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 1850 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 1850 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 1850 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 1850 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1850 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1850 | | | | | N | NO RPT | | | | | -0- |

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4660 | | 3582 | -0- | -1078 | -0- | 3582 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2932 | | 2932 | -0- | -0- | -0- | 2932 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3810 | R | 3810 | -0- | -0- | -0- | 3810 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4247 | # | 1903 | -0- | -2344 | -0- | 1903 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3480 | # | 3478 | -0- | -2 | -0- | 3478 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3596 | # | NO RPT | -0- | -3596 | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2820 | X | 2820 | -0- | -0- | -0- | 2820 | 2 | | | N | -0- | | | | | 243 |
| 06 | 1759 | X | 1759 | -0- | -0- | -0- | 1759 | 2 | | | N | -0- | | | | | 243 |
| *07 | 1478 | X | 1478 | -0- | -0- | -0- | 1478 | 2 | | | N | -0- | | | | | 243 |
| *08 | 2046 | X | 1418 | -0- | -628 | -0- | 1418 | 2 | | | N | -0- | | | | | 243 |
| *09 | 2746 | X | 2746 | -0- | -0- | -0- | 2746 | 2 | | | N | -0- | | | | | 243 |
| *10 | 2821 | X | 1793 | -0- | -1028 | -0- | 1793 | 2 | | | N | -0- | | | | | 243 |

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

PLUGGED AND ABANDONED_____ 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4013 | X | 4013 | -0- | -0- | -0- | 3998 | 2 | 15 | 9 | N | 14 | | | | | 100 |
| 06 | 4784 | X | 4784 | -0- | -0- | -0- | 4775 | 2 | 9 | 9 | N | 8 | | | | | 108 |
| 07 | 4570 | X | 4570 | -0- | -0- | -0- | 4566 | 2 | 4 | 9 | N | 4 | | | | | 112 |
| 08 | 4278 | X | -0- | -0- | -4278 | -0- | | | | | N | 23 | | | | | 135 |
| 09 | 4140 | X | 3943 | -0- | -197 | -0- | 3896 | 2 | 47 | 9 | N | 43 | | | | | 178 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16058 | X | 1793 | -0- | -14265 | -0- | 1771 | 2 | 22 | 9 | N | 20 | | | | | 162 |
| 06 | 11356 | X | 11356 | -0- | -0- | -0- | 11029 | 2 | 327 | 9 | N | 297 | 344 | 1 | | | 115 |
| 07 | 17426 | X | 17426 | -0- | -0- | -0- | 16877 | 2 | 549 | 9 | N | 499 | 366 | 1 | | | 248 |
| 08 | 465 | X | -0- | -0- | -465 | -0- | | | | | N | 83 | 187 | 1 | | | 144 |
| 09 | 5344 | X | 5344 | -0- | -0- | -0- | 5299 | 2 | 45 | 9 | N | 41 | | | | | 185 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 638 | 537 | 1 | | | 286 |

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 205 |
| 06 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 205 |
| 07 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 205 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 09 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | 205 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3687 | X | 3687 | -0- | -0- | -0- | 3662 | 2 | 25 | 9 | N | 23 | 182 | 1 | | | 116 |
| 06 | 4437 | X | 4437 | -0- | -0- | -0- | 4336 | 2 | 101 | 9 | N | 92 | | | | | 208 |
| 07 | 4236 | X | 4236 | -0- | -0- | -0- | 4141 | 2 | 95 | 9 | N | 86 | 176 | 1 | | | 118 |
| 08 | 5592 | X | 5592 | -0- | -0- | -0- | 5456 | 2 | 136 | 9 | N | 124 | | | | | 242 |
| 09 | 5752 | X | 5752 | -0- | -0- | -0- | 5621 | 2 | 131 | 9 | N | 119 | 181 | 1 | | | 180 |
| *10 | 5932 | X | 5932 | -0- | -0- | -0- | 5763 | 2 | 169 | 9 | N | 154 | 189 | 1 | | | 145 |

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 24273 | X | 20430 | -0- | -3843 | -0- | 19872 | 2 | 558 | 9 | N | 507 | 559 | 1 | | | 109 |
| 06 | 23490 | X | 18468 | -0- | -5022 | -0- | 18033 | 2 | 435 | 9 | N | 395 | 183 | 1 | | | 321 |
| 07 | 23529 | X | 20904 | -0- | -2625 | -0- | 20399 | 2 | 505 | 9 | N | 459 | 564 | 1 | | | 216 |
| 08 | 23219 | X | 17906 | -0- | -5313 | -0- | 17486 | 2 | 420 | 9 | N | 382 | 382 | 1 | | | 216 |
| 09 | 22110 | X | 20110 | -0- | -2000 | -0- | 19685 | 2 | 425 | 9 | N | 386 | 378 | 1 | | | 224 |
| 10 | 20894 | X | 19688 | -0- | -1206 | -0- | 19179 | 2 | 509 | 9 | N | 463 | 381 | 1 | | | 306 |

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3627 | X | 1316 | -0- | -2311 | -0- | 1316 | 2 | | | N | -0- | | | | | 25 |
| 06 | 3510 | X | 1559 | -0- | -1951 | -0- | 1559 | 2 | | | N | -0- | | | | | 25 |
| 07 | 1860 | X | 945 | -0- | -915 | -0- | 945 | 2 | | | N | -0- | | | | | 25 |
| 08 | 3193 | X | 1397 | -0- | -1796 | -0- | 1397 | 2 | | | N | -0- | | | | | 25 |
| *09 | 3090 | X | 1241 | -0- | -1849 | -0- | 1241 | 2 | | | N | -0- | | | | | 25 |
| *10 | 1612 | X | 1510 | -0- | -102 | -0- | 1510 | 2 | | | N | -0- | | | | | 25 |

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 08/05/2021 TOTAL DEPTH 10123 PERF. 9666 - 9707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 800 | N | 800 | -0- | -0- | -0- | 719 | 2 | 81 | 9 | N | 74 | 147 | 1 | | | 92 |
| 06 | 638 | N | 638 | -0- | -0- | -0- | 575 | 2 | 63 | 9 | N | 57 | | | | | 149 |
| 07 | 449 | N | 449 | -0- | -0- | -0- | 31 | 1 | 383 | 2 | N | 32 | | | | | 181 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 775 | N | 679 | -0- | -96 | -0- | 11 | 1 | 610 | 2 | N | 53 | 177 | 1 | | | 57 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 752 | N | 752 | -0- | -0- | -0- | 707 | 2 | 45 | 9 | N | 41 | | | | | 98 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4278 | X | 2513 | -0- | -1765 | -0- | 2428 | 2 | 85 | 9 | N | 77 | | | | | 647 |
| 06 | 2670 | X | 2266 | -0- | -404 | -0- | 2236 | 2 | 30 | 9 | N | 27 | | | | | 674 |
| 07 | 2759 | X | 2258 | -0- | -501 | -0- | 158 | 1 | 1971 | 2 | N | 117 | 156 | 1 | | | 635 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 08 | 2511 | X | 2039 | -0- | -472 | -0- | 37 | 1 | 1950 | 2 | N | 47 | | | | | 682 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 2430 | X | 2216 | -0- | -214 | -0- | 2186 | 2 | 30 | 9 | N | 27 | | | | | 709 |
| 10 | 2511 | X | NO RPT | -0- | -2511 | -0- | | | | | N | NO RPT | | | | | 709 |

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 713 | N | 661 | -0- | -52 | -0- | 647 | 2 | 14 | 9 | Y | 13 | | | | | 390 |
| 06 | 884 | N | 884 | -0- | -0- | -0- | 867 | 2 | 17 | 9 | Y | 15 | | | | | 405 |
| 07 | 981 | N | 981 | -0- | -0- | -0- | 67 | 1 | 842 | 2 | Y | 65 | | | | | 470 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 928 | N | 928 | -0- | -0- | -0- | 17 | 1 | 888 | 2 | Y | 21 | 169 | 1 | | | 322 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 324 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 324 |

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 61 |

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARMICHAEL (2700) 15731 553 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
MANNING WELL #: 1 RRCID -> 293024 COMPL. DATE 06/03/2022 TOTAL DEPTH 3000 PERF. 2649 - 2653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8184 | # | 1884 | -0- | -6300 | -0- | 1884 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7920 | # | 1430 | -0- | -6490 | -0- | 1430 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3999 | # | 1179 | -0- | -2820 | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2511 | # | 552 | -0- | -1959 | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| *09 | 3482 | R | 3482 | -0- | -0- | -0- | 3482 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | # | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 112 |
| 06 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 112 |
| 07 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 112 |
| 08 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 112 |
| 09 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 112 |
| 10 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 112 |

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | 5354 | -0- | 5354 | B | -34275 | 5354 | 3 | | | N | -0- | | | | 16 |
| 06 | 0 | X | 4719 | -0- | 4719 | B | -29556 | 263 | 1 | 4262 | 3 | N | 176 | 176 | 1 | | 16 |
| | | | | | | | | 194 | 9 | | | | | | | | |
| 07 | 0 | X | 2807 | -0- | 2807 | B | -26749 | 179 | 1 | 2628 | 3 | N | -0- | | | | 16 |
| 08 | 0 | X | NO RPT | -0- | -0- | B | -26749 | | | | | N | NO RPT | | | | 16 |
| 09 | 540 | X | NO RPT | -0- | -540 | B | -26749 | | | | | N | NO RPT | | | | 16 |
| 10 | 558 | X | NO RPT | -0- | -558 | B | -26749 | | | | | N | NO RPT | | | | 16 |

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF. 11164 - 11194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2195 | -0- | -905 | | 10737 | 2169 | 2 | 26 | 9 | Y | 24 | | | | 87 |
| 06 | 3000 | N | 2203 | -0- | -797 | | 9940 | 2179 | 2 | 24 | 9 | Y | 22 | | | | 109 |
| 07 | 3100 | N | 1354 | -0- | -1746 | | 8194 | 1343 | 2 | 11 | 9 | Y | 10 | | | | 119 |
| 08 | 3100 | N | 2780 | -0- | -320 | | 7874 | 2747 | 2 | 33 | 9 | Y | 30 | | | | 149 |
| 09 | 3000 | N | 2350 | -0- | -650 | | 7224 | 2328 | 2 | 22 | 9 | Y | 20 | 83 | 1 | | 86 |
| 10 | 3100 | N | 2229 | -0- | -871 | | 6353 | 2221 | 2 | 8 | 9 | Y | 7 | | | | 93 |

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3007 | X | 2929 | -0- | -78 | -0- | 145 | 1 | 2780 | 2 | N | 4 | | | | | 132 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 3660 | X | -0- | -0- | -3660 | -0- | | | | | N | -0- | | | | | 132 |
| 07 | 3782 | X | 2820 | -0- | -962 | -0- | 154 | 1 | 2664 | 2 | N | 2 | | | | | 134 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3782 | X | 2872 | -0- | -910 | -0- | 2872 | 2 | | | N | -0- | | | | | 134 |
| 09 | 2820 | X | 2159 | -0- | -661 | -0- | 23 | 1 | 2135 | 2 | N | 1 | 80 | 1 | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3180 | X | 3180 | -0- | -0- | -0- | 3179 | 2 | 1 | 9 | N | 1 | | | | | 56 |

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 VIOL | | -0- | -0- | -0- | 384 | | | | | Y | -0- | | | | | -0- |
| 06 | H15 VIOL | | -0- | -0- | -0- | 384 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | 384 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | 384 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | 384 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | 384 | | | | | Y | -0- | | | | | -0- |

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 3 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 3 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 3 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 3 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 3 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 3 |

CONVERTED TO FRESH WATER.. 06/18/2020

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |

PLUGGED AND ABANDONED_____ 08/25/2020

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 139 | 1 | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 324 | N | 324 | -0- | -0- | -0- | 21<br>3 | 1<br>9 | 300 | 2 | N | 3 | | | | | 35 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 679 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 679 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 679 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 679 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 679 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 679 |

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | 165 | -0- | 165 | 735 | 165 | 2 | | | N | -0- | | | | | 88 |
| 06 | 902 | R | 167 | -0- | -735 | -0- | 167 | 2 | | | N | -0- | | | | | 88 |
| 07 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | 88 |
| 08 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 88 |
| 09 | 180 | N | 147 | -0- | -33 | -0- | 147 | 2 | | | N | -0- | | | | | 88 |
| 10 | 155 | N | 85 | -0- | -70 | -0- | 85 | 2 | | | N | -0- | | | | | 88 |

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 205 |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 205 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 205 |
| 09 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | 205 |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 205 |

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1643 | N | 1480 | -0- | -163 | -0- | 1424 | 2 | 56 | 9 | N | 51 | 180 | 1 | | | 53 |
| 06 | 1440 | N | -0- | -0- | -1440 | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 1732 | N | 1732 | -0- | -0- | -0- | 1728 | 2 | 4 | 9 | N | 4 | | | | | 57 |
| 08 | 3100 | N | 3756 | -0- | 656 | 656 | 3728 | 2 | 28 | 9 | N | 25 | | | | | 82 |
| 09 | 3000 | N | 7067 | -0- | 4067 | 4723 | 81 | 1 | 6986 | 2 | N | -0- | | | | | 82 |
| 10 | 3100 | N | 7649 | -0- | 4549 | 9272 | 32 | 1 | 6986 | 2 | N | 574 | 548 | 1 | | | 108 |
| | | | | | | | 631 | 9 | | | | | | | | | |

CLR SECONDARY RECOVERY, LLC 101415
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
COTTON VALLEY RESOURCES, LLC 181524
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 647 | N | 647 | -0- | -0- | -0- | 643 | 2 | 4 | 9 | N | 4 | 176 | 1 | | | 21 |
| 06 | 575 | N | 575 | -0- | -0- | -0- | 572 | 2 | 3 | 9 | N | 3 | | | | | 24 |
| 07 | 688 | N | 688 | -0- | -0- | -0- | 682 | 2 | 6 | 9 | N | 5 | | | | | 29 |
| 08 | 721 | N | 721 | -0- | -0- | -0- | 714 | 2 | 7 | 9 | N | 6 | | | | | 35 |
| 09 | 356 | N | 356 | -0- | -0- | -0- | 354 | 2 | 2 | 9 | N | 2 | | | | | 37 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 592 | N | 592 | -0- | -0- | -0- | 578 | 2 | 14 | 9 | N | 13 | | | | | 133 |
| 06 | 638 | N | 638 | -0- | -0- | -0- | 623 | 2 | 15 | 9 | N | 14 | | | | | 147 |
| 07 | 718 | N | 718 | -0- | -0- | -0- | 701 | 2 | 17 | 9 | N | 15 | | | | | 162 |
| 08 | 680 | N | 680 | -0- | -0- | -0- | 667 | 2 | 13 | 9 | N | 12 | | | | | 174 |
| 09 | 660 | N | 660 | -0- | -0- | -0- | 648 | 2 | 12 | 9 | N | 11 | | | | | 185 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6472 | X | 6472 | -0- | -0- | -0- | 240 | 1 | 6193 | 2 | N | 35 | 176 | 1 | | | 28 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 7800 | X | 5080 | -0- | -2720 | -0- | 300 | 1 | 4755 | 2 | N | 23 | | | | | 51 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 8060 | X | 7357 | -0- | -703 | -0- | 300 | 1 | 7027 | 2 | N | 27 | | | | | 78 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 8098 | X | 8098 | -0- | -0- | -0- | 280 | 1 | 7784 | 2 | N | 31 | | | | | 109 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 7710 | X | 3878 | -0- | -3832 | -0- | 169 | 1 | 3694 | 2 | N | 14 | | | | | 123 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 7347 | X | 2659 | -0- | -4688 | -0- | 310 | 1 | 2319 | 2 | N | 27 | | | | | 150 |
| | | | | | | | 30 | 9 | | | | | | | | | |

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4211 | X | 4211 | -0- | -0- | -0- | 600 | 1 | 3603 | 2 | N | 7 | | | | | 133 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2796 | X | 2796 | -0- | -0- | -0- | 600 | 1 | 2193 | 2 | N | 3 | | | | | 136 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2889 | X | 2889 | -0- | -0- | -0- | 600 | 1 | 2285 | 2 | N | 4 | | | | | 140 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 3286 | X | 2334 | -0- | -952 | -0- | 320 | 1 | 2003 | 2 | N | 10 | | | | | 150 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3180 | X | 1928 | -0- | -1252 | -0- | 310 | 1 | 1615 | 2 | N | 3 | | | | | 153 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 7115 | X | 7115 | -0- | -0- | -0- | 354 | 1 | 6758 | 2 | N | 3 | | | | | 156 |
| | | | | | | | 3 | 9 | | | | | | | | | |

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1829 | N | 1733 | -0- | -96 | -0- | 1733 | 3 | | | N | -0- | | | | | 18 |
| 06 | 1740 | N | 1660 | -0- | -80 | -0- | 1660 | 3 | | | N | -0- | | | | | 18 |
| 07 | 2199 | N | 2199 | -0- | -0- | -0- | 2199 | 3 | | | N | -0- | | | | | 18 |
| 08 | 1736 | N | 1733 | -0- | -3 | -0- | 1733 | 3 | | | N | -0- | | | | | 18 |
| 09 | 1650 | N | 1623 | -0- | -27 | -0- | 1623 | 3 | | | N | -0- | | | | | 18 |
| 10 | 2201 | N | 1795 | -0- | -406 | -0- | 1795 | 3 | | | N | -0- | | | | | 18 |

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/04/2023 - WELL PLUGGED 8/4/2023

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/28/2023 - WELL PLUGGED 7/28/2023

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RISE PETROLEUM INVESTMENTS LLC 712947
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | 27 1 | | 27 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PEACH CREEK OPERATING CO, LLC 646852
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10 N | -0- | -0- | -10 | -0- | | | N | -0- | | | -0- |
| 06 | 5 N | 5 | -0- | -0- | -0- | 5 2 | | N | -0- | | | -0- |
| 07 | 10 N | -0- | -0- | -10 | -0- | | | N | -0- | | | -0- |
| 08 | 3 N | 3 | -0- | -0- | -0- | 3 1 | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 2 N | 2 | -0- | -0- | -0- | 2 1 | | N | -0- | | | -0- |

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 147 |
| 06 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 147 |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 147 |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 147 |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 147 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | 147 |

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NORTH LAKE RESOURCES LLC 100308
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2697 | X | 2057 | -0- | -640 | -0- | 250 | 1 | 1745 | 2 | N | 56 | | | | | 191 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 2610 | X | 1889 | -0- | -721 | -0- | 230 | 1 | 1614 | 2 | N | 41 | | | | | 232 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 2542 | X | 2524 | -0- | -18 | -0- | 310 | 1 | 2163 | 2 | N | 46 | | | | | 278 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 2542 | X | 2425 | -0- | -117 | -0- | 310 | 1 | 2085 | 2 | N | 27 | 191 | 1 | | | 114 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 2388 | X | 2388 | -0- | -0- | -0- | 300 | 1 | 2051 | 2 | N | 34 | | | | | 148 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 2511 | X | 2302 | -0- | -209 | -0- | 300 | 1 | 1967 | 2 | N | 32 | | | | | 180 |
| | | | | | | | 35 | 9 | | | | | | | | | |

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | 56515 | | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 56515 | | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 56515 | | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 56515 | | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3317 X | 3144 | -0- | -173 | -0- | 3138 | 2 | 6 | 9 | N | 5 | | | | | 104 |
| 06 | 3210 X | 2959 | -0- | -251 | -0- | 2955 | 2 | 4 | 9 | N | 4 | | | | | 108 |
| 07 | 3317 X | 2540 | -0- | -777 | -0- | 2536 | 2 | 4 | 9 | N | 4 | | | | | 112 |
| 08 | 3131 X | 3124 | -0- | -7 | -0- | 3124 | 2 | | | N | -0- | | | | | 112 |
| 09 | 3030 X | NO RPT | -0- | -3030 | -0- | | | | | N | NO RPT | | | | | 112 |
| 10 | 3131 X | NO RPT | -0- | -3131 | -0- | | | | | N | NO RPT | | | | | 112 |

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5859 | X | 5689 | -0- | -170 | -0- | 5588 | 2 | 101 | 9 | Y | 92 | | | | | 166 |
| 06 | 5670 | X | 5307 | -0- | -363 | -0- | 5215 | 2 | 92 | 9 | Y | 84 | 138 | 1 | | | 112 |
| 07 | 5704 | X | 3208 | -0- | -2496 | -0- | 3164 | 2 | 44 | 9 | Y | 40 | | | | | 152 |
| *08 | 5825 | X | 5825 | -0- | -0- | -0- | 5734 | 2 | 91 | 9 | Y | 83 | 157 | 1 | | | 78 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 78 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 78 |

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 533 | N | 533 | -0- | -0- | -0- | 523 | 2 | 10 | 9 | Y | 9 | | | | | 9 |
| 06 | 510 | N | 458 | -0- | -52 | -0- | 450 | 2 | 8 | 9 | Y | 7 | 16 | 1 | | | -0- |
| 07 | 496 | N | 303 | -0- | -193 | -0- | 299 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| *08 | 504 | N | 504 | -0- | -0- | -0- | 496 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| | BLOCK 75 UNIT | | | | WELL #: 2 | RRCID -> 281627 | COMPL. DATE 07/09/2015 | | | | TOTAL DEPTH 8350 | | PERF. 6937 - 6942 | | | | |
| 05 | 3100 | N | 1660 | -0- | -1440 | 1932 | 1660 | 2 | | | N | -0- | | | | | 182 |
| 06 | 3000 | N | 1486 | -0- | -1514 | 418 | 1486 | 2 | | | N | -0- | | | | | 182 |
| 07 | 1550 | N | 990 | -0- | -560 | -0- | 990 | 2 | | | N | -0- | | | | | 182 |
| 08 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 2 | | | N | -0- | | | | | 182 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 182 |
| 10 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 182 |

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 32 | N | 32 | -0- | -0- | -0- | 31 | 1 | 1 | 9 | N | 1 | | | | | 18 |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 30 | 1 | 1 | 9 | N | 1 | | | | | 19 |
| 07 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | | | N | -0- | | | | | 19 |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 31 | 1 | 1 | 9 | N | 1 | | | | | 20 |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | | | N | -0- | | | | | 20 |
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 20 |

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MB ENERGY, LLC 100147
NELSON 'A' WELL #: 1 RRCID -> 291654 COMPL. DATE 07/02/2021 TOTAL DEPTH 8500 PERF. 6466 - 6467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2373 | X | 2373 | -0- | -0- | -0- | 2353 | 2 | 20 | 9 | N | 18 | | | | | 249 |
| 06 | 1777 | X | 1777 | -0- | -0- | -0- | 1764 | 2 | 13 | 9 | N | 12 | | | | | 261 |
| 07 | 605 | X | 605 | -0- | -0- | -0- | 602 | 2 | 3 | 9 | N | 3 | 175 | 1 | | | 89 |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 2387 | X | -0- | -0- | -2387 | -0- | | | | | N | -0- | | | | | 89 |

GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 06 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 07 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 08 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 09 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 10 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

PLUGGED AND ABANDONED_____ 06/05/2019

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. //CONT.// 329575
KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

PLUGGED AND ABANDONED_____ 05/02/2019

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 N | 1667 | -0- | -1433 | 2064 | 1661 | 2 | 6 | 9 | N | 5 | | | | | 66 |
| 06 | 3000 N | 1512 | -0- | -1488 | 576 | 1504 | 2 | 8 | 9 | N | 7 | | | | | 73 |
| 07 | 1550 N | 942 | -0- | -608 | -0- | 936 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 08 | 1647 N | 1647 | -0- | -0- | -0- | 1639 | 2 | 8 | 9 | N | 7 | | | | | 85 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 10 | 930 N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 85 |

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 534 | N | 534 | -0- | -0- | -0- | 524 | 2 | 10 | 9 | Y | 9 | | | | | 9 |
| 06 | 595 | N | 595 | -0- | -0- | -0- | 585 | 2 | 10 | 9 | Y | 9 | 18 | 1 | | | -0- |
| 07 | 496 | N | 312 | -0- | -184 | -0- | 308 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| *08 | 511 | N | 511 | -0- | -0- | -0- | 503 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 532 | N | 532 | -0- | -0- | -0- | 522 | 2 | 10 | 9 | Y | 9 | | | | | 9 |
| 06 | 467 | N | 467 | -0- | -0- | -0- | 459 | 2 | 8 | 9 | Y | 7 | 16 | 1 | | | -0- |
| 07 | 496 | N | 308 | -0- | -188 | -0- | 304 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| *08 | 509 | N | 509 | -0- | -0- | -0- | 501 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1712 | -0- | -1388 | 1713 | 1710 | 2 | 2 | 9 | N | 2 | | | | | 187 |
| 06 | 3000 | N | 1326 | -0- | -1674 | 39 | 1326 | 2 | | | N | -0- | | | | | 187 |
| 07 | 1457 | N | 1167 | -0- | -290 | -0- | 1166 | 2 | 1 | 9 | N | 1 | | | | | 188 |
| 08 | 2161 | N | 2161 | -0- | -0- | -0- | 2161 | 2 | | | N | -0- | | | | | 188 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |
| 10 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 188 |

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

PLUGGED AND ABANDONED_____ 09/26/1994

CLAYTON (WILCOX 7370-HERRING SD)//CONT.// 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. //CONT.// 582539
HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 153 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 153 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 153 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 153 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 153 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 153 |

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 13 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 13 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 13 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 13 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 13 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 13 |

PLUGGED AND ABANDONED_____ 06/13/2019

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | | | -0- |

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4513 PERF. 2840 - 3230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 06 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 07 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 08 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 10 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | -0- |

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLETTO CREEK (2300) //CONT.// 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12053 | X | 2638 | -0- | -9415 | -0- | 2638 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2732 | X | 2732 | -0- | -0- | -0- | 2732 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2840 | X | 2840 | -0- | -0- | -0- | 2840 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2565 | X | 2565 | -0- | -0- | -0- | 2565 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2100 | X | 1556 | -0- | -544 | -0- | 1556 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2170 | X | 1485 | -0- | -685 | -0- | 1485 | 2 | | | N | -0- | | | | | -0- |

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 06 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 07 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 08 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 09 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 09/01/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLETTO CREEK (4550) //CONT.// 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 06 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 07 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 09 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBER WELL #: 1 RRCID -> 293266 COMPL. DATE 04/05/2019 TOTAL DEPTH 5312 PERF. 3260 - 3280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

PLUGGED AND ABANDONED_____ 03/20/2020

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4340 | 5056 | -0- | 716 | 716 | 5056 | 2 | | | N | -0- | | | | | 179 |
| 06 | 4200 | 2811 | -0- | -1389 | -0- | 2811 | 2 | | | N | -0- | | | | | 179 |
| 07 | 4340 | -0- | -0- | -4340 | -0- | | | | | N | -0- | | | | | 179 |
| 08 | 4340 | -0- | -0- | -4340 | -0- | | | | | N | -0- | | | | | 179 |
| 09 | 4200 | -0- | -0- | -4200 | -0- | | | | | N | -0- | | | | | 179 |
| 10 | 4340 | -0- | -0- | -4340 | -0- | | | | | N | -0- | | | | | 179 |

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/15/2023

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 06 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 640 | -0- | -42 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 518 | -0- | -142 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 240 | -0- | -411 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/15/2023

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2245 | X | 2245 | -0- | -0- | -0- | 2245 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2190 | N | 2190 | -0- | -0- | -0- | 2190 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2035 | N | 2035 | -0- | -0- | -0- | 2035 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2405 | N | 2405 | -0- | -0- | -0- | 2405 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2227 | N | 2227 | -0- | -0- | -0- | 2227 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | 1713 | -0- | -333 | -0- | 1713 | 2 | | | N | -0- | | | | | -0- |

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT | IN | NO RPT | -0- | -0- | 1111 | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT | IN | NO RPT | -0- | -0- | 1111 | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT | IN | NO RPT | -0- | -0- | 1111 | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT | IN | NO RPT | -0- | -0- | 1111 | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT | IN | NO RPT | -0- | -0- | 1111 | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT | IN | NO RPT | -0- | -0- | 1111 | | | | | N | NO RPT | | | | | -0- |

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | N | NO RPT | | | | | -0- |

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/28/2023 - WELL PLUGGED 07/28/23

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | 7605 | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | 7605 | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | 7605 | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | 7605 | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | 7605 | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | 7605 | | | | | N | NO RPT | | | | | -0- |

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | NO RPT | -0- | -9 B | -0- | | | | | N | NO RPT | | | | | -0- |

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 07 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 08 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 12 | -0- | -50 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 08 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13 | N | 5 | -0- | -8 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 06 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 07 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 09 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | 3573 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 3573 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 3573 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 3573 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 3573 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 3573 | | | | | N | NO RPT | | | | | -0- |

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 127 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 127 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 127 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 127 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 127 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 127 |

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1472 | N | 1472 | -0- | -0- | -0- | 90 | 1 | 1376 | 2 | N | 5 | | | | | 227 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 974 | N | 974 | -0- | -0- | -0- | 56 | 1 | 918 | 2 | N | -0- | | | | | 227 |
| 07 | 1116 | N | 1116 | -0- | -0- | -0- | 90 | 1 | 1026 | 2 | N | -0- | 183 | 1 | | | 44 |
| 08 | 1565 | N | 1565 | -0- | -0- | -0- | 124 | 1 | 1441 | 2 | N | -0- | | | | | 44 |
| 09 | 1340 | N | 1340 | -0- | -0- | -0- | 87 | 1 | 1239 | 2 | N | 13 | | | | | 57 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 899 | N | 642 | -0- | -257 | -0- | 93 | 1 | 543 | 2 | N | 5 | | | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3011 | N | 1565 | -0- | -1446 | -0- | 93 | 1 | 1436 | 2 | N | 33 | | | | | 202 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1590 | -0- | -0- | -0- | 120 | 1 | 1449 | 2 | N | 19 | | | | | 221 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1453 | -0- | -128 | -0- | 124 | 1 | 1329 | 2 | N | -0- | 167 | 1 | | | 54 |
| 08 | 1652 | N | 1652 | -0- | -0- | -0- | 124 | 1 | 1505 | 2 | N | 21 | | | | | 75 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1611 | N | 1611 | -0- | -0- | -0- | 120 | 1 | 1465 | 2 | N | 24 | | | | | 99 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1893 | N | 1893 | -0- | -0- | -0- | 310 | 1 | 1569 | 2 | N | 13 | | | | | 112 |
| | | | | | | | 14 | 9 | | | | | | | | | |

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 38 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 38 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 38 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 38 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 38 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 38 |

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 247 |
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 247 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 247 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 247 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 247 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 247 |

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 44 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 44 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 44 |

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | 203 |
| 06 | 1980 | N | -0- | -0- | -1980 | -0- | | | | | N | -0- | 24 | 1 | | | 179 |
| 07 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | 179 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 10 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 179 |

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *09 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 49 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 49 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 49 |

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 72 |

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC //CONT.// 646852
MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

PROLINE ENERGY RESOURCES INC 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 172 |

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 3798 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 3798 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 3798 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 3798 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 3798 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 3798 | | | | | N | NO RPT | | | | | -0- |

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 812 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 812 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 812 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 812 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 812 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 812 |

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 N | 15 | -0- | -16 | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| 06 | 15 N | 15 | -0- | -0- | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| 07 | 31 N | 15 | -0- | -16 | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| 08 | 15 N | 15 | -0- | -0- | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| *09 | 15 N | 15 | -0- | -0- | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| 10 | 15 N | 15 | -0- | -0- | -0- | 15 | 5 | | | N | -0- | | | | | -0- |

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10 N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| 06 | 10 N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| 07 | 10 N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| 08 | 10 N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| *09 | 10 N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| 10 | 10 N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |

CORDELE ( 2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 814 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 814 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 814 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 814 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 814 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 814 |

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 N | 15 | -0- | -16 | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| 06 | 15 N | 15 | -0- | -0- | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| 07 | 31 N | 15 | -0- | -16 | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| 08 | 15 N | 15 | -0- | -0- | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| *09 | 15 N | 15 | -0- | -0- | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| 10 | 15 N | 15 | -0- | -0- | -0- | 15 | 5 | | | N | -0- | | | | | -0- |

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | 664 | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 664 | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 664 | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 664 | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 664 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 664 | | | N | NO RPT | | | -0- |

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| *09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |

CORDELE, WEST (HERETIC) 20593 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
PRESSLY WELL #: 1 RRCID -> 295646 COMPL. DATE 07/21/2023 TOTAL DEPTH 5304 PERF. 4724 - 4726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 1959 | -0- | 1959 | 1959 | 1959 | 3 | | | N | -0- | | | | | -0- |
| 08 | DELQ PR | | 4991 | -0- | 4991 | 6950 | 4991 | 3 | | | N | -0- | | | | | -0- |
| 09 | DELQ PR | | 5340 | -0- | 5340 | 12290 | 5340 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5580 | X | NO RPT | -0- | -5580 | 6710 | | | | | N | NO RPT | | | | | -0- |

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 775 | # | 108 | -0- | -667 | -0- | 108 | 3 | | | N | -0- | | | | | 36 |
| 06 | 750 | # | 172 | -0- | -578 | -0- | 172 | 3 | | | N | -0- | | | | | 36 |
| 07 | 465 | # | 90 | -0- | -375 | -0- | 90 | 3 | | | N | -0- | | | | | 36 |
| 08 | 465 | # | 130 | -0- | -335 | -0- | 130 | 3 | | | N | -0- | | | | | 36 |
| 09 | 180 | # | 73 | -0- | -107 | -0- | 73 | 3 | | | N | -0- | | | | | 36 |
| 10 | 186 | # | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 36 |

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | 15 | -0- | -16 | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 15 | -0- | -16 | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| *09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 5 | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 5 | | | N | -0- | | | | | -0- |

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| *09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 5 | | | N | -0- | | | | | -0- |

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DÈVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

WELDERXP LTD. 907320
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDERXP LTD. 907320
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 19 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 19 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 19 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 19 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 19 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 19 |

PLUGGED AND ABANDONED_____ 07/14/2004

WELDERXP LTD. 907320
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | -0- | -0- | -0- B | -7351 | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ | G-10 | -0- | -0- | -0- B | -7351 | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ | G-10 | -0- | -0- | -0- B | -7351 | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | -0- | -0- | -0- B | -7351 | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ | G-10 | -0- | -0- | -0- B | -7351 | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ | G-10 | -0- | -0- | -0- B | -7351 | | | | | Y | -0- | | | | | -0- |

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 855 | N | 855 | -0- | -0- B | -0- | 830 | 2 | 25 | 9 | N | 23 | | | | | 93 |
| 06 | 851 | N | 851 | -0- | -0- B | -0- | 838 | 2 | 13 | 9 | N | 12 | | | | | 105 |
| 07 | 806 | N | 630 | -0- | -176 B | -0- | 613 | 2 | 17 | 9 | N | 15 | | | | | 120 |
| 08 | 868 | N | 229 | -0- | -639 B | -0- | 226 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 09 | 840 | N | 619 | -0- | -221 B | -0- | 616 | 2 | 3 | 9 | N | 3 | | | | | 126 |
| 10 | 620 | N | NO RPT | -0- | -620 B | -0- | | | | | N | NO RPT | | | | | 126 |

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1821 | N | 1821 | -0- | -0- B | -0- | 1795 | 2 | 26 | 9 | N | 24 | | | | | 92 |
| 06 | 1967 | N | 1967 | -0- | -0- B | -0- | 1953 | 2 | 14 | 9 | N | 13 | | | | | 105 |
| 07 | 1905 | N | 1905 | -0- | -0- B | -0- | 1887 | 2 | 18 | 9 | N | 16 | | | | | 121 |
| 08 | 1736 | N | 970 | -0- | -766 B | -0- | 967 | 2 | 3 | 9 | N | 3 | | | | | 124 |
| 09 | 2837 | N | 2837 | -0- | -0- B | -0- | 2833 | 1 | 4 | 9 | N | 4 | | | | | 128 |
| 10 | 1736 | N | NO RPT | -0- | -1736 B | -0- | | | | | N | NO RPT | | | | | 128 |

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1572 | N | 1572 | -0- | -0- | -0- | 1395 | 2 | 177 | 9 | N | 161 | 178 | 1 | | | 163 |
| 06 | 1500 | N | 1346 | -0- | -154 | -0- | 1201 | 2 | 145 | 9 | N | 132 | 177 | 1 | | | 118 |
| 07 | 1426 | N | 1317 | -0- | -109 | -0- | 1195 | 2 | 122 | 9 | N | 111 | 166 | 1 | | | 63 |
| 08 | 1581 | N | 1534 | -0- | -47 | -0- | 1434 | 2 | 100 | 9 | N | 91 | | | | | 154 |
| 09 | 1395 | N | 1395 | -0- | -0- | -0- | 1311 | 2 | 84 | 9 | N | 76 | 177 | 1 | | | 53 |
| *10 | 1493 | N | 1493 | -0- | -0- | -0- | 1388 | 2 | 105 | 9 | N | 95 | | | | | 148 |

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 682 | N | 542 | -0- | -140 | -0- | 525 | 2 | 17 | 9 | N | 15 | | | | | 284 |
| 06 | 630 | N | 493 | -0- | -137 | -0- | 479 | 2 | 14 | 9 | N | 13 | | | | | 297 |
| 07 | 558 | N | 427 | -0- | -131 | -0- | 414 | 2 | 13 | 9 | N | 12 | | | | | 309 |
| 08 | 644 | N | 644 | -0- | -0- | -0- | 636 | 2 | 8 | 9 | N | 7 | 177 | 1 | | | 139 |
| 09 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | 139 |
| 10 | 434 | N | 429 | -0- | -5 | -0- | 429 | 2 | | | N | -0- | | | | | 139 |

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3 | N | 3 | -0- | -0- | -0- | -0- | 3 | 5 | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/07/2023

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | B | -3282 | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | B | -3282 | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | B | -3282 | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | B | -3282 | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | B | -3282 | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | B | -3282 | | | | N | NO RPT | | | | | -0- |

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2635 | X | 169 | -0- | -2466 B | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2550 | X | 2085 | -0- | -465 B | -0- | 290 | 1 | 1795 | 2 | Y | -0- | | | | | -0- |
| 07 | 4305 | X | 4305 | -0- | -0- B | -0- | 1214 | 1 | 3091 | 2 | Y | -0- | | | | | -0- |
| 08 | 1999 | X | 1999 | -0- | -0- B | -0- | 314 | 1 | 1685 | 2 | Y | -0- | | | | | -0- |
| 09 | 2100 | N | 1765 | -0- | -335 B | -0- | 277 | 1 | 1488 | 2 | Y | -0- | | | | | -0- |
| 10 | 3136 | X | 3136 | -0- | -0- B | -0- | 505 | 1 | 2631 | 2 | Y | -0- | | | | | -0- |

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 06 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 09 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 60 | -0- | -95 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |

KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 52 | N | 52 | -0- | -0- | -0- | 1<br>50 | 1<br>9 | 1 | 2 | N | 45 | | | | | 150 |
| 06 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 150 |
| 07 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 150 |
| 08 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 150 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | Y | -0- | | | | | 112 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 75 | | | | | 187 |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 11 | 1 | 28 | 2 | Y | -0- | 137 | 1 | | | 50 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 50 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 10 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | 50 |

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4247 | X | 3110 | -0- | -1137 | -0- | 3086 | 2 | 24 | 9 | N | 22 | | | | | 352 |
| 06 | 4110 | X | 3601 | -0- | -509 | -0- | 3570 | 2 | 31 | 9 | N | 28 | | | | | 380 |
| 07 | 4247 | X | 1744 | -0- | -2503 | -0- | 1733 | 2 | 11 | 9 | N | 10 | | | | | 390 |
| 08 | 4185 | X | 3258 | -0- | -927 | -0- | 59 | 1 | 3174 | 2 | N | 23 | | | | | 413 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 4050 | X | 2777 | -0- | -1273 | -0- | 2721 | 2 | 56 | 9 | N | 51 | 187 | 1 | | | 277 |
| 10 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | N | NO RPT | | | | | 277 |

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 144 | 75 | 1 | | | 331 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 33 | | | | | 364 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | 92 | 1 | | | 282 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 151 | 83 | 1 | | | 350 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 60 | | | | | 410 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 410 |

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. //CONT.// 907320
WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 144 | 76 | 1 | | | 164 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 33 | | | | | 197 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 100 | 92 | 1 | | | 205 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 151 | 83 | 1 | | | 273 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 60 | | | | | 333 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 333 |

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SOCO ATX LLC 100095
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCC OIL & GAS, L.P. 100844
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 920 | N | 920 | -0- | -0- | -0- | 713 | 1 | 185 | 3 | N | 20 | 2 | 1 | | | 136 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 886 | N | 886 | -0- | -0- | -0- | 690 | 1 | 148 | 3 | N | 44 | 2 | 1 | | | 178 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 899 | N | 863 | -0- | -36 | -0- | 713 | 1 | 150 | 9 | N | 136 | 189 | 1 | 1 | 6 | 124 |
| 08 | 904 | N | 904 | -0- | -0- | -0- | 713 | 1 | 191 | 9 | N | 174 | 190 | 1 | | | 108 |
| 09 | 870 | N | 779 | -0- | -91 | -0- | 690 | 1 | 89 | 9 | N | 81 | 189 | 1 | | | -0- |
| 10 | 922 | N | 922 | -0- | -0- | -0- | 713 | 1 | 145 | 3 | N | 54 | 1 | 1 | | | 53 |
| | | | | | | | 5 | 4 | 59 | 9 | | | | | | | |

EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 7481 | X | 7481 | -0- | -0- | -0- | 210 | 1 | 6079 | 3 | N | 1084 | 915 | 1 | | | 692 |
| | | | | | | | 1192 | 9 | | | | | | | | | |
| *05 | 8974 | X | 8974 | -0- | -0- | -0- | 739 | 1 | 7008 | 3 | N | 1115 | 1454 | 1 | | | 353 |
| | | | | | | | 1227 | 9 | | | | | | | | | |
| *06 | 7177 | X | 7177 | -0- | -0- | -0- | 31 | 1 | 6134 | 3 | N | 920 | 713 | 1 | | | 560 |
| | | | | | | | 1012 | 9 | | | | | | | | | |
| *07 | 10721 | X | 10721 | -0- | -0- | -0- | 236 | 1 | 8967 | 3 | N | 1380 | 1628 | 1 | | | 312 |
| | | | | | | | 1518 | 9 | | | | | | | | | |
| *08 | 10384 | X | 10384 | -0- | -0- | -0- | 241 | 1 | 8718 | 3 | N | 1295 | 1293 | 1 | | | 314 |
| | | | | | | | 1425 | 9 | | | | | | | | | |
| *09 | 11332 | X | 11332 | -0- | -0- | -0- | 261 | 1 | 9930 | 3 | N | 1037 | 1123 | 1 | | | 228 |
| | | | | | | | 1141 | 9 | | | | | | | | | |
| *10 | 3642 | X | 3642 | -0- | -0- | -0- | 56 | 1 | 3489 | 3 | N | 88 | 186 | 1 | | | 130 |
| | | | | | | | 97 | 9 | | | | | | | | | |

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 57 | -0- | -5 | -0- | 57 | 1 | | | N | -0- | | | | | 58 |
| *06 | 72 | N | 72 | -0- | -0- | -0- | 50 | 1 | 22 | 3 | N | -0- | | | | | 58 |
| *07 | 1923 | N | 1923 | -0- | -0- | -0- | 91 | 1 | 1313 | 3 | N | 472 | | | | | 530 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| *08 | 63 | N | 63 | -0- | -0- | -0- | 10 | 1 | 53 | 3 | N | -0- | 193 | 1 | | | 337 |
| *09 | 1706 | N | 1706 | -0- | -0- | -0- | 30 | 1 | 1476 | 3 | N | 182 | 186 | 1 | | | 333 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 10 | 2077 | N | 1301 | -0- | -776 | -0- | 63 | 1 | 956 | 3 | N | 256 | 188 | 1 | | | 401 |
| | | | | | | | 282 | 9 | | | | | | | | | |

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1650 | N | 1054 | -0- | -596 | -0- | 1054 | 3 | | | N | -0- | | | | | 42 |
| *05 | 1364 | N | 1364 | -0- | -0- | -0- | 773 | 3 | 591 | 9 | N | 537 | | | | | 579 |
| *06 | 912 | N | 912 | -0- | -0- | -0- | 670 | 3 | 242 | 9 | N | 220 | 725 | 1 | | | 74 |
| *07 | 1085 | N | 964 | -0- | -121 | -0- | 731 | 3 | 233 | 9 | N | 212 | | | | | 286 |
| *08 | 1364 | N | 915 | -0- | -449 | -0- | 710 | 3 | 205 | 9 | N | 186 | 373 | 1 | | | 99 |
| *09 | 900 | N | 693 | -0- | -207 | -0- | 521 | 3 | 172 | 9 | N | 156 | | | | | 255 |
| 10 | 961 | N | 792 | -0- | -169 | -0- | 584 | 3 | 208 | 9 | N | 189 | 189 | 1 | | | 255 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1590 | N | 1315 | -0- | -275 | -0- | 5 | 1 | 1136 | 3 | N | 158 | 169 | 1 | | | 267 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| *05 | 1519 | N | 1502 | -0- | -17 | -0- | 8 | 1 | 1299 | 3 | N | 177 | 182 | 1 | | | 262 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| *06 | 1390 | N | 1390 | -0- | -0- | -0- | 1214 | 3 | 176 | 9 | N | 160 | 181 | 1 | | | 241 |
| *07 | 1440 | N | 1440 | -0- | -0- | -0- | 1236 | 3 | 204 | 9 | N | 185 | | | | | 426 |
| *08 | 1488 | N | 1437 | -0- | -51 | -0- | 1324 | 3 | 113 | 9 | N | 103 | 186 | 1 | | | 343 |
| *09 | 1380 | N | 1334 | -0- | -46 | -0- | 1191 | 3 | 143 | 9 | N | 130 | 185 | 1 | | | 288 |
| 10 | 1426 | N | 280 | -0- | -1146 | -0- | 52 | 1 | 192 | 3 | N | 33 | | | | | 321 |
| | | | | | | | 36 | 9 | | | | | | | | | |

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 95 |
| *05 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 95 |
| *06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 95 |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 64 | N | 64 | -0- | -0- | -0- | 49 | 3 | 15 | 9 | N | 14 | | | | | 88 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 108 | | | | | 196 |

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 5850 | X | 4642 | -0- | -1208 | -0- | 1 | 1 | 4214 | 3 | N | 388 | 363 | 1 | | | 182 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| *05 | 5301 | X | 1769 | -0- | -3532 | -0- | 1769 | 3 | | | N | -0- | 182 | 1 | | | -0- |
| 06 | 4830 | X | -0- | -0- | -4830 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4991 | X | -0- | -0- | -4991 | -0- | | | | | N | 180 | | | | | 180 |
| 08 | 4991 | X | 19 | -0- | -4972 | -0- | 19 | 1 | | | N | -0- | | | | | 180 |
| *09 | 4650 | X | 3675 | -0- | -975 | -0- | 166 | 1 | 3121 | 3 | N | 353 | 378 | 1 | | | 155 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| *10 | 4410 | X | 4410 | -0- | -0- | -0- | 140 | 1 | 3800 | 3 | N | 427 | 376 | 1 | | | 206 |
| | | | | | | | 470 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 330 | N | 174 | -0- | -156 | -0- | 64 | 1 | 87 | 3 | N | 21 | | | | | 290 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *05 | 1147 | N | 154 | -0- | -993 | -0- | 91 | 1 | 43 | 3 | N | 18 | | | | | 308 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 190 | 1 | 24 | 9 | N | 22 | | | | | 330 |
| 07 | 417 | N | 417 | -0- | -0- | -0- | 271 | 1 | 146 | 9 | N | 133 | 192 | 1 | | | 271 |
| *08 | 416 | N | 416 | -0- | -0- | -0- | 256 | 1 | 121 | 3 | N | 35 | | | | | 306 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 267 | N | 267 | -0- | -0- | -0- | 256 | 1 | 11 | 9 | N | 10 | | | | | 316 |
| 10 | 403 | N | 248 | -0- | -155 | -0- | 223 | 1 | 15 | 3 | N | 9 | | | | | 325 |
| | | | | | | | 10 | 9 | | | | | | | | | |

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | | 559 | -0- | 559 | 559 | 90 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | 573 | -0- | 573 | 1132 | 61 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1132 | | | | | N | -0- | | | | | -0- |

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2700 | X | 1153 | -0- | -1547 | -0- | 68 | 1 | 868 | 3 | N | 197 | 344 | 1 | | | 29 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| *05 | 1209 | X | 303 | -0- | -906 | -0- | 115 | 1 | 94 | 3 | N | 85 | | | | | 114 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| *06 | 2580 | X | 148 | -0- | -2432 | -0- | 51 | 1 | 78 | 3 | N | 17 | | | | | 131 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2666 | X | 51 | -0- | -2615 | -0- | 30 | 1 | 21 | 9 | N | 19 | | | | | 150 |
| 08 | 2666 | X | -0- | -0- | -2666 | -0- | | | | | N | -0- | | | | | 150 |
| *09 | 2124 | X | 2124 | -0- | -0- | -0- | 93 | 1 | 1669 | 3 | N | 329 | 333 | 1 | | | 146 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| *10 | 3729 | X | 3729 | -0- | -0- | -0- | 67 | 1 | 2954 | 3 | N | 644 | 537 | 1 | | | 253 |
| | | | | | | | 708 | 9 | | | | | | | | | |

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2160 | X | 1389 | -0- | -771 | -0- | 103 | 1 | 1041 | 3 | N | 223 | 180 | 1 | | | 267 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| *05 | 2325 | X | 2063 | -0- | -262 | -0- | 33 | 1 | 1809 | 3 | N | 201 | 179 | 1 | | | 289 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| *06 | 2250 | X | 1816 | -0- | -434 | -0- | 36 | 1 | 1576 | 3 | N | 185 | 176 | 1 | | | 298 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| *07 | 2356 | N | 2356 | -0- | -0- | -0- | 46 | 1 | 2084 | 3 | N | 205 | 185 | 1 | | | 318 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| *08 | 2085 | N | 2085 | -0- | -0- | -0- | 38 | 1 | 1836 | 3 | N | 192 | 194 | 1 | | | 316 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| *09 | 1830 | N | 1710 | -0- | -120 | -0- | 29 | 1 | 1517 | 3 | N | 149 | 188 | 1 | | | 277 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 10 | 2356 | N | 1501 | -0- | -855 | -0- | 20 | 1 | 1330 | 3 | N | 137 | 188 | 1 | | | 226 |
| | | | | | | | 151 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 4200 | X | 1745 | -0- | -2455 | -0- | 259 | 1 | 891 | 3 | N | 541 | 551 | 1 | | | 159 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| *05 | 4340 | X | 2369 | -0- | -1971 | -0- | 350 | 1 | 1302 | 3 | N | 652 | 721 | 1 | | | 90 |
| | | | | | | | 717 | 9 | | | | | | | | | |
| *06 | 6706 | X | 6706 | -0- | -0- | -0- | 303 | 1 | 5303 | 3 | N | 1000 | 917 | 1 | | | 173 |
| | | | | | | | 1100 | 9 | | | | | | | | | |
| *07 | 5024 | X | 5024 | -0- | -0- | -0- | 267 | 1 | 3932 | 3 | N | 750 | 739 | 1 | | | 184 |
| | | | | | | | 825 | 9 | | | | | | | | | |
| *08 | 4446 | X | 4446 | -0- | -0- | -0- | 283 | 1 | 3387 | 3 | N | 705 | 744 | 1 | | | 145 |
| | | | | | | | 776 | 9 | | | | | | | | | |
| *09 | 4200 | X | 4120 | -0- | -80 | -0- | 253 | 1 | 3137 | 3 | N | 664 | 562 | 1 | | | 247 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| *10 | 4973 | X | 4973 | -0- | -0- | -0- | 278 | 1 | 3911 | 3 | N | 713 | 748 | 1 | | | 212 |
| | | | | | | | 784 | 9 | | | | | | | | | |

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2520 | X | 1830 | -0- | -690 | -0- | 1548 | 3 | 282 | 9 | N | 256 | 352 | 1 | | | 165 |
| *05 | 2604 | X | 1679 | -0- | -925 | -0- | 1387 | 3 | 292 | 9 | N | 265 | 179 | 1 | | | 251 |
| *06 | 2220 | X | 1583 | -0- | -637 | -0- | 1 | 1 | 1330 | 3 | N | 229 | 343 | 1 | | | 137 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| *07 | 1891 | N | 1651 | -0- | -240 | -0- | 1347 | 3 | 304 | 9 | N | 276 | 187 | 1 | | | 226 |
| *08 | 1674 | N | 1589 | -0- | -85 | -0- | 7 | 1 | 1340 | 3 | N | 220 | 180 | 1 | | | 266 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| *09 | 1596 | N | 1596 | -0- | -0- | -0- | 1331 | 3 | 265 | 9 | N | 241 | 379 | 1 | | | 128 |
| 10 | 1643 | N | 499 | -0- | -1144 | -0- | 80 | 1 | 347 | 3 | N | 65 | | | | | 193 |
| | | | | | | | 72 | 9 | | | | | | | | | |

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 8107 | X | 8107 | -0- | -0- | -0- | 325 | 1 | 6163 | 3 | N | 1472 | 1487 | 1 | | | 85 |
| | | | | | | | 1619 | 9 | | | | | | | | | |
| *05 | 5884 | X | 5884 | -0- | -0- | -0- | 241 | 1 | 4295 | 3 | N | 1225 | 638 | 0 | 560 | 1 | 112 |
| | | | | | | | 1348 | 9 | | | | | | | | | |
| *06 | 1505 | X | 1505 | -0- | -0- | -0- | 172 | 1 | 1187 | 3 | N | 133 | 133 | 0 | | | 112 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| *07 | 285 | X | 285 | -0- | -0- | -0- | 191 | 1 | 94 | 3 | N | -0- | | | | | 112 |
| *08 | 923 | X | 923 | -0- | -0- | -0- | 7 | 1 | 916 | 3 | N | -0- | | | | | 112 |
| 09 | 773 | X | 773 | -0- | -0- | -0- | 773 | 1 | | | N | -0- | | | | | 112 |
| *10 | 1598 | X | 1598 | -0- | -0- | -0- | 1396 | 1 | 202 | 9 | N | 184 | 181 | 1 | | | 115 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 101 | 1 | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 6464 | 6116 | 1 | | | 394 |
| 10 | 14B2 EXT | | 36467 | -0- | 36467 | 36467 | 28717 | 3 | 7750 | 9 | N | 7045 | 7063 | 1 | | | 376 |

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2804 | X | 2804 | -0- | -0- | -0- | 324 | 1 | 1835 | 3 | N | 586 | 552 | 1 | | | 338 |
| | | | | | | | 645 | 9 | | | | | | | | | |
| *05 | 2780 | X | 2780 | -0- | -0- | -0- | 355 | 1 | 1764 | 3 | N | 601 | 734 | 1 | | | 205 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| *06 | 2760 | X | 2609 | -0- | -151 | -0- | 340 | 1 | 1653 | 3 | N | 560 | 550 | 1 | | | 215 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| *07 | 2883 | X | 2681 | -0- | -202 | -0- | 365 | 1 | 1703 | 3 | N | 557 | 550 | 1 | | | 222 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| *08 | 2883 | X | 2647 | -0- | -236 | -0- | 418 | 1 | 1627 | 3 | N | 547 | 550 | 1 | | | 219 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| *09 | 2790 | X | 2775 | -0- | -15 | -0- | 405 | 1 | 1753 | 3 | N | 561 | 566 | 1 | | | 214 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2159 | -0- | -631 | -0- | 380 | 1 | 1253 | 3 | N | 478 | 376 | 1 | | | 316 |
| | | | | | | | 526 | 9 | | | | | | | | | |

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 96 | N | 96 | -0- | -0- | -0- | 60 | 1 | 4 | 3 | N | 29 | | | | | 200 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *05 | 100 | N | 100 | -0- | -0- | -0- | 63 | 1 | 5 | 3 | N | 29 | 148 | 1 | | | 81 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *06 | 90 | N | 89 | -0- | -1 | -0- | 43 | 1 | 17 | 3 | N | 26 | | | | | 107 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *07 | 93 | N | 87 | -0- | -6 | -0- | 54 | 1 | 4 | 3 | N | 26 | | | | | 133 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *08 | 93 | N | 81 | -0- | -12 | -0- | 15 | 1 | 37 | 3 | N | 26 | | | | | 159 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *09 | 90 | N | 71 | -0- | -19 | -0- | 2 | 1 | 43 | 3 | N | 24 | | | | | 183 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 93 | N | 68 | -0- | -25 | -0- | 4 | 1 | 38 | 3 | N | 24 | | | | | 207 |
| | | | | | | | 26 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 12595 | X | 12595 | -0- | -0- | -0- | 340 | 1 | 11357 | 3 | N | 816 | 280 | 0 | 540 | 1 | 74 |
| | | | | | | | 898 | 9 | | | | | | | | | |
| *05 | 12406 | X | 12406 | -0- | -0- | -0- | 356 | 1 | 11183 | 3 | N | 788 | 701 | 1 | | | 161 |
| | | | | | | | 867 | 9 | | | | | | | | | |
| *06 | 10629 | X | 10629 | -0- | -0- | -0- | 360 | 1 | 9245 | 3 | N | 931 | 116 | 0 | 911 | 1 | 65 |
| | | | | | | | 1024 | 9 | | | | | | | | | |
| *07 | 4458 | X | 4458 | -0- | -0- | -0- | 283 | 1 | 3885 | 3 | N | 264 | 185 | 1 | | | 144 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| *08 | 15696 | X | 15696 | -0- | -0- | -0- | 286 | 1 | 14439 | 3 | N | 883 | 939 | 1 | | | 88 |
| | | | | | | | 971 | 9 | | | | | | | | | |
| *09 | 12453 | X | 12453 | -0- | -0- | -0- | 270 | 1 | 10854 | 3 | N | 1208 | 515 | 0 | 710 | 1 | 71 |
| | | | | | | | 1329 | 9 | | | | | | | | | |
| *10 | 10246 | X | 10246 | -0- | -0- | -0- | 265 | 1 | 9319 | 3 | N | 602 | 602 | 0 | | | 71 |
| | | | | | | | 662 | 9 | | | | | | | | | |

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 9750 | X | 9750 | -0- | -0- | -0- | 17 | 1 | 8322 | 3 | N | 1283 | 1283 | 0 | | | 148 |
| | | | | | | | 1411 | 9 | | | | | | | | | |
| *05 | 8370 | X | 6976 | -0- | -1394 | -0- | 14 | 1 | 6343 | 3 | N | 563 | 341 | 0 | 186 | 1 | 184 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| *06 | 10358 | X | 10358 | -0- | -0- | -0- | 9113 | 3 | 1245 | 9 | N | 1132 | 834 | 0 | 366 | 1 | 116 |
| *07 | 9617 | X | 9617 | -0- | -0- | -0- | 8333 | 3 | 1284 | 9 | N | 1167 | 1123 | 1 | | | 160 |
| *08 | 10512 | X | 10512 | -0- | -0- | -0- | 9079 | 3 | 1433 | 9 | N | 1303 | 1281 | 1 | | | 182 |
| *09 | 10126 | X | 10126 | -0- | -0- | -0- | 8436 | 3 | 1690 | 9 | N | 1536 | 432 | 0 | 1113 | 1 | 173 |
| *10 | 8409 | X | 8409 | -0- | -0- | -0- | 11 | 1 | 7112 | 3 | N | 1169 | 304 | 0 | 927 | 1 | 111 |
| | | | | | | | 1286 | 9 | | | | | | | | | |

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 396 | N | 396 | -0- | -0- | -0- | 298 | 1 | 21 | 3 | N | 70 | 186 | 1 | | | 238 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 465 | N | 391 | -0- | -74 | -0- | 321 | 1 | 70 | 9 | N | 64 | 188 | 1 | | | 114 |
| 06 | 300 | N | 238 | -0- | -62 | -0- | 238 | 1 | | | N | -0- | | | | | 114 |
| *07 | 403 | N | 350 | -0- | -53 | -0- | 257 | 1 | 93 | 3 | N | -0- | | | | | 114 |
| 08 | 403 | N | 327 | -0- | -76 | -0- | 327 | 1 | | | N | -0- | | | | | 114 |
| *09 | 466 | N | 466 | -0- | -0- | -0- | 219 | 1 | 42 | 3 | N | 186 | 172 | 1 | | | 128 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 10 | 341 | N | 213 | -0- | -128 | -0- | 213 | 1 | | | N | -0- | | | | | 128 |

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 420 | N | 388 | -0- | -32 | -0- | 23 | 1 | 297 | 3 | N | 62 | | | | | 215 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *05 | 465 | N | 320 | -0- | -145 | -0- | 12 | 1 | 243 | 3 | N | 59 | | | | | 274 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *06 | 339 | N | 339 | -0- | -0- | -0- | 10 | 1 | 305 | 3 | N | 22 | 178 | 1 | | | 118 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *07 | 403 | N | 396 | -0- | -7 | -0- | 7 | 1 | 320 | 3 | N | 63 | | | | | 181 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *08 | 348 | N | 348 | -0- | -0- | -0- | 38 | 1 | 257 | 3 | N | 48 | | | | | 229 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *09 | 330 | N | 284 | -0- | -46 | -0- | 83 | 1 | 199 | 3 | N | 2 | 54 | 0 | 146 | 1 | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 403 | N | 358 | -0- | -45 | -0- | 220 | 1 | 74 | 3 | N | 58 | 61 | 0 | | | 28 |
| | | | | | | | 64 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3000 | N | 101451 | -0- | 98451 | 105456 | 1173<br>15392 | 1<br>9 | 84886 | 3 | N | 13993 | 14030 | 1 | | | 87 |
| *05 | 3100 | N | 68328 | -0- | 65228 | 170684 | 1512<br>9017 | 1<br>9 | 57799 | 3 | N | 8197 | 7896 | 1 | | | 388 |
| *06 | 210876 | X | 40192 | -0- | -170684 | -0- | 440<br>4398 | 1<br>9 | 35354 | 3 | N | 3998 | 4143 | 1 | | | 243 |
| *07 | 29342 | X | 29342 | -0- | -0- | -0- | 387<br>2633 | 1<br>9 | 26322 | 3 | N | 2394 | 2373 | 1 | | | 264 |
| *08 | 22528 | X | 22528 | -0- | -0- | -0- | 363<br>2130 | 1<br>9 | 20035 | 3 | N | 1936 | 2040 | 1 | | | 160 |
| *09 | 17656 | X | 17656 | -0- | -0- | -0- | 374<br>2059 | 1<br>9 | 15223 | 3 | N | 1872 | 1861 | 1 | | | 171 |
| *10 | 15583 | X | 15583 | -0- | -0- | -0- | 326<br>1694 | 1<br>9 | 13563 | 3 | N | 1540 | 1499 | 1 | | | 212 |

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| *05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| *06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| *07 | 14 | X | 14 | -0- | -0- | -0- | 14 | 1 | | | N | -0- | | | | | 37 |
| *08 | 21 | X | 21 | -0- | -0- | -0- | 21 | 1 | | | N | -0- | | | | | 37 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 39 |

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 248 | X | 71 | -0- | -177 | -0- | 71 | 1 | | | N | -0- | | | | | 278 |
| 06 | 331 | X | 331 | -0- | -0- | -0- | 243 | 1 | 88 | 9 | N | 80 | 207 | 1 | | | 151 |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 151 |
| 08 | 295 | N | 295 | -0- | -0- | -0- | 295 | 1 | | | N | -0- | | | | | 151 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 145 |
| *08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 8419 | X | 8419 | -0- | -0- | -0- | 14 | 1 | 6236 | 3 | N | 1972 | 1560 | 0 | 345 | 1 | 142 |
| | | | | | | | 2169 | 9 | | | | | | | | | |
| 05 | 5425 | X | 1 | -0- | -5424 | -0- | 1 | 1 | | | N | -0- | | | | | 142 |
| *06 | 11986 | X | 11986 | -0- | -0- | -0- | 54 | 1 | 8830 | 3 | N | 2820 | 2820 | 0 | | | 142 |
| | | | | | | | 3102 | 9 | | | | | | | | | |
| *07 | 32247 | X | 32247 | -0- | -0- | -0- | 92 | 1 | 24224 | 3 | N | 7210 | 7210 | 0 | | | 142 |
| | | | | | | | 7931 | 9 | | | | | | | | | |
| *08 | 22061 | X | 22061 | -0- | -0- | -0- | 64 | 1 | 16488 | 3 | N | 5008 | 5008 | 0 | | | 142 |
| | | | | | | | 5509 | 9 | | | | | | | | | |
| *09 | 18538 | X | 18538 | -0- | -0- | -0- | 61 | 1 | 13759 | 3 | N | 4289 | 4289 | 0 | | | 142 |
| | | | | | | | 4718 | 9 | | | | | | | | | |
| *10 | 14457 | X | 14457 | -0- | -0- | -0- | 61 | 1 | 10753 | 3 | N | 3312 | 3312 | 0 | | | 142 |
| | | | | | | | 3643 | 9 | | | | | | | | | |

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2039 | X | 2039 | -0- | -0- | -0- | 998 | 1 | 341 | 3 | N | 636 | 714 | 1 | | | 662 |
| | | | | | | | 700 | 9 | | | | | | | | | |
| *05 | 2377 | X | 2377 | -0- | -0- | -0- | 1038 | 1 | 628 | 3 | N | 646 | 539 | 1 | | | 769 |
| | | | | | | | 711 | 9 | | | | | | | | | |
| *06 | 2467 | X | 2467 | -0- | -0- | -0- | 1113 | 1 | 717 | 3 | N | 579 | 539 | 1 | | | 809 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| *07 | 3239 | X | 3239 | -0- | -0- | -0- | 1360 | 1 | 1219 | 3 | N | 600 | 563 | 1 | | | 846 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| *08 | 3148 | X | 3148 | -0- | -0- | -0- | 1439 | 1 | 1098 | 3 | N | 555 | 763 | 1 | | | 638 |
| | | | | | | | 611 | 9 | | | | | | | | | |
| *09 | 2500 | X | 2500 | -0- | -0- | -0- | 1276 | 1 | 628 | 3 | N | 542 | 371 | 1 | | | 809 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| *10 | 2179 | X | 2179 | -0- | -0- | -0- | 1368 | 1 | 182 | 3 | N | 572 | 563 | 1 | | | 818 |
| | | | | | | | 629 | 9 | | | | | | | | | |

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 8023 | X | 8023 | -0- | -0- | -0- | 137 | 1 | 6588 | 3 | N | 1180 | 1248 | 1 | | | 365 |
| | | | | | | | 1298 | 9 | | | | | | | | | |
| *05 | 7845 | X | 7845 | -0- | -0- | -0- | 68 | 1 | 6605 | 3 | N | 1065 | 1093 | 1 | | | 337 |
| | | | | | | | 1172 | 9 | | | | | | | | | |
| *06 | 6615 | X | 6615 | -0- | -0- | -0- | 5530 | 3 | 1085 | 9 | N | 986 | 1026 | 1 | | | 297 |
| *07 | 6428 | X | 6428 | -0- | -0- | -0- | 133 | 1 | 5242 | 3 | N | 957 | 938 | 1 | | | 316 |
| | | | | | | | 1053 | 9 | | | | | | | | | |
| *08 | 6187 | X | 6187 | -0- | -0- | -0- | 227 | 1 | 4959 | 3 | N | 910 | 945 | 1 | | | 281 |
| | | | | | | | 1001 | 9 | | | | | | | | | |
| *09 | 4328 | X | 4328 | -0- | -0- | -0- | 113 | 1 | 3535 | 3 | N | 618 | 752 | 1 | | | 147 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| *10 | 4790 | X | 4790 | -0- | -0- | -0- | 4 | 1 | 3976 | 3 | N | 736 | 573 | 1 | | | 310 |
| | | | | | | | 810 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 06/02/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1147 | X | 112 | -0- | -1035 | -0- | 88 | 3 | 24 | 9 | N | 22 | 10 | 1 | | | 16 |
| 06 | 2610 | X | 1534 | -0- | -1076 | -0- | 1380 | 3 | 154 | 9 | N | 140 | 110 | 1 | | | 46 |
| 07 | 2697 | X | 877 | -0- | -1820 | -0- | 855 | 3 | 22 | 9 | N | 20 | 40 | 1 | | | 26 |
| 08 | 2697 | X | 696 | -0- | -2001 | -0- | 556 | 3 | 140 | 9 | N | 127 | 21 | 1 | | | 132 |
| 09 | 2070 | X | 187 | -0- | -1883 | -0- | 176 | 3 | 11 | 9 | N | 10 | 79 | 1 | | | 63 |
| 10 | 1581 | X | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | 63 |

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 27437 | X | 27437 | -0- | -0- | -0- | 21 | 1 | 24138 | 3 | N | 2980 | 2816 | 0 | 164 | 1 | 106 |
| | | | | | | | 3278 | 9 | | | | | | | | | |
| *05 | 16794 | X | 16794 | -0- | -0- | -0- | 14781 | 3 | 2013 | 9 | N | 1830 | 1830 | 0 | | | 106 |
| *06 | 9780 | X | 9780 | -0- | -0- | -0- | 2 | 1 | 8413 | 3 | N | 1241 | 1241 | 0 | | | 106 |
| | | | | | | | 1365 | 9 | | | | | | | | | |
| *07 | 9951 | X | 6476 | -0- | -3475 | -0- | 5586 | 3 | 890 | 9 | N | 809 | 279 | 0 | 531 | 1 | 105 |
| *08 | 9951 | X | 6522 | -0- | -3429 | -0- | 5642 | 3 | 880 | 9 | N | 800 | 799 | 0 | | | 106 |
| *09 | 9630 | X | 9030 | -0- | -600 | -0- | 29 | 1 | 8275 | 3 | N | 660 | 660 | 0 | | | 106 |
| | | | | | | | 726 | 9 | | | | | | | | | |
| 10 | 9951 | X | 5905 | -0- | -4046 | -0- | 112 | 1 | 5081 | 3 | N | 647 | 647 | 0 | | | 106 |
| | | | | | | | 712 | 9 | | | | | | | | | |

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3607 | X | 3607 | -0- | -0- | -0- | 351 | 1 | 2631 | 3 | N | 568 | 73 | 0 | 554 | 1 | 170 |
| | | | | | | | 625 | 9 | | | | | | | | | |
| 05 | 295 | X | 295 | -0- | -0- | -0- | 295 | 1 | | | N | -0- | | | | | 170 |
| 06 | 349 | X | 349 | -0- | -0- | -0- | 349 | 1 | | | N | -0- | | | | | 170 |
| *07 | 6657 | X | 6657 | -0- | -0- | -0- | 70 | 1 | 5266 | 3 | N | 1201 | 509 | 0 | 560 | 1 | 302 |
| | | | | | | | 1321 | 9 | | | | | | | | | |
| *08 | 7013 | X | 7013 | -0- | -0- | -0- | 388 | 1 | 5263 | 3 | N | 1238 | 1241 | 0 | | | 299 |
| | | | | | | | 1362 | 9 | | | | | | | | | |
| *09 | 5858 | X | 5858 | -0- | -0- | -0- | 387 | 1 | 4499 | 3 | N | 884 | 889 | 0 | | | 294 |
| | | | | | | | 972 | 9 | | | | | | | | | |
| *10 | 5103 | X | 5103 | -0- | -0- | -0- | 527 | 1 | 3543 | 3 | N | 939 | 946 | 0 | | | 287 |
| | | | | | | | 1033 | 9 | | | | | | | | | |

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2778 | X | 2778 | -0- | -0- | -0- | 51 | 1 | 2499 | 3 | N | 207 | 179 | 1 | | | 674 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| *05 | 2728 | X | 1856 | -0- | -872 | -0- | 9 | 1 | 1670 | 3 | N | 161 | 179 | 1 | | | 656 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| *06 | 2460 | N | 2386 | -0- | -74 | -0- | 10 | 1 | 2366 | 3 | N | 9 | 368 | 1 | | | 297 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *07 | 2883 | N | 2327 | -0- | -556 | -0- | 2140 | 3 | 187 | 9 | N | 170 | 163 | 1 | | | 304 |
| *08 | 2226 | N | 2226 | -0- | -0- | -0- | 131 | 1 | 1930 | 3 | N | 150 | 192 | 1 | | | 262 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *09 | 2400 | N | 1637 | -0- | -763 | -0- | 1491 | 3 | 146 | 9 | N | 133 | 185 | 1 | | | 210 |
| 10 | 2325 | N | 1496 | -0- | -829 | -0- | 43 | 1 | 1328 | 3 | N | 114 | | | | | 324 |
| | | | | | | | 125 | 9 | | | | | | | | | |

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| *05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2083 | X | 2083 | -0- | -0- | -0- | 689 | 1 | 1322 | 3 | N | 65 | 65 | 0 | | | 51 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *05 | 702 | X | 702 | -0- | -0- | -0- | 702 | 1 | | | N | -0- | | | | | 51 |
| *06 | 1902 | X | 1902 | -0- | -0- | -0- | 588 | 1 | 1284 | 3 | N | 27 | 27 | 0 | | | 51 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *07 | 15053 | X | 15053 | -0- | -0- | -0- | 972 | 1 | 13629 | 3 | N | 411 | 411 | 0 | | | 51 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| *08 | 1959 | X | 1959 | -0- | -0- | -0- | 598 | 1 | 1258 | 3 | N | 94 | 94 | 0 | | | 51 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| *09 | 3750 | X | 3750 | -0- | -0- | -0- | 671 | 1 | 2804 | 3 | N | 250 | 250 | 0 | | | 51 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| *10 | 4956 | X | 4956 | -0- | -0- | -0- | 566 | 1 | 4081 | 3 | N | 281 | 281 | 0 | | | 51 |
| | | | | | | | 309 | 9 | | | | | | | | | |

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1463 | X | 1463 | -0- | -0- | -0- | 412 | 1 | 786 | 3 | N | 241 | 141 | 0 | | | 194 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| *05 | 1689 | X | 1689 | -0- | -0- | -0- | 168 | 1 | 1298 | 3 | N | 203 | 25 | 0 | 163 | 1 | 209 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| *06 | 1960 | X | 1960 | -0- | -0- | -0- | 216 | 1 | 1577 | 3 | N | 152 | 185 | 1 | | | 176 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| *07 | 1073 | X | 1073 | -0- | -0- | -0- | 915 | 3 | 158 | 9 | N | 144 | 138 | 1 | | | 182 |
| *08 | 1873 | X | 1873 | -0- | -0- | -0- | 1696 | 3 | 177 | 9 | N | 161 | 187 | 1 | | | 156 |
| *09 | 1644 | X | 1644 | -0- | -0- | -0- | 1431 | 3 | 213 | 9 | N | 194 | 186 | 1 | | | 164 |
| *10 | 1168 | X | 1168 | -0- | -0- | -0- | 939 | 3 | 229 | 9 | N | 208 | 56 | 0 | | | 316 |

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1206 | X | 1206 | -0- | -0- | -0- | 982 | 3 | 224 | 9 | N | 204 | 207 | 0 | | | 233 |
| *05 | 1032 | X | 1032 | -0- | -0- | -0- | 272 | 1 | 599 | 3 | N | 146 | 148 | 0 | | | 231 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| *06 | 983 | X | 983 | -0- | -0- | -0- | 72 | 1 | 687 | 3 | N | 204 | 205 | 0 | | | 230 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| *07 | 573 | X | 573 | -0- | -0- | -0- | 212 | 1 | 361 | 3 | N | -0- | 39 | 0 | | | 191 |
| *08 | 690 | X | 690 | -0- | -0- | -0- | 516 | 1 | 24 | 3 | N | 136 | 133 | 0 | | | 194 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 09 | 588 | X | 588 | -0- | -0- | -0- | 489 | 1 | 7 | 3 | N | 84 | 84 | 0 | | | 194 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *10 | 713 | X | 713 | -0- | -0- | -0- | 533 | 1 | 16 | 3 | N | 149 | 151 | 0 | | | 192 |
| | | | | | | | 164 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 4608 | X | 4608 | -0- | -0- | -0- | 134 | 1 | 3570 | 3 | N | 822 | 897 | 1 | | | 308 |
| | | | | | | | 904 | 9 | | | | | | | | | |
| *05 | 3664 | X | 3664 | -0- | -0- | -0- | 81 | 1 | 2748 | 3 | N | 759 | 714 | 1 | | | 353 |
| | | | | | | | 835 | 9 | | | | | | | | | |
| *06 | 721 | X | 721 | -0- | -0- | -0- | 5 | 1 | 622 | 3 | N | 85 | 169 | 1 | | | 269 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 59 | | | | | 328 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 328 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 328 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 328 |

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3540 | X | 2849 | -0- | -691 | -0- | 2314 | 3 | 535 | 9 | N | 486 | 498 | 0 | | | 97 |
| *05 | 3627 | X | 2571 | -0- | -1056 | -0- | 219 | 1 | 1804 | 3 | N | 498 | 498 | 0 | | | 97 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| *06 | 3450 | X | 2328 | -0- | -1122 | -0- | 314 | 1 | 1548 | 3 | N | 424 | 425 | 0 | | | 96 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| *07 | 3286 | X | 2188 | -0- | -1098 | -0- | 15 | 1 | 1720 | 3 | N | 412 | 412 | 0 | | | 96 |
| | | | | | | | 453 | 9 | | | | | | | | | |
| *08 | 2976 | X | 2122 | -0- | -854 | -0- | 53 | 1 | 1615 | 3 | N | 413 | 414 | 0 | | | 95 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| *09 | 2850 | X | 1887 | -0- | -963 | -0- | 9 | 1 | 1469 | 3 | N | 372 | 373 | 0 | | | 94 |
| | | | | | | | 409 | 9 | | | | | | | | | |
| 10 | 2573 | X | 1540 | -0- | -1033 | -0- | 1197 | 3 | 343 | 9 | N | 312 | 314 | 0 | | | 92 |

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 144 | N | 144 | -0- | -0- | -0- | 5 | 1 | 22 | 3 | N | 106 | 187 | 1 | | | 75 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 19 | | | | | 94 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 5 | | | | | 99 |
| *08 | 31 | N | 8 | -0- | -23 | -0- | 5 | 3 | 3 | 9 | N | 3 | | | | | 102 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1700 | N | 1700 | -0- | -0- | -0- | 52 | 1 | 1322 | 3 | N | 296 | 297 | 0 | | | 99 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| *05 | 1139 | N | 1139 | -0- | -0- | -0- | 82 | 1 | 739 | 3 | N | 289 | 290 | 0 | | | 98 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| *06 | 1590 | N | 1467 | -0- | -123 | -0- | 1120 | 3 | 347 | 9 | N | 315 | 322 | 0 | | | 91 |
| *07 | 1767 | N | 1327 | -0- | -440 | -0- | 1133 | 3 | 194 | 9 | N | 176 | 178 | 0 | | | 89 |
| *08 | 1253 | N | 1253 | -0- | -0- | -0- | 1085 | 3 | 168 | 9 | N | 153 | 153 | 0 | | | 89 |
| *09 | 1470 | N | 1279 | -0- | -191 | -0- | 185 | 1 | 830 | 3 | N | 240 | 242 | 0 | | | 87 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 10 | 1333 | N | 880 | -0- | -453 | -0- | 13 | 1 | 691 | 3 | N | 160 | 161 | 0 | | | 86 |
| | | | | | | | 176 | 9 | | | | | | | | | |

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 805 | X | 805 | -0- | -0- | -0- | 419 | 1 | 164 | 3 | N | 202 | | | | | 620 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| *05 | 2639 | X | 2639 | -0- | -0- | -0- | 286 | 1 | 1648 | 3 | N | 641 | 542 | 1 | | | 719 |
| | | | | | | | 705 | 9 | | | | | | | | | |
| *06 | 1646 | X | 1646 | -0- | -0- | -0- | 252 | 1 | 977 | 3 | N | 379 | 355 | 1 | | | 743 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| *07 | 2520 | X | 2520 | -0- | -0- | -0- | 299 | 1 | 1753 | 3 | N | 425 | 550 | 1 | | | 618 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| *08 | 2633 | X | 2633 | -0- | -0- | -0- | 280 | 1 | 1892 | 3 | N | 419 | 372 | 1 | | | 665 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| *09 | 2518 | X | 2518 | -0- | -0- | -0- | 200 | 1 | 1919 | 3 | N | 363 | 371 | 1 | | | 657 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| *10 | 2198 | N | 2198 | -0- | -0- | -0- | 39 | 1 | 1794 | 3 | N | 332 | 568 | 1 | | | 421 |
| | | | | | | | 365 | 9 | | | | | | | | | |

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 434 | N | 158 | -0- | -276 | -0- | 36 | 1 | 122 | 3 | N | -0- | | | | | 672 |
| 06 | 450 | N | 111 | -0- | -339 | -0- | 111 | 1 | | | N | -0- | | | | | 672 |
| 07 | 310 | N | 157 | -0- | -153 | -0- | 157 | 1 | | | N | -0- | | | | | 672 |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 217 | 1 | | | N | -0- | | | | | 672 |
| *09 | 239 | N | 239 | -0- | -0- | -0- | 220 | 1 | 19 | 9 | N | 17 | 372 | 1 | | | 317 |
| *10 | 201 | N | 201 | -0- | -0- | -0- | 200 | 1 | 1 | 9 | N | 1 | 178 | 1 | | | 140 |

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | 43 |
| *05 | 135 | N | 135 | -0- | -0- | -0- | 135 | 1 | | | N | -0- | | | | | 43 |
| *06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 43 |
| *07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 43 |
| *08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 39 | 1 | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 240 | N | 17 | -0- | -223 | -0- | 17 | 1 | | | N | -0- | | | | | 125 |
| *05 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 1 | | | N | -0- | | | | | 125 |
| *06 | 443 | N | 443 | -0- | -0- | -0- | 443 | 1 | | | N | -0- | | | | | 125 |
| *07 | 511 | N | 511 | -0- | -0- | -0- | 511 | 1 | | | N | -0- | | | | | 125 |
| *08 | 481 | N | 481 | -0- | -0- | -0- | 481 | 1 | | | N | -0- | | | | | 125 |
| 09 | 481 | N | 481 | -0- | -0- | -0- | 481 | 1 | | | N | -0- | | | | | 125 |
| *10 | 552 | N | 552 | -0- | -0- | -0- | 552 | 1 | | | N | -0- | | | | | 125 |

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3317 | X | 3317 | -0- | -0- | -0- | 494 | 1 | 2361 | 3 | N | 420 | 178 | 1 | | | 629 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| *05 | 5345 | X | 5345 | -0- | -0- | -0- | 474 | 1 | 4560 | 3 | N | 283 | 183 | 1 | | | 729 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| *06 | 5841 | X | 5841 | -0- | -0- | -0- | 197 | 1 | 5444 | 3 | N | 182 | 180 | 1 | | | 731 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| *07 | 4402 | X | 2647 | -0- | -1755 | -0- | 287 | 1 | 2290 | 3 | N | 64 | 563 | 1 | | | 232 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *08 | 4402 | X | 1495 | -0- | -2907 | -0- | 264 | 1 | 1051 | 3 | N | 164 | 189 | 1 | | | 207 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| *09 | 4260 | X | 3589 | -0- | -671 | -0- | 159 | 1 | 3247 | 3 | N | 166 | | | | | 373 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 10 | 4402 | X | 2836 | -0- | -1566 | -0- | 188 | 1 | 2257 | 3 | N | 355 | 371 | 1 | | | 357 |
| | | | | | | | 391 | 9 | | | | | | | | | |

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 542 | N | 542 | -0- | -0- | -0- | 531 | 3 | 11 | 9 | N | 10 | | | | | 167 |
| *05 | 372 | N | 332 | -0- | -40 | -0- | 5 | 1 | 307 | 3 | N | 18 | | | | | 185 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *06 | 450 | N | 418 | -0- | -32 | -0- | 346 | 1 | 63 | 3 | N | 8 | | | | | 193 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 558 | N | 389 | -0- | -169 | -0- | 372 | 1 | 17 | 9 | N | 15 | | | | | 208 |
| *08 | 341 | N | 314 | -0- | -27 | -0- | 206 | 1 | 95 | 3 | N | 12 | | | | | 220 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 460 | N | 460 | -0- | -0- | -0- | 448 | 1 | 12 | 9 | N | 11 | | | | | 231 |
| 10 | 403 | N | 161 | -0- | -242 | -0- | 161 | 1 | | | N | -0- | | | | | 231 |

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 4854 | X | 4854 | -0- | -0- | -0- | 1 | 1 | 4044 | 3 | N | 735 | 722 | 1 | | | 725 |
| | | | | | | | 809 | 9 | | | | | | | | | |
| *05 | 5766 | X | 5033 | -0- | -733 | -0- | 4288 | 3 | 745 | 9 | N | 677 | 723 | 1 | | | 679 |
| *06 | 5580 | X | 1629 | -0- | -3951 | -0- | 2 | 1 | 1390 | 3 | N | 215 | 178 | 1 | | | 716 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| *07 | 5766 | X | 5510 | -0- | -256 | -0- | 4876 | 3 | 634 | 9 | N | 576 | 553 | 1 | | | 739 |
| *08 | 8052 | X | 8052 | -0- | -0- | -0- | 7276 | 3 | 776 | 9 | N | 705 | 754 | 1 | | | 690 |
| *09 | 5580 | X | 4499 | -0- | -1081 | -0- | 3984 | 3 | 515 | 9 | N | 468 | 934 | 1 | | | 224 |
| 10 | 5766 | X | 296 | -0- | -5470 | -0- | 208 | 3 | 88 | 9 | N | 80 | | | | | 304 |

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4225 | X | 4225 | -0- | -0- | -0- | 3963 | 3 | 262 | 9 | Y | 238 | 142 | 1 | | | 113 |
| 06 | 1392 | X | 1392 | -0- | -0- | -0- | 1329 | 3 | 63 | 9 | Y | 57 | 152 | 1 | | | 18 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 69 | 49 | 1 | | | 38 |
| 08 | 4216 | X | -0- | -0- | -4216 | -0- | | | | | Y | -0- | | | | | 38 |
| 09 | 5487 | X | 5487 | -0- | -0- | -0- | 5237 | 3 | 250 | 9 | Y | 227 | 160 | 1 | | | 105 |
| 10 | 4216 | X | 1128 | -0- | -3088 | -0- | 1095 | 3 | 33 | 9 | Y | 30 | | | | | 135 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7130 | X | 5893 | -0- | -1237 | -0- | 5552 | 3 | 341 | 9 | Y | 310 | 232 | 1 | | | 148 |
| 06 | 6900 | X | 2213 | -0- | -4687 | -0- | 2113 | 3 | 100 | 9 | Y | 91 | 210 | 1 | | | 29 |
| 07 | 7130 | X | 4862 | -0- | -2268 | -0- | 4765 | 3 | 97 | 9 | Y | 88 | 69 | 1 | | | 48 |
| 08 | 5890 | X | 13 | -0- | -5877 | -0- | 13 | 3 | | | Y | -0- | | | | | 48 |
| 09 | 7307 | X | 7307 | -0- | -0- | -0- | 6966 | 3 | 341 | 9 | Y | 310 | 215 | 1 | | | 143 |
| 10 | 5890 | X | 1600 | -0- | -4290 | -0- | 1549 | 3 | 51 | 9 | Y | 46 | | | | | 189 |

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2294 | X | 2294 | -0- | -0- | -0- | 2221 | 3 | 73 | 9 | N | 66 | 99 | 1 | | | 47 |
| 06 | 4674 | X | 4674 | -0- | -0- | -0- | 4491 | 3 | 183 | 9 | N | 166 | 159 | 1 | | | 54 |
| 07 | 2895 | X | 2895 | -0- | -0- | -0- | 2820 | 3 | 75 | 9 | N | 68 | 47 | 1 | | | 75 |
| 08 | 1696 | X | 1696 | -0- | -0- | -0- | 1655 | 3 | 41 | 9 | N | 37 | 62 | 1 | | | 50 |
| 09 | 509 | X | 509 | -0- | -0- | -0- | 481 | 3 | 28 | 9 | N | 25 | 30 | 1 | | | 45 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4433 | X | 3352 | -0- | -1081 | -0- | 3245 | 3 | 107 | 9 | N | 97 | 249 | 1 | | | 69 |
| 06 | 6870 | X | 6853 | -0- | -17 | -0- | 6488 | 3 | 365 | 9 | N | 332 | 293 | 1 | | | 108 |
| 07 | 7099 | X | 5309 | -0- | -1790 | -0- | 5178 | 3 | 131 | 9 | N | 119 | 94 | 1 | | | 133 |
| 08 | 7099 | X | 3111 | -0- | -3988 | -0- | 2993 | 3 | 118 | 9 | N | 107 | 110 | 1 | | | 130 |
| 09 | 6480 | X | 1405 | -0- | -5075 | -0- | 1330 | 3 | 75 | 9 | N | 68 | 77 | 1 | | | 121 |
| 10 | 7068 | X | -0- | -0- | -7068 | -0- | | | | | N | -0- | | | | | 121 |

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 5340 | X | 2375 | -0- | -2965 | -0- | 4 | 1 | 2095 | 3 | N | 251 | | | | | 587 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| *05 | 4929 | X | 3403 | -0- | -1526 | -0- | 12 | 1 | 2998 | 3 | N | 357 | 537 | 1 | | | 407 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| *06 | 5606 | X | 5606 | -0- | -0- | -0- | 66 | 1 | 4965 | 3 | N | 523 | 544 | 1 | | | 386 |
| | | | | | | | 575 | 9 | | | | | | | | | |
| *07 | 4363 | X | 4363 | -0- | -0- | -0- | 60 | 1 | 3802 | 3 | N | 455 | 559 | 1 | | | 282 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| *08 | 4135 | X | 4135 | -0- | -0- | -0- | 66 | 1 | 3567 | 3 | N | 456 | 386 | 1 | | | 352 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| *09 | 5610 | X | 4397 | -0- | -1213 | -0- | 86 | 1 | 3862 | 3 | N | 408 | 551 | 1 | | | 209 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 10 | 5797 | X | 3892 | -0- | -1905 | -0- | 66 | 1 | 3398 | 3 | N | 389 | 186 | 1 | | | 412 |
| | | | | | | | 428 | 9 | | | | | | | | | |

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14543 | X | 14543 | -0- | -0- | -0- | 195 | 1 | 11576 | 3 | N | 2520 | 2514 | 1 | | | 81 |
| | | | | | | | 2772 | 9 | | | | | | | | | |
| *05 | 13639 | X | 13639 | -0- | -0- | -0- | 91 | 1 | 10817 | 3 | N | 2483 | 2418 | 1 | | | 146 |
| | | | | | | | 2731 | 9 | | | | | | | | | |
| *06 | 11765 | X | 11765 | -0- | -0- | -0- | 112 | 1 | 9416 | 3 | N | 2034 | 2058 | 1 | | | 122 |
| | | | | | | | 2237 | 9 | | | | | | | | | |
| *07 | 11283 | X | 11283 | -0- | -0- | -0- | 14 | 1 | 9067 | 3 | N | 2002 | 2035 | 1 | | | 89 |
| | | | | | | | 2202 | 9 | | | | | | | | | |
| *08 | 9959 | X | 9959 | -0- | -0- | -0- | 93 | 1 | 7975 | 3 | N | 1719 | 1673 | 1 | | | 135 |
| | | | | | | | 1891 | 9 | | | | | | | | | |
| *09 | 9354 | X | 9354 | -0- | -0- | -0- | 210 | 1 | 7070 | 3 | N | 1885 | 1862 | 1 | | | 158 |
| | | | | | | | 2074 | 9 | | | | | | | | | |
| *10 | 11965 | X | 11965 | -0- | -0- | -0- | 194 | 1 | 9526 | 3 | N | 2041 | 2043 | 1 | | | 156 |
| | | | | | | | 2245 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| *05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| *06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| *08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 59 | 188 | 1 | | | 80 |

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 6223 | X | 6223 | -0- | -0- | -0- | 509 | 1 | 4531 | 3 | N | 1075 | 1075 | 0 | | | 68 |
| | | | | | | | 1183 | 9 | | | | | | | | | |
| *05 | 4937 | X | 4937 | -0- | -0- | -0- | 503 | 1 | 3722 | 3 | N | 647 | 644 | 0 | | | 71 |
| | | | | | | | 712 | 9 | | | | | | | | | |
| *06 | 5199 | X | 5199 | -0- | -0- | -0- | 445 | 1 | 3730 | 3 | N | 931 | 809 | 0 | 180 | 1 | 13 |
| | | | | | | | 1024 | 9 | | | | | | | | | |
| *07 | 5075 | X | 5075 | -0- | -0- | -0- | 469 | 1 | 3784 | 3 | N | 747 | 570 | 0 | 158 | 1 | 32 |
| | | | | | | | 822 | 9 | | | | | | | | | |
| *08 | 4928 | X | 4928 | -0- | -0- | -0- | 474 | 1 | 3629 | 3 | N | 750 | 751 | 0 | | | 31 |
| | | | | | | | 825 | 9 | | | | | | | | | |
| *09 | 4377 | X | 4377 | -0- | -0- | -0- | 473 | 1 | 3178 | 3 | N | 660 | 192 | 0 | 370 | 1 | 129 |
| | | | | | | | 726 | 9 | | | | | | | | | |
| *10 | 4577 | X | 4577 | -0- | -0- | -0- | 466 | 1 | 3299 | 3 | N | 738 | 676 | 0 | 174 | 1 | 17 |
| | | | | | | | 812 | 9 | | | | | | | | | |

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 75 | X | 75 | -0- | -0- | -0- | 2 | 1 | 55 | 3 | N | 16 | | | | | 61 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 61 |
| 06 | 8 | X | 8 | -0- | -0- | -0- | 8 | 1 | | | N | -0- | | | | | 61 |
| *07 | 143 | X | 143 | -0- | -0- | -0- | 123 | 3 | 20 | 9 | N | 18 | | | | | 79 |
| *08 | 149 | X | 149 | -0- | -0- | -0- | 140 | 3 | 9 | 9 | N | 8 | | | | | 87 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| *10 | 28 | X | 28 | -0- | -0- | -0- | 25 | 3 | 3 | 9 | N | 3 | 5 | 0 | | | 85 |

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2691 | X | 2691 | -0- | -0- | -0- | 203 | 1 | 2057 | 3 | N | 392 | 392 | 0 | | | 53 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| *05 | 9296 | X | 9296 | -0- | -0- | -0- | 264 | 1 | 7349 | 3 | N | 1530 | 1530 | 0 | | | 53 |
| | | | | | | | 1683 | 9 | | | | | | | | | |
| *06 | 8141 | X | 8141 | -0- | -0- | -0- | 235 | 1 | 6470 | 3 | N | 1305 | 1306 | 0 | | | 52 |
| | | | | | | | 1436 | 9 | | | | | | | | | |
| *07 | 7884 | X | 7884 | -0- | -0- | -0- | 220 | 1 | 6365 | 3 | N | 1181 | 1182 | 0 | | | 51 |
| | | | | | | | 1299 | 9 | | | | | | | | | |
| *08 | 8083 | X | 8083 | -0- | -0- | -0- | 225 | 1 | 6514 | 3 | N | 1222 | 1222 | 0 | | | 51 |
| | | | | | | | 1344 | 9 | | | | | | | | | |
| *09 | 7815 | X | 7815 | -0- | -0- | -0- | 248 | 1 | 6270 | 3 | N | 1179 | 1180 | 0 | | | 50 |
| | | | | | | | 1297 | 9 | | | | | | | | | |
| *10 | 7754 | X | 7754 | -0- | -0- | -0- | 340 | 1 | 6077 | 3 | N | 1215 | 1216 | 0 | | | 49 |
| | | | | | | | 1337 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 444 | X | 444 | -0- | -0- | -0- | 317 | 1 | 127 | 9 | N | 115 | | | | | 172 |
| 06 | 494 | X | 494 | -0- | -0- | -0- | 342 | 1 | 152 | 9 | N | 138 | 186 | 1 | | | 124 |
| 07 | 438 | X | 438 | -0- | -0- | -0- | 324 | 1 | 114 | 9 | N | 104 | 185 | 1 | | | 43 |
| 08 | 439 | X | 439 | -0- | -0- | -0- | 317 | 1 | 122 | 9 | N | 111 | | | | | 154 |
| 09 | 418 | X | 418 | -0- | -0- | -0- | 273 | 1 | 145 | 9 | N | 132 | 186 | 1 | | | 100 |
| 10 | 411 | X | 411 | -0- | -0- | -0- | 259 | 1 | 53 | 3 | N | 90 | | | | | 190 |
| | | | | | | | 99 | 9 | | | | | | | | | |

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 13986 | X | 13986 | -0- | -0- | -0- | 1296 | 1 | 11301 | 3 | N | 1263 | 1099 | 1 | | | 233 |
| | | | | | | | 1389 | 9 | | | | | | | | | |
| *05 | 12036 | X | 12036 | -0- | -0- | -0- | 527 | 1 | 10432 | 3 | N | 979 | 1052 | 1 | | | 160 |
| | | | | | | | 1077 | 9 | | | | | | | | | |
| *06 | 12259 | X | 12259 | -0- | -0- | -0- | 537 | 1 | 10572 | 3 | N | 1045 | 1084 | 1 | | | 121 |
| | | | | | | | 1150 | 9 | | | | | | | | | |
| *07 | 12109 | X | 12109 | -0- | -0- | -0- | 585 | 1 | 10404 | 3 | N | 1018 | 932 | 1 | | | 207 |
| | | | | | | | 1120 | 9 | | | | | | | | | |
| *08 | 11777 | X | 11777 | -0- | -0- | -0- | 597 | 1 | 10129 | 3 | N | 955 | 1076 | 1 | | | 86 |
| | | | | | | | 1051 | 9 | | | | | | | | | |
| *09 | 10601 | X | 10601 | -0- | -0- | -0- | 521 | 1 | 9093 | 3 | N | 897 | 901 | 1 | | | 82 |
| | | | | | | | 987 | 9 | | | | | | | | | |
| *10 | 7652 | X | 7652 | -0- | -0- | -0- | 431 | 1 | 6345 | 3 | N | 796 | 718 | 1 | | | 160 |
| | | | | | | | 876 | 9 | | | | | | | | | |

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 837 | X | 345 | -0- | -492 | -0- | 325 | 1 | 20 | 9 | N | 18 | | | | | 525 |
| 06 | 390 | X | 324 | -0- | -66 | -0- | 311 | 1 | 13 | 9 | N | 12 | | | | | 537 |
| 07 | 382 | N | 382 | -0- | -0- | -0- | 363 | 1 | 19 | 9 | N | 17 | | | | | 554 |
| 08 | 508 | N | 508 | -0- | -0- | -0- | 394 | 1 | 114 | 9 | N | 104 | | | | | 658 |
| *09 | 330 | N | 292 | -0- | -38 | -0- | 263 | 1 | 29 | 9 | N | 26 | | | | | 684 |
| 10 | 372 | N | 280 | -0- | -92 | -0- | 269 | 1 | 11 | 9 | N | 10 | 556 | 1 | | | 138 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1530 | X | 1430 | -0- | -100 | -0- | 204 | 1 | 929 | 3 | N | 270 | 185 | 1 | | | 662 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| *05 | 1488 | X | 1337 | -0- | -151 | -0- | 242 | 1 | 776 | 3 | N | 290 | 519 | 1 | | | 433 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| *06 | 1830 | X | 1218 | -0- | -612 | -0- | 232 | 1 | 687 | 3 | N | 272 | 509 | 1 | | | 196 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| *07 | 1891 | X | 1307 | -0- | -584 | -0- | 235 | 1 | 764 | 3 | N | 280 | 187 | 1 | | | 289 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| *08 | 1891 | X | 1410 | -0- | -481 | -0- | 215 | 1 | 863 | 3 | N | 302 | 385 | 1 | | | 206 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| *09 | 1440 | X | 1309 | -0- | -131 | -0- | 169 | 1 | 813 | 3 | N | 297 | 188 | 1 | | | 315 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| *10 | 1535 | X | 1535 | -0- | -0- | -0- | 211 | 1 | 970 | 3 | N | 322 | 349 | 1 | | | 288 |
| | | | | | | | 354 | 9 | | | | | | | | | |

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3000 | N | 8471 | -0- | 5471 | 16821 | 66 | 1 | 7394 | 3 | N | 919 | 904 | 1 | | | 793 |
| | | | | | | | 1011 | 9 | | | | | | | | | |
| *05 | 3100 | N | 5810 | -0- | 2710 | 19531 | 43 | 1 | 5093 | 3 | N | 613 | 726 | 1 | | | 680 |
| | | | | | | | 674 | 9 | | | | | | | | | |
| *06 | 21540 | X | 2009 | -0- | -19531 | -0- | 71 | 1 | 1109 | 3 | N | 754 | 724 | 1 | | | 710 |
| | | | | | | | 829 | 9 | | | | | | | | | |
| *07 | 6018 | X | 6018 | -0- | -0- | -0- | 46 | 1 | 5223 | 3 | N | 681 | 1112 | 1 | | | 279 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| *08 | 6450 | X | 6450 | -0- | -0- | -0- | 31 | 1 | 5695 | 3 | N | 658 | 573 | 1 | | | 364 |
| | | | | | | | 724 | 9 | | | | | | | | | |
| *09 | 5904 | X | 5904 | -0- | -0- | -0- | 69 | 1 | 5238 | 3 | N | 543 | 546 | 1 | | | 361 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| *10 | 4612 | X | 4612 | -0- | -0- | -0- | 8 | 1 | 4083 | 3 | N | 474 | 356 | 1 | | | 479 |
| | | | | | | | 521 | 9 | | | | | | | | | |

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2920 | X | 2920 | -0- | -0- | -0- | 251 | 1 | 1763 | 3 | N | 824 | 826 | 0 | | | 111 |
| | | | | | | | 906 | 9 | | | | | | | | | |
| *05 | 3359 | X | 3359 | -0- | -0- | -0- | 241 | 1 | 2180 | 3 | N | 853 | 853 | 0 | | | 111 |
| | | | | | | | 938 | 9 | | | | | | | | | |
| *06 | 2514 | X | 2514 | -0- | -0- | -0- | 187 | 1 | 1701 | 3 | N | 569 | 568 | 0 | | | 112 |
| | | | | | | | 626 | 9 | | | | | | | | | |
| *07 | 3111 | X | 3111 | -0- | -0- | -0- | 9 | 1 | 2249 | 3 | N | 775 | 777 | 0 | | | 110 |
| | | | | | | | 853 | 9 | | | | | | | | | |
| *08 | 4506 | X | 4506 | -0- | -0- | -0- | 251 | 1 | 3163 | 3 | N | 993 | 995 | 0 | | | 108 |
| | | | | | | | 1092 | 9 | | | | | | | | | |
| *09 | 3839 | X | 3839 | -0- | -0- | -0- | 179 | 1 | 2932 | 3 | N | 662 | 490 | 0 | 187 | 1 | 93 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| *10 | 4066 | X | 4066 | -0- | -0- | -0- | 182 | 1 | 3092 | 3 | N | 720 | 379 | 0 | 373 | 1 | 61 |
| | | | | | | | 792 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3570 | X | 3260 | -0- | -310 | -0- | 2741 | 3 | 519 | 9 | N | 472 | 542 | 1 | | | 116 |
| *05 | 3999 | X | 2839 | -0- | -1160 | -0- | 2370 | 3 | 469 | 9 | N | 426 | 360 | 1 | | | 182 |
| *06 | 3870 | X | 3680 | -0- | -190 | -0- | 1 | 1 | 3108 | 3 | N | 519 | 365 | 1 | | | 336 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| *07 | 3999 | X | 3232 | -0- | -767 | -0- | 2741 | 3 | 491 | 9 | N | 446 | 563 | 1 | | | 219 |
| *08 | 3937 | X | 3247 | -0- | -690 | -0- | 2734 | 3 | 513 | 9 | N | 466 | 383 | 1 | | | 302 |
| *09 | 3690 | X | 1185 | -0- | -2505 | -0- | 1 | 1 | 972 | 3 | N | 193 | 364 | 1 | | | 131 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 10 | 3813 | X | 624 | -0- | -3189 | -0- | 6 | 1 | 440 | 3 | N | 162 | | | | | 293 |
| | | | | | | | 178 | 9 | | | | | | | | | |

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 4650 | X | 4259 | -0- | -391 | -0- | 84 | 1 | 3556 | 3 | N | 563 | 538 | 1 | | | 409 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| *05 | 5797 | X | 4272 | -0- | -1525 | -0- | 71 | 1 | 3600 | 3 | N | 546 | 539 | 1 | | | 416 |
| | | | | | | | 601 | 9 | | | | | | | | | |
| *06 | 5610 | X | 1925 | -0- | -3685 | -0- | 1654 | 3 | 271 | 9 | N | 246 | 356 | 1 | | | 306 |
| *07 | 5797 | X | 2571 | -0- | -3226 | -0- | 2184 | 3 | 387 | 9 | N | 352 | 372 | 1 | | | 286 |
| *08 | 4774 | X | 2029 | -0- | -2745 | -0- | 1744 | 3 | 285 | 9 | N | 259 | 193 | 1 | | | 352 |
| *09 | 4738 | X | 4738 | -0- | -0- | -0- | 4156 | 3 | 582 | 9 | N | 529 | 568 | 1 | | | 313 |
| *10 | 6221 | X | 6221 | -0- | -0- | -0- | 5410 | 3 | 811 | 9 | N | 737 | 566 | 1 | | | 484 |

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 7650 | X | 4961 | -0- | -2689 | -0- | 246 | 1 | 4120 | 3 | N | 541 | 542 | 0 | | | 15 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| *05 | 7905 | X | 4862 | -0- | -3043 | -0- | 255 | 1 | 4029 | 3 | N | 525 | 526 | 0 | | | 14 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| *06 | 7650 | X | 3260 | -0- | -4390 | -0- | 252 | 1 | 2617 | 3 | N | 355 | 356 | 0 | | | 13 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| *07 | 7905 | X | 5327 | -0- | -2578 | -0- | 252 | 1 | 4384 | 3 | N | 628 | 628 | 0 | | | 13 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| *08 | 7223 | X | 473 | -0- | -6750 | -0- | 277 | 1 | 122 | 3 | N | 67 | 68 | 0 | | | 12 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *09 | 4950 | X | 205 | -0- | -4745 | -0- | 204 | 1 | 1 | 9 | N | 1 | | | | | 13 |
| 10 | 5332 | X | 259 | -0- | -5073 | -0- | 259 | 1 | | | N | -0- | | | | | 13 |

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 10890 | X | 7858 | -0- | -3032 | -0- | 108 | 1 | 6811 | 3 | N | 854 | 913 | 1 | | | 320 |
| | | | | | | | 939 | 9 | | | | | | | | | |
| *05 | 9672 | X | 3219 | -0- | -6453 | -0- | 70 | 1 | 2486 | 3 | N | 603 | 548 | 1 | | | 375 |
| | | | | | | | 663 | 9 | | | | | | | | | |
| *06 | 8550 | X | 3159 | -0- | -5391 | -0- | 6 | 1 | 2605 | 3 | N | 498 | 558 | 1 | | | 315 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| *07 | 8835 | X | 3470 | -0- | -5365 | -0- | 4 | 1 | 2859 | 3 | N | 552 | 564 | 1 | | | 303 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| *08 | 8835 | X | 6806 | -0- | -2029 | -0- | 76 | 1 | 5879 | 3 | N | 774 | 753 | 1 | | | 324 |
| | | | | | | | 851 | 9 | | | | | | | | | |
| *09 | 7860 | X | 4818 | -0- | -3042 | -0- | 21 | 1 | 4078 | 3 | N | 654 | 752 | 1 | | | 226 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| *10 | 5278 | X | 5278 | -0- | -0- | -0- | 109 | 1 | 4200 | 3 | N | 881 | 768 | 1 | | | 339 |
| | | | | | | | 969 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 5640 | X | 238 | -0- | -5402 | -0- | 25 | 3 | 213 | 9 | N | 194 | 183 | 1 | | | 228 |
| *05 | 5828 | X | 899 | -0- | -4929 | -0- | 605 | 3 | 294 | 9 | N | 267 | 179 | 1 | | | 316 |
| *06 | 3941 | X | 3941 | -0- | -0- | -0- | 3319 | 3 | 622 | 9 | N | 565 | 716 | 1 | | | 165 |
| *07 | 3424 | X | 3424 | -0- | -0- | -0- | 2886 | 3 | 538 | 9 | N | 489 | 372 | 1 | | | 282 |
| *08 | 4589 | X | 4589 | -0- | -0- | -0- | 4022 | 3 | 567 | 9 | N | 515 | 570 | 1 | | | 227 |
| *09 | 3930 | X | 1832 | -0- | -2098 | -0- | 1560 | 3 | 272 | 9 | N | 247 | 351 | 1 | | | 123 |
| 10 | 4061 | X | 64 | -0- | -3997 | -0- | 40 | 3 | 24 | 9 | N | 22 | | | | | 145 |

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2278 | X | 2278 | -0- | -0- | -0- | 310 | 1 | 1554 | 3 | N | 376 | 178 | 1 | | | 335 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| *05 | 5128 | X | 5128 | -0- | -0- | -0- | 331 | 1 | 3834 | 3 | N | 875 | 893 | 1 | | | 317 |
| | | | | | | | 963 | 9 | | | | | | | | | |
| *06 | 4154 | X | 4154 | -0- | -0- | -0- | 356 | 1 | 2969 | 3 | N | 754 | 712 | 1 | | | 359 |
| | | | | | | | 829 | 9 | | | | | | | | | |
| *07 | 4227 | X | 4227 | -0- | -0- | -0- | 379 | 1 | 3111 | 3 | N | 670 | 749 | 1 | | | 280 |
| | | | | | | | 737 | 9 | | | | | | | | | |
| *08 | 4991 | X | 321 | -0- | -4670 | -0- | 189 | 1 | 132 | 9 | N | 120 | 190 | 1 | | | 210 |
| 09 | 4830 | X | 54 | -0- | -4776 | -0- | 54 | 1 | | | N | -0- | | | | | 210 |
| 10 | 4991 | X | 2082 | -0- | -2909 | -0- | 241 | 1 | 1469 | 3 | N | 338 | 377 | 1 | | | 171 |
| | | | | | | | 372 | 9 | | | | | | | | | |

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2430 | X | 994 | -0- | -1436 | -0- | 312 | 1 | 397 | 3 | N | 259 | 180 | 1 | | | 368 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 05 | 694 | X | 694 | -0- | -0- | -0- | 356 | 1 | 338 | 9 | N | 307 | 372 | 1 | | | 303 |
| *06 | 2970 | X | 1262 | -0- | -1708 | -0- | 425 | 1 | 442 | 3 | N | 359 | 355 | 1 | | | 307 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| *07 | 3069 | X | 1377 | -0- | -1692 | -0- | 479 | 1 | 489 | 3 | N | 372 | 185 | 1 | | | 494 |
| | | | | | | | 409 | 9 | | | | | | | | | |
| *08 | 3069 | X | 953 | -0- | -2116 | -0- | 395 | 1 | 342 | 3 | N | 196 | 372 | 1 | | | 318 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 09 | 1260 | X | 490 | -0- | -770 | -0- | 362 | 1 | 128 | 9 | N | 116 | 186 | 1 | | | 248 |
| 10 | 1364 | X | 980 | -0- | -384 | -0- | 357 | 1 | 312 | 3 | N | 283 | 181 | 1 | | | 350 |
| | | | | | | | 311 | 9 | | | | | | | | | |

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3728 | X | 3728 | -0- | -0- | -0- | 3061 | 3 | 667 | 9 | N | 606 | 558 | 1 | | | 293 |
| *05 | 3767 | X | 3767 | -0- | -0- | -0- | 1 | 1 | 3118 | 3 | N | 589 | 741 | 1 | | | 141 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| *06 | 3545 | X | 3545 | -0- | -0- | -0- | 2944 | 3 | 601 | 9 | N | 546 | 552 | 1 | | | 135 |
| *07 | 3576 | X | 3576 | -0- | -0- | -0- | 2967 | 3 | 609 | 9 | N | 554 | 526 | 1 | | | 163 |
| *08 | 3521 | X | 3521 | -0- | -0- | -0- | 2905 | 3 | 616 | 9 | N | 560 | 550 | 1 | | | 173 |
| *09 | 3366 | X | 3366 | -0- | -0- | -0- | 2779 | 3 | 587 | 9 | N | 534 | 554 | 1 | | | 153 |
| *10 | 3117 | X | 3117 | -0- | -0- | -0- | 14 | 1 | 2485 | 3 | N | 562 | 379 | 1 | | | 336 |
| | | | | | | | 618 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 5910 | X | 4996 | -0- | -914 | -0- | 98 | 1 | 4051 | 3 | N | 770 | 770 | 0 | | | 25 |
| | | | | | | | 847 | 9 | | | | | | | | | |
| *05 | 5394 | X | 1165 | -0- | -4229 | -0- | 10 | 1 | 988 | 3 | N | 152 | 154 | 0 | | | 23 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| *06 | 7235 | X | 7235 | -0- | -0- | -0- | 101 | 1 | 5889 | 3 | N | 1132 | 1129 | 0 | | | 26 |
| | | | | | | | 1245 | 9 | | | | | | | | | |
| *07 | 5177 | X | 4810 | -0- | -367 | -0- | 383 | 1 | 3654 | 3 | N | 703 | 703 | 0 | | | 26 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| *08 | 5177 | X | 4273 | -0- | -904 | -0- | 233 | 1 | 3422 | 3 | N | 562 | 561 | 0 | | | 27 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| *09 | 7020 | X | 2334 | -0- | -4686 | -0- | 234 | 1 | 1817 | 3 | N | 257 | 258 | 0 | | | 26 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 10 | 7254 | X | 199 | -0- | -7055 | -0- | 53 | 1 | 134 | 3 | N | 11 | 12 | 0 | | | 25 |
| | | | | | | | 12 | 9 | | | | | | | | | |

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14760 | X | 11474 | -0- | -3286 | -0- | 10442 | 3 | 1032 | 9 | N | 938 | 1099 | 1 | | | 405 |
| *05 | 15252 | X | 11383 | -0- | -3869 | -0- | 10382 | 3 | 1001 | 9 | N | 910 | 725 | 1 | | | 590 |
| *06 | 14760 | X | 10167 | -0- | -4593 | -0- | 9256 | 3 | 911 | 9 | N | 828 | 906 | 1 | | | 512 |
| *07 | 12679 | X | 1372 | -0- | -11307 | -0- | 1288 | 3 | 84 | 9 | N | 76 | 187 | 1 | | | 401 |
| *08 | 12679 | X | -0- | -0- | -12679 | -0- | | | | | N | -0- | | | | | 401 |
| 09 | 11460 | X | -0- | -0- | -11460 | -0- | | | | | N | -0- | | | | | 401 |
| 10 | 11377 | X | 4 | -0- | -11373 | -0- | 4 | 1 | | | N | -0- | | | | | 401 |

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 226 | N | 226 | -0- | -0- | -0- | 182 | 3 | 44 | 9 | N | 40 | | | | | 277 |
| *05 | 293 | N | 293 | -0- | -0- | -0- | 258 | 3 | 35 | 9 | N | 32 | | | | | 309 |
| *06 | 193 | N | 193 | -0- | -0- | -0- | 6 | 1 | 168 | 3 | N | 17 | | | | | 326 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *07 | 248 | N | 193 | -0- | -55 | -0- | 67 | 1 | 114 | 3 | N | 11 | | | | | 337 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *08 | 279 | N | 218 | -0- | -61 | -0- | 94 | 1 | 98 | 3 | N | 24 | | | | | 361 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *09 | 180 | N | 157 | -0- | -23 | -0- | 11 | 1 | 135 | 3 | N | 10 | | | | | 371 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 972 | N | 972 | -0- | -0- | -0- | 113 | 1 | 699 | 3 | N | 145 | 195 | 1 | | | 321 |
| | | | | | | | 160 | 9 | | | | | | | | | |

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 11/15/2020 TOTAL DEPTH 13178 PERF.13372 - 19516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3682 | X | 3682 | -0- | -0- | -0- | 566 | 1 | 2281 | 3 | Y | 759 | 719 | 1 | | | 573 |
| | | | | | | | 835 | 9 | | | | | | | | | |
| *05 | 3513 | X | 3513 | -0- | -0- | -0- | 535 | 1 | 2237 | 3 | Y | 674 | 720 | 1 | | | 527 |
| | | | | | | | 741 | 9 | | | | | | | | | |
| *06 | 3495 | X | 3495 | -0- | -0- | -0- | 633 | 1 | 2162 | 3 | Y | 636 | 556 | 1 | | | 607 |
| | | | | | | | 700 | 9 | | | | | | | | | |
| *07 | 3288 | X | 3288 | -0- | -0- | -0- | 845 | 1 | 1794 | 3 | Y | 590 | 558 | 1 | | | 639 |
| | | | | | | | 649 | 9 | | | | | | | | | |
| *08 | 3874 | X | 3874 | -0- | -0- | -0- | 1151 | 1 | 2082 | 3 | Y | 583 | 546 | 1 | | | 676 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| *09 | 3759 | X | 3759 | -0- | -0- | -0- | 1494 | 1 | 1500 | 3 | Y | 695 | 738 | 1 | | | 633 |
| | | | | | | | 765 | 9 | | | | | | | | | |
| *10 | 3296 | X | 3296 | -0- | -0- | -0- | 1307 | 1 | 1418 | 3 | Y | 519 | 511 | 1 | | | 641 |
| | | | | | | | 571 | 9 | | | | | | | | | |

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 118 |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 96 | 1 | | | 23 |
| *07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 23 |
| *08 | 83 | N | 83 | -0- | -0- | -0- | 83 | 1 | | | N | -0- | | | | | 23 |
| *09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 1 | | | N | -0- | | | | | 23 |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 23 |

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 93 | X | 71 | -0- | -22 | -0- | 71 | 1 | | | N | -0- | | | | | 100 |
| 06 | 90 | X | 31 | -0- | -59 | -0- | 31 | 1 | | | N | -0- | 76 | 1 | | | 24 |
| 07 | 62 | N | 2 | -0- | -60 | -0- | 2 | 1 | | | N | -0- | | | | | 24 |
| *08 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 24 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 24 |

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 11/15/2020 TOTAL DEPTH 13210 PERF.13402 - 19543

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | 105420 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | 105420 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | 105420 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | 105420 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | 105420 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 11/15/2020 TOTAL DEPTH 13099 PERF.13138 - 19281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | 13720 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | 13720 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | 13720 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | 13720 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 12720 | X | 3231 | -0- | -9489 | -0- | 206 | 1 | 2544 | 3 | N | 437 | 178 | 1 | | | 302 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| *05 | 11470 | X | 11285 | -0- | -185 | -0- | 373 | 1 | 8711 | 3 | N | 2001 | 1792 | 0 | 369 | 1 | 142 |
| | | | | | | | 2201 | 9 | | | | | | | | | |
| *06 | 13538 | X | 13538 | -0- | -0- | -0- | 11062 | 3 | 2476 | 9 | N | 2251 | 2256 | 0 | | | 137 |
| *07 | 12025 | X | 12025 | -0- | -0- | -0- | 10262 | 3 | 1763 | 9 | N | 1603 | 1605 | 0 | | | 135 |
| *08 | 16765 | X | 16765 | -0- | -0- | -0- | 14537 | 3 | 2228 | 9 | N | 2025 | 1887 | 0 | 188 | 1 | 85 |
| *09 | 16379 | X | 16379 | -0- | -0- | -0- | 14263 | 3 | 2116 | 9 | N | 1924 | 1927 | 0 | | | 82 |
| *10 | 14823 | X | 14823 | -0- | -0- | -0- | 12913 | 3 | 1910 | 9 | N | 1736 | 1737 | 0 | | | 81 |

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 37 |
| *06 | 660 | N | 317 | -0- | -343 | -0- | 10 | 1 | 237 | 3 | N | 64 | | | | | 101 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *07 | 301 | N | 301 | -0- | -0- | -0- | 205 | 3 | 96 | 9 | N | 87 | 159 | 1 | | | 29 |
| *08 | 432 | N | 432 | -0- | -0- | -0- | 324 | 3 | 108 | 9 | N | 98 | | | | | 127 |
| *09 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | 127 |
| *10 | 572 | N | 572 | -0- | -0- | -0- | 471 | 3 | 101 | 9 | N | 92 | 94 | 0 | | | 125 |

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 7170 | X | 1643 | -0- | -5527 | -0- | 1496 | 3 | 147 | 9 | N | 134 | | | | | 193 |
| *05 | 11009 | X | 11009 | -0- | -0- | -0- | 9494 | 3 | 1515 | 9 | N | 1377 | 1441 | 1 | | | 129 |
| *06 | 10639 | X | 10639 | -0- | -0- | -0- | 8983 | 3 | 1656 | 9 | N | 1505 | 1463 | 1 | | | 171 |
| *07 | 9984 | X | 9984 | -0- | -0- | -0- | 8512 | 3 | 1472 | 9 | N | 1338 | 1289 | 1 | | | 220 |
| *08 | 10013 | X | 8816 | -0- | -1197 | -0- | 7544 | 3 | 1272 | 9 | N | 1156 | 567 | 0 | 740 | 1 | 69 |
| *09 | 9690 | X | 8719 | -0- | -971 | -0- | 7362 | 3 | 1357 | 9 | N | 1234 | 640 | 0 | 599 | 1 | 64 |
| 10 | 10013 | X | 7631 | -0- | -2382 | -0- | 6417 | 3 | 1214 | 9 | N | 1104 | 941 | 1 | | | 227 |

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 8866 | X | 8866 | -0- | -0- | -0- | 317 | 1 | 7802 | 3 | N | 679 | 740 | 1 | | | 122 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| *05 | 6727 | X | 1492 | -0- | -5235 | -0- | 1001 | 3 | 491 | 9 | N | 446 | 547 | 1 | | | 21 |
| *06 | 6510 | X | 3387 | -0- | -3123 | -0- | 2439 | 3 | 948 | 9 | N | 862 | 730 | 1 | | | 153 |
| *07 | 9176 | X | 5714 | -0- | -3462 | -0- | 4564 | 3 | 1150 | 9 | N | 1045 | 915 | 1 | | | 283 |
| *08 | 9176 | X | 4777 | -0- | -4399 | -0- | 3717 | 3 | 1060 | 9 | N | 964 | 26 | 0 | 1119 | 1 | 102 |
| *09 | 8880 | X | 5639 | -0- | -3241 | -0- | 4487 | 3 | 1152 | 9 | N | 1047 | 1048 | 0 | | | 101 |
| 10 | 5704 | X | 5086 | -0- | -618 | -0- | 3987 | 3 | 1099 | 9 | N | 999 | 1000 | 0 | | | 100 |

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 10041 | X | 10041 | -0- | -0- | -0- | 289 | 1 | 8353 | 3 | N | 1272 | 1273 | 0 | | | 17 |
| | | | | | | | 1399 | 9 | | | | | | | | | |
| *05 | 12806 | X | 12806 | -0- | -0- | -0- | 304 | 1 | 10443 | 3 | N | 1872 | 1872 | 0 | | | 17 |
| | | | | | | | 2059 | 9 | | | | | | | | | |
| *06 | 12749 | X | 12749 | -0- | -0- | -0- | 304 | 1 | 10357 | 3 | N | 1898 | 1898 | 0 | | | 17 |
| | | | | | | | 2088 | 9 | | | | | | | | | |
| *07 | 14132 | X | 14132 | -0- | -0- | -0- | 425 | 1 | 11512 | 3 | N | 1995 | 1995 | 0 | | | 17 |
| | | | | | | | 2195 | 9 | | | | | | | | | |
| *08 | 16108 | X | 16108 | -0- | -0- | -0- | 349 | 1 | 13677 | 3 | N | 1893 | 1894 | 0 | | | 16 |
| | | | | | | | 2082 | 9 | | | | | | | | | |
| *09 | 12480 | X | 12480 | -0- | -0- | -0- | 283 | 1 | 10167 | 3 | N | 1845 | 1845 | 0 | | | 16 |
| | | | | | | | 2030 | 9 | | | | | | | | | |
| *10 | 12771 | X | 12771 | -0- | -0- | -0- | 299 | 1 | 10469 | 3 | N | 1821 | 1822 | 0 | | | 15 |
| | | | | | | | 2003 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 22640 | X | 22640 | -0- | -0- | -0- | 668 | 1 | 19456 | 3 | Y | 2287 | 2289 | 0 | | | 122 |
| | | | | | | | 2516 | 9 | | | | | | | | | |
| *05 | 34454 | X | 34454 | -0- | -0- | -0- | 850 | 1 | 29329 | 3 | Y | 3886 | 3888 | 0 | | | 120 |
| | | | | | | | 4275 | 9 | | | | | | | | | |
| *06 | 32789 | X | 32789 | -0- | -0- | -0- | 810 | 1 | 27818 | 3 | Y | 3783 | 3784 | 0 | | | 119 |
| | | | | | | | 4161 | 9 | | | | | | | | | |
| *07 | 20759 | X | 20759 | -0- | -0- | -0- | 638 | 1 | 17401 | 3 | Y | 2473 | 2475 | 0 | | | 117 |
| | | | | | | | 2720 | 9 | | | | | | | | | |
| *08 | 26687 | X | 26687 | -0- | -0- | -0- | 575 | 1 | 22759 | 3 | Y | 3048 | 3052 | 0 | | | 113 |
| | | | | | | | 3353 | 9 | | | | | | | | | |
| *09 | 29978 | X | 29978 | -0- | -0- | -0- | 689 | 1 | 25040 | 3 | Y | 3863 | 3864 | 0 | | | 112 |
| | | | | | | | 4249 | 9 | | | | | | | | | |
| *10 | 31496 | X | 31496 | -0- | -0- | -0- | 751 | 1 | 26610 | 3 | Y | 3759 | 3762 | 0 | | | 109 |
| | | | | | | | 4135 | 9 | | | | | | | | | |

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14070 | X | 1649 | -0- | -12421 | -0- | 193 | 1 | 1335 | 3 | N | 110 | 163 | 1 | | | 39 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *05 | 15234 | X | 15234 | -0- | -0- | -0- | 447 | 1 | 13545 | 3 | N | 1129 | 1056 | 0 | | | 112 |
| | | | | | | | 1242 | 9 | | | | | | | | | |
| *06 | 13421 | X | 13421 | -0- | -0- | -0- | 223 | 1 | 11673 | 3 | N | 1386 | 1388 | 0 | | | 110 |
| | | | | | | | 1525 | 9 | | | | | | | | | |
| *07 | 11175 | X | 11175 | -0- | -0- | -0- | 112 | 1 | 9527 | 3 | N | 1396 | 1398 | 0 | | | 108 |
| | | | | | | | 1536 | 9 | | | | | | | | | |
| *08 | 15221 | X | 9917 | -0- | -5304 | -0- | 3 | 1 | 8568 | 3 | N | 1224 | 1224 | 0 | | | 108 |
| | | | | | | | 1346 | 9 | | | | | | | | | |
| *09 | 14730 | X | 9997 | -0- | -4733 | -0- | 184 | 1 | 8515 | 3 | N | 1180 | 1181 | 0 | | | 107 |
| | | | | | | | 1298 | 9 | | | | | | | | | |
| 10 | 15221 | X | 10215 | -0- | -5006 | -0- | 72 | 1 | 9259 | 3 | N | 804 | 807 | 0 | | | 104 |
| | | | | | | | 884 | 9 | | | | | | | | | |

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 8610 | X | 2823 | -0- | -5787 | -0- | 159 | 1 | 2394 | 3 | N | 245 | 179 | 1 | | | 169 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| *05 | 5131 | X | 5131 | -0- | -0- | -0- | 1526 | 1 | 2814 | 3 | N | 719 | 717 | 1 | | | 171 |
| | | | | | | | 791 | 9 | | | | | | | | | |
| 06 | 3960 | X | 1962 | -0- | -1998 | -0- | 1098 | 1 | 864 | 9 | N | 785 | 737 | 1 | | | 219 |
| 07 | 2914 | X | 1142 | -0- | -1772 | -0- | 1136 | 1 | 6 | 9 | N | 5 | 176 | 1 | | | 48 |
| *08 | 5146 | X | 4696 | -0- | -450 | -0- | 1066 | 1 | 2895 | 3 | N | 668 | 18 | 0 | 558 | 1 | 140 |
| | | | | | | | 735 | 9 | | | | | | | | | |
| *09 | 9690 | X | 9690 | -0- | -0- | -0- | 1105 | 1 | 7960 | 3 | N | 568 | 572 | 0 | 123 | 1 | 13 |
| | | | | | | | 625 | 9 | | | | | | | | | |
| 10 | 5146 | X | 3364 | -0- | -1782 | -0- | 1154 | 1 | 1627 | 3 | N | 530 | 530 | 0 | | | 13 |
| | | | | | | | 583 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1798 | X | -0- | -0- | -1798 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 720 | X | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 41 | -0- | 41 | 41 | 1 | 1 | 40 | 3 | Y | -0- | | | | | -0- |

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 9810 | X | 2191 | -0- | -7619 | -0- | 2005 | 3 | 186 | 9 | N | 169 | 169 | 0 | | | -0- |
| *05 | 10137 | X | 3946 | -0- | -6191 | -0- | 3626 | 3 | 320 | 9 | N | 291 | 291 | 0 | | | -0- |
| *06 | 9810 | X | 3747 | -0- | -6063 | -0- | 3440 | 3 | 307 | 9 | N | 279 | 279 | 0 | | | -0- |
| *07 | 4898 | X | 4054 | -0- | -844 | -0- | 3668 | 3 | 386 | 9 | N | 351 | 351 | 0 | | | -0- |
| *08 | 4588 | X | 1456 | -0- | -3132 | -0- | 1329 | 3 | 127 | 9 | N | 115 | 115 | 0 | | | -0- |
| 09 | 3810 | X | -0- | -0- | -3810 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4061 | X | 1644 | -0- | -2417 | -0- | 1593 | 3 | 51 | 9 | N | 46 | 46 | 0 | | | -0- |

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 15780 | X | 14421 | -0- | -1359 | -0- | 12795 | 3 | 1626 | 9 | N | 1478 | 1478 | 0 | | | -0- |
| *05 | 14353 | X | 13233 | -0- | -1120 | -0- | 11641 | 3 | 1592 | 9 | N | 1447 | 1447 | 0 | | | -0- |
| *06 | 13470 | X | 12622 | -0- | -848 | -0- | 11109 | 3 | 1513 | 9 | N | 1375 | 1375 | 0 | | | -0- |
| *07 | 14911 | X | 12421 | -0- | -2490 | -0- | 11029 | 3 | 1392 | 9 | N | 1265 | 1265 | 0 | | | -0- |
| *08 | 14911 | X | 5578 | -0- | -9333 | -0- | 5174 | 3 | 404 | 9 | N | 367 | 367 | 0 | | | -0- |
| *09 | 17936 | X | 17936 | -0- | -0- | -0- | 16201 | 3 | 1735 | 9 | N | 1577 | 1577 | 0 | | | -0- |
| 10 | 13237 | X | 10942 | -0- | -2295 | -0- | 9896 | 3 | 1046 | 9 | N | 951 | 951 | 0 | | | -0- |

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 17430 | X | 14234 | -0- | -3196 | -0- | 12248 | 3 | 1986 | 9 | N | 1805 | 1805 | 0 | | | -0- |
| *05 | 18011 | X | 15079 | -0- | -2932 | -0- | 12938 | 3 | 2141 | 9 | N | 1946 | 1946 | 0 | | | -0- |
| *06 | 17430 | X | 14667 | -0- | -2763 | -0- | 12707 | 3 | 1960 | 9 | N | 1782 | 1782 | 0 | | | -0- |
| *07 | 15159 | X | 15043 | -0- | -116 | -0- | 13111 | 3 | 1932 | 9 | N | 1756 | 1756 | 0 | | | -0- |
| *08 | 15945 | X | 15945 | -0- | -0- | -0- | 14017 | 3 | 1928 | 9 | N | 1753 | 1753 | 0 | | | -0- |
| *09 | 14670 | X | 13308 | -0- | -1362 | -0- | 12282 | 3 | 1026 | 9 | N | 933 | 933 | 0 | | | -0- |
| 10 | 15159 | X | 10669 | -0- | -4490 | -0- | 9876 | 3 | 793 | 9 | N | 721 | 721 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 18780 | X | 16490 | -0- | -2290 | -0- | 218 | 1 | 13010 | 3 | Y | 2965 | 2965 | 0 | | | 7 |
| | | | | | | | 3262 | 9 | | | | | | | | | |
| *05 | 18755 | X | 16394 | -0- | -2361 | -0- | 236 | 1 | 13030 | 3 | Y | 2844 | 2844 | 0 | | | 7 |
| | | | | | | | 3128 | 9 | | | | | | | | | |
| *06 | 18180 | X | 17873 | -0- | -307 | -0- | 214 | 1 | 14461 | 3 | Y | 2907 | 2907 | 0 | | | 7 |
| | | | | | | | 3198 | 9 | | | | | | | | | |
| *07 | 16460 | X | 16460 | -0- | -0- | -0- | 225 | 1 | 12916 | 3 | Y | 3017 | 3017 | 0 | | | 7 |
| | | | | | | | 3319 | 9 | | | | | | | | | |
| *08 | 15903 | X | 15859 | -0- | -44 | -0- | 247 | 1 | 12179 | 3 | Y | 3121 | 3120 | 0 | | | 8 |
| | | | | | | | 3433 | 9 | | | | | | | | | |
| *09 | 15390 | X | 9489 | -0- | -5901 | -0- | 160 | 1 | 7106 | 3 | Y | 2021 | 2022 | 0 | | | 7 |
| | | | | | | | 2223 | 9 | | | | | | | | | |
| 10 | 15903 | X | 13914 | -0- | -1989 | -0- | 228 | 1 | 10610 | 3 | Y | 2796 | 2796 | 0 | | | 7 |
| | | | | | | | 3076 | 9 | | | | | | | | | |

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 10440 | X | 7415 | -0- | -3025 | -0- | 85 | 1 | 5118 | 3 | Y | 2011 | 2011 | 0 | | | 5 |
| | | | | | | | 2212 | 9 | | | | | | | | | |
| *05 | 9765 | X | 6008 | -0- | -3757 | -0- | 72 | 1 | 4052 | 3 | Y | 1713 | 1714 | 0 | | | 4 |
| | | | | | | | 1884 | 9 | | | | | | | | | |
| *06 | 7290 | X | 3731 | -0- | -3559 | -0- | 41 | 1 | 2804 | 3 | Y | 805 | 807 | 0 | | | 2 |
| | | | | | | | 886 | 9 | | | | | | | | | |
| *07 | 7657 | X | 6425 | -0- | -1232 | -0- | 83 | 1 | 4755 | 3 | Y | 1443 | 1442 | 0 | | | 3 |
| | | | | | | | 1587 | 9 | | | | | | | | | |
| *08 | 8626 | X | 8626 | -0- | -0- | -0- | 140 | 1 | 6910 | 3 | Y | 1433 | 1433 | 0 | | | 3 |
| | | | | | | | 1576 | 9 | | | | | | | | | |
| *09 | 9741 | X | 9741 | -0- | -0- | -0- | 185 | 1 | 8164 | 3 | Y | 1265 | 1264 | 0 | | | 4 |
| | | | | | | | 1392 | 9 | | | | | | | | | |
| *10 | 9679 | X | 9679 | -0- | -0- | -0- | 165 | 1 | 7674 | 3 | Y | 1673 | 1673 | 0 | | | 4 |
| | | | | | | | 1840 | 9 | | | | | | | | | |

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 8610 | X | 7407 | -0- | -1203 | -0- | 92 | 1 | 5502 | 3 | Y | 1648 | 1648 | 0 | | | 4 |
| | | | | | | | 1813 | 9 | | | | | | | | | |
| *05 | 11225 | X | 11225 | -0- | -0- | -0- | 161 | 1 | 8872 | 3 | Y | 1993 | 1992 | 0 | | | 5 |
| | | | | | | | 2192 | 9 | | | | | | | | | |
| *06 | 11887 | X | 11887 | -0- | -0- | -0- | 139 | 1 | 9441 | 3 | Y | 2097 | 2097 | 0 | | | 5 |
| | | | | | | | 2307 | 9 | | | | | | | | | |
| *07 | 10385 | X | 9809 | -0- | -576 | -0- | 136 | 1 | 7786 | 3 | Y | 1715 | 1716 | 0 | | | 4 |
| | | | | | | | 1887 | 9 | | | | | | | | | |
| *08 | 10695 | X | 9684 | -0- | -1011 | -0- | 153 | 1 | 7539 | 3 | Y | 1811 | 1811 | 0 | | | 4 |
| | | | | | | | 1992 | 9 | | | | | | | | | |
| *09 | 10350 | X | 7166 | -0- | -3184 | -0- | 124 | 1 | 5488 | 3 | Y | 1413 | 1412 | 0 | | | 5 |
| | | | | | | | 1554 | 9 | | | | | | | | | |
| 10 | 10695 | X | 8174 | -0- | -2521 | -0- | 135 | 1 | 6297 | 3 | Y | 1584 | 1585 | 0 | | | 4 |
| | | | | | | | 1742 | 9 | | | | | | | | | |

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 5700 | X | 4096 | -0- | -1604 | -0- | 54 | 1 | 3240 | 3 | Y | 729 | 729 | 0 | | | 2 |
| | | | | | | | 802 | 9 | | | | | | | | | |
| *05 | 5890 | X | 4921 | -0- | -969 | -0- | 68 | 1 | 3779 | 3 | Y | 976 | 976 | 0 | | | 2 |
| | | | | | | | 1074 | 9 | | | | | | | | | |
| *06 | 6008 | X | 6008 | -0- | -0- | -0- | 70 | 1 | 4717 | 3 | Y | 1110 | 1109 | 0 | | | 3 |
| | | | | | | | 1221 | 9 | | | | | | | | | |
| *07 | 5729 | X | 5729 | -0- | -0- | -0- | 80 | 1 | 4565 | 3 | Y | 985 | 986 | 0 | | | 2 |
| | | | | | | | 1084 | 9 | | | | | | | | | |
| *08 | 7194 | X | 7194 | -0- | -0- | -0- | 124 | 1 | 6112 | 3 | Y | 871 | 871 | 0 | | | 2 |
| | | | | | | | 958 | 9 | | | | | | | | | |
| *09 | 5098 | X | 5098 | -0- | -0- | -0- | 97 | 1 | 4280 | 3 | Y | 655 | 655 | 0 | | | 2 |
| | | | | | | | 721 | 9 | | | | | | | | | |
| *10 | 4910 | X | 4910 | -0- | -0- | -0- | 85 | 1 | 3948 | 3 | Y | 797 | 797 | 0 | | | 2 |
| | | | | | | | 877 | 9 | | | | | | | | | |

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 05/25/2018 TOTAL DEPTH 13431 PERF.13760 - 17795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 20144 | X | 20144 | -0- | -0- | -0- | 940 | 1 | 17952 | 3 | Y | 1138 | 1138 | 0 | | | -0- |
| | | | | | | | 1252 | 9 | | | | | | | | | |
| *05 | 25439 | X | 25439 | -0- | -0- | -0- | 890 | 1 | 23300 | 3 | Y | 1135 | 1135 | 0 | | | -0- |
| | | | | | | | 1249 | 9 | | | | | | | | | |
| *06 | 18750 | X | 18353 | -0- | -397 | -0- | 674 | 1 | 16649 | 3 | Y | 936 | 936 | 0 | | | -0- |
| | | | | | | | 1030 | 9 | | | | | | | | | |
| *07 | 20739 | X | 16647 | -0- | -4092 | -0- | 500 | 1 | 15311 | 3 | Y | 760 | 760 | 0 | | | -0- |
| | | | | | | | 836 | 9 | | | | | | | | | |
| *08 | 17612 | X | 17612 | -0- | -0- | -0- | 594 | 1 | 16032 | 3 | Y | 896 | 896 | 0 | | | -0- |
| | | | | | | | 986 | 9 | | | | | | | | | |
| *09 | 13136 | X | 13136 | -0- | -0- | -0- | 513 | 1 | 11664 | 3 | Y | 872 | 872 | 0 | | | -0- |
| | | | | | | | 959 | 9 | | | | | | | | | |
| *10 | 12969 | X | 12969 | -0- | -0- | -0- | 501 | 1 | 11783 | 3 | Y | 623 | 623 | 0 | | | -0- |
| | | | | | | | 685 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 4500 | X | 2586 | -0- | -1914 | -0- | 130 | 1 | 2455 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *05 | 4929 | X | 2380 | -0- | -2549 | -0- | 88 | 1 | 2292 | 3 | Y | -0- | | | | | -0- |
| 06 | 6540 | X | -0- | -0- | -6540 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 6758 | X | -0- | -0- | -6758 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 6758 | X | 1280 | -0- | -5478 | -0- | 42 | 1 | 1132 | 3 | Y | 96 | 96 | 0 | | | -0- |
| | | | | | | | 106 | 9 | | | | | | | | | |
| *09 | 6100 | X | 6100 | -0- | -0- | -0- | 254 | 1 | 5721 | 3 | Y | 114 | 114 | 0 | | | -0- |
| | | | | | | | 125 | 9 | | | | | | | | | |
| *10 | 3593 | X | 3593 | -0- | -0- | -0- | 141 | 1 | 3305 | 3 | Y | 134 | 134 | 0 | | | -0- |
| | | | | | | | 147 | 9 | | | | | | | | | |

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 8793 | X | 8793 | -0- | -0- | -0- | 406 | 1 | 7768 | 3 | Y | 563 | 563 | 0 | | | -0- |
| | | | | | | | 619 | 9 | | | | | | | | | |
| *05 | 19739 | X | 19739 | -0- | -0- | -0- | 681 | 1 | 17859 | 3 | Y | 1090 | 1090 | 0 | | | -0- |
| | | | | | | | 1199 | 9 | | | | | | | | | |
| *06 | 18294 | X | 18294 | -0- | -0- | -0- | 672 | 1 | 16590 | 3 | Y | 938 | 938 | 0 | | | -0- |
| | | | | | | | 1032 | 9 | | | | | | | | | |
| *07 | 16904 | X | 16904 | -0- | -0- | -0- | 504 | 1 | 15447 | 3 | Y | 866 | 866 | 0 | | | -0- |
| | | | | | | | 953 | 9 | | | | | | | | | |
| *08 | 16792 | X | 16792 | -0- | -0- | -0- | 573 | 1 | 15431 | 3 | Y | 716 | 716 | 0 | | | -0- |
| | | | | | | | 788 | 9 | | | | | | | | | |
| *09 | 8484 | X | 8484 | -0- | -0- | -0- | 337 | 1 | 7642 | 3 | Y | 459 | 459 | 0 | | | -0- |
| | | | | | | | 505 | 9 | | | | | | | | | |
| *10 | 10528 | X | 10528 | -0- | -0- | -0- | 403 | 1 | 9491 | 3 | Y | 576 | 576 | 0 | | | -0- |
| | | | | | | | 634 | 9 | | | | | | | | | |

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 22620 | X | 20020 | -0- | -2600 | -0- | 16606 | 3 | 3414 | 9 | N | 3104 | 3104 | 0 | | | -0- |
| *05 | 21080 | X | 20258 | -0- | -822 | -0- | 16866 | 3 | 3392 | 9 | N | 3084 | 3084 | 0 | | | -0- |
| *06 | 20400 | X | 19003 | -0- | -1397 | -0- | 15932 | 3 | 3071 | 9 | N | 2792 | 2792 | 0 | | | -0- |
| *07 | 20677 | X | 19319 | -0- | -1358 | -0- | 16199 | 3 | 3120 | 9 | N | 2836 | 2836 | 0 | | | -0- |
| *08 | 21539 | X | 21539 | -0- | -0- | -0- | 18173 | 3 | 3366 | 9 | N | 3060 | 3060 | 0 | | | -0- |
| *09 | 20010 | X | 18171 | -0- | -1839 | -0- | 15265 | 3 | 2906 | 9 | N | 2642 | 2642 | 0 | | | -0- |
| 10 | 20243 | X | 15855 | -0- | -4388 | -0- | 13077 | 3 | 2778 | 9 | N | 2525 | 2525 | 0 | | | -0- |

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 19492 | X | 19492 | -0- | -0- | -0- | 361 | 1 | 15799 | 3 | N | 3029 | 3029 | 0 | | | -0- |
| | | | | | | | 3332 | 9 | | | | | | | | | |
| *05 | 14790 | X | 14790 | -0- | -0- | -0- | 431 | 1 | 10631 | 3 | N | 3389 | 3389 | 0 | | | -0- |
| | | | | | | | 3728 | 9 | | | | | | | | | |
| *06 | 19584 | X | 19584 | -0- | -0- | -0- | 526 | 1 | 15897 | 3 | N | 2874 | 2874 | 0 | | | -0- |
| | | | | | | | 3161 | 9 | | | | | | | | | |
| *07 | 20303 | X | 20303 | -0- | -0- | -0- | 592 | 1 | 15906 | 3 | N | 3459 | 3459 | 0 | | | -0- |
| | | | | | | | 3805 | 9 | | | | | | | | | |
| *08 | 16723 | X | 16723 | -0- | -0- | -0- | 429 | 1 | 12548 | 3 | N | 3405 | 3325 | 0 | | | 80 |
| | | | | | | | 3746 | 9 | | | | | | | | | |
| *09 | 16116 | X | 16116 | -0- | -0- | -0- | 387 | 1 | 13309 | 3 | N | 2200 | 2240 | 0 | | | 40 |
| | | | | | | | 2420 | 9 | | | | | | | | | |
| *10 | 15041 | X | 15041 | -0- | -0- | -0- | 359 | 1 | 11438 | 3 | N | 2949 | 2989 | 0 | | | -0- |
| | | | | | | | 3244 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 25265 | X | 25265 | -0- | -0- | -0- | 463<br>4499 | 1<br>9 | 20303 | 3 | N | 4090 | 4090 | 0 | | | -0- |
| *05 | 16733 | X | 16733 | -0- | -0- | -0- | 477<br>4472 | 1<br>9 | 11784 | 3 | N | 4065 | 4065 | 0 | | | -0- |
| *06 | 15336 | X | 15336 | -0- | -0- | -0- | 356<br>4060 | 1<br>9 | 10920 | 3 | N | 3691 | 3691 | 0 | | | -0- |
| *07 | 18438 | X | 18438 | -0- | -0- | -0- | 486<br>4739 | 1<br>9 | 13213 | 3 | N | 4308 | 4150 | 0 | | | 158 |
| *08 | 18891 | X | 18891 | -0- | -0- | -0- | 488<br>4090 | 1<br>9 | 14313 | 3 | N | 3718 | 3876 | 0 | | | -0- |
| *09 | 11511 | X | 11511 | -0- | -0- | -0- | 253<br>2430 | 1<br>9 | 8828 | 3 | N | 2209 | 2209 | 0 | | | -0- |
| *10 | 16177 | X | 16177 | -0- | -0- | -0- | 361<br>4192 | 1<br>9 | 11624 | 3 | N | 3811 | 3811 | 0 | | | -0- |

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4 | X | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2389 | X | 2389 | -0- | -0- | -0- | 52 | 1 | 2337 | 3 | N | -0- | | | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 49140 | X | 4325 | -0- | -44815 | -0- | 99<br>657 | 1<br>9 | 3569 | 3 | N | 597 | 597 | 0 | | | -0- |
| 05 | 50778 | X | -0- | -0- | -50778 | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 49140 | X | 28881 | -0- | -20259 | -0- | 945<br>5123 | 1<br>9 | 22813 | 3 | N | 4657 | 4657 | 0 | | | -0- |
| *07 | 23963 | X | 15915 | -0- | -8048 | -0- | 28<br>2875 | 1<br>9 | 13012 | 3 | N | 2614 | 2614 | 0 | | | -0- |
| *08 | 27705 | X | 27705 | -0- | -0- | -0- | 87<br>4681 | 1<br>9 | 22937 | 3 | N | 4255 | 4255 | 0 | | | -0- |
| *09 | 28890 | X | 23858 | -0- | -5032 | -0- | 186<br>3931 | 1<br>9 | 19741 | 3 | N | 3574 | 3574 | 0 | | | -0- |
| 10 | 29853 | X | 22026 | -0- | -7827 | -0- | 394<br>3472 | 1<br>9 | 18160 | 3 | N | 3156 | 3156 | 0 | | | -0- |

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 660 | X | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 248 | N | 5 | -0- | -243 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 647 | X | 647 | -0- | -0- | -0- | 49 | 3 | 598 | 9 | N | 544 | 544 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 36125 | X | 36125 | -0- | -0- | -0- | 783 | 1 | 30804 | 3 | N | 4125 | 4125 | 0 | | | -0- |
| | | | | | | | 4538 | 9 | | | | | | | | | |
| *05 | 35033 | X | 35033 | -0- | -0- | -0- | 844 | 1 | 29702 | 3 | N | 4079 | 4079 | 0 | | | -0- |
| | | | | | | | 4487 | 9 | | | | | | | | | |
| *06 | 35093 | X | 35093 | -0- | -0- | -0- | 810 | 1 | 30574 | 3 | N | 3372 | 3372 | 0 | | | -0- |
| | | | | | | | 3709 | 9 | | | | | | | | | |
| *07 | 35429 | X | 35429 | -0- | -0- | -0- | 885 | 1 | 30158 | 3 | N | 3987 | 3987 | 0 | | | -0- |
| | | | | | | | 4386 | 9 | | | | | | | | | |
| *08 | 29093 | X | 29093 | -0- | -0- | -0- | 519 | 1 | 25361 | 3 | N | 2921 | 2921 | 0 | | | -0- |
| | | | | | | | 3213 | 9 | | | | | | | | | |
| *09 | 28274 | X | 28274 | -0- | -0- | -0- | 474 | 1 | 24713 | 3 | N | 2806 | 2806 | 0 | | | -0- |
| | | | | | | | 3087 | 9 | | | | | | | | | |
| *10 | 30130 | X | 30130 | -0- | -0- | -0- | 534 | 1 | 26322 | 3 | N | 2976 | 2976 | 0 | | | -0- |
| | | | | | | | 3274 | 9 | | | | | | | | | |

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/04/2020 TOTAL DEPTH 13780 PERF.13711 - 22157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 26190 | X | 24234 | -0- | -1956 | -0- | 68 | 1 | 21616 | 3 | N | 2318 | 2318 | 0 | | | -0- |
| | | | | | | | 2550 | 9 | | | | | | | | | |
| *05 | 39796 | X | 39796 | -0- | -0- | -0- | 99 | 1 | 36353 | 3 | N | 3040 | 3040 | 0 | | | -0- |
| | | | | | | | 3344 | 9 | | | | | | | | | |
| *06 | 33073 | X | 33073 | -0- | -0- | -0- | 104 | 1 | 29736 | 3 | N | 2939 | 2939 | 0 | | | -0- |
| | | | | | | | 3233 | 9 | | | | | | | | | |
| *07 | 31992 | X | 19507 | -0- | -12485 | -0- | 95 | 1 | 17023 | 3 | N | 2172 | 2172 | 0 | | | -0- |
| | | | | | | | 2389 | 9 | | | | | | | | | |
| *08 | 36270 | X | 25601 | -0- | -10669 | -0- | 149 | 1 | 22764 | 3 | N | 2444 | 2444 | 0 | | | -0- |
| | | | | | | | 2688 | 9 | | | | | | | | | |
| *09 | 35100 | X | 23106 | -0- | -11994 | -0- | 142 | 1 | 20575 | 3 | N | 2172 | 2172 | 0 | | | -0- |
| | | | | | | | 2389 | 9 | | | | | | | | | |
| 10 | 36270 | X | 23792 | -0- | -12478 | -0- | 172 | 1 | 20991 | 3 | N | 2390 | 2390 | 0 | | | -0- |
| | | | | | | | 2629 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/15/2020 TOTAL DEPTH 13641 PERF.13410 - 21928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 29760 | X | 13407 | -0- | -16353 | -0- | 35 | 1 | 11361 | 3 | N | 1828 | 1828 | 0 | | | -0- |
| | | | | | | | 2011 | 9 | | | | | | | | | |
| 05 | 30628 | X | -0- | -0- | -30628 | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 29640 | X | 9320 | -0- | -20320 | -0- | 29 | 1 | 8255 | 3 | N | 942 | 942 | 0 | | | -0- |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| *07 | 24391 | X | 24391 | -0- | -0- | -0- | 120 | 1 | 21533 | 3 | N | 2489 | 2489 | 0 | | | -0- |
| | | | | | | | 2738 | 9 | | | | | | | | | |
| *08 | 13857 | X | 12642 | -0- | -1215 | -0- | 70 | 1 | 10837 | 3 | N | 1577 | 1577 | 0 | | | -0- |
| | | | | | | | 1735 | 9 | | | | | | | | | |
| *09 | 13410 | X | 10697 | -0- | -2713 | -0- | 64 | 1 | 9260 | 3 | N | 1248 | 1248 | 0 | | | -0- |
| | | | | | | | 1373 | 9 | | | | | | | | | |
| 10 | 24397 | X | 6000 | -0- | -18397 | -0- | 38 | 1 | 4669 | 3 | N | 1175 | 1175 | 0 | | | -0- |
| | | | | | | | 1293 | 9 | | | | | | | | | |

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/15/2020 TOTAL DEPTH 13718 PERF.13572 - 22234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 53970 | X | 47911 | -0- | -6059 | -0- | 135 | 1 | 42982 | 3 | N | 4358 | 4358 | 0 | | | -0- |
| | | | | | | | 4794 | 9 | | | | | | | | | |
| *05 | 54374 | X | 29714 | -0- | -24660 | -0- | 73 | 1 | 26753 | 3 | N | 2625 | 2625 | 0 | | | -0- |
| | | | | | | | 2888 | 9 | | | | | | | | | |
| *06 | 52620 | X | 50875 | -0- | -1745 | -0- | 159 | 1 | 45360 | 3 | N | 4869 | 4869 | 0 | | | -0- |
| | | | | | | | 5356 | 9 | | | | | | | | | |
| *07 | 51708 | X | 47300 | -0- | -4408 | -0- | 237 | 1 | 42315 | 3 | N | 4316 | 4316 | 0 | | | -0- |
| | | | | | | | 4748 | 9 | | | | | | | | | |
| *08 | 51708 | X | 45054 | -0- | -6654 | -0- | 264 | 1 | 40323 | 3 | N | 4061 | 4061 | 0 | | | -0- |
| | | | | | | | 4467 | 9 | | | | | | | | | |
| *09 | 50880 | X | 43135 | -0- | -7745 | -0- | 268 | 1 | 38570 | 3 | N | 3906 | 3906 | 0 | | | -0- |
| | | | | | | | 4297 | 9 | | | | | | | | | |
| 10 | 52576 | X | 42320 | -0- | -10256 | -0- | 311 | 1 | 37777 | 3 | N | 3847 | 3847 | 0 | | | -0- |
| | | | | | | | 4232 | 9 | | | | | | | | | |

SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 11970 | X | 2242 | -0- | -9728 | -0- | 1693 | 3 | 549 | 9 | N | 499 | 499 | 0 | | | -0- |
| *05 | 11558 | X | 11558 | -0- | -0- | -0- | 9333 | 3 | 2225 | 9 | N | 2023 | 2023 | 0 | | | -0- |
| *06 | 12545 | X | 12545 | -0- | -0- | -0- | 10173 | 3 | 2372 | 9 | N | 2156 | 2156 | 0 | | | -0- |
| *07 | 12152 | X | 11665 | -0- | -487 | -0- | 9481 | 3 | 2184 | 9 | N | 1985 | 1985 | 0 | | | -0- |
| *08 | 12321 | X | 12321 | -0- | -0- | -0- | 10004 | 3 | 2317 | 9 | N | 2106 | 2106 | 0 | | | -0- |
| *09 | 12540 | X | 10961 | -0- | -1579 | -0- | 8995 | 3 | 1966 | 9 | N | 1787 | 1787 | 0 | | | -0- |
| 10 | 12958 | X | 12208 | -0- | -750 | -0- | 9943 | 3 | 2265 | 9 | N | 2059 | 2059 | 0 | | | -0- |

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 15817 | X | 15817 | -0- | -0- | -0- | 79 | 1 | 14452 | 3 | N | 1169 | 1169 | 0 | | | -0- |
| | | | | | | | 1286 | 9 | | | | | | | | | |
| *05 | 14966 | X | 14966 | -0- | -0- | -0- | 52 | 1 | 13670 | 3 | N | 1131 | 1131 | 0 | | | -0- |
| | | | | | | | 1244 | 9 | | | | | | | | | |
| *06 | 15450 | X | 1716 | -0- | -13734 | -0- | 4 | 1 | 1546 | 3 | N | 151 | 151 | 0 | | | -0- |
| | | | | | | | 166 | 9 | | | | | | | | | |
| *07 | 16337 | X | 11433 | -0- | -4904 | -0- | 25 | 1 | 10301 | 3 | N | 1006 | 1006 | 0 | | | -0- |
| | | | | | | | 1107 | 9 | | | | | | | | | |
| *08 | 16424 | X | 16424 | -0- | -0- | -0- | 47 | 1 | 14883 | 3 | N | 1358 | 1358 | 0 | | | -0- |
| | | | | | | | 1494 | 9 | | | | | | | | | |
| *09 | 15810 | X | 14961 | -0- | -849 | -0- | 30 | 1 | 13549 | 3 | N | 1256 | 1256 | 0 | | | -0- |
| | | | | | | | 1382 | 9 | | | | | | | | | |
| 10 | 14973 | X | 12531 | -0- | -2442 | -0- | 36 | 1 | 11340 | 3 | N | 1050 | 1050 | 0 | | | -0- |
| | | | | | | | 1155 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 24600 | X | 3568 | -0- | -21032 | -0- | 2626 | 3 | 942 | 9 | N | 856 | 856 | 0 | | | -0- |
| *05 | 23002 | X | 18975 | -0- | -4027 | -0- | 15069 | 3 | 3906 | 9 | N | 3551 | 3551 | 0 | | | -0- |
| *06 | 22260 | X | 20214 | -0- | -2046 | -0- | 16186 | 3 | 4028 | 9 | N | 3662 | 3662 | 0 | | | -0- |
| *07 | 22785 | X | 18940 | -0- | -3845 | -0- | 15465 | 3 | 3475 | 9 | N | 3159 | 3159 | 0 | | | -0- |
| *08 | 19964 | X | 18924 | -0- | -1040 | -0- | 15052 | 3 | 3872 | 9 | N | 3520 | 3520 | 0 | | | -0- |
| *09 | 20220 | X | 16094 | -0- | -4126 | -0- | 12876 | 3 | 3218 | 9 | N | 2925 | 2925 | 0 | | | -0- |
| 10 | 20894 | X | 15437 | -0- | -5457 | -0- | 12137 | 3 | 3300 | 9 | N | 3000 | 3000 | 0 | | | -0- |

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 18893 | X | 18893 | -0- | -0- | -0- | 15034 | 3 | 3859 | 9 | N | 3508 | 3508 | 0 | | | -0- |
| *05 | 19055 | X | 19055 | -0- | -0- | -0- | 15687 | 3 | 3368 | 9 | N | 3062 | 3062 | 0 | | | -0- |
| *06 | 17460 | X | 15793 | -0- | -1667 | -0- | 12706 | 3 | 3087 | 9 | N | 2806 | 2806 | 0 | | | -0- |
| *07 | 19530 | X | 16981 | -0- | -2549 | -0- | 14276 | 3 | 2705 | 9 | N | 2459 | 2459 | 0 | | | -0- |
| *08 | 19530 | X | 16293 | -0- | -3237 | -0- | 13226 | 3 | 3067 | 9 | N | 2788 | 2788 | 0 | | | -0- |
| *09 | 18900 | X | 15996 | -0- | -2904 | -0- | 13101 | 3 | 2895 | 9 | N | 2632 | 2632 | 0 | | | -0- |
| 10 | 19065 | X | 14372 | -0- | -4693 | -0- | 11169 | 3 | 3203 | 9 | N | 2912 | 2912 | 0 | | | -0- |

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 9990 | X | 8174 | -0- | -1816 | -0- | 6861 | 3 | 1313 | 9 | N | 1194 | 1194 | 0 | | | -0- |
| *05 | 10323 | X | 6953 | -0- | -3370 | -0- | 6084 | 3 | 869 | 9 | N | 790 | 790 | 0 | | | -0- |
| *06 | 9990 | X | 8523 | -0- | -1467 | -0- | 7741 | 3 | 782 | 9 | N | 711 | 711 | 0 | | | -0- |
| *07 | 9548 | X | 4272 | -0- | -5276 | -0- | 3845 | 3 | 427 | 9 | N | 388 | 388 | 0 | | | -0- |
| *08 | 11387 | X | 11387 | -0- | -0- | -0- | 10265 | 3 | 1122 | 9 | N | 1020 | 1020 | 0 | | | -0- |
| *09 | 8520 | X | 8123 | -0- | -397 | -0- | 7418 | 3 | 705 | 9 | N | 641 | 641 | 0 | | | -0- |
| 10 | 8804 | X | 6100 | -0- | -2704 | -0- | 5584 | 3 | 516 | 9 | N | 469 | 469 | 0 | | | -0- |

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14131 | X | 14131 | -0- | -0- | -0- | 11351 | 3 | 2780 | 9 | N | 2527 | 2527 | 0 | | | -0- |
| *05 | 13606 | X | 13606 | -0- | -0- | -0- | 11460 | 3 | 2146 | 9 | N | 1951 | 1951 | 0 | | | -0- |
| *06 | 12087 | X | 12087 | -0- | -0- | -0- | 10279 | 3 | 1808 | 9 | N | 1644 | 1644 | 0 | | | -0- |
| *07 | 14601 | X | 10950 | -0- | -3651 | -0- | 9353 | 3 | 1597 | 9 | N | 1452 | 1452 | 0 | | | -0- |
| *08 | 14601 | X | 12236 | -0- | -2365 | -0- | 10106 | 3 | 2130 | 9 | N | 1936 | 1936 | 0 | | | -0- |
| *09 | 14130 | X | 10542 | -0- | -3588 | -0- | 8938 | 3 | 1604 | 9 | N | 1458 | 1458 | 0 | | | -0- |
| 10 | 13609 | X | 8190 | -0- | -5419 | -0- | 6637 | 3 | 1553 | 9 | N | 1412 | 1412 | 0 | | | -0- |

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 19320 | X | 2859 | -0- | -16461 | -0- | 2149 | 3 | 710 | 9 | N | 645 | 645 | 0 | | | -0- |
| *05 | 18507 | X | 12788 | -0- | -5719 | -0- | 9881 | 3 | 2907 | 9 | N | 2643 | 2643 | 0 | | | -0- |
| *06 | 17910 | X | 15694 | -0- | -2216 | -0- | 12734 | 3 | 2960 | 9 | N | 2691 | 2691 | 0 | | | -0- |
| *07 | 17887 | X | 15171 | -0- | -2716 | -0- | 12594 | 3 | 2577 | 9 | N | 2343 | 2343 | 0 | | | -0- |
| *08 | 17887 | X | 14778 | -0- | -3109 | -0- | 11962 | 3 | 2816 | 9 | N | 2560 | 2560 | 0 | | | -0- |
| *09 | 15690 | X | 13178 | -0- | -2512 | -0- | 10774 | 3 | 2404 | 9 | N | 2185 | 2185 | 0 | | | -0- |
| 10 | 16213 | X | 11701 | -0- | -4512 | -0- | 9172 | 3 | 2529 | 9 | N | 2299 | 2299 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 28920 | X | 22995 | -0- | | -5925 | | -0- | | 113 | 1 | 20581 | 3 | N | 2092 | 2092 | 0 | | | -0- |
| | | | | | | | | | | 2301 | 9 | | | | | | | | | |
| *05 | 29016 | X | 23152 | -0- | | -5864 | | -0- | | 79 | 1 | 20834 | 3 | N | 2035 | 2035 | 0 | | | -0- |
| | | | | | | | | | | 2239 | 9 | | | | | | | | | |
| *06 | 30710 | X | 30710 | -0- | | -0- | | -0- | | 69 | 1 | 28324 | 3 | N | 2106 | 2106 | 0 | | | -0- |
| | | | | | | | | | | 2317 | 9 | | | | | | | | | |
| *07 | 27032 | X | 23126 | -0- | | -3906 | | -0- | | 50 | 1 | 20822 | 3 | N | 2049 | 2049 | 0 | | | -0- |
| | | | | | | | | | | 2254 | 9 | | | | | | | | | |
| *08 | 25017 | X | 17568 | -0- | | -7449 | | -0- | | 50 | 1 | 15700 | 3 | N | 1653 | 1653 | 0 | | | -0- |
| | | | | | | | | | | 1818 | 9 | | | | | | | | | |
| *09 | 30720 | X | 17608 | -0- | | -13112 | | -0- | | 34 | 1 | 15748 | 3 | N | 1660 | 1660 | 0 | | | -0- |
| | | | | | | | | | | 1826 | 9 | | | | | | | | | |
| 10 | 31744 | X | 13977 | -0- | | -17767 | | -0- | | 39 | 1 | 12484 | 3 | N | 1322 | 1322 | 0 | | | -0- |
| | | | | | | | | | | 1454 | 9 | | | | | | | | | |

STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3949 | X | 3949 | -0- | | -0- | | -0- | | 18 | 1 | 3272 | 3 | N | 599 | 599 | 0 | | | -0- |
| | | | | | | | | | | 659 | 9 | | | | | | | | | |
| *05 | 7911 | X | 7911 | -0- | | -0- | | -0- | | 27 | 1 | 7099 | 3 | N | 714 | 714 | 0 | | | -0- |
| | | | | | | | | | | 785 | 9 | | | | | | | | | |
| *06 | 3252 | X | 3252 | -0- | | -0- | | -0- | | 7 | 1 | 3067 | 3 | N | 162 | 162 | 0 | | | -0- |
| | | | | | | | | | | 178 | 9 | | | | | | | | | |
| *07 | 4092 | X | 3596 | -0- | | -496 | | -0- | | 8 | 1 | 3393 | 3 | N | 177 | 177 | 0 | | | -0- |
| | | | | | | | | | | 195 | 9 | | | | | | | | | |
| *08 | 7905 | X | 5783 | -0- | | -2122 | | -0- | | 16 | 1 | 5183 | 3 | N | 531 | 531 | 0 | | | -0- |
| | | | | | | | | | | 584 | 9 | | | | | | | | | |
| *09 | 7650 | X | 5812 | -0- | | -1838 | | -0- | | 11 | 1 | 5200 | 3 | N | 546 | 546 | 0 | | | -0- |
| | | | | | | | | | | 601 | 9 | | | | | | | | | |
| 10 | 7905 | X | 4131 | -0- | | -3774 | | -0- | | 12 | 1 | 3777 | 3 | N | 311 | 311 | 0 | | | -0- |
| | | | | | | | | | | 342 | 9 | | | | | | | | | |

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 34050 | X | 27000 | -0- | | -7050 | | -0- | | 135 | 1 | 24624 | 3 | N | 2037 | 2037 | 0 | | | -0- |
| | | | | | | | | | | 2241 | 9 | | | | | | | | | |
| *05 | 32581 | X | 26651 | -0- | | -5930 | | -0- | | 92 | 1 | 24301 | 3 | N | 2053 | 2053 | 0 | | | -0- |
| | | | | | | | | | | 2258 | 9 | | | | | | | | | |
| *06 | 31530 | X | 26473 | -0- | | -5057 | | -0- | | 59 | 1 | 24139 | 3 | N | 2068 | 2068 | 0 | | | -0- |
| | | | | | | | | | | 2275 | 9 | | | | | | | | | |
| *07 | 31031 | X | 25380 | -0- | | -5651 | | -0- | | 56 | 1 | 23213 | 3 | N | 1919 | 1919 | 0 | | | -0- |
| | | | | | | | | | | 2111 | 9 | | | | | | | | | |
| *08 | 29915 | X | 24570 | -0- | | -5345 | | -0- | | 71 | 1 | 22396 | 3 | N | 1912 | 1912 | 0 | | | -0- |
| | | | | | | | | | | 2103 | 9 | | | | | | | | | |
| *09 | 27000 | X | 21680 | -0- | | -5320 | | -0- | | 44 | 1 | 19908 | 3 | N | 1571 | 1571 | 0 | | | -0- |
| | | | | | | | | | | 1728 | 9 | | | | | | | | | |
| 10 | 27342 | X | 19011 | -0- | | -8331 | | -0- | | 55 | 1 | 17293 | 3 | N | 1512 | 1512 | 0 | | | -0- |
| | | | | | | | | | | 1663 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 35160 | X | 27106 | -0- | -8054 | -0- | 134 | 1 | 24333 | 3 | N | 2399 | 2399 | 0 | | | -0- |
| | | | | | | | 2639 | 9 | | | | | | | | | |
| *05 | 34534 | X | 26717 | -0- | -7817 | -0- | 91 | 1 | 23935 | 3 | N | 2446 | 2446 | 0 | | | -0- |
| | | | | | | | 2691 | 9 | | | | | | | | | |
| *06 | 33210 | X | 29738 | -0- | -3472 | -0- | 66 | 1 | 26789 | 3 | N | 2621 | 2621 | 0 | | | -0- |
| | | | | | | | 2883 | 9 | | | | | | | | | |
| *07 | 33511 | X | 29475 | -0- | -4036 | -0- | 64 | 1 | 26519 | 3 | N | 2629 | 2629 | 0 | | | -0- |
| | | | | | | | 2892 | 9 | | | | | | | | | |
| *08 | 32581 | X | 28307 | -0- | -4274 | -0- | 80 | 1 | 25304 | 3 | N | 2657 | 2657 | 0 | | | -0- |
| | | | | | | | 2923 | 9 | | | | | | | | | |
| *09 | 29730 | X | 26855 | -0- | -2875 | -0- | 53 | 1 | 24108 | 3 | N | 2449 | 2449 | 0 | | | -0- |
| | | | | | | | 2694 | 9 | | | | | | | | | |
| 10 | 30721 | X | 21910 | -0- | -8811 | -0- | 62 | 1 | 19655 | 3 | N | 1994 | 1994 | 0 | | | -0- |
| | | | | | | | 2193 | 9 | | | | | | | | | |

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 15670 | X | 15670 | -0- | -0- | -0- | 25 | 1 | 13414 | 3 | N | 2028 | 2028 | 0 | | | -0- |
| | | | | | | | 2231 | 9 | | | | | | | | | |
| *05 | 16196 | X | 16196 | -0- | -0- | -0- | 28 | 1 | 13938 | 3 | N | 2027 | 2027 | 0 | | | -0- |
| | | | | | | | 2230 | 9 | | | | | | | | | |
| *06 | 14730 | X | 14152 | -0- | -578 | -0- | 17 | 1 | 12115 | 3 | N | 1836 | 1836 | 0 | | | -0- |
| | | | | | | | 2020 | 9 | | | | | | | | | |
| *07 | 16182 | X | 13855 | -0- | -2327 | -0- | 9 | 1 | 11884 | 3 | N | 1784 | 1784 | 0 | | | -0- |
| | | | | | | | 1962 | 9 | | | | | | | | | |
| *08 | 16182 | X | 13073 | -0- | -3109 | -0- | 13 | 1 | 11170 | 3 | N | 1718 | 1718 | 0 | | | -0- |
| | | | | | | | 1890 | 9 | | | | | | | | | |
| *09 | 15660 | X | 12966 | -0- | -2694 | -0- | 55 | 1 | 10922 | 3 | N | 1808 | 1808 | 0 | | | -0- |
| | | | | | | | 1989 | 9 | | | | | | | | | |
| 10 | 16182 | X | 12664 | -0- | -3518 | -0- | 32 | 1 | 10700 | 3 | N | 1756 | 1756 | 0 | | | -0- |
| | | | | | | | 1932 | 9 | | | | | | | | | |

HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 31890 | X | 31890 | -0- | -0- | -0- | 53 | 1 | 28415 | 3 | N | 3111 | 3111 | 0 | | | -0- |
| | | | | | | | 3422 | 9 | | | | | | | | | |
| *05 | 28799 | X | 28269 | -0- | -530 | -0- | 49 | 1 | 24864 | 3 | N | 3051 | 3051 | 0 | | | -0- |
| | | | | | | | 3356 | 9 | | | | | | | | | |
| *06 | 36925 | X | 36925 | -0- | -0- | -0- | 45 | 1 | 32742 | 3 | N | 3762 | 3762 | 0 | | | -0- |
| | | | | | | | 4138 | 9 | | | | | | | | | |
| *07 | 37851 | X | 35524 | -0- | -2327 | -0- | 25 | 1 | 31642 | 3 | N | 3506 | 3506 | 0 | | | -0- |
| | | | | | | | 3857 | 9 | | | | | | | | | |
| *08 | 37851 | X | 34817 | -0- | -3034 | -0- | 36 | 1 | 30963 | 3 | N | 3471 | 3471 | 0 | | | -0- |
| | | | | | | | 3818 | 9 | | | | | | | | | |
| *09 | 36630 | X | 32018 | -0- | -4612 | -0- | 144 | 1 | 28352 | 3 | N | 3202 | 3202 | 0 | | | -0- |
| | | | | | | | 3522 | 9 | | | | | | | | | |
| 10 | 37851 | X | 32949 | -0- | -4902 | -0- | 87 | 1 | 29224 | 3 | N | 3307 | 3307 | 0 | | | -0- |
| | | | | | | | 3638 | 9 | | | | | | | | | |

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 55800 | X | -0- | -0- | -55800 | -0- | N | -0- | -0- |
| 06 | 53850 | X | -0- | -0- | -53850 | -0- | N | -0- | -0- |
| 07 | 14756 | X | -0- | -0- | -14756 | -0- | N | -0- | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 28234 | X | 28234 | -0- | -0- | -0- | 47 | 1 | 25114 | 3 | N | 2794 | 2794 | 0 | | | -0- |
| | | | | | | | 3073 | 9 | | | | | | | | | |
| *05 | 31470 | X | 31470 | -0- | -0- | -0- | 56 | 1 | 28102 | 3 | N | 3011 | 3011 | 0 | | | -0- |
| | | | | | | | 3312 | 9 | | | | | | | | | |
| *06 | 27570 | X | 27526 | -0- | -44 | -0- | 34 | 1 | 24475 | 3 | N | 2743 | 2743 | 0 | | | -0- |
| | | | | | | | 3017 | 9 | | | | | | | | | |
| *07 | 29171 | X | 27807 | -0- | -1364 | -0- | 19 | 1 | 24763 | 3 | N | 2750 | 2750 | 0 | | | -0- |
| | | | | | | | 3025 | 9 | | | | | | | | | |
| *08 | 31465 | X | 24339 | -0- | -7126 | -0- | 25 | 1 | 21652 | 3 | N | 2420 | 2420 | 0 | | | -0- |
| | | | | | | | 2662 | 9 | | | | | | | | | |
| *09 | 30450 | X | 22120 | -0- | -8330 | -0- | 99 | 1 | 19571 | 3 | N | 2227 | 2227 | 0 | | | -0- |
| | | | | | | | 2450 | 9 | | | | | | | | | |
| 10 | 31465 | X | 22717 | -0- | -8748 | -0- | 60 | 1 | 20120 | 3 | N | 2306 | 2306 | 0 | | | -0- |
| | | | | | | | 2537 | 9 | | | | | | | | | |

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 17700 | X | 9106 | -0- | -8594 | -0- | 7384 | 3 | 1722 | 9 | Y | 1565 | 1565 | 0 | | | -0- |
| *05 | 18290 | X | 13458 | -0- | -4832 | -0- | 10763 | 3 | 2695 | 9 | Y | 2450 | 2450 | 0 | | | -0- |
| *06 | 18067 | X | 18067 | -0- | -0- | -0- | 14941 | 3 | 3126 | 9 | Y | 2842 | 2842 | 0 | | | -0- |
| *07 | 18100 | X | 18100 | -0- | -0- | -0- | 15053 | 3 | 3047 | 9 | Y | 2770 | 2770 | 0 | | | -0- |
| *08 | 16419 | X | 16419 | -0- | -0- | -0- | 13667 | 3 | 2752 | 9 | Y | 2502 | 2502 | 0 | | | -0- |
| *09 | 16161 | X | 16161 | -0- | -0- | -0- | 13412 | 3 | 2749 | 9 | Y | 2499 | 2499 | 0 | | | -0- |
| *10 | 15033 | X | 15033 | -0- | -0- | -0- | 12471 | 3 | 2562 | 9 | Y | 2329 | 2329 | 0 | | | -0- |

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 23730 | X | 22772 | -0- | -958 | -0- | 19924 | 3 | 2848 | 9 | Y | 2589 | 2589 | 0 | | | -0- |
| *05 | 22847 | X | 21913 | -0- | -934 | -0- | 19143 | 3 | 2770 | 9 | Y | 2518 | 2518 | 0 | | | -0- |
| *06 | 21570 | X | 17592 | -0- | -3978 | -0- | 15301 | 3 | 2291 | 9 | Y | 2083 | 2083 | 0 | | | -0- |
| *07 | 23529 | X | 17480 | -0- | -6049 | -0- | 15206 | 3 | 2274 | 9 | Y | 2067 | 2067 | 0 | | | -0- |
| *08 | 23529 | X | 16575 | -0- | -6954 | -0- | 14477 | 3 | 2098 | 9 | Y | 1907 | 1907 | 0 | | | -0- |
| *09 | 22770 | X | 15505 | -0- | -7265 | -0- | 13448 | 3 | 2057 | 9 | Y | 1870 | 1870 | 0 | | | -0- |
| 10 | 21917 | X | 16208 | -0- | -5709 | -0- | 13809 | 3 | 2399 | 9 | Y | 2181 | 2181 | 0 | | | -0- |

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 25080 | X | 20860 | -0- | -4220 | -0- | 18301 | 3 | 2559 | 9 | Y | 2326 | 2326 | 0 | | | -0- |
| *05 | 24645 | X | 20634 | -0- | -4011 | -0- | 18172 | 3 | 2462 | 9 | Y | 2238 | 2238 | 0 | | | -0- |
| *06 | 22830 | X | 20317 | -0- | -2513 | -0- | 17957 | 3 | 2360 | 9 | Y | 2145 | 2145 | 0 | | | -0- |
| *07 | 20905 | X | 20905 | -0- | -0- | -0- | 18401 | 3 | 2504 | 9 | Y | 2276 | 2276 | 0 | | | -0- |
| *08 | 19530 | X | 18032 | -0- | -1498 | -0- | 15880 | 3 | 2152 | 9 | Y | 1956 | 1956 | 0 | | | -0- |
| *09 | 18900 | X | 16853 | -0- | -2047 | -0- | 14740 | 3 | 2113 | 9 | Y | 1921 | 1921 | 0 | | | -0- |
| 10 | 19530 | X | 17039 | -0- | -2491 | -0- | 14869 | 3 | 2170 | 9 | Y | 1973 | 1973 | 0 | | | -0- |

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 21450 | X | 18237 | -0- | -3213 | -0- | 15392 | 3 | 2845 | 9 | Y | 2586 | 2586 | 0 | | | -0- |
| *05 | 21607 | X | 17883 | -0- | -3724 | -0- | 15093 | 3 | 2790 | 9 | Y | 2536 | 2536 | 0 | | | -0- |
| *06 | 20340 | X | 11506 | -0- | -8834 | -0- | 9701 | 3 | 1805 | 9 | Y | 1641 | 1641 | 0 | | | -0- |
| *07 | 16802 | X | 15800 | -0- | -1002 | -0- | 13328 | 3 | 2472 | 9 | Y | 2247 | 2247 | 0 | | | -0- |
| *08 | 16802 | X | 15619 | -0- | -1183 | -0- | 13142 | 3 | 2477 | 9 | Y | 2252 | 2252 | 0 | | | -0- |
| *09 | 16260 | X | 14837 | -0- | -1423 | -0- | 12472 | 3 | 2365 | 9 | Y | 2150 | 2150 | 0 | | | -0- |
| 10 | 16802 | X | 14847 | -0- | -1955 | -0- | 12493 | 3 | 2354 | 9 | Y | 2140 | 2140 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 07/26/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 9540 | X | 4398 | -0- | -5142 | -0- | 3824 | 3 | 574 | 9 | N | 522 | 522 | 0 | | -0- |
| *05 | 10884 | X | 10884 | -0- | -0- | -0- | 10132 | 3 | 752 | 9 | N | 684 | 684 | 0 | | -0- |
| *06 | 9750 | X | 6792 | -0- | -2958 | -0- | 6202 | 3 | 590 | 9 | N | 536 | 536 | 0 | | -0- |
| *07 | 10637 | X | 10637 | -0- | -0- | -0- | 9875 | 3 | 762 | 9 | N | 693 | 693 | 0 | | -0- |
| *08 | 10881 | X | 8651 | -0- | -2230 | -0- | 8286 | 3 | 365 | 9 | N | 332 | 332 | 0 | | -0- |
| *09 | 10530 | X | 6686 | -0- | -3844 | -0- | 6563 | 3 | 123 | 9 | N | 112 | 112 | 0 | | -0- |
| 10 | 10881 | X | 5045 | -0- | -5836 | -0- | 4918 | 3 | 127 | 9 | N | 115 | 115 | 0 | | -0- |

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 07/27/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 42720 | X | 21059 | -0- | -21661 | -0- | 18940 | 3 | 2119 | 9 | N | 1926 | 1926 | 0 | | -0- |
| *05 | 41013 | X | 23072 | -0- | -17941 | -0- | 20723 | 3 | 2349 | 9 | N | 2135 | 2135 | 0 | | -0- |
| *06 | 37620 | X | 33973 | -0- | -3647 | -0- | 30615 | 3 | 3358 | 9 | N | 3053 | 3053 | 0 | | -0- |
| *07 | 35743 | X | 31571 | -0- | -4172 | -0- | 28242 | 3 | 3329 | 9 | N | 3026 | 3026 | 0 | | -0- |
| *08 | 34720 | X | 30587 | -0- | -4133 | -0- | 27467 | 3 | 3120 | 9 | N | 2836 | 2836 | 0 | | -0- |
| *09 | 33960 | X | 28416 | -0- | -5544 | -0- | 25612 | 3 | 2804 | 9 | N | 2549 | 2549 | 0 | | -0- |
| 10 | 35092 | X | 28360 | -0- | -6732 | -0- | 25889 | 3 | 2471 | 9 | N | 2246 | 2246 | 0 | | -0- |

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 03/05/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 30540 | X | 14788 | -0- | -15752 | -0- | 13171 | 3 | 1617 | 9 | N | 1470 | 1470 | 0 | | -0- |
| *05 | 29512 | X | 22161 | -0- | -7351 | -0- | 20098 | 3 | 2063 | 9 | N | 1875 | 1875 | 0 | | -0- |
| *06 | 26460 | X | 24351 | -0- | -2109 | -0- | 21844 | 3 | 2507 | 9 | N | 2279 | 2279 | 0 | | -0- |
| *07 | 25606 | X | 21181 | -0- | -4425 | -0- | 18849 | 3 | 2332 | 9 | N | 2120 | 2120 | 0 | | -0- |
| *08 | 24459 | X | 19209 | -0- | -5250 | -0- | 17030 | 3 | 2179 | 9 | N | 1981 | 1981 | 0 | | -0- |
| *09 | 24360 | X | 18434 | -0- | -5926 | -0- | 16465 | 3 | 1969 | 9 | N | 1790 | 1790 | 0 | | -0- |
| 10 | 25172 | X | 16945 | -0- | -8227 | -0- | 15419 | 3 | 1526 | 9 | N | 1387 | 1387 | 0 | | -0- |

FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 13800 | X | 6874 | -0- | -6926 | -0- | 5884 | 3 | 990 | 9 | N | 900 | 900 | 0 | | -0- |
| *05 | 17298 | X | 13772 | -0- | -3526 | -0- | 12083 | 3 | 1689 | 9 | N | 1535 | 1535 | 0 | | -0- |
| *06 | 16740 | X | 11036 | -0- | -5704 | -0- | 9750 | 3 | 1286 | 9 | N | 1169 | 1169 | 0 | | -0- |
| *07 | 17298 | X | 14351 | -0- | -2947 | -0- | 13173 | 3 | 1178 | 9 | N | 1071 | 1071 | 0 | | -0- |
| *08 | 16709 | X | 14344 | -0- | -2365 | -0- | 13189 | 3 | 1155 | 9 | N | 1050 | 1050 | 0 | | -0- |
| *09 | 13320 | X | 11569 | -0- | -1751 | -0- | 10543 | 3 | 1026 | 9 | N | 933 | 933 | 0 | | -0- |
| 10 | 14353 | X | 12597 | -0- | -1756 | -0- | 10702 | 3 | 1895 | 9 | N | 1723 | 1723 | 0 | | -0- |

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 03/05/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 24000 | X | 18801 | -0- | -5199 | -0- | 16410 | 3 | 2391 | 9 | N | 2174 | 2174 | 0 | | -0- |
| *05 | 22754 | X | 18588 | -0- | -4166 | -0- | 16376 | 3 | 2212 | 9 | N | 2011 | 2011 | 0 | | -0- |
| *06 | 22020 | X | 18550 | -0- | -3470 | -0- | 16254 | 3 | 2296 | 9 | N | 2087 | 2087 | 0 | | -0- |
| *07 | 21514 | X | 18380 | -0- | -3134 | -0- | 16050 | 3 | 2330 | 9 | N | 2118 | 2118 | 0 | | -0- |
| *08 | 20336 | X | 17671 | -0- | -2665 | -0- | 15404 | 3 | 2267 | 9 | N | 2061 | 2061 | 0 | | -0- |
| *09 | 18810 | X | 16454 | -0- | -2356 | -0- | 14400 | 3 | 2054 | 9 | N | 1867 | 1867 | 0 | | -0- |
| 10 | 19158 | X | 15903 | -0- | -3255 | -0- | 14073 | 3 | 1830 | 9 | N | 1664 | 1664 | 0 | | -0- |

FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 03/05/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 29100 | X | 14126 | -0- | -14974 | -0- | 12942 | 3 | 1184 | 9 | N | 1076 | 1076 | 0 | | -0- |
| *05 | 27342 | X | 21836 | -0- | -5506 | -0- | 20278 | 3 | 1558 | 9 | N | 1416 | 1416 | 0 | | -0- |
| *06 | 26280 | X | 24100 | -0- | -2180 | -0- | 22206 | 3 | 1894 | 9 | N | 1722 | 1722 | 0 | | -0- |
| *07 | 25544 | X | 22348 | -0- | -3196 | -0- | 20478 | 3 | 1870 | 9 | N | 1700 | 1700 | 0 | | -0- |
| *08 | 24242 | X | 20890 | -0- | -3352 | -0- | 19072 | 3 | 1818 | 9 | N | 1653 | 1653 | 0 | | -0- |
| *09 | 24090 | X | 19170 | -0- | -4920 | -0- | 17387 | 3 | 1783 | 9 | N | 1621 | 1621 | 0 | | -0- |
| 10 | 24893 | X | 18496 | -0- | -6397 | -0- | 16913 | 3 | 1583 | 9 | N | 1439 | 1439 | 0 | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 12/01/2020 TOTAL DEPTH 13360 PERF.13195 - 19258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 26263 | X | 26263 | -0- | -0- | -0- | 22376 | 3 | 3887 | 9 | N | 3534 | 3534 | 0 | | | -0- |
| *05 | 26364 | X | 26364 | -0- | -0- | -0- | 22390 | 3 | 3974 | 9 | N | 3613 | 3613 | 0 | | | -0- |
| *06 | 24802 | X | 24802 | -0- | -0- | -0- | 21031 | 3 | 3771 | 9 | N | 3428 | 3428 | 0 | | | -0- |
| *07 | 25039 | X | 25039 | -0- | -0- | -0- | 21232 | 3 | 3807 | 9 | N | 3461 | 3461 | 0 | | | -0- |
| *08 | 24218 | X | 24218 | -0- | -0- | -0- | 20601 | 3 | 3617 | 9 | N | 3288 | 3288 | 0 | | | -0- |
| *09 | 26213 | X | 26213 | -0- | -0- | -0- | 22615 | 3 | 3598 | 9 | N | 3271 | 3271 | 0 | | | -0- |
| *10 | 32731 | X | 32731 | -0- | -0- | -0- | 29172 | 3 | 3559 | 9 | N | 3235 | 3235 | 0 | | | -0- |

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/05/2020 TOTAL DEPTH 13368 PERF.13320 - 19935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 40530 | X | 40530 | -0- | -0- | -0- | 35865 | 3 | 4665 | 9 | N | 4241 | 4241 | 0 | | | -0- |
| *05 | 38908 | X | 38908 | -0- | -0- | -0- | 34556 | 3 | 4352 | 9 | N | 3956 | 3956 | 0 | | | -0- |
| *06 | 41640 | X | 39714 | -0- | -1926 | -0- | 34522 | 3 | 5192 | 9 | N | 4720 | 4720 | 0 | | | -0- |
| *07 | 45474 | X | 45474 | -0- | -0- | -0- | 40339 | 3 | 5135 | 9 | N | 4668 | 4668 | 0 | | | -0- |
| *08 | 44814 | X | 44814 | -0- | -0- | -0- | 40414 | 3 | 4400 | 9 | N | 4000 | 4000 | 0 | | | -0- |
| *09 | 40673 | X | 40673 | -0- | -0- | -0- | 36723 | 3 | 3950 | 9 | N | 3591 | 3591 | 0 | | | -0- |
| 10 | 45477 | X | 39074 | -0- | -6403 | -0- | 34825 | 3 | 4249 | 9 | N | 3863 | 3863 | 0 | | | -0- |

ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARALDO-KOOP A USW C WELL #: 1 RRCID -> 291640 COMPL. DATE 03/17/2021 TOTAL DEPTH 12972 PERF.13017 - 17987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 10809 | X | 10809 | -0- | -0- | -0- | 8485 | 3 | 2324 | 9 | N | 2113 | 2113 | 0 | | | -0- |
| *05 | 10819 | X | 10784 | -0- | -35 | -0- | 8433 | 3 | 2351 | 9 | N | 2137 | 2137 | 0 | | | -0- |
| *06 | 11040 | X | 7849 | -0- | -3191 | -0- | 6386 | 3 | 1463 | 9 | N | 1330 | 1330 | 0 | | | -0- |
| *07 | 14072 | X | 14072 | -0- | -0- | -0- | 12440 | 3 | 1632 | 9 | N | 1484 | 1484 | 0 | | | -0- |
| *08 | 11408 | X | 9996 | -0- | -1412 | -0- | 8263 | 3 | 1733 | 9 | N | 1575 | 1575 | 0 | | | -0- |
| *09 | 10800 | X | 8756 | -0- | -2044 | -0- | 6884 | 3 | 1872 | 9 | N | 1702 | 1702 | 0 | | | -0- |
| 10 | 14074 | X | 9465 | -0- | -4609 | -0- | 6812 | 3 | 2653 | 9 | N | 2412 | 2412 | 0 | | | -0- |

MARALDO-KOOP A USW A WELL #: 1 RRCID -> 291701 COMPL. DATE 03/17/2021 TOTAL DEPTH 13052 PERF.13010 - 18114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 10850 | X | 10850 | -0- | -0- | -0- | 8996 | 3 | 1854 | 9 | N | 1685 | 1685 | 0 | | | -0- |
| *05 | 9237 | X | 9237 | -0- | -0- | -0- | 7858 | 3 | 1379 | 9 | N | 1254 | 1254 | 0 | | | -0- |
| *06 | 3480 | X | 724 | -0- | -2756 | -0- | 671 | 3 | 53 | 9 | N | 48 | 48 | 0 | | | -0- |
| *07 | 11222 | X | 8489 | -0- | -2733 | -0- | 6689 | 3 | 1800 | 9 | N | 1636 | 1636 | 0 | | | -0- |
| *08 | 11222 | X | 8528 | -0- | -2694 | -0- | 6683 | 3 | 1845 | 9 | N | 1677 | 1677 | 0 | | | -0- |
| *09 | 10860 | X | 8534 | -0- | -2326 | -0- | 6914 | 3 | 1620 | 9 | N | 1473 | 1473 | 0 | | | -0- |
| 10 | 9238 | X | 7727 | -0- | -1511 | -0- | 6239 | 3 | 1488 | 9 | N | 1353 | 1353 | 0 | | | -0- |

MARALDO-KOOP A USW B WELL #: 1 RRCID -> 291702 COMPL. DATE 03/17/2021 TOTAL DEPTH 13104 PERF.13174 - 17998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 10350 | X | 6176 | -0- | -4174 | -0- | 4990 | 3 | 1186 | 9 | N | 1078 | 1078 | 0 | | | -0- |
| *05 | 8804 | X | 5562 | -0- | -3242 | -0- | 4544 | 3 | 1018 | 9 | N | 925 | 925 | 0 | | | -0- |
| *06 | 8520 | X | 4528 | -0- | -3992 | -0- | 3769 | 3 | 759 | 9 | N | 690 | 690 | 0 | | | -0- |
| *07 | 7037 | X | 5990 | -0- | -1047 | -0- | 4859 | 3 | 1131 | 9 | N | 1028 | 1028 | 0 | | | -0- |
| *08 | 6386 | X | 3558 | -0- | -2828 | -0- | 2714 | 3 | 844 | 9 | N | 767 | 767 | 0 | | | -0- |
| *09 | 6180 | X | 5210 | -0- | -970 | -0- | 3967 | 3 | 1243 | 9 | N | 1130 | 1130 | 0 | | | -0- |
| *10 | 7802 | X | 7802 | -0- | -0- | -0- | 6401 | 3 | 1401 | 9 | N | 1274 | 1274 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 15 RRCID -> 291898 COMPL. DATE 04/09/2022 TOTAL DEPTH 13068 PERF.13305 - 18918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 117330 | X | 117330 | -0- | -0- | -0- | 794 | 1 | 98175 | 3 | N | 16692 | 9278 | 0 | 7551 | 1 | 690 |
| | | | | | | | 18361 | 9 | | | | | | | | | |
| *05 | 98948 | X | 98948 | -0- | -0- | -0- | 588 | 1 | 82960 | 3 | N | 14000 | 8093 | 0 | 6001 | 1 | 596 |
| | | | | | | | 15400 | 9 | | | | | | | | | |
| *06 | 91086 | X | 91086 | -0- | -0- | -0- | 759 | 1 | 75951 | 3 | N | 13069 | 7183 | 0 | 6034 | 1 | 448 |
| | | | | | | | 14376 | 9 | | | | | | | | | |
| *07 | 88793 | X | 88793 | -0- | -0- | -0- | 861 | 1 | 74033 | 3 | N | 12635 | 6871 | 0 | 5768 | 1 | 444 |
| | | | | | | | 13899 | 9 | | | | | | | | | |
| *08 | 80260 | X | 80260 | -0- | -0- | -0- | 940 | 1 | 66801 | 3 | N | 11381 | 6111 | 0 | 5348 | 1 | 366 |
| | | | | | | | 12519 | 9 | | | | | | | | | |
| *09 | 65849 | X | 65849 | -0- | -0- | -0- | 219 | 1 | 55018 | 3 | N | 9647 | 4875 | 0 | 4804 | 1 | 334 |
| | | | | | | | 10612 | 9 | | | | | | | | | |
| *10 | 68176 | X | 68176 | -0- | -0- | -0- | 247 | 1 | 56848 | 3 | N | 10074 | 5767 | 0 | 3566 | 1 | 1075 |
| | | | | | | | 11081 | 9 | | | | | | | | | |

HILMER KOOPMANN A 274 WELL #: 8 RRCID -> 291956 COMPL. DATE 04/09/2022 TOTAL DEPTH 13178 PERF.13566 - 19440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 85998 | X | 85998 | -0- | -0- | -0- | 70352 | 3 | 15646 | 9 | N | 14224 | 14224 | 0 | | | -0- |
| *05 | 78226 | X | 78226 | -0- | -0- | -0- | 63980 | 3 | 14246 | 9 | N | 12951 | 12951 | 0 | | | -0- |
| *06 | 71719 | X | 71719 | -0- | -0- | -0- | 58751 | 3 | 12968 | 9 | N | 11789 | 11789 | 0 | | | -0- |
| *07 | 67275 | X | 67275 | -0- | -0- | -0- | 54954 | 3 | 12321 | 9 | N | 11201 | 11201 | 0 | | | -0- |
| *08 | 62070 | X | 62070 | -0- | -0- | -0- | 50652 | 3 | 11418 | 9 | N | 10380 | 10380 | 0 | | | -0- |
| *09 | 56453 | X | 56453 | -0- | -0- | -0- | 46275 | 3 | 10178 | 9 | N | 9253 | 9253 | 0 | | | -0- |
| *10 | 54363 | X | 54363 | -0- | -0- | -0- | 44479 | 3 | 9884 | 9 | N | 8985 | 8985 | 0 | | | -0- |

HILMER KOOPMANN A 274 WELL #: 11 RRCID -> 291964 COMPL. DATE 04/09/2022 TOTAL DEPTH 13156 PERF.13436 - 19323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 61710 | X | 42890 | -0- | -18820 | -0- | 35440 | 3 | 7450 | 9 | N | 6773 | 6773 | 0 | | | -0- |
| *05 | 63767 | X | 38542 | -0- | -25225 | -0- | 31726 | 3 | 6816 | 9 | N | 6196 | 6196 | 0 | | | -0- |
| *06 | 61710 | X | 34989 | -0- | -26721 | -0- | 28581 | 3 | 6408 | 9 | N | 5825 | 5825 | 0 | | | -0- |
| *07 | 57629 | X | 33067 | -0- | -24562 | -0- | 26964 | 3 | 6103 | 9 | N | 5548 | 5548 | 0 | | | -0- |
| *08 | 50127 | X | 30255 | -0- | -19872 | -0- | 24767 | 3 | 5488 | 9 | N | 4989 | 4989 | 0 | | | -0- |
| *09 | 42900 | X | 27394 | -0- | -15506 | -0- | 22484 | 3 | 4910 | 9 | N | 4464 | 4464 | 0 | | | -0- |
| 10 | 38533 | X | 26683 | -0- | -11850 | -0- | 21995 | 3 | 4688 | 9 | N | 4262 | 4262 | 0 | | | -0- |

HILMER KOOPMANN A 274 WELL #: 12 RRCID -> 291965 COMPL. DATE 04/09/2022 TOTAL DEPTH 13083 PERF.13345 - 19065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 92084 | X | 92084 | -0- | -0- | -0- | 75450 | 3 | 16634 | 9 | N | 15122 | 15122 | 0 | | | -0- |
| *05 | 80747 | X | 80747 | -0- | -0- | -0- | 65564 | 3 | 15183 | 9 | N | 13803 | 13803 | 0 | | | -0- |
| *06 | 74138 | X | 74138 | -0- | -0- | -0- | 60200 | 3 | 13938 | 9 | N | 12671 | 12671 | 0 | | | -0- |
| *07 | 70084 | X | 70084 | -0- | -0- | -0- | 56690 | 3 | 13394 | 9 | N | 12176 | 12176 | 0 | | | -0- |
| *08 | 63828 | X | 63828 | -0- | -0- | -0- | 51617 | 3 | 12211 | 9 | N | 11101 | 11101 | 0 | | | -0- |
| *09 | 56980 | X | 56980 | -0- | -0- | -0- | 46362 | 3 | 10618 | 9 | N | 9653 | 9653 | 0 | | | -0- |
| *10 | 53840 | X | 53840 | -0- | -0- | -0- | 43664 | 3 | 10176 | 9 | N | 9251 | 9251 | 0 | | | -0- |

HILMER KOOPMANN A 274 WELL #: 9 RRCID -> 291987 COMPL. DATE 06/09/2021 TOTAL DEPTH 13107 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 14 RRCID -> 291997 COMPL. DATE 04/09/2022 TOTAL DEPTH 13163 PERF.13345 - 19259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILMER KOOPMANN A 274 WELL #: 16 RRCID -> 292005 COMPL. DATE 04/09/2022 TOTAL DEPTH 13207 PERF.13498 - 19350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILMER KOOPMANN A 274 WELL #: 10 RRCID -> 292107 COMPL. DATE 04/09/2022 TOTAL DEPTH 13257 PERF.13666 - 19423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILMER KOOPMANN A 274 WELL #: 13 RRCID -> 292621 COMPL. DATE 04/06/2021 TOTAL DEPTH 13218 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUTLER A-304 WELL #: 3 RRCID -> 294325 COMPL. DATE 12/20/2022 TOTAL DEPTH 13668 PERF.13740 - 18410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 156935 | X | 156935 | -0- | -0- | -0- | 25<br>23620 | 1<br>9 | 133290 | 3 | N | 21473 | 21473 | 0 | | | -0- |
| *05 | 150730 | X | 150730 | -0- | -0- | -0- | 40<br>20954 | 1<br>9 | 129736 | 3 | N | 19049 | 19049 | 0 | | | -0- |
| *06 | 122640 | X | 84965 | -0- | -37675 | -0- | 33<br>12317 | 1<br>9 | 72615 | 3 | N | 11197 | 11197 | 0 | | | -0- |
| *07 | 126728 | X | 56879 | -0- | -69849 | -0- | 26<br>8336 | 1<br>9 | 48517 | 3 | N | 7578 | 7578 | 0 | | | -0- |
| *08 | 126728 | X | 63100 | -0- | -63628 | -0- | 34<br>7640 | 1<br>9 | 55426 | 3 | N | 6945 | 6945 | 0 | | | -0- |
| *09 | 122640 | X | 50834 | -0- | -71806 | -0- | 24<br>5893 | 1<br>9 | 44917 | 3 | N | 5357 | 5357 | 0 | | | -0- |
| 10 | 126728 | X | 65774 | -0- | -60954 | -0- | 21<br>5748 | 1<br>9 | 60005 | 3 | N | 5225 | 5225 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A304-C USW A WELL #: 1 RRCID -> 294332 COMPL. DATE 12/20/2022 TOTAL DEPTH 13671 PERF.13373 - 23628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 267188 | X | 267188 | -0- | -0- | -0- | 43 | 1 | 227802 | 3 | N | 35766 | 35766 | 0 | | | -0- |
| | | | | | | | 39343 | 9 | | | | | | | | | |
| *05 | 331879 | X | 331879 | -0- | -0- | -0- | 87 | 1 | 281133 | 3 | N | 46054 | 46054 | 0 | | | -0- |
| | | | | | | | 50659 | 9 | | | | | | | | | |
| *06 | 326464 | X | 326464 | -0- | -0- | -0- | 127 | 1 | 280169 | 3 | N | 41971 | 41971 | 0 | | | -0- |
| | | | | | | | 46168 | 9 | | | | | | | | | |
| *07 | 256093 | X | 256093 | -0- | -0- | -0- | 118 | 1 | 220012 | 3 | N | 32694 | 32694 | 0 | | | -0- |
| | | | | | | | 35963 | 9 | | | | | | | | | |
| *08 | 244714 | X | 195755 | -0- | -48959 | -0- | 101 | 1 | 168882 | 3 | N | 24338 | 24338 | 0 | | | -0- |
| | | | | | | | 26772 | 9 | | | | | | | | | |
| *09 | 236820 | X | 162458 | -0- | -74362 | -0- | 73 | 1 | 141419 | 3 | N | 19060 | 19060 | 0 | | | -0- |
| | | | | | | | 20966 | 9 | | | | | | | | | |
| 10 | 244714 | X | 126173 | -0- | -118541 | -0- | 38 | 1 | 109142 | 3 | N | 15448 | 15448 | 0 | | | -0- |
| | | | | | | | 16993 | 9 | | | | | | | | | |

BUTLER A304-C USW B WELL #: 1 RRCID -> 294333 COMPL. DATE 12/20/2022 TOTAL DEPTH 13758 PERF.13528 - 23495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 287107 | X | 287107 | -0- | -0- | -0- | 47 | 1 | 247253 | 3 | N | 36188 | 36188 | 0 | | | -0- |
| | | | | | | | 39807 | 9 | | | | | | | | | |
| *05 | 316262 | X | 316262 | -0- | -0- | -0- | 84 | 1 | 272407 | 3 | N | 39792 | 39792 | 0 | | | -0- |
| | | | | | | | 43771 | 9 | | | | | | | | | |
| *06 | 309969 | X | 309969 | -0- | -0- | -0- | 123 | 1 | 269743 | 3 | N | 36457 | 36457 | 0 | | | -0- |
| | | | | | | | 40103 | 9 | | | | | | | | | |
| *07 | 236967 | X | 236967 | -0- | -0- | -0- | 111 | 1 | 206482 | 3 | N | 27613 | 27613 | 0 | | | -0- |
| | | | | | | | 30374 | 9 | | | | | | | | | |
| *08 | 226486 | X | 177612 | -0- | -48874 | -0- | 93 | 1 | 155211 | 3 | N | 20280 | 20280 | 0 | | | -0- |
| | | | | | | | 22308 | 9 | | | | | | | | | |
| *09 | 219180 | X | 162111 | -0- | -57069 | -0- | 75 | 1 | 143388 | 3 | N | 16953 | 16953 | 0 | | | -0- |
| | | | | | | | 18648 | 9 | | | | | | | | | |
| 10 | 226486 | X | 119537 | -0- | -106949 | -0- | 36 | 1 | 105071 | 3 | N | 13118 | 13118 | 0 | | | -0- |
| | | | | | | | 14430 | 9 | | | | | | | | | |

BRYS-BUTLER A-C USW A WELL #: 1 RRCID -> 294450 COMPL. DATE 12/20/2022 TOTAL DEPTH 13673 PERF.13523 - 23256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 276566 | X | 276566 | -0- | -0- | -0- | 44 | 1 | 235160 | 3 | N | 37602 | 37602 | 0 | | | -0- |
| | | | | | | | 41362 | 9 | | | | | | | | | |
| *05 | 257703 | X | 250521 | -0- | -7182 | -0- | 65 | 1 | 212360 | 3 | N | 34633 | 34633 | 0 | | | -0- |
| | | | | | | | 38096 | 9 | | | | | | | | | |
| *06 | 249390 | X | 179875 | -0- | -69515 | -0- | 69 | 1 | 153165 | 3 | N | 24219 | 24219 | 0 | | | -0- |
| | | | | | | | 26641 | 9 | | | | | | | | | |
| *07 | 257703 | X | 160979 | -0- | -96724 | -0- | 72 | 1 | 137041 | 3 | N | 21696 | 21696 | 0 | | | -0- |
| | | | | | | | 23866 | 9 | | | | | | | | | |
| *08 | 257703 | X | 144807 | -0- | -112896 | -0- | 73 | 1 | 124011 | 3 | N | 18839 | 18839 | 0 | | | -0- |
| | | | | | | | 20723 | 9 | | | | | | | | | |
| *09 | 249390 | X | 142282 | -0- | -107108 | -0- | 64 | 1 | 123655 | 3 | N | 16875 | 16875 | 0 | | | -0- |
| | | | | | | | 18563 | 9 | | | | | | | | | |
| 10 | 250511 | X | 99747 | -0- | -150764 | -0- | 32 | 1 | 88764 | 3 | N | 9955 | 9955 | 0 | | | -0- |
| | | | | | | | 10951 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON B-HOOKS 3 USW B WELL #: 1 RRCID -> 294469 COMPL. DATE 12/05/2022 TOTAL DEPTH 13263 PERF.13132 - 20643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 212640 | X | 212640 | -0- | -0- | -0- | 104 | 1 | 171668 | 3 | N | 37153 | 37153 | 0 | | | -0- |
| | | | | | | | 40868 | 9 | | | | | | | | | |
| *05 | 201438 | X | 167853 | -0- | -33585 | -0- | 88 | 1 | 136508 | 3 | N | 28415 | 28415 | 0 | | | -0- |
| | | | | | | | 31257 | 9 | | | | | | | | | |
| *06 | 194940 | X | 121871 | -0- | -73069 | -0- | 38 | 1 | 101120 | 3 | N | 18830 | 18830 | 0 | | | -0- |
| | | | | | | | 20713 | 9 | | | | | | | | | |
| *07 | 201438 | X | 82238 | -0- | -119200 | -0- | 35 | 1 | 68174 | 3 | N | 12754 | 12754 | 0 | | | -0- |
| | | | | | | | 14029 | 9 | | | | | | | | | |
| *08 | 201438 | X | 98772 | -0- | -102666 | -0- | 28 | 1 | 81706 | 3 | N | 15489 | 15489 | 0 | | | -0- |
| | | | | | | | 17038 | 9 | | | | | | | | | |
| *09 | 194940 | X | 82313 | -0- | -112627 | -0- | 28 | 1 | 68776 | 3 | N | 12281 | 12281 | 0 | | | -0- |
| | | | | | | | 13509 | 9 | | | | | | | | | |
| 10 | 167865 | X | 73037 | -0- | -94828 | -0- | 33 | 1 | 61021 | 3 | N | 10894 | 10894 | 0 | | | -0- |
| | | | | | | | 11983 | 9 | | | | | | | | | |

HAMILTON B-HOOKS 3 USW C WELL #: 1 RRCID -> 294470 COMPL. DATE 12/05/2022 TOTAL DEPTH 13355 PERF.13115 - 20626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 212970 | X | 147637 | -0- | -65333 | -0- | 73 | 1 | 119797 | 3 | N | 25243 | 25243 | 0 | | | -0- |
| | | | | | | | 27767 | 9 | | | | | | | | | |
| *05 | 220069 | X | 95633 | -0- | -124436 | -0- | 51 | 1 | 78227 | 3 | N | 15777 | 15777 | 0 | | | -0- |
| | | | | | | | 17355 | 9 | | | | | | | | | |
| *06 | 212970 | X | 71192 | -0- | -141778 | -0- | 22 | 1 | 58998 | 3 | N | 11065 | 11065 | 0 | | | -0- |
| | | | | | | | 12172 | 9 | | | | | | | | | |
| *07 | 220069 | X | 49353 | -0- | -170716 | -0- | 22 | 1 | 42080 | 3 | N | 6592 | 6592 | 0 | | | -0- |
| | | | | | | | 7251 | 9 | | | | | | | | | |
| *08 | 220069 | X | 61822 | -0- | -158247 | -0- | 18 | 1 | 51911 | 3 | N | 8994 | 8994 | 0 | | | -0- |
| | | | | | | | 9893 | 9 | | | | | | | | | |
| *09 | 147630 | X | 48691 | -0- | -98939 | -0- | 17 | 1 | 40799 | 3 | N | 7159 | 7159 | 0 | | | -0- |
| | | | | | | | 7875 | 9 | | | | | | | | | |
| 10 | 95635 | X | 41662 | -0- | -53973 | -0- | 19 | 1 | 34779 | 3 | N | 6240 | 6240 | 0 | | | -0- |
| | | | | | | | 6864 | 9 | | | | | | | | | |

HAMILTON B-HOOKS 3 USW E WELL #: 1 RRCID -> 294471 COMPL. DATE 12/05/2022 TOTAL DEPTH 13345 PERF.13271 - 20611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 217650 | X | 210232 | -0- | -7418 | -0- | 105 | 1 | 171895 | 3 | N | 34756 | 34756 | 0 | | | -0- |
| | | | | | | | 38232 | 9 | | | | | | | | | |
| *05 | 224905 | X | 150103 | -0- | -74802 | -0- | 81 | 1 | 123665 | 3 | N | 23961 | 23961 | 0 | | | -0- |
| | | | | | | | 26357 | 9 | | | | | | | | | |
| *06 | 217650 | X | 102828 | -0- | -114822 | -0- | 32 | 1 | 85717 | 3 | N | 15526 | 15526 | 0 | | | -0- |
| | | | | | | | 17079 | 9 | | | | | | | | | |
| *07 | 224905 | X | 60933 | -0- | -163972 | -0- | 26 | 1 | 50565 | 3 | N | 9402 | 9402 | 0 | | | -0- |
| | | | | | | | 10342 | 9 | | | | | | | | | |
| *08 | 224905 | X | 83366 | -0- | -141539 | -0- | 24 | 1 | 69373 | 3 | N | 12699 | 12699 | 0 | | | -0- |
| | | | | | | | 13969 | 9 | | | | | | | | | |
| *09 | 210240 | X | 68117 | -0- | -142123 | -0- | 23 | 1 | 56890 | 3 | N | 10185 | 10185 | 0 | | | -0- |
| | | | | | | | 11204 | 9 | | | | | | | | | |
| 10 | 150102 | X | 60900 | -0- | -89202 | -0- | 28 | 1 | 50926 | 3 | N | 9042 | 9042 | 0 | | | -0- |
| | | | | | | | 9946 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON B-HOOKS 3 USW D WELL #: 1 RRCID -> 294564 COMPL. DATE 12/05/2022 TOTAL DEPTH 13275 PERF.13294 - 20464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 193170 | X | 155502 | -0- | -37668 | -0- | 78 | 1 | 127203 | 3 | N | 25655 | 25655 | 0 | | | -0- |
| | | | | | | | 28221 | 9 | | | | | | | | | |
| *05 | 199609 | X | 99262 | -0- | -100347 | -0- | 54 | 1 | 81882 | 3 | N | 15751 | 15751 | 0 | | | -0- |
| | | | | | | | 17326 | 9 | | | | | | | | | |
| *06 | 193170 | X | 80876 | -0- | -112294 | -0- | 26 | 1 | 68037 | 3 | N | 11648 | 11648 | 0 | | | -0- |
| | | | | | | | 12813 | 9 | | | | | | | | | |
| *07 | 199609 | X | 71370 | -0- | -128239 | -0- | 32 | 1 | 61115 | 3 | N | 9294 | 9294 | 0 | | | -0- |
| | | | | | | | 10223 | 9 | | | | | | | | | |
| *08 | 199609 | X | 77395 | -0- | -122214 | -0- | 23 | 1 | 65598 | 3 | N | 10704 | 10704 | 0 | | | -0- |
| | | | | | | | 11774 | 9 | | | | | | | | | |
| *09 | 155490 | X | 60719 | -0- | -94771 | -0- | 21 | 1 | 51628 | 3 | N | 8245 | 8245 | 0 | | | -0- |
| | | | | | | | 9070 | 9 | | | | | | | | | |
| 10 | 99262 | X | 57301 | -0- | -41961 | -0- | 27 | 1 | 49387 | 3 | N | 7170 | 7170 | 0 | | | -0- |
| | | | | | | | 7887 | 9 | | | | | | | | | |

BUTLER A304-C USW C WELL #: 1 RRCID -> 294566 COMPL. DATE 12/20/2022 TOTAL DEPTH 13683 PERF.13390 - 23096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 308929 | X | 308929 | -0- | -0- | -0- | 49 | 1 | 261140 | 3 | N | 43400 | 43400 | 0 | | | -0- |
| | | | | | | | 47740 | 9 | | | | | | | | | |
| *05 | 334888 | X | 334888 | -0- | -0- | -0- | 88 | 1 | 283257 | 3 | N | 46857 | 46857 | 0 | | | -0- |
| | | | | | | | 51543 | 9 | | | | | | | | | |
| *06 | 322464 | X | 322464 | -0- | -0- | -0- | 126 | 1 | 278899 | 3 | N | 39490 | 39490 | 0 | | | -0- |
| | | | | | | | 43439 | 9 | | | | | | | | | |
| *07 | 243572 | X | 243572 | -0- | -0- | -0- | 112 | 1 | 210160 | 3 | N | 30273 | 30273 | 0 | | | -0- |
| | | | | | | | 33300 | 9 | | | | | | | | | |
| *08 | 224440 | X | 165877 | -0- | -58563 | -0- | 86 | 1 | 143796 | 3 | N | 19995 | 19995 | 0 | | | -0- |
| | | | | | | | 21995 | 9 | | | | | | | | | |
| *09 | 217200 | X | 107690 | -0- | -109510 | -0- | 49 | 1 | 95164 | 3 | N | 11343 | 11343 | 0 | | | -0- |
| | | | | | | | 12477 | 9 | | | | | | | | | |
| 10 | 224440 | X | 98159 | -0- | -126281 | -0- | 31 | 1 | 87406 | 3 | N | 9747 | 9747 | 0 | | | -0- |
| | | | | | | | 10722 | 9 | | | | | | | | | |

HAMILTON B-HOOKS 3 USW A WELL #: 1 RRCID -> 294742 COMPL. DATE 06/08/2022 TOTAL DEPTH 3893 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARDESTY A-HOOKS 4 USW G WELL #: 1 RRCID -> 295424 COMPL. DATE 04/11/2023 TOTAL DEPTH 13375 PERF.13950 - 24157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 163317 | -0- | 163317 | 163317 | 18 | 1 | 130782 | 3 | N | 29561 | 29561 | 0 | | | -0- |
| | | | | | | | 32517 | 9 | | | | | | | | | |
| *05 | 0 | | 327972 | -0- | 327972 | 491289 | 87 | 1 | 274205 | 3 | N | 48800 | 48800 | 0 | | | -0- |
| | | | | | | | 53680 | 9 | | | | | | | | | |
| *06 | 0 | | 326204 | -0- | 326204 | 817493 | 129 | 1 | 273867 | 3 | N | 47462 | 47462 | 0 | | | -0- |
| | | | | | | | 52208 | 9 | | | | | | | | | |
| *07 | 0 | | 311956 | -0- | 311956 | 1129449 | 193 | 1 | 263960 | 3 | N | 43457 | 43457 | 0 | | | -0- |
| | | | | | | | 47803 | 9 | | | | | | | | | |
| *08 | 1339916 | X | 210467 | -0- | -1129449 | -0- | 230 | 1 | 178228 | 3 | N | 29099 | 29099 | 0 | | | -0- |
| | | | | | | | 32009 | 9 | | | | | | | | | |
| *09 | 277500 | X | 147474 | -0- | -130026 | -0- | 124431 | 3 | 23043 | 9 | N | 20948 | 20948 | 0 | | | -0- |
| 10 | 286750 | X | 125183 | -0- | -161567 | -0- | 106009 | 3 | 19174 | 9 | N | 17431 | 17431 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY A-HOOKS 4 USW H WELL #: 1 RRCID -> 295460 COMPL. DATE 04/11/2023 TOTAL DEPTH 13374 PERF.13812 - 23790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 151512 | -0- | 151512 | 151512 | 17 | 1 | 120369 | 3 | N | 28296 | 28296 | 0 | | | -0- |
| | | | | | | | 31126 | 9 | | | | | | | | | |
| *05 | 0 | | 308875 | -0- | 308875 | 460387 | 81 | 1 | 257123 | 3 | N | 46974 | 46974 | 0 | | | -0- |
| | | | | | | | 51671 | 9 | | | | | | | | | |
| *06 | 0 | | 285404 | -0- | 285404 | 745791 | 113 | 1 | 240584 | 3 | N | 40643 | 40643 | 0 | | | -0- |
| | | | | | | | 44707 | 9 | | | | | | | | | |
| *07 | 0 | | 202101 | -0- | 202101 | 947892 | 123 | 1 | 170116 | 3 | N | 28965 | 28965 | 0 | | | -0- |
| | | | | | | | 31862 | 9 | | | | | | | | | |
| *08 | 1060726 | X | 112834 | -0- | -947892 | -0- | 122 | 1 | 94735 | 3 | N | 16343 | 16343 | 0 | | | -0- |
| | | | | | | | 17977 | 9 | | | | | | | | | |
| *09 | 224850 | X | 48615 | -0- | -176235 | -0- | 40475 | 3 | 8140 | 9 | N | 7400 | 7400 | 0 | | | -0- |
| 10 | 232345 | X | 115164 | -0- | -117181 | -0- | 98558 | 3 | 16606 | 9 | N | 15096 | 15096 | 0 | | | -0- |

HARDESTY UNIT A WELL #: 2 RRCID -> 295539 COMPL. DATE 12/12/2022 TOTAL DEPTH 13288 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MOTL A-HOOKS 4 USW A WELL #: 1 RRCID -> 295627 COMPL. DATE 04/11/2023 TOTAL DEPTH 13284 PERF.13549 - 21911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 130363 | -0- | 130363 | 130363 | 14 | 1 | 101808 | 3 | N | 25946 | 25946 | 0 | | | -0- |
| | | | | | | | 28541 | 9 | | | | | | | | | |
| *05 | 0 | | 277702 | -0- | 277702 | 408065 | 72 | 1 | 227712 | 3 | N | 45380 | 45380 | 0 | | | -0- |
| | | | | | | | 49918 | 9 | | | | | | | | | |
| *06 | 0 | | 252836 | -0- | 252836 | 660901 | 97 | 1 | 207978 | 3 | N | 40692 | 40692 | 0 | | | -0- |
| | | | | | | | 44761 | 9 | | | | | | | | | |
| *07 | 0 | | 174704 | -0- | 174704 | 835605 | 105 | 1 | 144248 | 3 | N | 27592 | 27592 | 0 | | | -0- |
| | | | | | | | 30351 | 9 | | | | | | | | | |
| *08 | 951856 | X | 116251 | -0- | -835605 | -0- | 123 | 1 | 96669 | 3 | N | 17690 | 17690 | 0 | | | -0- |
| | | | | | | | 19459 | 9 | | | | | | | | | |
| *09 | 225450 | X | 55903 | -0- | -169547 | -0- | 47366 | 3 | 8537 | 9 | N | 7761 | 7761 | 0 | | | -0- |
| 10 | 232965 | X | 108267 | -0- | -124698 | -0- | 91756 | 3 | 16511 | 9 | N | 15010 | 15010 | 0 | | | -0- |

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1933 | N | 1933 | -0- | -0- | -0- | 1789 | 3 | 144 | 9 | N | 131 | 190 | 1 | | | 96 |
| 06 | 1890 | N | 1877 | -0- | -13 | -0- | 1738 | 3 | 139 | 9 | N | 126 | | | | | 222 |
| *07 | 1953 | N | 1802 | -0- | -151 | -0- | 1673 | 3 | 129 | 9 | N | 117 | 184 | 1 | | | 155 |
| 08 | 1922 | N | 1401 | -0- | -521 | -0- | 1314 | 3 | 87 | 9 | N | 79 | | | | | 234 |
| 09 | 1890 | N | 1067 | -0- | -823 | -0- | 950 | 3 | 117 | 9 | N | 106 | 182 | 1 | | | 158 |
| *10 | 1800 | N | 1800 | -0- | -0- | -0- | 1644 | 3 | 156 | 9 | N | 142 | 187 | 1 | | | 113 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3224 | X | 2279 | -0- | -945 | -0- | 438 | 1 | 1635 | 3 | N | 187 | 177 | 1 | | | 89 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 06 | 3120 | X | 2741 | -0- | -379 | -0- | 884 | 1 | 1545 | 3 | N | 284 | 193 | 1 | | | 180 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| *07 | 3224 | X | 2798 | -0- | -426 | -0- | 826 | 1 | 1701 | 3 | N | 246 | 182 | 1 | | | 244 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 08 | 2294 | X | 1810 | -0- | -484 | -0- | 1050 | 1 | 475 | 3 | N | 259 | 377 | 1 | | | 126 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 09 | 2730 | X | 629 | -0- | -2101 | -0- | 450 | 1 | 41 | 3 | N | 125 | 192 | 1 | | | 59 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| *10 | 2821 | X | 21 | -0- | -2800 | -0- | 18 | 1 | 3 | 3 | N | -0- | | | | | 59 |

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3150 | X | 3150 | -0- | -0- | -0- | 483 | 1 | 2443 | 3 | Y | 204 | 187 | 1 | | | 224 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2605 | -0- | -425 | -0- | 394 | 1 | 2002 | 3 | Y | 190 | 182 | 1 | | | 232 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| *07 | 3131 | X | 2365 | -0- | -766 | -0- | 372 | 1 | 1789 | 3 | Y | 185 | 190 | 1 | | | 227 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2267 | -0- | -895 | -0- | 370 | 1 | 1706 | 3 | Y | 174 | 176 | 1 | | | 225 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2318 | -0- | -742 | -0- | 400 | 1 | 1717 | 3 | Y | 183 | 186 | 1 | | | 222 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| *10 | 3162 | X | 2571 | -0- | -591 | -0- | 460 | 1 | 1900 | 3 | Y | 192 | 187 | 1 | | | 227 |
| | | | | | | | 211 | 9 | | | | | | | | | |

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 985 | N | 985 | -0- | -0- | -0- | 496 | 1 | 382 | 3 | N | 97 | 191 | 1 | | | 101 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 810 | N | 805 | -0- | -5 | -0- | 478 | 1 | 284 | 3 | N | 39 | | | | | 140 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *07 | 990 | N | 990 | -0- | -0- | -0- | 526 | 1 | 337 | 3 | N | 115 | | | | | 255 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 08 | 992 | N | 836 | -0- | -156 | -0- | 461 | 1 | 284 | 3 | N | 83 | 183 | 1 | | | 155 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 09 | 810 | N | 695 | -0- | -115 | -0- | 327 | 1 | 284 | 3 | N | 76 | | | | | 231 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| *10 | 930 | N | 867 | -0- | -63 | -0- | 442 | 1 | 368 | 3 | N | 52 | 180 | 1 | | | 103 |
| | | | | | | | 57 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1333 | N | 1207 | -0- | -126 | -0- | 516 | 1 | 615 | 3 | N | 69 | 193 | 1 | | | 61 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 06 | 1112 | N | 1112 | -0- | -0- | -0- | 505 | 1 | 543 | 3 | N | 58 | | | | | 119 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *07 | 1234 | N | 1234 | -0- | -0- | -0- | 522 | 1 | 648 | 3 | N | 58 | | | | | 177 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 1209 | N | 947 | -0- | -262 | -0- | 471 | 1 | 423 | 3 | N | 48 | 184 | 1 | | | 41 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 1110 | N | 940 | -0- | -170 | -0- | 328 | 1 | 553 | 3 | N | 54 | | | | | 95 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *10 | 1116 | N | 819 | -0- | -297 | -0- | 444 | 1 | 330 | 3 | N | 41 | | | | | 136 |
| | | | | | | | 45 | 9 | | | | | | | | | |

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 938 | N | 938 | -0- | -0- | -0- | 377 | 1 | 536 | 3 | Y | 23 | | | | | 206 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1152 | N | 1152 | -0- | -0- | -0- | 482 | 1 | 613 | 3 | Y | 52 | 178 | 1 | | | 80 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *07 | 1410 | N | 1410 | -0- | -0- | -0- | 525 | 1 | 801 | 3 | Y | 76 | | | | | 156 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 1427 | N | 1427 | -0- | -0- | -0- | 527 | 1 | 837 | 3 | Y | 57 | | | | | 213 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 1379 | N | 1379 | -0- | -0- | -0- | 486 | 1 | 838 | 3 | Y | 50 | 183 | 1 | | | 80 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *10 | 1523 | N | 1523 | -0- | -0- | -0- | 410 | 1 | 1061 | 3 | Y | 47 | | | | | 127 |
| | | | | | | | 52 | 9 | | | | | | | | | |

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 50 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 50 |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 50 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 50 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 50 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 50 |

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2573 | N | 2143 | -0- | -430 | -0- | 2075 | 3 | 68 | 9 | N | 62 | 194 | 1 | | | 60 |
| 06 | 2340 | N | 657 | -0- | -1683 | -0- | 621 | 3 | 36 | 9 | N | 33 | | | | | 93 |
| *07 | 2524 | N | 2524 | -0- | -0- | -0- | 2471 | 3 | 53 | 9 | N | 48 | | | | | 141 |
| 08 | 2279 | N | 2279 | -0- | -0- | -0- | 2221 | 3 | 58 | 9 | N | 53 | | | | | 194 |
| 09 | 2224 | N | 2224 | -0- | -0- | -0- | 2167 | 3 | 57 | 9 | N | 52 | 192 | 1 | | | 54 |
| *10 | 2542 | N | 2308 | -0- | -234 | -0- | 2225 | 3 | 83 | 9 | N | 75 | | | | | 129 |

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1290 | N | 1290 | -0- | -0- | -0- | 564 | 1 | 584 | 3 | N | 129 | 178 | 1 | | | 162 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 06 | 1386 | N | 1386 | -0- | -0- | -0- | 568 | 1 | 697 | 3 | N | 110 | 181 | 1 | | | 91 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *07 | 1542 | N | 1542 | -0- | -0- | -0- | 430 | 1 | 976 | 3 | N | 124 | | | | | 215 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 08 | 1431 | N | 1431 | -0- | -0- | -0- | 434 | 1 | 877 | 3 | N | 109 | 177 | 1 | | | 147 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 09 | 1349 | N | 1349 | -0- | -0- | -0- | 577 | 1 | 658 | 3 | N | 104 | 187 | 1 | | | 64 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| *10 | 1304 | N | 1304 | -0- | -0- | -0- | 519 | 1 | 669 | 3 | N | 105 | | | | | 169 |
| | | | | | | | 116 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3472 | X | 2876 | -0- | -596 | -0- | 2631 | 3 | 245 | 9 | N | 223 | 183 | 1 | | | 145 |
| 06 | 3360 | X | 2766 | -0- | -594 | -0- | 2539 | 3 | 227 | 9 | N | 206 | 191 | 1 | | | 160 |
| *07 | 3472 | X | 2849 | -0- | -623 | -0- | 2619 | 3 | 230 | 9 | N | 209 | 190 | 1 | | | 179 |
| 08 | 3038 | X | 2822 | -0- | -216 | -0- | 2605 | 3 | 217 | 9 | N | 197 | 187 | 1 | | | 189 |
| 09 | 2880 | X | 2758 | -0- | -122 | -0- | 2532 | 3 | 226 | 9 | N | 205 | 188 | 1 | | | 206 |
| *10 | 2883 | X | 2753 | -0- | -130 | -0- | 2515 | 3 | 238 | 9 | N | 216 | 188 | 1 | | | 234 |

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1264 | N | 1264 | -0- | -0- | -0- | 1186 | 3 | 78 | 9 | N | 71 | 194 | 1 | | | 71 |
| 06 | 1080 | N | 96 | -0- | -984 | -0- | 92 | 3 | 4 | 9 | N | 4 | | | | | 75 |
| *07 | 1632 | N | 1632 | -0- | -0- | -0- | 1525 | 3 | 107 | 9 | N | 97 | | | | | 172 |
| 08 | 1690 | N | 1690 | -0- | -0- | -0- | 1582 | 3 | 108 | 9 | N | 98 | 179 | 1 | | | 91 |
| 09 | 1537 | N | 1537 | -0- | -0- | -0- | 1445 | 3 | 92 | 9 | N | 84 | | | | | 175 |
| *10 | 1402 | N | 1402 | -0- | -0- | -0- | 1306 | 3 | 96 | 9 | N | 87 | 169 | 1 | | | 93 |

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1736 | N | 1435 | -0- | -301 | -0- | 31 | 1 | 1241 | 3 | N | 148 | 193 | 1 | | | 57 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1107 | -0- | -123 | -0- | 29 | 1 | 939 | 3 | N | 126 | | | | | 183 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| *07 | 1240 | N | 1229 | -0- | -11 | -0- | 31 | 1 | 1080 | 3 | N | 107 | 187 | 1 | | | 103 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1089 | -0- | -337 | -0- | 27 | 1 | 923 | 3 | N | 126 | 187 | 1 | | | 42 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 09 | 1110 | N | 1055 | -0- | -55 | -0- | 22 | 1 | 904 | 3 | N | 117 | | | | | 159 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| *10 | 1147 | N | 1104 | -0- | -43 | -0- | 27 | 1 | 954 | 3 | N | 112 | 191 | 1 | | | 80 |
| | | | | | | | 123 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1115 | N | 1115 | -0- | -0- | -0- | 521 | 1 | 543 | 3 | N | 46 | | | | | 256 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 992 | N | 992 | -0- | -0- | -0- | 500 | 1 | 456 | 3 | N | 33 | 197 | 1 | | | 92 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *07 | 1051 | N | 1051 | -0- | -0- | -0- | 527 | 1 | 480 | 3 | N | 40 | | | | | 132 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 1116 | N | 956 | -0- | -160 | -0- | 461 | 1 | 443 | 3 | N | 47 | | | | | 179 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 990 | N | 785 | -0- | -205 | -0- | 329 | 1 | 422 | 3 | N | 31 | | | | | 210 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *10 | 1023 | N | 963 | -0- | -60 | -0- | 444 | 1 | 483 | 3 | N | 33 | | | | | 243 |
| | | | | | | | 36 | 9 | | | | | | | | | |

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4159 | X | 4159 | -0- | -0- | -0- | 1364 | 1 | 2635 | 3 | N | 145 | 183 | 1 | | | 138 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 06 | 3878 | X | 3878 | -0- | -0- | -0- | 1247 | 1 | 2568 | 3 | N | 57 | | | | | 195 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *07 | 3937 | X | 3652 | -0- | -285 | -0- | 1364 | 1 | 2108 | 3 | N | 164 | 192 | 1 | | | 167 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 08 | 4154 | X | 3854 | -0- | -300 | -0- | 1362 | 1 | 2336 | 3 | N | 142 | 171 | 1 | | | 138 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 09 | 4020 | X | 3979 | -0- | -41 | -0- | 1320 | 1 | 2571 | 3 | N | 80 | | | | | 218 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *10 | 4154 | X | 3880 | -0- | -274 | -0- | 1274 | 1 | 2478 | 3 | N | 116 | 182 | 1 | | | 152 |
| | | | | | | | 128 | 9 | | | | | | | | | |

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4694 | X | 4694 | -0- | -0- | -0- | 7 | 1 | 4400 | 3 | N | 261 | 382 | 1 | | | 194 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 06 | 3230 | X | 3230 | -0- | -0- | -0- | 2979 | 3 | 251 | 9 | N | 228 | 188 | 1 | | | 234 |
| *07 | 3343 | X | 3343 | -0- | -0- | -0- | 3141 | 3 | 202 | 9 | N | 184 | 186 | 1 | | | 232 |
| 08 | 4681 | X | 4157 | -0- | -524 | -0- | 3894 | 3 | 263 | 9 | N | 239 | 372 | 1 | | | 99 |
| 09 | 4530 | X | 3589 | -0- | -941 | -0- | 3328 | 3 | 261 | 9 | N | 237 | 189 | 1 | | | 147 |
| *10 | 4681 | X | 3607 | -0- | -1074 | -0- | 40 | 1 | 3307 | 3 | N | 236 | 183 | 1 | | | 200 |
| | | | | | | | 260 | 9 | | | | | | | | | |

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 899 | X | 817 | -0- | -82 | -0- | 514 | 1 | 238 | 3 | N | 59 | | | | | 146 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 870 | X | 719 | -0- | -151 | -0- | 469 | 1 | 204 | 3 | N | 42 | | | | | 188 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *07 | 899 | X | 840 | -0- | -59 | -0- | 527 | 1 | 248 | 3 | N | 59 | 185 | 1 | | | 62 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 899 | X | 736 | -0- | -163 | -0- | 449 | 1 | 213 | 3 | N | 67 | | | | | 129 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 780 | X | 572 | -0- | -208 | -0- | 330 | 1 | 180 | 3 | N | 56 | | | | | 185 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *10 | 806 | N | 733 | -0- | -73 | -0- | 437 | 1 | 223 | 3 | N | 66 | | | | | 251 |
| | | | | | | | 73 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1297 | N | 1297 | -0- | -0- | -0- | 364 | 1 | 879 | 3 | N | 49 | | | | | 113 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 1083 | N | 1083 | -0- | -0- | -0- | 348 | 1 | 691 | 3 | N | 40 | | | | | 153 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *07 | 1116 | N | 858 | -0- | -258 | -0- | 372 | 1 | 475 | 3 | N | 10 | | | | | 163 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1249 | -0- | -53 | -0- | 342 | 1 | 876 | 3 | N | 28 | 187 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 1080 | N | 1040 | -0- | -40 | -0- | 255 | 1 | 723 | 3 | N | 56 | | | | | 60 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *10 | 1140 | N | 1140 | -0- | -0- | -0- | 272 | 1 | 861 | 3 | N | 6 | | | | | 66 |
| | | | | | | | 7 | 9 | | | | | | | | | |

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1462 | N | 1462 | -0- | -0- | -0- | 514 | 1 | 786 | 3 | N | 147 | 189 | 1 | | | 110 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 06 | 1317 | N | 1317 | -0- | -0- | -0- | 469 | 1 | 716 | 3 | N | 120 | | | | | 230 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| *07 | 1332 | N | 1332 | -0- | -0- | -0- | 527 | 1 | 682 | 3 | N | 112 | 187 | 1 | | | 155 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 08 | 1469 | N | 1469 | -0- | -0- | -0- | 476 | 1 | 836 | 3 | N | 143 | 190 | 1 | | | 108 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 09 | 1310 | N | 1310 | -0- | -0- | -0- | 381 | 1 | 766 | 3 | N | 148 | 183 | 1 | | | 73 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| *10 | 1271 | N | 1100 | -0- | -171 | -0- | 369 | 1 | 608 | 3 | N | 112 | | | | | 185 |
| | | | | | | | 123 | 9 | | | | | | | | | |

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 674 | N | 674 | -0- | -0- | -0- | 87 | 1 | 348 | 3 | Y | 217 | 193 | 1 | | | 178 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 06 | 635 | N | 635 | -0- | -0- | -0- | 81 | 1 | 327 | 3 | Y | 206 | 159 | 1 | | | 225 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| *07 | 582 | N | 582 | -0- | -0- | -0- | 88 | 1 | 300 | 3 | Y | 176 | 361 | 1 | | | 40 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 08 | 577 | N | 577 | -0- | -0- | -0- | 94 | 1 | 272 | 3 | Y | 192 | 189 | 1 | | | 43 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 09 | 448 | N | 448 | -0- | -0- | -0- | 84 | 1 | 178 | 3 | Y | 169 | | | | | 212 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| *10 | 567 | N | 567 | -0- | -0- | -0- | 116 | 1 | 250 | 3 | Y | 183 | 183 | 1 | | | 212 |
| | | | | | | | 201 | 9 | | | | | | | | | |

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | 156 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | 156 |
| *07 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | 156 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | 156 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | 156 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | 156 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2518 | N | 2518 | -0- | -0- | -0- | 521 | 1 | 1788 | 3 | N | 190 | 194 | 1 | | | 176 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 06 | 1864 | N | 1864 | -0- | -0- | -0- | 492 | 1 | 1231 | 3 | N | 128 | 192 | 1 | | | 112 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| *07 | 1939 | N | 1939 | -0- | -0- | -0- | 527 | 1 | 1271 | 3 | N | 128 | 187 | 1 | | | 53 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 08 | 2511 | N | 1755 | -0- | -756 | -0- | 369 | 1 | 1229 | 3 | N | 143 | | | | | 196 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1668 | -0- | -192 | -0- | 351 | 1 | 1181 | 3 | N | 124 | 179 | 1 | | | 141 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| *10 | 2120 | N | 2120 | -0- | -0- | -0- | 359 | 1 | 1587 | 3 | N | 158 | 178 | 1 | | | 121 |
| | | | | | | | 174 | 9 | | | | | | | | | |

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1235 | N | 1235 | -0- | -0- | -0- | 527 | 1 | 635 | 3 | N | 66 | | | | | 99 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 1044 | N | 1044 | -0- | -0- | -0- | 493 | 1 | 496 | 3 | N | 50 | | | | | 149 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *07 | 1162 | N | 1162 | -0- | -0- | -0- | 527 | 1 | 592 | 3 | N | 39 | | | | | 188 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 1116 | N | 853 | -0- | -263 | -0- | 442 | 1 | 369 | 3 | N | 38 | 188 | 1 | | | 38 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1050 | N | 832 | -0- | -218 | -0- | 333 | 1 | 460 | 3 | N | 35 | | | | | 73 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *10 | 1054 | N | 1054 | -0- | -0- | -0- | 444 | 1 | 573 | 3 | N | 34 | | | | | 107 |
| | | | | | | | 37 | 9 | | | | | | | | | |

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 310 | 306 | 1 | 20 | 8 | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 178 | 178 | 1 | | | -0- |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 41 | 41 | 8 | | | -0- |
| 08 | 59 | X | 59 | -0- | -0- | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1995 | X | 1995 | -0- | -0- | -0- | 139 | 1 | 1764 | 3 | Y | 84 | 77 | 1 | | | 7 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *10 | 144 | X | 144 | -0- | -0- | -0- | 35 | 1 | 47 | 3 | Y | 56 | 57 | 1 | | | 6 |
| | | | | | | | 62 | 9 | | | | | | | | | |

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4929 | X | 2947 | -0- | -1982 | -0- | 2803 | 3 | 144 | 9 | N | 131 | 188 | 1 | | | 128 |
| 06 | 4080 | X | 3684 | -0- | -396 | -0- | 3513 | 3 | 171 | 9 | N | 155 | 191 | 1 | | | 92 |
| *07 | 3689 | X | 3477 | -0- | -212 | -0- | 3316 | 3 | 161 | 9 | N | 146 | | | | | 238 |
| 08 | 3689 | X | 3260 | -0- | -429 | -0- | 3129 | 3 | 131 | 9 | N | 119 | 186 | 1 | | | 171 |
| 09 | 3690 | X | 2190 | -0- | -1500 | -0- | 2019 | 3 | 171 | 9 | N | 155 | 191 | 1 | | | 135 |
| *10 | 3813 | X | 1106 | -0- | -2707 | -0- | 953 | 3 | 153 | 9 | N | 139 | | | | | 274 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4247 | X | 3898 | -0- | -349 | -0- | 3730 | 3 | 168 | 9 | N | 153 | 188 | 1 | | | 138 |
| 06 | 4110 | X | 3463 | -0- | -647 | -0- | 3297 | 3 | 166 | 9 | N | 151 | 188 | 1 | | | 101 |
| *07 | 4247 | X | 3616 | -0- | -631 | -0- | 3451 | 3 | 165 | 9 | N | 150 | 191 | 1 | | | 60 |
| 08 | 4154 | X | 3025 | -0- | -1129 | -0- | 2879 | 3 | 146 | 9 | N | 133 | | | | | 193 |
| 09 | 3960 | X | 3398 | -0- | -562 | -0- | 3259 | 3 | 139 | 9 | N | 126 | 195 | 1 | | | 124 |
| *10 | 3906 | X | 3612 | -0- | -294 | -0- | 3445 | 3 | 167 | 9 | N | 152 | 188 | 1 | | | 88 |

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1431 | N | 1431 | -0- | -0- | -0- | 512 | 1 | 766 | 3 | N | 139 | | | | | 183 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1236 | -0- | -264 | -0- | 493 | 1 | 626 | 3 | N | 106 | 183 | 1 | | | 106 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| *07 | 1788 | N | 1788 | -0- | -0- | -0- | 527 | 1 | 1062 | 3 | N | 181 | 187 | 1 | | | 100 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1381 | -0- | -45 | -0- | 461 | 1 | 785 | 3 | N | 123 | 187 | 1 | | | 36 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 09 | 1388 | N | 1388 | -0- | -0- | -0- | 351 | 1 | 868 | 3 | N | 154 | | | | | 190 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| *10 | 1767 | N | 1263 | -0- | -504 | -0- | 460 | 1 | 657 | 3 | N | 133 | 183 | 1 | | | 140 |
| | | | | | | | 146 | 9 | | | | | | | | | |

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4619 | X | 4434 | -0- | -185 | -0- | 4148 | 3 | 286 | 9 | N | 260 | 187 | 1 | | | 352 |
| 06 | 4050 | X | 3779 | -0- | -271 | -0- | 3570 | 3 | 209 | 9 | N | 190 | 387 | 1 | | | 155 |
| *07 | 4278 | X | 3770 | -0- | -508 | -0- | 3510 | 3 | 260 | 9 | N | 236 | 191 | 1 | | | 200 |
| 08 | 4433 | X | 3482 | -0- | -951 | -0- | 3247 | 3 | 235 | 9 | N | 214 | 196 | 1 | | | 218 |
| 09 | 4290 | X | 3799 | -0- | -491 | -0- | 3564 | 3 | 235 | 9 | N | 214 | 187 | 1 | | | 245 |
| *10 | 4433 | X | 3235 | -0- | -1198 | -0- | 3003 | 3 | 232 | 9 | N | 211 | 196 | 1 | | | 260 |

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1581 | N | 1555 | -0- | -26 | -0- | 515 | 1 | 906 | 3 | N | 122 | 194 | 1 | | | 160 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1324 | -0- | -26 | -0- | 469 | 1 | 735 | 3 | N | 109 | 186 | 1 | | | 83 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *07 | 1474 | N | 1474 | -0- | -0- | -0- | 527 | 1 | 838 | 3 | N | 99 | | | | | 182 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1258 | -0- | -292 | -0- | 449 | 1 | 690 | 3 | N | 108 | 147 | 1 | | | 143 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1018 | -0- | -302 | -0- | 345 | 1 | 594 | 3 | N | 72 | | | | | 215 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *10 | 1583 | N | 1583 | -0- | -0- | -0- | 368 | 1 | 1052 | 3 | N | 148 | 188 | 1 | | | 175 |
| | | | | | | | 163 | 9 | | | | | | | | | |

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2041 | X | 2041 | -0- | -0- | -0- | 196 | 1 | 1354 | 3 | Y | 446 | 445 | 1 | | | 24 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 06 | 1843 | X | 1843 | -0- | -0- | -0- | 200 | 1 | 1228 | 3 | Y | 377 | 368 | 1 | | | 33 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| *07 | 1792 | X | 1792 | -0- | -0- | -0- | 220 | 1 | 1451 | 3 | Y | 110 | 126 | 1 | | | 17 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 08 | 1737 | X | 1737 | -0- | -0- | -0- | 214 | 1 | 1477 | 3 | Y | 42 | 49 | 1 | | | 10 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 1741 | X | 1741 | -0- | -0- | -0- | 204 | 1 | 1263 | 3 | Y | 249 | 244 | 1 | | | 15 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| *10 | 1799 | X | 1799 | -0- | -0- | -0- | 226 | 1 | 1261 | 3 | Y | 284 | 284 | 1 | | | 15 |
| | | | | | | | 312 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 12/14/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23188 | X | 17014 | -0- | -6174 | -0- | 1385<br>2131 | 1<br>9 | 13498 | 3 | Y | 1937 | 1891 | 1 | | | 122 |
| 06 | 19380 | X | 15671 | -0- | -3709 | -0- | 1394<br>2021 | 1<br>9 | 12256 | 3 | Y | 1837 | 1781 | 1 | | | 178 |
| 07 | 17546 | X | 15314 | -0- | -2232 | -0- | 1414<br>1967 | 1<br>9 | 11933 | 3 | Y | 1788 | 1761 | 1 | | | 205 |
| 08 | 17546 | X | 14605 | -0- | -2941 | -0- | 1307<br>2105 | 1<br>9 | 11193 | 3 | Y | 1914 | 2007 | 1 | | | 112 |
| 09 | 16470 | X | 13457 | -0- | -3013 | -0- | 1245<br>1959 | 1<br>9 | 10253 | 3 | Y | 1781 | 1787 | 1 | | | 106 |
| *10 | 17019 | X | 13710 | -0- | -3309 | -0- | 1421<br>1612 | 1<br>9 | 10677 | 3 | Y | 1465 | 1483 | 1 | | | 88 |

PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 12/11/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16957 | X | 14431 | -0- | -2526 | -0- | 1181<br>1896 | 1<br>9 | 11354 | 3 | Y | 1724 | 1707 | 1 | | | 114 |
| 06 | 15990 | X | 13695 | -0- | -2295 | -0- | 1194<br>2075 | 1<br>9 | 10426 | 3 | Y | 1886 | 1820 | 1 | | | 180 |
| 07 | 14539 | X | 13488 | -0- | -1051 | -0- | 1193<br>2157 | 1<br>9 | 10138 | 3 | Y | 1961 | 1924 | 1 | | | 217 |
| 08 | 14539 | X | 12577 | -0- | -1962 | -0- | 1104<br>1950 | 1<br>9 | 9523 | 3 | Y | 1773 | 1885 | 1 | | | 105 |
| 09 | 14070 | X | 11764 | -0- | -2306 | -0- | 1081<br>1701 | 1<br>9 | 8982 | 3 | Y | 1546 | 1557 | 1 | | | 94 |
| *10 | 14446 | X | 12492 | -0- | -1954 | -0- | 1266<br>1535 | 1<br>9 | 9691 | 3 | Y | 1395 | 1406 | 1 | | | 83 |

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 12/10/2021 TOTAL DEPTH 13007 PERF.13530 - 17767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13764 | X | 12868 | -0- | -896 | -0- | 1033<br>2187 | 1<br>9 | 9648 | 3 | Y | 1988 | 1973 | 1 | | | 111 |
| 06 | 11786 | X | 11786 | -0- | -0- | -0- | 1055<br>1796 | 1<br>9 | 8935 | 3 | Y | 1633 | 1595 | 1 | | | 149 |
| 07 | 11904 | X | 11762 | -0- | -142 | -0- | 1066<br>1870 | 1<br>9 | 8826 | 3 | Y | 1700 | 1667 | 1 | | | 182 |
| 08 | 11904 | X | 11338 | -0- | -566 | -0- | 995<br>1982 | 1<br>9 | 8361 | 3 | Y | 1802 | 1893 | 1 | | | 91 |
| 09 | 11520 | X | 10830 | -0- | -690 | -0- | 990<br>1832 | 1<br>9 | 8008 | 3 | Y | 1665 | 1663 | 1 | | | 93 |
| *10 | 11904 | X | 4821 | -0- | -7083 | -0- | 558<br>1583 | 1<br>9 | 2680 | 3 | Y | 1439 | 1459 | 1 | | | 73 |

PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 12/15/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21638 | X | 20114 | -0- | -1524 | -0- | 1646<br>2654 | 1<br>9 | 15814 | 3 | Y | 2413 | 2402 | 1 | | | 142 |
| 06 | 23130 | X | 17729 | -0- | -5401 | -0- | 1605<br>2126 | 1<br>9 | 13998 | 3 | Y | 1933 | 1888 | 1 | | | 187 |
| 07 | 23901 | X | 17550 | -0- | -6351 | -0- | 1604<br>2313 | 1<br>9 | 13633 | 3 | Y | 2103 | 2056 | 1 | | | 234 |
| 08 | 23901 | X | 16403 | -0- | -7498 | -0- | 1472<br>2240 | 1<br>9 | 12691 | 3 | Y | 2036 | 2151 | 1 | | | 119 |
| 09 | 21180 | X | 15208 | -0- | -5972 | -0- | 1422<br>1968 | 1<br>9 | 11818 | 3 | Y | 1789 | 1800 | 1 | | | 108 |
| *10 | 20119 | X | 16803 | -0- | -3316 | -0- | 1697<br>2028 | 1<br>9 | 13078 | 3 | Y | 1844 | 1847 | 1 | | | 105 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A - LANE B SA 1 WELL #: 1H RRCID -> 291852 COMPL. DATE 08/17/2022 TOTAL DEPTH 13593 PERF.13632 - 20678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 80817 | X | 61560 | -0- | -19257 | -0- | 1535<br>1168 | 1<br>9 | 58857 | 3 | Y | 1062 | 783 | 1 | | | 404 |
| 06 | 63432 | X | 63432 | -0- | -0- | -0- | 1563<br>5731 | 1<br>9 | 56138 | 3 | Y | 5210 | 5065 | 1 | | | 549 |
| *07 | 65348 | X | 61611 | -0- | -3737 | -0- | 1700<br>5512 | 1<br>9 | 54399 | 3 | Y | 5011 | 5226 | 1 | | | 334 |
| 08 | 65348 | X | 59848 | -0- | -5500 | -0- | 2274<br>4883 | 1<br>9 | 52691 | 3 | Y | 4439 | 4418 | 1 | | | 355 |
| 09 | 63420 | X | 54706 | -0- | -8714 | -0- | 2773<br>3895 | 1<br>9 | 48038 | 3 | Y | 3541 | 3581 | 1 | | | 315 |
| *10 | 65534 | X | 52802 | -0- | -12732 | -0- | 2624<br>3625 | 1<br>9 | 46553 | 3 | Y | 3295 | 3231 | 1 | | | 379 |

HODGE A - LANE B SA 2 WELL #: 2H RRCID -> 291859 COMPL. DATE 08/18/2022 TOTAL DEPTH 13629 PERF.13370 - 20520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 61535 | X | 45415 | -0- | -16120 | -0- | 1134<br>719 | 1<br>9 | 43562 | 3 | Y | 654 | 469 | 1 | | | 249 |
| 06 | 51690 | X | 45924 | -0- | -5766 | -0- | 1144<br>3562 | 1<br>9 | 41218 | 3 | Y | 3238 | 3146 | 1 | | | 341 |
| *07 | 47500 | X | 47500 | -0- | -0- | -0- | 1332<br>3572 | 1<br>9 | 42596 | 3 | Y | 3247 | 3372 | 1 | | | 216 |
| 08 | 46624 | X | 45469 | -0- | -1155 | -0- | 1756<br>3032 | 1<br>9 | 40681 | 3 | Y | 2756 | 2752 | 1 | | | 220 |
| 09 | 45930 | X | 42187 | -0- | -3743 | -0- | 2168<br>2489 | 1<br>9 | 37530 | 3 | Y | 2263 | 2282 | 1 | | | 201 |
| *10 | 47461 | X | 39883 | -0- | -7578 | -0- | 1932<br>2218 | 1<br>9 | 35733 | 3 | Y | 2016 | 1985 | 1 | | | 232 |

HODGE A - LANE B SA 4 WELL #: 4H RRCID -> 291865 COMPL. DATE 08/20/2022 TOTAL DEPTH 13837 PERF.13569 - 22872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 87792 | X | 60492 | -0- | -27300 | -0- | 1558<br>58 | 1<br>9 | 58876 | 3 | Y | 53 | 102 | 1 | | | 20 |
| 06 | 78960 | X | 62915 | -0- | -16045 | -0- | 1599<br>3970 | 1<br>9 | 57346 | 3 | Y | 3609 | 3249 | 1 | | | 380 |
| *07 | 73749 | X | 60977 | -0- | -12772 | -0- | 1731<br>3876 | 1<br>9 | 55370 | 3 | Y | 3524 | 3669 | 1 | | | 235 |
| 08 | 69626 | X | 34338 | -0- | -35288 | -0- | 1325<br>2096 | 1<br>9 | 30917 | 3 | Y | 1905 | 1988 | 1 | | | 152 |
| 09 | 63390 | X | 2736 | -0- | -60654 | -0- | 152<br>249 | 1<br>9 | 2335 | 3 | Y | 226 | 358 | 1 | | | 20 |
| *10 | 65007 | X | 9354 | -0- | -55653 | -0- | 439<br>1104 | 1<br>9 | 7811 | 3 | Y | 1004 | 908 | 1 | | | 116 |

HODGE A - LANE B SA 5 WELL #: 5H RRCID -> 291866 COMPL. DATE 08/22/2022 TOTAL DEPTH 13857 PERF.13633 - 22823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 112313 | X | 76448 | -0- | -35865 | -0- | 1955<br>63 | 1<br>9 | 74430 | 3 | Y | 57 | 115 | 1 | | | 22 |
| 06 | 95130 | X | 79733 | -0- | -15397 | -0- | 2035<br>4920 | 1<br>9 | 72778 | 3 | Y | 4473 | 4024 | 1 | | | 471 |
| *07 | 95232 | X | 77231 | -0- | -18001 | -0- | 2192<br>4968 | 1<br>9 | 70071 | 3 | Y | 4516 | 4686 | 1 | | | 301 |
| 08 | 88908 | X | 36936 | -0- | -51972 | -0- | 1411<br>2443 | 1<br>9 | 33082 | 3 | Y | 2221 | 2344 | 1 | | | 178 |
| 09 | 79740 | X | 371 | -0- | -79369 | -0- | 24<br>7 | 1<br>9 | 340 | 3 | Y | 6 | 183 | 1 | | | 1 |
| *10 | 82398 | X | 17266 | -0- | -65132 | -0- | 779<br>2309 | 1<br>9 | 14178 | 3 | Y | 2099 | 1858 | 1 | | | 242 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A - LANE B SA 3 WELL #: 3H RRCID -> 291870 COMPL. DATE 08/19/2022 TOTAL DEPTH 13791 PERF.13467 - 22666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 95015 | X | 68051 | -0- | -26964 | -0- | 1766 | 1 | 66255 | 3 | Y | 27 | 82 | 1 | | | 10 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 83280 | X | 62788 | -0- | -20492 | -0- | 1658 | 1 | 59446 | 3 | Y | 1531 | 1380 | 1 | | | 161 |
| | | | | | | | 1684 | 9 | | | | | | | | | |
| *07 | 79515 | X | 59751 | -0- | -19764 | -0- | 1769 | 1 | 56583 | 3 | Y | 1272 | 1348 | 1 | | | 85 |
| | | | | | | | 1399 | 9 | | | | | | | | | |
| 08 | 77686 | X | 33544 | -0- | -44142 | -0- | 1344 | 1 | 31355 | 3 | Y | 768 | 792 | 1 | | | 61 |
| | | | | | | | 845 | 9 | | | | | | | | | |
| 09 | 71460 | X | 67850 | -0- | -3610 | -0- | 3456 | 1 | 60305 | 3 | Y | 3717 | 3447 | 1 | | | 331 |
| | | | | | | | 4089 | 9 | | | | | | | | | |
| *10 | 73790 | X | 73790 | -0- | -0- | -0- | 3761 | 1 | 65317 | 3 | Y | 4284 | 4122 | 1 | | | 493 |
| | | | | | | | 4712 | 9 | | | | | | | | | |

STEINMANN A WELL #: 3H RRCID -> 293690 COMPL. DATE 11/25/2022 TOTAL DEPTH 13174 PERF.13381 - 19478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 196571 | X | 68571 | -0- | -128000 | -0- | 1796 | 1 | 57784 | 3 | Y | 8174 | 8104 | 0 | | | 245 |
| | | | | | | | 8991 | 9 | | | | | | | | | |
| 06 | 175950 | X | 53411 | -0- | -122539 | -0- | 2770 | 1 | 44418 | 3 | Y | 5657 | 5170 | 0 | 485 | 1 | 247 |
| | | | | | | | 6223 | 9 | | | | | | | | | |
| 07 | 127348 | X | 50683 | -0- | -76665 | -0- | 1929 | 1 | 41900 | 3 | Y | 6231 | 5672 | 0 | 561 | 1 | 245 |
| | | | | | | | 6854 | 9 | | | | | | | | | |
| *08 | 98022 | X | 49823 | -0- | -48199 | -0- | 4353 | 1 | 39777 | 3 | Y | 5175 | 5134 | 0 | 204 | 1 | 82 |
| | | | | | | | 5693 | 9 | | | | | | | | | |
| *09 | 82440 | X | 47315 | -0- | -35125 | -0- | 2500 | 1 | 39152 | 3 | Y | 5148 | 5148 | 0 | | | 82 |
| | | | | | | | 5663 | 9 | | | | | | | | | |
| *10 | 68572 | X | 44199 | -0- | -24373 | -0- | 1947 | 1 | 35951 | 3 | Y | 5728 | 5728 | 0 | | | 82 |
| | | | | | | | 6301 | 9 | | | | | | | | | |

LANE A WELL #: 4H RRCID -> 295648 COMPL. DATE 05/12/2023 TOTAL DEPTH 13852 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

LANE A-LANE B SA 3 WELL #: 3H RRCID -> 295650 COMPL. DATE 06/07/2023 TOTAL DEPTH 13842 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

LANE A-LANE B SA 4 WELL #: 4H RRCID -> 295651 COMPL. DATE 05/24/2023 TOTAL DEPTH 13839 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

LANE A-LANE B SA 2 WELL #: 2H RRCID -> 295652 COMPL. DATE 06/30/2023 TOTAL DEPTH 13874 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANE A WELL #: 5H RRCID -> 295665 COMPL. DATE 03/26/2023 TOTAL DEPTH 13863 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANE A-LANE B SA 1 WELL #: 1H RRCID -> 295666 COMPL. DATE 06/15/2023 TOTAL DEPTH 13544 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 543 | N | 543 | -0- | -0- | -0- | 14<br>482 | 1<br>9 | 47 | 2 | N | 438 | 364 | 1 | | | 188 |
| 06 | 563 | N | 563 | -0- | -0- | -0- | 22<br>455 | 1<br>9 | 86 | 2 | N | 414 | 515 | 1 | | | 87 |
| 07 | 628 | N | 628 | -0- | -0- | -0- | 87<br>430 | 1<br>9 | 111 | 2 | N | 391 | 380 | 1 | | | 98 |
| 08 | 733 | N | 733 | -0- | -0- | -0- | 81<br>462 | 1<br>9 | 190 | 2 | N | 420 | 421 | 1 | | | 97 |
| 09 | 510 | N | 442 | -0- | -68 | -0- | 29<br>382 | 1<br>9 | 31 | 2 | N | 347 | 331 | 1 | | | 113 |
| 10 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | 375 | 401 | 1 | | | 87 |

MARATHON OIL EF LLC 525398
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1344 | N | 1344 | -0- | -0- | -0- | 192<br>11 | 1<br>9 | 1141 | 3 | Y | 10 | 10 | 0 | | | -0- |
| 06 | 1307 | N | 1307 | -0- | -0- | -0- | 175<br>24 | 1<br>9 | 1108 | 3 | Y | 22 | 22 | 0 | | | -0- |
| 07 | 1323 | N | 1323 | -0- | -0- | -0- | 197<br>66 | 1<br>9 | 1060 | 3 | Y | 60 | 60 | 0 | | | -0- |
| 08 | 1364 | N | 1273 | -0- | -91 | -0- | 184<br>57 | 1<br>9 | 1032 | 3 | Y | 52 | 52 | 0 | | | -0- |
| 09 | 1320 | N | 1263 | -0- | -57 | -0- | 184<br>63 | 1<br>9 | 1016 | 3 | Y | 57 | 57 | 0 | | | -0- |
| 10 | 1333 | N | 1269 | -0- | -64 | -0- | 250<br>47 | 1<br>9 | 972 | 3 | Y | 43 | 43 | 0 | | | -0- |

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 91 | -0- | -33 | -0- | 6<br>15 | 1<br>9 | 70 | 3 | Y | 14 | 14 | 0 | | | -0- |
| 06 | 120 | N | 107 | -0- | -13 | -0- | 7<br>13 | 1<br>9 | 87 | 3 | Y | 12 | 12 | 0 | | | -0- |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 9<br>8 | 1<br>9 | 106 | 3 | Y | 7 | 7 | 0 | | | -0- |
| 08 | 93 | N | 83 | -0- | -10 | -0- | 6 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 50 | -0- | -70 | -0- | 4 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 32 | -0- | -92 | -0- | 3 | 1 | 29 | 3 | Y | -0- | | | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1736 | N | 1186 | -0- | -550 | -0- | 1164 | 3 | 22 | 9 | Y | 20 | 20 | 0 | | | -0- |
| 06 | 1050 | N | 208 | -0- | -842 | -0- | 116 | 3 | 92 | 9 | Y | 84 | 84 | 0 | | | -0- |
| 07 | 3100 | N | 17434 | -0- | 14334 | 14334 | 16778 | 3 | 656 | 9 | Y | 596 | 596 | 0 | | | -0- |
| 08 | 3100 | N | 4740 | -0- | 1640 | 15974 | 4475 | 3 | 265 | 9 | Y | 241 | 241 | 0 | | | -0- |
| 09 | 3000 | N | 9555 | -0- | 6555 | 22529 | 9260 | 3 | 295 | 9 | Y | 268 | 268 | 0 | | | -0- |
| 10 | 29968 | X | 7439 | -0- | -22529 | -0- | 7229 | 3 | 210 | 9 | Y | 191 | 191 | 0 | | | -0- |

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1240 | X | 842 | -0- | -398 | -0- | 808 | 3 | 34 | 9 | N | 31 | 31 | 0 | | | -0- |
| 06 | 3697 | X | 3697 | -0- | -0- | -0- | 3566 | 3 | 131 | 9 | N | 119 | 119 | 0 | | | -0- |
| 07 | 2753 | X | 2753 | -0- | -0- | -0- | 2653 | 3 | 100 | 9 | N | 91 | 91 | 0 | | | -0- |
| 08 | 2281 | X | 2281 | -0- | -0- | -0- | 2157 | 3 | 124 | 9 | N | 113 | 113 | 0 | | | -0- |
| 09 | 1746 | X | 1746 | -0- | -0- | -0- | 1646 | 3 | 100 | 9 | N | 91 | 91 | 0 | | | -0- |
| 10 | 1852 | X | 1852 | -0- | -0- | -0- | 1755 | 3 | 97 | 9 | N | 88 | 88 | 0 | | | -0- |

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1116 | N | 918 | -0- | -198 | -0- | 98 | 1 | 780 | 3 | Y | 36 | 36 | 0 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 1006 | N | 1006 | -0- | -0- | -0- | 100 | 1 | 786 | 3 | Y | 109 | 109 | 0 | | | -0- |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 07 | 961 | N | 550 | -0- | -411 | -0- | 60 | 1 | 437 | 3 | Y | 48 | 48 | 0 | | | -0- |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 1010 | N | 1010 | -0- | -0- | -0- | 103 | 1 | 734 | 3 | Y | 157 | 157 | 0 | | | -0- |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 09 | 1067 | N | 1067 | -0- | -0- | -0- | 114 | 1 | 802 | 3 | Y | 137 | 137 | 0 | | | -0- |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 102 | 1 | 798 | 3 | Y | 134 | 134 | 0 | | | -0- |
| | | | | | | | 147 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1922 | X | 1922 | -0- | -0- | -0- | 1813 | 3 | 109 | 9 | Y | 99 | 99 | 0 | | | -0- |
| 06 | 2214 | X | 2214 | -0- | -0- | -0- | 2214 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1643 | N | 1637 | -0- | -6 | -0- | 1608 | 3 | 29 | 9 | Y | 26 | 26 | 0 | | | -0- |
| 08 | 1922 | N | 1793 | -0- | -129 | -0- | 1723 | 3 | 70 | 9 | Y | 64 | 64 | 0 | | | -0- |
| 09 | 2220 | N | 1332 | -0- | -888 | -0- | 1296 | 3 | 36 | 9 | Y | 33 | 33 | 0 | | | -0- |
| 10 | 1643 | N | 1415 | -0- | -228 | -0- | 1415 | 3 | | | Y | -0- | | | | | -0- |

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3162 | X | 2543 | -0- | -619 | -0- | 2543 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3060 | X | 159 | -0- | -2901 | -0- | 156 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 07 | 2821 | X | 8 | -0- | -2813 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2542 | X | 63 | -0- | -2479 | -0- | 63 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 109 | X | 109 | -0- | -0- | -0- | 105 | 3 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |
| 10 | 159 | X | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3 | X | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 713 | N | 652 | -0- | -61 | -0- | 627 | 3 | 25 | 9 | Y | 23 | 23 | 0 | | | -0- |
| 06 | 779 | N | 779 | -0- | -0- | -0- | 750 | 3 | 29 | 9 | Y | 26 | 26 | 0 | | | -0- |
| 07 | 775 | N | 216 | -0- | -559 | -0- | 210 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 08 | 1379 | N | 1379 | -0- | -0- | -0- | 1335 | 3 | 44 | 9 | Y | 40 | 40 | 0 | | | -0- |
| 09 | 1137 | N | 1137 | -0- | -0- | -0- | 1105 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |
| 10 | 1606 | N | 1606 | -0- | -0- | -0- | 1570 | 3 | 36 | 9 | Y | 33 | 33 | 0 | | | -0- |

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2614 | X | 2614 | -0- | -0- | -0- | 2519 | 3 | 95 | 9 | Y | 86 | 86 | 0 | -0- |
| 06 | 2520 | X | 2317 | -0- | -203 | -0- | 2232 | 3 | 85 | 9 | Y | 77 | 77 | 0 | -0- |
| 07 | 2759 | X | 1874 | -0- | -885 | -0- | 1787 | 3 | 87 | 9 | Y | 79 | 79 | 0 | -0- |
| 08 | 2790 | X | 891 | -0- | -1899 | -0- | 817 | 3 | 74 | 9 | Y | 67 | 67 | 0 | -0- |
| 09 | 2700 | X | 412 | -0- | -2288 | -0- | 340 | 3 | 72 | 9 | Y | 65 | 65 | 0 | -0- |
| 10 | 2635 | X | 646 | -0- | -1989 | -0- | 547 | 3 | 99 | 9 | Y | 90 | 90 | 0 | -0- |

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | Y | -0- | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 22 | 3 | 42 | 9 | Y | 38 | 38 | 0 | -0- |
| 07 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 11 | 1 | 78 | 3 | Y | 58 | 58 | 0 | -0- |
| | | | | | | | 64 | 9 | | | | | | | |
| 07 | 1009 | N | 1009 | -0- | -0- | -0- | 130 | 1 | 746 | 3 | Y | 121 | 121 | 0 | -0- |
| | | | | | | | 133 | 9 | | | | | | | |
| 08 | 776 | N | 776 | -0- | -0- | -0- | 101 | 1 | 585 | 3 | Y | 82 | 82 | 0 | -0- |
| | | | | | | | 90 | 9 | | | | | | | |
| 09 | 749 | N | 749 | -0- | -0- | -0- | 102 | 1 | 561 | 3 | Y | 78 | 78 | 0 | -0- |
| | | | | | | | 86 | 9 | | | | | | | |
| 10 | 896 | N | 896 | -0- | -0- | -0- | 113 | 1 | 691 | 3 | Y | 84 | 84 | 0 | -0- |
| | | | | | | | 92 | 9 | | | | | | | |

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 186 | N | 113 | -0- | -73 | -0- | 3 | 1 | 92 | 3 | Y | 16 | 16 | 0 | -0- |
| | | | | | | | 18 | 9 | | | | | | | |
| 06 | 180 | N | 77 | -0- | -103 | -0- | 2 | 1 | 64 | 3 | Y | 10 | 10 | 0 | -0- |
| | | | | | | | 11 | 9 | | | | | | | |
| 07 | 105 | N | 105 | -0- | -0- | -0- | 4 | 1 | 87 | 3 | Y | 13 | 13 | 0 | -0- |
| | | | | | | | 14 | 9 | | | | | | | |
| 08 | 124 | N | 88 | -0- | -36 | -0- | 3 | 1 | 72 | 3 | Y | 12 | 12 | 0 | -0- |
| | | | | | | | 13 | 9 | | | | | | | |
| 09 | 90 | N | 66 | -0- | -24 | -0- | 3 | 1 | 52 | 3 | Y | 10 | 10 | 0 | -0- |
| | | | | | | | 11 | 9 | | | | | | | |
| 10 | 93 | N | 87 | -0- | -6 | -0- | 4 | 1 | 69 | 3 | Y | 13 | 13 | 0 | -0- |
| | | | | | | | 14 | 9 | | | | | | | |

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1057 | X | 1057 | -0- | -0- | -0- | 144 | 1 | 763 | 3 | Y | 136 | 136 | 0 | -0- |
| | | | | | | | 150 | 9 | | | | | | | |
| 06 | 813 | N | 813 | -0- | -0- | -0- | 104 | 1 | 591 | 3 | Y | 107 | 107 | 0 | -0- |
| | | | | | | | 118 | 9 | | | | | | | |
| 07 | 301 | N | 301 | -0- | -0- | -0- | 38 | 1 | 217 | 3 | Y | 42 | 42 | 0 | -0- |
| | | | | | | | 46 | 9 | | | | | | | |
| 08 | 1186 | N | 1186 | -0- | -0- | -0- | 151 | 1 | 864 | 3 | Y | 155 | 155 | 0 | -0- |
| | | | | | | | 171 | 9 | | | | | | | |
| 09 | 862 | N | 862 | -0- | -0- | -0- | 114 | 1 | 621 | 3 | Y | 115 | 115 | 0 | -0- |
| | | | | | | | 127 | 9 | | | | | | | |
| 10 | 1421 | N | 1421 | -0- | -0- | -0- | 186 | 1 | 1114 | 3 | Y | 110 | 110 | 0 | -0- |
| | | | | | | | 121 | 9 | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 736 | N | 736 | -0- | -0- | -0- | 579 | 3 | 157 | 9 | Y | 143 | 143 | 0 | | | -0- |
| 07 | 403 | N | 316 | -0- | -87 | -0- | 252 | 3 | 64 | 9 | Y | 58 | 58 | 0 | | | -0- |
| 08 | 615 | N | 615 | -0- | -0- | -0- | 591 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | -0- |
| 09 | 750 | N | 499 | -0- | -251 | -0- | 457 | 3 | 42 | 9 | Y | 38 | 38 | 0 | | | -0- |
| 10 | 450 | N | 450 | -0- | -0- | -0- | 406 | 3 | 44 | 9 | Y | 40 | 40 | 0 | | | -0- |

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 12 | N | 2 | -0- | -10 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3978 | X | 3978 | -0- | -0- | -0- | 3865 | 3 | 113 | 9 | Y | 103 | 103 | 0 | | | -0- |
| 06 | 4633 | X | 4633 | -0- | -0- | -0- | 4531 | 3 | 102 | 9 | Y | 93 | 93 | 0 | | | -0- |
| 07 | 4792 | X | 4792 | -0- | -0- | -0- | 4742 | 3 | 50 | 9 | Y | 45 | 45 | 0 | | | -0- |
| 08 | 4761 | X | 4761 | -0- | -0- | -0- | 4742 | 3 | 19 | 9 | Y | 17 | 17 | 0 | | | -0- |
| 09 | 4620 | X | 4585 | -0- | -35 | -0- | 4572 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |
| 10 | 5106 | X | 5106 | -0- | -0- | -0- | 5045 | 3 | 61 | 9 | Y | 55 | 55 | 0 | | | -0- |

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3698 | X | 3698 | -0- | -0- | -0- | 239 | 1 | 2909 | 3 | Y | 500 | 500 | 0 | | | -0- |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 06 | 3407 | X | 3407 | -0- | -0- | -0- | 211 | 1 | 2698 | 3 | Y | 453 | 453 | 0 | | | -0- |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 07 | 3441 | X | 3441 | -0- | -0- | -0- | 231 | 1 | 2726 | 3 | Y | 440 | 440 | 0 | | | -0- |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 08 | 3330 | X | 3330 | -0- | -0- | -0- | 207 | 1 | 2659 | 3 | Y | 422 | 422 | 0 | | | -0- |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 09 | 2539 | X | 2539 | -0- | -0- | -0- | 165 | 1 | 2010 | 3 | Y | 331 | 331 | 0 | | | -0- |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 10 | 3507 | X | 3507 | -0- | -0- | -0- | 240 | 1 | 2758 | 3 | Y | 463 | 463 | 0 | | | -0- |
| | | | | | | | 509 | 9 | | | | | | | | | |

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 3100 | N | 1793 | -0- | -1307 | 26282 | 1746 | 3 | 47 | 9 | Y | 43 | 43 | 0 | | | -0- |
| *06 | 3000 | N | 1712 | -0- | -1288 | 24994 | 1671 | 3 | 41 | 9 | Y | 37 | 37 | 0 | | | -0- |
| *07 | 3100 | N | 1775 | -0- | -1325 | 23669 | 1734 | 3 | 41 | 9 | Y | 37 | 37 | 0 | | | -0- |
| *08 | 3100 | N | 1740 | -0- | -1360 | 22309 | 1700 | 3 | 40 | 9 | Y | 36 | 36 | 0 | | | -0- |
| *09 | 3000 | N | 1709 | -0- | -1291 | 21018 | 1683 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | -0- |
| 10 | 3100 | N | 1723 | -0- | -1377 | 19641 | 1689 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | -0- |

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2294 | N | 1470 | -0- | -824 | -0- | 1449 | 3 | 21 | 9 | Y | 19 | 19 | 0 | | | -0- |
| 06 | 1380 | N | 317 | -0- | -1063 | -0- | 309 | 3 | 8 | 9 | Y | 7 | 7 | 0 | | | -0- |
| 07 | 1457 | N | 142 | -0- | -1315 | -0- | 141 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 08 | 1457 | N | 84 | -0- | -1373 | -0- | 67 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | -0- |
| 09 | 330 | N | 196 | -0- | -134 | -0- | 189 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 10 | 1515 | N | 1515 | -0- | -0- | -0- | 1481 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1767 | X | 615 | -0- | -1152 | -0- | 594 | 3 | 21 | 9 | Y | 19 | 19 | 0 | | | -0- |
| 06 | 1710 | X | 683 | -0- | -1027 | -0- | 655 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | -0- |
| 07 | 1767 | X | 709 | -0- | -1058 | -0- | 657 | 3 | 52 | 9 | Y | 47 | 47 | 0 | | | -0- |
| 08 | 744 | X | 611 | -0- | -133 | -0- | 589 | 3 | 22 | 9 | Y | 20 | 20 | 0 | | | -0- |
| 09 | 693 | X | 693 | -0- | -0- | -0- | 664 | 3 | 29 | 9 | Y | 26 | 26 | 0 | | | -0- |
| 10 | 751 | X | 751 | -0- | -0- | -0- | 718 | 3 | 33 | 9 | Y | 30 | 30 | 0 | | | -0- |

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 589 | N | 403 | -0- | -186 | -0- | 384 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | -0- |
| 06 | 540 | N | 91 | -0- | -449 | -0- | 74 | 3 | 17 | 9 | N | 15 | 15 | 0 | | | -0- |
| 07 | 403 | N | 23 | -0- | -380 | -0- | 1 | 3 | 22 | 9 | N | 20 | 20 | 0 | | | -0- |
| 08 | 403 | N | 201 | -0- | -202 | -0- | 191 | 3 | 10 | 9 | N | 9 | 9 | 0 | | | -0- |
| 09 | 247 | N | 247 | -0- | -0- | -0- | 236 | 3 | 11 | 9 | N | 10 | 10 | 0 | | | -0- |
| 10 | 337 | N | 337 | -0- | -0- | -0- | 319 | 3 | 18 | 9 | N | 16 | 16 | 0 | | | -0- |

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1705 | N | 1092 | -0- | -613 | -0- | 32 | 1 | 973 | 3 | Y | 79 | 79 | 0 | | | -0- |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1038 | -0- | -312 | -0- | 33 | 1 | 925 | 3 | Y | 73 | 73 | 0 | | | -0- |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 07 | 1080 | N | 1080 | -0- | -0- | -0- | 41 | 1 | 954 | 3 | Y | 77 | 77 | 0 | | | -0- |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 08 | 1085 | N | 1035 | -0- | -50 | -0- | 39 | 1 | 908 | 3 | Y | 80 | 80 | 0 | | | -0- |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 09 | 1050 | N | 991 | -0- | -59 | -0- | 43 | 1 | 862 | 3 | Y | 78 | 78 | 0 | | | -0- |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 1085 | N | 919 | -0- | -166 | -0- | 45 | 1 | 786 | 3 | Y | 80 | 80 | 0 | | | -0- |
| | | | | | | | 88 | 9 | | | | | | | | | |

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4309 | X | 3898 | -0- | -411 | -0- | 55 | 1 | 3223 | 3 | Y | 564 | 564 | 0 | | | -0- |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 06 | 4170 | X | 3662 | -0- | -508 | -0- | 3 | 1 | 3018 | 3 | Y | 583 | 583 | 0 | | | -0- |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 07 | 4309 | X | 3889 | -0- | -420 | -0- | 153 | 1 | 3000 | 3 | Y | 669 | 669 | 0 | | | -0- |
| | | | | | | | 736 | 9 | | | | | | | | | |
| 08 | 4247 | X | 3373 | -0- | -874 | -0- | 151 | 1 | 2717 | 3 | Y | 459 | 459 | 0 | | | -0- |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 09 | 3780 | X | 3185 | -0- | -595 | -0- | 145 | 1 | 2593 | 3 | Y | 406 | 406 | 0 | | | -0- |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 10 | 3937 | X | 3255 | -0- | -682 | -0- | 155 | 1 | 2640 | 3 | Y | 418 | 418 | 0 | | | -0- |
| | | | | | | | 460 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1488 | N | 1457 | -0- | -31 | -0- | 1417 | 3 | 40 | 9 | Y | 36 | 36 | 0 | | | -0- |
| 06 | 764 | N | 764 | -0- | -0- | -0- | 755 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 07 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1457 | N | 1194 | -0- | -263 | -0- | 1155 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | | -0- |
| 09 | 1097 | N | 1097 | -0- | -0- | -0- | 1077 | 3 | 20 | 9 | Y | 18 | 18 | 0 | | | -0- |
| 10 | 596 | N | 596 | -0- | -0- | -0- | 595 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1643 | N | 108 | -0- | -1535 | -0- | 108 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1118 | N | 1118 | -0- | -0- | -0- | 1068 | 3 | 50 | 9 | Y | 45 | 45 | 0 | | | -0- |
| 07 | 2589 | N | 2589 | -0- | -0- | -0- | 2547 | 3 | 42 | 9 | Y | 38 | 38 | 0 | | | -0- |
| 08 | 2453 | N | 2453 | -0- | -0- | -0- | 2323 | 3 | 130 | 9 | Y | 118 | 118 | 0 | | | -0- |
| 09 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2525 | N | 2525 | -0- | -0- | -0- | 2472 | 3 | 53 | 9 | Y | 48 | 48 | 0 | | | -0- |

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1398 | X | 1398 | -0- | -0- | -0- | 1220 | 3 | 178 | 9 | Y | 162 | 162 | 0 | | | -0- |
| 06 | 1174 | X | 1174 | -0- | -0- | -0- | 1003 | 3 | 171 | 9 | Y | 155 | 155 | 0 | | | -0- |
| 07 | 1169 | X | 1169 | -0- | -0- | -0- | 1004 | 3 | 165 | 9 | Y | 150 | 150 | 0 | | | -0- |
| 08 | 1122 | X | 1122 | -0- | -0- | -0- | 958 | 3 | 164 | 9 | Y | 149 | 149 | 0 | | | -0- |
| 09 | 1059 | X | 1059 | -0- | -0- | -0- | 946 | 3 | 113 | 9 | Y | 103 | 103 | 0 | | | -0- |
| 10 | 1126 | X | 1126 | -0- | -0- | -0- | 998 | 3 | 128 | 9 | Y | 116 | 116 | 0 | | | -0- |

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3286 | X | 2829 | -0- | -457 | -0- | 74 | 1 | 2324 | 3 | Y | 392 | 392 | 0 | | | -0- |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 06 | 3180 | X | 2594 | -0- | -586 | -0- | 74 | 1 | 2135 | 3 | Y | 350 | 350 | 0 | | | -0- |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 07 | 3069 | X | 2680 | -0- | -389 | -0- | 93 | 1 | 2185 | 3 | Y | 365 | 365 | 0 | | | -0- |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 08 | 2914 | X | 2433 | -0- | -481 | -0- | 84 | 1 | 1967 | 3 | Y | 347 | 347 | 0 | | | -0- |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 09 | 2790 | X | 2436 | -0- | -354 | -0- | 96 | 1 | 1937 | 3 | Y | 366 | 366 | 0 | | | -0- |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2477 | -0- | -375 | -0- | 110 | 1 | 1965 | 3 | Y | 365 | 365 | 0 | | | -0- |
| | | | | | | | 402 | 9 | | | | | | | | | |

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 810 | N | 494 | -0- | -316 | -0- | 471 | 3 | 23 | 9 | Y | 21 | 21 | 0 | | | -0- |
| 07 | 507 | N | 507 | -0- | -0- | -0- | 485 | 3 | 22 | 9 | Y | 20 | 20 | 0 | | | -0- |
| 08 | 778 | N | 778 | -0- | -0- | -0- | 746 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |
| 09 | 771 | N | 771 | -0- | -0- | -0- | 736 | 3 | 35 | 9 | Y | 32 | 32 | 0 | | | -0- |
| 10 | 698 | N | 698 | -0- | -0- | -0- | 667 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | -0- |

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1402 | X | 1402 | -0- | -0- | -0- | 1352 | 3 | 50 | 9 | Y | 45 | 45 | 0 | | | -0- |
| 06 | 1329 | X | 1329 | -0- | -0- | -0- | 1287 | 3 | 42 | 9 | Y | 38 | 38 | 0 | | | -0- |
| 07 | 1335 | X | 1335 | -0- | -0- | -0- | 1293 | 3 | 42 | 9 | Y | 38 | 38 | 0 | | | -0- |
| 08 | 1339 | X | 1339 | -0- | -0- | -0- | 1298 | 3 | 41 | 9 | Y | 37 | 37 | 0 | | | -0- |
| 09 | 1290 | X | 1290 | -0- | -0- | -0- | 1250 | 3 | 40 | 9 | Y | 36 | 36 | 0 | | | -0- |
| 10 | 1307 | X | 1307 | -0- | -0- | -0- | 1266 | 3 | 41 | 9 | Y | 37 | 37 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2468 | N | 2468 | -0- | -0- | -0- | 2230 | 3 | 238 | 9 | Y | 216 | 216 | 0 | | | -0- |
| 06 | 2448 | N | 2448 | -0- | -0- | -0- | 2147 | 3 | 301 | 9 | Y | 274 | 274 | 0 | | | -0- |
| 07 | 2582 | N | 2582 | -0- | -0- | -0- | 2320 | 3 | 262 | 9 | Y | 238 | 238 | 0 | | | -0- |
| 08 | 2708 | N | 2708 | -0- | -0- | -0- | 2454 | 3 | 254 | 9 | Y | 231 | 231 | 0 | | | -0- |
| 09 | 2453 | N | 2453 | -0- | -0- | -0- | 2170 | 3 | 283 | 9 | Y | 257 | 257 | 0 | | | -0- |
| 10 | 1763 | N | 1763 | -0- | -0- | -0- | 334 | 1 | 1131 | 3 | Y | 271 | 271 | 0 | | | -0- |
| | | | | | | | 298 | 9 | | | | | | | | | |

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2821 | X | 2443 | -0- | -378 | -0- | 75 | 1 | 2277 | 3 | Y | 83 | 83 | 0 | | | -0- |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 06 | 2730 | X | 2279 | -0- | -451 | -0- | 76 | 1 | 2133 | 3 | Y | 64 | 64 | 0 | | | -0- |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 2635 | X | 2298 | -0- | -337 | -0- | 92 | 1 | 2134 | 3 | Y | 65 | 65 | 0 | | | -0- |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 2573 | X | 2155 | -0- | -418 | -0- | 86 | 1 | 1991 | 3 | Y | 71 | 71 | 0 | | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 2430 | X | 878 | -0- | -1552 | -0- | 41 | 1 | 811 | 3 | Y | 24 | 24 | 0 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 2449 | X | 869 | -0- | -1580 | -0- | 45 | 1 | 781 | 3 | Y | 39 | 39 | 0 | | | -0- |
| | | | | | | | 43 | 9 | | | | | | | | | |

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2914 | X | 265 | -0- | -2649 | -0- | 251 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | -0- |
| 06 | 2370 | X | 306 | -0- | -2064 | -0- | 242 | 3 | 64 | 9 | Y | 58 | 58 | 0 | | | -0- |
| 07 | 3464 | X | 3464 | -0- | -0- | -0- | 3409 | 3 | 55 | 9 | Y | 50 | 50 | 0 | | | -0- |
| 08 | 8265 | X | 8265 | -0- | -0- | -0- | 8220 | 3 | 45 | 9 | Y | 41 | 41 | 0 | | | -0- |
| 09 | 3000 | N | 10563 | -0- | 7563 | 7563 | 10530 | 3 | 33 | 9 | Y | 30 | 30 | 0 | | | -0- |
| 10 | 23381 | X | 15818 | -0- | -7563 | -0- | 15804 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | -0- |

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2077 | X | 943 | -0- | -1134 | -0- | 13 | 1 | 787 | 3 | Y | 130 | 130 | 0 | | | -0- |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 06 | 2010 | X | 683 | -0- | -1327 | -0- | 1 | 1 | 583 | 3 | Y | 90 | 90 | 0 | | | -0- |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 07 | 1178 | N | 594 | -0- | -584 | -0- | 25 | 1 | 482 | 3 | Y | 79 | 79 | 0 | | | -0- |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 08 | 961 | N | 495 | -0- | -466 | -0- | 22 | 1 | 401 | 3 | Y | 65 | 65 | 0 | | | -0- |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1830 | -0- | -0- | -0- | 79 | 1 | 1411 | 3 | Y | 309 | 309 | 0 | | | -0- |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 10 | 1826 | N | 1826 | -0- | -0- | -0- | 81 | 1 | 1393 | 3 | Y | 320 | 320 | 0 | | | -0- |
| | | | | | | | 352 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | N | 259 | -0- | -144 | -0- | 256 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 06 | 480 | N | 80 | -0- | -400 | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 294 | N | 294 | -0- | -0- | -0- | 288 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 255 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | -0- |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 245 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 10 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | Y | -0- | | | | | -0- |

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1159 | N | 1159 | -0- | -0- | -0- | 1140 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | -0- |
| 06 | 510 | N | 203 | -0- | -307 | -0- | 181 | 3 | 22 | 9 | N | 20 | 20 | 0 | | | -0- |
| 07 | 899 | N | 34 | -0- | -865 | -0- | 3 | 3 | 31 | 9 | N | 28 | 28 | 0 | | | -0- |
| 08 | 1147 | N | 438 | -0- | -709 | -0- | 299 | 3 | 139 | 9 | N | 126 | 126 | 0 | | | -0- |
| 09 | 450 | N | 450 | -0- | -0- | -0- | 310 | 3 | 140 | 9 | N | 127 | 127 | 0 | | | -0- |
| 10 | 604 | N | 604 | -0- | -0- | -0- | 583 | 3 | 21 | 9 | N | 19 | 19 | 0 | | | -0- |

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 620 | N | 550 | -0- | -70 | -0- | 74 | 1 | 447 | 3 | Y | 26 | 26 | 0 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 599 | N | 599 | -0- | -0- | -0- | 79 | 1 | 502 | 3 | Y | 16 | 16 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 779 | N | 779 | -0- | -0- | -0- | 120 | 1 | 641 | 3 | Y | 16 | 16 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 558 | N | 526 | -0- | -32 | -0- | 78 | 1 | 434 | 3 | Y | 13 | 13 | 0 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 723 | N | 723 | -0- | -0- | -0- | 108 | 1 | 598 | 3 | Y | 15 | 15 | 0 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 620 | N | 101 | -0- | -519 | -0- | 17 | 1 | 67 | 3 | Y | 15 | 15 | 0 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 961 | N | 906 | -0- | -55 | -0- | 863 | 3 | 43 | 9 | N | 39 | 39 | 0 | | | -0- |
| 06 | 840 | N | 230 | -0- | -610 | -0- | 208 | 3 | 22 | 9 | N | 20 | 20 | 0 | | | -0- |
| 07 | 899 | N | 865 | -0- | -34 | -0- | 797 | 3 | 68 | 9 | N | 62 | 62 | 0 | | | -0- |
| 08 | 899 | N | 801 | -0- | -98 | -0- | 753 | 3 | 48 | 9 | N | 44 | 44 | 0 | | | -0- |
| 09 | 923 | N | 923 | -0- | -0- | -0- | 876 | 3 | 47 | 9 | N | 43 | 43 | 0 | | | -0- |
| 10 | 868 | N | 786 | -0- | -82 | -0- | 754 | 3 | 32 | 9 | N | 29 | 29 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 390 | N | 390 | -0- | -0- | -0- | 5 | 1 | 354 | 3 | Y | 28 | 28 | 0 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 510 | N | 312 | -0- | -198 | -0- | 4 | 1 | 284 | 3 | Y | 22 | 22 | 0 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 434 | N | 346 | -0- | -88 | -0- | 4 | 1 | 316 | 3 | Y | 24 | 24 | 0 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 403 | N | 317 | -0- | -86 | -0- | 4 | 1 | 288 | 3 | Y | 23 | 23 | 0 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 300 | N | 285 | -0- | -15 | -0- | 4 | 1 | 257 | 3 | Y | 22 | 22 | 0 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 4 | 1 | 337 | 3 | Y | 47 | 47 | 0 | | | -0- |
| | | | | | | | 52 | 9 | | | | | | | | | |

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 27 | X | 27 | -0- | -0- | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 26 | X | 26 | -0- | -0- | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 19 | X | 19 | -0- | -0- | -0- | 12 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 16 | X | 16 | -0- | -0- | -0- | 5 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | -0- |

J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1674 | N | 47 | -0- | -1627 | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 660 | N | 660 | -0- | -0- | -0- | 631 | 3 | 29 | 9 | Y | 26 | 26 | 0 | | | -0- |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 208 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |
| 08 | 645 | N | 645 | -0- | -0- | -0- | 615 | 3 | 30 | 9 | Y | 27 | 27 | 0 | | | -0- |
| 09 | 2026 | N | 2026 | -0- | -0- | -0- | 1979 | 3 | 47 | 9 | Y | 43 | 43 | 0 | | | -0- |
| 10 | 1536 | X | 1536 | -0- | -0- | -0- | 1505 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | -0- |

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1023 | N | 861 | -0- | -162 | -0- | 858 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 06 | 446 | N | 446 | -0- | -0- | -0- | 445 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 07 | 1705 | N | 387 | -0- | -1318 | -0- | 387 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 916 | N | 916 | -0- | -0- | -0- | 896 | 3 | 20 | 9 | Y | 18 | 18 | 0 | | | -0- |
| 09 | 560 | N | 560 | -0- | -0- | -0- | 557 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 10 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | Y | -0- | | | | | -0- |

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1843 | N | 1843 | -0- | -0- | -0- | 1795 | 3 | 48 | 9 | Y | 44 | 44 | 0 | | | -0- |
| 06 | 1620 | N | 619 | -0- | -1001 | -0- | 619 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1674 | N | 1395 | -0- | -279 | -0- | 1385 | 3 | 10 | 9 | Y | 9 | 9 | 0 | | | -0- |
| 08 | 1967 | N | 1967 | -0- | -0- | -0- | 1928 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | | -0- |
| 09 | 1538 | N | 1538 | -0- | -0- | -0- | 1527 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | -0- |
| 10 | 1395 | N | 1301 | -0- | -94 | -0- | 1301 | 3 | | | Y | -0- | | | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 496 | N | 467 | -0- | -29 | -0- | 467 | 3 | | | N | -0- | | | | | 300 |
| 06 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | 300 |
| 07 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | 300 |
| 08 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | 300 |
| 09 | 570 | N | 559 | -0- | -11 | -0- | 559 | 3 | | | N | -0- | | | | | 300 |
| *10 | 620 | N | 593 | -0- | -27 | -0- | 593 | 3 | | | N | -0- | | | | | 300 |

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 716 | -0- | -2384 | 2655 | 716 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 664 | -0- | -2336 | 319 | 664 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1240 | N | 745 | -0- | -495 | -0- | 745 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 716 | N | 716 | -0- | -0- | -0- | 714 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 09 | 660 | N | 612 | -0- | -48 | -0- | 611 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 10 | 842 | N | 842 | -0- | -0- | -0- | 638 | 3 | 204 | 9 | Y | 185 | 185 | 0 | | | -0- |

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1302 | N | 1302 | -0- | -0- | -0- | 156 | 1 | 995 | 3 | Y | 137 | 137 | 0 | | | -0- |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 06 | 1679 | N | 1679 | -0- | -0- | -0- | 207 | 1 | 1336 | 3 | Y | 124 | 124 | 0 | | | -0- |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 07 | 1147 | N | 1002 | -0- | -145 | -0- | 136 | 1 | 748 | 3 | Y | 107 | 107 | 0 | | | -0- |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1108 | -0- | -70 | -0- | 146 | 1 | 835 | 3 | Y | 115 | 115 | 0 | | | -0- |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1060 | -0- | -80 | -0- | 141 | 1 | 798 | 3 | Y | 110 | 110 | 0 | | | -0- |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 10 | 1097 | N | 1097 | -0- | -0- | -0- | 195 | 1 | 783 | 3 | Y | 108 | 108 | 0 | | | -0- |
| | | | | | | | 119 | 9 | | | | | | | | | |

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 4851 | -0- | 4851 | 38171 | 418 | 1 | 3598 | 3 | Y | 759 | 759 | 0 | | | -0- |
| | | | | | | | 835 | 9 | | | | | | | | | |
| 06 | 42250 | X | 4079 | -0- | -38171 | -0- | 369 | 1 | 2976 | 3 | Y | 667 | 667 | 0 | | | -0- |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 07 | 5549 | X | 4049 | -0- | -1500 | -0- | 391 | 1 | 2918 | 3 | Y | 673 | 673 | 0 | | | -0- |
| | | | | | | | 740 | 9 | | | | | | | | | |
| 08 | 4991 | X | 3797 | -0- | -1194 | -0- | 376 | 1 | 2731 | 3 | Y | 627 | 627 | 0 | | | -0- |
| | | | | | | | 690 | 9 | | | | | | | | | |
| 09 | 4830 | X | 2904 | -0- | -1926 | -0- | 294 | 1 | 2116 | 3 | Y | 449 | 449 | 0 | | | -0- |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 10 | 4898 | X | 2986 | -0- | -1912 | -0- | 266 | 1 | 2151 | 3 | Y | 517 | 517 | 0 | | | -0- |
| | | | | | | | 569 | 9 | | | | | | | | | |

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1147 | N | 1134 | -0- | -13 | -0- | 86 | 1 | 730 | 3 | Y | 289 | 289 | 0 | | | -0- |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 06 | 960 | N | 732 | -0- | -228 | -0- | 64 | 1 | 505 | 3 | Y | 148 | 148 | 0 | | | -0- |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 07 | 1023 | N | 642 | -0- | -381 | -0- | 72 | 1 | 523 | 3 | Y | 43 | 43 | 0 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 1147 | N | 15 | -0- | -1132 | -0- | 1 | 1 | 7 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 720 | N | 267 | -0- | -453 | -0- | 33 | 1 | 230 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 801 | N | 801 | -0- | -0- | -0- | 92 | 1 | 706 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1199 | X | 1199 | -0- | -0- | -0- | 1082 | 3 | 117 | 9 | Y | 106 | 106 | 0 | -0- |
| 06 | 1152 | X | 1152 | -0- | -0- | -0- | 1039 | 3 | 113 | 9 | Y | 103 | 103 | 0 | -0- |
| 07 | 1176 | X | 1176 | -0- | -0- | -0- | 1065 | 3 | 111 | 9 | Y | 101 | 101 | 0 | -0- |
| 08 | 1163 | X | 1163 | -0- | -0- | -0- | 1042 | 3 | 121 | 9 | Y | 110 | 110 | 0 | -0- |
| 09 | 1021 | X | 1021 | -0- | -0- | -0- | 921 | 3 | 100 | 9 | Y | 91 | 91 | 0 | -0- |
| 10 | 977 | X | 977 | -0- | -0- | -0- | 203 | 1 | 683 | 3 | Y | 83 | 83 | 0 | -0- |
| | | | | | | | 91 | 9 | | | | | | | |

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3348 | X | 2482 | -0- | -866 | -0- | 69 | 1 | 2130 | 3 | Y | 257 | 257 | 0 | -0- |
| | | | | | | | 283 | 9 | | | | | | | |
| 06 | 3240 | X | 2107 | -0- | -1133 | -0- | 65 | 1 | 1840 | 3 | Y | 184 | 184 | 0 | -0- |
| | | | | | | | 202 | 9 | | | | | | | |
| 07 | 3348 | X | 1846 | -0- | -1502 | -0- | 71 | 1 | 1641 | 3 | Y | 122 | 122 | 0 | -0- |
| | | | | | | | 134 | 9 | | | | | | | |
| 08 | 3131 | X | 2702 | -0- | -429 | -0- | 96 | 1 | 2246 | 3 | Y | 327 | 327 | 0 | -0- |
| | | | | | | | 360 | 9 | | | | | | | |
| 09 | 3030 | X | 1677 | -0- | -1353 | -0- | 73 | 1 | 1451 | 3 | Y | 139 | 139 | 0 | -0- |
| | | | | | | | 153 | 9 | | | | | | | |
| 10 | 2511 | X | 1087 | -0- | -1424 | -0- | 56 | 1 | 980 | 3 | Y | 46 | 46 | 0 | -0- |
| | | | | | | | 51 | 9 | | | | | | | |

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4092 | X | 3317 | -0- | -775 | -0- | 294 | 1 | 2439 | 3 | Y | 531 | 531 | 0 | -0- |
| | | | | | | | 584 | 9 | | | | | | | |
| 06 | 3960 | X | 3013 | -0- | -947 | -0- | 279 | 1 | 2207 | 3 | Y | 479 | 479 | 0 | -0- |
| | | | | | | | 527 | 9 | | | | | | | |
| 07 | 3503 | X | 3097 | -0- | -406 | -0- | 305 | 1 | 2234 | 3 | Y | 507 | 507 | 0 | -0- |
| | | | | | | | 558 | 9 | | | | | | | |
| 08 | 3410 | X | 3093 | -0- | -317 | -0- | 310 | 1 | 2216 | 3 | Y | 515 | 515 | 0 | -0- |
| | | | | | | | 567 | 9 | | | | | | | |
| 09 | 3270 | X | 1023 | -0- | -2247 | -0- | 109 | 1 | 771 | 3 | Y | 130 | 130 | 0 | -0- |
| | | | | | | | 143 | 9 | | | | | | | |
| 10 | 3376 | X | 3376 | -0- | -0- | -0- | 313 | 1 | 2467 | 3 | Y | 542 | 542 | 0 | -0- |
| | | | | | | | 596 | 9 | | | | | | | |

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1581 | N | 1087 | -0- | -494 | -0- | 1087 | 3 | | | Y | -0- | | | -0- |
| 06 | 1530 | N | 923 | -0- | -607 | -0- | 923 | 3 | | | Y | -0- | | | -0- |
| 07 | 1085 | N | 947 | -0- | -138 | -0- | 940 | 3 | 7 | 9 | Y | 6 | 6 | 0 | -0- |
| 08 | 1085 | N | 882 | -0- | -203 | -0- | 879 | 3 | 3 | 9 | Y | 3 | 3 | 0 | -0- |
| 09 | 930 | N | 761 | -0- | -169 | -0- | 760 | 3 | 1 | 9 | Y | 1 | 1 | 0 | -0- |
| 10 | 961 | N | 863 | -0- | -98 | -0- | 861 | 3 | 2 | 9 | Y | 2 | 2 | 0 | -0- |

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3751 | X | 2939 | -0- | -812 | -0- | 189 | 1 | 2310 | 3 | Y | 400 | 400 | 0 | -0- |
| | | | | | | | 440 | 9 | | | | | | | |
| 06 | 3645 | X | 3645 | -0- | -0- | -0- | 229 | 1 | 2921 | 3 | Y | 450 | 450 | 0 | -0- |
| | | | | | | | 495 | 9 | | | | | | | |
| 07 | 3751 | X | 3244 | -0- | -507 | -0- | 218 | 1 | 2573 | 3 | Y | 412 | 412 | 0 | -0- |
| | | | | | | | 453 | 9 | | | | | | | |
| 08 | 3658 | X | 3530 | -0- | -128 | -0- | 219 | 1 | 2815 | 3 | Y | 451 | 451 | 0 | -0- |
| | | | | | | | 496 | 9 | | | | | | | |
| 09 | 3660 | X | 3597 | -0- | -63 | -0- | 234 | 1 | 2849 | 3 | Y | 467 | 467 | 0 | -0- |
| | | | | | | | 514 | 9 | | | | | | | |
| 10 | 3782 | X | 3332 | -0- | -450 | -0- | 228 | 1 | 2621 | 3 | Y | 439 | 439 | 0 | -0- |
| | | | | | | | 483 | 9 | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1316 | X | 1316 | -0- | -0- | -0- | 3 | 1 | 821 | 3 | Y | 447 | 447 | 0 | | -0- |
| | | | | | | | 492 | 9 | | | | | | | | |
| 06 | 1275 | X | 1275 | -0- | -0- | -0- | 923 | 3 | 352 | 9 | Y | 320 | 320 | 0 | | -0- |
| 07 | 988 | X | 988 | -0- | -0- | -0- | 757 | 3 | 231 | 9 | Y | 210 | 210 | 0 | | -0- |
| 08 | 1100 | X | 1100 | -0- | -0- | -0- | 925 | 3 | 175 | 9 | Y | 159 | 159 | 0 | | -0- |
| 09 | 1173 | X | 1173 | -0- | -0- | -0- | 7 | 1 | 982 | 3 | Y | 167 | 167 | 0 | | -0- |
| | | | | | | | 184 | 9 | | | | | | | | |
| 10 | 1203 | X | 1203 | -0- | -0- | -0- | 13 | 1 | 1015 | 3 | Y | 159 | 159 | 0 | | -0- |
| | | | | | | | 175 | 9 | | | | | | | | |

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5208 | X | 4376 | -0- | -832 | -0- | 284 | 1 | 3445 | 3 | Y | 588 | 588 | 0 | | -0- |
| | | | | | | | 647 | 9 | | | | | | | | |
| 06 | 5040 | X | 4117 | -0- | -923 | -0- | 255 | 1 | 3254 | 3 | Y | 553 | 553 | 0 | | -0- |
| | | | | | | | 608 | 9 | | | | | | | | |
| 07 | 4495 | X | 4191 | -0- | -304 | -0- | 279 | 1 | 3299 | 3 | Y | 557 | 557 | 0 | | -0- |
| | | | | | | | 613 | 9 | | | | | | | | |
| 08 | 4464 | X | 4135 | -0- | -329 | -0- | 255 | 1 | 3277 | 3 | Y | 548 | 548 | 0 | | -0- |
| | | | | | | | 603 | 9 | | | | | | | | |
| 09 | 4320 | X | 4055 | -0- | -265 | -0- | 262 | 1 | 3189 | 3 | Y | 549 | 549 | 0 | | -0- |
| | | | | | | | 604 | 9 | | | | | | | | |
| 10 | 4402 | X | 4146 | -0- | -256 | -0- | 282 | 1 | 3237 | 3 | Y | 570 | 570 | 0 | | -0- |
| | | | | | | | 627 | 9 | | | | | | | | |

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5084 | X | 1989 | -0- | -3095 | -0- | 1921 | 3 | 68 | 9 | Y | 62 | 62 | 0 | | -0- |
| 06 | 4080 | X | 2001 | -0- | -2079 | -0- | 1887 | 3 | 114 | 9 | Y | 104 | 104 | 0 | | -0- |
| 07 | 2511 | X | 1469 | -0- | -1042 | -0- | 1457 | 3 | 12 | 9 | Y | 11 | 11 | 0 | | -0- |
| 08 | 4208 | X | 4208 | -0- | -0- | -0- | 4068 | 3 | 140 | 9 | Y | 127 | 127 | 0 | | -0- |
| 09 | 2757 | X | 2757 | -0- | -0- | -0- | 2724 | 3 | 33 | 9 | Y | 30 | 30 | 0 | | -0- |
| 10 | 3130 | X | 3130 | -0- | -0- | -0- | 3075 | 3 | 55 | 9 | Y | 50 | 50 | 0 | | -0- |

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 938 | N | 938 | -0- | -0- | -0- | 117 | 1 | 725 | 3 | Y | 87 | 87 | 0 | | -0- |
| | | | | | | | 96 | 9 | | | | | | | | |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 56 | 1 | 368 | 3 | Y | 98 | 98 | 0 | | -0- |
| | | | | | | | 108 | 9 | | | | | | | | |
| 07 | 1002 | N | 1002 | -0- | -0- | -0- | 134 | 1 | 734 | 3 | Y | 122 | 122 | 0 | | -0- |
| | | | | | | | 134 | 9 | | | | | | | | |
| 08 | 1059 | N | 1059 | -0- | -0- | -0- | 137 | 1 | 779 | 3 | Y | 130 | 130 | 0 | | -0- |
| | | | | | | | 143 | 9 | | | | | | | | |
| 09 | 748 | N | 748 | -0- | -0- | -0- | 98 | 1 | 551 | 3 | Y | 90 | 90 | 0 | | -0- |
| | | | | | | | 99 | 9 | | | | | | | | |
| 10 | 992 | N | 867 | -0- | -125 | -0- | 155 | 1 | 616 | 3 | Y | 87 | 87 | 0 | | -0- |
| | | | | | | | 96 | 9 | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 307 | N | 307 | -0- | -0- | -0- | 32 | 1 | 217 | 3 | Y | 53 | 53 | 0 | | | -0- |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 540 | N | 464 | -0- | -76 | -0- | 51 | 1 | 335 | 3 | Y | 71 | 71 | 0 | | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 07 | 682 | N | 535 | -0- | -147 | -0- | 73 | 1 | 399 | 3 | Y | 57 | 57 | 0 | | | -0- |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 527 | N | 527 | -0- | -0- | -0- | 70 | 1 | 401 | 3 | Y | 51 | 51 | 0 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 506 | N | 506 | -0- | -0- | -0- | 69 | 1 | 387 | 3 | Y | 45 | 45 | 0 | | | -0- |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 566 | N | 566 | -0- | -0- | -0- | 104 | 1 | 414 | 3 | Y | 44 | 44 | 0 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 998 | X | 998 | -0- | -0- | -0- | 5 | 1 | 979 | 3 | Y | 13 | 13 | 0 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1328 | X | 1328 | -0- | -0- | -0- | 1313 | 3 | 15 | 9 | Y | 14 | 14 | 0 | | | -0- |
| 07 | 1093 | X | 1093 | -0- | -0- | -0- | 1090 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 08 | 135 | X | 135 | -0- | -0- | -0- | 134 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 09 | 95 | X | 95 | -0- | -0- | -0- | 1 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| 10 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23940 | X | 23940 | -0- | -0- | -0- | 106 | 1 | 22455 | 3 | Y | 1254 | 1254 | 0 | | | -0- |
| | | | | | | | 1379 | 9 | | | | | | | | | |
| 06 | 21671 | X | 21671 | -0- | -0- | -0- | 20616 | 3 | 1055 | 9 | Y | 959 | 959 | 0 | | | -0- |
| 07 | 20884 | X | 20884 | -0- | -0- | -0- | 20106 | 3 | 778 | 9 | Y | 707 | 707 | 0 | | | -0- |
| 08 | 12808 | X | 12808 | -0- | -0- | -0- | 4 | 1 | 12141 | 3 | Y | 603 | 603 | 0 | | | -0- |
| | | | | | | | 663 | 9 | | | | | | | | | |
| 09 | 13190 | X | 13190 | -0- | -0- | -0- | 92 | 1 | 12384 | 3 | Y | 649 | 649 | 0 | | | -0- |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 10 | 13280 | X | 13280 | -0- | -0- | -0- | 162 | 1 | 12586 | 3 | Y | 484 | 484 | 0 | | | -0- |
| | | | | | | | 532 | 9 | | | | | | | | | |

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1240 | N | 863 | -0- | -377 | -0- | 108 | 1 | 570 | 3 | Y | 168 | 168 | 0 | | | -0- |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 06 | 1410 | N | 676 | -0- | -734 | -0- | 87 | 1 | 488 | 3 | Y | 92 | 92 | 0 | | | -0- |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1090 | -0- | -181 | -0- | 149 | 1 | 824 | 3 | Y | 106 | 106 | 0 | | | -0- |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 08 | 868 | N | 757 | -0- | -111 | -0- | 105 | 1 | 589 | 3 | Y | 57 | 57 | 0 | | | -0- |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 1638 | N | 1638 | -0- | -0- | -0- | 241 | 1 | 1281 | 3 | Y | 105 | 105 | 0 | | | -0- |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 10 | 1085 | N | 206 | -0- | -879 | -0- | 7 | 1 | 59 | 3 | Y | 127 | 127 | 0 | | | -0- |
| | | | | | | | 140 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5115 | X | 2845 | -0- | -2270 | -0- | 81 | 1 | 2481 | 3 | Y | 257 | 257 | 0 | | | -0- |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 06 | 5269 | X | 5269 | -0- | -0- | -0- | 161 | 1 | 4587 | 3 | Y | 474 | 474 | 0 | | | -0- |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 07 | 5115 | X | 4851 | -0- | -264 | -0- | 178 | 1 | 4165 | 3 | Y | 462 | 462 | 0 | | | -0- |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 08 | 4774 | X | 4211 | -0- | -563 | -0- | 155 | 1 | 3625 | 3 | Y | 392 | 392 | 0 | | | -0- |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 09 | 5280 | X | 3755 | -0- | -1525 | -0- | 161 | 1 | 3230 | 3 | Y | 331 | 331 | 0 | | | -0- |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 10 | 5456 | X | 3897 | -0- | -1559 | -0- | 185 | 1 | 3271 | 3 | Y | 401 | 401 | 0 | | | -0- |
| | | | | | | | 441 | 9 | | | | | | | | | |

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2387 | N | 2245 | -0- | -142 | -0- | 299 | 1 | 1818 | 3 | Y | 116 | 116 | 0 | | | -0- |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 06 | 2280 | N | 2110 | -0- | -170 | -0- | 270 | 1 | 1724 | 3 | Y | 105 | 105 | 0 | | | -0- |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 07 | 2263 | N | 2154 | -0- | -109 | -0- | 319 | 1 | 1718 | 3 | Y | 106 | 106 | 0 | | | -0- |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 08 | 2263 | N | 2146 | -0- | -117 | -0- | 307 | 1 | 1723 | 3 | Y | 105 | 105 | 0 | | | -0- |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 09 | 2100 | N | 2083 | -0- | -17 | -0- | 301 | 1 | 1668 | 3 | Y | 104 | 104 | 0 | | | -0- |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 10 | 2198 | N | 2198 | -0- | -0- | -0- | 422 | 1 | 1653 | 3 | Y | 112 | 112 | 0 | | | -0- |
| | | | | | | | 123 | 9 | | | | | | | | | |

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2697 | X | 2324 | -0- | -373 | -0- | 63 | 1 | 1961 | 3 | Y | 273 | 273 | 0 | | | -0- |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 06 | 5274 | X | 5274 | -0- | -0- | -0- | 156 | 1 | 4466 | 3 | Y | 593 | 593 | 0 | | | -0- |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 07 | 4316 | X | 4316 | -0- | -0- | -0- | 155 | 1 | 3640 | 3 | Y | 474 | 474 | 0 | | | -0- |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 08 | 3834 | X | 3834 | -0- | -0- | -0- | 137 | 1 | 3204 | 3 | Y | 448 | 448 | 0 | | | -0- |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 09 | 3757 | X | 3757 | -0- | -0- | -0- | 155 | 1 | 3118 | 3 | Y | 440 | 440 | 0 | | | -0- |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 10 | 3709 | X | 3709 | -0- | -0- | -0- | 171 | 1 | 3035 | 3 | Y | 457 | 457 | 0 | | | -0- |
| | | | | | | | 503 | 9 | | | | | | | | | |

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4712 | X | 4525 | -0- | -187 | -0- | 287 | 1 | 3527 | 3 | Y | 646 | 646 | 0 | | | -0- |
| | | | | | | | 711 | 9 | | | | | | | | | |
| 06 | 4560 | X | 4087 | -0- | -473 | -0- | 245 | 1 | 3158 | 3 | Y | 622 | 622 | 0 | | | -0- |
| | | | | | | | 684 | 9 | | | | | | | | | |
| 07 | 4588 | X | 4038 | -0- | -550 | -0- | 262 | 1 | 3119 | 3 | Y | 597 | 597 | 0 | | | -0- |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 08 | 4557 | X | 4085 | -0- | -472 | -0- | 246 | 1 | 3177 | 3 | Y | 602 | 602 | 0 | | | -0- |
| | | | | | | | 662 | 9 | | | | | | | | | |
| 09 | 4410 | X | 3920 | -0- | -490 | -0- | 247 | 1 | 3024 | 3 | Y | 590 | 590 | 0 | | | -0- |
| | | | | | | | 649 | 9 | | | | | | | | | |
| 10 | 4557 | X | 4028 | -0- | -529 | -0- | 267 | 1 | 3091 | 3 | Y | 609 | 609 | 0 | | | -0- |
| | | | | | | | 670 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2046 | X | 1634 | -0- | -412 | -0- | 1589 | 3 | 45 | 9 | Y | 41 | 41 | 0 | | | -0- |
| 06 | 3791 | X | 3791 | -0- | -0- | -0- | 3671 | 3 | 120 | 9 | Y | 109 | 109 | 0 | | | -0- |
| 07 | 4362 | X | 4362 | -0- | -0- | -0- | 4252 | 3 | 110 | 9 | Y | 100 | 100 | 0 | | | -0- |
| 08 | 2570 | X | 2570 | -0- | -0- | -0- | 2497 | 3 | 73 | 9 | Y | 66 | 66 | 0 | | | -0- |
| 09 | 1980 | X | 1164 | -0- | -816 | -0- | 1089 | 3 | 75 | 9 | Y | 68 | 68 | 0 | | | -0- |
| 10 | 2046 | X | 1035 | -0- | -1011 | -0- | 968 | 3 | 67 | 9 | Y | 61 | 61 | 0 | | | -0- |

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9 | X | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1767 | N | 1319 | -0- | -448 | -0- | 20 | 1 | 1154 | 3 | Y | 132 | 132 | 0 | | | -0- |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1199 | -0- | -331 | -0- | 1 | 1 | 1070 | 3 | Y | 116 | 116 | 0 | | | -0- |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1173 | -0- | -222 | -0- | 51 | 1 | 992 | 3 | Y | 118 | 118 | 0 | | | -0- |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 08 | 1333 | N | 1126 | -0- | -207 | -0- | 53 | 1 | 944 | 3 | Y | 117 | 117 | 0 | | | -0- |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 09 | 1200 | N | 615 | -0- | -585 | -0- | 29 | 1 | 512 | 3 | Y | 67 | 67 | 0 | | | -0- |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |

FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 682 | N | 176 | -0- | -506 | -0- | 176 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 802 | X | 802 | -0- | -0- | -0- | 802 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 682 | X | 544 | -0- | -138 | -0- | 544 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1276 | X | 1276 | -0- | -0- | -0- | 1121 | 3 | 155 | 9 | Y | 141 | 30 | 1 | | | 111 |
| 09 | 660 | X | 542 | -0- | -118 | -0- | 480 | 3 | 62 | 9 | Y | 56 | 65 | 1 | | | 102 |
| 10 | 682 | X | 559 | -0- | -123 | -0- | 167 | 3 | 392 | 9 | Y | 356 | 416 | 1 | | | 42 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4061 | X | 108 | -0- | -3953 | -0- | 108 | 3 | | | Y | -0- | | | | | 14 |
| 06 | 3930 | X | 518 | -0- | -3412 | -0- | 518 | 3 | | | Y | -0- | | | | | 14 |
| 07 | 4061 | X | 203 | -0- | -3858 | -0- | 203 | 3 | | | Y | -0- | | | | | 14 |
| 08 | 1240 | X | 97 | -0- | -1143 | -0- | 87 | 3 | 10 | 9 | Y | 9 | 16 | 1 | | | 7 |
| 09 | 1200 | X | 275 | -0- | -925 | -0- | 268 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 8 |
| 10 | 527 | X | 211 | -0- | -316 | -0- | 70 | 3 | 141 | 9 | Y | 128 | 121 | 1 | | | 15 |

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2511 | X | 2456 | -0- | -55 | -0- | 2433 | 3 | 23 | 9 | Y | 21 | 21 | 0 | | | -0- |
| 06 | 2880 | X | 1662 | -0- | -1218 | -0- | 1642 | 3 | 20 | 9 | Y | 18 | 18 | 0 | | | -0- |
| 07 | 2976 | X | 2476 | -0- | -500 | -0- | 2444 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |
| 08 | 2976 | X | 2368 | -0- | -608 | -0- | 2342 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | -0- |
| 09 | 2400 | X | 2102 | -0- | -298 | -0- | 2076 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | -0- |
| 10 | 2480 | X | 2145 | -0- | -335 | -0- | 2120 | 3 | 25 | 9 | Y | 23 | 23 | 0 | | | -0- |

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 07/26/2022 TOTAL DEPTH 13359 PERF.13710 - 20050

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 56279 | X | 56279 | -0- | -0- | -0- | 215 | 1 | 48440 | 3 | Y | 6931 | 6931 | 0 | | | -0- |
| | | | | | | | 7624 | 9 | | | | | | | | | |
| 06 | 47577 | X | 47577 | -0- | -0- | -0- | 41141 | 3 | 6436 | 9 | Y | 5851 | 5851 | 0 | | | -0- |
| 07 | 44516 | X | 44516 | -0- | -0- | -0- | 1 | 1 | 38679 | 3 | Y | 5305 | 5305 | 0 | | | -0- |
| | | | | | | | 5836 | 9 | | | | | | | | | |
| 08 | 39823 | X | 39823 | -0- | -0- | -0- | 10 | 1 | 34490 | 3 | Y | 4839 | 4839 | 0 | | | -0- |
| | | | | | | | 5323 | 9 | | | | | | | | | |
| 09 | 34980 | X | 34980 | -0- | -0- | -0- | 218 | 1 | 30175 | 3 | Y | 4170 | 4170 | 0 | | | -0- |
| | | | | | | | 4587 | 9 | | | | | | | | | |
| 10 | 32806 | X | 32806 | -0- | -0- | -0- | 351 | 1 | 28165 | 3 | Y | 3900 | 3900 | 0 | | | -0- |
| | | | | | | | 4290 | 9 | | | | | | | | | |

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9548 | X | 8959 | -0- | -589 | -0- | 849 | 1 | 7046 | 3 | Y | 967 | 967 | 0 | | | -0- |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| 06 | 9240 | X | 8277 | -0- | -963 | -0- | 821 | 1 | 6501 | 3 | Y | 868 | 868 | 0 | | | -0- |
| | | | | | | | 955 | 9 | | | | | | | | | |
| 07 | 9238 | X | 8443 | -0- | -795 | -0- | 895 | 1 | 6552 | 3 | Y | 905 | 905 | 0 | | | -0- |
| | | | | | | | 996 | 9 | | | | | | | | | |
| 08 | 9300 | X | 8014 | -0- | -1286 | -0- | 866 | 1 | 6198 | 3 | Y | 864 | 864 | 0 | | | -0- |
| | | | | | | | 950 | 9 | | | | | | | | | |
| 09 | 9000 | X | 8024 | -0- | -976 | -0- | 869 | 1 | 6162 | 3 | Y | 903 | 903 | 0 | | | -0- |
| | | | | | | | 993 | 9 | | | | | | | | | |
| 10 | 9021 | X | 8319 | -0- | -702 | -0- | 810 | 1 | 6411 | 3 | Y | 998 | 998 | 0 | | | -0- |
| | | | | | | | 1098 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5456 | X | 4477 | -0- | -979 | -0- | 4405 | 3 | 72 | 9 | Y | 65 | 65 | 0 | | | -0- |
| 06 | 5280 | X | 4397 | -0- | -883 | -0- | 4319 | 3 | 78 | 9 | Y | 71 | 71 | 0 | | | -0- |
| 07 | 5456 | X | 4215 | -0- | -1241 | -0- | 4118 | 3 | 97 | 9 | Y | 88 | 88 | 0 | | | -0- |
| 08 | 5146 | X | 3499 | -0- | -1647 | -0- | 3425 | 3 | 74 | 9 | Y | 67 | 67 | 0 | | | -0- |
| 09 | 4980 | X | 3527 | -0- | -1453 | -0- | 3448 | 3 | 79 | 9 | Y | 72 | 72 | 0 | | | -0- |
| 10 | 4557 | X | 3276 | -0- | -1281 | -0- | 3200 | 3 | 76 | 9 | Y | 69 | 69 | 0 | | | -0- |

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3162 | X | 2461 | -0- | -701 | -0- | 221 | 1 | 1857 | 3 | Y | 348 | 348 | 0 | | | -0- |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2902 | -0- | -158 | -0- | 284 | 1 | 2252 | 3 | Y | 333 | 333 | 0 | | | -0- |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 07 | 2921 | X | 2921 | -0- | -0- | -0- | 308 | 1 | 2252 | 3 | Y | 328 | 328 | 0 | | | -0- |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 08 | 2852 | X | 2128 | -0- | -724 | -0- | 220 | 1 | 1585 | 3 | Y | 294 | 294 | 0 | | | -0- |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 09 | 2910 | X | 1987 | -0- | -923 | -0- | 205 | 1 | 1464 | 3 | Y | 289 | 289 | 0 | | | -0- |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 10 | 11769 | X | 11769 | -0- | -0- | -0- | 1108 | 1 | 8810 | 3 | Y | 1683 | 1683 | 0 | | | -0- |
| | | | | | | | 1851 | 9 | | | | | | | | | |

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1640 | N | 1640 | -0- | -0- | -0- | 148 | 1 | 1224 | 3 | Y | 244 | 244 | 0 | | | -0- |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 06 | 2130 | N | 1061 | -0- | -1069 | -0- | 101 | 1 | 796 | 3 | Y | 149 | 149 | 0 | | | -0- |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1127 | -0- | -454 | -0- | 114 | 1 | 836 | 3 | Y | 161 | 161 | 0 | | | -0- |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 08 | 1643 | N | 1196 | -0- | -447 | -0- | 124 | 1 | 885 | 3 | Y | 170 | 170 | 0 | | | -0- |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 09 | 1782 | N | 1782 | -0- | -0- | -0- | 185 | 1 | 1310 | 3 | Y | 261 | 261 | 0 | | | -0- |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 10 | 1916 | N | 1916 | -0- | -0- | -0- | 177 | 1 | 1400 | 3 | Y | 308 | 308 | 0 | | | -0- |
| | | | | | | | 339 | 9 | | | | | | | | | |

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5425 | X | 5029 | -0- | -396 | -0- | 443 | 1 | 3685 | 3 | Y | 819 | 819 | 0 | | | -0- |
| | | | | | | | 901 | 9 | | | | | | | | | |
| 06 | 5250 | X | 4463 | -0- | -787 | -0- | 413 | 1 | 3271 | 3 | Y | 708 | 708 | 0 | | | -0- |
| | | | | | | | 779 | 9 | | | | | | | | | |
| 07 | 4898 | X | 4397 | -0- | -501 | -0- | 432 | 1 | 3164 | 3 | Y | 728 | 728 | 0 | | | -0- |
| | | | | | | | 801 | 9 | | | | | | | | | |
| 08 | 5053 | X | 3395 | -0- | -1658 | -0- | 340 | 1 | 2438 | 3 | Y | 561 | 561 | 0 | | | -0- |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 09 | 4890 | X | 3691 | -0- | -1199 | -0- | 366 | 1 | 2600 | 3 | Y | 659 | 659 | 0 | | | -0- |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 10 | 5053 | X | 4627 | -0- | -426 | -0- | 411 | 1 | 3259 | 3 | Y | 870 | 870 | 0 | | | -0- |
| | | | | | | | 957 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1798 | X | -0- | -0- | -1798 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 6993 | X | 6993 | -0- | -0- | -0- | 942 | 1 | 5280 | 3 | Y | 701 | 701 | 0 | | | -0- |
| | | | | | | | 771 | 9 | | | | | | | | | |
| 07 | 4067 | X | 4067 | -0- | -0- | -0- | 542 | 1 | 3023 | 3 | Y | 456 | 456 | 0 | | | -0- |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 08 | 3668 | X | 3668 | -0- | -0- | -0- | 482 | 1 | 2725 | 3 | Y | 419 | 419 | 0 | | | -0- |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 09 | 3420 | X | 2829 | -0- | -591 | -0- | 381 | 1 | 2057 | 3 | Y | 355 | 355 | 0 | | | -0- |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 10 | 4507 | X | 4507 | -0- | -0- | -0- | 551 | 1 | 3322 | 3 | Y | 576 | 576 | 0 | | | -0- |
| | | | | | | | 634 | 9 | | | | | | | | | |

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4154 | X | 3589 | -0- | -565 | -0- | 515 | 1 | 2598 | 3 | Y | 433 | 433 | 0 | | | -0- |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 06 | 4020 | X | 1135 | -0- | -2885 | -0- | 144 | 1 | 807 | 3 | Y | 167 | 167 | 0 | | | -0- |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 07 | 4219 | X | 4219 | -0- | -0- | -0- | 550 | 1 | 3056 | 3 | Y | 557 | 557 | 0 | | | -0- |
| | | | | | | | 613 | 9 | | | | | | | | | |
| 08 | 3844 | X | 3514 | -0- | -330 | -0- | 446 | 1 | 2516 | 3 | Y | 502 | 502 | 0 | | | -0- |
| | | | | | | | 552 | 9 | | | | | | | | | |
| 09 | 3600 | X | 1142 | -0- | -2458 | -0- | 152 | 1 | 815 | 3 | Y | 159 | 159 | 0 | | | -0- |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 10 | 4216 | X | 3781 | -0- | -435 | -0- | 468 | 1 | 2790 | 3 | Y | 475 | 475 | 0 | | | -0- |
| | | | | | | | 523 | 9 | | | | | | | | | |

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3193 | X | 2449 | -0- | -744 | -0- | 354 | 1 | 1784 | 3 | Y | 283 | 283 | 0 | | | -0- |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 06 | 3090 | X | 2462 | -0- | -628 | -0- | 333 | 1 | 1859 | 3 | Y | 245 | 245 | 0 | | | -0- |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 07 | 3565 | X | 2584 | -0- | -981 | -0- | 341 | 1 | 1894 | 3 | Y | 317 | 317 | 0 | | | -0- |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 08 | 3596 | X | 2558 | -0- | -1038 | -0- | 338 | 1 | 1901 | 3 | Y | 290 | 290 | 0 | | | -0- |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 09 | 3480 | X | 2241 | -0- | -1239 | -0- | 349 | 1 | 1842 | 3 | Y | 45 | 45 | 0 | | | -0- |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 2573 | X | 2414 | -0- | -159 | -0- | 332 | 1 | 1953 | 3 | Y | 117 | 117 | 0 | | | -0- |
| | | | | | | | 129 | 9 | | | | | | | | | |

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1829 | X | 125 | -0- | -1704 | -0- | 125 | 3 | | | Y | -0- | | | | | 270 |
| 06 | 1770 | X | 207 | -0- | -1563 | -0- | 207 | 3 | | | Y | -0- | | | | | 270 |
| 07 | 1829 | X | -0- | -0- | -1829 | -0- | | | | | Y | -0- | | | | | 270 |
| 08 | 837 | X | 834 | -0- | -3 | -0- | 591 | 3 | 243 | 9 | Y | 221 | 317 | 1 | | | 174 |
| 09 | 219 | X | 219 | -0- | -0- | -0- | 96 | 3 | 123 | 9 | Y | 112 | 111 | 1 | | | 175 |
| 10 | 2429 | X | 2429 | -0- | -0- | -0- | 299 | 3 | 2130 | 9 | Y | 1936 | 1880 | 1 | | | 231 |

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3 | X | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1426 | N | 1331 | -0- | -95 | -0- | 20 | 1 | 1161 | 3 | Y | 136 | 136 | 0 | | | -0- |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1246 | -0- | -104 | -0- | 1 | 1 | 1107 | 3 | Y | 125 | 125 | 0 | | | -0- |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1308 | -0- | -56 | -0- | 57 | 1 | 1105 | 3 | Y | 133 | 133 | 0 | | | -0- |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 08 | 1333 | N | 1238 | -0- | -95 | -0- | 58 | 1 | 1042 | 3 | Y | 125 | 125 | 0 | | | -0- |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1208 | -0- | -52 | -0- | 57 | 1 | 1011 | 3 | Y | 127 | 127 | 0 | | | -0- |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1196 | -0- | -106 | -0- | 57 | 1 | 979 | 3 | Y | 145 | 145 | 0 | | | -0- |
| | | | | | | | 160 | 9 | | | | | | | | | |

CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6200 | X | 6108 | -0- | -92 | -0- | 817 | 1 | 4942 | 3 | Y | 317 | 317 | 0 | | | -0- |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 06 | 6000 | X | 5905 | -0- | -95 | -0- | 752 | 1 | 4801 | 3 | Y | 320 | 320 | 0 | | | -0- |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 07 | 6076 | X | 5909 | -0- | -167 | -0- | 875 | 1 | 4709 | 3 | Y | 295 | 295 | 0 | | | -0- |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 08 | 6138 | X | 5980 | -0- | -158 | -0- | 856 | 1 | 4803 | 3 | Y | 292 | 292 | 0 | | | -0- |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 09 | 5940 | X | 5860 | -0- | -80 | -0- | 847 | 1 | 4686 | 3 | Y | 297 | 297 | 0 | | | -0- |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 10 | 6138 | X | 5552 | -0- | -586 | -0- | 1066 | 1 | 4165 | 3 | Y | 292 | 292 | 0 | | | -0- |
| | | | | | | | 321 | 9 | | | | | | | | | |

CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1406 | N | 1406 | -0- | -0- | -0- | 182 | 1 | 1110 | 3 | Y | 104 | 104 | 0 | | | -0- |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1206 | -0- | -294 | -0- | 149 | 1 | 955 | 3 | Y | 93 | 93 | 0 | | | -0- |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 07 | 1457 | N | 1227 | -0- | -230 | -0- | 175 | 1 | 947 | 3 | Y | 95 | 95 | 0 | | | -0- |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1295 | -0- | -131 | -0- | 179 | 1 | 1005 | 3 | Y | 101 | 101 | 0 | | | -0- |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 09 | 1252 | N | 1252 | -0- | -0- | -0- | 175 | 1 | 970 | 3 | Y | 97 | 97 | 0 | | | -0- |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 10 | 1422 | N | 1422 | -0- | -0- | -0- | 263 | 1 | 1032 | 3 | Y | 115 | 115 | 0 | | | -0- |
| | | | | | | | 127 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5456 | X | 206 | -0- | -5250 | -0- | 206 | 3 | | | Y | -0- | | | | | 16 |
| 06 | 5280 | X | 130 | -0- | -5150 | -0- | 130 | 3 | | | Y | -0- | | | | | 16 |
| 07 | 5456 | X | 486 | -0- | -4970 | -0- | 486 | 3 | | | Y | -0- | | | | | 16 |
| 08 | 4216 | X | 741 | -0- | -3475 | -0- | 729 | 3 | 12 | 9 | Y | 11 | 19 | 1 | | | 8 |
| 09 | 360 | X | 360 | -0- | -0- | -0- | 341 | 3 | 19 | 9 | Y | 17 | 10 | 1 | | | 15 |
| 10 | 496 | X | 238 | -0- | -258 | -0- | 133 | 3 | 105 | 9 | Y | 95 | 99 | 1 | | | 11 |

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5735 | X | 5411 | -0- | -324 | -0- | 87 | 1 | 4986 | 3 | Y | 307 | 307 | 0 | | | -0- |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 06 | 5550 | X | 5125 | -0- | -425 | -0- | 5 | 1 | 4814 | 3 | Y | 278 | 278 | 0 | | | -0- |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 07 | 5735 | X | 5257 | -0- | -478 | -0- | 244 | 1 | 4698 | 3 | Y | 286 | 286 | 0 | | | -0- |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 08 | 5580 | X | 5235 | -0- | -345 | -0- | 262 | 1 | 4662 | 3 | Y | 283 | 283 | 0 | | | -0- |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 09 | 5310 | X | 5073 | -0- | -237 | -0- | 253 | 1 | 4500 | 3 | Y | 291 | 291 | 0 | | | -0- |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 10 | 5456 | X | 3811 | -0- | -1645 | -0- | 193 | 1 | 3274 | 3 | Y | 313 | 313 | 0 | | | -0- |
| | | | | | | | 344 | 9 | | | | | | | | | |

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16673 | X | 3747 | -0- | -12926 | -0- | 449 | 1 | 2847 | 3 | Y | 410 | 410 | 0 | | | -0- |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 06 | 4193 | X | 4193 | -0- | -0- | -0- | 495 | 1 | 3211 | 3 | Y | 443 | 443 | 0 | | | -0- |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 07 | 3589 | X | 3589 | -0- | -0- | -0- | 504 | 1 | 2747 | 3 | Y | 307 | 307 | 0 | | | -0- |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 08 | 1903 | X | 1903 | -0- | -0- | -0- | 258 | 1 | 1465 | 3 | Y | 164 | 164 | 0 | | | -0- |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 09 | 3946 | X | 3946 | -0- | -0- | -0- | 529 | 1 | 2974 | 3 | Y | 403 | 403 | 0 | | | -0- |
| | | | | | | | 443 | 9 | | | | | | | | | |
| 10 | 3578 | X | 3578 | -0- | -0- | -0- | 631 | 1 | 2527 | 3 | Y | 382 | 382 | 0 | | | -0- |
| | | | | | | | 420 | 9 | | | | | | | | | |

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1116 | X | 170 | -0- | -946 | -0- | 43 | 3 | 127 | 9 | Y | 115 | 115 | 0 | | | -0- |
| 06 | 1080 | X | 274 | -0- | -806 | -0- | 18 | 1 | 134 | 3 | Y | 111 | 111 | 0 | | | -0- |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 07 | 1116 | X | 155 | -0- | -961 | -0- | 20 | 3 | 135 | 9 | Y | 123 | 123 | 0 | | | -0- |
| 08 | 682 | X | 141 | -0- | -541 | -0- | 16 | 3 | 125 | 9 | Y | 114 | 114 | 0 | | | -0- |
| 09 | 420 | X | 121 | -0- | -299 | -0- | 14 | 3 | 107 | 9 | Y | 97 | 97 | 0 | | | -0- |
| 10 | 279 | X | 126 | -0- | -153 | -0- | 19 | 3 | 107 | 9 | Y | 97 | 97 | 0 | | | -0- |

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3849 | X | 3849 | -0- | -0- | -0- | 391 | 1 | 2565 | 3 | Y | 812 | 812 | 0 | | | -0- |
| | | | | | | | 893 | 9 | | | | | | | | | |
| 06 | 4080 | X | 4080 | -0- | -0- | -0- | 377 | 1 | 2515 | 3 | Y | 1080 | 1080 | 0 | | | -0- |
| | | | | | | | 1188 | 9 | | | | | | | | | |
| 07 | 4162 | X | 4162 | -0- | -0- | -0- | 439 | 1 | 2484 | 3 | Y | 1126 | 1126 | 0 | | | -0- |
| | | | | | | | 1239 | 9 | | | | | | | | | |
| 08 | 3966 | X | 3966 | -0- | -0- | -0- | 413 | 1 | 2417 | 3 | Y | 1033 | 1033 | 0 | | | -0- |
| | | | | | | | 1136 | 9 | | | | | | | | | |
| 09 | 3456 | X | 3456 | -0- | -0- | -0- | 411 | 1 | 2331 | 3 | Y | 649 | 649 | 0 | | | -0- |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2845 | -0- | -7 | -0- | 478 | 1 | 1914 | 3 | Y | 412 | 412 | 0 | | | -0- |
| | | | | | | | 453 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 53 | N | 53 | -0- | -0- | -0- | 9 | 3 | 44 | 9 | Y | 40 | 40 | 0 | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 3 | 3 | 33 | 9 | Y | 30 | 30 | 0 | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 5 | 3 | 57 | 9 | Y | 52 | 52 | 0 | | -0- |
| 08 | 62 | N | 42 | -0- | -20 | -0- | 3 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | -0- |
| 09 | 306 | N | 306 | -0- | -0- | -0- | 29 | 1 | 166 | 3 | Y | 101 | 101 | 0 | | -0- |
| | | | | | | | 111 | 9 | | | | | | | | |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 11 | 3 | 103 | 9 | Y | 94 | 94 | 0 | | -0- |

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4371 | X | 3077 | -0- | -1294 | -0- | 391 | 1 | 2396 | 3 | Y | 264 | 264 | 0 | | -0- |
| | | | | | | | 290 | 9 | | | | | | | | |
| 06 | 4230 | X | 2028 | -0- | -2202 | -0- | 251 | 1 | 1606 | 3 | Y | 155 | 155 | 0 | | -0- |
| | | | | | | | 171 | 9 | | | | | | | | |
| 07 | 4371 | X | 496 | -0- | -3875 | -0- | 71 | 1 | 383 | 3 | Y | 38 | 38 | 0 | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | |
| 08 | 5963 | X | 5963 | -0- | -0- | -0- | 816 | 1 | 4600 | 3 | Y | 497 | 497 | 0 | | -0- |
| | | | | | | | 547 | 9 | | | | | | | | |
| 09 | 3870 | X | 3560 | -0- | -310 | -0- | 474 | 1 | 2648 | 3 | Y | 398 | 398 | 0 | | -0- |
| | | | | | | | 438 | 9 | | | | | | | | |
| 10 | 3100 | X | 2627 | -0- | -473 | -0- | 443 | 1 | 1766 | 3 | Y | 380 | 380 | 0 | | -0- |
| | | | | | | | 418 | 9 | | | | | | | | |

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1553 | -0- | -1547 | 510 | 188 | 1 | 1177 | 3 | Y | 171 | 171 | 0 | | -0- |
| | | | | | | | 188 | 9 | | | | | | | | |
| 06 | 1014 | N | 504 | -0- | -510 | -0- | 57 | 1 | 370 | 3 | Y | 70 | 70 | 0 | | -0- |
| | | | | | | | 77 | 9 | | | | | | | | |
| 07 | 2139 | X | 453 | -0- | -1686 | -0- | 66 | 1 | 357 | 3 | Y | 27 | 27 | 0 | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | |
| 08 | 2139 | X | 429 | -0- | -1710 | -0- | 62 | 1 | 348 | 3 | Y | 17 | 17 | 0 | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | |
| 09 | 2070 | X | 506 | -0- | -1564 | -0- | 75 | 1 | 416 | 3 | Y | 14 | 14 | 0 | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | |
| 10 | 1550 | X | 12 | -0- | -1538 | -0- | 2 | 3 | 10 | 9 | Y | 9 | 9 | 0 | | -0- |

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1457 | N | 1260 | -0- | -197 | -0- | 136 | 1 | 876 | 3 | Y | 225 | 225 | 0 | | -0- |
| | | | | | | | 248 | 9 | | | | | | | | |
| 06 | 1442 | N | 1442 | -0- | -0- | -0- | 147 | 1 | 969 | 3 | Y | 296 | 296 | 0 | | -0- |
| | | | | | | | 326 | 9 | | | | | | | | |
| 07 | 1449 | N | 1449 | -0- | -0- | -0- | 169 | 1 | 944 | 3 | Y | 305 | 305 | 0 | | -0- |
| | | | | | | | 336 | 9 | | | | | | | | |
| 08 | 1271 | N | 1242 | -0- | -29 | -0- | 145 | 1 | 836 | 3 | Y | 237 | 237 | 0 | | -0- |
| | | | | | | | 261 | 9 | | | | | | | | |
| 09 | 1440 | N | 922 | -0- | -518 | -0- | 119 | 1 | 669 | 3 | Y | 122 | 122 | 0 | | -0- |
| | | | | | | | 134 | 9 | | | | | | | | |
| 10 | 1457 | N | 555 | -0- | -902 | -0- | 102 | 1 | 402 | 3 | Y | 46 | 46 | 0 | | -0- |
| | | | | | | | 51 | 9 | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2728 | N | 855 | -0- | -1873 | -0- | 114 | 1 | 696 | 3 | Y | 41 | 41 | 0 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 2640 | X | 2480 | -0- | -160 | -0- | 315 | 1 | 2019 | 3 | Y | 133 | 133 | 0 | | | -0- |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 07 | 2728 | X | 1202 | -0- | -1526 | -0- | 165 | 1 | 902 | 3 | Y | 123 | 123 | 0 | | | -0- |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 08 | 2728 | X | 1126 | -0- | -1602 | -0- | 148 | 1 | 843 | 3 | Y | 123 | 123 | 0 | | | -0- |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 09 | 2490 | X | 826 | -0- | -1664 | -0- | 112 | 1 | 626 | 3 | Y | 80 | 80 | 0 | | | -0- |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 2573 | X | 1105 | -0- | -1468 | -0- | 188 | 1 | 760 | 3 | Y | 143 | 143 | 0 | | | -0- |
| | | | | | | | 157 | 9 | | | | | | | | | |

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2573 | X | 1247 | -0- | -1326 | -0- | 160 | 1 | 973 | 3 | Y | 104 | 104 | 0 | | | -0- |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 06 | 5667 | X | 5667 | -0- | -0- | -0- | 647 | 1 | 4171 | 3 | Y | 772 | 772 | 0 | | | -0- |
| | | | | | | | 849 | 9 | | | | | | | | | |
| 07 | 1137 | N | 1137 | -0- | -0- | -0- | 154 | 1 | 836 | 3 | Y | 134 | 134 | 0 | | | -0- |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 08 | 1240 | N | 498 | -0- | -742 | -0- | 74 | 1 | 415 | 3 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2970 | X | 473 | -0- | -2497 | -0- | 73 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| 10 | 3069 | X | 433 | -0- | -2636 | -0- | 89 | 1 | 344 | 3 | Y | -0- | | | | | -0- |

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3961 | X | 3961 | -0- | -0- | -0- | 494 | 1 | 3080 | 3 | Y | 352 | 352 | 0 | | | -0- |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 06 | 3807 | X | 3807 | -0- | -0- | -0- | 457 | 1 | 2951 | 3 | Y | 363 | 363 | 0 | | | -0- |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 07 | 7265 | X | 7265 | -0- | -0- | -0- | 1078 | 1 | 5814 | 3 | Y | 339 | 339 | 0 | | | -0- |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 08 | 8591 | X | 8591 | -0- | -0- | -0- | 1243 | 1 | 6982 | 3 | Y | 333 | 333 | 0 | | | -0- |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 09 | 8976 | X | 8976 | -0- | -0- | -0- | 1327 | 1 | 7332 | 3 | Y | 288 | 288 | 0 | | | -0- |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 10 | 7557 | X | 7557 | -0- | -0- | -0- | 1493 | 1 | 5820 | 3 | Y | 222 | 222 | 0 | | | -0- |
| | | | | | | | 244 | 9 | | | | | | | | | |

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1319 | X | 1319 | -0- | -0- | -0- | 5 | 1 | 1068 | 3 | Y | 224 | 224 | 0 | | | -0- |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 06 | 1336 | X | 1336 | -0- | -0- | -0- | 1086 | 3 | 250 | 9 | Y | 227 | 227 | 0 | | | -0- |
| 07 | 1240 | X | 1191 | -0- | -49 | -0- | 929 | 3 | 262 | 9 | Y | 238 | 238 | 0 | | | -0- |
| 08 | 1333 | N | 798 | -0- | -535 | -0- | 527 | 3 | 271 | 9 | Y | 246 | 246 | 0 | | | -0- |
| 09 | 1350 | N | 836 | -0- | -514 | -0- | 4 | 1 | 533 | 3 | Y | 272 | 272 | 0 | | | -0- |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 10 | 1178 | N | 423 | -0- | -755 | -0- | 1 | 1 | 143 | 3 | Y | 254 | 254 | 0 | | | -0- |
| | | | | | | | 279 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6386 | X | 5283 | -0- | -1103 | -0- | 20 | 1 | 4338 | 3 | Y | 841 | 841 | 0 | | | -0- |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 06 | 6180 | X | 4648 | -0- | -1532 | -0- | 3809 | 3 | 839 | 9 | Y | 763 | 763 | 0 | | | -0- |
| 07 | 6386 | X | 4863 | -0- | -1523 | -0- | 3964 | 3 | 899 | 9 | Y | 817 | 817 | 0 | | | -0- |
| 08 | 5673 | X | 4455 | -0- | -1218 | -0- | 1 | 1 | 3497 | 3 | Y | 870 | 870 | 0 | | | -0- |
| | | | | | | | 957 | 9 | | | | | | | | | |
| 09 | 5130 | X | 4553 | -0- | -577 | -0- | 26 | 1 | 3645 | 3 | Y | 802 | 802 | 0 | | | -0- |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 10 | 5332 | X | 4457 | -0- | -875 | -0- | 44 | 1 | 3526 | 3 | Y | 806 | 806 | 0 | | | -0- |
| | | | | | | | 887 | 9 | | | | | | | | | |

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 191 | N | 191 | -0- | -0- | -0- | 3 | 1 | 163 | 3 | Y | 23 | 23 | 0 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 85 | 3 | 21 | 9 | Y | 19 | 19 | 0 | | | -0- |
| 07 | 1637 | N | 1637 | -0- | -0- | -0- | 70 | 1 | 1360 | 3 | Y | 188 | 188 | 0 | | | -0- |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 08 | 1596 | N | 1596 | -0- | -0- | -0- | 75 | 1 | 1337 | 3 | Y | 167 | 167 | 0 | | | -0- |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 09 | 1393 | N | 1393 | -0- | -0- | -0- | 66 | 1 | 1171 | 3 | Y | 142 | 142 | 0 | | | -0- |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 10 | 585 | N | 585 | -0- | -0- | -0- | 28 | 1 | 484 | 3 | Y | 66 | 66 | 0 | | | -0- |
| | | | | | | | 73 | 9 | | | | | | | | | |

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3578 | X | 3578 | -0- | -0- | -0- | 454 | 1 | 2825 | 3 | Y | 272 | 272 | 0 | | | -0- |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 06 | 3270 | X | 2924 | -0- | -346 | -0- | 353 | 1 | 2286 | 3 | Y | 259 | 259 | 0 | | | -0- |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 07 | 3379 | X | 1685 | -0- | -1694 | -0- | 221 | 1 | 1224 | 3 | Y | 218 | 218 | 0 | | | -0- |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 08 | 3379 | X | 2901 | -0- | -478 | -0- | 394 | 1 | 2237 | 3 | Y | 245 | 245 | 0 | | | -0- |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 09 | 3403 | X | 3403 | -0- | -0- | -0- | 464 | 1 | 2603 | 3 | Y | 305 | 305 | 0 | | | -0- |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 10 | 3379 | X | 2615 | -0- | -764 | -0- | 474 | 1 | 1887 | 3 | Y | 231 | 231 | 0 | | | -0- |
| | | | | | | | 254 | 9 | | | | | | | | | |

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5859 | X | 5587 | -0- | -272 | -0- | 22 | 1 | 4731 | 3 | Y | 758 | 758 | 0 | | | -0- |
| | | | | | | | 834 | 9 | | | | | | | | | |
| 06 | 5670 | X | 5306 | -0- | -364 | -0- | 4473 | 3 | 833 | 9 | Y | 757 | 757 | 0 | | | -0- |
| 07 | 5859 | X | 5616 | -0- | -243 | -0- | 4622 | 3 | 994 | 9 | Y | 904 | 904 | 0 | | | -0- |
| 08 | 5673 | X | 5513 | -0- | -160 | -0- | 1 | 1 | 4558 | 3 | Y | 867 | 867 | 0 | | | -0- |
| | | | | | | | 954 | 9 | | | | | | | | | |
| 09 | 5430 | X | 4495 | -0- | -935 | -0- | 26 | 1 | 3542 | 3 | Y | 843 | 843 | 0 | | | -0- |
| | | | | | | | 927 | 9 | | | | | | | | | |
| 10 | 5642 | X | 4356 | -0- | -1286 | -0- | 43 | 1 | 3454 | 3 | Y | 781 | 781 | 0 | | | -0- |
| | | | | | | | 859 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5828 | X | 5118 | -0- | -710 | -0- | 444 | 1 | 3729 | 3 | Y | 859 | 859 | 0 | | | -0- |
| | | | | | | | 945 | 9 | | | | | | | | | |
| 06 | 5640 | X | 5138 | -0- | -502 | -0- | 473 | 1 | 3766 | 3 | Y | 817 | 817 | 0 | | | -0- |
| | | | | | | | 899 | 9 | | | | | | | | | |
| 07 | 5518 | X | 5053 | -0- | -465 | -0- | 500 | 1 | 3674 | 3 | Y | 799 | 799 | 0 | | | -0- |
| | | | | | | | 879 | 9 | | | | | | | | | |
| 08 | 5518 | X | 5068 | -0- | -450 | -0- | 519 | 1 | 3722 | 3 | Y | 752 | 752 | 0 | | | -0- |
| | | | | | | | 827 | 9 | | | | | | | | | |
| 09 | 5220 | X | 4933 | -0- | -287 | -0- | 509 | 1 | 3611 | 3 | Y | 739 | 739 | 0 | | | -0- |
| | | | | | | | 813 | 9 | | | | | | | | | |
| 10 | 5301 | X | 4996 | -0- | -305 | -0- | 463 | 1 | 3665 | 3 | Y | 789 | 789 | 0 | | | -0- |
| | | | | | | | 868 | 9 | | | | | | | | | |

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3720 | X | 3181 | -0- | -539 | -0- | 289 | 1 | 2394 | 3 | Y | 453 | 453 | 0 | | | -0- |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 06 | 3570 | X | 3144 | -0- | -426 | -0- | 297 | 1 | 2356 | 3 | Y | 446 | 446 | 0 | | | -0- |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3050 | -0- | -453 | -0- | 309 | 1 | 2259 | 3 | Y | 438 | 438 | 0 | | | -0- |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 08 | 3441 | X | 3025 | -0- | -416 | -0- | 311 | 1 | 2226 | 3 | Y | 444 | 444 | 0 | | | -0- |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 09 | 3300 | X | 2947 | -0- | -353 | -0- | 304 | 1 | 2158 | 3 | Y | 441 | 441 | 0 | | | -0- |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 10 | 3255 | X | 3053 | -0- | -202 | -0- | 286 | 1 | 2260 | 3 | Y | 461 | 461 | 0 | | | -0- |
| | | | | | | | 507 | 9 | | | | | | | | | |

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4216 | X | 2152 | -0- | -2064 | -0- | 155 | 1 | 1347 | 3 | Y | 591 | 591 | 0 | | | -0- |
| | | | | | | | 650 | 9 | | | | | | | | | |
| 06 | 4080 | X | 2602 | -0- | -1478 | -0- | 202 | 1 | 1630 | 3 | Y | 700 | 700 | 0 | | | -0- |
| | | | | | | | 770 | 9 | | | | | | | | | |
| 07 | 3751 | X | 2426 | -0- | -1325 | -0- | 200 | 1 | 1491 | 3 | Y | 668 | 668 | 0 | | | -0- |
| | | | | | | | 735 | 9 | | | | | | | | | |
| 08 | 3255 | X | 2478 | -0- | -777 | -0- | 209 | 1 | 1522 | 3 | Y | 679 | 679 | 0 | | | -0- |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2411 | -0- | -739 | -0- | 204 | 1 | 1473 | 3 | Y | 667 | 667 | 0 | | | -0- |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 10 | 2697 | X | 2511 | -0- | -186 | -0- | 192 | 1 | 1553 | 3 | Y | 696 | 696 | 0 | | | -0- |
| | | | | | | | 766 | 9 | | | | | | | | | |

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5044 | X | 5044 | -0- | -0- | -0- | 18 | 1 | 4084 | 3 | Y | 856 | 856 | 0 | | | -0- |
| | | | | | | | 942 | 9 | | | | | | | | | |
| 06 | 5211 | X | 5211 | -0- | -0- | -0- | 4322 | 3 | 889 | 9 | Y | 808 | 808 | 0 | | | -0- |
| 07 | 5362 | X | 5362 | -0- | -0- | -0- | 4386 | 3 | 976 | 9 | Y | 887 | 887 | 0 | | | -0- |
| 08 | 4427 | X | 4427 | -0- | -0- | -0- | 1 | 1 | 3606 | 3 | Y | 745 | 745 | 0 | | | -0- |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 09 | 4391 | X | 4391 | -0- | -0- | -0- | 26 | 1 | 3573 | 3 | Y | 720 | 720 | 0 | | | -0- |
| | | | | | | | 792 | 9 | | | | | | | | | |
| 10 | 4228 | X | 4228 | -0- | -0- | -0- | 42 | 1 | 3364 | 3 | Y | 747 | 747 | 0 | | | -0- |
| | | | | | | | 822 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3504 | X | 3504 | -0- | -0- | -0- | 412 | 1 | 2606 | 3 | Y | 442 | 442 | 0 | | | -0- |
| | | | | | | | 486 | 9 | | | | | | | | | |
| 06 | 3330 | X | 2940 | -0- | -390 | -0- | 330 | 1 | 2149 | 3 | Y | 419 | 419 | 0 | | | -0- |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 07 | 3254 | X | 3254 | -0- | -0- | -0- | 426 | 1 | 2341 | 3 | Y | 443 | 443 | 0 | | | -0- |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 08 | 3441 | X | 1473 | -0- | -1968 | -0- | 164 | 1 | 956 | 3 | Y | 321 | 321 | 0 | | | -0- |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 09 | 3330 | X | 228 | -0- | -3102 | -0- | 26 | 3 | 202 | 9 | Y | 184 | 184 | 0 | | | -0- |
| 10 | 3441 | X | 197 | -0- | -3244 | -0- | 29 | 3 | 168 | 9 | Y | 153 | 153 | 0 | | | -0- |

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5902 | X | 5902 | -0- | -0- | -0- | 88 | 1 | 5169 | 3 | Y | 586 | 586 | 0 | | | -0- |
| | | | | | | | 645 | 9 | | | | | | | | | |
| 06 | 5079 | X | 5079 | -0- | -0- | -0- | 4 | 1 | 4516 | 3 | Y | 508 | 508 | 0 | | | -0- |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 07 | 5010 | X | 5010 | -0- | -0- | -0- | 218 | 1 | 4241 | 3 | Y | 501 | 501 | 0 | | | -0- |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 08 | 9315 | X | 9315 | -0- | -0- | -0- | 468 | 1 | 8331 | 3 | Y | 469 | 469 | 0 | | | -0- |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 09 | 5724 | X | 5724 | -0- | -0- | -0- | 278 | 1 | 4954 | 3 | Y | 447 | 447 | 0 | | | -0- |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 10 | 4382 | X | 4382 | -0- | -0- | -0- | 214 | 1 | 3664 | 3 | Y | 458 | 458 | 0 | | | -0- |
| | | | | | | | 504 | 9 | | | | | | | | | |

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3968 | X | 3117 | -0- | -851 | -0- | 49 | 1 | 2817 | 3 | Y | 228 | 228 | 0 | | | -0- |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 06 | 3840 | X | 2952 | -0- | -888 | -0- | 3 | 1 | 2722 | 3 | Y | 206 | 206 | 0 | | | -0- |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 07 | 3627 | X | 2936 | -0- | -691 | -0- | 132 | 1 | 2554 | 3 | Y | 227 | 227 | 0 | | | -0- |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 08 | 3379 | X | 2834 | -0- | -545 | -0- | 139 | 1 | 2483 | 3 | Y | 193 | 193 | 0 | | | -0- |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2707 | -0- | -323 | -0- | 133 | 1 | 2363 | 3 | Y | 192 | 192 | 0 | | | -0- |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 10 | 3131 | X | 2681 | -0- | -450 | -0- | 138 | 1 | 2333 | 3 | Y | 191 | 191 | 0 | | | -0- |
| | | | | | | | 210 | 9 | | | | | | | | | |

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5859 | X | 5098 | -0- | -761 | -0- | 79 | 1 | 4523 | 3 | Y | 451 | 451 | 0 | | | -0- |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 06 | 5670 | X | 4764 | -0- | -906 | -0- | 4 | 1 | 4312 | 3 | Y | 407 | 407 | 0 | | | -0- |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 07 | 5549 | X | 4884 | -0- | -665 | -0- | 219 | 1 | 4207 | 3 | Y | 416 | 416 | 0 | | | -0- |
| | | | | | | | 458 | 9 | | | | | | | | | |
| 08 | 5363 | X | 4893 | -0- | -470 | -0- | 236 | 1 | 4200 | 3 | Y | 415 | 415 | 0 | | | -0- |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 09 | 5040 | X | 4809 | -0- | -231 | -0- | 232 | 1 | 4122 | 3 | Y | 414 | 414 | 0 | | | -0- |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 10 | 5146 | X | 4718 | -0- | -428 | -0- | 238 | 1 | 4001 | 3 | Y | 435 | 435 | 0 | | | -0- |
| | | | | | | | 479 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3286 | X | 2479 | -0- | -807 | -0- | 37 | 1 | 2148 | 3 | Y | 267 | 267 | 0 | -0- |
| | | | | | | | 294 | 9 | | | | | | | |
| 06 | 3180 | X | 2958 | -0- | -222 | -0- | 2 | 1 | 2622 | 3 | Y | 304 | 304 | 0 | -0- |
| | | | | | | | 334 | 9 | | | | | | | |
| 07 | 3100 | X | 2177 | -0- | -923 | -0- | 95 | 1 | 1840 | 3 | Y | 220 | 220 | 0 | -0- |
| | | | | | | | 242 | 9 | | | | | | | |
| 08 | 3100 | X | 1437 | -0- | -1663 | -0- | 65 | 1 | 1170 | 3 | Y | 184 | 184 | 0 | -0- |
| | | | | | | | 202 | 9 | | | | | | | |
| 09 | 2970 | X | 2700 | -0- | -270 | -0- | 120 | 1 | 2158 | 3 | Y | 384 | 384 | 0 | -0- |
| | | | | | | | 422 | 9 | | | | | | | |
| 10 | 3069 | X | 2652 | -0- | -417 | -0- | 126 | 1 | 2150 | 3 | Y | 342 | 342 | 0 | -0- |
| | | | | | | | 376 | 9 | | | | | | | |

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4014 | X | 4014 | -0- | -0- | -0- | 61 | 1 | 3557 | 3 | Y | 360 | 360 | 0 | -0- |
| | | | | | | | 396 | 9 | | | | | | | |
| 06 | 3888 | X | 3888 | -0- | -0- | -0- | 3 | 1 | 3530 | 3 | Y | 323 | 323 | 0 | -0- |
| | | | | | | | 355 | 9 | | | | | | | |
| 07 | 4061 | X | 3879 | -0- | -182 | -0- | 173 | 1 | 3347 | 3 | Y | 326 | 326 | 0 | -0- |
| | | | | | | | 359 | 9 | | | | | | | |
| 08 | 4092 | X | 3828 | -0- | -264 | -0- | 183 | 1 | 3276 | 3 | Y | 335 | 335 | 0 | -0- |
| | | | | | | | 369 | 9 | | | | | | | |
| 09 | 3960 | X | 3696 | -0- | -264 | -0- | 176 | 1 | 3157 | 3 | Y | 330 | 330 | 0 | -0- |
| | | | | | | | 363 | 9 | | | | | | | |
| 10 | 4030 | X | 3464 | -0- | -566 | -0- | 173 | 1 | 2943 | 3 | Y | 316 | 316 | 0 | -0- |
| | | | | | | | 348 | 9 | | | | | | | |

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4526 | X | 4168 | -0- | -358 | -0- | 63 | 1 | 3665 | 3 | Y | 400 | 400 | 0 | -0- |
| | | | | | | | 440 | 9 | | | | | | | |
| 06 | 4380 | X | 3942 | -0- | -438 | -0- | 3 | 1 | 3539 | 3 | Y | 364 | 364 | 0 | -0- |
| | | | | | | | 400 | 9 | | | | | | | |
| 07 | 4309 | X | 4042 | -0- | -267 | -0- | 179 | 1 | 3450 | 3 | Y | 375 | 375 | 0 | -0- |
| | | | | | | | 413 | 9 | | | | | | | |
| 08 | 4216 | X | 4030 | -0- | -186 | -0- | 192 | 1 | 3424 | 3 | Y | 376 | 376 | 0 | -0- |
| | | | | | | | 414 | 9 | | | | | | | |
| 09 | 4050 | X | 1891 | -0- | -2159 | -0- | 91 | 1 | 1624 | 3 | Y | 160 | 160 | 0 | -0- |
| | | | | | | | 176 | 9 | | | | | | | |
| 10 | 5373 | X | 5373 | -0- | -0- | -0- | 270 | 1 | 4575 | 3 | Y | 480 | 480 | 0 | -0- |
| | | | | | | | 528 | 9 | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6417 | X | 5516 | -0- | -901 | -0- | 83 | 1 | 4830 | 3 | Y | 548 | 548 | 0 | | | -0- |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 06 | 6210 | X | 5160 | -0- | -1050 | -0- | 4 | 1 | 4611 | 3 | Y | 495 | 495 | 0 | | | -0- |
| | | | | | | | 545 | 9 | | | | | | | | | |
| 07 | 5921 | X | 5260 | -0- | -661 | -0- | 231 | 1 | 4473 | 3 | Y | 505 | 505 | 0 | | | -0- |
| | | | | | | | 556 | 9 | | | | | | | | | |
| 08 | 5704 | X | 5252 | -0- | -452 | -0- | 248 | 1 | 4436 | 3 | Y | 516 | 516 | 0 | | | -0- |
| | | | | | | | 568 | 9 | | | | | | | | | |
| 09 | 5520 | X | 5053 | -0- | -467 | -0- | 240 | 1 | 4282 | 3 | Y | 483 | 483 | 0 | | | -0- |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 10 | 5549 | X | 4494 | -0- | -1055 | -0- | 225 | 1 | 3805 | 3 | Y | 422 | 422 | 0 | | | -0- |
| | | | | | | | 464 | 9 | | | | | | | | | |

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4652 | X | 4652 | -0- | -0- | -0- | 19 | 1 | 4148 | 3 | Y | 441 | 441 | 0 | | | -0- |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 06 | 4721 | X | 4721 | -0- | -0- | -0- | 4014 | 3 | 707 | 9 | Y | 643 | 643 | 0 | | | -0- |
| 07 | 4725 | X | 4725 | -0- | -0- | -0- | 4004 | 3 | 721 | 9 | Y | 655 | 655 | 0 | | | -0- |
| 08 | 4681 | X | 4666 | -0- | -15 | -0- | 1 | 1 | 3961 | 3 | Y | 640 | 640 | 0 | | | -0- |
| | | | | | | | 704 | 9 | | | | | | | | | |
| 09 | 4710 | X | 4417 | -0- | -293 | -0- | 28 | 1 | 3848 | 3 | Y | 492 | 492 | 0 | | | -0- |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 10 | 4867 | X | 4097 | -0- | -770 | -0- | 45 | 1 | 3566 | 3 | Y | 442 | 442 | 0 | | | -0- |
| | | | | | | | 486 | 9 | | | | | | | | | |

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3162 | X | 2532 | -0- | -630 | -0- | 10 | 1 | 2211 | 3 | Y | 283 | 283 | 0 | | | -0- |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2686 | -0- | -374 | -0- | 2303 | 3 | 383 | 9 | Y | 348 | 348 | 0 | | | -0- |
| 07 | 3131 | X | 3080 | -0- | -51 | -0- | 2612 | 3 | 468 | 9 | Y | 425 | 425 | 0 | | | -0- |
| 08 | 3131 | X | 3011 | -0- | -120 | -0- | 1 | 1 | 2562 | 3 | Y | 407 | 407 | 0 | | | -0- |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 09 | 2903 | X | 2903 | -0- | -0- | -0- | 18 | 1 | 2449 | 3 | Y | 396 | 396 | 0 | | | -0- |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2981 | -0- | -88 | -0- | 31 | 1 | 2487 | 3 | Y | 421 | 421 | 0 | | | -0- |
| | | | | | | | 463 | 9 | | | | | | | | | |

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3069 | X | 2842 | -0- | -227 | -0- | 43 | 1 | 2531 | 3 | Y | 244 | 244 | 0 | | | -0- |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 06 | 2970 | X | 1082 | -0- | -1888 | -0- | 1 | 1 | 981 | 3 | Y | 91 | 91 | 0 | | | -0- |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 07 | 2914 | X | 705 | -0- | -2209 | -0- | 31 | 1 | 606 | 3 | Y | 62 | 62 | 0 | | | -0- |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 2945 | X | 672 | -0- | -2273 | -0- | 32 | 1 | 574 | 3 | Y | 60 | 60 | 0 | | | -0- |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 2850 | X | 734 | -0- | -2116 | -0- | 35 | 1 | 620 | 3 | Y | 72 | 72 | 0 | | | -0- |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 2852 | X | 705 | -0- | -2147 | -0- | 35 | 1 | 592 | 3 | Y | 71 | 71 | 0 | | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6417 | X | 6031 | -0- | -386 | -0- | 90 | 1 | 5222 | 3 | Y | 654 | 654 | 0 | | | -0- |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 06 | 6210 | X | 5223 | -0- | -987 | -0- | 4 | 1 | 4619 | 3 | Y | 545 | 545 | 0 | | | -0- |
| | | | | | | | 600 | 9 | | | | | | | | | |
| 07 | 6231 | X | 5211 | -0- | -1020 | -0- | 227 | 1 | 4376 | 3 | Y | 553 | 553 | 0 | | | -0- |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 08 | 6231 | X | 5732 | -0- | -499 | -0- | 268 | 1 | 4773 | 3 | Y | 628 | 628 | 0 | | | -0- |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 09 | 5880 | X | 5408 | -0- | -472 | -0- | 256 | 1 | 4548 | 3 | Y | 549 | 549 | 0 | | | -0- |
| | | | | | | | 604 | 9 | | | | | | | | | |
| 10 | 6076 | X | 3984 | -0- | -2092 | -0- | 196 | 1 | 3314 | 3 | Y | 431 | 431 | 0 | | | -0- |
| | | | | | | | 474 | 9 | | | | | | | | | |

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2058 | X | 2058 | -0- | -0- | -0- | 191 | 1 | 1592 | 3 | Y | 250 | 250 | 0 | | | -0- |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 06 | 1920 | X | 1671 | -0- | -249 | -0- | 161 | 1 | 1278 | 3 | Y | 211 | 211 | 0 | | | -0- |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1627 | -0- | -481 | -0- | 167 | 1 | 1229 | 3 | Y | 210 | 210 | 0 | | | -0- |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 08 | 3100 | N | 5319 | -0- | 2219 | 2219 | 630 | 1 | 4451 | 3 | Y | 216 | 216 | 0 | | | -0- |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2617 | -0- | -383 | 1836 | 297 | 1 | 2094 | 3 | Y | 205 | 205 | 0 | | | -0- |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 10 | 3100 | N | 1751 | -0- | -1349 | 487 | 171 | 1 | 1349 | 3 | Y | 210 | 210 | 0 | | | -0- |
| | | | | | | | 231 | 9 | | | | | | | | | |

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3890 | X | 3890 | -0- | -0- | -0- | 530 | 1 | 3199 | 3 | Y | 146 | 146 | 0 | | | -0- |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 06 | 2460 | X | 2220 | -0- | -240 | -0- | 282 | 1 | 1803 | 3 | Y | 123 | 123 | 0 | | | -0- |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 07 | 2364 | N | 2364 | -0- | -0- | -0- | 346 | 1 | 1865 | 3 | Y | 139 | 139 | 0 | | | -0- |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2060 | -0- | -1009 | -0- | 291 | 1 | 1636 | 3 | Y | 121 | 121 | 0 | | | -0- |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 09 | 2970 | X | 1386 | -0- | -1584 | -0- | 200 | 1 | 1107 | 3 | Y | 72 | 72 | 0 | | | -0- |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 3069 | X | 1474 | -0- | -1595 | -0- | 277 | 1 | 1090 | 3 | Y | 97 | 97 | 0 | | | -0- |
| | | | | | | | 107 | 9 | | | | | | | | | |

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2108 | N | 2108 | -0- | -0- | -0- | 270 | 1 | 1661 | 3 | Y | 161 | 161 | 0 | | | -0- |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 06 | 2025 | N | 2025 | -0- | -0- | -0- | 256 | 1 | 1639 | 3 | Y | 118 | 118 | 0 | | | -0- |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 07 | 2121 | N | 2121 | -0- | -0- | -0- | 309 | 1 | 1671 | 3 | Y | 128 | 128 | 0 | | | -0- |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 08 | 2197 | N | 2197 | -0- | -0- | -0- | 311 | 1 | 1748 | 3 | Y | 125 | 125 | 0 | | | -0- |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 09 | 2010 | N | 1717 | -0- | -293 | -0- | 253 | 1 | 1397 | 3 | Y | 61 | 61 | 0 | | | -0- |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 2108 | N | 1518 | -0- | -590 | -0- | 301 | 1 | 1173 | 3 | Y | 40 | 40 | 0 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3451 | X | 3451 | -0- | -0- | -0- | 440 | 1 | 2718 | 3 | Y | 266 | 266 | 0 | | | -0- |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2741 | -0- | -289 | -0- | 329 | 1 | 2127 | 3 | Y | 259 | 259 | 0 | | | -0- |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2786 | -0- | -345 | -0- | 387 | 1 | 2110 | 3 | Y | 263 | 263 | 0 | | | -0- |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 08 | 3255 | X | 2934 | -0- | -321 | -0- | 397 | 1 | 2251 | 3 | Y | 260 | 260 | 0 | | | -0- |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2910 | -0- | -240 | -0- | 397 | 1 | 2223 | 3 | Y | 264 | 264 | 0 | | | -0- |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 10 | 3255 | X | 2671 | -0- | -584 | -0- | 474 | 1 | 1889 | 3 | Y | 280 | 280 | 0 | | | -0- |
| | | | | | | | 308 | 9 | | | | | | | | | |

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7192 | X | 5195 | -0- | -1997 | -0- | 322 | 1 | 4027 | 3 | Y | 769 | 769 | 0 | | | -0- |
| | | | | | | | 846 | 9 | | | | | | | | | |
| 06 | 6960 | X | 5155 | -0- | -1805 | -0- | 310 | 1 | 4006 | 3 | Y | 763 | 763 | 0 | | | -0- |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 07 | 6169 | X | 6169 | -0- | -0- | -0- | 401 | 1 | 4799 | 3 | Y | 881 | 881 | 0 | | | -0- |
| | | | | | | | 969 | 9 | | | | | | | | | |
| 08 | 6351 | X | 6351 | -0- | -0- | -0- | 386 | 1 | 4999 | 3 | Y | 878 | 878 | 0 | | | -0- |
| | | | | | | | 966 | 9 | | | | | | | | | |
| 09 | 5945 | X | 5945 | -0- | -0- | -0- | 377 | 1 | 4630 | 3 | Y | 853 | 853 | 0 | | | -0- |
| | | | | | | | 938 | 9 | | | | | | | | | |
| 10 | 6322 | X | 6322 | -0- | -0- | -0- | 420 | 1 | 4889 | 3 | Y | 921 | 921 | 0 | | | -0- |
| | | | | | | | 1013 | 9 | | | | | | | | | |

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3937 | X | 3314 | -0- | -623 | -0- | 326 | 1 | 2683 | 3 | Y | 277 | 277 | 0 | | | -0- |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 06 | 3810 | X | 3349 | -0- | -461 | -0- | 342 | 1 | 2701 | 3 | Y | 278 | 278 | 0 | | | -0- |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 07 | 3875 | X | 3420 | -0- | -455 | -0- | 379 | 1 | 2758 | 3 | Y | 257 | 257 | 0 | | | -0- |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 08 | 3906 | X | 1219 | -0- | -2687 | -0- | 140 | 1 | 995 | 3 | Y | 76 | 76 | 0 | | | -0- |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 09 | 3743 | X | 3743 | -0- | -0- | -0- | 422 | 1 | 2983 | 3 | Y | 307 | 307 | 0 | | | -0- |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 10 | 3472 | X | 3035 | -0- | -437 | -0- | 305 | 1 | 2405 | 3 | Y | 295 | 295 | 0 | | | -0- |
| | | | | | | | 325 | 9 | | | | | | | | | |

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5036 | X | 5036 | -0- | -0- | -0- | 511 | 1 | 4138 | 3 | Y | 352 | 352 | 0 | | | -0- |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 06 | 4170 | X | 2908 | -0- | -1262 | -0- | 326 | 1 | 2541 | 3 | Y | 37 | 37 | 0 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 4092 | X | 2596 | -0- | -1496 | -0- | 317 | 1 | 2276 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 4309 | X | 2573 | -0- | -1736 | -0- | 294 | 1 | 2086 | 3 | Y | 175 | 175 | 0 | | | -0- |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 09 | 4170 | X | 3107 | -0- | -1063 | -0- | 347 | 1 | 2446 | 3 | Y | 285 | 285 | 0 | | | -0- |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 10 | 4309 | X | 2218 | -0- | -2091 | -0- | 224 | 1 | 1753 | 3 | Y | 219 | 219 | 0 | | | -0- |
| | | | | | | | 241 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2139 | X | 1967 | -0- | -172 | -0- | 178 | 1 | 1481 | 3 | Y | 280 | 280 | 0 | | | -0- |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 06 | 2231 | X | 2231 | -0- | -0- | -0- | 211 | 1 | 1675 | 3 | Y | 314 | 314 | 0 | | | -0- |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1571 | -0- | -258 | -0- | 157 | 1 | 1150 | 3 | Y | 240 | 240 | 0 | | | -0- |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1313 | -0- | -671 | -0- | 136 | 1 | 976 | 3 | Y | 183 | 183 | 0 | | | -0- |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 09 | 2220 | N | 1371 | -0- | -849 | -0- | 144 | 1 | 1017 | 3 | Y | 191 | 191 | 0 | | | -0- |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1567 | -0- | -14 | -0- | 147 | 1 | 1161 | 3 | Y | 235 | 235 | 0 | | | -0- |
| | | | | | | | 259 | 9 | | | | | | | | | |

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2294 | N | 2232 | -0- | -62 | -0- | 211 | 1 | 1756 | 3 | Y | 241 | 241 | 0 | | | -0- |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 06 | 2190 | N | 1992 | -0- | -198 | -0- | 197 | 1 | 1560 | 3 | Y | 214 | 214 | 0 | | | -0- |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 07 | 2325 | N | 2133 | -0- | -192 | -0- | 226 | 1 | 1655 | 3 | Y | 229 | 229 | 0 | | | -0- |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 08 | 2232 | N | 2185 | -0- | -47 | -0- | 237 | 1 | 1694 | 3 | Y | 231 | 231 | 0 | | | -0- |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 09 | 2081 | N | 2081 | -0- | -0- | -0- | 226 | 1 | 1605 | 3 | Y | 227 | 227 | 0 | | | -0- |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 10 | 2139 | N | 2045 | -0- | -94 | -0- | 200 | 1 | 1584 | 3 | Y | 237 | 237 | 0 | | | -0- |
| | | | | | | | 261 | 9 | | | | | | | | | |

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7874 | X | 6779 | -0- | -1095 | -0- | 648 | 1 | 5390 | 3 | Y | 674 | 674 | 0 | | | -0- |
| | | | | | | | 741 | 9 | | | | | | | | | |
| 06 | 7620 | X | 6352 | -0- | -1268 | -0- | 634 | 1 | 5032 | 3 | Y | 624 | 624 | 0 | | | -0- |
| | | | | | | | 686 | 9 | | | | | | | | | |
| 07 | 6851 | X | 6324 | -0- | -527 | -0- | 677 | 1 | 4963 | 3 | Y | 622 | 622 | 0 | | | -0- |
| | | | | | | | 684 | 9 | | | | | | | | | |
| 08 | 6882 | X | 6396 | -0- | -486 | -0- | 699 | 1 | 5005 | 3 | Y | 629 | 629 | 0 | | | -0- |
| | | | | | | | 692 | 9 | | | | | | | | | |
| 09 | 6600 | X | 6155 | -0- | -445 | -0- | 676 | 1 | 4797 | 3 | Y | 620 | 620 | 0 | | | -0- |
| | | | | | | | 682 | 9 | | | | | | | | | |
| 10 | 6820 | X | 5416 | -0- | -1404 | -0- | 523 | 1 | 4164 | 3 | Y | 663 | 663 | 0 | | | -0- |
| | | | | | | | 729 | 9 | | | | | | | | | |

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5580 | X | 4921 | -0- | -659 | -0- | 471 | 1 | 3955 | 3 | Y | 450 | 450 | 0 | | | -0- |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 06 | 5400 | X | 3682 | -0- | -1718 | -0- | 374 | 1 | 2972 | 3 | Y | 305 | 305 | 0 | | | -0- |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 07 | 4805 | X | 4659 | -0- | -146 | -0- | 504 | 1 | 3703 | 3 | Y | 411 | 411 | 0 | | | -0- |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 08 | 4960 | X | 4174 | -0- | -786 | -0- | 458 | 1 | 3289 | 3 | Y | 388 | 388 | 0 | | | -0- |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 09 | 4800 | X | 4016 | -0- | -784 | -0- | 441 | 1 | 3143 | 3 | Y | 393 | 393 | 0 | | | -0- |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 10 | 4960 | X | 1988 | -0- | -2972 | -0- | 197 | 1 | 1570 | 3 | Y | 201 | 201 | 0 | | | -0- |
| | | | | | | | 221 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8246 | X | 3966 | -0- | -4280 | -0- | 376 | 1 | 3117 | 3 | Y | 430 | 430 | 0 | | | -0- |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 06 | 7980 | X | 6950 | -0- | -1030 | -0- | 686 | 1 | 5436 | 3 | Y | 753 | 753 | 0 | | | -0- |
| | | | | | | | 828 | 9 | | | | | | | | | |
| 07 | 8246 | X | 6081 | -0- | -2165 | -0- | 644 | 1 | 4715 | 3 | Y | 656 | 656 | 0 | | | -0- |
| | | | | | | | 722 | 9 | | | | | | | | | |
| 08 | 7440 | X | 6634 | -0- | -806 | -0- | 711 | 1 | 5095 | 3 | Y | 753 | 753 | 0 | | | -0- |
| | | | | | | | 828 | 9 | | | | | | | | | |
| 09 | 6960 | X | 6219 | -0- | -741 | -0- | 670 | 1 | 4756 | 3 | Y | 721 | 721 | 0 | | | -0- |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 10 | 7192 | X | 6278 | -0- | -914 | -0- | 611 | 1 | 4833 | 3 | Y | 758 | 758 | 0 | | | -0- |
| | | | | | | | 834 | 9 | | | | | | | | | |

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1612 | N | 493 | -0- | -1119 | -0- | 131 | 3 | 362 | 9 | Y | 329 | 329 | 0 | | | -0- |
| 06 | 2595 | N | 2595 | -0- | -0- | -0- | 306 | 1 | 1983 | 3 | Y | 278 | 278 | 0 | | | -0- |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 07 | 2499 | N | 2499 | -0- | -0- | -0- | 332 | 1 | 1823 | 3 | Y | 313 | 313 | 0 | | | -0- |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 08 | 496 | N | 328 | -0- | -168 | -0- | 39 | 1 | 224 | 3 | Y | 59 | 59 | 0 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 2610 | N | 35 | -0- | -2575 | -0- | 4 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | -0- |
| 10 | 2511 | N | 33 | -0- | -2478 | -0- | 5 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | -0- |

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3844 | X | 2302 | -0- | -1542 | -0- | 331 | 1 | 1969 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3510 | X | 314 | -0- | -3196 | -0- | 42 | 1 | 269 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3627 | X | 20 | -0- | -3607 | -0- | 3 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | -0- |
| 08 | 2325 | X | 11 | -0- | -2314 | -0- | 2 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 09 | 2250 | X | -0- | -0- | -2250 | -0- | | | | | Y | 2 | 2 | 0 | | | -0- |
| 10 | 2325 | X | 274 | -0- | -2051 | -0- | 56 | 1 | 216 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3613 | X | 3613 | -0- | -0- | -0- | 454 | 1 | 2823 | 3 | Y | 305 | 305 | 0 | | | -0- |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 06 | 4935 | X | 4935 | -0- | -0- | -0- | 622 | 1 | 3984 | 3 | Y | 299 | 299 | 0 | | | -0- |
| | | | | | | | 329 | 9 | | | | | | | | | |
| 07 | 4100 | X | 4100 | -0- | -0- | -0- | 583 | 1 | 3167 | 3 | Y | 318 | 318 | 0 | | | -0- |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 08 | 4155 | X | 4155 | -0- | -0- | -0- | 570 | 1 | 3226 | 3 | Y | 326 | 326 | 0 | | | -0- |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 09 | 4490 | X | 4490 | -0- | -0- | -0- | 619 | 1 | 3460 | 3 | Y | 374 | 374 | 0 | | | -0- |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 10 | 4653 | X | 4653 | -0- | -0- | -0- | 842 | 1 | 3345 | 3 | Y | 424 | 424 | 0 | | | -0- |
| | | | | | | | 466 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3207 | X | 3207 | -0- | -0- | -0- | 11 | 1 | 2482 | 3 | Y | 649 | 649 | 0 | | | -0- |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 06 | 2910 | X | 875 | -0- | -2035 | -0- | 681 | 3 | 194 | 9 | Y | 176 | 176 | 0 | | | -0- |
| 07 | 2573 | X | 1431 | -0- | -1142 | -0- | 1169 | 3 | 262 | 9 | Y | 238 | 238 | 0 | | | -0- |
| 08 | 3224 | X | 3159 | -0- | -65 | -0- | 1 | 1 | 2467 | 3 | Y | 628 | 628 | 0 | | | -0- |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 09 | 3120 | X | 2972 | -0- | -148 | -0- | 17 | 1 | 2298 | 3 | Y | 597 | 597 | 0 | | | -0- |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 10 | 3224 | X | 2908 | -0- | -316 | -0- | 29 | 1 | 2293 | 3 | Y | 533 | 533 | 0 | | | -0- |
| | | | | | | | 586 | 9 | | | | | | | | | |

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4898 | X | 4488 | -0- | -410 | -0- | 295 | 1 | 3573 | 3 | Y | 564 | 564 | 0 | | | -0- |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 06 | 4740 | X | 4659 | -0- | -81 | -0- | 287 | 1 | 3670 | 3 | Y | 638 | 638 | 0 | | | -0- |
| | | | | | | | 702 | 9 | | | | | | | | | |
| 07 | 4898 | X | 4024 | -0- | -874 | -0- | 275 | 1 | 3237 | 3 | Y | 465 | 465 | 0 | | | -0- |
| | | | | | | | 512 | 9 | | | | | | | | | |
| 08 | 5022 | X | 5022 | -0- | -0- | -0- | 312 | 1 | 4006 | 3 | Y | 640 | 640 | 0 | | | -0- |
| | | | | | | | 704 | 9 | | | | | | | | | |
| 09 | 5642 | X | 5642 | -0- | -0- | -0- | 367 | 1 | 4458 | 3 | Y | 743 | 743 | 0 | | | -0- |
| | | | | | | | 817 | 9 | | | | | | | | | |
| 10 | 5155 | X | 5155 | -0- | -0- | -0- | 352 | 1 | 4040 | 3 | Y | 694 | 694 | 0 | | | -0- |
| | | | | | | | 763 | 9 | | | | | | | | | |

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7731 | X | 7731 | -0- | -0- | -0- | 1112 | 1 | 5685 | 3 | Y | 849 | 849 | 0 | | | -0- |
| | | | | | | | 934 | 9 | | | | | | | | | |
| 06 | 6669 | X | 6669 | -0- | -0- | -0- | 893 | 1 | 5009 | 3 | Y | 697 | 697 | 0 | | | -0- |
| | | | | | | | 767 | 9 | | | | | | | | | |
| 07 | 9207 | X | 7471 | -0- | -1736 | -0- | 1000 | 1 | 5572 | 3 | Y | 817 | 817 | 0 | | | -0- |
| | | | | | | | 899 | 9 | | | | | | | | | |
| 08 | 9207 | X | 7004 | -0- | -2203 | -0- | 924 | 1 | 5220 | 3 | Y | 782 | 782 | 0 | | | -0- |
| | | | | | | | 860 | 9 | | | | | | | | | |
| 09 | 8910 | X | 4842 | -0- | -4068 | -0- | 680 | 1 | 3645 | 3 | Y | 470 | 470 | 0 | | | -0- |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 10 | 7781 | X | 6545 | -0- | -1236 | -0- | 813 | 1 | 4885 | 3 | Y | 770 | 770 | 0 | | | -0- |
| | | | | | | | 847 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3510 | X | 3510 | -0- | -0- | -0- | 477 | 1 | 2531 | 3 | Y | 456 | 456 | 0 | | | -0- |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 06 | 3396 | X | 3396 | -0- | -0- | -0- | 434 | 1 | 2475 | 3 | Y | 443 | 443 | 0 | | | -0- |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 07 | 3627 | X | 3307 | -0- | -320 | -0- | 428 | 1 | 2418 | 3 | Y | 419 | 419 | 0 | | | -0- |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 08 | 3627 | X | 3274 | -0- | -353 | -0- | 418 | 1 | 2391 | 3 | Y | 423 | 423 | 0 | | | -0- |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 09 | 3510 | X | 3438 | -0- | -72 | -0- | 460 | 1 | 2503 | 3 | Y | 432 | 432 | 0 | | | -0- |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 10 | 3534 | X | 3233 | -0- | -301 | -0- | 388 | 1 | 2374 | 3 | Y | 428 | 428 | 0 | | | -0- |
| | | | | | | | 471 | 9 | | | | | | | | | |

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | 96 | -0- | -2942 | -0- | 87 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 06 | 2940 | X | 97 | -0- | -2843 | -0- | 82 | 3 | 15 | 9 | Y | 14 | 14 | 0 | | | -0- |
| 07 | 3038 | X | 173 | -0- | -2865 | -0- | 149 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | -0- |
| 08 | 3961 | X | 3961 | -0- | -0- | -0- | 1 | 1 | 3364 | 3 | Y | 542 | 542 | 0 | | | -0- |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 09 | 1800 | X | 1318 | -0- | -482 | -0- | 8 | 1 | 1127 | 3 | Y | 166 | 166 | 0 | | | -0- |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 10 | 1573 | X | 1573 | -0- | -0- | -0- | 16 | 1 | 1314 | 3 | Y | 221 | 221 | 0 | | | -0- |
| | | | | | | | 243 | 9 | | | | | | | | | |

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2449 | X | 2434 | -0- | -15 | -0- | 231 | 1 | 1877 | 3 | Y | 296 | 296 | 0 | | | -0- |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 06 | 2370 | X | 2319 | -0- | -51 | -0- | 229 | 1 | 1801 | 3 | Y | 263 | 263 | 0 | | | -0- |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 07 | 2669 | N | 2669 | -0- | -0- | -0- | 285 | 1 | 2067 | 3 | Y | 288 | 288 | 0 | | | -0- |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 08 | 2691 | N | 2691 | -0- | -0- | -0- | 295 | 1 | 2090 | 3 | Y | 278 | 278 | 0 | | | -0- |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 09 | 2310 | N | 2186 | -0- | -124 | -0- | 234 | 1 | 1644 | 3 | Y | 280 | 280 | 0 | | | -0- |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 10 | 2666 | N | 2141 | -0- | -525 | -0- | 208 | 1 | 1627 | 3 | Y | 278 | 278 | 0 | | | -0- |
| | | | | | | | 306 | 9 | | | | | | | | | |

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5208 | X | 2958 | -0- | -2250 | -0- | 13 | 1 | 2683 | 3 | Y | 238 | 238 | 0 | | | -0- |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 06 | 5040 | X | 2360 | -0- | -2680 | -0- | 2129 | 3 | 231 | 9 | Y | 210 | 210 | 0 | | | -0- |
| 07 | 1325 | X | 1325 | -0- | -0- | -0- | 1189 | 3 | 136 | 9 | Y | 124 | 124 | 0 | | | -0- |
| 08 | 6912 | X | 6912 | -0- | -0- | -0- | 2 | 1 | 6111 | 3 | Y | 726 | 726 | 0 | | | -0- |
| | | | | | | | 799 | 9 | | | | | | | | | |
| 09 | 7183 | X | 7183 | -0- | -0- | -0- | 45 | 1 | 6202 | 3 | Y | 851 | 851 | 0 | | | -0- |
| | | | | | | | 936 | 9 | | | | | | | | | |
| 10 | 7461 | X | 7461 | -0- | -0- | -0- | 82 | 1 | 6429 | 3 | Y | 864 | 864 | 0 | | | -0- |
| | | | | | | | 950 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5059 | X | 5059 | -0- | -0- | -0- | 22 | 1 | 4621 | 3 | Y | 378 | 378 | 0 | | | -0- |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 06 | 4710 | X | 4570 | -0- | -140 | -0- | 4192 | 3 | 378 | 9 | Y | 344 | 344 | 0 | | | -0- |
| 07 | 4904 | X | 4904 | -0- | -0- | -0- | 4509 | 3 | 395 | 9 | Y | 359 | 359 | 0 | | | -0- |
| 08 | 5084 | X | 4764 | -0- | -320 | -0- | 1 | 1 | 4389 | 3 | Y | 340 | 340 | 0 | | | -0- |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 09 | 4920 | X | 4487 | -0- | -433 | -0- | 30 | 1 | 4099 | 3 | Y | 325 | 325 | 0 | | | -0- |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 10 | 5084 | X | 4933 | -0- | -151 | -0- | 58 | 1 | 4499 | 3 | Y | 342 | 342 | 0 | | | -0- |
| | | | | | | | 376 | 9 | | | | | | | | | |

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3968 | X | 3321 | -0- | -647 | -0- | 3207 | 3 | 114 | 9 | Y | 104 | 104 | 0 | | | -0- |
| 06 | 3840 | X | 2589 | -0- | -1251 | -0- | 2524 | 3 | 65 | 9 | Y | 59 | 59 | 0 | | | -0- |
| 07 | 3489 | X | 3489 | -0- | -0- | -0- | 3318 | 3 | 171 | 9 | Y | 155 | 155 | 0 | | | -0- |
| 08 | 3596 | X | 3235 | -0- | -361 | -0- | 3039 | 3 | 196 | 9 | Y | 178 | 178 | 0 | | | -0- |
| 09 | 3450 | X | 3166 | -0- | -284 | -0- | 2954 | 3 | 212 | 9 | Y | 193 | 193 | 0 | | | -0- |
| 10 | 3503 | X | 3243 | -0- | -260 | -0- | 3066 | 3 | 177 | 9 | Y | 161 | 161 | 0 | | | -0- |

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3689 | X | 3570 | -0- | -119 | -0- | 15 | 1 | 3208 | 3 | Y | 315 | 315 | 0 | | | -0- |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 06 | 3570 | X | 3401 | -0- | -169 | -0- | 3090 | 3 | 311 | 9 | Y | 283 | 283 | 0 | | | -0- |
| 07 | 3579 | X | 3579 | -0- | -0- | -0- | 3252 | 3 | 327 | 9 | Y | 297 | 297 | 0 | | | -0- |
| 08 | 3689 | X | 3027 | -0- | -662 | -0- | 1 | 1 | 2756 | 3 | Y | 245 | 245 | 0 | | | -0- |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 09 | 3480 | X | 2898 | -0- | -582 | -0- | 19 | 1 | 2613 | 3 | Y | 242 | 242 | 0 | | | -0- |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 10 | 3596 | X | 2698 | -0- | -898 | -0- | 31 | 1 | 2417 | 3 | Y | 227 | 227 | 0 | | | -0- |
| | | | | | | | 250 | 9 | | | | | | | | | |

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3317 | X | 2301 | -0- | -1016 | -0- | 69 | 1 | 2091 | 3 | Y | 128 | 128 | 0 | | | -0- |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 06 | 3210 | X | 3090 | -0- | -120 | -0- | 99 | 1 | 2796 | 3 | Y | 177 | 177 | 0 | | | -0- |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 07 | 2826 | X | 2826 | -0- | -0- | -0- | 109 | 1 | 2530 | 3 | Y | 170 | 170 | 0 | | | -0- |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 08 | 2239 | X | 2239 | -0- | -0- | -0- | 87 | 1 | 2021 | 3 | Y | 119 | 119 | 0 | | | -0- |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2916 | -0- | -174 | -0- | 130 | 1 | 2599 | 3 | Y | 170 | 170 | 0 | | | -0- |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 10 | 3193 | X | 2731 | -0- | -462 | -0- | 137 | 1 | 2405 | 3 | Y | 172 | 172 | 0 | | | -0- |
| | | | | | | | 189 | 9 | | | | | | | | | |

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5611 | X | 4963 | -0- | -648 | -0- | 4629 | 3 | 334 | 9 | Y | 304 | 304 | 0 | | | -0- |
| 06 | 5430 | X | 3435 | -0- | -1995 | -0- | 3154 | 3 | 281 | 9 | Y | 255 | 255 | 0 | | | -0- |
| 07 | 4214 | X | 4214 | -0- | -0- | -0- | 3931 | 3 | 283 | 9 | Y | 257 | 257 | 0 | | | -0- |
| 08 | 5177 | X | 4244 | -0- | -933 | -0- | 3959 | 3 | 285 | 9 | Y | 259 | 259 | 0 | | | -0- |
| 09 | 4890 | X | 4112 | -0- | -778 | -0- | 3813 | 3 | 299 | 9 | Y | 272 | 272 | 0 | | | -0- |
| 10 | 4991 | X | 4325 | -0- | -666 | -0- | 4015 | 3 | 310 | 9 | Y | 282 | 282 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4681 | X | 4231 | -0- | -450 | -0- | 3933 | 3 | 298 | 9 | Y | 271 | 271 | 0 | | | -0- |
| 06 | 4530 | X | 3279 | -0- | -1251 | -0- | 3014 | 3 | 265 | 9 | Y | 241 | 241 | 0 | | | -0- |
| 07 | 4319 | X | 4319 | -0- | -0- | -0- | 3825 | 3 | 494 | 9 | Y | 449 | 449 | 0 | | | -0- |
| 08 | 4340 | X | 4121 | -0- | -219 | -0- | 3735 | 3 | 386 | 9 | Y | 351 | 351 | 0 | | | -0- |
| 09 | 4200 | X | 4034 | -0- | -166 | -0- | 3628 | 3 | 406 | 9 | Y | 369 | 369 | 0 | | | -0- |
| 10 | 4452 | X | 4452 | -0- | -0- | -0- | 3822 | 3 | 630 | 9 | Y | 573 | 573 | 0 | | | -0- |

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2480 | X | 2230 | -0- | -250 | -0- | 65 | 1 | 1994 | 3 | Y | 155 | 155 | 0 | | | -0- |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 06 | 2955 | X | 2955 | -0- | -0- | -0- | 92 | 1 | 2631 | 3 | Y | 211 | 211 | 0 | | | -0- |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 07 | 2401 | X | 2401 | -0- | -0- | -0- | 91 | 1 | 2133 | 3 | Y | 161 | 161 | 0 | | | -0- |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 08 | 2533 | X | 2533 | -0- | -0- | -0- | 97 | 1 | 2274 | 3 | Y | 147 | 147 | 0 | | | -0- |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2443 | -0- | -527 | -0- | 109 | 1 | 2180 | 3 | Y | 140 | 140 | 0 | | | -0- |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2445 | -0- | -624 | -0- | 122 | 1 | 2159 | 3 | Y | 149 | 149 | 0 | | | -0- |
| | | | | | | | 164 | 9 | | | | | | | | | |

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5363 | X | 5209 | -0- | -154 | -0- | 4724 | 3 | 485 | 9 | Y | 441 | 441 | 0 | | | -0- |
| 06 | 5190 | X | 4327 | -0- | -863 | -0- | 3965 | 3 | 362 | 9 | Y | 329 | 329 | 0 | | | -0- |
| 07 | 5051 | X | 5051 | -0- | -0- | -0- | 4514 | 3 | 537 | 9 | Y | 488 | 488 | 0 | | | -0- |
| 08 | 4931 | X | 4931 | -0- | -0- | -0- | 4323 | 3 | 608 | 9 | Y | 553 | 553 | 0 | | | -0- |
| 09 | 5220 | X | 5154 | -0- | -66 | -0- | 4352 | 3 | 802 | 9 | Y | 729 | 729 | 0 | | | -0- |
| 10 | 5239 | X | 4949 | -0- | -290 | -0- | 4415 | 3 | 534 | 9 | Y | 485 | 485 | 0 | | | -0- |

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3379 | X | 2484 | -0- | -895 | -0- | 72 | 1 | 2210 | 3 | Y | 184 | 184 | 0 | | | -0- |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 06 | 3352 | X | 3352 | -0- | -0- | -0- | 105 | 1 | 2995 | 3 | Y | 229 | 229 | 0 | | | -0- |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 07 | 3036 | X | 3036 | -0- | -0- | -0- | 114 | 1 | 2662 | 3 | Y | 236 | 236 | 0 | | | -0- |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 08 | 2811 | X | 2811 | -0- | -0- | -0- | 105 | 1 | 2450 | 3 | Y | 233 | 233 | 0 | | | -0- |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 09 | 3360 | X | 2593 | -0- | -767 | -0- | 112 | 1 | 2236 | 3 | Y | 223 | 223 | 0 | | | -0- |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 10 | 3472 | X | 2739 | -0- | -733 | -0- | 133 | 1 | 2339 | 3 | Y | 243 | 243 | 0 | | | -0- |
| | | | | | | | 267 | 9 | | | | | | | | | |

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4080 | X | 4080 | -0- | -0- | -0- | 3749 | 3 | 331 | 9 | Y | 301 | 301 | 0 | | | -0- |
| 06 | 3780 | X | 3075 | -0- | -705 | -0- | 2825 | 3 | 250 | 9 | Y | 227 | 227 | 0 | | | -0- |
| 07 | 3960 | X | 3960 | -0- | -0- | -0- | 3627 | 3 | 333 | 9 | Y | 303 | 303 | 0 | | | -0- |
| 08 | 3859 | X | 3859 | -0- | -0- | -0- | 3512 | 3 | 347 | 9 | Y | 315 | 315 | 0 | | | -0- |
| 09 | 3960 | X | 3830 | -0- | -130 | -0- | 3499 | 3 | 331 | 9 | Y | 301 | 301 | 0 | | | -0- |
| 10 | 4123 | X | 3444 | -0- | -679 | -0- | 2914 | 3 | 530 | 9 | Y | 482 | 482 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4495 | X | 4468 | -0- | -27 | -0- | 4173 | 3 | 295 | 9 | Y | 268 | 268 | 0 | | -0- |
| 06 | 4350 | X | 3955 | -0- | -395 | -0- | 3729 | 3 | 226 | 9 | Y | 205 | 205 | 0 | | -0- |
| 07 | 4474 | X | 4474 | -0- | -0- | -0- | 4247 | 3 | 227 | 9 | Y | 206 | 206 | 0 | | -0- |
| 08 | 4535 | X | 4535 | -0- | -0- | -0- | 4278 | 3 | 257 | 9 | Y | 234 | 234 | 0 | | -0- |
| 09 | 4350 | X | 3763 | -0- | -587 | -0- | 3530 | 3 | 233 | 9 | Y | 212 | 212 | 0 | | -0- |
| 10 | 4495 | X | 3753 | -0- | -742 | -0- | 3497 | 3 | 256 | 9 | Y | 233 | 233 | 0 | | -0- |

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5334 | X | 5334 | -0- | -0- | -0- | 5005 | 3 | 329 | 9 | Y | 299 | 299 | 0 | | -0- |
| 06 | 4440 | X | 3662 | -0- | -778 | -0- | 3453 | 3 | 209 | 9 | Y | 190 | 190 | 0 | | -0- |
| 07 | 2061 | X | 2061 | -0- | -0- | -0- | 1832 | 3 | 229 | 9 | Y | 208 | 208 | 0 | | -0- |
| 08 | 5363 | X | 3849 | -0- | -1514 | -0- | 3508 | 3 | 341 | 9 | Y | 310 | 310 | 0 | | -0- |
| 09 | 5190 | X | 2898 | -0- | -2292 | -0- | 2656 | 3 | 242 | 9 | Y | 220 | 220 | 0 | | -0- |
| 10 | 5363 | X | 2384 | -0- | -2979 | -0- | 2184 | 3 | 200 | 9 | Y | 182 | 182 | 0 | | -0- |

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4494 | X | 4494 | -0- | -0- | -0- | 667 | 1 | 3396 | 3 | Y | 392 | 392 | 0 | | -0- |
| | | | | | | | 431 | 9 | | | | | | | | |
| 06 | 3640 | X | 3640 | -0- | -0- | -0- | 509 | 1 | 2841 | 3 | Y | 264 | 264 | 0 | | -0- |
| | | | | | | | 290 | 9 | | | | | | | | |
| 07 | 3630 | X | 3630 | -0- | -0- | -0- | 523 | 1 | 2885 | 3 | Y | 202 | 202 | 0 | | -0- |
| | | | | | | | 222 | 9 | | | | | | | | |
| 08 | 4526 | X | 3313 | -0- | -1213 | -0- | 477 | 1 | 2664 | 3 | Y | 156 | 156 | 0 | | -0- |
| | | | | | | | 172 | 9 | | | | | | | | |
| 09 | 4380 | X | 2790 | -0- | -1590 | -0- | 419 | 1 | 2226 | 3 | Y | 132 | 132 | 0 | | -0- |
| | | | | | | | 145 | 9 | | | | | | | | |
| 10 | 4526 | X | 3037 | -0- | -1489 | -0- | 417 | 1 | 2463 | 3 | Y | 143 | 143 | 0 | | -0- |
| | | | | | | | 157 | 9 | | | | | | | | |

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6376 | X | 6376 | -0- | -0- | -0- | 934 | 1 | 4742 | 3 | Y | 636 | 636 | 0 | | -0- |
| | | | | | | | 700 | 9 | | | | | | | | |
| 06 | 8520 | X | 5880 | -0- | -2640 | -0- | 804 | 1 | 4494 | 3 | Y | 529 | 529 | 0 | | -0- |
| | | | | | | | 582 | 9 | | | | | | | | |
| 07 | 6021 | X | 6021 | -0- | -0- | -0- | 832 | 1 | 4610 | 3 | Y | 526 | 526 | 0 | | -0- |
| | | | | | | | 579 | 9 | | | | | | | | |
| 08 | 10230 | X | 6040 | -0- | -4190 | -0- | 828 | 1 | 4651 | 3 | Y | 510 | 510 | 0 | | -0- |
| | | | | | | | 561 | 9 | | | | | | | | |
| 09 | 6210 | X | 3748 | -0- | -2462 | -0- | 522 | 1 | 2800 | 3 | Y | 387 | 387 | 0 | | -0- |
| | | | | | | | 426 | 9 | | | | | | | | |
| 10 | 6417 | X | 5423 | -0- | -994 | -0- | 688 | 1 | 4115 | 3 | Y | 564 | 564 | 0 | | -0- |
| | | | | | | | 620 | 9 | | | | | | | | |

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3693 | X | 3693 | -0- | -0- | -0- | 14 | 1 | 3038 | 3 | Y | 583 | 583 | 0 | | -0- |
| | | | | | | | 641 | 9 | | | | | | | | |
| 06 | 3662 | X | 3662 | -0- | -0- | -0- | 3036 | 3 | 626 | 9 | Y | 569 | 569 | 0 | | -0- |
| 07 | 3879 | X | 3879 | -0- | -0- | -0- | 3232 | 3 | 647 | 9 | Y | 588 | 588 | 0 | | -0- |
| 08 | 2993 | X | 2993 | -0- | -0- | -0- | 1 | 1 | 2461 | 3 | Y | 483 | 483 | 0 | | -0- |
| | | | | | | | 531 | 9 | | | | | | | | |
| 09 | 3420 | X | 3022 | -0- | -398 | -0- | 18 | 1 | 2464 | 3 | Y | 491 | 491 | 0 | | -0- |
| | | | | | | | 540 | 9 | | | | | | | | |
| 10 | 3534 | X | 3099 | -0- | -435 | -0- | 31 | 1 | 2505 | 3 | Y | 512 | 512 | 0 | | -0- |
| | | | | | | | 563 | 9 | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4107 | X | 4107 | -0- | -0- | -0- | 16 | 1 | 3443 | 3 | Y | 589 | 589 | 0 | | | -0- |
| | | | | | | | 648 | 9 | | | | | | | | | |
| 06 | 4500 | X | 3555 | -0- | -945 | -0- | 3023 | 3 | 532 | 9 | Y | 484 | 484 | 0 | | | -0- |
| 07 | 3607 | X | 3607 | -0- | -0- | -0- | 3071 | 3 | 536 | 9 | Y | 487 | 487 | 0 | | | -0- |
| 08 | 4681 | X | 3273 | -0- | -1408 | -0- | 1 | 1 | 2787 | 3 | Y | 441 | 441 | 0 | | | -0- |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 09 | 3990 | X | 3413 | -0- | -577 | -0- | 21 | 1 | 2858 | 3 | Y | 485 | 485 | 0 | | | -0- |
| | | | | | | | 534 | 9 | | | | | | | | | |
| 10 | 4123 | X | 3485 | -0- | -638 | -0- | 36 | 1 | 2884 | 3 | Y | 514 | 514 | 0 | | | -0- |
| | | | | | | | 565 | 9 | | | | | | | | | |

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3781 | X | 3781 | -0- | -0- | -0- | 3528 | 3 | 253 | 9 | Y | 230 | 230 | 0 | | | -0- |
| 06 | 3960 | X | 664 | -0- | -3296 | -0- | 634 | 3 | 30 | 9 | Y | 27 | 27 | 0 | | | -0- |
| 07 | 296 | X | 296 | -0- | -0- | -0- | 296 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 4247 | X | 255 | -0- | -3992 | -0- | 247 | 3 | 8 | 9 | Y | 7 | 7 | 0 | | | -0- |
| 09 | 3690 | X | 271 | -0- | -3419 | -0- | 270 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 10 | 3813 | X | 356 | -0- | -3457 | -0- | 66 | 1 | 226 | 3 | Y | 58 | 58 | 0 | | | -0- |
| | | | | | | | 64 | 9 | | | | | | | | | |

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 279 | X | 13 | -0- | -266 | -0- | 2 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | -0- |
| 06 | 270 | X | 13 | -0- | -257 | -0- | 6 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 768 | N | 768 | -0- | -0- | -0- | 156 | 1 | 528 | 3 | Y | 76 | 76 | 0 | | | -0- |
| | | | | | | | 84 | 9 | | | | | | | | | |

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6727 | X | 6124 | -0- | -603 | -0- | 5751 | 3 | 373 | 9 | Y | 339 | 339 | 0 | | | -0- |
| 06 | 6510 | X | 6403 | -0- | -107 | -0- | 6055 | 3 | 348 | 9 | Y | 316 | 316 | 0 | | | -0- |
| 07 | 7027 | X | 7027 | -0- | -0- | -0- | 6624 | 3 | 403 | 9 | Y | 366 | 366 | 0 | | | -0- |
| 08 | 7114 | X | 7114 | -0- | -0- | -0- | 6688 | 3 | 426 | 9 | Y | 387 | 387 | 0 | | | -0- |
| 09 | 6846 | X | 6846 | -0- | -0- | -0- | 6403 | 3 | 443 | 9 | Y | 403 | 403 | 0 | | | -0- |
| 10 | 7037 | X | 6788 | -0- | -249 | -0- | 1450 | 1 | 4872 | 3 | Y | 424 | 424 | 0 | | | -0- |
| | | | | | | | 466 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6355 | X | 5652 | -0- | -703 | -0- | 23 | 1 | 4888 | 3 | Y | 674 | 674 | 0 | | | -0- |
| | | | | | | | 741 | 9 | | | | | | | | | |
| 06 | 6150 | X | 5245 | -0- | -905 | -0- | 4570 | 3 | 675 | 9 | Y | 614 | 614 | 0 | | | -0- |
| 07 | 5303 | X | 5303 | -0- | -0- | -0- | 4614 | 3 | 689 | 9 | Y | 626 | 626 | 0 | | | -0- |
| 08 | 6076 | X | 5314 | -0- | -762 | -0- | 1 | 1 | 4627 | 3 | Y | 624 | 624 | 0 | | | -0- |
| | | | | | | | 686 | 9 | | | | | | | | | |
| 09 | 5610 | X | 5165 | -0- | -445 | -0- | 33 | 1 | 4446 | 3 | Y | 624 | 624 | 0 | | | -0- |
| | | | | | | | 686 | 9 | | | | | | | | | |
| 10 | 5704 | X | 5111 | -0- | -593 | -0- | 55 | 1 | 4340 | 3 | Y | 651 | 651 | 0 | | | -0- |
| | | | | | | | 716 | 9 | | | | | | | | | |

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5363 | X | 3180 | -0- | -2183 | -0- | 41 | 1 | 3054 | 3 | Y | 77 | 77 | 0 | | | -0- |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 06 | 3236 | X | 3236 | -0- | -0- | -0- | 40 | 1 | 3117 | 3 | Y | 72 | 72 | 0 | | | -0- |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 3217 | X | 3217 | -0- | -0- | -0- | 37 | 1 | 3090 | 3 | Y | 82 | 82 | 0 | | | -0- |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 08 | 2770 | X | 2770 | -0- | -0- | -0- | 37 | 1 | 2668 | 3 | Y | 59 | 59 | 0 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 3854 | X | 3854 | -0- | -0- | -0- | 51 | 1 | 3693 | 3 | Y | 100 | 100 | 0 | | | -0- |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 4891 | X | 4891 | -0- | -0- | -0- | 50 | 1 | 4709 | 3 | Y | 120 | 120 | 0 | | | -0- |
| | | | | | | | 132 | 9 | | | | | | | | | |

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3762 | X | 3762 | -0- | -0- | -0- | 16 | 1 | 3388 | 3 | Y | 325 | 325 | 0 | | | -0- |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 06 | 4635 | X | 4635 | -0- | -0- | -0- | 4298 | 3 | 337 | 9 | Y | 306 | 306 | 0 | | | -0- |
| 07 | 5036 | X | 5036 | -0- | -0- | -0- | 4714 | 3 | 322 | 9 | Y | 293 | 293 | 0 | | | -0- |
| 08 | 5126 | X | 5126 | -0- | -0- | -0- | 1 | 1 | 4818 | 3 | Y | 279 | 279 | 0 | | | -0- |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 09 | 4650 | X | 3271 | -0- | -1379 | -0- | 22 | 1 | 2952 | 3 | Y | 270 | 270 | 0 | | | -0- |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 10 | 5022 | X | 2787 | -0- | -2235 | -0- | 31 | 1 | 2426 | 3 | Y | 300 | 300 | 0 | | | -0- |
| | | | | | | | 330 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5425 | X | 4473 | -0- | -952 | -0- | 55 | 1 | 4141 | 3 | Y | 252 | 252 | 0 | -0- |
| | | | | | | | 277 | 9 | | | | | | | |
| 06 | 5250 | X | 4406 | -0- | -844 | -0- | 52 | 1 | 4098 | 3 | Y | 233 | 233 | 0 | -0- |
| | | | | | | | 256 | 9 | | | | | | | |
| 07 | 4360 | X | 4360 | -0- | -0- | -0- | 48 | 1 | 4057 | 3 | Y | 232 | 232 | 0 | -0- |
| | | | | | | | 255 | 9 | | | | | | | |
| 08 | 4898 | X | 4183 | -0- | -715 | -0- | 53 | 1 | 3879 | 3 | Y | 228 | 228 | 0 | -0- |
| | | | | | | | 251 | 9 | | | | | | | |
| 09 | 4740 | X | 3152 | -0- | -1588 | -0- | 39 | 1 | 2882 | 3 | Y | 210 | 210 | 0 | -0- |
| | | | | | | | 231 | 9 | | | | | | | |
| 10 | 4557 | X | 526 | -0- | -4031 | -0- | 5 | 1 | 455 | 3 | Y | 60 | 60 | 0 | -0- |
| | | | | | | | 66 | 9 | | | | | | | |

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2356 | X | 424 | -0- | -1932 | -0- | 5 | 1 | 405 | 3 | Y | 13 | 13 | 0 | -0- |
| | | | | | | | 14 | 9 | | | | | | | |
| 06 | 1650 | X | 1083 | -0- | -567 | -0- | 12 | 1 | 919 | 3 | Y | 138 | 138 | 0 | -0- |
| | | | | | | | 152 | 9 | | | | | | | |
| 07 | 1612 | X | 1348 | -0- | -264 | -0- | 14 | 1 | 1202 | 3 | Y | 120 | 120 | 0 | -0- |
| | | | | | | | 132 | 9 | | | | | | | |
| 08 | 1550 | X | 1296 | -0- | -254 | -0- | 16 | 1 | 1167 | 3 | Y | 103 | 103 | 0 | -0- |
| | | | | | | | 113 | 9 | | | | | | | |
| 09 | 1200 | X | 1052 | -0- | -148 | -0- | 11 | 1 | 850 | 3 | Y | 174 | 174 | 0 | -0- |
| | | | | | | | 191 | 9 | | | | | | | |
| 10 | 1333 | X | 589 | -0- | -744 | -0- | 4 | 1 | 432 | 3 | Y | 139 | 139 | 0 | -0- |
| | | | | | | | 153 | 9 | | | | | | | |

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6696 | X | 2552 | -0- | -4144 | -0- | 30 | 1 | 2262 | 3 | Y | 236 | 236 | 0 | -0- |
| | | | | | | | 260 | 9 | | | | | | | |
| 06 | 6180 | X | 1455 | -0- | -4725 | -0- | 17 | 1 | 1309 | 3 | Y | 117 | 117 | 0 | -0- |
| | | | | | | | 129 | 9 | | | | | | | |
| 07 | 3457 | X | 3457 | -0- | -0- | -0- | 36 | 1 | 3094 | 3 | Y | 297 | 297 | 0 | -0- |
| | | | | | | | 327 | 9 | | | | | | | |
| 08 | 2953 | X | 2953 | -0- | -0- | -0- | 36 | 1 | 2653 | 3 | Y | 240 | 240 | 0 | -0- |
| | | | | | | | 264 | 9 | | | | | | | |
| 09 | 4140 | X | 503 | -0- | -3637 | -0- | 4 | 1 | 315 | 3 | Y | 167 | 167 | 0 | -0- |
| | | | | | | | 184 | 9 | | | | | | | |
| 10 | 3472 | X | 1157 | -0- | -2315 | -0- | 10 | 1 | 929 | 3 | Y | 198 | 198 | 0 | -0- |
| | | | | | | | 218 | 9 | | | | | | | |

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1023 | N | 149 | -0- | -874 | -0- | 2 | 1 | 130 | 3 | Y | 15 | 15 | 0 | -0- |
| | | | | | | | 17 | 9 | | | | | | | |
| 06 | 1050 | N | 344 | -0- | -706 | -0- | 4 | 1 | 322 | 3 | Y | 16 | 16 | 0 | -0- |
| | | | | | | | 18 | 9 | | | | | | | |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 1 | 1 | 97 | 3 | Y | 12 | 12 | 0 | -0- |
| | | | | | | | 13 | 9 | | | | | | | |
| 08 | 1183 | N | 1183 | -0- | -0- | -0- | 16 | 1 | 1141 | 3 | Y | 24 | 24 | 0 | -0- |
| | | | | | | | 26 | 9 | | | | | | | |
| 09 | 330 | N | 46 | -0- | -284 | -0- | 1 | 1 | 38 | 3 | Y | 6 | 6 | 0 | -0- |
| | | | | | | | 7 | 9 | | | | | | | |
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 10 | 1 | 988 | 3 | Y | 86 | 86 | 0 | -0- |
| | | | | | | | 95 | 9 | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8556 | X | 93 | -0- | -8463 | -0- | 27 | 3 | 66 | 9 | Y | 60 | 60 | 0 | | | -0- |
| 06 | 8280 | X | -0- | -0- | -8280 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 6758 | X | -0- | -0- | -6758 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 3600 | X | -0- | -0- | -3600 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2883 | N | 2677 | -0- | -206 | -0- | 42 | 1 | 2450 | 3 | Y | 168 | 168 | 0 | | | -0- |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 06 | 2700 | N | 2514 | -0- | -186 | -0- | 2 | 1 | 2344 | 3 | Y | 153 | 153 | 0 | | | -0- |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 07 | 2608 | N | 2608 | -0- | -0- | -0- | 120 | 1 | 2314 | 3 | Y | 158 | 158 | 0 | | | -0- |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 08 | 2697 | N | 2596 | -0- | -101 | -0- | 129 | 1 | 2294 | 3 | Y | 157 | 157 | 0 | | | -0- |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 09 | 2520 | N | 2432 | -0- | -88 | -0- | 121 | 1 | 2144 | 3 | Y | 152 | 152 | 0 | | | -0- |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 10 | 2604 | N | 2532 | -0- | -72 | -0- | 132 | 1 | 2220 | 3 | Y | 164 | 164 | 0 | | | -0- |
| | | | | | | | 180 | 9 | | | | | | | | | |

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2418 | N | 25 | -0- | -2393 | -0- | 24 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 06 | 2250 | N | 714 | -0- | -1536 | -0- | 1 | 1 | 690 | 3 | Y | 21 | 21 | 0 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 2184 | N | 2184 | -0- | -0- | -0- | 106 | 1 | 2035 | 3 | Y | 39 | 39 | 0 | | | -0- |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 2081 | N | 2081 | -0- | -0- | -0- | 107 | 1 | 1899 | 3 | Y | 68 | 68 | 0 | | | -0- |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 09 | 2021 | N | 2021 | -0- | -0- | -0- | 99 | 1 | 1758 | 3 | Y | 149 | 149 | 0 | | | -0- |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 10 | 2170 | N | 2117 | -0- | -53 | -0- | 108 | 1 | 1832 | 3 | Y | 161 | 161 | 0 | | | -0- |
| | | | | | | | 177 | 9 | | | | | | | | | |

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2356 | N | 2086 | -0- | -270 | -0- | 33 | 1 | 1900 | 3 | Y | 139 | 139 | 0 | | | -0- |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 06 | 2280 | N | 1216 | -0- | -1064 | -0- | 1 | 1 | 1148 | 3 | Y | 61 | 61 | 0 | | | -0- |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 1951 | X | 1951 | -0- | -0- | -0- | 90 | 1 | 1736 | 3 | Y | 114 | 114 | 0 | | | -0- |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 08 | 2718 | X | 2718 | -0- | -0- | -0- | 135 | 1 | 2403 | 3 | Y | 164 | 164 | 0 | | | -0- |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 09 | 2400 | X | 2376 | -0- | -24 | -0- | 118 | 1 | 2103 | 3 | Y | 141 | 141 | 0 | | | -0- |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 10 | 2315 | X | 2315 | -0- | -0- | -0- | 120 | 1 | 2033 | 3 | Y | 147 | 147 | 0 | | | -0- |
| | | | | | | | 162 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16151 | X | 12993 | -0- | -3158 | -0- | 200 | 1 | 11697 | 3 | Y | 996 | 996 | 0 | | | -0- |
| | | | | | | | 1096 | 9 | | | | | | | | | |
| 06 | 15630 | X | 240 | -0- | -15390 | -0- | 222 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | -0- |
| 07 | 16036 | X | 16036 | -0- | -0- | -0- | 729 | 1 | 14104 | 3 | Y | 1094 | 1094 | 0 | | | -0- |
| | | | | | | | 1203 | 9 | | | | | | | | | |
| 08 | 13299 | X | 10465 | -0- | -2834 | -0- | 515 | 1 | 9204 | 3 | Y | 678 | 678 | 0 | | | -0- |
| | | | | | | | 746 | 9 | | | | | | | | | |
| 09 | 12870 | X | 10675 | -0- | -2195 | -0- | 530 | 1 | 9445 | 3 | Y | 636 | 636 | 0 | | | -0- |
| | | | | | | | 700 | 9 | | | | | | | | | |
| 10 | 16027 | X | 4551 | -0- | -11476 | -0- | 233 | 1 | 3952 | 3 | Y | 333 | 333 | 0 | | | -0- |
| | | | | | | | 366 | 9 | | | | | | | | | |

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1581 | N | 1468 | -0- | -113 | -0- | 22 | 1 | 1260 | 3 | Y | 169 | 169 | 0 | | | -0- |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 06 | 1470 | N | 1370 | -0- | -100 | -0- | 1 | 1 | 1204 | 3 | Y | 150 | 150 | 0 | | | -0- |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 07 | 1397 | N | 1397 | -0- | -0- | -0- | 60 | 1 | 1165 | 3 | Y | 156 | 156 | 0 | | | -0- |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 08 | 1372 | N | 1372 | -0- | -0- | -0- | 64 | 1 | 1139 | 3 | Y | 154 | 154 | 0 | | | -0- |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 09 | 1380 | N | 1378 | -0- | -2 | -0- | 64 | 1 | 1143 | 3 | Y | 155 | 155 | 0 | | | -0- |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 10 | 1469 | N | 1469 | -0- | -0- | -0- | 71 | 1 | 1212 | 3 | Y | 169 | 169 | 0 | | | -0- |
| | | | | | | | 186 | 9 | | | | | | | | | |

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2052 | N | 2052 | -0- | -0- | -0- | 32 | 1 | 1830 | 3 | Y | 173 | 173 | 0 | | | -0- |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1934 | -0- | -106 | -0- | 2 | 1 | 1764 | 3 | Y | 153 | 153 | 0 | | | -0- |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 07 | 2041 | N | 2041 | -0- | -0- | -0- | 92 | 1 | 1774 | 3 | Y | 159 | 159 | 0 | | | -0- |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1926 | -0- | -151 | -0- | 93 | 1 | 1665 | 3 | Y | 153 | 153 | 0 | | | -0- |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1875 | -0- | -45 | -0- | 91 | 1 | 1617 | 3 | Y | 152 | 152 | 0 | | | -0- |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1980 | -0- | -66 | -0- | 96 | 1 | 1636 | 3 | Y | 225 | 225 | 0 | | | -0- |
| | | | | | | | 248 | 9 | | | | | | | | | |

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4506 | X | 4506 | -0- | -0- | -0- | 72 | 1 | 4137 | 3 | Y | 270 | 270 | 0 | | | -0- |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 06 | 4373 | X | 4373 | -0- | -0- | -0- | 4 | 1 | 4093 | 3 | Y | 251 | 251 | 0 | | | -0- |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 07 | 5129 | X | 5129 | -0- | -0- | -0- | 237 | 1 | 4555 | 3 | Y | 306 | 306 | 0 | | | -0- |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 08 | 4907 | X | 4907 | -0- | -0- | -0- | 244 | 1 | 4332 | 3 | Y | 301 | 301 | 0 | | | -0- |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 09 | 3183 | X | 3183 | -0- | -0- | -0- | 158 | 1 | 2810 | 3 | Y | 195 | 195 | 0 | | | -0- |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 10 | 2926 | X | 2926 | -0- | -0- | -0- | 154 | 1 | 2592 | 3 | Y | 164 | 164 | 0 | | | -0- |
| | | | | | | | 180 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3348 | X | 3265 | -0- | -83 | -0- | 51 | 1 | 2961 | 3 | Y | 230 | 230 | 0 | | | -0- |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 06 | 3240 | X | 2339 | -0- | -901 | -0- | 2 | 1 | 2138 | 3 | Y | 181 | 181 | 0 | | | -0- |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 07 | 785 | X | 785 | -0- | -0- | -0- | 31 | 1 | 616 | 3 | Y | 125 | 125 | 0 | | | -0- |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 08 | 3503 | X | 1499 | -0- | -2004 | -0- | 67 | 1 | 1202 | 3 | Y | 209 | 209 | 0 | | | -0- |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 09 | 3300 | X | 2027 | -0- | -1273 | -0- | 94 | 1 | 1690 | 3 | Y | 221 | 221 | 0 | | | -0- |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2036 | -0- | -1250 | -0- | 102 | 1 | 1734 | 3 | Y | 182 | 182 | 0 | | | -0- |
| | | | | | | | 200 | 9 | | | | | | | | | |

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7919 | X | 7919 | -0- | -0- | -0- | 1116 | 1 | 6682 | 3 | Y | 110 | 110 | 0 | | | -0- |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 06 | 6270 | X | 4921 | -0- | -1349 | -0- | 631 | 1 | 4036 | 3 | Y | 231 | 231 | 0 | | | -0- |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 07 | 5240 | X | 5240 | -0- | -0- | -0- | 816 | 1 | 4367 | 3 | Y | 52 | 52 | 0 | | | -0- |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 7967 | X | 5696 | -0- | -2271 | -0- | 838 | 1 | 4695 | 3 | Y | 148 | 148 | 0 | | | -0- |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 09 | 7710 | X | 5749 | -0- | -1961 | -0- | 864 | 1 | 4763 | 3 | Y | 111 | 111 | 0 | | | -0- |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 10 | 7967 | X | 162 | -0- | -7805 | -0- | 27 | 3 | 135 | 9 | Y | 123 | 123 | 0 | | | -0- |

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7337 | X | 7337 | -0- | -0- | -0- | 1183 | 1 | 5856 | 3 | Y | 271 | 271 | 0 | | | -0- |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 06 | 9100 | X | 9100 | -0- | -0- | -0- | 1314 | 1 | 7312 | 3 | Y | 431 | 431 | 0 | | | -0- |
| | | | | | | | 474 | 9 | | | | | | | | | |
| 07 | 8377 | X | 8377 | -0- | -0- | -0- | 1222 | 1 | 6739 | 3 | Y | 378 | 378 | 0 | | | -0- |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 08 | 9479 | X | 9479 | -0- | -0- | -0- | 1334 | 1 | 7498 | 3 | Y | 588 | 588 | 0 | | | -0- |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 09 | 9090 | X | 6555 | -0- | -2535 | -0- | 974 | 1 | 5195 | 3 | Y | 351 | 351 | 0 | | | -0- |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 10 | 9393 | X | 6816 | -0- | -2577 | -0- | 926 | 1 | 5496 | 3 | Y | 358 | 358 | 0 | | | -0- |
| | | | | | | | 394 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5064 | X | 5064 | -0- | -0- | -0- | 4510 | 3 | 554 | 9 | Y | 504 | 504 | 0 | | -0- |
| 06 | 4440 | X | 4322 | -0- | -118 | -0- | 3838 | 3 | 484 | 9 | Y | 440 | 440 | 0 | | -0- |
| 07 | 4361 | X | 4361 | -0- | -0- | -0- | 3856 | 3 | 505 | 9 | Y | 459 | 459 | 0 | | -0- |
| 08 | 5332 | X | 4308 | -0- | -1024 | -0- | 3746 | 3 | 562 | 9 | Y | 511 | 511 | 0 | | -0- |
| 09 | 5160 | X | 4060 | -0- | -1100 | -0- | 3504 | 3 | 556 | 9 | Y | 505 | 505 | 0 | | -0- |
| 10 | 5115 | X | 3893 | -0- | -1222 | -0- | 768 | 1 | 2610 | 3 | Y | 468 | 468 | 0 | | -0- |
| | | | | | | | 515 | 9 | | | | | | | | |

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1953 | N | 1541 | -0- | -412 | -0- | 1253 | 3 | 288 | 9 | Y | 262 | 262 | 0 | | -0- |
| 06 | 1830 | N | 1799 | -0- | -31 | -0- | 1480 | 3 | 319 | 9 | Y | 290 | 290 | 0 | | -0- |
| 07 | 1897 | X | 1897 | -0- | -0- | -0- | 1460 | 3 | 437 | 9 | Y | 397 | 397 | 0 | | -0- |
| 08 | 2119 | X | 2119 | -0- | -0- | -0- | 1453 | 3 | 666 | 9 | Y | 605 | 605 | 0 | | -0- |
| 09 | 1800 | X | 1434 | -0- | -366 | -0- | 748 | 3 | 686 | 9 | Y | 624 | 624 | 0 | | -0- |
| 10 | 1891 | X | 1575 | -0- | -316 | -0- | 250 | 1 | 894 | 3 | Y | 392 | 392 | 0 | | -0- |
| | | | | | | | 431 | 9 | | | | | | | | |

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4278 | X | 3771 | -0- | -507 | -0- | 3299 | 3 | 472 | 9 | Y | 429 | 429 | 0 | | -0- |
| 06 | 4140 | X | 3926 | -0- | -214 | -0- | 3337 | 3 | 589 | 9 | Y | 535 | 535 | 0 | | -0- |
| 07 | 4106 | X | 4106 | -0- | -0- | -0- | 3373 | 3 | 733 | 9 | Y | 666 | 666 | 0 | | -0- |
| 08 | 4707 | X | 4707 | -0- | -0- | -0- | 2950 | 3 | 1757 | 9 | Y | 1597 | 1597 | 0 | | -0- |
| 09 | 3930 | X | 3248 | -0- | -682 | -0- | 3024 | 3 | 224 | 9 | Y | 204 | 204 | 0 | | -0- |
| 10 | 4092 | X | 3308 | -0- | -784 | -0- | 684 | 1 | 2316 | 3 | Y | 280 | 280 | 0 | | -0- |
| | | | | | | | 308 | 9 | | | | | | | | |

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9207 | X | 7144 | -0- | -2063 | -0- | 6275 | 3 | 869 | 9 | Y | 790 | 790 | 0 | | -0- |
| 06 | 13800 | X | 6601 | -0- | -7199 | -0- | 5762 | 3 | 839 | 9 | Y | 763 | 763 | 0 | | -0- |
| 07 | 6895 | X | 6895 | -0- | -0- | -0- | 6015 | 3 | 880 | 9 | Y | 800 | 800 | 0 | | -0- |
| 08 | 48918 | X | 6507 | -0- | -42411 | -0- | 5656 | 3 | 851 | 9 | Y | 774 | 774 | 0 | | -0- |
| 09 | 35760 | X | 5826 | -0- | -29934 | -0- | 4987 | 3 | 839 | 9 | Y | 763 | 763 | 0 | | -0- |
| 10 | 7192 | X | 5613 | -0- | -1579 | -0- | 1078 | 1 | 3667 | 3 | Y | 789 | 789 | 0 | | -0- |
| | | | | | | | 868 | 9 | | | | | | | | |

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16058 | X | 8466 | -0- | -7592 | -0- | 1291 | 1 | 6515 | 3 | Y | 600 | 600 | 0 | | -0- |
| | | | | | | | 660 | 9 | | | | | | | | |
| 06 | 14130 | X | 10221 | -0- | -3909 | -0- | 1417 | 1 | 7933 | 3 | Y | 792 | 792 | 0 | | -0- |
| | | | | | | | 871 | 9 | | | | | | | | |
| 07 | 8968 | X | 8968 | -0- | -0- | -0- | 1288 | 1 | 7117 | 3 | Y | 512 | 512 | 0 | | -0- |
| | | | | | | | 563 | 9 | | | | | | | | |
| 08 | 8965 | X | 8965 | -0- | -0- | -0- | 1253 | 1 | 7039 | 3 | Y | 612 | 612 | 0 | | -0- |
| | | | | | | | 673 | 9 | | | | | | | | |
| 09 | 14088 | X | 14088 | -0- | -0- | -0- | 2042 | 1 | 10923 | 3 | Y | 1021 | 1021 | 0 | | -0- |
| | | | | | | | 1123 | 9 | | | | | | | | |
| 10 | 15180 | X | 15180 | -0- | -0- | -0- | 1988 | 1 | 11877 | 3 | Y | 1195 | 1195 | 0 | | -0- |
| | | | | | | | 1315 | 9 | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8308 | X | 7271 | -0- | -1037 | -0- | 1084 | 1 | 5569 | 3 | Y | 562 | 562 | 0 | | | -0- |
| | | | | | | | 618 | 9 | | | | | | | | | |
| 06 | 8040 | X | 6564 | -0- | -1476 | -0- | 908 | 1 | 5107 | 3 | Y | 499 | 499 | 0 | | | -0- |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 07 | 6788 | X | 6788 | -0- | -0- | -0- | 934 | 1 | 5231 | 3 | Y | 566 | 566 | 0 | | | -0- |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 08 | 7316 | X | 6662 | -0- | -654 | -0- | 902 | 1 | 5122 | 3 | Y | 580 | 580 | 0 | | | -0- |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 09 | 7080 | X | 6479 | -0- | -601 | -0- | 922 | 1 | 4973 | 3 | Y | 531 | 531 | 0 | | | -0- |
| | | | | | | | 584 | 9 | | | | | | | | | |
| 10 | 7316 | X | 6502 | -0- | -814 | -0- | 826 | 1 | 5003 | 3 | Y | 612 | 612 | 0 | | | -0- |
| | | | | | | | 673 | 9 | | | | | | | | | |

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8630 | X | 8630 | -0- | -0- | -0- | 7271 | 3 | 1359 | 9 | Y | 1235 | 1235 | 0 | | | -0- |
| 06 | 7642 | X | 7642 | -0- | -0- | -0- | 6445 | 3 | 1197 | 9 | Y | 1088 | 1088 | 0 | | | -0- |
| 07 | 7567 | X | 7567 | -0- | -0- | -0- | 6419 | 3 | 1148 | 9 | Y | 1044 | 1044 | 0 | | | -0- |
| 08 | 6583 | X | 6583 | -0- | -0- | -0- | 5647 | 3 | 936 | 9 | Y | 851 | 851 | 0 | | | -0- |
| 09 | 7062 | X | 7062 | -0- | -0- | -0- | 6159 | 3 | 903 | 9 | Y | 821 | 821 | 0 | | | -0- |
| 10 | 3496 | X | 3496 | -0- | -0- | -0- | 670 | 1 | 2294 | 3 | Y | 484 | 484 | 0 | | | -0- |
| | | | | | | | 532 | 9 | | | | | | | | | |

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7750 | X | 7061 | -0- | -689 | -0- | 1067 | 1 | 5471 | 3 | Y | 475 | 475 | 0 | | | -0- |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 06 | 7500 | X | 5962 | -0- | -1538 | -0- | 842 | 1 | 4723 | 3 | Y | 361 | 361 | 0 | | | -0- |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 07 | 5118 | X | 5118 | -0- | -0- | -0- | 733 | 1 | 4073 | 3 | Y | 284 | 284 | 0 | | | -0- |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 08 | 7409 | X | 5869 | -0- | -1540 | -0- | 839 | 1 | 4713 | 3 | Y | 288 | 288 | 0 | | | -0- |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 09 | 7140 | X | 4526 | -0- | -2614 | -0- | 676 | 1 | 3611 | 3 | Y | 217 | 217 | 0 | | | -0- |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 10 | 7099 | X | 5710 | -0- | -1389 | -0- | 764 | 1 | 4573 | 3 | Y | 339 | 339 | 0 | | | -0- |
| | | | | | | | 373 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4588 | X | 3589 | -0- | -999 | -0- | 512 | 1 | 2664 | 3 | Y | 375 | 375 | 0 | | | -0- |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 06 | 4440 | X | 3915 | -0- | -525 | -0- | 551 | 1 | 3081 | 3 | Y | 257 | 257 | 0 | | | -0- |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 07 | 5598 | X | 5598 | -0- | -0- | -0- | 738 | 1 | 4158 | 3 | Y | 638 | 638 | 0 | | | -0- |
| | | | | | | | 702 | 9 | | | | | | | | | |
| 08 | 4821 | X | 4821 | -0- | -0- | -0- | 634 | 1 | 3606 | 3 | Y | 528 | 528 | 0 | | | -0- |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 09 | 4291 | X | 4291 | -0- | -0- | -0- | 584 | 1 | 3168 | 3 | Y | 490 | 490 | 0 | | | -0- |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 10 | 5611 | X | 4205 | -0- | -1406 | -0- | 515 | 1 | 3136 | 3 | Y | 504 | 504 | 0 | | | -0- |
| | | | | | | | 554 | 9 | | | | | | | | | |

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10261 | X | 9797 | -0- | -464 | -0- | 8884 | 3 | 913 | 9 | Y | 830 | 830 | 0 | | | -0- |
| 06 | 9930 | X | 8896 | -0- | -1034 | -0- | 8081 | 3 | 815 | 9 | Y | 741 | 741 | 0 | | | -0- |
| 07 | 9185 | X | 9185 | -0- | -0- | -0- | 8370 | 3 | 815 | 9 | Y | 741 | 741 | 0 | | | -0- |
| 08 | 10044 | X | 8747 | -0- | -1297 | -0- | 7935 | 3 | 812 | 9 | Y | 738 | 738 | 0 | | | -0- |
| 09 | 9720 | X | 7714 | -0- | -2006 | -0- | 6976 | 3 | 738 | 9 | Y | 671 | 671 | 0 | | | -0- |
| 10 | 9858 | X | 6797 | -0- | -3061 | -0- | 6419 | 3 | 378 | 9 | Y | 344 | 344 | 0 | | | -0- |

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23033 | X | 19197 | -0- | -3836 | -0- | 309 | 1 | 17833 | 3 | Y | 959 | 959 | 0 | | | -0- |
| | | | | | | | 1055 | 9 | | | | | | | | | |
| 06 | 22290 | X | 18858 | -0- | -3432 | -0- | 17 | 1 | 17860 | 3 | Y | 892 | 892 | 0 | | | -0- |
| | | | | | | | 981 | 9 | | | | | | | | | |
| 07 | 18658 | X | 18658 | -0- | -0- | -0- | 872 | 1 | 16782 | 3 | Y | 913 | 913 | 0 | | | -0- |
| | | | | | | | 1004 | 9 | | | | | | | | | |
| 08 | 20584 | X | 17676 | -0- | -2908 | -0- | 891 | 1 | 15862 | 3 | Y | 839 | 839 | 0 | | | -0- |
| | | | | | | | 923 | 9 | | | | | | | | | |
| 09 | 19290 | X | 17289 | -0- | -2001 | -0- | 874 | 1 | 15520 | 3 | Y | 814 | 814 | 0 | | | -0- |
| | | | | | | | 895 | 9 | | | | | | | | | |
| 10 | 19499 | X | 17653 | -0- | -1846 | -0- | 936 | 1 | 15778 | 3 | Y | 854 | 854 | 0 | | | -0- |
| | | | | | | | 939 | 9 | | | | | | | | | |

METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14508 | X | 13151 | -0- | -1357 | -0- | 200 | 1 | 11781 | 3 | Y | 1064 | 1064 | 0 | | | -0- |
| | | | | | | | 1170 | 9 | | | | | | | | | |
| 06 | 14040 | X | 12810 | -0- | -1230 | -0- | 11 | 1 | 11480 | 3 | Y | 1199 | 1199 | 0 | | | -0- |
| | | | | | | | 1319 | 9 | | | | | | | | | |
| 07 | 12188 | X | 12188 | -0- | -0- | -0- | 546 | 1 | 10601 | 3 | Y | 946 | 946 | 0 | | | -0- |
| | | | | | | | 1041 | 9 | | | | | | | | | |
| 08 | 13857 | X | 11855 | -0- | -2002 | -0- | 581 | 1 | 10392 | 3 | Y | 802 | 802 | 0 | | | -0- |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 09 | 12870 | X | 10971 | -0- | -1899 | -0- | 543 | 1 | 9694 | 3 | Y | 667 | 667 | 0 | | | -0- |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 10 | 13237 | X | 10667 | -0- | -2570 | -0- | 556 | 1 | 9417 | 3 | Y | 631 | 631 | 0 | | | -0- |
| | | | | | | | 694 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10819 | X | 10314 | -0- | -505 | -0- | 164 | 1 | 9505 | 3 | Y | 586 | 586 | 0 | | | -0- |
| | | | | | | | 645 | 9 | | | | | | | | | |
| 06 | 10470 | X | 9560 | -0- | -910 | -0- | 9 | 1 | 9043 | 3 | Y | 462 | 462 | 0 | | | -0- |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 07 | 9696 | X | 9696 | -0- | -0- | -0- | 433 | 1 | 8405 | 3 | Y | 780 | 780 | 0 | | | -0- |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 08 | 10447 | X | 9114 | -0- | -1333 | -0- | 467 | 1 | 8292 | 3 | Y | 323 | 323 | 0 | | | -0- |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 09 | 10110 | X | 8477 | -0- | -1633 | -0- | 435 | 1 | 7706 | 3 | Y | 305 | 305 | 0 | | | -0- |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 10 | 10385 | X | 7872 | -0- | -2513 | -0- | 438 | 1 | 7313 | 3 | Y | 110 | 110 | 0 | | | -0- |
| | | | | | | | 121 | 9 | | | | | | | | | |

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11129 | X | 9615 | -0- | -1514 | -0- | 152 | 1 | 8834 | 3 | Y | 572 | 572 | 0 | | | -0- |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 06 | 10770 | X | 8945 | -0- | -1825 | -0- | 8 | 1 | 8340 | 3 | Y | 543 | 543 | 0 | | | -0- |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 07 | 8806 | X | 8806 | -0- | -0- | -0- | 403 | 1 | 7795 | 3 | Y | 553 | 553 | 0 | | | -0- |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 08 | 10013 | X | 8640 | -0- | -1373 | -0- | 425 | 1 | 7597 | 3 | Y | 562 | 562 | 0 | | | -0- |
| | | | | | | | 618 | 9 | | | | | | | | | |
| 09 | 9360 | X | 6079 | -0- | -3281 | -0- | 294 | 1 | 5264 | 3 | Y | 474 | 474 | 0 | | | -0- |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 10 | 9672 | X | 8358 | -0- | -1314 | -0- | 428 | 1 | 7281 | 3 | Y | 590 | 590 | 0 | | | -0- |
| | | | | | | | 649 | 9 | | | | | | | | | |

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 41695 | X | 32022 | -0- | -9673 | -0- | 30176 | 3 | 1846 | 9 | Y | 1678 | 1678 | 0 | | | -0- |
| 06 | 40350 | X | 28776 | -0- | -11574 | -0- | 27106 | 3 | 1670 | 9 | Y | 1518 | 1518 | 0 | | | -0- |
| 07 | 26039 | X | 26039 | -0- | -0- | -0- | 24561 | 3 | 1478 | 9 | Y | 1344 | 1344 | 0 | | | -0- |
| 08 | 33387 | X | 24667 | -0- | -8720 | -0- | 23218 | 3 | 1449 | 9 | Y | 1317 | 1317 | 0 | | | -0- |
| 09 | 32310 | X | 21347 | -0- | -10963 | -0- | 19968 | 3 | 1379 | 9 | Y | 1254 | 1254 | 0 | | | -0- |
| 10 | 32240 | X | 21669 | -0- | -10571 | -0- | 20165 | 3 | 1504 | 9 | Y | 1367 | 1367 | 0 | | | -0- |

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 55428 | X | 42453 | -0- | -12975 | -0- | 39447 | 3 | 3006 | 9 | Y | 2733 | 2733 | 0 | | | -0- |
| 06 | 53640 | X | 38110 | -0- | -15530 | -0- | 35325 | 3 | 2785 | 9 | Y | 2532 | 2532 | 0 | | | -0- |
| 07 | 37418 | X | 37418 | -0- | -0- | -0- | 34658 | 3 | 2760 | 9 | Y | 2509 | 2509 | 0 | | | -0- |
| 08 | 43276 | X | 35643 | -0- | -7633 | -0- | 32677 | 3 | 2966 | 9 | Y | 2696 | 2696 | 0 | | | -0- |
| 09 | 41880 | X | 32520 | -0- | -9360 | -0- | 29923 | 3 | 2597 | 9 | Y | 2361 | 2361 | 0 | | | -0- |
| 10 | 42749 | X | 29304 | -0- | -13445 | -0- | 27207 | 3 | 2097 | 9 | Y | 1906 | 1906 | 0 | | | -0- |

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 49755 | X | 39835 | -0- | -9920 | -0- | 37260 | 3 | 2575 | 9 | Y | 2341 | 2341 | 0 | | | -0- |
| 06 | 48150 | X | 35834 | -0- | -12316 | -0- | 33551 | 3 | 2283 | 9 | Y | 2075 | 2075 | 0 | | | -0- |
| 07 | 35396 | X | 35396 | -0- | -0- | -0- | 33108 | 3 | 2288 | 9 | Y | 2080 | 2080 | 0 | | | -0- |
| 08 | 38192 | X | 33422 | -0- | -4770 | -0- | 31221 | 3 | 2201 | 9 | Y | 2001 | 2001 | 0 | | | -0- |
| 09 | 36960 | X | 31219 | -0- | -5741 | -0- | 29084 | 3 | 2135 | 9 | Y | 1941 | 1941 | 0 | | | -0- |
| 10 | 38192 | X | 31051 | -0- | -7141 | -0- | 28513 | 3 | 2538 | 9 | Y | 2307 | 2307 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 41478 | X | 34828 | -0- | -6650 | -0- | 33367 | 3 | 1461 | 9 | Y | 1328 | 1328 | 0 | | -0- |
| 06 | 40620 | X | 31831 | -0- | -8789 | -0- | 30563 | 3 | 1268 | 9 | Y | 1153 | 1153 | 0 | | -0- |
| 07 | 30588 | X | 30588 | -0- | -0- | -0- | 29301 | 3 | 1287 | 9 | Y | 1170 | 1170 | 0 | | -0- |
| 08 | 38502 | X | 33395 | -0- | -5107 | -0- | 32053 | 3 | 1342 | 9 | Y | 1220 | 1220 | 0 | | -0- |
| 09 | 35820 | X | 25307 | -0- | -10513 | -0- | 23888 | 3 | 1419 | 9 | Y | 1290 | 1290 | 0 | | -0- |
| 10 | 35061 | X | 24063 | -0- | -10998 | -0- | 22622 | 3 | 1441 | 9 | Y | 1310 | 1310 | 0 | | -0- |

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 38440 | X | 32442 | -0- | -5998 | -0- | 31319 | 3 | 1123 | 9 | Y | 1021 | 1021 | 0 | | -0- |
| 06 | 37200 | X | 28179 | -0- | -9021 | -0- | 27211 | 3 | 968 | 9 | Y | 880 | 880 | 0 | | -0- |
| 07 | 28301 | X | 28301 | -0- | -0- | -0- | 27322 | 3 | 979 | 9 | Y | 890 | 890 | 0 | | -0- |
| 08 | 37417 | X | 30721 | -0- | -6696 | -0- | 29659 | 3 | 1062 | 9 | Y | 965 | 965 | 0 | | -0- |
| 09 | 33630 | X | 23323 | -0- | -10307 | -0- | 22250 | 3 | 1073 | 9 | Y | 975 | 975 | 0 | | -0- |
| 10 | 32643 | X | 20976 | -0- | -11667 | -0- | 19732 | 3 | 1244 | 9 | Y | 1131 | 1131 | 0 | | -0- |

EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 57164 | X | 47101 | -0- | -10063 | -0- | 45565 | 3 | 1536 | 9 | Y | 1396 | 1396 | 0 | | -0- |
| 06 | 55320 | X | 41348 | -0- | -13972 | -0- | 40066 | 3 | 1282 | 9 | Y | 1165 | 1165 | 0 | | -0- |
| 07 | 41594 | X | 41594 | -0- | -0- | -0- | 40282 | 3 | 1312 | 9 | Y | 1193 | 1193 | 0 | | -0- |
| 08 | 49538 | X | 42761 | -0- | -6777 | -0- | 41396 | 3 | 1365 | 9 | Y | 1241 | 1241 | 0 | | -0- |
| 09 | 47790 | X | 33895 | -0- | -13895 | -0- | 32540 | 3 | 1355 | 9 | Y | 1232 | 1232 | 0 | | -0- |
| 10 | 47399 | X | 35136 | -0- | -12263 | -0- | 33507 | 3 | 1629 | 9 | Y | 1481 | 1481 | 0 | | -0- |

ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 77376 | X | 61144 | -0- | -16232 | -0- | 59474 | 3 | 1670 | 9 | Y | 1518 | 1518 | 0 | | -0- |
| 06 | 74880 | X | 55786 | -0- | -19094 | -0- | 54312 | 3 | 1474 | 9 | Y | 1340 | 1340 | 0 | | -0- |
| 07 | 55581 | X | 55581 | -0- | -0- | -0- | 54110 | 3 | 1471 | 9 | Y | 1337 | 1337 | 0 | | -0- |
| 08 | 50530 | X | 50530 | -0- | -0- | -0- | 48993 | 3 | 1537 | 9 | Y | 1397 | 1397 | 0 | | -0- |
| 09 | 61650 | X | 48325 | -0- | -13325 | -0- | 46793 | 3 | 1532 | 9 | Y | 1393 | 1393 | 0 | | -0- |
| 10 | 61535 | X | 47852 | -0- | -13683 | -0- | 46432 | 3 | 1420 | 9 | Y | 1291 | 1291 | 0 | | -0- |

STRAUBE 01 - K01 - LS02 B WELL #: 02H RRCID -> 292191 COMPL. DATE 12/08/2021 TOTAL DEPTH 13690 PERF.13898 - 23551

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 81902 | X | 63160 | -0- | -18742 | -0- | 745<br>4060 | 1<br>9 | 58355 | 3 | Y | 3691 | 3691 | 0 | | -0- |
| 06 | 75390 | X | 56304 | -0- | -19086 | -0- | 647<br>4039 | 1<br>9 | 51618 | 3 | Y | 3672 | 3672 | 0 | | -0- |
| 07 | 49615 | X | 49615 | -0- | -0- | -0- | 528<br>3388 | 1<br>9 | 45699 | 3 | Y | 3080 | 3080 | 0 | | -0- |
| 08 | 65379 | X | 42944 | -0- | -22435 | -0- | 532<br>3197 | 1<br>9 | 39215 | 3 | Y | 2906 | 2906 | 0 | | -0- |
| 09 | 62670 | X | 49034 | -0- | -13636 | -0- | 613<br>2993 | 1<br>9 | 45428 | 3 | Y | 2721 | 2721 | 0 | | -0- |
| 10 | 63581 | X | 51966 | -0- | -11615 | -0- | 523<br>1837 | 1<br>9 | 49606 | 3 | Y | 1670 | 1670 | 0 | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - W01 B WELL #: 02H RRCID -> 292224 COMPL. DATE 10/06/2022 TOTAL DEPTH 13725 PERF.16535 - 20662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 70525 | X | 34441 | -0- | -36084 | -0- | 404 | 1 | 31647 | 3 | Y | 2173 | 2173 | 0 | | | -0- |
| | | | | | | | 2390 | 9 | | | | | | | | | |
| 06 | 53820 | X | 28127 | -0- | -25693 | -0- | 332 | 1 | 26517 | 3 | Y | 1162 | 1162 | 0 | | | -0- |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| 07 | 27733 | X | 27733 | -0- | -0- | -0- | 302 | 1 | 26107 | 3 | Y | 1204 | 1204 | 0 | | | -0- |
| | | | | | | | 1324 | 9 | | | | | | | | | |
| 08 | 40331 | X | 25590 | -0- | -14741 | -0- | 326 | 1 | 24063 | 3 | Y | 1092 | 1092 | 0 | | | -0- |
| | | | | | | | 1201 | 9 | | | | | | | | | |
| 09 | 37260 | X | 25536 | -0- | -11724 | -0- | 324 | 1 | 24009 | 3 | Y | 1094 | 1094 | 0 | | | -0- |
| | | | | | | | 1203 | 9 | | | | | | | | | |
| 10 | 34658 | X | 20930 | -0- | -13728 | -0- | 209 | 1 | 19818 | 3 | Y | 821 | 821 | 0 | | | -0- |
| | | | | | | | 903 | 9 | | | | | | | | | |

STRAUBE 01 - K01 - LS02 C WELL #: 03H RRCID -> 292226 COMPL. DATE 12/21/2021 TOTAL DEPTH 13694 PERF.14111 - 22406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 64790 | X | -0- | -0- | -64790 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 62700 | X | 6987 | -0- | -55713 | -0- | 81 | 1 | 6467 | 3 | Y | 399 | 399 | 0 | | | -0- |
| | | | | | | | 439 | 9 | | | | | | | | | |
| 07 | 58361 | X | 58361 | -0- | -0- | -0- | 629 | 1 | 54371 | 3 | Y | 3055 | 3055 | 0 | | | -0- |
| | | | | | | | 3361 | 9 | | | | | | | | | |
| 08 | 39943 | X | 39943 | -0- | -0- | -0- | 499 | 1 | 36809 | 3 | Y | 2395 | 2395 | 0 | | | -0- |
| | | | | | | | 2635 | 9 | | | | | | | | | |
| 09 | 8024 | X | 8024 | -0- | -0- | -0- | 100 | 1 | 7422 | 3 | Y | 456 | 456 | 0 | | | -0- |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 10 | 40114 | X | 34163 | -0- | -5951 | -0- | 340 | 1 | 32191 | 3 | Y | 1484 | 1484 | 0 | | | -0- |
| | | | | | | | 1632 | 9 | | | | | | | | | |

STRAUBE 01 - K01 - LS02 D WELL #: 04H RRCID -> 292227 COMPL. DATE 12/08/2021 TOTAL DEPTH 13673 PERF.13985 - 20561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 69285 | X | 56893 | -0- | -12392 | -0- | 678 | 1 | 53077 | 3 | Y | 2853 | 2853 | 0 | | | -0- |
| | | | | | | | 3138 | 9 | | | | | | | | | |
| 06 | 63270 | X | 50683 | -0- | -12587 | -0- | 588 | 1 | 46927 | 3 | Y | 2880 | 2880 | 0 | | | -0- |
| | | | | | | | 3168 | 9 | | | | | | | | | |
| 07 | 46627 | X | 46627 | -0- | -0- | -0- | 498 | 1 | 43091 | 3 | Y | 2762 | 2762 | 0 | | | -0- |
| | | | | | | | 3038 | 9 | | | | | | | | | |
| 08 | 57195 | X | 35252 | -0- | -21943 | -0- | 439 | 1 | 32375 | 3 | Y | 2216 | 2216 | 0 | | | -0- |
| | | | | | | | 2438 | 9 | | | | | | | | | |
| 09 | 55350 | X | 50106 | -0- | -5244 | -0- | 635 | 1 | 47018 | 3 | Y | 2230 | 2230 | 0 | | | -0- |
| | | | | | | | 2453 | 9 | | | | | | | | | |
| 10 | 57257 | X | 36454 | -0- | -20803 | -0- | 368 | 1 | 34909 | 3 | Y | 1070 | 1070 | 0 | | | -0- |
| | | | | | | | 1177 | 9 | | | | | | | | | |

STRAUBE 01 - LS02 A WELL #: 01H RRCID -> 292235 COMPL. DATE 12/10/2021 TOTAL DEPTH 13568 PERF.13731 - 20573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 61752 | X | 38946 | -0- | -22806 | -0- | 436 | 1 | 34124 | 3 | Y | 3987 | 3987 | 0 | | | -0- |
| | | | | | | | 4386 | 9 | | | | | | | | | |
| 06 | 54240 | X | 34000 | -0- | -20240 | -0- | 375 | 1 | 29954 | 3 | Y | 3337 | 3337 | 0 | | | -0- |
| | | | | | | | 3671 | 9 | | | | | | | | | |
| 07 | 33582 | X | 33582 | -0- | -0- | -0- | 345 | 1 | 29814 | 3 | Y | 3112 | 3112 | 0 | | | -0- |
| | | | | | | | 3423 | 9 | | | | | | | | | |
| 08 | 42408 | X | 34860 | -0- | -7548 | -0- | 424 | 1 | 31303 | 3 | Y | 2848 | 2848 | 0 | | | -0- |
| | | | | | | | 3133 | 9 | | | | | | | | | |
| 09 | 46782 | X | 46782 | -0- | -0- | -0- | 579 | 1 | 42927 | 3 | Y | 2978 | 2978 | 0 | | | -0- |
| | | | | | | | 3276 | 9 | | | | | | | | | |
| 10 | 54766 | X | 54766 | -0- | -0- | -0- | 543 | 1 | 51452 | 3 | Y | 2519 | 2519 | 0 | | | -0- |
| | | | | | | | 2771 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 08H RRCID -> 292271 COMPL. DATE 12/10/2021 TOTAL DEPTH 13547 PERF.16606 - 21096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 38316 | X | 19292 | -0- | -19024 | -0- | 210 | 1 | 16451 | 3 | Y | 2392 | 2392 | 0 | | | -0- |
| | | | | | | | 2631 | 9 | | | | | | | | | |
| 06 | 34290 | X | 22871 | -0- | -11419 | -0- | 252 | 1 | 20097 | 3 | Y | 2293 | 2293 | 0 | | | -0- |
| | | | | | | | 2522 | 9 | | | | | | | | | |
| 07 | 39024 | X | 39024 | -0- | -0- | -0- | 415 | 1 | 35861 | 3 | Y | 2498 | 2498 | 0 | | | -0- |
| | | | | | | | 2748 | 9 | | | | | | | | | |
| 08 | 41120 | X | 41120 | -0- | -0- | -0- | 514 | 1 | 37910 | 3 | Y | 2451 | 2451 | 0 | | | -0- |
| | | | | | | | 2696 | 9 | | | | | | | | | |
| 09 | 36528 | X | 36528 | -0- | -0- | -0- | 457 | 1 | 33839 | 3 | Y | 2029 | 2029 | 0 | | | -0- |
| | | | | | | | 2232 | 9 | | | | | | | | | |
| 10 | 39029 | X | 26971 | -0- | -12058 | -0- | 261 | 1 | 24707 | 3 | Y | 1821 | 1821 | 0 | | | -0- |
| | | | | | | | 2003 | 9 | | | | | | | | | |

STRAUBE 01 - W01 A WELL #: 01H RRCID -> 292327 COMPL. DATE 12/10/2021 TOTAL DEPTH 13727 PERF.13784 - 20796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 64604 | X | 43251 | -0- | -21353 | -0- | 511 | 1 | 39981 | 3 | Y | 2508 | 2508 | 0 | | | -0- |
| | | | | | | | 2759 | 9 | | | | | | | | | |
| 06 | 57390 | X | 36388 | -0- | -21002 | -0- | 430 | 1 | 34354 | 3 | Y | 1458 | 1458 | 0 | | | -0- |
| | | | | | | | 1604 | 9 | | | | | | | | | |
| 07 | 54219 | X | 34652 | -0- | -19567 | -0- | 376 | 1 | 32530 | 3 | Y | 1587 | 1587 | 0 | | | -0- |
| | | | | | | | 1746 | 9 | | | | | | | | | |
| 08 | 48298 | X | 32736 | -0- | -15562 | -0- | 416 | 1 | 30716 | 3 | Y | 1458 | 1458 | 0 | | | -0- |
| | | | | | | | 1604 | 9 | | | | | | | | | |
| 09 | 44700 | X | 40352 | -0- | -4348 | -0- | 518 | 1 | 38373 | 3 | Y | 1328 | 1328 | 0 | | | -0- |
| | | | | | | | 1461 | 9 | | | | | | | | | |
| 10 | 48745 | X | 48745 | -0- | -0- | -0- | 494 | 1 | 46865 | 3 | Y | 1260 | 1260 | 0 | | | -0- |
| | | | | | | | 1386 | 9 | | | | | | | | | |

STRAUBE 01 - K01 - LS02 A WELL #: 01H RRCID -> 292419 COMPL. DATE 12/08/2021 TOTAL DEPTH 13723 PERF.14028 - 24617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 87761 | X | 71955 | -0- | -15806 | -0- | 852 | 1 | 66722 | 3 | Y | 3983 | 3983 | 0 | | | -0- |
| | | | | | | | 4381 | 9 | | | | | | | | | |
| 06 | 84930 | X | 62185 | -0- | -22745 | -0- | 715 | 1 | 57052 | 3 | Y | 4016 | 4016 | 0 | | | -0- |
| | | | | | | | 4418 | 9 | | | | | | | | | |
| 07 | 56960 | X | 56960 | -0- | -0- | -0- | 600 | 1 | 51860 | 3 | Y | 4091 | 4091 | 0 | | | -0- |
| | | | | | | | 4500 | 9 | | | | | | | | | |
| 08 | 72385 | X | 51979 | -0- | -20406 | -0- | 644 | 1 | 47484 | 3 | Y | 3501 | 3501 | 0 | | | -0- |
| | | | | | | | 3851 | 9 | | | | | | | | | |
| 09 | 70050 | X | 59584 | -0- | -10466 | -0- | 747 | 1 | 55370 | 3 | Y | 3152 | 3152 | 0 | | | -0- |
| | | | | | | | 3467 | 9 | | | | | | | | | |
| 10 | 73398 | X | 73398 | -0- | -0- | -0- | 737 | 1 | 69881 | 3 | Y | 2527 | 2527 | 0 | | | -0- |
| | | | | | | | 2780 | 9 | | | | | | | | | |

AFFLERBACH 01 - R01 - G01 A WELL #: 01H RRCID -> 292488 COMPL. DATE 04/01/2022 TOTAL DEPTH 13784 PERF.14016 - 20148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 65720 | X | 45205 | -0- | -20515 | -0- | 6 | 1 | 43649 | 3 | Y | 1409 | 1409 | 0 | | | -0- |
| | | | | | | | 1550 | 9 | | | | | | | | | |
| 06 | 56040 | X | 40248 | -0- | -15792 | -0- | 38 | 1 | 39016 | 3 | Y | 1085 | 1085 | 0 | | | -0- |
| | | | | | | | 1194 | 9 | | | | | | | | | |
| 07 | 39165 | X | 39165 | -0- | -0- | -0- | 6 | 1 | 38008 | 3 | Y | 1046 | 1046 | 0 | | | -0- |
| | | | | | | | 1151 | 9 | | | | | | | | | |
| 08 | 48205 | X | 37011 | -0- | -11194 | -0- | 21 | 1 | 35913 | 3 | Y | 979 | 979 | 0 | | | -0- |
| | | | | | | | 1077 | 9 | | | | | | | | | |
| 09 | 44010 | X | 34781 | -0- | -9229 | -0- | 2 | 1 | 33764 | 3 | Y | 923 | 923 | 0 | | | -0- |
| | | | | | | | 1015 | 9 | | | | | | | | | |
| 10 | 45508 | X | 32808 | -0- | -12700 | -0- | 3 | 1 | 31736 | 3 | Y | 972 | 972 | 0 | | | -0- |
| | | | | | | | 1069 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

AFFLERBACH 01 - R01 - M01 A WELL #: 01H RRCID -> 292489 COMPL. DATE 04/01/2022 TOTAL DEPTH 13785 PERF.13988 - 20594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 53537 | X | 37837 | -0- | -15700 | -0- | 5 | 1 | 36808 | 3 | Y | 931 | 931 | 0 | | | -0- |
| | | | | | | | 1024 | 9 | | | | | | | | | |
| 06 | 46110 | X | 32966 | -0- | -13144 | -0- | 31 | 1 | 32119 | 3 | Y | 742 | 742 | 0 | | | -0- |
| | | | | | | | 816 | 9 | | | | | | | | | |
| 07 | 31772 | X | 31772 | -0- | -0- | -0- | 5 | 1 | 31007 | 3 | Y | 691 | 691 | 0 | | | -0- |
| | | | | | | | 760 | 9 | | | | | | | | | |
| 08 | 39184 | X | 29742 | -0- | -9442 | -0- | 17 | 1 | 29028 | 3 | Y | 634 | 634 | 0 | | | -0- |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 09 | 36840 | X | 27980 | -0- | -8860 | -0- | 1 | 1 | 27320 | 3 | Y | 599 | 599 | 0 | | | -0- |
| | | | | | | | 659 | 9 | | | | | | | | | |
| 10 | 38068 | X | 26376 | -0- | -11692 | -0- | 2 | 1 | 25680 | 3 | Y | 631 | 631 | 0 | | | -0- |
| | | | | | | | 694 | 9 | | | | | | | | | |

AFFLERBACH 01 - R01 - M01 C WELL #: 03H RRCID -> 292494 COMPL. DATE 04/01/2022 TOTAL DEPTH 13794 PERF.13969 - 21133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 71951 | X | 45368 | -0- | -26583 | -0- | 6 | 1 | 44023 | 3 | Y | 1217 | 1217 | 0 | | | -0- |
| | | | | | | | 1339 | 9 | | | | | | | | | |
| 06 | 62820 | X | 39781 | -0- | -23039 | -0- | 37 | 1 | 38663 | 3 | Y | 983 | 983 | 0 | | | -0- |
| | | | | | | | 1081 | 9 | | | | | | | | | |
| 07 | 38949 | X | 38949 | -0- | -0- | -0- | 6 | 1 | 37933 | 3 | Y | 918 | 918 | 0 | | | -0- |
| | | | | | | | 1010 | 9 | | | | | | | | | |
| 08 | 51181 | X | 35342 | -0- | -15839 | -0- | 20 | 1 | 34464 | 3 | Y | 780 | 780 | 0 | | | -0- |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 09 | 44520 | X | 31374 | -0- | -13146 | -0- | 2 | 1 | 30642 | 3 | Y | 664 | 664 | 0 | | | -0- |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 10 | 45663 | X | 27129 | -0- | -18534 | -0- | 2 | 1 | 26322 | 3 | Y | 732 | 732 | 0 | | | -0- |
| | | | | | | | 805 | 9 | | | | | | | | | |

AFFLERBACH 01 - R01 - M01 D WELL #: 04H RRCID -> 292591 COMPL. DATE 04/01/2022 TOTAL DEPTH 13777 PERF.14012 - 21213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 84506 | X | 54467 | -0- | -30039 | -0- | 7 | 1 | 52666 | 3 | Y | 1631 | 1631 | 0 | | | -0- |
| | | | | | | | 1794 | 9 | | | | | | | | | |
| 06 | 72810 | X | 48424 | -0- | -24386 | -0- | 45 | 1 | 47029 | 3 | Y | 1227 | 1227 | 0 | | | -0- |
| | | | | | | | 1350 | 9 | | | | | | | | | |
| 07 | 46539 | X | 46539 | -0- | -0- | -0- | 7 | 1 | 45211 | 3 | Y | 1201 | 1201 | 0 | | | -0- |
| | | | | | | | 1321 | 9 | | | | | | | | | |
| 08 | 56203 | X | 43861 | -0- | -12342 | -0- | 25 | 1 | 42627 | 3 | Y | 1099 | 1099 | 0 | | | -0- |
| | | | | | | | 1209 | 9 | | | | | | | | | |
| 09 | 54390 | X | 37556 | -0- | -16834 | -0- | 2 | 1 | 36540 | 3 | Y | 922 | 922 | 0 | | | -0- |
| | | | | | | | 1014 | 9 | | | | | | | | | |
| 10 | 54808 | X | 34395 | -0- | -20413 | -0- | 3 | 1 | 33260 | 3 | Y | 1029 | 1029 | 0 | | | -0- |
| | | | | | | | 1132 | 9 | | | | | | | | | |

AFFLERBACH 01 - R01 - M01 B WELL #: 02H RRCID -> 292844 COMPL. DATE 04/01/2022 TOTAL DEPTH 13766 PERF.13906 - 17408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 41757 | X | 30706 | -0- | -11051 | -0- | 4 | 1 | 29706 | 3 | Y | 905 | 905 | 0 | | | -0- |
| | | | | | | | 996 | 9 | | | | | | | | | |
| 06 | 35910 | X | 26999 | -0- | -8911 | -0- | 25 | 1 | 26252 | 3 | Y | 656 | 656 | 0 | | | -0- |
| | | | | | | | 722 | 9 | | | | | | | | | |
| 07 | 24933 | X | 24933 | -0- | -0- | -0- | 4 | 1 | 24321 | 3 | Y | 553 | 553 | 0 | | | -0- |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 08 | 35712 | X | 22865 | -0- | -12847 | -0- | 13 | 1 | 22141 | 3 | Y | 646 | 646 | 0 | | | -0- |
| | | | | | | | 711 | 9 | | | | | | | | | |
| 09 | 34500 | X | 18892 | -0- | -15608 | -0- | 1 | 1 | 17850 | 3 | Y | 946 | 946 | 0 | | | -0- |
| | | | | | | | 1041 | 9 | | | | | | | | | |
| 10 | 30907 | X | 17844 | -0- | -13063 | -0- | 1 | 1 | 17056 | 3 | Y | 715 | 715 | 0 | | | -0- |
| | | | | | | | 787 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
JAMES GANO 01 - PF01 - J01 A WELL #: 01H RRCID -> 293312 COMPL. DATE 08/04/2022 TOTAL DEPTH 13943 PERF.13768 - 21068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 200694 | X | 108918 | -0- | -91776 | -0- | 3145 | 1 | 98373 | 3 | Y | 6727 | 6727 | 0 | | | -0- |
| | | | | | | | 7400 | 9 | | | | | | | | | |
| 06 | 167430 | X | 98785 | -0- | -68645 | -0- | 3103 | 1 | 88944 | 3 | Y | 6125 | 6125 | 0 | | | -0- |
| | | | | | | | 6738 | 9 | | | | | | | | | |
| 07 | 94548 | X | 94548 | -0- | -0- | -0- | 3543 | 1 | 83627 | 3 | Y | 6707 | 6707 | 0 | | | -0- |
| | | | | | | | 7378 | 9 | | | | | | | | | |
| 08 | 113987 | X | 84395 | -0- | -29592 | -0- | 3232 | 1 | 75934 | 3 | Y | 4754 | 4754 | 0 | | | -0- |
| | | | | | | | 5229 | 9 | | | | | | | | | |
| 09 | 110310 | X | 76519 | -0- | -33791 | -0- | 3431 | 1 | 69034 | 3 | Y | 3685 | 3685 | 0 | | | -0- |
| | | | | | | | 4054 | 9 | | | | | | | | | |
| 10 | 109616 | X | 74276 | -0- | -35340 | -0- | 3729 | 1 | 66211 | 3 | Y | 3942 | 3942 | 0 | | | -0- |
| | | | | | | | 4336 | 9 | | | | | | | | | |

JAMES GANO 01 - PF01 - J01 B WELL #: 02H RRCID -> 293341 COMPL. DATE 08/04/2022 TOTAL DEPTH 13903 PERF.13710 - 20361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 141205 | X | 66301 | -0- | -74904 | -0- | 1945 | 1 | 60837 | 3 | Y | 3199 | 3199 | 0 | | | -0- |
| | | | | | | | 3519 | 9 | | | | | | | | | |
| 06 | 116190 | X | 57308 | -0- | -58882 | -0- | 1830 | 1 | 52445 | 3 | Y | 2757 | 2757 | 0 | | | -0- |
| | | | | | | | 3033 | 9 | | | | | | | | | |
| 07 | 52649 | X | 52649 | -0- | -0- | -0- | 2004 | 1 | 47304 | 3 | Y | 3037 | 3037 | 0 | | | -0- |
| | | | | | | | 3341 | 9 | | | | | | | | | |
| 08 | 74152 | X | 45999 | -0- | -28153 | -0- | 1777 | 1 | 41756 | 3 | Y | 2242 | 2242 | 0 | | | -0- |
| | | | | | | | 2466 | 9 | | | | | | | | | |
| 09 | 71760 | X | 41552 | -0- | -30208 | -0- | 1869 | 1 | 37596 | 3 | Y | 1897 | 1897 | 0 | | | -0- |
| | | | | | | | 2087 | 9 | | | | | | | | | |
| 10 | 66712 | X | 39800 | -0- | -26912 | -0- | 2010 | 1 | 35693 | 3 | Y | 1906 | 1906 | 0 | | | -0- |
| | | | | | | | 2097 | 9 | | | | | | | | | |

JAMES GANO 01 - PF01 - J01 C WELL #: 03H RRCID -> 293342 COMPL. DATE 08/04/2022 TOTAL DEPTH 13823 PERF.13770 - 19630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 104656 | X | 46799 | -0- | -57857 | -0- | 1370 | 1 | 42869 | 3 | Y | 2327 | 2327 | 0 | | | -0- |
| | | | | | | | 2560 | 9 | | | | | | | | | |
| 06 | 85320 | X | 33213 | -0- | -52107 | -0- | 1059 | 1 | 30362 | 3 | Y | 1629 | 1629 | 0 | | | -0- |
| | | | | | | | 1792 | 9 | | | | | | | | | |
| 07 | 29643 | X | 29643 | -0- | -0- | -0- | 1135 | 1 | 26782 | 3 | Y | 1569 | 1569 | 0 | | | -0- |
| | | | | | | | 1726 | 9 | | | | | | | | | |
| 08 | 53382 | X | 35858 | -0- | -17524 | -0- | 1380 | 1 | 32409 | 3 | Y | 1881 | 1881 | 0 | | | -0- |
| | | | | | | | 2069 | 9 | | | | | | | | | |
| 09 | 51360 | X | 33804 | -0- | -17556 | -0- | 1503 | 1 | 30241 | 3 | Y | 1873 | 1873 | 0 | | | -0- |
| | | | | | | | 2060 | 9 | | | | | | | | | |
| 10 | 47089 | X | 30609 | -0- | -16480 | -0- | 1539 | 1 | 27320 | 3 | Y | 1591 | 1591 | 0 | | | -0- |
| | | | | | | | 1750 | 9 | | | | | | | | | |

HAROLD GOHMERT 01 - W01 - H01 C WELL #: 03H RRCID -> 293964 COMPL. DATE 11/21/2022 TOTAL DEPTH 13809 PERF.13927 - 19951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 369737 | X | 120767 | -0- | -248970 | -0- | 116070 | 3 | 4697 | 9 | Y | 4270 | 4270 | 0 | | | -0- |
| 06 | 255120 | X | 101760 | -0- | -153360 | -0- | 96984 | 3 | 4776 | 9 | Y | 4342 | 4342 | 0 | | | -0- |
| 07 | 220410 | X | 90991 | -0- | -129419 | -0- | 86868 | 3 | 4123 | 9 | Y | 3748 | 3748 | 0 | | | -0- |
| 08 | 178653 | X | 79559 | -0- | -99094 | -0- | 76297 | 3 | 3262 | 9 | Y | 2965 | 2965 | 0 | | | -0- |
| 09 | 137400 | X | 76221 | -0- | -61179 | -0- | 73750 | 3 | 2471 | 9 | Y | 2246 | 2246 | 0 | | | -0- |
| 10 | 120807 | X | 69987 | -0- | -50820 | -0- | 67899 | 3 | 2088 | 9 | Y | 1898 | 1898 | 0 | | | -0- |

HAROLD GOHMERT 01 - HAY 01 A WELL #: 01H RRCID -> 294005 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13944 - 20574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 384865 | X | 134449 | -0- | -250416 | -0- | 129742 | 3 | 4707 | 9 | Y | 4279 | 4279 | 0 | | | -0- |
| 06 | 264060 | X | 111584 | -0- | -152476 | -0- | 107254 | 3 | 4330 | 9 | Y | 3936 | 3936 | 0 | | | -0- |
| 07 | 229524 | X | 100361 | -0- | -129163 | -0- | 96437 | 3 | 3924 | 9 | Y | 3567 | 3567 | 0 | | | -0- |
| 08 | 186093 | X | 88171 | -0- | -97922 | -0- | 84821 | 3 | 3350 | 9 | Y | 3045 | 3045 | 0 | | | -0- |
| 09 | 147120 | X | 82324 | -0- | -64796 | -0- | 79489 | 3 | 2835 | 9 | Y | 2577 | 2577 | 0 | | | -0- |
| 10 | 134478 | X | 75292 | -0- | -59186 | -0- | 73050 | 3 | 2242 | 9 | Y | 2038 | 2038 | 0 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HAROLD GOHMERT 01 - HAY 01 B WELL #: 02H RRCID -> 294043 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13911 - 20085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 373085 | X | 116095 | -0- | -256990 | -0- | 112286 | 3 | 3809 | 9 | Y | 3463 | 3463 | 0 | -0- |
| 06 | 361050 | X | 98090 | -0- | -262960 | -0- | 94448 | 3 | 3642 | 9 | Y | 3311 | 3311 | 0 | -0- |
| 07 | 80002 | X | 80002 | -0- | -0- | -0- | 77441 | 3 | 2561 | 9 | Y | 2328 | 2328 | 0 | -0- |
| 08 | 76990 | X | 76990 | -0- | -0- | -0- | 74472 | 3 | 2518 | 9 | Y | 2289 | 2289 | 0 | -0- |
| 09 | 132960 | X | 70401 | -0- | -62559 | -0- | 67929 | 3 | 2472 | 9 | Y | 2247 | 2247 | 0 | -0- |
| 10 | 116126 | X | 64227 | -0- | -51899 | -0- | 62238 | 3 | 1989 | 9 | Y | 1808 | 1808 | 0 | -0- |

SAGER 01 WELL #: 02H RRCID -> 294998 COMPL. DATE 07/15/2023 TOTAL DEPTH 13939 PERF.13707 - 18710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | | 93388 | -0- | 93388 | 93388 | 54 | 1 | 88707 | 3 | Y | 4206 | 4206 | 0 | -0- |
| | | | | | | | 4627 | 9 | | | | | | | |
| 08 | SHUT IN | | 303851 | -0- | 303851 | 397239 | 141 | 1 | 288526 | 3 | Y | 13804 | 13804 | 0 | -0- |
| | | | | | | | 15184 | 9 | | | | | | | |
| 09 | 706897 | X | 309658 | -0- | -397239 | -0- | 146 | 1 | 295488 | 3 | Y | 12749 | 12749 | 0 | -0- |
| | | | | | | | 14024 | 9 | | | | | | | |
| 10 | 263891 | X | 263891 | -0- | -0- | -0- | 111 | 1 | 251782 | 3 | Y | 10907 | 10907 | 0 | -0- |
| | | | | | | | 11998 | 9 | | | | | | | |

SAGER 01-DUDERSTADT 01 SA1 WELL #: 01H RRCID -> 295785 COMPL. DATE 07/15/2023 TOTAL DEPTH 14000 PERF.15528 - 24022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 180552 | -0- | 180552 | 180552 | 107 | 1 | 174738 | 3 | Y | 5188 | 5188 | 0 | -0- |
| | | | | | | | 5707 | 9 | | | | | | | |
| 08 | 0 | | 379817 | -0- | 379817 | 560369 | 181 | 1 | 369640 | 3 | Y | 9087 | 9087 | 0 | -0- |
| | | | | | | | 9996 | 9 | | | | | | | |
| 09 | 873156 | X | 312787 | -0- | -560369 | -0- | 151 | 1 | 304495 | 3 | Y | 7401 | 7401 | 0 | -0- |
| | | | | | | | 8141 | 9 | | | | | | | |
| 10 | 341996 | X | 341996 | -0- | -0- | -0- | 147 | 1 | 334663 | 3 | Y | 6533 | 6533 | 0 | -0- |
| | | | | | | | 7186 | 9 | | | | | | | |

SAGER 01-DUDERSTADT 01 SA2 WELL #: 02H RRCID -> 295804 COMPL. DATE 07/15/2023 TOTAL DEPTH 13956 PERF.14654 - 23215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 125252 | -0- | 125252 | 125252 | 74 | 1 | 119830 | 3 | Y | 4862 | 4862 | 0 | -0- |
| | | | | | | | 5348 | 9 | | | | | | | |
| 08 | 431480 | X | 306228 | -0- | -125252 | -0- | 145 | 1 | 295604 | 3 | Y | 9526 | 9526 | 0 | -0- |
| | | | | | | | 10479 | 9 | | | | | | | |
| 09 | 305270 | X | 305270 | -0- | -0- | -0- | 146 | 1 | 295775 | 3 | Y | 8499 | 8499 | 0 | -0- |
| | | | | | | | 9349 | 9 | | | | | | | |
| 10 | 266229 | X | 266229 | -0- | -0- | -0- | 114 | 1 | 258712 | 3 | Y | 6730 | 6730 | 0 | -0- |
| | | | | | | | 7403 | 9 | | | | | | | |

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02H RRCID -> 295952 COMPL. DATE 02/22/2021 TOTAL DEPTH 13731 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1379 | N | 1379 | -0- | -0- | -0- | 43 | 1 | 1321 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 06 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 30 | N | 30 | -0- | -0- | -0- | 20 | 3 | 10 | 9 | Y | 9 | 7 | 0 | | | 2 |
| 08 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 09 | 234 | N | 234 | -0- | -0- | -0- | 11 | 1 | 176 | 3 | Y | 41 | 31 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 45 | 9 | | | | | | | |
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 10 |

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 1068 | -0- | 1068 | 42398 | 21 | 1 | 931 | 3 | Y | 96 | 84 | 0 | | | 12 |
| | | | | | | | 10 | 4 | 106 | 9 | | | | | | | |
| 06 | 0 | W | 848 | -0- | 848 | 43246 | 15 | 1 | 694 | 3 | Y | 117 | 113 | 0 | | | 16 |
| | | | | | | | 10 | 4 | 129 | 9 | | | | | | | |
| 07 | 0 | W | 651 | -0- | 651 | 43897 | 13 | 1 | 537 | 3 | Y | 85 | 85 | 0 | | | 16 |
| | | | | | | | 7 | 4 | 94 | 9 | | | | | | | |
| 08 | 0 | W | -0- | -0- | -0- | 43897 | | | | | Y | -0- | 16 | 0 | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 43897 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | 43897 | | | | | Y | NO RPT | | | | | -0- |

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3224 | X | -0- | -0- | -3224 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 240 | X | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 17 | -0- | 17 | 17 | 3 | 3 | 14 | 9 | Y | 13 | 10 | 0 | | | 3 |
| 10 | T. A. | | NO RPT | -0- | -0- | 17 | | | | | Y | NO RPT | | | | | 3 |

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2345 | X | 2345 | -0- | -0- | -0- | 60 | 1 | 1876 | 3 | Y | 351 | 774 | 0 | | | 44 |
| | | | | | | | 23 | 4 | 386 | 9 | | | | | | | |
| 06 | 476 | X | 476 | -0- | -0- | -0- | 9 | 1 | 427 | 3 | Y | 31 | 71 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 34 | 9 | | | | | | | |
| 07 | 5154 | X | 5154 | -0- | -0- | -0- | 103 | 1 | 4597 | 3 | Y | 354 | 292 | 0 | | | 66 |
| | | | | | | | 65 | 4 | 389 | 9 | | | | | | | |
| 08 | 11939 | X | 11939 | -0- | -0- | -0- | 320 | 1 | 8909 | 3 | Y | 2234 | 2093 | 0 | | | 207 |
| | | | | | | | 253 | 4 | 2457 | 9 | | | | | | | |
| 09 | 7412 | X | 7412 | -0- | -0- | -0- | 325 | 1 | 5483 | 3 | Y | 1385 | 1267 | 0 | | | 325 |
| | | | | | | | 80 | 4 | 1524 | 9 | | | | | | | |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 325 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6603 | X | 1826 | -0- | -4777 | -0- | 52 | 1 | 1603 | 3 | Y | 137 | 187 | 0 | | | 17 |
| | | | | | | | 20 | 4 | 151 | 9 | | | | | | | |
| 06 | 7350 | X | -0- | -0- | -7350 | -0- | | | | | Y | -0- | 17 | 0 | | | -0- |
| 07 | 7595 | X | -0- | -0- | -7595 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14543 | X | 14543 | -0- | -0- | -0- | 478 | 1 | 12723 | 3 | Y | 874 | 793 | 0 | | | 81 |
| | | | | | | | 381 | 4 | 961 | 9 | | | | | | | |
| 09 | 7072 | X | 7072 | -0- | -0- | -0- | 371 | 1 | 6146 | 3 | Y | 418 | 401 | 0 | | | 98 |
| | | | | | | | 95 | 4 | 460 | 9 | | | | | | | |
| 10 | 1829 | X | NO RPT | -0- | -1829 | -0- | | | | | Y | NO RPT | | | | | 98 |

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 58745 | X | 47685 | -0- | -11060 | -0- | 279 | 1 | 46061 | 2 | N | 1223 | 1126 | 1 | | | 305 |
| | | | | | | | 1345 | 9 | | | | | | | | | |
| 06 | 54810 | X | 44455 | -0- | -10355 | -0- | 103 | 1 | 43076 | 2 | N | 1160 | 936 | 1 | | | 529 |
| | | | | | | | 1276 | 9 | | | | | | | | | |
| 07 | 54281 | X | 45328 | -0- | -8953 | -0- | 248 | 1 | 43767 | 2 | N | 1194 | 1483 | 1 | | | 240 |
| | | | | | | | 1313 | 9 | | | | | | | | | |
| 08 | 52328 | X | 43840 | -0- | -8488 | -0- | 277 | 1 | 42355 | 2 | N | 1098 | 1124 | 1 | | | 214 |
| | | | | | | | 1208 | 9 | | | | | | | | | |
| 09 | 48270 | X | 41221 | -0- | -7049 | -0- | 300 | 1 | 39742 | 2 | N | 1072 | 1104 | 1 | | | 182 |
| | | | | | | | 1179 | 9 | | | | | | | | | |
| 10 | 47678 | X | 41426 | -0- | -6252 | -0- | 354 | 1 | 39804 | 2 | N | 1153 | 1163 | 1 | | | 172 |
| | | | | | | | 1268 | 9 | | | | | | | | | |

YORKTOWN WELL #: 1H RRCID -> 292802 COMPL. DATE 07/29/2022 TOTAL DEPTH 13984 PERF.14559 - 19438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 225928 | X | 120200 | -0- | -105728 | -0- | 926 | 1 | 116557 | 2 | Y | 2470 | 2483 | 1 | | | 118 |
| | | | | | | | 2717 | 9 | | | | | | | | | |
| 06 | 200490 | X | 101948 | -0- | -98542 | -0- | 810 | 1 | 98898 | 2 | Y | 2036 | 2089 | 1 | | | 65 |
| | | | | | | | 2240 | 9 | | | | | | | | | |
| 07 | 93338 | X | 93338 | -0- | -0- | -0- | 822 | 1 | 90538 | 2 | Y | 1798 | 1686 | 1 | | | 177 |
| | | | | | | | 1978 | 9 | | | | | | | | | |
| 08 | 84297 | X | 84297 | -0- | -0- | -0- | 721 | 1 | 81827 | 2 | Y | 1590 | 1669 | 1 | | | 98 |
| | | | | | | | 1749 | 9 | | | | | | | | | |
| 09 | 131700 | X | 76289 | -0- | -55411 | -0- | 691 | 1 | 73917 | 2 | Y | 1528 | 1522 | 1 | | | 104 |
| | | | | | | | 1681 | 9 | | | | | | | | | |
| 10 | 120187 | X | 76105 | -0- | -44082 | -0- | 850 | 1 | 73680 | 2 | Y | 1432 | 1456 | 1 | | | 80 |
| | | | | | | | 1575 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874

YORKTOWN WELL #: 2H RRCID -> 292818 COMPL. DATE 07/29/2022 TOTAL DEPTH 13974 PERF.14205 - 19912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 230454 | X | 132473 | -0- | -97981 | -0- | 1014<br>3322 | 1<br>9 | 128137 | 2 | Y | 3020 | 3032 | 1 | | | 144 |
| 06 | 212790 | X | 111742 | -0- | -101048 | -0- | 889<br>2701 | 1<br>9 | 108152 | 2 | Y | 2455 | 2520 | 1 | | | 79 |
| 07 | 102676 | X | 102676 | -0- | -0- | -0- | 903<br>2446 | 1<br>9 | 99327 | 2 | Y | 2224 | 2084 | 1 | | | 219 |
| 08 | 91581 | X | 91581 | -0- | -0- | -0- | 783<br>2160 | 1<br>9 | 88638 | 2 | Y | 1964 | 2063 | 1 | | | 120 |
| 09 | 144930 | X | 79189 | -0- | -65741 | -0- | 713<br>1926 | 1<br>9 | 76550 | 2 | Y | 1751 | 1751 | 1 | | | 120 |
| 10 | 132463 | X | 78009 | -0- | -54454 | -0- | 869<br>2027 | 1<br>9 | 75113 | 2 | Y | 1843 | 1860 | 1 | | | 103 |

YORKTOWN WELL #: 3H RRCID -> 292819 COMPL. DATE 07/29/2022 TOTAL DEPTH 13945 PERF.14222 - 20901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 230113 | X | 145842 | -0- | -84271 | -0- | 1114<br>4285 | 1<br>9 | 140443 | 2 | Y | 3895 | 3895 | 1 | | | 186 |
| 06 | 209370 | X | 129308 | -0- | -80062 | -0- | 1024<br>3773 | 1<br>9 | 124511 | 2 | Y | 3430 | 3507 | 1 | | | 109 |
| 07 | 122739 | X | 122739 | -0- | -0- | -0- | 1073<br>3519 | 1<br>9 | 118147 | 2 | Y | 3199 | 2994 | 1 | | | 314 |
| 08 | 112585 | X | 112585 | -0- | -0- | -0- | 958<br>3205 | 1<br>9 | 108422 | 2 | Y | 2914 | 3050 | 1 | | | 178 |
| 09 | 155190 | X | 94131 | -0- | -61059 | -0- | 845<br>2893 | 1<br>9 | 90393 | 2 | Y | 2630 | 2629 | 1 | | | 179 |
| 10 | 145855 | X | 94534 | -0- | -51321 | -0- | 1044<br>3123 | 1<br>9 | 90367 | 2 | Y | 2839 | 2860 | 1 | | | 158 |

YORKTOWN WELL #: 4H RRCID -> 292820 COMPL. DATE 07/29/2022 TOTAL DEPTH 13939 PERF.14095 - 20972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 230454 | X | 145935 | -0- | -84519 | -0- | 1118<br>4014 | 1<br>9 | 140803 | 2 | Y | 3649 | 3660 | 1 | | | 174 |
| 06 | 215370 | X | 129170 | -0- | -86200 | -0- | 1028<br>3478 | 1<br>9 | 124664 | 2 | Y | 3162 | 3235 | 1 | | | 101 |
| 07 | 119650 | X | 119650 | -0- | -0- | -0- | 1050<br>3183 | 1<br>9 | 115417 | 2 | Y | 2894 | 2710 | 1 | | | 285 |
| 08 | 113890 | X | 113890 | -0- | -0- | -0- | 972<br>2959 | 1<br>9 | 109959 | 2 | Y | 2690 | 2811 | 1 | | | 164 |
| 09 | 156750 | X | 105479 | -0- | -51271 | -0- | 950<br>2820 | 1<br>9 | 101709 | 2 | Y | 2564 | 2553 | 1 | | | 175 |
| 10 | 145948 | X | 102266 | -0- | -43682 | -0- | 1134<br>2822 | 1<br>9 | 98310 | 2 | Y | 2565 | 2597 | 1 | | | 143 |

BEAR WELL #: 1H RRCID -> 295335 COMPL. DATE 02/07/2023 TOTAL DEPTH 13989 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

BEAR WELL #: 2H RRCID -> 295336 COMPL. DATE 01/19/2023 TOTAL DEPTH 14001 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874
ANT WELL #: 1H RRCID -> 295391 COMPL. DATE 01/06/2023 TOTAL DEPTH 13910 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 281 | N | 281 | -0- | -0- | -0- | 19 | 1 | 262 | 3 | N | -0- | | | | | 82 |
| 06 | 295 | X | 295 | -0- | -0- | -0- | 14 | 1 | 181 | 3 | N | 91 | | | | | 173 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 07 | 537 | N | 537 | -0- | -0- | -0- | 32 | 1 | 503 | 3 | N | 2 | | | | | 175 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 573 | N | 573 | -0- | -0- | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | 175 |
| | | | | | | | 548 | 4 | | | | | | | | | |
| 09 | 270 | N | 184 | -0- | -86 | -0- | 7 | 1 | 155 | 3 | N | 20 | | | | | 195 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 195 |

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 130 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 130 |
| 07 | 165 | X | 165 | -0- | -0- | -0- | 10 | 1 | 155 | 3 | Y | -0- | | | | | 130 |
| 08 | 3221 | X | 3221 | -0- | -0- | -0- | 103 | 1 | 2070 | 3 | Y | -0- | | | | | 130 |
| | | | | | | | 1048 | 4 | | | | | | | | | |
| 09 | 2429 | X | 2429 | -0- | -0- | -0- | 104 | 1 | 2325 | 3 | Y | -0- | | | | | 130 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 130 |

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 101 |
| 06 | 513 | X | 513 | -0- | -0- | -0- | 33 | 1 | 432 | 3 | Y | 44 | | | | | 145 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 16 | X | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | Y | -0- | | | | | 145 |
| 08 | 247 | X | 247 | -0- | -0- | -0- | 200 | 4 | 47 | 9 | Y | 43 | | | | | 188 |
| 09 | 49 | X | 49 | -0- | -0- | -0- | 2 | 1 | 47 | 3 | Y | -0- | | | | | 188 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 188 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 247 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 247 |
| 07 | 559 | N | 559 | -0- | -0- | -0- | 105 | 1 | 254 | 3 | N | 182 | 186 | 1 | | | 243 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 243 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 243 |
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 243 |

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 120 |
| 06 | 233 | X | 233 | -0- | -0- | -0- | 15 | 1 | 198 | 3 | Y | 18 | | | | | 138 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 131 | X | 131 | -0- | -0- | -0- | 8 | 1 | 123 | 3 | Y | -0- | | | | | 138 |
| 08 | 401 | X | 401 | -0- | -0- | -0- | 3 | 1 | 58 | 3 | Y | 47 | | | | | 185 |
| | | | | | | | 288 | 4 | 52 | 9 | | | | | | | |
| 09 | 41 | X | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 3 | Y | -0- | | | | | 185 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 185 |

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 233 | 188 | 1 | | | 172 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 237 | 371 | 1 | | | 38 |
| 07 | 561 | X | 561 | -0- | -0- | -0- | 16 | 1 | 257 | 3 | Y | 262 | 187 | 1 | | | 113 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 08 | 428 | X | 428 | -0- | -0- | -0- | 9 | 1 | 184 | 3 | Y | 214 | | | | | 327 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 09 | 471 | X | 471 | -0- | -0- | -0- | 7 | 1 | 161 | 3 | Y | 275 | 374 | 1 | | | 228 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 228 |

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 72 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 72 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 72 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 72 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 72 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 72 |

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 39 | | | | | 267 |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | 43 | | | | | 310 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 42 | 162 | 1 | | | 190 |
| 08 | 117 | N | 117 | -0- | -0- | -0- | 3 | 1 | 64 | 3 | N | 45 | | | | | 235 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 4 | 1 | 87 | 3 | N | 32 | | | | | 267 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 267 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4253 | X | 4253 | -0- | -0- | -0- | 267 | 1 | 3716 | 3 | Y | 245 | 186 | 1 | | | 317 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 06 | 3110 | X | 3110 | -0- | -0- | -0- | 207 | 1 | 2705 | 3 | Y | 180 | 187 | 1 | | | 310 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 07 | 3193 | X | 2205 | -0- | -988 | -0- | 113 | 1 | 1802 | 3 | Y | 264 | 374 | 1 | | | 200 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 08 | 3193 | X | 1892 | -0- | -1301 | -0- | 19 | 1 | 388 | 3 | Y | 155 | | | | | 355 |
| | | | | | | | 1314 | 4 | 171 | 9 | | | | | | | |
| 09 | 3090 | X | 832 | -0- | -2258 | -0- | 27 | 1 | 600 | 3 | Y | 186 | 373 | 1 | | | 168 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 10 | 3193 | X | NO RPT | -0- | -3193 | -0- | | | | | Y | NO RPT | | | | | 168 |

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1564 | N | 1254 | -0- | -310 | -0- | 349 | 1 | 835 | 3 | Y | 64 | | | | | 177 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 1218 | N | 1218 | -0- | -0- | -0- | 328 | 1 | 789 | 3 | Y | 92 | 192 | 1 | | | 77 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 1736 | N | 929 | -0- | -807 | -0- | 234 | 1 | 567 | 3 | Y | 116 | | | | | 193 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 08 | 1240 | N | 979 | -0- | -261 | -0- | 254 | 1 | 637 | 3 | Y | 80 | 185 | 1 | | | 88 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 09 | 1230 | N | 570 | -0- | -660 | -0- | 169 | 1 | 347 | 3 | Y | 49 | | | | | 137 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 137 |

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1971 | N | 1971 | -0- | -0- | -0- | 504 | 1 | 1206 | 3 | Y | 237 | 186 | 1 | | | 128 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 06 | 2130 | N | 2130 | -0- | -0- | -0- | 564 | 1 | 1357 | 3 | Y | 190 | 186 | 1 | | | 132 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 07 | 1362 | N | 1362 | -0- | -0- | -0- | 338 | 1 | 819 | 3 | Y | 186 | 185 | 1 | | | 133 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1084 | -0- | -900 | -0- | 256 | 1 | 643 | 3 | Y | 168 | 168 | 1 | | | 133 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 09 | 2070 | N | 1442 | -0- | -628 | -0- | 407 | 1 | 835 | 3 | Y | 182 | 177 | 1 | | | 138 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 10 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | Y | NO RPT | | | | | 138 |

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1024 | N | 1024 | -0- | -0- | -0- | 784 | 1 | 135 | 3 | N | 95 | | | | | 177 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 06 | 1830 | N | 425 | -0- | -1405 | -0- | 302 | 1 | 65 | 3 | N | 53 | | | | | 230 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1238 | -0- | -870 | -0- | 965 | 1 | 195 | 3 | N | 71 | 184 | 1 | | | 117 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | 1830 | N | 1830 | -0- | -0- | -0- | 965 | 1 | 633 | 3 | N | 211 | | | | | 328 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 603 | 1 | 140 | 3 | N | 47 | 187 | 1 | | | 188 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | 188 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2806 | N | 2806 | -0- | -0- | -0- | 780 | 1 | 1868 | 3 | Y | 144 | 187 | 1 | | | 50 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 06 | 1285 | N | 1285 | -0- | -0- | -0- | 339 | 1 | 816 | 3 | Y | 118 | | | | | 168 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 07 | 819 | N | 819 | -0- | -0- | -0- | 188 | 1 | 454 | 3 | Y | 161 | 186 | 1 | | | 143 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 08 | 1488 | N | 370 | -0- | -1118 | -0- | 74 | 1 | 186 | 3 | Y | 100 | 181 | 1 | | | 62 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 09 | 1290 | N | 772 | -0- | -518 | -0- | 215 | 1 | 441 | 3 | Y | 105 | | | | | 167 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 10 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | Y | NO RPT | | | | | 167 |

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1136 | N | 708 | -0- | -428 | -0- | 161 | 1 | 385 | 3 | Y | 147 | | | | | 235 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 06 | 1459 | N | 1459 | -0- | -0- | -0- | 347 | 1 | 836 | 3 | Y | 251 | 188 | 1 | | | 298 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 07 | 1407 | N | 1407 | -0- | -0- | -0- | 330 | 1 | 798 | 3 | Y | 254 | 187 | 1 | | | 365 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 08 | 1063 | N | 1063 | -0- | -0- | -0- | 263 | 1 | 660 | 3 | Y | 127 | 187 | 1 | | | 305 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 09 | 1470 | N | 719 | -0- | -751 | -0- | 179 | 1 | 368 | 3 | Y | 156 | 364 | 1 | | | 97 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 10 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | Y | NO RPT | | | | | 97 |

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1702 | -0- | -1398 | 1948 | 445 | 1 | 1066 | 3 | Y | 174 | 184 | 1 | | | 180 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 06 | 3000 | N | 1514 | -0- | -1486 | 462 | 380 | 1 | 913 | 3 | Y | 201 | 181 | 1 | | | 200 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 07 | 2187 | N | 1725 | -0- | -462 | -0- | 452 | 1 | 1095 | 3 | Y | 162 | 187 | 1 | | | 175 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1397 | -0- | -308 | -0- | 352 | 1 | 885 | 3 | Y | 145 | 185 | 1 | | | 135 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 09 | 1826 | N | 1826 | -0- | -0- | -0- | 556 | 1 | 1139 | 3 | Y | 119 | 187 | 1 | | | 67 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 10 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 67 |

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1686 | N | 1686 | -0- | -0- | -0- | 445 | 1 | 1065 | 3 | Y | 160 | 163 | 1 | | | 80 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3710 | -0- | 710 | 710 | 1022 | 1 | 2459 | 3 | Y | 208 | 175 | 1 | | | 113 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 07 | 1836 | N | 1126 | -0- | -710 | -0- | 279 | 1 | 675 | 3 | Y | 156 | 187 | 1 | | | 82 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 08 | 1302 | N | 614 | -0- | -688 | -0- | 135 | 1 | 338 | 3 | Y | 128 | | | | | 210 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 09 | 1260 | X | 555 | -0- | -705 | -0- | 154 | 1 | 317 | 3 | Y | 76 | 186 | 1 | | | 100 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 1302 | X | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | 100 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1700 | -0- | -1400 | 5021 | 438 | 1 | 1050 | 3 | Y | 193 | 188 | 1 | | | 138 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 06 | 3000 | N | 1671 | -0- | -1329 | 3692 | 407 | 1 | 979 | 3 | Y | 259 | 182 | 1 | | | 215 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 07 | 3100 | N | 2270 | -0- | -830 | 2862 | 587 | 1 | 1420 | 3 | Y | 239 | 377 | 1 | | | 77 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 08 | 3100 | N | 1607 | -0- | -1493 | 1369 | 411 | 1 | 1033 | 3 | Y | 148 | | | | | 225 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 09 | 3000 | N | 1650 | -0- | -1350 | 19 | 464 | 1 | 951 | 3 | Y | 214 | 377 | 1 | | | 62 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 10 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | Y | NO RPT | | | | | 62 |

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3600 | X | 3600 | -0- | -0- | -0- | 1207 | 1 | 2163 | 3 | N | 209 | 186 | 1 | | | 233 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 06 | 3736 | X | 3736 | -0- | -0- | -0- | 664 | 1 | 2788 | 3 | N | 258 | 169 | 1 | | | 322 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 07 | 3038 | X | 3031 | -0- | -7 | -0- | 806 | 1 | 2030 | 3 | N | 177 | 384 | 1 | | | 115 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 08 | 3830 | X | 3830 | -0- | -0- | -0- | 1870 | 1 | 1784 | 3 | N | 160 | | | | | 275 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 09 | 3804 | X | 3804 | -0- | -0- | -0- | 1810 | 1 | 1788 | 3 | N | 187 | 187 | 1 | | | 275 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 10 | 3875 | X | NO RPT | -0- | -3875 | -0- | | | | | N | NO RPT | | | | | 275 |

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3689 | X | 3210 | -0- | -479 | -0- | 651 | 1 | 2237 | 3 | N | 293 | 376 | 1 | | | 52 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 06 | 1980 | X | 1665 | -0- | -315 | -0- | 557 | 1 | 807 | 3 | N | 274 | 169 | 1 | | | 157 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2183 | -0- | -700 | -0- | 599 | 1 | 1274 | 3 | N | 282 | 379 | 1 | | | 60 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 08 | 3224 | X | 2978 | -0- | -246 | -0- | 860 | 1 | 1795 | 3 | N | 294 | 186 | 1 | | | 168 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 09 | 3120 | X | 2630 | -0- | -490 | -0- | 635 | 1 | 1720 | 3 | N | 250 | 371 | 1 | | | 47 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 10 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | N | NO RPT | | | | | 47 |

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3162 | X | 363 | -0- | -2799 | -0- | 67 | 1 | 161 | 3 | Y | 123 | 188 | 1 | | | 138 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 06 | 3060 | X | -0- | -0- | -3060 | -0- | | | | | Y | 141 | 167 | 1 | | | 112 |
| 07 | 2139 | X | 2083 | -0- | -56 | -0- | 576 | 1 | 1394 | 3 | Y | 103 | | | | | 215 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 08 | 1705 | X | 1309 | -0- | -396 | -0- | 352 | 1 | 883 | 3 | Y | 67 | | | | | 282 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 1650 | X | 1240 | -0- | -410 | -0- | 370 | 1 | 759 | 3 | Y | 101 | 187 | 1 | | | 196 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 10 | 2077 | X | NO RPT | -0- | -2077 | -0- | | | | | Y | NO RPT | | | | | 196 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16277 | X | 1494 | -0- | -14783 | -0- | 95<br>250 | 1<br>9 | 1149 | 3 | Y | 227 | 377 | 1 | | | 78 |
| 06 | 1314 | X | 1314 | -0- | -0- | -0- | 93<br>204 | 1<br>9 | 1017 | 3 | Y | 185 | 191 | 1 | | | 72 |
| 07 | 1891 | X | 1220 | -0- | -671 | -0- | 89<br>226 | 1<br>9 | 905 | 3 | Y | 205 | | | | | 277 |
| 08 | 1891 | X | 1093 | -0- | -798 | -0- | 66<br>112 | 1<br>9 | 915 | 3 | Y | 102 | 186 | 1 | | | 193 |
| 09 | 1830 | X | 285 | -0- | -1545 | -0- | 22<br>70 | 1<br>9 | 193 | 3 | Y | 64 | | | | | 257 |
| 10 | 1488 | X | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 257 |

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2480 | X | 2038 | -0- | -442 | -0- | 142<br>180 | 1<br>9 | 1716 | 3 | Y | 164 | 188 | 1 | | | 183 |
| 06 | 2711 | X | 2711 | -0- | -0- | -0- | 212<br>180 | 1<br>9 | 2319 | 3 | Y | 164 | 174 | 1 | | | 173 |
| 07 | 2896 | X | 2896 | -0- | -0- | -0- | 238<br>241 | 1<br>9 | 2417 | 3 | Y | 219 | 187 | 1 | | | 205 |
| 08 | 2449 | X | 2449 | -0- | -0- | -0- | 144<br>303 | 1<br>9 | 2002 | 3 | Y | 275 | 373 | 1 | | | 107 |
| 09 | 2400 | X | 1720 | -0- | -680 | -0- | 170<br>83 | 1<br>9 | 1467 | 3 | Y | 75 | | | | | 182 |
| 10 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | Y | NO RPT | | | | | 182 |

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2991 | X | 2991 | -0- | -0- | -0- | 200<br>8 | 1<br>9 | 2783 | 3 | Y | 7 | | | | | 207 |
| 06 | 1830 | X | 1759 | -0- | -71 | -0- | 124<br>14 | 1<br>9 | 1621 | 3 | Y | 13 | 177 | 1 | | | 43 |
| 07 | 1891 | X | 1223 | -0- | -668 | -0- | 68<br>65 | 1<br>9 | 1090 | 3 | Y | 59 | | | | | 102 |
| 08 | 1891 | X | 648 | -0- | -1243 | -0- | 3<br>594 | 1<br>4 | 48<br>3 | 3<br>9 | Y | 3 | | | | | 105 |
| 09 | 1830 | X | 89 | -0- | -1741 | -0- | 3<br>9 | 1<br>9 | 77 | 3 | Y | 8 | | | | | 113 |
| 10 | 1891 | X | NO RPT | -0- | -1891 | -0- | | | | | Y | NO RPT | | | | | 113 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1484 | X | 1484 | -0- | -0- | -0- | 88 | 1 | 1220 | 3 | Y | 160 | 167 | 1 | | | 178 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 06 | 1530 | X | 1263 | -0- | -267 | -0- | 78 | 1 | 1013 | 3 | Y | 156 | 177 | 1 | | | 157 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 07 | 4216 | X | 1345 | -0- | -2871 | -0- | 72 | 1 | 1149 | 3 | Y | 113 | 158 | 1 | | | 112 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 08 | 4216 | X | 2218 | -0- | -1998 | -0- | 45 | 1 | 898 | 3 | Y | 150 | | | | | 262 |
| | | | | | | | 1110 | 4 | 165 | 9 | | | | | | | |
| 09 | 4080 | X | 896 | -0- | -3184 | -0- | 34 | 1 | 774 | 3 | Y | 80 | 187 | 1 | | | 155 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 1488 | X | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 155 |

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1110 | X | 1110 | -0- | -0- | -0- | 72 | 1 | 1010 | 3 | Y | 25 | | | | | 238 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 34 | 177 | 1 | | | 95 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 41 | | | | | 136 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 70 | | | | | 206 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 59 | 192 | 1 | | | 73 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 73 |

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1870 | N | 1027 | -0- | -843 | -0- | 58 | 1 | 809 | 3 | Y | 145 | 188 | 1 | | | 150 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 06 | 2700 | X | 1010 | -0- | -1690 | -0- | 58 | 1 | 758 | 3 | Y | 176 | 187 | 1 | | | 139 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 07 | 2790 | X | 1541 | -0- | -1249 | -0- | 78 | 1 | 1246 | 3 | Y | 197 | 173 | 1 | | | 163 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 08 | 2790 | X | 483 | -0- | -2307 | -0- | 17 | 1 | 334 | 3 | Y | 120 | | | | | 283 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 09 | 2700 | X | 1599 | -0- | -1101 | -0- | 64 | 1 | 1432 | 3 | Y | 94 | 181 | 1 | | | 196 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 10 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 196 |

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 815 | X | 815 | -0- | -0- | -0- | 55 | 1 | 760 | 3 | Y | -0- | | | | | 97 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 07 | 86 | X | 86 | -0- | -0- | -0- | 5 | 1 | 72 | 3 | Y | 8 | | | | | 105 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 92 | X | 92 | -0- | -0- | -0- | 4 | 1 | 88 | 3 | Y | -0- | | | | | 105 |
| 09 | 141 | X | 141 | -0- | -0- | -0- | 6 | 1 | 135 | 3 | Y | -0- | | | | | 105 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 105 |

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 195 | X | 195 | -0- | -0- | -0- | 5 | 1 | 71 | 3 | Y | 108 | 188 | 1 | | | 203 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 87 | | | | | 290 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 177 | 179 | 1 | | | 288 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 57 | 167 | 1 | | | 178 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 92 | | | | | 270 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 270 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 653 | N | 653 | -0- | -0- | -0- | 44 | 1 | 609 | 3 | Y | -0- | | | | | 103 |
| 06 | 540 | N | 32 | -0- | -508 | -0- | 2 | 1 | 26 | 3 | Y | 4 | | | | | 107 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1178 | N | 609 | -0- | -569 | -0- | 36 | 1 | 573 | 3 | Y | -0- | | | | | 107 |
| 08 | 654 | N | 654 | -0- | -0- | -0- | 31 | 1 | 623 | 3 | Y | -0- | | | | | 107 |
| 09 | 571 | N | 571 | -0- | -0- | -0- | 24 | 1 | 547 | 3 | Y | -0- | | | | | 107 |
| 10 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | 107 |

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1142 | X | 1142 | -0- | -0- | -0- | 54 | 1 | 748 | 3 | Y | 309 | 360 | 1 | | | 252 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 06 | 1197 | X | 1197 | -0- | -0- | -0- | 64 | 1 | 832 | 3 | Y | 274 | 368 | 1 | | | 158 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 07 | 1422 | X | 1422 | -0- | -0- | -0- | 66 | 1 | 1050 | 3 | Y | 278 | 364 | 1 | | | 72 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 08 | 620 | X | 620 | -0- | -0- | -0- | 15 | 1 | 298 | 3 | Y | 279 | 186 | 1 | | | 165 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 09 | 493 | X | 493 | -0- | -0- | -0- | 11 | 1 | 242 | 3 | Y | 218 | | | | | 383 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 383 |

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 125 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 125 |
| 07 | 14B2 EXT | | 95 | -0- | 95 | 95 | 6 | 1 | 89 | 3 | Y | -0- | | | | | 125 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 95 | | | | | Y | -0- | | | | | 125 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 95 | | | | | Y | -0- | | | | | 125 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 95 | | | | | Y | NO RPT | | | | | 125 |

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1760 | X | 1760 | -0- | -0- | -0- | 115 | 1 | 1601 | 3 | Y | 40 | | | | | 215 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 2462 | X | 2462 | -0- | -0- | -0- | 169 | 1 | 2205 | 3 | Y | 80 | 178 | 1 | | | 117 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 07 | 2535 | X | 2535 | -0- | -0- | -0- | 145 | 1 | 2312 | 3 | Y | 71 | | | | | 188 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | 3041 | X | 3041 | -0- | -0- | -0- | 90 | 1 | 1800 | 3 | Y | 39 | | | | | 227 |
| | | | | | | | 1108 | 4 | 43 | 9 | | | | | | | |
| 09 | 2368 | X | 2368 | -0- | -0- | -0- | 99 | 1 | 2227 | 3 | Y | 38 | | | | | 265 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 265 |

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 438 | X | 438 | -0- | -0- | -0- | 26 | 1 | 368 | 3 | Y | 40 | | | | | 78 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 638 | X | 638 | -0- | -0- | -0- | 43 | 1 | 563 | 3 | Y | 29 | | | | | 107 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 225 | X | 225 | -0- | -0- | -0- | 10 | 1 | 165 | 3 | Y | 45 | | | | | 152 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 1346 | X | 1346 | -0- | -0- | -0- | 7 | 1 | 139 | 3 | Y | 33 | | | | | 185 |
| | | | | | | | 1164 | 4 | 36 | 9 | | | | | | | |
| 09 | 609 | X | 609 | -0- | -0- | -0- | 26 | 1 | 580 | 3 | Y | 3 | | | | | 188 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 188 |

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 163 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 163 |
| 07 | 14B2 EXT | | 2102 | -0- | 2102 | 2102 | 111 | 1 | 1769 | 3 | Y | 202 | | | | | 365 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 2102 | | | | | Y | -0- | | | | | 365 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 2102 | | | | | Y | -0- | | | | | 365 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 2102 | | | | | Y | NO RPT | | | | | 365 |

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4943 | X | 4943 | -0- | -0- | -0- | 324 | 1 | 4512 | 3 | Y | 97 | 162 | 1 | | | 95 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 5867 | X | 5867 | -0- | -0- | -0- | 413 | 1 | 5391 | 3 | Y | 57 | | | | | 152 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 3124 | X | 3124 | -0- | -0- | -0- | 182 | 1 | 2902 | 3 | Y | 36 | | | | | 188 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 2511 | X | 1721 | -0- | -790 | -0- | 82 | 1 | 1639 | 3 | Y | -0- | | | | | 188 |
| 09 | 2835 | X | 2835 | -0- | -0- | -0- | 121 | 1 | 2714 | 3 | Y | -0- | | | | | 188 |
| 10 | 2511 | X | NO RPT | -0- | -2511 | -0- | | | | | Y | NO RPT | | | | | 188 |

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3589 | X | 3589 | -0- | -0- | -0- | 224 | 1 | 3119 | 3 | Y | 224 | 371 | 1 | | | 78 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 06 | 3583 | X | 3583 | -0- | -0- | -0- | 237 | 1 | 3093 | 3 | Y | 230 | 186 | 1 | | | 122 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 07 | 3572 | X | 3572 | -0- | -0- | -0- | 196 | 1 | 3130 | 3 | Y | 224 | 184 | 1 | | | 162 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 08 | 2422 | X | 2422 | -0- | -0- | -0- | 102 | 1 | 2037 | 3 | Y | 257 | 187 | 1 | | | 232 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 09 | 3103 | X | 3103 | -0- | -0- | -0- | 122 | 1 | 2748 | 3 | Y | 212 | 364 | 1 | | | 80 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 80 |

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3224 | X | 2882 | -0- | -342 | -0- | 556 | 1 | 1911 | 3 | N | 377 | 358 | 1 | | | 202 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 06 | 3776 | X | 3776 | -0- | -0- | -0- | 1354 | 1 | 1962 | 3 | N | 418 | 352 | 1 | | | 268 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 07 | 4330 | X | 4330 | -0- | -0- | -0- | 1241 | 1 | 2643 | 3 | N | 405 | 551 | 1 | | | 122 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 08 | 4867 | X | 4867 | -0- | -0- | -0- | 1432 | 1 | 2988 | 3 | N | 406 | 385 | 1 | | | 143 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 09 | 4779 | X | 4779 | -0- | -0- | -0- | 1175 | 1 | 3185 | 3 | N | 381 | 381 | 1 | | | 143 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 10 | 3596 | X | NO RPT | -0- | -3596 | -0- | | | | | N | NO RPT | | | | | 143 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6367 | X | 6367 | -0- | -0- | -0- | 440 | 1 | 5304 | 3 | Y | 566 | 894 | 1 | | | 307 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 06 | 6119 | X | 6119 | -0- | -0- | -0- | 445 | 1 | 4880 | 3 | Y | 722 | 745 | 1 | | | 284 |
| | | | | | | | 794 | 9 | | | | | | | | | |
| 07 | 6138 | X | 4979 | -0- | -1159 | -0- | 422 | 1 | 4281 | 3 | Y | 251 | 187 | 1 | | | 348 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 08 | 6355 | X | 5531 | -0- | -824 | -0- | 342 | 1 | 4743 | 3 | Y | 405 | 193 | 1 | | | 560 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 09 | 6150 | X | 4963 | -0- | -1187 | -0- | 492 | 1 | 4232 | 3 | Y | 217 | 700 | 1 | | | 77 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 10 | 6355 | X | NO RPT | -0- | -6355 | -0- | | | | | Y | NO RPT | | | | | 77 |

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9331 | X | 8402 | -0- | -929 | -0- | 453 | 1 | 6318 | 3 | Y | 1483 | 1762 | 1 | | | 413 |
| | | | | | | | 1631 | 9 | | | | | | | | | |
| 06 | 9030 | X | 8007 | -0- | -1023 | -0- | 463 | 1 | 6037 | 3 | Y | 1370 | 1246 | 1 | | | 537 |
| | | | | | | | 1507 | 9 | | | | | | | | | |
| 07 | 8298 | X | 8298 | -0- | -0- | -0- | 398 | 1 | 6345 | 3 | Y | 1414 | 1471 | 1 | | | 480 |
| | | | | | | | 1555 | 9 | | | | | | | | | |
| 08 | 8401 | X | 5838 | -0- | -2563 | -0- | 166 | 1 | 3333 | 3 | Y | 934 | 1104 | 1 | | | 310 |
| | | | | | | | 1312 | 4 | 1027 | 9 | | | | | | | |
| 09 | 8130 | X | -0- | -0- | -8130 | -0- | | | | | Y | 9 | 174 | 1 | | | 145 |
| 10 | 8401 | X | NO RPT | -0- | -8401 | -0- | | | | | Y | NO RPT | | | | | 145 |

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6696 | X | 2840 | -0- | -3856 | -0- | 151 | 1 | 2109 | 3 | Y | 527 | 861 | 1 | | | 358 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| 06 | 6480 | X | 3201 | -0- | -3279 | -0- | 173 | 1 | 2255 | 3 | Y | 703 | 721 | 1 | | | 340 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 07 | 5518 | X | 2554 | -0- | -2964 | -0- | 116 | 1 | 1856 | 3 | Y | 529 | 707 | 1 | | | 162 |
| | | | | | | | 582 | 9 | | | | | | | | | |
| 08 | 5208 | X | 1781 | -0- | -3427 | -0- | 39 | 1 | 774 | 3 | Y | 258 | 195 | 1 | | | 225 |
| | | | | | | | 684 | 4 | 284 | 9 | | | | | | | |
| 09 | 3210 | X | 356 | -0- | -2854 | -0- | 9 | 1 | 196 | 3 | Y | 137 | | | | | 362 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 10 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | Y | NO RPT | | | | | 362 |

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6913 | X | 5873 | -0- | -1040 | -0- | 305 | 1 | 4242 | 3 | Y | 1205 | 1278 | 1 | | | 417 |
| | | | | | | | 1326 | 9 | | | | | | | | | |
| 06 | 6690 | X | 5604 | -0- | -1086 | -0- | 308 | 1 | 4023 | 3 | Y | 1157 | 1094 | 1 | | | 480 |
| | | | | | | | 1273 | 9 | | | | | | | | | |
| 07 | 6262 | X | 5289 | -0- | -973 | -0- | 242 | 1 | 3852 | 3 | Y | 1086 | 1188 | 1 | | | 378 |
| | | | | | | | 1195 | 9 | | | | | | | | | |
| 08 | 6262 | X | 6002 | -0- | -260 | -0- | 158 | 1 | 3159 | 3 | Y | 1072 | 1118 | 1 | | | 332 |
| | | | | | | | 1506 | 4 | 1179 | 9 | | | | | | | |
| 09 | 6060 | X | 4793 | -0- | -1267 | -0- | 159 | 1 | 3574 | 3 | Y | 964 | 946 | 1 | | | 350 |
| | | | | | | | 1060 | 9 | | | | | | | | | |
| 10 | 5859 | X | NO RPT | -0- | -5859 | -0- | | | | | Y | NO RPT | | | | | 350 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 720 | N | 720 | -0- | -0- | -0- | 33 | 1 | 463 | 3 | Y | 204 | 173 | 1 | | | 433 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 06 | 779 | N | 779 | -0- | -0- | -0- | 41 | 1 | 539 | 3 | Y | 181 | 184 | 1 | | | 430 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 07 | 1147 | X | 498 | -0- | -649 | -0- | 19 | 1 | 296 | 3 | Y | 166 | 273 | 1 | | | 323 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 08 | 1483 | X | 1483 | -0- | -0- | -0- | 20 | 1 | 394 | 3 | Y | 130 | 190 | 1 | | | 263 |
| | | | | | | | 926 | 4 | 143 | 9 | | | | | | | |
| 09 | 1110 | X | 589 | -0- | -521 | -0- | 19 | 1 | 425 | 3 | Y | 132 | | | | | 395 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 10 | 806 | X | NO RPT | -0- | -806 | -0- | | | | | Y | NO RPT | | | | | 395 |

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10912 | X | 8812 | -0- | -2100 | -0- | 510 | 1 | 7103 | 3 | Y | 1090 | 1107 | 1 | | | 240 |
| | | | | | | | 1199 | 9 | | | | | | | | | |
| 06 | 10560 | X | 8627 | -0- | -1933 | -0- | 537 | 1 | 7009 | 3 | Y | 983 | 923 | 1 | | | 300 |
| | | | | | | | 1081 | 9 | | | | | | | | | |
| 07 | 9331 | X | 6778 | -0- | -2553 | -0- | 348 | 1 | 5541 | 3 | Y | 808 | 945 | 1 | | | 163 |
| | | | | | | | 889 | 9 | | | | | | | | | |
| 08 | 8804 | X | 8323 | -0- | -481 | -0- | 232 | 1 | 4654 | 3 | Y | 944 | 747 | 1 | | | 360 |
| | | | | | | | 2399 | 4 | 1038 | 9 | | | | | | | |
| 09 | 8640 | X | 6754 | -0- | -1886 | -0- | 246 | 1 | 5519 | 3 | Y | 899 | 1066 | 1 | | | 193 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 10 | 8928 | X | NO RPT | -0- | -8928 | -0- | | | | | Y | NO RPT | | | | | 193 |

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6107 | X | 4886 | -0- | -1221 | -0- | 262 | 1 | 3645 | 3 | Y | 890 | 547 | 1 | | | 528 |
| | | | | | | | 979 | 9 | | | | | | | | | |
| 06 | 5910 | X | 5190 | -0- | -720 | -0- | 303 | 1 | 3957 | 3 | Y | 845 | 896 | 1 | | | 477 |
| | | | | | | | 930 | 9 | | | | | | | | | |
| 07 | 4867 | X | 4722 | -0- | -145 | -0- | 231 | 1 | 3686 | 3 | Y | 732 | 854 | 1 | | | 355 |
| | | | | | | | 805 | 9 | | | | | | | | | |
| 08 | 4898 | X | 1429 | -0- | -3469 | -0- | 32 | 1 | 646 | 3 | Y | 243 | 371 | 1 | | | 227 |
| | | | | | | | 484 | 4 | 267 | 9 | | | | | | | |
| 09 | 5190 | X | 342 | -0- | -4848 | -0- | 6 | 1 | 135 | 3 | Y | 183 | | | | | 410 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 10 | 5363 | X | NO RPT | -0- | -5363 | -0- | | | | | Y | NO RPT | | | | | 410 |

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5456 | X | 4895 | -0- | -561 | -0- | 272 | 1 | 3791 | 3 | Y | 756 | 738 | 1 | | | 295 |
| | | | | | | | 832 | 9 | | | | | | | | | |
| 06 | 5820 | X | 4788 | -0- | -1032 | -0- | 278 | 1 | 3622 | 3 | Y | 807 | 745 | 1 | | | 357 |
| | | | | | | | 888 | 9 | | | | | | | | | |
| 07 | 6014 | X | 4930 | -0- | -1084 | -0- | 241 | 1 | 3836 | 3 | Y | 775 | 935 | 1 | | | 197 |
| | | | | | | | 853 | 9 | | | | | | | | | |
| 08 | 5642 | X | 1405 | -0- | -4237 | -0- | 28 | 1 | 553 | 3 | Y | 246 | 185 | 1 | | | 258 |
| | | | | | | | 553 | 4 | 271 | 9 | | | | | | | |
| 09 | 4800 | X | 4559 | -0- | -241 | -0- | 179 | 1 | 4022 | 3 | Y | 325 | 371 | 1 | | | 212 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 10 | 4960 | X | NO RPT | -0- | -4960 | -0- | | | | | Y | NO RPT | | | | | 212 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12958 | X | 10440 | -0- | -2518 | -0- | 600 | 1 | 8362 | 3 | Y | 1344 | 1514 | 1 | | | 230 |
| | | | | | | | 1478 | 9 | | | | | | | | | |
| 06 | 12540 | X | 9856 | -0- | -2684 | -0- | 604 | 1 | 7874 | 3 | Y | 1253 | 1300 | 1 | | | 183 |
| | | | | | | | 1378 | 9 | | | | | | | | | |
| 07 | 11439 | X | 10560 | -0- | -879 | -0- | 539 | 1 | 8583 | 3 | Y | 1307 | 1317 | 1 | | | 173 |
| | | | | | | | 1438 | 9 | | | | | | | | | |
| 08 | 11439 | X | 9985 | -0- | -1454 | -0- | 313 | 1 | 6278 | 3 | Y | 1292 | 1125 | 1 | | | 340 |
| | | | | | | | 1973 | 4 | 1421 | 9 | | | | | | | |
| 09 | 10110 | X | 8151 | -0- | -1959 | -0- | 293 | 1 | 6580 | 3 | Y | 1162 | 1312 | 1 | | | 190 |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| 10 | 10571 | X | NO RPT | -0- | -10571 | -0- | | | | | Y | NO RPT | | | | | 190 |

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17732 | X | 13552 | -0- | -4180 | -0- | 836 | 1 | 11650 | 3 | Y | 969 | 755 | 1 | | | 495 |
| | | | | | | | 1066 | 9 | | | | | | | | | |
| 06 | 17160 | X | 12884 | -0- | -4276 | -0- | 848 | 1 | 11057 | 3 | Y | 890 | 1119 | 1 | | | 266 |
| | | | | | | | 979 | 9 | | | | | | | | | |
| 07 | 15562 | X | 13053 | -0- | -2509 | -0- | 701 | 1 | 11172 | 3 | Y | 1073 | 938 | 1 | | | 401 |
| | | | | | | | 1180 | 9 | | | | | | | | | |
| 08 | 14942 | X | 11581 | -0- | -3361 | -0- | 400 | 1 | 8004 | 3 | Y | 707 | 749 | 1 | | | 359 |
| | | | | | | | 2399 | 4 | 778 | 9 | | | | | | | |
| 09 | 13110 | X | 10822 | -0- | -2288 | -0- | 423 | 1 | 9501 | 3 | Y | 816 | 753 | 1 | | | 422 |
| | | | | | | | 898 | 9 | | | | | | | | | |
| 10 | 13547 | X | NO RPT | -0- | -13547 | -0- | | | | | Y | NO RPT | | | | | 422 |

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8680 | X | 5701 | -0- | -2979 | -0- | 299 | 1 | 4167 | 3 | Y | 1123 | 1123 | 1 | | | 422 |
| | | | | | | | 1235 | 9 | | | | | | | | | |
| 06 | 6840 | X | 6194 | -0- | -646 | -0- | 365 | 1 | 4760 | 3 | Y | 972 | 925 | 1 | | | 469 |
| | | | | | | | 1069 | 9 | | | | | | | | | |
| 07 | 6618 | X | 6618 | -0- | -0- | -0- | 330 | 1 | 5262 | 3 | Y | 933 | 1131 | 1 | | | 271 |
| | | | | | | | 1026 | 9 | | | | | | | | | |
| 08 | 6813 | X | 6813 | -0- | -0- | -0- | 182 | 1 | 3649 | 3 | Y | 812 | 744 | 1 | | | 339 |
| | | | | | | | 2089 | 4 | 893 | 9 | | | | | | | |
| 09 | 6180 | X | 5364 | -0- | -816 | -0- | 192 | 1 | 4303 | 3 | Y | 790 | 744 | 1 | | | 385 |
| | | | | | | | 869 | 9 | | | | | | | | | |
| 10 | 6603 | X | NO RPT | -0- | -6603 | -0- | | | | | Y | NO RPT | | | | | 385 |

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 684 | 559 | 1 | | | 328 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 705 | 757 | 1 | | | 276 |
| 07 | 1267 | X | 1267 | -0- | -0- | -0- | 35 | 1 | 565 | 3 | Y | 606 | 757 | 1 | | | 125 |
| | | | | | | | 667 | 9 | | | | | | | | | |
| 08 | 8702 | X | 8702 | -0- | -0- | -0- | 299 | 1 | 5987 | 3 | Y | 591 | 565 | 1 | | | 151 |
| | | | | | | | 1766 | 4 | 650 | 9 | | | | | | | |
| 09 | 7865 | X | 7865 | -0- | -0- | -0- | 309 | 1 | 6944 | 3 | Y | 556 | 556 | 1 | | | 151 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| 10 | 1271 | X | NO RPT | -0- | -1271 | -0- | | | | | Y | NO RPT | | | | | 151 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18035 | X | 18035 | -0- | -0- | -0- | 1029 | 1 | 14336 | 3 | Y | 2427 | 2605 | 1 | | | 687 |
| | | | | | | | 2670 | 9 | | | | | | | | | |
| 06 | 17156 | X | 17156 | -0- | -0- | -0- | 1050 | 1 | 13699 | 3 | Y | 2188 | 2234 | 1 | | | 641 |
| | | | | | | | 2407 | 9 | | | | | | | | | |
| 07 | 18321 | X | 17382 | -0- | -939 | -0- | 880 | 1 | 14027 | 3 | Y | 2250 | 2443 | 1 | | | 448 |
| | | | | | | | 2475 | 9 | | | | | | | | | |
| 08 | 18321 | X | 15558 | -0- | -2763 | -0- | 492 | 1 | 9862 | 3 | Y | 2122 | 2211 | 1 | | | 359 |
| | | | | | | | 2870 | 4 | 2334 | 9 | | | | | | | |
| 09 | 17460 | X | 14277 | -0- | -3183 | -0- | 514 | 1 | 11532 | 3 | Y | 2028 | 1866 | 1 | | | 521 |
| | | | | | | | 2231 | 9 | | | | | | | | | |
| 10 | 18042 | X | NO RPT | -0- | -18042 | -0- | | | | | Y | NO RPT | | | | | 521 |

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9858 | X | 8797 | -0- | -1061 | -0- | 566 | 1 | 6830 | 3 | Y | 1274 | 1446 | 1 | | | 354 |
| | | | | | | | 1401 | 9 | | | | | | | | | |
| 06 | 9540 | X | 7278 | -0- | -2262 | -0- | 509 | 1 | 5581 | 3 | Y | 1080 | 908 | 1 | | | 526 |
| | | | | | | | 1188 | 9 | | | | | | | | | |
| 07 | 10137 | X | 6698 | -0- | -3439 | -0- | 496 | 1 | 5034 | 3 | Y | 1062 | 1328 | 1 | | | 260 |
| | | | | | | | 1168 | 9 | | | | | | | | | |
| 08 | 10137 | X | 6898 | -0- | -3239 | -0- | 390 | 1 | 5407 | 3 | Y | 1001 | 949 | 1 | | | 312 |
| | | | | | | | 1101 | 9 | | | | | | | | | |
| 09 | 9810 | X | 5654 | -0- | -4156 | -0- | 485 | 1 | 4172 | 3 | Y | 906 | 937 | 1 | | | 281 |
| | | | | | | | 997 | 9 | | | | | | | | | |
| 10 | 8804 | X | NO RPT | -0- | -8804 | -0- | | | | | Y | NO RPT | | | | | 281 |

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9654 | X | 9654 | -0- | -0- | -0- | 627 | 1 | 7563 | 3 | Y | 1331 | 1555 | 1 | | | 245 |
| | | | | | | | 1464 | 9 | | | | | | | | | |
| 06 | 9000 | X | 7817 | -0- | -1183 | -0- | 550 | 1 | 6028 | 3 | Y | 1126 | 720 | 1 | | | 651 |
| | | | | | | | 1239 | 9 | | | | | | | | | |
| 07 | 8804 | X | 7598 | -0- | -1206 | -0- | 565 | 1 | 5735 | 3 | Y | 1180 | 1675 | 1 | | | 156 |
| | | | | | | | 1298 | 9 | | | | | | | | | |
| 08 | 9641 | X | 7805 | -0- | -1836 | -0- | 445 | 1 | 6166 | 3 | Y | 1085 | 944 | 1 | | | 297 |
| | | | | | | | 1194 | 9 | | | | | | | | | |
| 09 | 9330 | X | 7325 | -0- | -2005 | -0- | 640 | 1 | 5509 | 3 | Y | 1069 | 1132 | 1 | | | 234 |
| | | | | | | | 1176 | 9 | | | | | | | | | |
| 10 | 9641 | X | NO RPT | -0- | -9641 | -0- | | | | | Y | NO RPT | | | | | 234 |

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4030 | X | 4030 | -0- | -0- | -0- | 1027 | 1 | 2461 | 3 | Y | 493 | 566 | 1 | | | 281 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 06 | 4200 | X | 3364 | -0- | -836 | -0- | 885 | 1 | 2129 | 3 | Y | 318 | | | | | 599 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 07 | 4371 | X | 3104 | -0- | -1267 | -0- | 828 | 1 | 2003 | 3 | Y | 248 | 561 | 1 | | | 286 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 08 | 4371 | X | 2617 | -0- | -1754 | -0- | 672 | 1 | 1688 | 3 | Y | 234 | 369 | 1 | | | 151 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 09 | 4230 | X | 2595 | -0- | -1635 | -0- | 710 | 1 | 1455 | 3 | Y | 391 | | | | | 542 |
| | | | | | | | 430 | 9 | | | | | | | | | |
| 10 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | Y | NO RPT | | | | | 542 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5419 | X | 5419 | -0- | -0- | -0- | 1411 | 1 | 3381 | 3 | Y | 570 | 565 | 1 | | | 255 |
| | | | | | | | 627 | 9 | | | | | | | | | |
| 06 | 5430 | X | 4668 | -0- | -762 | -0- | 1176 | 1 | 2829 | 3 | Y | 603 | 556 | 1 | | | 302 |
| | | | | | | | 663 | 9 | | | | | | | | | |
| 07 | 5611 | X | 4910 | -0- | -701 | -0- | 1245 | 1 | 3013 | 3 | Y | 593 | 562 | 1 | | | 333 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 08 | 5611 | X | 5544 | -0- | -67 | -0- | 1462 | 1 | 3672 | 3 | Y | 373 | 378 | 1 | | | 328 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 09 | 7436 | X | 7436 | -0- | -0- | -0- | 2213 | 1 | 4538 | 3 | Y | 623 | 691 | 1 | | | 260 |
| | | | | | | | 685 | 9 | | | | | | | | | |
| 10 | 5425 | X | NO RPT | -0- | -5425 | -0- | | | | | Y | NO RPT | | | | | 260 |

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8587 | X | 7162 | -0- | -1425 | -0- | 404 | 1 | 5630 | 3 | Y | 1025 | 1114 | 1 | | | 328 |
| | | | | | | | 1128 | 9 | | | | | | | | | |
| 06 | 8310 | X | 6895 | -0- | -1415 | -0- | 418 | 1 | 5448 | 3 | Y | 935 | 909 | 1 | | | 354 |
| | | | | | | | 1029 | 9 | | | | | | | | | |
| 07 | 7192 | X | 6947 | -0- | -245 | -0- | 349 | 1 | 5562 | 3 | Y | 942 | 895 | 1 | | | 401 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| 08 | 7423 | X | 7423 | -0- | -0- | -0- | 200 | 1 | 4012 | 3 | Y | 878 | 930 | 1 | | | 349 |
| | | | | | | | 2245 | 4 | 966 | 9 | | | | | | | |
| 09 | 6930 | X | 5822 | -0- | -1108 | -0- | 208 | 1 | 4677 | 3 | Y | 852 | 946 | 1 | | | 255 |
| | | | | | | | 937 | 9 | | | | | | | | | |
| 10 | 7161 | X | NO RPT | -0- | -7161 | -0- | | | | | Y | NO RPT | | | | | 255 |

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13113 | X | 9092 | -0- | -4021 | -0- | 504 | 1 | 7015 | 3 | Y | 1430 | 1456 | 1 | | | 453 |
| | | | | | | | 1573 | 9 | | | | | | | | | |
| 06 | 12690 | X | 9100 | -0- | -3590 | -0- | 541 | 1 | 7054 | 3 | Y | 1368 | 1285 | 1 | | | 536 |
| | | | | | | | 1505 | 9 | | | | | | | | | |
| 07 | 10850 | X | 9032 | -0- | -1818 | -0- | 435 | 1 | 6938 | 3 | Y | 1508 | 1542 | 1 | | | 502 |
| | | | | | | | 1659 | 9 | | | | | | | | | |
| 08 | 10168 | X | 8885 | -0- | -1283 | -0- | 248 | 1 | 4964 | 3 | Y | 1282 | 1313 | 1 | | | 471 |
| | | | | | | | 2263 | 4 | 1410 | 9 | | | | | | | |
| 09 | 9090 | X | 6903 | -0- | -2187 | -0- | 237 | 1 | 5309 | 3 | Y | 1234 | 1140 | 1 | | | 565 |
| | | | | | | | 1357 | 9 | | | | | | | | | |
| 10 | 9393 | X | NO RPT | -0- | -9393 | -0- | | | | | Y | NO RPT | | | | | 565 |

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10292 | X | 8929 | -0- | -1363 | -0- | 494 | 1 | 6884 | 3 | Y | 1410 | 1629 | 1 | | | 177 |
| | | | | | | | 1551 | 9 | | | | | | | | | |
| 06 | 11546 | X | 11546 | -0- | -0- | -0- | 711 | 1 | 9271 | 3 | Y | 1422 | 1094 | 1 | | | 505 |
| | | | | | | | 1564 | 9 | | | | | | | | | |
| 07 | 9517 | X | 7851 | -0- | -1666 | -0- | 372 | 1 | 5929 | 3 | Y | 1409 | 1482 | 1 | | | 432 |
| | | | | | | | 1550 | 9 | | | | | | | | | |
| 08 | 9331 | X | 7430 | -0- | -1901 | -0- | 203 | 1 | 4080 | 3 | Y | 1299 | 1481 | 1 | | | 250 |
| | | | | | | | 1718 | 4 | 1429 | 9 | | | | | | | |
| 09 | 11460 | X | 6355 | -0- | -5105 | -0- | 212 | 1 | 4768 | 3 | Y | 1250 | 1141 | 1 | | | 359 |
| | | | | | | | 1375 | 9 | | | | | | | | | |
| 10 | 11842 | X | NO RPT | -0- | -11842 | -0- | | | | | Y | NO RPT | | | | | 359 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13051 | X | 10682 | -0- | -2369 | -0- | 593<br>1825 | 1<br>9 | 8264 | 3 | Y | 1659 | 1825 | 1 | | | 240 |
| 06 | 12630 | X | 10690 | -0- | -1940 | -0- | 634<br>1782 | 1<br>9 | 8274 | 3 | Y | 1620 | 1454 | 1 | | | 406 |
| 07 | 11470 | X | 10372 | -0- | -1098 | -0- | 513<br>1675 | 1<br>9 | 8184 | 3 | Y | 1523 | 1465 | 1 | | | 464 |
| 08 | 11470 | X | 9987 | -0- | -1483 | -0- | 287<br>2169 | 1<br>4 | 5756<br>1775 | 3<br>9 | Y | 1614 | 1687 | 1 | | | 391 |
| 09 | 10680 | X | 8616 | -0- | -2064 | -0- | 299<br>1602 | 1<br>9 | 6715 | 3 | Y | 1456 | 1326 | 1 | | | 521 |
| 10 | 11036 | X | NO RPT | -0- | -11036 | -0- | | | | | Y | NO RPT | | | | | 521 |

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DINERO, W. (COOK MOUNTAIN) 24888 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
LAS ARENAS WELL #: 2 RRCID -> 294129 COMPL. DATE 12/06/2022 TOTAL DEPTH 6000 PERF. 5724 - 5726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8773 | | 7892 | -0- | -881 | -0- | 622<br>128 | 1<br>9 | 7142 | 2 | N | 116 | 168 | 1 | | | 70 |
| 06 | 7290 | # | 5577 | -0- | -1713 | -0- | 513<br>130 | 1<br>9 | 4934 | 2 | N | 118 | | | | | 188 |
| 07 | 7936 | # | 7004 | -0- | -932 | -0- | 595<br>140 | 1<br>9 | 6269 | 2 | N | 127 | 163 | 1 | | | 152 |
| 08 | 8929 | | 8851 | -0- | -78 | -0- | 730<br>150 | 1<br>9 | 7971 | 2 | N | 136 | 171 | 1 | | | 117 |
| 09 | 9294 | | 8892 | -0- | -402 | -0- | 771<br>142 | 1<br>9 | 7979 | 2 | N | 129 | | | | | 246 |
| 10 | 7905 | # | 7221 | -0- | -684 | -0- | 630<br>132 | 1<br>9 | 6459 | 2 | N | 120 | 166 | 1 | | | 200 |

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 75 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 75 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 75 |
| 09 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 75 |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 75 |

VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 75 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 75 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 75 |
| 09 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 75 |

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 224 | N | 224 | -0- | -0- | | -0- | | 224 | 2 | | Y | -0- | | | | | 10 |
| 06 | 215 | N | 215 | -0- | -0- | | -0- | | 215 | 2 | | Y | -0- | | | | | 10 |
| 07 | 225 | N | 225 | -0- | -0- | | -0- | | 225 | 2 | | Y | -0- | | | | | 10 |
| 08 | 217 | N | 217 | -0- | -0- | | -0- | | 217 | 2 | | Y | -0- | | | | | 10 |
| 09 | 214 | N | 214 | -0- | -0- | | -0- | | 214 | 2 | | Y | -0- | | | | | 10 |
| 10 | 217 | N | 216 | -0- | -1 | | -0- | | 216 | 2 | | Y | -0- | | | | | 10 |

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 671 | N | 671 | -0- | -0- | | -0- | | 671 | 2 | | Y | -0- | | | | | -0- |
| 06 | 646 | N | 646 | -0- | -0- | | -0- | | 646 | 2 | | Y | -0- | | | | | -0- |
| 07 | 676 | N | 676 | -0- | -0- | | -0- | | 676 | 2 | | Y | -0- | | | | | -0- |
| 08 | 653 | N | 653 | -0- | -0- | | -0- | | 653 | 2 | | Y | -0- | | | | | -0- |
| 09 | 642 | N | 642 | -0- | -0- | | -0- | | 642 | 2 | | Y | -0- | | | | | -0- |
| 10 | 682 | N | 649 | -0- | -33 | | -0- | | 649 | 2 | | Y | -0- | | | | | -0- |

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 81 | -0- | -99 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 197 | -0- | -51 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 1 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 1 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 1 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 1 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 1 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 1 |

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 351 | N | 351 | -0- | -0- | B | -0- | 345 | 2 | 6 | 9 | N | 5 | | | | 81 |
| 06 | 352 | N | 352 | -0- | -0- | B | -0- | 351 | 2 | 1 | 9 | N | 1 | | | | 82 |
| 07 | 378 | N | 378 | -0- | -0- | B | -0- | 378 | 2 | | | N | -0- | | | | 82 |
| 08 | 348 | N | 348 | -0- | -0- | B | -0- | 348 | 2 | | | N | -0- | | | | 82 |
| 09 | 360 | N | 339 | -0- | -21 | B | -0- | 339 | 2 | | | N | -0- | | | | 82 |
| 10 | 372 | N | 213 | -0- | -159 | B | -0- | 213 | 2 | | | N | -0- | | | | 82 |

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 589 | N | 552 | -0- | -37 B | -0- | 12 | 1 | 539 | 2 | N | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 570 | N | 526 | -0- | -44 B | -0- | 11 | 1 | 515 | 2 | N | -0- | | | | | 20 |
| 07 | 589 | N | 85 | -0- | -504 B | -0- | 2 | 1 | 83 | 2 | N | -0- | 3 | 1 | | | 17 |
| 08 | 558 | N | -0- | -0- | -558 B | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 540 | N | -0- | -0- | -540 B | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | 17 |

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 06 | 863 | N | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 07 | 882 | N | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 922 | -0- | -101 | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| *09 | 870 | N | 707 | -0- | -163 | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 517 | -0- | -196 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| *09 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2354 | -0- | -746 | 5897 | 50 | 1 | 2304 | 2 | N | -0- | | | | | -0- |
| 06 | 3000 | N | 2080 | -0- | -920 | 4977 | 45 | 1 | 2035 | 2 | N | -0- | | | | | -0- |
| 07 | 3100 | N | 2074 | -0- | -1026 | 3951 | 43 | 1 | 2031 | 2 | N | -0- | | | | | -0- |
| 08 | 3100 | N | 2240 | -0- | -860 | 3091 | 46 | 1 | 2194 | 2 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 1933 | -0- | -1067 | 2024 | 42 | 1 | 1891 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 1376 | -0- | -1724 | 300 | 32 | 1 | 1344 | 2 | N | -0- | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 165 | N | 165 | -0- | -0- | -0- | 4 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 06 | 150 | N | 134 | -0- | -16 | -0- | 3 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 07 | 133 | N | 133 | -0- | -0- | -0- | 3 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 08 | 164 | N | 164 | -0- | -0- | -0- | 3 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 09 | 135 | N | 135 | -0- | -0- | -0- | 3 | 1 | 131 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 124 | N | 92 | -0- | -32 | -0- | 2 | 1 | 90 | 2 | N | -0- | | | | | 1 |

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| *09 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12 | N | 9 | -0- | -3 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16 N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| *09 | 12 N | 9 | -0- | -3 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9 N | 7 | -0- | -2 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 459 | N | 459 | -0- | -0- | -0- | 10 | 1 | 446 | 2 | N | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 2 | 1 | 99 | 2 | N | -0- | 3 | 1 | | | 50 |
| 08 | 310 | N | 25 | -0- | -285 | -0- | 1 | 1 | 24 | 2 | N | -0- | | | | | 50 |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 1 | 1 | 40 | 2 | N | -0- | | | | | 50 |
| 10 | 93 | N | 14 | -0- | -79 | -0- | 14 | 2 | | | N | -0- | | | | | 50 |

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 109 | N | 109 | -0- | -0- | -0- | 2 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 1 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- | -0- | 1 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 08 | 90 | N | 90 | -0- | -0- | -0- | 2 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 2 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 2 | 1 | 66 | 2 | Y | -0- | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | -0- | -0- | -0- | 86802 | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | 86802 | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | 86802 | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | 86802 | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | 86802 | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | 86802 | | | | | N | -0- | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | -0- | -0- | -0- | 525717 | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | 525717 | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | 525717 | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | 525717 | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | 525717 | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | 525717 | | | | | N | -0- | | | | | -0- |

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 | N | 419 | -0- | -15 | -0- | 9 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 06 | 450 | N | 386 | -0- | -64 | -0- | 8 | 1 | 378 | 2 | N | -0- | | | | | -0- |
| 07 | 372 | N | 275 | -0- | -97 | -0- | 6 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 08 | 434 | N | 403 | -0- | -31 | -0- | 8 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 09 | 390 | N | 297 | -0- | -93 | -0- | 6 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 220 | -0- | -59 | -0- | 5 | 1 | 215 | 2 | N | -0- | | | | | -0- |

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5859 | X | 4978 | -0- | -881 | -0- | 106 | 1 | 4838 | 2 | Y | 31 | | | | | 92 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 5670 | X | 5372 | -0- | -298 | -0- | 112 | 1 | 5066 | 2 | Y | 176 | 167 | 1 | | | 101 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 07 | 6183 | X | 6183 | -0- | -0- | -0- | 127 | 1 | 6034 | 2 | Y | 20 | 73 | 1 | | | 48 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 5898 | X | 5898 | -0- | -0- | -0- | 120 | 1 | 5755 | 2 | Y | 21 | | | | | 69 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 5680 | X | 5680 | -0- | -0- | -0- | 123 | 1 | 5532 | 2 | Y | 23 | | | | | 92 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 6169 | X | 3293 | -0- | -2876 | -0- | 77 | 1 | 3210 | 2 | Y | 5 | | | | | 97 |
| | | | | | | | 6 | 9 | | | | | | | | | |

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7967 | X | 7503 | -0- | -464 | -0- | 159<br>77 | 1<br>9 | 7267 | 2 | N | 70 | | | | | 180 |
| 06 | 7710 | X | 7193 | -0- | -517 | -0- | 155<br>59 | 1<br>9 | 6979 | 2 | N | 54 | 178 | 1 | | | 56 |
| 07 | 7750 | X | 7395 | -0- | -355 | -0- | 153<br>17 | 1<br>9 | 7225 | 2 | N | 15 | 14 | 1 | | | 57 |
| 08 | 7626 | X | 7264 | -0- | -362 | -0- | 147<br>68 | 1<br>9 | 7049 | 2 | N | 62 | | | | | 119 |
| 09 | 7260 | X | 7022 | -0- | -238 | -0- | 152<br>57 | 1<br>9 | 6813 | 2 | N | 52 | | | | | 171 |
| 10 | 7502 | X | 4410 | -0- | -3092 | -0- | 102<br>43 | 1<br>9 | 4265 | 2 | N | 39 | 178 | 1 | | | 32 |

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3091 | N | 1441 | -0- | -1650 | -0- | 30<br>18 | 1<br>9 | 1393 | 2 | N | 16 | | | | | 59 |
| 06 | 1470 | N | 1285 | -0- | -185 | -0- | 28<br>3 | 1<br>9 | 1254 | 2 | N | 3 | | | | | 62 |
| 07 | 1513 | N | 1513 | -0- | -0- | -0- | 31<br>4 | 1<br>9 | 1478 | 2 | N | 4 | 45 | 1 | | | 21 |
| 08 | 1509 | N | 1509 | -0- | -0- | -0- | 31<br>7 | 1<br>9 | 1471 | 2 | N | 6 | | | | | 27 |
| 09 | 1487 | N | 1487 | -0- | -0- | -0- | 32<br>11 | 1<br>9 | 1444 | 2 | N | 10 | | | | | 37 |
| 10 | 1519 | N | 781 | -0- | -738 | -0- | 18<br>3 | 1<br>9 | 760 | 2 | N | 3 | | | | | 40 |

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2014 | -0- | -1086 | 4166 | 42 | 1 | 1946 | 2 | N | 24 | | | | | 133 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 3000 | N | 1957 | -0- | -1043 | 3123 | 42 | 1 | 1895 | 2 | N | 18 | | | | | 151 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 3100 | N | 2026 | -0- | -1074 | 2049 | 41 | 1 | 1963 | 2 | N | 20 | 25 | 1 | | | 146 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 3100 | N | 1996 | -0- | -1104 | 945 | 41 | 1 | 1938 | 2 | N | 15 | | | | | 161 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2932 | N | 1987 | -0- | -945 | -0- | 43 | 1 | 1914 | 2 | N | 27 | | | | | 188 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1282 | N | 1282 | -0- | -0- | -0- | 30 | 1 | 1239 | 2 | N | 12 | 179 | 1 | | | 21 |
| | | | | | | | 13 | 9 | | | | | | | | | |

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 453 | N | 453 | -0- | -0- | -0- | 9 | 1 | 433 | 2 | N | 10 | | | | | 117 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 480 | N | 393 | -0- | -87 | -0- | 8 | 1 | 383 | 2 | N | 2 | | | | | 119 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 434 | N | 406 | -0- | -28 | -0- | 8 | 1 | 396 | 2 | N | 2 | 19 | 1 | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 465 | N | 409 | -0- | -56 | -0- | 8 | 1 | 398 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 402 | N | 402 | -0- | -0- | -0- | 9 | 1 | 390 | 2 | N | 3 | | | | | 108 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 403 | N | 263 | -0- | -140 | -0- | 6 | 1 | 257 | 2 | N | -0- | | | | | 108 |

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1474 | X | 1474 | -0- | -0- | -0- | 31 | 1 | 1425 | 2 | N | 16 | 178 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1319 | X | 1319 | -0- | -0- | -0- | 29 | 1 | 1287 | 2 | N | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1581 | X | 1340 | -0- | -241 | -0- | 28 | 1 | 1306 | 2 | N | 5 | 6 | 1 | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1519 | X | 1314 | -0- | -205 | -0- | 27 | 1 | 1279 | 2 | N | 7 | | | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1440 | X | 1198 | -0- | -242 | -0- | 26 | 1 | 1161 | 2 | N | 10 | | | | | 31 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1488 | X | 813 | -0- | -675 | -0- | 19 | 1 | 791 | 2 | N | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 413 | N | 413 | -0- | -0- | -0- | 9 | 1 | 402 | 2 | N | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 432 | N | 432 | -0- | -0- | -0- | 9 | 1 | 422 | 2 | N | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 465 | N | 436 | -0- | -29 | -0- | 9 | 1 | 426 | 2 | N | 1 | 6 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 423 | N | 423 | -0- | -0- | -0- | 9 | 1 | 413 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 420 | N | 416 | -0- | -4 | -0- | 9 | 1 | 405 | 2 | N | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 434 | N | 289 | -0- | -145 | -0- | 7 | 1 | 282 | 2 | N | -0- | | | | | 5 |

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1650 | -0- | -1450 | 1333 | 34 | 1 | 1537 | 2 | N | 72 | | | | | 184 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 06 | 2887 | N | 1554 | -0- | -1333 | -0- | 33 | 1 | 1478 | 2 | N | 39 | | | | | 223 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 1604 | N | 1604 | -0- | -0- | -0- | 32 | 1 | 1535 | 2 | N | 34 | 74 | 1 | | | 183 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 1625 | N | 1625 | -0- | -0- | -0- | 32 | 1 | 1546 | 2 | N | 43 | | | | | 226 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 1499 | N | 1499 | -0- | -0- | -0- | 32 | 1 | 1428 | 2 | N | 35 | 193 | 1 | | | 68 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 1027 | N | 1027 | -0- | -0- | -0- | 24 | 1 | 985 | 2 | N | 16 | | | | | 84 |
| | | | | | | | 18 | 9 | | | | | | | | | |

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 271 | N | 271 | -0- | -0- | -0- | 6 | 1 | 258 | 2 | N | 6 | | | | | 78 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 5 | 1 | 213 | 2 | N | 6 | | | | | 84 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 5 | 1 | 215 | 2 | N | -0- | 2 | 1 | | | 82 |
| 08 | 279 | N | 235 | -0- | -44 | -0- | 5 | 1 | 224 | 2 | N | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 240 | N | 213 | -0- | -27 | -0- | 5 | 1 | 204 | 2 | N | 4 | | | | | 91 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 217 | N | 153 | -0- | -64 | -0- | 4 | 1 | 147 | 2 | N | 2 | | | | | 93 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 806 | N | 651 | -0- | -155 | -0- | 14<br>12 | 1<br>9 | 625 | 2 | N | 11 | | | | | 166 |
| 06 | 720 | N | 548 | -0- | -172 | -0- | 12<br>9 | 1<br>9 | 527 | 2 | N | 8 | | | | | 174 |
| 07 | 682 | N | 544 | -0- | -138 | -0- | 11<br>3 | 1<br>9 | 530 | 2 | N | 3 | 172 | 1 | | | 5 |
| 08 | 651 | N | 528 | -0- | -123 | -0- | 11<br>2 | 1<br>9 | 515 | 2 | N | 2 | | | | | 7 |
| 09 | 540 | N | 479 | -0- | -61 | -0- | 10<br>2 | 1<br>9 | 467 | 2 | N | 2 | | | | | 9 |
| 10 | 558 | N | 230 | -0- | -328 | -0- | 5<br>1 | 1<br>9 | 224 | 2 | N | 1 | | | | | 10 |

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1147 | N | 928 | -0- | -219 | -0- | 19<br>23 | 1<br>9 | 886 | 2 | N | 21 | | | | | 75 |
| 06 | 1290 | N | 1236 | -0- | -54 | -0- | 27<br>12 | 1<br>9 | 1197 | 2 | N | 11 | | | | | 86 |
| 07 | 1281 | N | 1281 | -0- | -0- | -0- | 26<br>14 | 1<br>9 | 1241 | 2 | N | 13 | 26 | 1 | | | 73 |
| 08 | 1255 | N | 1255 | -0- | -0- | -0- | 25<br>17 | 1<br>9 | 1213 | 2 | N | 15 | | | | | 88 |
| 09 | 1230 | N | 1192 | -0- | -38 | -0- | 26<br>13 | 1<br>9 | 1153 | 2 | N | 12 | | | | | 100 |
| 10 | 1271 | N | 726 | -0- | -545 | -0- | 17<br>4 | 1<br>9 | 705 | 2 | N | 4 | | | | | 104 |

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2137 | -0- | -963 | 3328 | 45<br>12 | 1<br>9 | 2080 | 2 | Y | 11 | | | | | 23 |
| 06 | 3000 | N | 2055 | -0- | -945 | 2383 | 45<br>3 | 1<br>9 | 2007 | 2 | Y | 3 | | | | | 26 |
| 07 | 3100 | N | 2099 | -0- | -1001 | 1382 | 43<br>6 | 1<br>9 | 2050 | 2 | Y | 5 | 26 | 1 | | | 5 |
| 08 | 3100 | N | 2107 | -0- | -993 | 389 | 43<br>8 | 1<br>9 | 2056 | 2 | Y | 7 | | | | | 12 |
| 09 | 2418 | N | 2029 | -0- | -389 | -0- | 44<br>9 | 1<br>9 | 1976 | 2 | Y | 8 | | | | | 20 |
| 10 | 2108 | N | 1181 | -0- | -927 | -0- | 27<br>2 | 1<br>9 | 1152 | 2 | Y | 2 | | | | | 22 |

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 84 | N | 84 | -0- | -0- | -0- | 2 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 06 | 55 | N | 55 | -0- | -0- | -0- | 1 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 22 | -0- | -40 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| *09 | 13 | N | 11 | -0- | -2 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 8 | -0- | -3 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| *09 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 34 | -0- | -28 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| *09 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SOCO ATX LLC 100095
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12089 | X | 12089 | -0- | -0- | -0- | 205 | 1 | 11884 | 3 | N | -0- | | | | | 98 |
| 06 | 12940 | X | 12940 | -0- | -0- | -0- | 214 | 1 | 12726 | 3 | N | -0- | | | | | 98 |
| 07 | 14608 | X | 14608 | -0- | -0- | -0- | 248 | 1 | 14360 | 3 | N | -0- | | | | | 98 |
| 08 | 14996 | X | 14996 | -0- | -0- | -0- | 245 | 1 | 14751 | 3 | N | -0- | | | | | 98 |
| 09 | 14252 | X | 14252 | -0- | -0- | -0- | 205 | 1 | 14047 | 3 | N | -0- | | | | | 98 |
| 10 | 12499 | X | 12499 | -0- | -0- | -0- | 178 | 1 | 12321 | 3 | N | -0- | | | | | 98 |

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCC OIL & GAS, L.P. 100844
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 186 | N | 60 | -0- | -126 | -0- | 29 | 1 | 31 | 9 | N | 28 | 1 | 1 | | | 228 |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 43 | 1 | 59 | 9 | N | 54 | 190 | 1 | | | 92 |
| 07 | 403 | N | 216 | -0- | -187 | -0- | 62 | 1 | 49 | 3 | N | 95 | 1 | 1 | | | 186 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 08 | 275 | N | 275 | -0- | -0- | -0- | 153 | 1 | 122 | 9 | N | 111 | 188 | 1 | | | 109 |
| 09 | 186 | N | 186 | -0- | -0- | -0- | 93 | 1 | 1 | 3 | N | 84 | 1 | 1 | | | 192 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 1021 | N | 1021 | -0- | -0- | -0- | 649 | 1 | 155 | 3 | N | 193 | 2 | 0 | 160 | 1 | 223 |
| | | | | | | | 5 | 4 | 212 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8246 | X | 7276 | -0- | -970 | -0- | 1139 | 1 | 57 | 2 | N | 915 | 977 | 0 | 34 | 1 | 353 |
| | | | | | | | 5073 | 3 | 1007 | 9 | | | | | | | |
| 06 | 7380 | X | 6975 | -0- | -405 | -0- | 981 | 1 | 39 | 2 | N | 874 | 872 | 0 | 20 | 1 | 335 |
| | | | | | | | 4994 | 3 | 961 | 9 | | | | | | | |
| 07 | 7409 | X | 7269 | -0- | -140 | -0- | 1015 | 1 | 40 | 2 | N | 928 | 955 | 0 | 47 | 1 | 261 |
| | | | | | | | 5193 | 3 | 1021 | 9 | | | | | | | |
| 08 | 7418 | X | 7418 | -0- | -0- | -0- | 1087 | 1 | 36 | 2 | N | 924 | 807 | 0 | 6 | 1 | 372 |
| | | | | | | | 5279 | 3 | 1016 | 9 | | | | | | | |
| 09 | 7170 | X | 6985 | -0- | -185 | -0- | 898 | 1 | 24 | 2 | N | 866 | 897 | 0 | 20 | 1 | 321 |
| | | | | | | | 5110 | 3 | 953 | 9 | | | | | | | |
| 10 | 7285 | X | 6688 | -0- | -597 | -0- | 844 | 1 | 46 | 2 | N | 901 | 869 | 0 | 18 | 1 | 335 |
| | | | | | | | 4807 | 3 | 991 | 9 | | | | | | | |

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 246 | 193 | 1 | | | 171 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 148 | 187 | 1 | | | 132 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 147 | | | | | 279 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 246 | 367 | 1 | | | 158 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 240 | 184 | 1 | | | 214 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 210 | 352 | 1 | | | 72 |

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 10 | 1 | 1 | | | 9 |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 2 | 1 | 12 | 3 | Y | -0- | | | | | 9 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 8 | 11 | 1 | | | 6 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 6 | 1 | | | 3 |
| 10 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2480 | X | 2085 | -0- | -395 | -0- | 300 | 1 | 15 | 2 | Y | 401 | 408 | 1 | | | 76 |
| | | | | | | | 1329 | 3 | 441 | 9 | | | | | | | |
| 06 | 2640 | X | 1454 | -0- | -1186 | -0- | 182 | 1 | 7 | 2 | Y | 311 | 268 | 1 | | | 119 |
| | | | | | | | 923 | 3 | 342 | 9 | | | | | | | |
| 07 | 2728 | X | 2339 | -0- | -389 | -0- | 325 | 1 | 13 | 2 | Y | 309 | 346 | 1 | | | 82 |
| | | | | | | | 1661 | 3 | 340 | 9 | | | | | | | |
| 08 | 2728 | X | 1654 | -0- | -1074 | -0- | 222 | 1 | 7 | 2 | Y | 316 | 329 | 1 | | | 69 |
| | | | | | | | 1077 | 3 | 348 | 9 | | | | | | | |
| 09 | 2400 | X | -0- | -0- | -2400 | -0- | | | | | Y | 363 | 2 | 0 | 376 | 1 | 54 |
| 10 | 2891 | X | 2891 | -0- | -0- | -0- | 377 | 1 | 21 | 2 | Y | 318 | 280 | 1 | | | 92 |
| | | | | | | | 2143 | 3 | 350 | 9 | | | | | | | |

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 372 | X | 203 | -0- | -169 | -0- | 7 | 1 | 31 | 3 | Y | 150 | 170 | 1 | | | 31 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 06 | 430 | X | 430 | -0- | -0- | -0- | 45 | 1 | 2 | 2 | Y | 140 | 116 | 1 | | | 55 |
| | | | | | | | 229 | 3 | 154 | 9 | | | | | | | |
| 07 | 547 | X | 547 | -0- | -0- | -0- | 50 | 1 | 2 | 2 | Y | 216 | 212 | 1 | | | 59 |
| | | | | | | | 257 | 3 | 238 | 9 | | | | | | | |
| 08 | 704 | N | 704 | -0- | -0- | -0- | 76 | 1 | 3 | 2 | Y | 234 | 241 | 1 | | | 52 |
| | | | | | | | 368 | 3 | 257 | 9 | | | | | | | |
| 09 | 491 | N | 491 | -0- | -0- | -0- | 46 | 1 | 1 | 2 | Y | 165 | 191 | 1 | | | 26 |
| | | | | | | | 262 | 3 | 182 | 9 | | | | | | | |
| 10 | 558 | N | 228 | -0- | -330 | -0- | 14 | 1 | 1 | 2 | Y | 120 | 108 | 1 | | | 38 |
| | | | | | | | 81 | 3 | 132 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5301 | X | 4555 | -0- | | -746 | -0- | 715 | 1 | 35 | 2 | N | 568 | 627 | 0 | 21 | 1 | 301 |
| | | | | | | | | 3180 | 3 | 625 | 9 | | | | | | | |
| 06 | 4800 | X | 3878 | -0- | | -922 | -0- | 542 | 1 | 22 | 2 | N | 511 | 520 | 0 | 11 | 1 | 281 |
| | | | | | | | | 2752 | 3 | 562 | 9 | | | | | | | |
| 07 | 4774 | X | 4024 | -0- | | -750 | -0- | 541 | 1 | 21 | 2 | N | 634 | 615 | 0 | 28 | 1 | 272 |
| | | | | | | | | 2765 | 3 | 697 | 9 | | | | | | | |
| 08 | 4828 | X | 4828 | -0- | | -0- | -0- | 713 | 1 | 24 | 2 | N | 571 | 520 | 0 | 4 | 1 | 319 |
| | | | | | | | | 3463 | 3 | 628 | 9 | | | | | | | |
| 09 | 4620 | X | 4538 | -0- | | -82 | -0- | 586 | 1 | 16 | 2 | N | 548 | 575 | 0 | 13 | 1 | 279 |
| | | | | | | | | 3333 | 3 | 603 | 9 | | | | | | | |
| 10 | 4557 | X | 4379 | -0- | | -178 | -0- | 564 | 1 | 31 | 2 | N | 524 | 540 | 0 | 12 | 1 | 251 |
| | | | | | | | | 3208 | 3 | 576 | 9 | | | | | | | |

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1891 | X | 549 | -0- | | -1342 | -0- | 66 | 1 | 3 | 2 | Y | 170 | 104 | 1 | | | 112 |
| | | | | | | | | 293 | 3 | 187 | 9 | | | | | | | |
| 06 | 1830 | X | 1531 | -0- | | -299 | -0- | 205 | 1 | 8 | 2 | Y | 250 | 282 | 1 | | | 80 |
| | | | | | | | | 1043 | 3 | 275 | 9 | | | | | | | |
| 07 | 1891 | X | 1495 | -0- | | -396 | -0- | 202 | 1 | 8 | 2 | Y | 229 | 284 | 1 | | | 25 |
| | | | | | | | | 1033 | 3 | 252 | 9 | | | | | | | |
| 08 | 1581 | X | 1088 | -0- | | -493 | -0- | 123 | 1 | 4 | 2 | Y | 333 | 308 | 1 | | | 50 |
| | | | | | | | | 595 | 3 | 366 | 9 | | | | | | | |
| 09 | 1644 | X | 1644 | -0- | | -0- | -0- | 208 | 1 | 6 | 2 | Y | 229 | 241 | 1 | | | 38 |
| | | | | | | | | 1178 | 3 | 252 | 9 | | | | | | | |
| 10 | 1581 | X | 868 | -0- | | -713 | -0- | 98 | 1 | 5 | 2 | Y | 192 | 174 | 1 | | | 56 |
| | | | | | | | | 554 | 3 | 211 | 9 | | | | | | | |

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6919 | X | 6919 | -0- | | -0- | -0- | 1669 | 1 | 50 | 2 | N | 674 | 593 | 1 | | | 329 |
| | | | | | | | | 4459 | 3 | 741 | 9 | | | | | | | |
| 06 | 6343 | X | 6343 | -0- | | -0- | -0- | 1465 | 1 | 32 | 2 | N | 631 | 765 | 1 | | | 195 |
| | | | | | | | | 4152 | 3 | 694 | 9 | | | | | | | |
| 07 | 6569 | X | 6569 | -0- | | -0- | -0- | 1524 | 1 | 33 | 2 | N | 598 | 584 | 1 | | | 209 |
| | | | | | | | | 4354 | 3 | 658 | 9 | | | | | | | |
| 08 | 6730 | X | 6730 | -0- | | -0- | -0- | 1648 | 1 | 30 | 2 | N | 591 | 577 | 1 | | | 223 |
| | | | | | | | | 4402 | 3 | 650 | 9 | | | | | | | |
| 09 | 6142 | X | 6142 | -0- | | -0- | -0- | 1442 | 1 | 19 | 2 | N | 571 | 577 | 1 | | | 217 |
| | | | | | | | | 4053 | 3 | 628 | 9 | | | | | | | |
| 10 | 6389 | X | 6389 | -0- | | -0- | -0- | 1497 | 1 | 40 | 2 | N | 566 | 583 | 1 | | | 200 |
| | | | | | | | | 4229 | 3 | 623 | 9 | | | | | | | |

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 | N | 141 | -0- | | -293 | -0- | 10 | 1 | 41 | 3 | Y | 82 | 55 | 1 | | | 54 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 06 | 506 | N | 506 | -0- | | -0- | -0- | 52 | 1 | 2 | 2 | Y | 174 | 173 | 1 | | | 55 |
| | | | | | | | | 261 | 3 | 191 | 9 | | | | | | | |
| 07 | 421 | N | 421 | -0- | | -0- | -0- | 47 | 1 | 2 | 2 | Y | 123 | 165 | 1 | | | 13 |
| | | | | | | | | 237 | 3 | 135 | 9 | | | | | | | |
| 08 | 510 | N | 510 | -0- | | -0- | -0- | 59 | 1 | 2 | 2 | Y | 145 | 136 | 1 | | | 22 |
| | | | | | | | | 289 | 3 | 160 | 9 | | | | | | | |
| 09 | 510 | N | 284 | -0- | | -226 | -0- | 20 | 1 | 1 | 2 | Y | 138 | 138 | 1 | | | 22 |
| | | | | | | | | 111 | 3 | 152 | 9 | | | | | | | |
| 10 | 434 | N | -0- | -0- | | -434 | -0- | | | | | Y | 84 | 82 | 1 | | | 24 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 713 | N | 426 | -0- | -287 | -0- | 77 | 1 | 4 | 2 | N | 2 | 1 | 1 | | | 182 |
| | | | | | | | 343 | 3 | 2 | 9 | | | | | | | |
| 06 | 505 | N | 505 | -0- | -0- | -0- | 65 | 1 | 3 | 2 | N | 97 | 190 | 1 | | | 89 |
| | | | | | | | 330 | 3 | 107 | 9 | | | | | | | |
| 07 | 713 | N | 569 | -0- | -144 | -0- | 78 | 1 | 3 | 2 | N | 83 | 2 | 1 | | | 170 |
| | | | | | | | 397 | 3 | 91 | 9 | | | | | | | |
| 08 | 434 | N | 374 | -0- | -60 | -0- | 57 | 1 | 2 | 2 | N | 36 | 1 | 1 | | | 205 |
| | | | | | | | 275 | 3 | 40 | 9 | | | | | | | |
| 09 | 921 | N | 921 | -0- | -0- | -0- | 108 | 1 | 3 | 2 | N | 176 | 7 | 0 | 184 | 1 | 190 |
| | | | | | | | 616 | 3 | 194 | 9 | | | | | | | |
| 10 | 558 | N | 138 | -0- | -420 | -0- | 17 | 1 | 1 | 2 | N | 22 | | | | | 212 |
| | | | | | | | 96 | 3 | 24 | 9 | | | | | | | |

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1922 | N | 1084 | -0- | -838 | -0- | 197 | 1 | 10 | 2 | N | 4 | 4 | 1 | | | 77 |
| | | | | | | | 873 | 3 | 4 | 9 | | | | | | | |
| 06 | 1898 | N | 1898 | -0- | -0- | -0- | 250 | 1 | 10 | 2 | N | 339 | 372 | 1 | | | 44 |
| | | | | | | | 1265 | 3 | 373 | 9 | | | | | | | |
| 07 | 2191 | N | 2191 | -0- | -0- | -0- | 332 | 1 | 13 | 2 | N | 138 | 8 | 1 | | | 174 |
| | | | | | | | 1694 | 3 | 152 | 9 | | | | | | | |
| 08 | 1904 | N | 1904 | -0- | -0- | -0- | 295 | 1 | 10 | 2 | N | 158 | 193 | 1 | | | 139 |
| | | | | | | | 1425 | 3 | 174 | 9 | | | | | | | |
| 09 | 1949 | N | 1949 | -0- | -0- | -0- | 262 | 1 | 7 | 2 | N | 179 | 196 | 1 | | | 122 |
| | | | | | | | 1483 | 3 | 197 | 9 | | | | | | | |
| 10 | 2201 | N | 1907 | -0- | -294 | -0- | 257 | 1 | 14 | 2 | N | 159 | 196 | 1 | | | 85 |
| | | | | | | | 1461 | 3 | 175 | 9 | | | | | | | |

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1984 | X | 1912 | -0- | -72 | -0- | 319 | 1 | 16 | 2 | Y | 151 | 128 | 1 | | | 131 |
| | | | | | | | 1411 | 3 | 166 | 9 | | | | | | | |
| 06 | 2422 | X | 2422 | -0- | -0- | -0- | 366 | 1 | 15 | 2 | Y | 167 | 214 | 1 | | | 84 |
| | | | | | | | 1857 | 3 | 184 | 9 | | | | | | | |
| 07 | 7196 | X | 7196 | -0- | -0- | -0- | 1155 | 1 | 45 | 2 | Y | 83 | 120 | 1 | | | 47 |
| | | | | | | | 5905 | 3 | 91 | 9 | | | | | | | |
| 08 | 2227 | N | 2227 | -0- | -0- | -0- | 311 | 1 | 10 | 2 | Y | 368 | 313 | 1 | | | 102 |
| | | | | | | | 1501 | 3 | 405 | 9 | | | | | | | |
| 09 | 1920 | N | 1405 | -0- | -515 | -0- | 188 | 1 | 5 | 2 | Y | 140 | 155 | 1 | | | 87 |
| | | | | | | | 1058 | 3 | 154 | 9 | | | | | | | |
| 10 | 1984 | X | 1840 | -0- | -144 | -0- | 239 | 1 | 13 | 2 | Y | 230 | 153 | 1 | | | 164 |
| | | | | | | | 1335 | 3 | 253 | 9 | | | | | | | |

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 682 | N | 504 | -0- | -178 | -0- | 71 | 1 | 4 | 2 | Y | 104 | 73 | 1 | | | 94 |
| | | | | | | | 315 | 3 | 114 | 9 | | | | | | | |
| 06 | 720 | N | 480 | -0- | -240 | -0- | 48 | 1 | 2 | 2 | Y | 169 | 173 | 1 | | | 90 |
| | | | | | | | 244 | 3 | 186 | 9 | | | | | | | |
| 07 | 589 | N | 444 | -0- | -145 | -0- | 69 | 1 | 3 | 2 | Y | 21 | 94 | 1 | | | 17 |
| | | | | | | | 349 | 3 | 23 | 9 | | | | | | | |
| 08 | 496 | N | 307 | -0- | -189 | -0- | 39 | 1 | 1 | 2 | Y | 72 | 69 | 1 | | | 20 |
| | | | | | | | 188 | 3 | 79 | 9 | | | | | | | |
| 09 | 508 | N | 508 | -0- | -0- | -0- | 68 | 1 | 2 | 2 | Y | 50 | 39 | 1 | | | 31 |
| | | | | | | | 383 | 3 | 55 | 9 | | | | | | | |
| 10 | 434 | N | 428 | -0- | -6 | -0- | 57 | 1 | 3 | 2 | Y | 39 | 42 | 1 | | | 28 |
| | | | | | | | 325 | 3 | 43 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1178 | N | 908 | -0- | | -270 | -0- | 141 | 1 | 7 | 2 | Y | 125 | 126 | 1 | | | 91 |
| | | | | | | | | 622 | 3 | 138 | 9 | | | | | | | |
| 06 | 1433 | N | 1433 | -0- | | -0- | -0- | 212 | 1 | 8 | 2 | Y | 129 | 118 | 1 | | | 102 |
| | | | | | | | | 1071 | 3 | 142 | 9 | | | | | | | |
| 07 | 1333 | N | 581 | -0- | | -752 | -0- | 81 | 1 | 3 | 2 | Y | 78 | 98 | 1 | | | 82 |
| | | | | | | | | 411 | 3 | 86 | 9 | | | | | | | |
| 08 | 899 | N | 400 | -0- | | -499 | -0- | 62 | 1 | 2 | 2 | Y | 35 | 79 | 1 | | | 38 |
| | | | | | | | | 297 | 3 | 39 | 9 | | | | | | | |
| 09 | 1350 | N | 524 | -0- | | -826 | -0- | 71 | 1 | 2 | 2 | Y | 46 | 1 | 0 | 39 | 1 | 44 |
| | | | | | | | | 400 | 3 | 51 | 9 | | | | | | | |
| 10 | 726 | N | 726 | -0- | | -0- | -0- | 94 | 1 | 5 | 2 | Y | 89 | 44 | 1 | | | 89 |
| | | | | | | | | 529 | 3 | 98 | 9 | | | | | | | |

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1891 | X | 566 | -0- | | -1325 | -0- | 88 | 1 | 4 | 2 | Y | 77 | 71 | 1 | | | 54 |
| | | | | | | | | 389 | 3 | 85 | 9 | | | | | | | |
| 06 | 1620 | X | 1465 | -0- | | -155 | -0- | 217 | 1 | 9 | 2 | Y | 123 | 81 | 1 | | | 96 |
| | | | | | | | | 1104 | 3 | 135 | 9 | | | | | | | |
| 07 | 1674 | X | 1607 | -0- | | -67 | -0- | 242 | 1 | 9 | 2 | Y | 111 | 98 | 1 | | | 109 |
| | | | | | | | | 1234 | 3 | 122 | 9 | | | | | | | |
| 08 | 1044 | N | 1044 | -0- | | -0- | -0- | 148 | 1 | 5 | 2 | Y | 158 | 112 | 1 | | | 155 |
| | | | | | | | | 717 | 3 | 174 | 9 | | | | | | | |
| 09 | 1470 | N | 840 | -0- | | -630 | -0- | 100 | 1 | 3 | 2 | Y | 155 | 153 | 1 | | | 157 |
| | | | | | | | | 566 | 3 | 171 | 9 | | | | | | | |
| 10 | 1612 | N | 614 | -0- | | -998 | -0- | 71 | 1 | 4 | 2 | Y | 121 | 149 | 1 | | | 129 |
| | | | | | | | | 406 | 3 | 133 | 9 | | | | | | | |

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 180 | X | 180 | -0- | | -0- | -0- | 24 | 1 | 1 | 2 | N | 46 | 38 | 1 | | | 25 |
| | | | | | | | | 104 | 3 | 51 | 9 | | | | | | | |
| 06 | 302 | X | 302 | -0- | | -0- | -0- | 31 | 1 | 1 | 2 | N | 104 | 102 | 1 | | | 27 |
| | | | | | | | | 156 | 3 | 114 | 9 | | | | | | | |
| 07 | 477 | X | 477 | -0- | | -0- | -0- | 60 | 1 | 2 | 2 | N | 104 | 126 | 1 | | | 5 |
| | | | | | | | | 301 | 3 | 114 | 9 | | | | | | | |
| 08 | 180 | X | 180 | -0- | | -0- | -0- | 5 | 1 | 24 | 3 | N | 137 | 127 | 1 | | | 15 |
| | | | | | | | | 151 | 9 | | | | | | | | | |
| 09 | 728 | X | 728 | -0- | | -0- | -0- | 76 | 1 | 2 | 2 | N | 201 | 2 | 0 | 188 | 1 | 26 |
| | | | | | | | | 429 | 3 | 221 | 9 | | | | | | | |
| *10 | 614 | X | 614 | -0- | | -0- | -0- | 70 | 1 | 4 | 2 | N | 133 | 128 | 1 | | | 31 |
| | | | | | | | | 394 | 3 | 146 | 9 | | | | | | | |

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2914 | X | 2064 | -0- | | -850 | -0- | 253 | 1 | 12 | 2 | Y | 617 | 610 | 0 | 11 | 1 | 103 |
| | | | | | | | | 1120 | 3 | 679 | 9 | | | | | | | |
| 06 | 2820 | X | 2259 | -0- | | -561 | -0- | 285 | 1 | 11 | 2 | Y | 468 | 494 | 0 | 5 | 1 | 72 |
| | | | | | | | | 1448 | 3 | 515 | 9 | | | | | | | |
| 07 | 2325 | N | 2168 | -0- | | -157 | -0- | 270 | 1 | 11 | 2 | Y | 461 | 467 | 0 | 17 | 1 | 49 |
| | | | | | | | | 1380 | 3 | 507 | 9 | | | | | | | |
| 08 | 2284 | N | 2284 | -0- | | -0- | -0- | 288 | 1 | 9 | 2 | Y | 541 | 529 | 0 | 7 | 1 | 54 |
| | | | | | | | | 1392 | 3 | 595 | 9 | | | | | | | |
| 09 | 2331 | N | 2331 | -0- | | -0- | -0- | 247 | 1 | 7 | 2 | Y | 617 | 588 | 0 | 6 | 1 | 77 |
| | | | | | | | | 1398 | 3 | 679 | 9 | | | | | | | |
| 10 | 2170 | N | 2079 | -0- | | -91 | -0- | 214 | 1 | 12 | 2 | Y | 578 | 566 | 0 | 5 | 1 | 84 |
| | | | | | | | | 1217 | 3 | 636 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |

BURLINGTON RESOURCES O & G CO LP 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |

RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 690 | X | 605 | -0- | -85 | -0- | 140 | 1 | 396 | 3 | N | 63 | 148 | 1 | | | 362 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *05 | 1591 | N | 1591 | -0- | -0- | -0- | 216 | 1 | 956 | 3 | N | 381 | | | | | 743 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| *06 | 1191 | N | 1191 | -0- | -0- | -0- | 172 | 1 | 842 | 3 | N | 161 | 344 | 1 | | | 560 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| *07 | 927 | N | 927 | -0- | -0- | -0- | 18 | 1 | 853 | 3 | N | 51 | 347 | 1 | | | 264 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *08 | 987 | N | 987 | -0- | -0- | -0- | 278 | 1 | 466 | 3 | N | 221 | | | | | 485 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| *09 | 870 | N | 870 | -0- | -0- | -0- | 562 | 1 | 166 | 3 | N | 129 | 190 | 1 | | | 424 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| *10 | 1136 | N | 1136 | -0- | -0- | -0- | 302 | 1 | 693 | 3 | N | 128 | 187 | 1 | | | 365 |
| | | | | | | | 141 | 9 | | | | | | | | | |

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 701 | X | 701 | -0- | -0- | -0- | 197 | 1 | 373 | 3 | N | 119 | | | | | 338 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| *05 | 679 | X | 679 | -0- | -0- | -0- | 255 | 1 | 292 | 3 | N | 120 | 185 | 1 | | | 273 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| *06 | 659 | X | 659 | -0- | -0- | -0- | 243 | 1 | 296 | 3 | N | 109 | 177 | 1 | | | 205 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *07 | 699 | X | 699 | -0- | -0- | -0- | 197 | 1 | 372 | 3 | N | 118 | | | | | 323 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| *08 | 657 | X | 657 | -0- | -0- | -0- | 13 | 1 | 526 | 3 | N | 107 | 157 | 1 | | | 273 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| *09 | 566 | X | 566 | -0- | -0- | -0- | 10 | 1 | 477 | 3 | N | 72 | 188 | 1 | | | 157 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *10 | 632 | X | 632 | -0- | -0- | -0- | 1 | 1 | 556 | 3 | N | 68 | 98 | 0 | 119 | 1 | 8 |
| | | | | | | | 75 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15186 | X | 15186 | -0- | -0- | -0- | 99 | 1 | 13405 | 3 | N | 1529 | 1411 | 1 | | | 505 |
| | | | | | | | 1682 | 9 | | | | | | | | | |
| 06 | 14773 | X | 14773 | -0- | -0- | -0- | 124 | 1 | 12866 | 3 | N | 1621 | 1918 | 1 | | | 208 |
| | | | | | | | 1783 | 9 | | | | | | | | | |
| *07 | 19325 | X | 19325 | -0- | -0- | -0- | 126 | 1 | 16699 | 3 | N | 2273 | 2106 | 1 | | | 375 |
| | | | | | | | 2500 | 9 | | | | | | | | | |
| *08 | 19952 | X | 19952 | -0- | -0- | -0- | 198 | 1 | 17258 | 3 | N | 2269 | 2295 | 1 | | | 349 |
| | | | | | | | 2496 | 9 | | | | | | | | | |
| *09 | 17817 | X | 17817 | -0- | -0- | -0- | 161 | 1 | 15557 | 3 | N | 1908 | 1980 | 1 | | | 277 |
| | | | | | | | 2099 | 9 | | | | | | | | | |
| *10 | 15870 | X | 15870 | -0- | -0- | -0- | 74 | 1 | 13914 | 3 | N | 1711 | 1624 | 1 | | | 364 |
| | | | | | | | 1882 | 9 | | | | | | | | | |

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1527 | X | 1527 | -0- | -0- | -0- | 1 | 1 | 1226 | 3 | N | 273 | 355 | 1 | | | 70 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| *05 | 1622 | X | 1622 | -0- | -0- | -0- | 28 | 1 | 1148 | 3 | N | 405 | 370 | 1 | | | 105 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| *06 | 1603 | X | 1603 | -0- | -0- | -0- | 188 | 1 | 1133 | 3 | N | 256 | 186 | 1 | | | 175 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| *07 | 1897 | X | 1897 | -0- | -0- | -0- | 279 | 1 | 1411 | 3 | N | 188 | 182 | 1 | | | 181 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| *08 | 1504 | X | 1504 | -0- | -0- | -0- | 287 | 1 | 1038 | 3 | N | 163 | 178 | 1 | | | 166 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| *09 | 1497 | X | 1497 | -0- | -0- | -0- | 161 | 1 | 1112 | 3 | N | 204 | 186 | 1 | | | 184 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| *10 | 660 | X | 660 | -0- | -0- | -0- | 23 | 1 | 437 | 3 | N | 182 | 187 | 1 | | | 179 |
| | | | | | | | 200 | 9 | | | | | | | | | |

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 35197 | X | 35197 | -0- | -0- | -0- | 39 | 1 | 27600 | 3 | N | 6871 | 6871 | 0 | | | -0- |
| | | | | | | | 7558 | 9 | | | | | | | | | |
| *05 | 57044 | X | 57044 | -0- | -0- | -0- | 27 | 1 | 49016 | 3 | N | 7274 | 7274 | 0 | | | -0- |
| | | | | | | | 8001 | 9 | | | | | | | | | |
| *06 | 34353 | X | 34353 | -0- | -0- | -0- | 2 | 1 | 30501 | 3 | N | 3500 | 3500 | 0 | | | -0- |
| | | | | | | | 3850 | 9 | | | | | | | | | |
| *07 | 35792 | X | 35792 | -0- | -0- | -0- | 3 | 1 | 32236 | 3 | N | 3230 | 3230 | 0 | | | -0- |
| | | | | | | | 3553 | 9 | | | | | | | | | |
| *08 | 27054 | X | 27054 | -0- | -0- | -0- | 2 | 1 | 24325 | 3 | N | 2479 | 2479 | 0 | | | -0- |
| | | | | | | | 2727 | 9 | | | | | | | | | |
| *09 | 21307 | X | 21307 | -0- | -0- | -0- | 19341 | 3 | 1966 | 9 | N | 1787 | 1787 | 0 | | | -0- |
| *10 | 19284 | X | 19284 | -0- | -0- | -0- | 17410 | 3 | 1874 | 9 | N | 1704 | 1704 | 0 | | | -0- |

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 5700 | X | 5594 | -0- | -106 | -0- | 116 | 1 | 4088 | 3 | N | 1264 | 1264 | 0 | | | -0- |
| | | | | | | | 1390 | 9 | | | | | | | | | |
| *05 | 5890 | X | 5604 | -0- | -286 | -0- | 131 | 1 | 3962 | 3 | N | 1374 | 1374 | 0 | | | -0- |
| | | | | | | | 1511 | 9 | | | | | | | | | |
| *06 | 5700 | X | 5289 | -0- | -411 | -0- | 119 | 1 | 3738 | 3 | N | 1302 | 1302 | 0 | | | -0- |
| | | | | | | | 1432 | 9 | | | | | | | | | |
| *07 | 5859 | X | 5451 | -0- | -408 | -0- | 111 | 1 | 3836 | 3 | N | 1367 | 1367 | 0 | | | -0- |
| | | | | | | | 1504 | 9 | | | | | | | | | |
| *08 | 5766 | X | 5119 | -0- | -647 | -0- | 95 | 1 | 3667 | 3 | N | 1234 | 1234 | 0 | | | -0- |
| | | | | | | | 1357 | 9 | | | | | | | | | |
| *09 | 5580 | X | 5139 | -0- | -441 | -0- | 103 | 1 | 3646 | 3 | N | 1264 | 1264 | 0 | | | -0- |
| | | | | | | | 1390 | 9 | | | | | | | | | |
| 10 | 5611 | X | 5194 | -0- | -417 | -0- | 117 | 1 | 3811 | 3 | N | 1151 | 1151 | 0 | | | -0- |
| | | | | | | | 1266 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 9600 | X | 7312 | -0- | -2288 | -0- | 166 | 1 | 5802 | 3 | N | 1222 | 1222 | 0 | | | -0- |
| | | | | | | | 1344 | 9 | | | | | | | | | |
| *05 | 9920 | X | 8011 | -0- | -1909 | -0- | 202 | 1 | 6069 | 3 | N | 1582 | 1582 | 0 | | | -0- |
| | | | | | | | 1740 | 9 | | | | | | | | | |
| *06 | 9600 | X | 7188 | -0- | -2412 | -0- | 176 | 1 | 5481 | 3 | N | 1392 | 1392 | 0 | | | -0- |
| | | | | | | | 1531 | 9 | | | | | | | | | |
| *07 | 8804 | X | 7317 | -0- | -1487 | -0- | 164 | 1 | 5607 | 3 | N | 1405 | 1405 | 0 | | | -0- |
| | | | | | | | 1546 | 9 | | | | | | | | | |
| *08 | 8525 | X | 7261 | -0- | -1264 | -0- | 146 | 1 | 5576 | 3 | N | 1399 | 1399 | 0 | | | -0- |
| | | | | | | | 1539 | 9 | | | | | | | | | |
| *09 | 7740 | X | 7268 | -0- | -472 | -0- | 162 | 1 | 5628 | 3 | N | 1344 | 1344 | 0 | | | -0- |
| | | | | | | | 1478 | 9 | | | | | | | | | |
| 10 | 7998 | X | 6727 | -0- | -1271 | -0- | 162 | 1 | 5230 | 3 | N | 1214 | 1214 | 0 | | | -0- |
| | | | | | | | 1335 | 9 | | | | | | | | | |

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1140 | X | 748 | -0- | -392 | -0- | 21 | 1 | 715 | 3 | N | 11 | 11 | 0 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *05 | 1054 | X | 505 | -0- | -549 | -0- | 16 | 1 | 474 | 3 | N | 14 | 14 | 0 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *06 | 1020 | X | 39 | -0- | -981 | -0- | 1 | 1 | 25 | 3 | N | 12 | 12 | 0 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *07 | 775 | X | 103 | -0- | -672 | -0- | 3 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 08 | 775 | X | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 750 | X | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 11010 | X | 8024 | -0- | -2986 | -0- | 133 | 1 | 4820 | 3 | N | 2792 | 2792 | 0 | | | -0- |
| | | | | | | | 3071 | 9 | | | | | | | | | |
| *05 | 11377 | X | 5613 | -0- | -5764 | -0- | 117 | 1 | 3598 | 3 | N | 1725 | 1725 | 0 | | | -0- |
| | | | | | | | 1898 | 9 | | | | | | | | | |
| *06 | 11010 | X | 3628 | -0- | -7382 | -0- | 76 | 1 | 2408 | 3 | N | 1040 | 1040 | 0 | | | -0- |
| | | | | | | | 1144 | 9 | | | | | | | | | |
| *07 | 11377 | X | 6649 | -0- | -4728 | -0- | 136 | 1 | 4685 | 3 | N | 1662 | 1662 | 0 | | | -0- |
| | | | | | | | 1828 | 9 | | | | | | | | | |
| *08 | 9610 | X | 5819 | -0- | -3791 | -0- | 105 | 1 | 4055 | 3 | N | 1508 | 1508 | 0 | | | -0- |
| | | | | | | | 1659 | 9 | | | | | | | | | |
| *09 | 8010 | X | 5558 | -0- | -2452 | -0- | 111 | 1 | 3918 | 3 | N | 1390 | 1390 | 0 | | | -0- |
| | | | | | | | 1529 | 9 | | | | | | | | | |
| 10 | 6634 | X | 5231 | -0- | -1403 | -0- | 110 | 1 | 3617 | 3 | N | 1367 | 1367 | 0 | | | -0- |
| | | | | | | | 1504 | 9 | | | | | | | | | |

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 8940 | X | 4921 | -0- | -4019 | -0- | 103 | 1 | 3638 | 3 | N | 1073 | 1073 | 0 | | | -0- |
| | | | | | | | 1180 | 9 | | | | | | | | | |
| *05 | 9238 | X | 3913 | -0- | -5325 | -0- | 91 | 1 | 2760 | 3 | N | 965 | 965 | 0 | | | -0- |
| | | | | | | | 1062 | 9 | | | | | | | | | |
| *06 | 8940 | X | 3134 | -0- | -5806 | -0- | 69 | 1 | 2189 | 3 | N | 796 | 796 | 0 | | | -0- |
| | | | | | | | 876 | 9 | | | | | | | | | |
| *07 | 8959 | X | 2800 | -0- | -6159 | -0- | 56 | 1 | 1942 | 3 | N | 729 | 729 | 0 | | | -0- |
| | | | | | | | 802 | 9 | | | | | | | | | |
| *08 | 6696 | X | 2206 | -0- | -4490 | -0- | 39 | 1 | 1521 | 3 | N | 587 | 587 | 0 | | | -0- |
| | | | | | | | 646 | 9 | | | | | | | | | |
| *09 | 4920 | X | 2251 | -0- | -2669 | -0- | 45 | 1 | 1577 | 3 | N | 572 | 572 | 0 | | | -0- |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 10 | 3906 | X | 1987 | -0- | -1919 | -0- | 43 | 1 | 1402 | 3 | N | 493 | 493 | 0 | | | -0- |
| | | | | | | | 542 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEID B-BORCH C USW A WELL #: 1 RRCID -> 295426 COMPL. DATE 02/08/2023 TOTAL DEPTH 13096 PERF.13050 - 22015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 214244 | -0- | 214244 | 554031 | 156727 | 3 | 57517 | 9 | N | 52288 | 52288 | 0 | | | -0- |
| *05 | 0 | | 168274 | -0- | 168274 | 722305 | 123693 | 3 | 44581 | 9 | N | 40528 | 40528 | 0 | | | -0- |
| *06 | 0 | | 96455 | -0- | 96455 | 818760 | 71176 | 3 | 25279 | 9 | N | 22981 | 22981 | 0 | | | -0- |
| *07 | 0 | | 96248 | -0- | 96248 | 915008 | 72704 | 3 | 23544 | 9 | N | 21404 | 21404 | 0 | | | -0- |
| *08 | 1017546 | X | 102538 | -0- | -915008 | -0- | 79608 | 3 | 22930 | 9 | N | 20845 | 20845 | 0 | | | -0- |
| *09 | 130770 | X | 86066 | -0- | -44704 | -0- | 68067 | 3 | 17999 | 9 | N | 16363 | 16363 | 0 | | | -0- |
| 10 | 135129 | X | 76823 | -0- | -58306 | -0- | 60796 | 3 | 16027 | 9 | N | 14570 | 14570 | 0 | | | -0- |

SEID B-BORCH C USW B WELL #: 1 RRCID -> 295427 COMPL. DATE 02/08/2023 TOTAL DEPTH 13019 PERF.12847 - 22805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 287049 | -0- | 287049 | 730879 | 207721 | 3 | 79328 | 9 | N | 72116 | 72116 | 0 | | | -0- |
| *05 | 0 | | 214789 | -0- | 214789 | 945668 | 158240 | 3 | 56549 | 9 | N | 51408 | 51408 | 0 | | | -0- |
| *06 | 0 | | 123417 | -0- | 123417 | 1069085 | 91945 | 3 | 31472 | 9 | N | 28611 | 28611 | 0 | | | -0- |
| *07 | 0 | | 116299 | -0- | 116299 | 1185384 | 88544 | 3 | 27755 | 9 | N | 25232 | 25232 | 0 | | | -0- |
| *08 | 1298070 | X | 112686 | -0- | -1185384 | -0- | 87698 | 3 | 24988 | 9 | N | 22716 | 22716 | 0 | | | -0- |
| *09 | 98640 | X | 98011 | -0- | -629 | -0- | 78213 | 3 | 19798 | 9 | N | 17998 | 17998 | 0 | | | -0- |
| 10 | 101928 | X | 87376 | -0- | -14552 | -0- | 70151 | 3 | 17225 | 9 | N | 15659 | 15659 | 0 | | | -0- |

SEID B-BORCH C USW C WELL #: 1 RRCID -> 295428 COMPL. DATE 02/08/2023 TOTAL DEPTH 13144 PERF.13127 - 17830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 126597 | -0- | 126597 | 400990 | 92102 | 3 | 34495 | 9 | N | 31359 | 31359 | 0 | | | -0- |
| *05 | 0 | | 68083 | -0- | 68083 | 469073 | 48638 | 3 | 19445 | 9 | N | 17677 | 17677 | 0 | | | -0- |
| *06 | 0 | | 52733 | -0- | 52733 | 521806 | 39112 | 3 | 13621 | 9 | N | 12383 | 12383 | 0 | | | -0- |
| *07 | 0 | | 61331 | -0- | 61331 | 583137 | 47333 | 3 | 13998 | 9 | N | 12725 | 12725 | 0 | | | -0- |
| *08 | 626716 | X | 43579 | -0- | -583137 | -0- | 33152 | 3 | 10427 | 9 | N | 9479 | 9479 | 0 | | | -0- |
| *09 | 45840 | X | 33879 | -0- | -11961 | -0- | 25347 | 3 | 8532 | 9 | N | 7756 | 7756 | 0 | | | -0- |
| 10 | 47368 | X | 30109 | -0- | -17259 | -0- | 22534 | 3 | 7575 | 9 | N | 6886 | 6886 | 0 | | | -0- |

SEID B-BORCH C USW D WELL #: 1 RRCID -> 295429 COMPL. DATE 02/08/2023 TOTAL DEPTH 13049 PERF.12940 - 22700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 209649 | -0- | 209649 | 545767 | 151958 | 3 | 57691 | 9 | N | 52446 | 52446 | 0 | | | -0- |
| *05 | 0 | | 157845 | -0- | 157845 | 703612 | 115674 | 3 | 42171 | 9 | N | 38337 | 38337 | 0 | | | -0- |
| *06 | 0 | | 86373 | -0- | 86373 | 789985 | 64161 | 3 | 22212 | 9 | N | 20193 | 20193 | 0 | | | -0- |
| *07 | 0 | | 86120 | -0- | 86120 | 876105 | 65152 | 3 | 20968 | 9 | N | 19062 | 19062 | 0 | | | -0- |
| *08 | 965609 | X | 89504 | -0- | -876105 | -0- | 70894 | 3 | 18610 | 9 | N | 16918 | 16918 | 0 | | | -0- |
| *09 | 99180 | X | 73053 | -0- | -26127 | -0- | 58095 | 3 | 14958 | 9 | N | 13598 | 13598 | 0 | | | -0- |
| 10 | 102486 | X | 65379 | -0- | -37107 | -0- | 52032 | 3 | 13347 | 9 | N | 12134 | 12134 | 0 | | | -0- |

SEID B-A-BORCH C ULW E WELL #: 1 RRCID -> 295587 COMPL. DATE 02/08/2023 TOTAL DEPTH 13130 PERF.13410 - 22743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 195505 | -0- | 195505 | 526562 | 145864 | 3 | 49641 | 9 | N | 45128 | 45128 | 0 | | | -0- |
| *05 | 0 | | 164592 | -0- | 164592 | 691154 | 124331 | 3 | 40261 | 9 | N | 36601 | 36601 | 0 | | | -0- |
| *06 | 0 | | 90890 | -0- | 90890 | 782044 | 69679 | 3 | 21211 | 9 | N | 19283 | 19283 | 0 | | | -0- |
| *07 | 0 | | 84184 | -0- | 84184 | 866228 | 65803 | 3 | 18381 | 9 | N | 16710 | 16710 | 0 | | | -0- |
| *08 | 956538 | X | 90310 | -0- | -866228 | -0- | 73802 | 3 | 16508 | 9 | N | 15007 | 15007 | 0 | | | -0- |
| *09 | 134190 | X | 71834 | -0- | -62356 | -0- | 59206 | 3 | 12628 | 9 | N | 11480 | 11480 | 0 | | | -0- |
| 10 | 138663 | X | 63050 | -0- | -75613 | -0- | 51876 | 3 | 11174 | 9 | N | 10158 | 10158 | 0 | | | -0- |

STEEN MUSSELMAN USW A WELL #: 1 RRCID -> 295598 COMPL. DATE 01/30/2023 TOTAL DEPTH 12443 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *07 | SHUT IN | | 17905 | -0- | 17905 | 17905 | 9576 | 3 | 8329 | 9 | N | 7572 | 7572 | 0 | | | -0- |
| *08 | SHUT IN | | 116074 | -0- | 116074 | 133979 | 66159 | 3 | 49915 | 9 | N | 45377 | 45377 | 0 | | | -0- |
| 09 | SHUT IN | | 115753 | -0- | 115753 | 249732 | 66426 | 3 | 49327 | 9 | N | 44843 | 44843 | 0 | | | -0- |
| 10 | SHUT IN | | 101873 | -0- | 101873 | 351605 | 59736 | 3 | 42137 | 9 | N | 38306 | 38306 | 0 | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STEEN MUSSELMAN USW B WELL #: 1 RRCID -> 295599 COMPL. DATE 02/12/2023 TOTAL DEPTH 12481 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *07 | SHUT IN | | 23816 | -0- | 23816 | 23816 | 12706 | 3 | 11110 | 9 | N | 10100 | 10100 | 0 | | | -0- |
| *08 | SHUT IN | | 123569 | -0- | 123569 | 147385 | 70878 | 3 | 52691 | 9 | N | 47901 | 47901 | 0 | | | -0- |
| 09 | SHUT IN | | 113602 | -0- | 113602 | 260987 | 67387 | 3 | 46215 | 9 | N | 42014 | 42014 | 0 | | | -0- |
| 10 | SHUT IN | | 100355 | -0- | 100355 | 361342 | 60813 | 3 | 39542 | 9 | N | 35947 | 35947 | 0 | | | -0- |

STEEN MUSSELMAN USW D WELL #: 1 RRCID -> 295625 COMPL. DATE 03/12/2023 TOTAL DEPTH 12518 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *07 | SHUT IN | | 20746 | -0- | 20746 | 20746 | 10996 | 3 | 9750 | 9 | N | 8864 | 8864 | 0 | | | -0- |
| *08 | SHUT IN | | 122077 | -0- | 122077 | 142823 | 72575 | 3 | 49502 | 9 | N | 45002 | 45002 | 0 | | | -0- |
| 09 | SHUT IN | | 122661 | -0- | 122661 | 265484 | 75406 | 3 | 47255 | 9 | N | 42959 | 42959 | 0 | | | -0- |
| 10 | SHUT IN | | 106890 | -0- | 106890 | 372374 | 65611 | 3 | 41279 | 9 | N | 37526 | 37526 | 0 | | | -0- |

MUDD A STEEN A ULW WELL #: 1 RRCID -> 295642 COMPL. DATE 03/25/2023 TOTAL DEPTH 12478 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *07 | SHUT IN | | 25538 | -0- | 25538 | 25538 | 13899 | 3 | 11639 | 9 | N | 10581 | 10581 | 0 | | | -0- |
| *08 | SHUT IN | | 123076 | -0- | 123076 | 148614 | 70690 | 3 | 52386 | 9 | N | 47624 | 47624 | 0 | | | -0- |
| 09 | SHUT IN | | 124842 | -0- | 124842 | 273456 | 72409 | 3 | 52433 | 9 | N | 47666 | 47666 | 0 | | | -0- |
| 10 | SHUT IN | | 104282 | -0- | 104282 | 377738 | 61350 | 3 | 42932 | 9 | N | 39029 | 39029 | 0 | | | -0- |

STEEN MUSSELMAN USW C WELL #: 1 RRCID -> 295730 COMPL. DATE 02/26/2023 TOTAL DEPTH 12426 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *07 | SHUT IN | | 16497 | -0- | 16497 | 16497 | 8809 | 3 | 7688 | 9 | N | 6989 | 6989 | 0 | | | -0- |
| *08 | SHUT IN | | 120047 | -0- | 120047 | 136544 | 70343 | 3 | 49704 | 9 | N | 45185 | 45185 | 0 | | | -0- |
| 09 | SHUT IN | | 117649 | -0- | 117649 | 254193 | 70943 | 3 | 46706 | 9 | N | 42460 | 42460 | 0 | | | -0- |
| 10 | SHUT IN | | 86070 | -0- | 86070 | 340263 | 52995 | 3 | 33075 | 9 | N | 30068 | 30068 | 0 | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1426 | N | 1042 | -0- | -384 | -0- | 879 | 1 | 163 | 9 | N | 148 | | | | | 455 |
| 06 | 1440 | N | 1289 | -0- | -151 | -0- | 841 | 1 | 448 | 9 | N | 407 | 569 | 1 | | | 293 |
| *07 | 2232 | N | 1304 | -0- | -928 | -0- | 899 | 1 | 405 | 9 | N | 368 | 561 | 1 | | | 100 |
| 08 | 1506 | N | 1506 | -0- | -0- | -0- | 899 | 1 | 607 | 9 | N | 552 | 375 | 1 | | | 277 |
| 09 | 1350 | N | 1350 | -0- | -0- | -0- | 870 | 1 | 480 | 9 | N | 436 | 561 | 1 | | | 152 |
| *10 | 1767 | N | 1645 | -0- | -122 | -0- | 841 | 1 | 377 | 3 | N | 388 | 380 | 1 | | | 160 |
| | | | | | | | 427 | 9 | | | | | | | | | |

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 465 | N | 190 | -0- | -275 | -0- | 96 | 1 | 94 | 9 | Y | 85 | 81 | 1 | | | 14 |
| 06 | 390 | N | 273 | -0- | -117 | -0- | 117 | 1 | 32 | 3 | Y | 113 | 115 | 1 | | | 12 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| *07 | 430 | N | 430 | -0- | -0- | -0- | 157 | 1 | 109 | 3 | Y | 149 | 140 | 1 | | | 21 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 08 | 372 | N | 280 | -0- | -92 | -0- | 106 | 1 | 45 | 3 | Y | 117 | 114 | 1 | | | 24 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 09 | 293 | N | 293 | -0- | -0- | -0- | 96 | 1 | 64 | 3 | Y | 121 | 119 | 1 | | | 26 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| *10 | 465 | N | 416 | -0- | -49 | -0- | 67 | 1 | 210 | 3 | Y | 126 | 135 | 1 | | | 17 |
| | | | | | | | 139 | 9 | | | | | | | | | |

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 138 | 183 | 1 | | | 159 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 142 | 186 | 1 | | | 115 |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 135 | 184 | 1 | | | 66 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 136 | | | | | 202 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 149 | 180 | 1 | | | 171 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 135 | 186 | 1 | | | 120 |

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 942 | X | 942 | -0- | -0- | -0- | 899 | 1 | 43 | 9 | N | 39 | 10 | 8 | | | 181 |
| 06 | 881 | X | 881 | -0- | -0- | -0- | 841 | 1 | 40 | 9 | N | 36 | 11 | 8 | | | 206 |
| *07 | 941 | X | 941 | -0- | -0- | -0- | 899 | 1 | 42 | 9 | N | 38 | 172 | 1 | 14 | 8 | 58 |
| 08 | 923 | X | 923 | -0- | -0- | -0- | 899 | 1 | 24 | 9 | N | 22 | | | | | 80 |
| 09 | 898 | X | 898 | -0- | -0- | -0- | 870 | 1 | 28 | 9 | N | 25 | | | | | 105 |
| *10 | 848 | X | 848 | -0- | -0- | -0- | 836 | 1 | 12 | 9 | N | 11 | | | | | 116 |

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4075 | X | 4075 | -0- | -0- | -0- | 82 | 1 | 3114 | 3 | N | 799 | 751 | 1 | | | 309 |
| | | | | | | | 879 | 9 | | | | | | | | | |
| 06 | 3810 | X | 3810 | -0- | -0- | -0- | 106 | 1 | 2889 | 3 | N | 741 | 775 | 1 | | | 275 |
| | | | | | | | 815 | 9 | | | | | | | | | |
| *07 | 4056 | X | 4056 | -0- | -0- | -0- | 111 | 1 | 3157 | 3 | N | 716 | 760 | 1 | | | 231 |
| | | | | | | | 788 | 9 | | | | | | | | | |
| 08 | 3825 | X | 3825 | -0- | -0- | -0- | 135 | 1 | 2877 | 3 | N | 739 | 807 | 1 | | | 163 |
| | | | | | | | 813 | 9 | | | | | | | | | |
| 09 | 3760 | X | 3760 | -0- | -0- | -0- | 102 | 1 | 2917 | 3 | N | 674 | 575 | 1 | | | 262 |
| | | | | | | | 741 | 9 | | | | | | | | | |
| *10 | 4061 | X | 4061 | -0- | -0- | -0- | 148 | 1 | 3131 | 3 | N | 711 | 745 | 1 | | | 228 |
| | | | | | | | 782 | 9 | | | | | | | | | |

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1271 | N | 761 | -0- | -510 | -0- | 527 | 1 | 234 | 9 | Y | 213 | 176 | 1 | | | 211 |
| 06 | 750 | N | 719 | -0- | -31 | -0- | 492 | 1 | 227 | 9 | Y | 206 | 187 | 1 | | | 230 |
| *07 | 1209 | N | 752 | -0- | -457 | -0- | 527 | 1 | 2 | 3 | Y | 203 | 364 | 1 | | | 69 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 08 | 1302 | N | 665 | -0- | -637 | -0- | 475 | 1 | 190 | 9 | Y | 173 | 186 | 1 | | | 56 |
| 09 | 1095 | N | 1095 | -0- | -0- | -0- | 482 | 1 | 375 | 3 | Y | 216 | 185 | 1 | | | 87 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 10 | 775 | N | 736 | -0- | -39 | -0- | 493 | 1 | 243 | 9 | Y | 221 | 193 | 1 | | | 115 |

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 05/05/2022 TOTAL DEPTH 13203 PERF.13329 - 17673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1331 | N | 1331 | -0- | -0- | -0- | 502 | 1 | 712 | 3 | N | 106 | 177 | 1 | | | 106 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 06 | 990 | N | 833 | -0- | -157 | -0- | 454 | 1 | 331 | 3 | N | 44 | | | | | 150 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *07 | 1119 | N | 1119 | -0- | -0- | -0- | 522 | 1 | 540 | 3 | N | 52 | 5 | 8 | | | 197 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 1333 | N | 998 | -0- | -335 | -0- | 466 | 1 | 421 | 3 | N | 101 | | | | | 298 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 09 | 910 | N | 910 | -0- | -0- | -0- | 357 | 1 | 470 | 3 | N | 75 | 173 | 1 | | | 200 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *10 | 1146 | N | 1146 | -0- | -0- | -0- | 436 | 1 | 597 | 3 | N | 103 | 133 | 1 | | | 170 |
| | | | | | | | 113 | 9 | | | | | | | | | |

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 725 | X | 725 | -0- | -0- | -0- | 146 | 1 | 385 | 3 | Y | 176 | 170 | 1 | 2 | 8 | 20 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 06 | 862 | X | 862 | -0- | -0- | -0- | 150 | 1 | 482 | 3 | Y | 209 | 194 | 1 | 2 | 8 | 33 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| *07 | 635 | X | 635 | -0- | -0- | -0- | 153 | 1 | 327 | 3 | Y | 141 | 142 | 1 | 1 | 8 | 31 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 08 | 634 | X | 634 | -0- | -0- | -0- | 131 | 1 | 349 | 3 | Y | 140 | 148 | 1 | | | 23 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 09 | 671 | X | 671 | -0- | -0- | -0- | 129 | 1 | 370 | 3 | Y | 156 | 153 | 1 | | | 26 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| *10 | 533 | X | 533 | -0- | -0- | -0- | 158 | 1 | 192 | 3 | Y | 166 | 161 | 1 | | | 31 |
| | | | | | | | 183 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 8 | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 645 | X | 645 | -0- | -0- | -0- | 349 212 | 1 9 | 84 | 3 | N | 193 | 194 | 1 | | | 175 |
| 06 | 706 | X | 706 | -0- | -0- | -0- | 376 211 | 1 9 | 119 | 3 | N | 192 | 186 | 1 | | | 181 |
| *07 | 661 | X | 661 | -0- | -0- | -0- | 415 196 | 1 9 | 50 | 3 | N | 178 | 180 | 1 | | | 179 |
| 08 | 843 | X | 843 | -0- | -0- | -0- | 499 196 | 1 9 | 148 | 3 | N | 178 | 176 | 1 | | | 181 |
| 09 | 889 | X | 889 | -0- | -0- | -0- | 587 189 | 1 9 | 113 | 3 | N | 172 | 140 | 1 | | | 213 |
| *10 | 1034 | X | 1034 | -0- | -0- | -0- | 784 194 | 1 9 | 56 | 3 | N | 176 | 178 | 1 | | | 211 |

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 09/01/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 715 | N | 715 | -0- | -0- | -0- | 514 | 1 | 201 | 9 | Y | 183 | 175 | 1 | | | 254 |
| 06 | 1157 | N | 1157 | -0- | -0- | -0- | 974 | 1 | 183 | 9 | Y | 166 | 172 | 1 | | | 248 |
| *07 | 1152 | N | 1152 | -0- | -0- | -0- | 953 | 1 | 199 | 9 | Y | 181 | 184 | 1 | | | 245 |
| 08 | 1104 | N | 1104 | -0- | -0- | -0- | 898 | 1 | 206 | 9 | Y | 187 | 383 | 1 | | | 49 |
| 09 | 1170 | N | 920 | -0- | -250 | -0- | 758 | 1 | 162 | 9 | Y | 147 | | | | | 196 |
| 10 | 1147 | N | 758 | -0- | -389 | -0- | 570 | 1 | 188 | 9 | Y | 171 | 176 | 1 | | | 191 |

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 | N | 198 | -0- | -236 | -0- | 90 | 1 | 108 | 9 | N | 98 | | | | | 193 |
| 06 | 243 | N | 243 | -0- | -0- | -0- | 149 | 1 | 94 | 9 | N | 85 | 186 | 1 | | | 92 |
| *07 | 432 | N | 432 | -0- | -0- | -0- | 333 | 1 | 99 | 9 | N | 90 | | | | | 182 |
| 08 | 248 | N | 145 | -0- | -103 | -0- | 111 | 1 | 34 | 9 | N | 31 | | | | | 213 |
| 09 | 268 | N | 268 | -0- | -0- | -0- | 168 | 1 | 100 | 9 | N | 91 | 188 | 1 | | | 116 |
| *10 | 434 | N | 233 | -0- | -201 | -0- | 122 | 1 | 111 | 9 | N | 101 | | | | | 217 |

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 | X | 10 | -0- | -424 | -0- | 10 | 1 | | | Y | -0- | | | | | 114 |
| 06 | 600 | N | 11 | -0- | -589 | -0- | 11 | 1 | | | Y | -0- | 4 | 1 | | | 110 |
| *07 | 31 | N | 10 | -0- | -21 | -0- | 10 | 1 | | | Y | -0- | | | | | 110 |
| 08 | 62 | N | 9 | -0- | -53 | -0- | 9 | 1 | | | Y | -0- | | | | | 110 |
| *09 | 11 | N | 8 | -0- | -3 | -0- | 8 | 1 | | | Y | -0- | | | | | 110 |
| *10 | 62 | N | 60 | -0- | -2 | -0- | 54 | 1 | 6 | 9 | Y | 5 | | | | | 115 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 17 | 100 | 1 | | | 26 |
| *05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| *06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| *08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| *09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 930 | N | 930 | -0- | -0- | -0- | 261 | 1 | 612 | 3 | Y | 52 | 41 | 1 | | | 24 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 849 | N | 849 | -0- | -0- | -0- | 243 | 1 | 559 | 3 | Y | 43 | 42 | 1 | | | 25 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *07 | 775 | N | 704 | -0- | -71 | -0- | 170 | 1 | 479 | 3 | Y | 50 | 41 | 1 | | | 34 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 775 | N | 718 | -0- | -57 | -0- | 164 | 1 | 501 | 3 | Y | 48 | 58 | 1 | | | 24 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 811 | N | 811 | -0- | -0- | -0- | 244 | 1 | 511 | 3 | Y | 51 | 62 | 1 | | | 13 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *10 | 762 | N | 762 | -0- | -0- | -0- | 219 | 1 | 485 | 3 | Y | 53 | 41 | 1 | | | 25 |
| | | | | | | | 58 | 9 | | | | | | | | | |

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 42 | X | 42 | -0- | -0- | -0- | 42 | 1 | | | Y | -0- | | | | | 61 |
| 06 | 26 | X | 26 | -0- | -0- | -0- | 26 | 1 | | | Y | -0- | | | | | 61 |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 440 | X | 440 | -0- | -0- | -0- | 166 | 1 | 274 | 9 | Y | 249 | 416 | 1 | | | 159 |
| 06 | 551 | X | 551 | -0- | -0- | -0- | 286 | 1 | 265 | 9 | Y | 241 | 191 | 1 | | | 209 |
| *07 | 730 | X | 730 | -0- | -0- | -0- | 408 | 1 | 96 | 3 | Y | 205 | 185 | 1 | | | 229 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 08 | 891 | X | 891 | -0- | -0- | -0- | 444 | 1 | 208 | 3 | Y | 217 | 182 | 1 | | | 264 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 09 | 844 | X | 844 | -0- | -0- | -0- | 434 | 1 | 159 | 3 | Y | 228 | 366 | 1 | | | 126 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| *10 | 796 | X | 796 | -0- | -0- | -0- | 454 | 1 | 98 | 3 | Y | 222 | 183 | 1 | | | 165 |
| | | | | | | | 244 | 9 | | | | | | | | | |

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 372 | N | 361 | -0- | -11 | -0- | 118 | 3 | 243 | 9 | Y | 221 | 240 | 1 | | | 20 |
| 06 | 360 | N | 305 | -0- | -55 | -0- | 45 | 3 | 260 | 9 | Y | 236 | 234 | 1 | | | 22 |
| *07 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | 190 | 186 | 1 | | | 26 |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | 203 | 194 | 1 | | | 35 |
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | 201 | 202 | 1 | | | 34 |
| *10 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | 201 | 210 | 1 | | | 25 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 93 | X | 1 | -0- | -92 | -0- | 1 | 1 | | | Y | -0- | 9 | 1 | | | 1 |
| 06 | 90 | X | -0- | -0- | -90 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *07 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 1260 | X | 1260 | -0- | -0- | -0- | 350 | 1 | 680 | 3 | Y | 209 | 131 | 1 | | | 78 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| *10 | 2512 | N | 2512 | -0- | -0- | -0- | 818 | 1 | 1324 | 3 | Y | 336 | 315 | 1 | | | 99 |
| | | | | | | | 370 | 9 | | | | | | | | | |

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | 2 | | | | | 68 |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 68 |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6262 | X | 6262 | -0- | -0- | -0- | 460 | 1 | 4874 | 3 | Y | 844 | 937 | 1 | 35 | 8 | 212 |
| | | | | | | | 928 | 9 | | | | | | | | | |
| 06 | 6072 | X | 6072 | -0- | -0- | -0- | 382 | 1 | 4842 | 3 | Y | 771 | 779 | 1 | 38 | 8 | 166 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| *07 | 5778 | X | 5778 | -0- | -0- | -0- | 477 | 1 | 4473 | 3 | Y | 753 | 616 | 1 | 40 | 8 | 263 |
| | | | | | | | 828 | 9 | | | | | | | | | |
| 08 | 5376 | X | 5376 | -0- | -0- | -0- | 362 | 1 | 4303 | 3 | Y | 646 | 748 | 1 | | | 161 |
| | | | | | | | 711 | 9 | | | | | | | | | |
| 09 | 5551 | X | 5551 | -0- | -0- | -0- | 359 | 1 | 4441 | 3 | Y | 683 | 593 | 1 | | | 251 |
| | | | | | | | 751 | 9 | | | | | | | | | |
| *10 | 5336 | X | 5336 | -0- | -0- | -0- | 373 | 1 | 4233 | 3 | Y | 664 | 782 | 1 | | | 133 |
| | | | | | | | 730 | 9 | | | | | | | | | |

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 4354 | | | | | 4483 |

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | 9 | | | | | 118 |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 118 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10421 | X | 10421 | -0- | -0- | -0- | 777<br>1092 | 1<br>9 | 8552 | 3 | Y | 993 | 917 | 1 | 11 | 8 | 247 |
| 06 | 9742 | X | 9742 | -0- | -0- | -0- | 629<br>941 | 1<br>9 | 8172 | 3 | Y | 855 | 894 | 1 | 11 | 8 | 197 |
| *07 | 9492 | X | 9492 | -0- | -0- | -0- | 793<br>920 | 1<br>9 | 7779 | 3 | Y | 836 | 821 | 1 | 11 | 8 | 201 |
| 08 | 8854 | X | 8854 | -0- | -0- | -0- | 604<br>826 | 1<br>9 | 7424 | 3 | Y | 751 | 841 | 1 | | | 111 |
| 09 | 8485 | X | 8485 | -0- | -0- | -0- | 557<br>798 | 1<br>9 | 7130 | 3 | Y | 725 | 638 | 1 | | | 198 |
| *10 | 8306 | X | 8306 | -0- | -0- | -0- | 589<br>854 | 1<br>9 | 6863 | 3 | Y | 776 | 777 | 1 | | | 197 |

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2393 | X | 2393 | -0- | -0- | -0- | 1249<br>341 | 1<br>9 | 803 | 3 | Y | 310 | 686 | 1 | | | 164 |
| 06 | 2352 | X | 2352 | -0- | -0- | -0- | 1132<br>318 | 1<br>9 | 902 | 3 | Y | 289 | 176 | 1 | | | 277 |
| *07 | 2403 | X | 2403 | -0- | -0- | -0- | 1074<br>283 | 1<br>9 | 1046 | 3 | Y | 257 | 367 | 1 | | | 167 |
| 08 | 1994 | X | 1994 | -0- | -0- | -0- | 1007<br>316 | 1<br>9 | 671 | 3 | Y | 287 | 185 | 1 | | | 269 |
| 09 | 1897 | X | 1897 | -0- | -0- | -0- | 965<br>308 | 1<br>9 | 624 | 3 | Y | 280 | 369 | 1 | | | 180 |
| *10 | 1573 | X | 1573 | -0- | -0- | -0- | 950<br>344 | 1<br>9 | 279 | 3 | Y | 313 | 183 | 1 | | | 310 |

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| *07 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 152 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 152 |
| *07 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 152 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 152 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 152 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 152 |

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| *07 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2077 | X | 2077 | -0- | -0- | -0- | 541 | 1 | 1192 | 3 | N | 313 | 192 | 1 | | | 222 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 06 | 1917 | X | 1917 | -0- | -0- | -0- | 507 | 1 | 1143 | 3 | N | 243 | 374 | 1 | 1 | 8 | 90 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| *07 | 1603 | X | 1603 | -0- | -0- | -0- | 715 | 1 | 602 | 3 | N | 260 | 188 | 1 | 6 | 8 | 156 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 08 | 1312 | X | 1312 | -0- | -0- | -0- | 770 | 1 | 293 | 3 | N | 226 | 334 | 1 | | | 48 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 09 | 810 | X | 810 | -0- | -0- | -0- | 366 | 1 | 151 | 3 | N | 266 | 187 | 1 | | | 127 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| *10 | 1699 | X | 1699 | -0- | -0- | -0- | 613 | 1 | 829 | 3 | N | 234 | 279 | 1 | | | 82 |
| | | | | | | | 257 | 9 | | | | | | | | | |

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 74 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 389 | X | 389 | -0- | -0- | -0- | 36 | 1 | 320 | 3 | Y | 30 | 49 | 1 | | | 2 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 587 | X | 587 | -0- | -0- | -0- | 38 | 1 | 303 | 3 | Y | 224 | 212 | 1 | | | 14 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| *07 | 630 | X | 630 | -0- | -0- | -0- | 37 | 1 | 301 | 3 | Y | 265 | 269 | 1 | | | 10 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 08 | 267 | X | 267 | -0- | -0- | -0- | 22 | 1 | 245 | 9 | Y | 223 | 225 | 1 | | | 8 |
| 09 | 278 | X | 278 | -0- | -0- | -0- | 7 | 1 | 271 | 9 | Y | 246 | 241 | 1 | | | 13 |
| *10 | 235 | X | 235 | -0- | -0- | -0- | 18 | 1 | 217 | 9 | Y | 197 | 201 | 1 | | | 9 |

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1364 | X | 1364 | -0- | -0- | -0- | 1118 | 3 | 246 | 9 | N | 224 | 226 | 1 | | | 17 |
| 06 | 1325 | X | 1325 | -0- | -0- | -0- | 1087 | 3 | 238 | 9 | N | 216 | 210 | 1 | | | 23 |
| *07 | 642 | X | 642 | -0- | -0- | -0- | 535 | 3 | 107 | 9 | N | 97 | 100 | 1 | | | 20 |
| 08 | 848 | X | 848 | -0- | -0- | -0- | 707 | 3 | 141 | 9 | N | 128 | 130 | 1 | | | 18 |
| 09 | 578 | X | 578 | -0- | -0- | -0- | 483 | 3 | 95 | 9 | N | 86 | 96 | 1 | | | 8 |
| *10 | 331 | X | 331 | -0- | -0- | -0- | 263 | 3 | 68 | 9 | N | 62 | 63 | 1 | | | 7 |

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 654 | N | 654 | -0- | -0- | -0- | 538 | 1 | 116 | 9 | N | 105 | 168 | 1 | | | 150 |
| 06 | 570 | N | 518 | -0- | -52 | -0- | 474 | 1 | 44 | 9 | N | 40 | | | | | 190 |
| *07 | 651 | N | 635 | -0- | -16 | -0- | 568 | 1 | 67 | 9 | N | 61 | 157 | 1 | | | 94 |
| 08 | 716 | N | 716 | -0- | -0- | -0- | 610 | 1 | 106 | 9 | N | 96 | | | | | 190 |
| 09 | 755 | N | 755 | -0- | -0- | -0- | 642 | 1 | 113 | 9 | N | 103 | 163 | 1 | | | 130 |
| 10 | 901 | N | 901 | -0- | -0- | -0- | 746 | 1 | 155 | 9 | N | 141 | | | | | 271 |

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 8 | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1098 | X | 1098 | -0- | -0- | -0- | 762<br>266 | 1<br>9 | 70 | 3 | N | 242 | 350 | 1 | | | 138 |
| 06 | 1259 | X | 1259 | -0- | -0- | -0- | 624<br>297 | 1<br>9 | 338 | 3 | N | 270 | 186 | 1 | | | 222 |
| *07 | 1005 | X | 1005 | -0- | -0- | -0- | 640<br>322 | 1<br>9 | 43 | 3 | N | 293 | 371 | 1 | 11 | 8 | 133 |
| 08 | 1051 | X | 1051 | -0- | -0- | -0- | 558<br>293 | 1<br>9 | 200 | 3 | N | 266 | 186 | 1 | | | 213 |
| 09 | 1011 | X | 1011 | -0- | -0- | -0- | 652<br>255 | 1<br>9 | 104 | 3 | N | 232 | 172 | 1 | | | 273 |
| *10 | 846 | X | 846 | -0- | -0- | -0- | 567 | 1 | 279 | 9 | N | 254 | 352 | 1 | | | 175 |

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2325 | X | 708 | -0- | -1617 | -0- | 252<br>106 | 1<br>9 | 350 | 3 | N | 96 | 189 | 1 | | | 106 |
| 06 | 2250 | X | 681 | -0- | -1569 | -0- | 292<br>77 | 1<br>9 | 312 | 3 | N | 70 | | | | | 176 |
| *07 | 2325 | X | 206 | -0- | -2119 | -0- | 126 | 1 | 80 | 9 | N | 73 | 182 | 1 | | | 67 |
| 08 | 713 | X | 159 | -0- | -554 | -0- | 101 | 1 | 58 | 9 | N | 53 | | | | | 120 |
| 09 | 690 | X | 100 | -0- | -590 | -0- | 44 | 1 | 56 | 9 | N | 51 | | | | | 171 |
| *10 | 21 | X | 21 | -0- | -0- | -0- | 21 | 1 | | | N | -0- | | | | | 171 |

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 24 | 24 | 8 | | | 198 |
| *06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 28 | 28 | 8 | | | 198 |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 37 | 20 | 8 | | | 215 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 219 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 9 | | | | | 228 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 234 |

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3627 | X | 3106 | -0- | -521 | -0- | 456<br>470 | 1<br>9 | 2180 | 3 | N | 427 | 380 | 1 | 1 | 8 | 156 |
| 06 | 3240 | X | 2214 | -0- | -1026 | -0- | 219<br>411 | 1<br>9 | 1584 | 3 | N | 374 | 374 | 1 | 3 | 8 | 153 |
| *07 | 3348 | X | 1900 | -0- | -1448 | -0- | 11<br>400 | 1<br>9 | 1489 | 3 | N | 364 | 378 | 1 | 7 | 8 | 132 |
| 08 | 3100 | X | 2373 | -0- | -727 | -0- | 286<br>383 | 1<br>9 | 1704 | 3 | N | 348 | 367 | 1 | | | 113 |
| 09 | 3000 | X | 2327 | -0- | -673 | -0- | 481<br>361 | 1<br>9 | 1485 | 3 | N | 328 | 187 | 1 | | | 254 |
| *10 | 3100 | X | 2393 | -0- | -707 | -0- | 487<br>363 | 1<br>9 | 1543 | 3 | N | 330 | 380 | 1 | | | 204 |

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 11 | 22 | 1 | | | 1 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 34 | 31 | 1 | | | 4 |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 19 | 19 | 1 | | | 4 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 9 | 12 | 1 | | | 1 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 14 | 14 | 1 | | | 1 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 11 | 11 | 1 | | | 1 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 3917 | -0- | 817 | 817 | 3232 | 3 | 685 | 9 | N | 623 | 762 | 1 | | | 110 |
| 06 | 3000 | N | 3665 | -0- | 665 | 1482 | 3025 | 3 | 640 | 9 | N | 582 | 383 | 1 | | | 309 |
| *07 | 3100 | N | 2779 | -0- | -321 | 1161 | 2281 | 3 | 498 | 9 | N | 453 | 565 | 1 | 1 | 8 | 196 |
| *08 | 3510 | X | 2349 | -0- | -1161 | -0- | 1900 | 3 | 449 | 9 | N | 408 | 366 | 1 | | | 238 |
| 09 | 1993 | X | 1993 | -0- | -0- | -0- | 1609 | 3 | 384 | 9 | N | 349 | 374 | 1 | | | 213 |
| *10 | 2019 | X | 2019 | -0- | -0- | -0- | 1610 | 3 | 409 | 9 | N | 372 | 362 | 1 | | | 223 |

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 834 | N | 834 | -0- | -0- | -0- | 502 | 1 | 256 | 3 | N | 69 | 190 | 1 | | | 70 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 06 | 750 | N | 742 | -0- | -8 | -0- | 454 | 1 | 223 | 3 | N | 59 | | | | | 129 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *07 | 842 | N | 842 | -0- | -0- | -0- | 522 | 1 | 256 | 3 | N | 58 | | | | | 187 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 837 | N | 734 | -0- | -103 | -0- | 449 | 1 | 211 | 3 | N | 67 | 193 | 1 | | | 61 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 750 | N | 611 | -0- | -139 | -0- | 345 | 1 | 207 | 3 | N | 54 | | | | | 115 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *10 | 806 | N | 742 | -0- | -64 | -0- | 436 | 1 | 229 | 3 | N | 70 | | | | | 185 |
| | | | | | | | 77 | 9 | | | | | | | | | |

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2976 | X | 2976 | -0- | -0- | -0- | 217 | 1 | 2614 | 3 | Y | 132 | 142 | 1 | | | 9 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 06 | 2627 | X | 2627 | -0- | -0- | -0- | 215 | 1 | 2311 | 3 | Y | 92 | 90 | 1 | | | 11 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| *07 | 2497 | X | 2497 | -0- | -0- | -0- | 220 | 1 | 2196 | 3 | Y | 74 | 76 | 1 | | | 9 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 08 | 2117 | X | 2117 | -0- | -0- | -0- | 190 | 1 | 1831 | 3 | Y | 87 | 86 | 1 | | | 10 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 09 | 544 | X | 544 | -0- | -0- | -0- | 79 | 1 | 464 | 3 | Y | 1 | 3 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 541 | X | 541 | -0- | -0- | -0- | 85 | 1 | 398 | 3 | Y | 53 | 56 | 1 | | | 5 |
| | | | | | | | 58 | 9 | | | | | | | | | |

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | 28 | | | | | 256 |
| 06 | 118 | X | 118 | -0- | -0- | -0- | 83 | 3 | 35 | 9 | N | 32 | 3 | 8 | | | 285 |
| *07 | 12992 | X | 12992 | -0- | -0- | -0- | 10915 | 3 | 2077 | 9 | N | 1888 | 1882 | 1 | 28 | 8 | 263 |
| 08 | 14239 | X | 14239 | -0- | -0- | -0- | 11997 | 3 | 2242 | 9 | N | 2038 | 2073 | 1 | | | 228 |
| 09 | 14002 | X | 14002 | -0- | -0- | -0- | 308 | 1 | 11572 | 3 | N | 1929 | 1761 | 1 | | | 396 |
| | | | | | | | 2122 | 9 | | | | | | | | | |
| *10 | 12560 | X | 12560 | -0- | -0- | -0- | 656 | 1 | 10083 | 3 | N | 1655 | 1694 | 1 | | | 357 |
| | | | | | | | 1821 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2914 | X | 2436 | -0- | -478 | -0- | 2 | 1 | 2216 | 3 | Y | 198 | | | | | 370 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 06 | 2820 | X | 1765 | -0- | -1055 | -0- | 150 | 1 | 1406 | 3 | Y | 190 | 371 | 1 | | | 189 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| *07 | 2883 | X | 279 | -0- | -2604 | -0- | 277 | 1 | 2 | 9 | Y | 2 | | | | | 191 |
| 08 | 2728 | X | 614 | -0- | -2114 | -0- | 597 | 1 | 17 | 9 | Y | 15 | | | | | 206 |
| 09 | 2370 | X | 639 | -0- | -1731 | -0- | 639 | 1 | | | Y | -0- | | | | | 206 |
| 10 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | Y | 15 | | | | | 221 |

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 236 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 236 |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 236 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 236 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 236 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 236 |

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | X | 3100 | -0- | -0- | -0- | 456 | 1 | 2025 | 3 | N | 563 | 763 | 1 | | | 185 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| 06 | 3240 | X | 2758 | -0- | -482 | -0- | 423 | 1 | 1770 | 3 | N | 514 | 365 | 1 | 1 | 8 | 333 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| *07 | 3348 | X | 2875 | -0- | -473 | -0- | 461 | 1 | 1876 | 3 | N | 489 | 546 | 1 | 2 | 8 | 274 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 08 | 3348 | X | 2423 | -0- | -925 | -0- | 429 | 1 | 1470 | 3 | N | 476 | 563 | 1 | | | 187 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2289 | -0- | -711 | -0- | 410 | 1 | 1370 | 3 | N | 463 | 560 | 1 | | | 90 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| *10 | 3100 | X | 2133 | -0- | -967 | -0- | 402 | 1 | 1224 | 3 | N | 461 | 379 | 1 | | | 172 |
| | | | | | | | 507 | 9 | | | | | | | | | |

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1829 | X | 845 | -0- | -984 | -0- | 681 | 3 | 164 | 9 | N | 149 | | | | | 328 |
| 06 | 1710 | X | 756 | -0- | -954 | -0- | 604 | 3 | 152 | 9 | N | 138 | 187 | 1 | | | 279 |
| *07 | 1488 | X | 732 | -0- | -756 | -0- | 582 | 3 | 150 | 9 | N | 136 | 188 | 1 | | | 227 |
| 08 | 1488 | X | 583 | -0- | -905 | -0- | 440 | 3 | 143 | 9 | N | 130 | 188 | 1 | | | 169 |
| 09 | 881 | X | 881 | -0- | -0- | -0- | 771 | 3 | 110 | 9 | N | 100 | | | | | 269 |
| *10 | 1052 | X | 1052 | -0- | -0- | -0- | 909 | 3 | 143 | 9 | N | 130 | 190 | 1 | | | 209 |

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | 6 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | 6 |
| *07 | 14B2 | EXT | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | 6 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | 6 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | 6 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1457 | X | 725 | -0- | -732 | -0- | 319 | 1 | 406 | 9 | N | 369 | 369 | 1 | | | 250 |
| 06 | 1333 | X | 1333 | -0- | -0- | -0- | 454 | 1 | 501 | 3 | N | 344 | 378 | 1 | | | 216 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| *07 | 1395 | X | 982 | -0- | -413 | -0- | 393 | 1 | 213 | 3 | N | 342 | 376 | 1 | 1 | 8 | 181 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 08 | 1395 | X | 1083 | -0- | -312 | -0- | 394 | 1 | 330 | 3 | N | 326 | 372 | 1 | | | 135 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 09 | 1350 | X | 1142 | -0- | -208 | -0- | 378 | 1 | 432 | 3 | N | 302 | 195 | 1 | | | 242 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| *10 | 1364 | X | 1270 | -0- | -94 | -0- | 616 | 1 | 327 | 3 | N | 297 | 385 | 1 | | | 154 |
| | | | | | | | 327 | 9 | | | | | | | | | |

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 05/09/2022 TOTAL DEPTH 13223 PERF.13275 - 17591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 34565 | X | 13862 | -0- | -20703 | -0- | 465 | 1 | 10811 | 3 | Y | 2351 | 2027 | 0 | 368 | 1 | 129 |
| | | | | | | | 2586 | 9 | | | | | 1 | 8 | | | |
| 06 | 33450 | X | 12081 | -0- | -21369 | -0- | 450 | 1 | 9491 | 3 | Y | 1945 | 1873 | 0 | 142 | 1 | 58 |
| | | | | | | | 2140 | 9 | | | | | 1 | 8 | | | |
| *07 | 20646 | X | 10575 | -0- | -10071 | -0- | 465 | 1 | 8043 | 3 | Y | 1879 | 1741 | 0 | 148 | 1 | 48 |
| | | | | | | | 2067 | 9 | | | | | | | | | |
| 08 | 19375 | X | 6844 | -0- | -12531 | -0- | 465 | 1 | 5091 | 3 | Y | 1171 | 1156 | 0 | 19 | 1 | 44 |
| | | | | | | | 1288 | 9 | | | | | | | | | |
| 09 | 15750 | X | 9051 | -0- | -6699 | -0- | 450 | 1 | 6898 | 3 | Y | 1548 | 1507 | 0 | 32 | 1 | 53 |
| | | | | | | | 1703 | 9 | | | | | | | | | |
| *10 | 13857 | X | 8603 | -0- | -5254 | -0- | 465 | 1 | 6376 | 3 | Y | 1602 | 1475 | 0 | 115 | 1 | 65 |
| | | | | | | | 1762 | 9 | | | | | | | | | |

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 168 | X | 168 | -0- | -0- | -0- | 1 | 1 | 167 | 9 | Y | 152 | 181 | 1 | 2 | 8 | 128 |
| 06 | 164 | X | 164 | -0- | -0- | -0- | 6 | 1 | 158 | 9 | Y | 144 | 157 | 1 | | | 115 |
| *07 | 216 | X | 216 | -0- | -0- | -0- | 60 | 1 | 156 | 9 | Y | 142 | | | | | 257 |
| 08 | 728 | X | 728 | -0- | -0- | -0- | 550 | 1 | 178 | 9 | Y | 162 | 186 | 1 | | | 233 |
| 09 | 450 | X | 450 | -0- | -0- | -0- | 294 | 1 | 156 | 9 | Y | 142 | 187 | 1 | | | 188 |
| *10 | 294 | X | 294 | -0- | -0- | -0- | 116 | 1 | 178 | 9 | Y | 162 | 187 | 1 | | | 163 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3875 | X | 3875 | -0- | -0- | -0- | 88 | 1 | 3061 | 3 | Y | 660 | 690 | 1 | 5 | 8 | 213 |
| | | | | | | | 726 | 9 | | | | | | | | | |
| 06 | 13380 | X | 13380 | -0- | -0- | -0- | 2322 | 1 | 9016 | 3 | Y | 1856 | 1702 | 1 | 73 | 8 | 294 |
| | | | | | | | 2042 | 9 | | | | | | | | | |
| *07 | 11345 | X | 11345 | -0- | -0- | -0- | 2864 | 1 | 7076 | 3 | Y | 1277 | 1363 | 1 | 2 | 8 | 206 |
| | | | | | | | 1405 | 9 | | | | | | | | | |
| *08 | 6224 | X | 6224 | -0- | -0- | -0- | 2804 | 1 | 2908 | 3 | Y | 465 | 481 | 1 | | | 190 |
| | | | | | | | 512 | 9 | | | | | | | | | |
| *09 | 2652 | X | 2652 | -0- | -0- | -0- | 2599 | 1 | 53 | 3 | Y | -0- | | | | | 190 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 190 | 1 | | | -0- |

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 185 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 185 |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 185 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 185 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 185 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 185 |

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1575 | N | 1575 | -0- | -0- | -0- | 498 | 1 | 688 | 3 | Y | 354 | 344 | 1 | | | 108 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 06 | 1434 | N | 1434 | -0- | -0- | -0- | 428 | 1 | 668 | 3 | Y | 307 | 347 | 1 | | | 68 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| *07 | 1343 | N | 1343 | -0- | -0- | -0- | 451 | 1 | 585 | 3 | Y | 279 | 300 | 1 | | | 47 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 08 | 1490 | N | 1490 | -0- | -0- | -0- | 474 | 1 | 668 | 3 | Y | 316 | 259 | 1 | | | 104 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 09 | 1267 | N | 1267 | -0- | -0- | -0- | 436 | 1 | 523 | 3 | Y | 280 | 290 | 1 | | | 94 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| *10 | 1103 | N | 1103 | -0- | -0- | -0- | 414 | 1 | 307 | 3 | Y | 347 | 328 | 1 | | | 113 |
| | | | | | | | 382 | 9 | | | | | | | | | |

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | N | 222 | -0- | -181 | -0- | 154 | 1 | 68 | 9 | Y | 62 | 62 | 1 | | | 27 |
| 06 | 750 | N | 130 | -0- | -620 | -0- | 90 | 1 | 40 | 9 | Y | 36 | 47 | 1 | | | 16 |
| *07 | 279 | N | 141 | -0- | -138 | -0- | 99 | 1 | 42 | 9 | Y | 38 | 43 | 1 | | | 11 |
| 08 | 651 | N | 149 | -0- | -502 | -0- | 109 | 1 | 40 | 9 | Y | 36 | 38 | 1 | | | 9 |
| 09 | 140 | N | 140 | -0- | -0- | -0- | 103 | 1 | 37 | 9 | Y | 34 | 32 | 1 | | | 11 |
| *10 | 372 | N | 148 | -0- | -224 | -0- | 106 | 1 | 42 | 9 | Y | 38 | 26 | 1 | | | 23 |

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2544 | N | 2544 | -0- | -0- | -0- | 421 | 1 | 1923 | 3 | Y | 182 | 156 | 1 | | | 94 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 06 | 2435 | N | 2435 | -0- | -0- | -0- | 445 | 1 | 1816 | 3 | Y | 158 | 198 | 1 | | | 54 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| *07 | 2511 | N | 2509 | -0- | -2 | -0- | 556 | 1 | 1776 | 3 | Y | 161 | 145 | 1 | | | 70 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 08 | 2542 | N | 2397 | -0- | -145 | -0- | 543 | 1 | 1686 | 3 | Y | 153 | 119 | 1 | | | 104 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 09 | 2430 | N | 2398 | -0- | -32 | -0- | 426 | 1 | 1809 | 3 | Y | 148 | 150 | 1 | | | 102 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| *10 | 2604 | N | 2504 | -0- | -100 | -0- | 494 | 1 | 1827 | 3 | Y | 166 | 142 | 1 | | | 126 |
| | | | | | | | 183 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3937 | X | 3626 | -0- | -311 | -0- | 672 | 1 | 2612 | 3 | Y | 311 | 300 | 1 | 1 | 8 | 47 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 06 | 3750 | X | 2494 | -0- | -1256 | -0- | 597 | 1 | 1658 | 3 | Y | 217 | 242 | 1 | 1 | 8 | 21 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| *07 | 2697 | X | 1948 | -0- | -749 | -0- | 691 | 1 | 1049 | 3 | Y | 189 | 168 | 1 | 1 | 8 | 41 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 08 | 3627 | X | 1861 | -0- | -1766 | -0- | 731 | 1 | 934 | 3 | Y | 178 | 195 | 1 | | | 24 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 09 | 3510 | X | 1707 | -0- | -1803 | -0- | 747 | 1 | 767 | 3 | Y | 175 | 162 | 1 | | | 37 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| *10 | 3627 | X | 1688 | -0- | -1939 | -0- | 777 | 1 | 672 | 3 | Y | 217 | 191 | 1 | | | 63 |
| | | | | | | | 239 | 9 | | | | | | | | | |

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4249 | X | 4249 | -0- | -0- | -0- | 1001 | 1 | 2889 | 3 | Y | 326 | 334 | 1 | | | 139 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 06 | 4200 | X | 3952 | -0- | -248 | -0- | 846 | 1 | 2777 | 3 | Y | 299 | 306 | 1 | | | 132 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| *07 | 4340 | X | 3811 | -0- | -529 | -0- | 693 | 1 | 2791 | 3 | Y | 297 | 309 | 1 | | | 120 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 08 | 4340 | X | 3019 | -0- | -1321 | -0- | 852 | 1 | 1829 | 3 | Y | 307 | 281 | 1 | | | 146 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 09 | 4110 | X | 3716 | -0- | -394 | -0- | 759 | 1 | 2663 | 3 | Y | 267 | 297 | 1 | | | 116 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| *10 | 4247 | X | 3545 | -0- | -702 | -0- | 797 | 1 | 2443 | 3 | Y | 277 | 232 | 1 | | | 161 |
| | | | | | | | 305 | 9 | | | | | | | | | |

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2914 | X | 2854 | -0- | -60 | -0- | 957 | 1 | 1706 | 3 | Y | 174 | 138 | 1 | | | 79 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 06 | 2610 | X | 2366 | -0- | -244 | -0- | 820 | 1 | 1383 | 3 | Y | 148 | 143 | 1 | | | 84 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| *07 | 2976 | X | 2550 | -0- | -426 | -0- | 697 | 1 | 1641 | 3 | Y | 193 | 146 | 1 | | | 131 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 08 | 2976 | X | 2660 | -0- | -316 | -0- | 719 | 1 | 1731 | 3 | Y | 191 | 227 | 1 | | | 95 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 09 | 2880 | X | 2606 | -0- | -274 | -0- | 953 | 1 | 1451 | 3 | Y | 184 | 231 | 1 | | | 48 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| *10 | 2852 | X | 2587 | -0- | -265 | -0- | 863 | 1 | 1517 | 3 | Y | 188 | 146 | 1 | | | 90 |
| | | | | | | | 207 | 9 | | | | | | | | | |

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4198 | X | 4198 | -0- | -0- | -0- | 1332 | 1 | 2600 | 3 | Y | 242 | 187 | 1 | | | 110 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 06 | 3780 | X | 3296 | -0- | -484 | -0- | 1054 | 1 | 2042 | 3 | Y | 182 | 188 | 1 | | | 104 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| *07 | 3906 | X | 3807 | -0- | -99 | -0- | 937 | 1 | 2578 | 3 | Y | 265 | 189 | 1 | | | 180 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 08 | 4185 | X | 3480 | -0- | -705 | -0- | 886 | 1 | 2335 | 3 | Y | 235 | 298 | 1 | | | 117 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 09 | 4050 | X | 3112 | -0- | -938 | -0- | 1076 | 1 | 1808 | 3 | Y | 207 | 270 | 1 | | | 54 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| *10 | 4185 | X | 3754 | -0- | -431 | -0- | 1229 | 1 | 2240 | 3 | Y | 259 | 190 | 1 | | | 123 |
| | | | | | | | 285 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10819 | X | 5371 | -0- | -5448 | -0- | 1117<br>768 | 1<br>9 | 3486 | 3 | Y | 698 | 551 | 1 | | | 240 |
| 06 | 9480 | X | 6501 | -0- | -2979 | -0- | 1236<br>894 | 1<br>9 | 4371 | 3 | Y | 813 | 714 | 1 | | | 339 |
| *07 | 8339 | X | 5735 | -0- | -2604 | -0- | 946<br>756 | 1<br>9 | 4033 | 3 | Y | 687 | 701 | 1 | | | 325 |
| 08 | 7130 | X | 2843 | -0- | -4287 | -0- | 729<br>490 | 1<br>9 | 1624 | 3 | Y | 445 | 527 | 1 | | | 243 |
| 09 | 6510 | X | 2585 | -0- | -3925 | -0- | 601<br>490 | 1<br>9 | 1494 | 3 | Y | 445 | 362 | 1 | | | 326 |
| *10 | 6727 | X | 4046 | -0- | -2681 | -0- | 849<br>719 | 1<br>9 | 2478 | 3 | Y | 654 | 625 | 1 | | | 355 |

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1347 | N | 1347 | -0- | -0- | -0- | 676<br>350 | 1<br>9 | 321 | 3 | Y | 318 | 327 | 1 | 10 | 8 | 32 |
| 06 | 1230 | N | 1163 | -0- | -67 | -0- | 629<br>310 | 1<br>9 | 224 | 3 | Y | 282 | 228 | 1 | 2 | 8 | 84 |
| *07 | 1550 | N | 1210 | -0- | -340 | -0- | 670<br>329 | 1<br>9 | 211 | 3 | Y | 299 | 335 | 1 | 2 | 8 | 46 |
| 08 | 1333 | N | 1183 | -0- | -150 | -0- | 683<br>311 | 1<br>9 | 189 | 3 | Y | 283 | 225 | 1 | | | 104 |
| 09 | 1170 | N | 1112 | -0- | -58 | -0- | 668<br>319 | 1<br>9 | 125 | 3 | Y | 290 | 345 | 1 | | | 49 |
| *10 | 1302 | N | 1207 | -0- | -95 | -0- | 690<br>334 | 1<br>9 | 183 | 3 | Y | 304 | 289 | 1 | | | 64 |

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 14 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 14 |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 14 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | 6 | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | 6 | 26 |

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 14 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 14 |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 14 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | 6 | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | 6 | 26 |

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3565 | X | 2731 | -0- | -834 | -0- | 705<br>351 | 1<br>9 | 1675 | 3 | Y | 319 | 361 | 1 | | | 139 |
| 06 | 3450 | X | 2649 | -0- | -801 | -0- | 488<br>307 | 1<br>9 | 1854 | 3 | Y | 279 | 178 | 1 | | | 240 |
| *07 | 3565 | X | 2698 | -0- | -867 | -0- | 425<br>336 | 1<br>9 | 1937 | 3 | Y | 305 | 376 | 1 | | | 169 |
| 08 | 2728 | X | 2656 | -0- | -72 | -0- | 404<br>321 | 1<br>9 | 1931 | 3 | Y | 292 | 373 | 1 | | | 88 |
| 09 | 2640 | X | 2549 | -0- | -91 | -0- | 464<br>338 | 1<br>9 | 1747 | 3 | Y | 307 | 190 | 1 | | | 205 |
| *10 | 2728 | X | 1915 | -0- | -813 | -0- | 338<br>250 | 1<br>9 | 1327 | 3 | Y | 227 | 377 | 1 | | | 55 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | 174 | -0- | 174 | 174 | 137 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 174 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 174 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 174 | | | | | Y | -0- | | | | | -0- |

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | 3029 | -0- | -9 | -0- | 492 | 1 | 2129 | 3 | Y | 371 | 386 | 1 | | | 83 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2921 | -0- | -109 | -0- | 522 | 1 | 2008 | 3 | Y | 355 | 358 | 1 | | | 80 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| *07 | 3131 | X | 2965 | -0- | -166 | -0- | 644 | 1 | 1941 | 3 | Y | 345 | 307 | 1 | | | 118 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 08 | 3131 | X | 2900 | -0- | -231 | -0- | 638 | 1 | 1895 | 3 | Y | 334 | 362 | 1 | | | 90 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 09 | 3012 | X | 3012 | -0- | -0- | -0- | 492 | 1 | 2158 | 3 | Y | 329 | 335 | 1 | | | 84 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| *10 | 3193 | X | 2834 | -0- | -359 | -0- | 540 | 1 | 1945 | 3 | Y | 317 | 308 | 1 | | | 93 |
| | | | | | | | 349 | 9 | | | | | | | | | |

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6913 | X | 6009 | -0- | -904 | -0- | 881 | 1 | 4698 | 3 | N | 391 | 386 | 1 | | | 299 |
| | | | | | | | 430 | 9 | | | | | | | | | |
| 06 | 6690 | X | 5276 | -0- | -1414 | -0- | 849 | 1 | 4077 | 3 | N | 318 | 474 | 1 | | | 143 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| *07 | 6262 | X | 4861 | -0- | -1401 | -0- | 932 | 1 | 3601 | 3 | N | 298 | 186 | 1 | | | 255 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 08 | 6262 | X | 4169 | -0- | -2093 | -0- | 826 | 1 | 3059 | 3 | N | 258 | 376 | 1 | | | 137 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 09 | 6060 | X | 4728 | -0- | -1332 | -0- | 747 | 1 | 3621 | 3 | N | 327 | 229 | 1 | | | 235 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| *10 | 6014 | X | 4533 | -0- | -1481 | -0- | 840 | 1 | 3311 | 3 | N | 347 | 377 | 1 | | | 205 |
| | | | | | | | 382 | 9 | | | | | | | | | |

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5022 | X | 3424 | -0- | -1598 | -0- | 821 | 1 | 2190 | 3 | Y | 375 | 416 | 1 | | | 118 |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 06 | 4860 | X | 3189 | -0- | -1671 | -0- | 727 | 1 | 2128 | 3 | Y | 304 | 191 | 1 | | | 231 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| *07 | 4681 | X | 3120 | -0- | -1561 | -0- | 744 | 1 | 2023 | 3 | Y | 321 | 509 | 1 | 1 | 8 | 42 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 08 | 3782 | X | 2848 | -0- | -934 | -0- | 702 | 1 | 1830 | 3 | Y | 287 | 254 | 1 | | | 75 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 09 | 3660 | X | 2672 | -0- | -988 | -0- | 680 | 1 | 1687 | 3 | Y | 277 | 249 | 1 | | | 103 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| *10 | 3410 | X | 2522 | -0- | -888 | -0- | 733 | 1 | 1472 | 3 | Y | 288 | 257 | 1 | | | 134 |
| | | | | | | | 317 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 465 | N | 229 | -0- | -236 | -0- | 109 | 1 | 67 | 3 | Y | 48 | 41 | 1 | | | 33 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 330 | N | 158 | -0- | -172 | -0- | 114 | 1 | 44 | 9 | Y | 40 | 59 | 1 | | | 14 |
| *07 | 248 | N | 187 | -0- | -61 | -0- | 142 | 1 | 45 | 9 | Y | 41 | 37 | 1 | | | 18 |
| 08 | 342 | N | 342 | -0- | -0- | -0- | 197 | 1 | 92 | 3 | Y | 48 | 34 | 1 | | | 32 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 412 | N | 412 | -0- | -0- | -0- | 148 | 1 | 208 | 3 | Y | 51 | 48 | 1 | | | 35 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *10 | 651 | N | 284 | -0- | -367 | -0- | 148 | 1 | 80 | 3 | Y | 51 | 47 | 1 | | | 39 |
| | | | | | | | 56 | 9 | | | | | | | | | |

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | Y | -0- | 14 | 1 | | | -0- |
| 06 | 1200 | N | 168 | -0- | -1032 | -0- | 94 | 1 | 74 | 9 | Y | 67 | 49 | 1 | 1 | 8 | 17 |
| *07 | 467 | N | 467 | -0- | -0- | -0- | 274 | 1 | 193 | 9 | Y | 175 | 129 | 1 | | | 63 |
| 08 | 889 | N | 889 | -0- | -0- | -0- | 420 | 1 | 128 | 3 | Y | 310 | 308 | 1 | | | 65 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 09 | 1287 | N | 1287 | -0- | -0- | -0- | 469 | 1 | 358 | 3 | Y | 418 | 358 | 1 | | | 125 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| *10 | 1041 | N | 1041 | -0- | -0- | -0- | 428 | 1 | 310 | 3 | Y | 275 | 303 | 1 | | | 97 |
| | | | | | | | 303 | 9 | | | | | | | | | |

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3720 | X | 3565 | -0- | -155 | -0- | 1386 | 1 | 1028 | 3 | Y | 1046 | 982 | 1 | | | 279 |
| | | | | | | | 1151 | 9 | | | | | | | | | |
| 06 | 3600 | X | 3390 | -0- | -210 | -0- | 1354 | 1 | 984 | 3 | Y | 956 | 977 | 1 | 8 | 8 | 250 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| *07 | 3472 | X | 2981 | -0- | -491 | -0- | 1196 | 1 | 906 | 3 | Y | 799 | 761 | 1 | | | 288 |
| | | | | | | | 879 | 9 | | | | | | | | | |
| 08 | 3565 | X | 2627 | -0- | -938 | -0- | 919 | 1 | 936 | 3 | Y | 702 | 842 | 1 | | | 148 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| 09 | 3450 | X | 2609 | -0- | -841 | -0- | 830 | 1 | 967 | 3 | Y | 738 | 665 | 1 | | | 221 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| *10 | 3565 | X | 2414 | -0- | -1151 | -0- | 801 | 1 | 1050 | 3 | Y | 512 | 552 | 1 | | | 181 |
| | | | | | | | 563 | 9 | | | | | | | | | |

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 682 | N | 247 | -0- | -435 | -0- | 136 | 1 | 111 | 9 | Y | 101 | 102 | 1 | | | 27 |
| 06 | 420 | N | 197 | -0- | -223 | -0- | 111 | 1 | 86 | 9 | Y | 78 | 84 | 1 | 1 | 8 | 20 |
| *07 | 310 | N | 184 | -0- | -126 | -0- | 105 | 1 | 79 | 9 | Y | 72 | 66 | 1 | | | 26 |
| 08 | 341 | N | 305 | -0- | -36 | -0- | 170 | 1 | 135 | 9 | Y | 123 | 123 | 1 | | | 26 |
| 09 | 291 | N | 291 | -0- | -0- | -0- | 145 | 1 | 146 | 9 | Y | 133 | 119 | 1 | | | 40 |
| *10 | 248 | N | 208 | -0- | -40 | -0- | 122 | 1 | 86 | 9 | Y | 78 | 90 | 1 | | | 28 |

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4063 | X | 4063 | -0- | -0- | -0- | 575 | 1 | 2830 | 3 | Y | 598 | 618 | 1 | | | 161 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 06 | 3870 | X | 3869 | -0- | -1 | -0- | 652 | 1 | 2620 | 3 | Y | 543 | 650 | 1 | | | 54 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| *07 | 4153 | X | 4153 | -0- | -0- | -0- | 669 | 1 | 2815 | 3 | Y | 608 | 543 | 1 | | | 119 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| 08 | 4247 | X | 4058 | -0- | -189 | -0- | 641 | 1 | 2759 | 3 | Y | 598 | 625 | 1 | | | 92 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 09 | 4110 | X | 3974 | -0- | -136 | -0- | 626 | 1 | 2736 | 3 | Y | 556 | 519 | 1 | | | 129 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| *10 | 4154 | X | 4154 | -0- | -0- | -0- | 599 | 1 | 2800 | 3 | Y | 686 | 694 | 1 | | | 121 |
| | | | | | | | 755 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1395 | N | 895 | -0- | -500 | -0- | 732 | 1 | 163 | 9 | Y | 148 | 87 | 1 | | | 157 |
| 06 | 1323 | N | 1323 | -0- | -0- | -0- | 138 | 1 | 1020 | 3 | Y | 150 | 219 | 1 | | | 88 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *07 | 1457 | N | 602 | -0- | -855 | -0- | 481 | 1 | 121 | 9 | Y | 110 | 65 | 1 | | | 133 |
| 08 | 1310 | N | 1310 | -0- | -0- | -0- | 1208 | 1 | 102 | 9 | Y | 93 | 116 | 1 | | | 110 |
| 09 | 1320 | N | 1080 | -0- | -240 | -0- | 491 | 1 | 405 | 3 | Y | 167 | 215 | 1 | | | 62 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| *10 | 744 | N | 372 | -0- | -372 | -0- | 222 | 1 | 55 | 3 | Y | 86 | 123 | 1 | | | 25 |
| | | | | | | | 95 | 9 | | | | | | | | | |

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2263 | X | 84 | -0- | -2179 | -0- | 67 | 1 | 17 | 9 | Y | 15 | 92 | 1 | | | 24 |
| 06 | 2538 | X | 2538 | -0- | -0- | -0- | 270 | 1 | 1965 | 3 | Y | 275 | 138 | 1 | | | 161 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| *07 | 1829 | X | 85 | -0- | -1744 | -0- | 67 | 1 | 18 | 9 | Y | 16 | 120 | 1 | | | 57 |
| 08 | 1767 | X | 161 | -0- | -1606 | -0- | 149 | 1 | 12 | 9 | Y | 11 | 49 | 1 | | | 19 |
| 09 | 2550 | X | 2025 | -0- | -525 | -0- | 865 | 1 | 826 | 3 | Y | 304 | 209 | 1 | | | 114 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| *10 | 2635 | X | 1600 | -0- | -1035 | -0- | 688 | 1 | 593 | 3 | Y | 290 | 319 | 1 | | | 85 |
| | | | | | | | 319 | 9 | | | | | | | | | |

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1829 | N | 1610 | -0- | -219 | -0- | 457 | 1 | 831 | 3 | Y | 293 | 376 | 1 | 2 | 8 | 136 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 06 | 1611 | N | 1611 | -0- | -0- | -0- | 412 | 1 | 891 | 3 | Y | 280 | 187 | 1 | | | 229 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| *07 | 1612 | N | 1516 | -0- | -96 | -0- | 416 | 1 | 790 | 3 | Y | 282 | 396 | 1 | | | 115 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1606 | -0- | -6 | -0- | 442 | 1 | 843 | 3 | Y | 292 | 186 | 1 | | | 221 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 09 | 1620 | N | 1551 | -0- | -69 | -0- | 439 | 1 | 798 | 3 | Y | 285 | 374 | 1 | | | 132 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| *10 | 1891 | N | 1315 | -0- | -576 | -0- | 454 | 1 | 565 | 3 | Y | 269 | 188 | 1 | | | 213 |
| | | | | | | | 296 | 9 | | | | | | | | | |

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8680 | X | 7783 | -0- | -897 | -0- | 1522 | 1 | 4997 | 3 | Y | 1149 | 1130 | 1 | | | 267 |
| | | | | | | | 1264 | 9 | | | | | | | | | |
| 06 | 8400 | X | 7200 | -0- | -1200 | -0- | 1332 | 1 | 4621 | 3 | Y | 1134 | 1125 | 1 | | | 276 |
| | | | | | | | 1247 | 9 | | | | | | | | | |
| *07 | 8680 | X | 7428 | -0- | -1252 | -0- | 1485 | 1 | 4708 | 3 | Y | 1123 | 1201 | 1 | | | 198 |
| | | | | | | | 1235 | 9 | | | | | | | | | |
| 08 | 7295 | X | 7295 | -0- | -0- | -0- | 1470 | 1 | 4586 | 3 | Y | 1126 | 1112 | 1 | | | 212 |
| | | | | | | | 1239 | 9 | | | | | | | | | |
| 09 | 7296 | X | 7296 | -0- | -0- | -0- | 1506 | 1 | 4548 | 3 | Y | 1129 | 1117 | 1 | | | 224 |
| | | | | | | | 1242 | 9 | | | | | | | | | |
| *10 | 7654 | X | 7654 | -0- | -0- | -0- | 1708 | 1 | 4680 | 3 | Y | 1151 | 1132 | 1 | | | 243 |
| | | | | | | | 1266 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2774 | X | 2774 | -0- | -0- | -0- | 749 | 1 | 1622 | 3 | Y | 366 | 355 | 1 | | | 88 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 06 | 3934 | X | 3934 | -0- | -0- | -0- | 911 | 1 | 2505 | 3 | Y | 471 | 409 | 1 | | | 150 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| *07 | 4390 | X | 4390 | -0- | -0- | -0- | 1007 | 1 | 2855 | 3 | Y | 480 | 545 | 1 | | | 85 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| 08 | 5225 | X | 5225 | -0- | -0- | -0- | 1193 | 1 | 3450 | 3 | Y | 529 | 475 | 1 | | | 139 |
| | | | | | | | 582 | 9 | | | | | | | | | |
| 09 | 5457 | X | 5457 | -0- | -0- | -0- | 1367 | 1 | 3538 | 3 | Y | 502 | 509 | 1 | | | 132 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| *10 | 5323 | X | 5323 | -0- | -0- | -0- | 1338 | 1 | 3440 | 3 | Y | 495 | 507 | 1 | | | 120 |
| | | | | | | | 545 | 9 | | | | | | | | | |

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6076 | X | 3522 | -0- | -2554 | -0- | 828 | 1 | 2247 | 3 | Y | 406 | 419 | 1 | | | 97 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 06 | 6180 | X | 3107 | -0- | -3073 | -0- | 689 | 1 | 2027 | 3 | Y | 355 | 339 | 1 | | | 113 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| *07 | 6386 | X | 3186 | -0- | -3200 | -0- | 711 | 1 | 2097 | 3 | Y | 344 | 396 | 1 | | | 61 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 08 | 3720 | X | 2784 | -0- | -936 | -0- | 652 | 1 | 1807 | 3 | Y | 295 | 279 | 1 | | | 77 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 09 | 3600 | X | 2420 | -0- | -1180 | -0- | 637 | 1 | 1526 | 3 | Y | 234 | 250 | 1 | | | 61 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| *10 | 3534 | X | 2453 | -0- | -1081 | -0- | 661 | 1 | 1519 | 3 | Y | 248 | 249 | 1 | | | 60 |
| | | | | | | | 273 | 9 | | | | | | | | | |

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2190 | N | 2190 | -0- | -0- | -0- | 719 | 1 | 1089 | 3 | N | 347 | 380 | 1 | | | 113 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1756 | -0- | -224 | -0- | 804 | 1 | 637 | 3 | N | 286 | | | | | 399 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| *07 | 2139 | N | 1666 | -0- | -473 | -0- | 813 | 1 | 468 | 3 | N | 350 | 564 | 1 | | | 185 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 08 | 2201 | N | 1768 | -0- | -433 | -0- | 1127 | 1 | 266 | 3 | N | 341 | 376 | 1 | | | 150 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 09 | 1957 | N | 1957 | -0- | -0- | -0- | 1034 | 1 | 583 | 3 | N | 309 | 367 | 1 | | | 92 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| *10 | 2135 | N | 2135 | -0- | -0- | -0- | 791 | 1 | 978 | 3 | N | 333 | 294 | 1 | | | 131 |
| | | | | | | | 366 | 9 | | | | | | | | | |

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10593 | X | 10593 | -0- | -0- | -0- | 1147 | 1 | 6992 | 3 | Y | 2231 | 2363 | 1 | 40 | 8 | 352 |
| | | | | | | | 2454 | 9 | | | | | | | | | |
| 06 | 4980 | X | 1437 | -0- | -3543 | -0- | 433 | 1 | 584 | 3 | Y | 382 | 622 | 1 | 8 | 8 | 104 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| *07 | 4650 | X | 245 | -0- | -4405 | -0- | 81 | 1 | 26 | 3 | Y | 125 | 127 | 1 | 9 | 8 | 93 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 08 | 10509 | X | 203 | -0- | -10306 | -0- | 123 | 1 | 80 | 9 | Y | 73 | 147 | 1 | | | 19 |
| 09 | 10170 | X | 517 | -0- | -9653 | -0- | 315 | 1 | 84 | 3 | Y | 107 | 80 | 1 | | | 46 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| *10 | 10509 | X | 507 | -0- | -10002 | -0- | 385 | 1 | 122 | 9 | Y | 111 | 105 | 1 | | | 52 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2566 | X | 2566 | -0- | -0- | -0- | 397 | 1 | 1927 | 3 | Y | 220 | 246 | 1 | | | 65 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 06 | 2400 | X | 2391 | -0- | -9 | -0- | 457 | 1 | 1718 | 3 | Y | 196 | 190 | 1 | | | 71 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| *07 | 2511 | X | 2196 | -0- | -315 | -0- | 493 | 1 | 1481 | 3 | Y | 202 | 193 | 1 | | | 80 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 08 | 2573 | X | 2057 | -0- | -516 | -0- | 496 | 1 | 1337 | 3 | Y | 204 | 202 | 1 | | | 82 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 09 | 2490 | X | 1791 | -0- | -699 | -0- | 399 | 1 | 1187 | 3 | Y | 186 | 198 | 1 | | | 70 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| *10 | 2573 | X | 1744 | -0- | -829 | -0- | 396 | 1 | 1141 | 3 | Y | 188 | 188 | 1 | | | 70 |
| | | | | | | | 207 | 9 | | | | | | | | | |

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3968 | X | 2080 | -0- | -1888 | -0- | 892 | 1 | 771 | 3 | Y | 379 | 418 | 1 | | | 98 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| 06 | 3840 | X | 1924 | -0- | -1916 | -0- | 773 | 1 | 759 | 3 | Y | 356 | 393 | 1 | | | 61 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| *07 | 3968 | X | 3766 | -0- | -202 | -0- | 1259 | 1 | 1771 | 3 | Y | 669 | 598 | 1 | | | 132 |
| | | | | | | | 736 | 9 | | | | | | | | | |
| 08 | 3756 | X | 3756 | -0- | -0- | -0- | 1275 | 1 | 1748 | 3 | Y | 666 | 692 | 1 | | | 106 |
| | | | | | | | 733 | 9 | | | | | | | | | |
| 09 | 2679 | X | 2679 | -0- | -0- | -0- | 1047 | 1 | 1082 | 3 | Y | 500 | 504 | 1 | | | 102 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| *10 | 2666 | X | 1974 | -0- | -692 | -0- | 886 | 1 | 667 | 3 | Y | 383 | 396 | 1 | | | 89 |
| | | | | | | | 421 | 9 | | | | | | | | | |

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5394 | X | 4969 | -0- | -425 | -0- | 732 | 1 | 3631 | 3 | Y | 551 | 578 | 1 | | | 119 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| 06 | 4710 | X | 3858 | -0- | -852 | -0- | 635 | 1 | 2744 | 3 | Y | 435 | 456 | 1 | | | 98 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| *07 | 5270 | X | 2768 | -0- | -2502 | -0- | 578 | 1 | 1878 | 3 | Y | 284 | 281 | 1 | | | 101 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 08 | 5481 | X | 5481 | -0- | -0- | -0- | 1039 | 1 | 3822 | 3 | Y | 564 | 529 | 1 | | | 136 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 09 | 4800 | X | 4645 | -0- | -155 | -0- | 722 | 1 | 3392 | 3 | Y | 483 | 498 | 1 | | | 121 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| *10 | 4960 | X | 4516 | -0- | -444 | -0- | 820 | 1 | 3172 | 3 | Y | 476 | 460 | 1 | | | 137 |
| | | | | | | | 524 | 9 | | | | | | | | | |

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8208 | X | 8208 | -0- | -0- | -0- | 901 | 1 | 5393 | 3 | Y | 1740 | 1878 | 1 | 33 | 8 | 274 |
| | | | | | | | 1914 | 9 | | | | | | | | | |
| 06 | 7860 | X | 4165 | -0- | -3695 | -0- | 1048 | 1 | 2040 | 3 | Y | 979 | 967 | 1 | 20 | 8 | 266 |
| | | | | | | | 1077 | 9 | | | | | | | | | |
| *07 | 6975 | X | 1762 | -0- | -5213 | -0- | 531 | 1 | 312 | 3 | Y | 835 | 423 | 1 | 50 | 8 | 628 |
| | | | | | | | 919 | 9 | | | | | | | | | |
| 08 | 8215 | X | 2349 | -0- | -5866 | -0- | 1119 | 1 | 464 | 3 | Y | 696 | 1142 | 1 | | | 182 |
| | | | | | | | 766 | 9 | | | | | | | | | |
| 09 | 7950 | X | 2351 | -0- | -5599 | -0- | 1534 | 1 | 269 | 3 | Y | 498 | 466 | 1 | | | 214 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| *10 | 8215 | X | 2353 | -0- | -5862 | -0- | 1609 | 1 | 239 | 3 | Y | 459 | 459 | 1 | | | 214 |
| | | | | | | | 505 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 967 | N | 967 | -0- | -0- | -0- | 511 | 1 | 218 | 3 | Y | 216 | 221 | 1 | | | 56 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 06 | 930 | N | 898 | -0- | -32 | -0- | 447 | 1 | 225 | 3 | Y | 205 | 226 | 1 | | | 35 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| *07 | 961 | N | 758 | -0- | -203 | -0- | 392 | 1 | 138 | 3 | Y | 207 | 201 | 1 | | | 41 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 08 | 961 | N | 642 | -0- | -319 | -0- | 352 | 1 | 90 | 3 | Y | 182 | 194 | 1 | | | 29 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 09 | 900 | N | 770 | -0- | -130 | -0- | 368 | 1 | 209 | 3 | Y | 175 | 168 | 1 | | | 36 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| *10 | 961 | N | 843 | -0- | -118 | -0- | 434 | 1 | 201 | 3 | Y | 189 | 181 | 1 | | | 44 |
| | | | | | | | 208 | 9 | | | | | | | | | |

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 624 | N | 624 | -0- | -0- | -0- | 388 | 1 | 58 | 3 | Y | 162 | 162 | 1 | | | 42 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 06 | 546 | N | 546 | -0- | -0- | -0- | 315 | 1 | 60 | 3 | Y | 155 | 170 | 1 | | | 27 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| *07 | 527 | N | 526 | -0- | -1 | -0- | 288 | 1 | 67 | 3 | Y | 155 | 151 | 1 | | | 31 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 08 | 620 | N | 497 | -0- | -123 | -0- | 268 | 1 | 75 | 3 | Y | 140 | 149 | 1 | | | 22 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 09 | 646 | N | 646 | -0- | -0- | -0- | 334 | 1 | 137 | 3 | Y | 159 | 149 | 1 | | | 32 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| *10 | 713 | N | 627 | -0- | -86 | -0- | 344 | 1 | 117 | 3 | Y | 151 | 148 | 1 | | | 35 |
| | | | | | | | 166 | 9 | | | | | | | | | |

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5394 | X | 4847 | -0- | -547 | -0- | 693 | 1 | 3575 | 3 | Y | 526 | 554 | 1 | | | 112 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 06 | 5607 | X | 5607 | -0- | -0- | -0- | 868 | 1 | 4136 | 3 | Y | 548 | 537 | 1 | | | 123 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| *07 | 6100 | X | 6100 | -0- | -0- | -0- | 1114 | 1 | 4334 | 3 | Y | 593 | 516 | 1 | | | 200 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 08 | 5577 | X | 5577 | -0- | -0- | -0- | 1034 | 1 | 3931 | 3 | Y | 556 | 607 | 1 | | | 149 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| 09 | 5453 | X | 5453 | -0- | -0- | -0- | 862 | 1 | 3958 | 3 | Y | 575 | 579 | 1 | | | 145 |
| | | | | | | | 633 | 9 | | | | | | | | | |
| *10 | 5444 | X | 5444 | -0- | -0- | -0- | 995 | 1 | 3820 | 3 | Y | 572 | 553 | 1 | | | 164 |
| | | | | | | | 629 | 9 | | | | | | | | | |

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3126 | X | 3126 | -0- | -0- | -0- | 513 | 1 | 2301 | 3 | Y | 284 | 296 | 1 | | | 84 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 06 | 2682 | X | 2682 | -0- | -0- | -0- | 523 | 1 | 1891 | 3 | Y | 244 | 240 | 1 | | | 88 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| *07 | 2760 | X | 2760 | -0- | -0- | -0- | 568 | 1 | 1931 | 3 | Y | 237 | 231 | 1 | | | 94 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 08 | 3131 | X | 2384 | -0- | -747 | -0- | 536 | 1 | 1609 | 3 | Y | 217 | 224 | 1 | | | 87 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2438 | -0- | -592 | -0- | 495 | 1 | 1690 | 3 | Y | 230 | 231 | 1 | | | 86 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| *10 | 3131 | X | 2616 | -0- | -515 | -0- | 520 | 1 | 1823 | 3 | Y | 248 | 242 | 1 | | | 92 |
| | | | | | | | 273 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2790 | X | 2679 | -0- | -111 | -0- | 445 | 1 | 1704 | 3 | Y | 482 | 375 | 1 | | | 308 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 06 | 2700 | X | 2250 | -0- | -450 | -0- | 369 | 1 | 1409 | 3 | Y | 429 | 560 | 1 | | | 177 |
| | | | | | | | 472 | 9 | | | | | | | | | |
| *07 | 2790 | X | 2555 | -0- | -235 | -0- | 335 | 1 | 1733 | 3 | Y | 443 | 372 | 1 | | | 248 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 08 | 3348 | X | 2446 | -0- | -902 | -0- | 322 | 1 | 1664 | 3 | Y | 418 | 378 | 1 | | | 288 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2048 | -0- | -952 | -0- | 398 | 1 | 1253 | 3 | Y | 361 | 370 | 1 | | | 279 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| *10 | 2697 | X | 1679 | -0- | -1018 | -0- | 397 | 1 | 954 | 3 | Y | 298 | 381 | 1 | | | 196 |
| | | | | | | | 328 | 9 | | | | | | | | | |

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6746 | X | 6746 | -0- | -0- | -0- | 1448 | 1 | 4646 | 3 | Y | 593 | 556 | 1 | | | 257 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 06 | 6153 | X | 6153 | -0- | -0- | -0- | 1331 | 1 | 4243 | 3 | Y | 526 | 547 | 1 | | | 236 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| *07 | 5765 | X | 5765 | -0- | -0- | -0- | 1455 | 1 | 3686 | 3 | Y | 567 | 634 | 1 | | | 169 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 08 | 7719 | X | 5694 | -0- | -2025 | -0- | 1658 | 1 | 3445 | 3 | Y | 537 | 569 | 1 | | | 137 |
| | | | | | | | 591 | 9 | | | | | | | | | |
| 09 | 7470 | X | 5064 | -0- | -2406 | -0- | 1542 | 1 | 2968 | 3 | Y | 504 | 481 | 1 | | | 160 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| *10 | 6758 | X | 5138 | -0- | -1620 | -0- | 1486 | 1 | 3037 | 3 | Y | 559 | 384 | 1 | | | 335 |
| | | | | | | | 615 | 9 | | | | | | | | | |

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4371 | X | 3492 | -0- | -879 | -0- | 796 | 1 | 2318 | 3 | Y | 344 | 379 | 1 | | | 153 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 06 | 4230 | X | 2819 | -0- | -1411 | -0- | 626 | 1 | 1888 | 3 | Y | 277 | 355 | 1 | | | 75 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| *07 | 4371 | X | 4351 | -0- | -20 | -0- | 1037 | 1 | 2859 | 3 | Y | 414 | 371 | 1 | | | 118 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 08 | 5736 | X | 5736 | -0- | -0- | -0- | 1231 | 1 | 3964 | 3 | Y | 492 | 543 | 1 | | | 67 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 09 | 5839 | X | 5839 | -0- | -0- | -0- | 983 | 1 | 4319 | 3 | Y | 488 | 365 | 1 | | | 190 |
| | | | | | | | 537 | 9 | | | | | | | | | |
| *10 | 5650 | X | 5650 | -0- | -0- | -0- | 972 | 1 | 4197 | 3 | Y | 437 | 566 | 1 | | | 61 |
| | | | | | | | 481 | 9 | | | | | | | | | |

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2364 | X | 2364 | -0- | -0- | -0- | 639 | 1 | 1415 | 3 | Y | 282 | 340 | 1 | | | 80 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 06 | 2187 | X | 2187 | -0- | -0- | -0- | 553 | 1 | 1328 | 3 | Y | 278 | 254 | 1 | | | 104 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| *07 | 2587 | X | 2587 | -0- | -0- | -0- | 623 | 1 | 1608 | 3 | Y | 324 | 282 | 1 | | | 146 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 08 | 2511 | X | 2416 | -0- | -95 | -0- | 605 | 1 | 1480 | 3 | Y | 301 | 365 | 1 | | | 82 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 09 | 2430 | X | 1660 | -0- | -770 | -0- | 477 | 1 | 893 | 3 | Y | 264 | 284 | 1 | | | 62 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| *10 | 2573 | X | 1417 | -0- | -1156 | -0- | 417 | 1 | 729 | 3 | Y | 246 | 244 | 1 | | | 64 |
| | | | | | | | 271 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1705 | N | 1591 | -0- | -114 | -0- | 273 | 1 | 1141 | 3 | Y | 161 | 166 | 1 | | | 33 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1573 | -0- | -47 | -0- | 343 | 1 | 1058 | 3 | Y | 156 | 130 | 1 | | | 59 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| *07 | 1643 | N | 1500 | -0- | -143 | -0- | 307 | 1 | 1028 | 3 | Y | 150 | 196 | 1 | | | 13 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 08 | 1581 | N | 1557 | -0- | -24 | -0- | 306 | 1 | 1079 | 3 | Y | 156 | 135 | 1 | | | 34 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1470 | -0- | -90 | -0- | 292 | 1 | 1016 | 3 | Y | 147 | 134 | 1 | | | 47 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| *10 | 1959 | N | 1959 | -0- | -0- | -0- | 359 | 1 | 1392 | 3 | Y | 189 | 203 | 1 | | | 33 |
| | | | | | | | 208 | 9 | | | | | | | | | |

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4433 | X | 3896 | -0- | -537 | -0- | 616 | 1 | 2884 | 3 | Y | 360 | 363 | 1 | | | 74 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 06 | 4290 | X | 3981 | -0- | -309 | -0- | 721 | 1 | 2894 | 3 | Y | 333 | 281 | 1 | | | 126 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| *07 | 4433 | X | 3794 | -0- | -639 | -0- | 656 | 1 | 2786 | 3 | Y | 320 | 418 | 1 | | | 28 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 08 | 4309 | X | 3798 | -0- | -511 | -0- | 633 | 1 | 2812 | 3 | Y | 321 | 279 | 1 | | | 70 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 09 | 3990 | X | 3576 | -0- | -414 | -0- | 603 | 1 | 2639 | 3 | Y | 304 | 276 | 1 | | | 98 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| *10 | 4123 | X | 3438 | -0- | -685 | -0- | 560 | 1 | 2552 | 3 | Y | 296 | 342 | 1 | | | 52 |
| | | | | | | | 326 | 9 | | | | | | | | | |

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5456 | X | 4322 | -0- | -1134 | -0- | 713 | 1 | 3158 | 3 | Y | 410 | 415 | 1 | | | 84 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 06 | 5280 | X | 4381 | -0- | -899 | -0- | 834 | 1 | 3098 | 3 | Y | 408 | 337 | 1 | | | 155 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| *07 | 5456 | X | 4548 | -0- | -908 | -0- | 806 | 1 | 3311 | 3 | Y | 392 | 513 | 1 | | | 34 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 08 | 4836 | X | 4692 | -0- | -144 | -0- | 773 | 1 | 3494 | 3 | Y | 386 | 336 | 1 | | | 84 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 09 | 4410 | X | 4342 | -0- | -68 | -0- | 741 | 1 | 3190 | 3 | Y | 374 | 338 | 1 | | | 120 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| *10 | 4526 | X | 4077 | -0- | -449 | -0- | 689 | 1 | 3008 | 3 | Y | 345 | 405 | 1 | | | 60 |
| | | | | | | | 380 | 9 | | | | | | | | | |

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3193 | X | 2847 | -0- | -346 | -0- | 675 | 1 | 1838 | 3 | Y | 304 | 336 | 1 | | | 101 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 06 | 3090 | X | 2981 | -0- | -109 | -0- | 666 | 1 | 1992 | 3 | Y | 294 | 173 | 1 | | | 222 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| *07 | 3217 | X | 3217 | -0- | -0- | -0- | 762 | 1 | 2101 | 3 | Y | 322 | 501 | 1 | 1 | 8 | 42 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 08 | 3397 | X | 3397 | -0- | -0- | -0- | 809 | 1 | 2219 | 3 | Y | 335 | 291 | 1 | | | 86 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 09 | 3588 | X | 3588 | -0- | -0- | -0- | 867 | 1 | 2329 | 3 | Y | 356 | 313 | 1 | | | 129 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| *10 | 3255 | X | 3087 | -0- | -168 | -0- | 840 | 1 | 1883 | 3 | Y | 331 | 306 | 1 | | | 154 |
| | | | | | | | 364 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5766 | X | 4929 | -0- | -837 | -0- | 1055 | 1 | 3399 | 3 | Y | 432 | 389 | 1 | | | 187 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 06 | 5580 | X | 5163 | -0- | -417 | -0- | 1127 | 1 | 3543 | 3 | Y | 448 | 434 | 1 | | | 201 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| *07 | 5766 | X | 4425 | -0- | -1341 | -0- | 1133 | 1 | 2808 | 3 | Y | 440 | 510 | 1 | | | 131 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 08 | 4960 | X | 4034 | -0- | -926 | -0- | 1195 | 1 | 2414 | 3 | Y | 386 | 419 | 1 | | | 98 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 09 | 4800 | X | 3782 | -0- | -1018 | -0- | 1166 | 1 | 2196 | 3 | Y | 382 | 359 | 1 | | | 121 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| *10 | 4960 | X | 3813 | -0- | -1147 | -0- | 1125 | 1 | 2225 | 3 | Y | 421 | 290 | 1 | | | 252 |
| | | | | | | | 463 | 9 | | | | | | | | | |

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6290 | X | 6290 | -0- | -0- | -0- | 726 | 1 | 3197 | 3 | N | 2152 | 2205 | 1 | | | 188 |
| | | | | | | | 2367 | 9 | | | | | | | | | |
| 06 | 6075 | X | 6075 | -0- | -0- | -0- | 717 | 1 | 3224 | 3 | N | 1940 | 1688 | 1 | | | 440 |
| | | | | | | | 2134 | 9 | | | | | | | | | |
| *07 | 6289 | X | 6289 | -0- | -0- | -0- | 787 | 1 | 3417 | 3 | N | 1895 | 2002 | 1 | | | 333 |
| | | | | | | | 2085 | 9 | | | | | | | | | |
| 08 | 5697 | X | 5697 | -0- | -0- | -0- | 1082 | 1 | 2672 | 3 | N | 1766 | 1853 | 1 | | | 246 |
| | | | | | | | 1943 | 9 | | | | | | | | | |
| 09 | 4786 | X | 4786 | -0- | -0- | -0- | 585 | 1 | 2505 | 3 | N | 1542 | 1482 | 1 | | | 306 |
| | | | | | | | 1696 | 9 | | | | | | | | | |
| *10 | 5157 | X | 5157 | -0- | -0- | -0- | 822 | 1 | 2617 | 3 | N | 1562 | 1712 | 1 | | | 156 |
| | | | | | | | 1718 | 9 | | | | | | | | | |

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2372 | X | 2372 | -0- | -0- | -0- | 704 | 1 | 1282 | 3 | N | 351 | 381 | 1 | | | 172 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 06 | 2284 | X | 2284 | -0- | -0- | -0- | 731 | 1 | 1173 | 3 | N | 345 | 369 | 1 | | | 148 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| *07 | 1796 | X | 1796 | -0- | -0- | -0- | 746 | 1 | 724 | 3 | N | 296 | 368 | 1 | | | 76 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 08 | 634 | X | 634 | -0- | -0- | -0- | 399 | 1 | 89 | 3 | N | 133 | | | | | 209 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 09 | 320 | X | 320 | -0- | -0- | -0- | 235 | 1 | 85 | 9 | N | 77 | 181 | 1 | | | 105 |
| *10 | 326 | X | 326 | -0- | -0- | -0- | 221 | 1 | 105 | 9 | N | 95 | | | | | 200 |

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1581 | X | 1492 | -0- | -89 | -0- | 459 | 1 | 801 | 3 | Y | 211 | 260 | 1 | | | 60 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 06 | 1350 | X | 1338 | -0- | -12 | -0- | 385 | 1 | 742 | 3 | Y | 192 | 180 | 1 | | | 72 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| *07 | 1798 | X | 1401 | -0- | -397 | -0- | 397 | 1 | 782 | 3 | Y | 202 | 183 | 1 | | | 91 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1300 | -0- | -188 | -0- | 379 | 1 | 716 | 3 | Y | 186 | 226 | 1 | | | 51 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 09 | 1350 | N | 976 | -0- | -374 | -0- | 331 | 1 | 444 | 3 | Y | 183 | 191 | 1 | | | 43 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| *10 | 1756 | N | 1756 | -0- | -0- | -0- | 515 | 1 | 899 | 3 | Y | 311 | 273 | 1 | | | 81 |
| | | | | | | | 342 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2728 | X | 2203 | -0- | -525 | -0- | 667 | 1 | 1226 | 3 | N | 282 | 173 | 1 | | | 237 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 06 | 2640 | X | 2213 | -0- | -427 | -0- | 686 | 1 | 1240 | 3 | N | 261 | 382 | 1 | | | 116 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| *07 | 2635 | X | 2226 | -0- | -409 | -0- | 743 | 1 | 1201 | 3 | N | 256 | 187 | 1 | | | 185 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 08 | 2756 | X | 2756 | -0- | -0- | -0- | 912 | 1 | 1360 | 3 | N | 440 | 377 | 1 | | | 248 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 09 | 2220 | X | 2098 | -0- | -122 | -0- | 867 | 1 | 1181 | 3 | N | 45 | 185 | 1 | | | 108 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *10 | 2384 | X | 2384 | -0- | -0- | -0- | 1015 | 1 | 1071 | 3 | N | 271 | 194 | 1 | | | 185 |
| | | | | | | | 298 | 9 | | | | | | | | | |

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2032 | X | 2032 | -0- | -0- | -0- | 568 | 1 | 1260 | 3 | Y | 185 | 187 | 1 | | | 79 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 06 | 2373 | X | 2373 | -0- | -0- | -0- | 568 | 1 | 1572 | 3 | Y | 212 | 197 | 1 | | | 94 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| *07 | 6077 | X | 6077 | -0- | -0- | -0- | 1100 | 1 | 4461 | 3 | Y | 469 | 373 | 1 | | | 190 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3365 | -0- | 265 | 265 | 1003 | 1 | 1971 | 3 | Y | 355 | 376 | 1 | | | 169 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 09 | 3000 | N | 5463 | -0- | 2463 | 2728 | 1147 | 1 | 3874 | 3 | Y | 402 | 396 | 1 | | | 175 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| *10 | 6533 | X | 3805 | -0- | -2728 | -0- | 905 | 1 | 2555 | 3 | Y | 314 | 306 | 1 | | | 183 |
| | | | | | | | 345 | 9 | | | | | | | | | |

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 775 | N | 257 | -0- | -518 | -0- | 143 | 1 | 62 | 3 | Y | 47 | 48 | 1 | | | 20 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 458 | N | 458 | -0- | -0- | -0- | 172 | 1 | 221 | 3 | Y | 59 | 53 | 1 | | | 26 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *07 | 562 | N | 562 | -0- | -0- | -0- | 148 | 1 | 340 | 3 | Y | 67 | 66 | 1 | | | 27 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 248 | N | 192 | -0- | -56 | -0- | 115 | 1 | 35 | 3 | Y | 38 | 47 | 1 | | | 18 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 450 | N | 230 | -0- | -220 | -0- | 107 | 1 | 80 | 3 | Y | 39 | 40 | 1 | | | 17 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *10 | 682 | N | 190 | -0- | -492 | -0- | 99 | 1 | 50 | 3 | Y | 37 | 32 | 1 | | | 22 |
| | | | | | | | 41 | 9 | | | | | | | | | |

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 30 | N | 30 | -0- | -0- | -0- | 19 | 1 | 11 | 9 | Y | 10 | 7 | 1 | | | 3 |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 15 | 1 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| *07 | 2 | N | 2 | -0- | -0- | -0- | 1 | 1 | 1 | 9 | Y | 1 | 5 | 1 | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 45 | 1 | 26 | 9 | Y | 24 | 11 | 1 | | | 13 |
| 09 | 57 | N | 57 | -0- | -0- | -0- | 32 | 1 | 25 | 9 | Y | 23 | 19 | 1 | | | 17 |
| *10 | 45 | N | 45 | -0- | -0- | -0- | 23 | 1 | 22 | 9 | Y | 20 | 26 | 1 | | | 11 |

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 08/23/2021 TOTAL DEPTH 13288 PERF.13422 - 19753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| *07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

PLUGGED AND ABANDONED_____ 01/31/2023

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 203 | N | 203 | -0- | -0- | -0- | 107 | 3 | 96 | 9 | Y | 87 | 41 | 1 | | | 209 |
| 06 | 570 | N | 188 | -0- | -382 | -0- | 105 | 3 | 83 | 9 | Y | 75 | 187 | 1 | | | 97 |
| *07 | 248 | N | 187 | -0- | -61 | -0- | 100 | 3 | 87 | 9 | Y | 79 | 1 | 8 | | | 175 |
| 08 | 217 | N | 182 | -0- | -35 | -0- | 102 | 3 | 80 | 9 | Y | 73 | 187 | 1 | | | 61 |
| 09 | 180 | N | 178 | -0- | -2 | -0- | 97 | 3 | 81 | 9 | Y | 74 | | | | | 135 |
| *10 | 362 | N | 362 | -0- | -0- | -0- | 275 | 3 | 87 | 9 | Y | 79 | | | | | 214 |

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5394 | X | 3445 | -0- | -1949 | -0- | 2840 | 3 | 605 | 9 | Y | 550 | 571 | 1 | 1 | 8 | 218 |
| 06 | 4080 | X | 3086 | -0- | -994 | -0- | 2544 | 3 | 542 | 9 | Y | 493 | 560 | 1 | | | 151 |
| *07 | 3503 | X | 3092 | -0- | -411 | -0- | 2547 | 3 | 545 | 9 | Y | 495 | 370 | 1 | | | 276 |
| 08 | 3503 | X | 3118 | -0- | -385 | -0- | 2578 | 3 | 540 | 9 | Y | 491 | 377 | 1 | | | 390 |
| 09 | 3390 | X | 2649 | -0- | -741 | -0- | 2135 | 3 | 514 | 9 | Y | 467 | 574 | 1 | | | 283 |
| *10 | 3441 | X | 2349 | -0- | -1092 | -0- | 1831 | 3 | 518 | 9 | Y | 471 | 568 | 1 | | | 186 |

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5473 | X | 5473 | -0- | -0- | -0- | 382 | 1 | 4739 | 3 | Y | 320 | 284 | 1 | | | 151 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 06 | 7626 | X | 7626 | -0- | -0- | -0- | 509 | 1 | 6681 | 3 | Y | 396 | 391 | 1 | | | 156 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| *07 | 5957 | X | 5957 | -0- | -0- | -0- | 570 | 1 | 5044 | 3 | Y | 312 | 327 | 1 | | | 141 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 08 | 5611 | X | 5611 | -0- | -0- | -0- | 486 | 1 | 4782 | 3 | Y | 312 | 230 | 1 | | | 223 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 09 | 7620 | X | 4697 | -0- | -2923 | -0- | 408 | 1 | 3982 | 3 | Y | 279 | 237 | 1 | | | 265 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| *10 | 7874 | X | 4972 | -0- | -2902 | -0- | 430 | 1 | 4178 | 3 | Y | 331 | 361 | 1 | | | 235 |
| | | | | | | | 364 | 9 | | | | | | | | | |

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6313 | X | 6313 | -0- | -0- | -0- | 464 | 1 | 5451 | 3 | Y | 362 | 269 | 1 | | | 171 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 06 | 5963 | X | 5963 | -0- | -0- | -0- | 416 | 1 | 5193 | 3 | Y | 322 | 366 | 1 | | | 127 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| *07 | 3532 | X | 3532 | -0- | -0- | -0- | 372 | 1 | 2937 | 3 | Y | 203 | 238 | 1 | | | 92 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 08 | 6324 | X | 2868 | -0- | -3456 | -0- | 271 | 1 | 2424 | 3 | Y | 157 | 137 | 1 | | | 112 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 09 | 6120 | X | 2784 | -0- | -3336 | -0- | 244 | 1 | 2355 | 3 | Y | 168 | 121 | 1 | | | 159 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| *10 | 6324 | X | 2624 | -0- | -3700 | -0- | 243 | 1 | 2175 | 3 | Y | 187 | 213 | 1 | | | 133 |
| | | | | | | | 206 | 9 | | | | | | | | | |

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3535 | X | 3535 | -0- | -0- | -0- | 782 | 1 | 2146 | 3 | Y | 552 | 453 | 1 | 1 | 8 | 167 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 06 | 3207 | X | 3207 | -0- | -0- | -0- | 668 | 1 | 1998 | 3 | Y | 492 | 571 | 1 | | | 88 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| *07 | 3534 | X | 3029 | -0- | -505 | -0- | 722 | 1 | 1802 | 3 | Y | 459 | 424 | 1 | 1 | 8 | 122 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 08 | 3534 | X | 249 | -0- | -3285 | -0- | 155 | 1 | 94 | 9 | Y | 85 | 184 | 1 | | | 23 |
| 09 | 3420 | X | 3020 | -0- | -400 | -0- | 588 | 1 | 1841 | 3 | Y | 537 | 421 | 1 | | | 139 |
| | | | | | | | 591 | 9 | | | | | | | | | |
| *10 | 3534 | X | 2640 | -0- | -894 | -0- | 617 | 1 | 1414 | 3 | Y | 554 | 489 | 1 | | | 204 |
| | | | | | | | 609 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2139 | N | 103 | -0- | -2036 | -0- | 55 | 1 | 48 | 9 | Y | 44 | 42 | 1 | | | 132 |
| 06 | 2070 | N | 41 | -0- | -2029 | -0- | 40 | 1 | 1 | 9 | Y | 1 | | | | | 133 |
| *07 | 1302 | N | 86 | -0- | -1216 | -0- | 85 | 1 | 1 | 9 | Y | 1 | | | | | 134 |
| 08 | 161 | N | 161 | -0- | -0- | -0- | 159 | 1 | 2 | 9 | Y | 2 | 12 | 1 | | | 124 |
| 09 | 142 | N | 142 | -0- | -0- | -0- | 135 | 1 | 7 | 9 | Y | 6 | | | | | 130 |
| *10 | 155 | N | 82 | -0- | -73 | -0- | 78 | 1 | 4 | 9 | Y | 4 | | | | | 134 |

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2759 | X | 2076 | -0- | -683 | -0- | 538 | 1 | 1130 | 3 | Y | 371 | 308 | 1 | 1 | 8 | 112 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 06 | 2670 | X | 2034 | -0- | -636 | -0- | 447 | 1 | 1222 | 3 | Y | 332 | 385 | 1 | | | 59 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| *07 | 2759 | X | 2151 | -0- | -608 | -0- | 521 | 1 | 1245 | 3 | Y | 350 | 315 | 1 | 1 | 8 | 93 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1862 | -0- | -215 | -0- | 472 | 1 | 946 | 3 | Y | 404 | 388 | 1 | | | 109 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 09 | 2040 | N | 1270 | -0- | -770 | -0- | 314 | 1 | 646 | 3 | Y | 282 | 318 | 1 | | | 73 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| *10 | 2263 | N | 1130 | -0- | -1133 | -0- | 371 | 1 | 414 | 3 | Y | 314 | 271 | 1 | | | 116 |
| | | | | | | | 345 | 9 | | | | | | | | | |

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1798 | X | 1445 | -0- | -353 | -0- | 413 | 1 | 786 | 3 | Y | 224 | 358 | 1 | | | 77 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 06 | 1740 | X | 1405 | -0- | -335 | -0- | 355 | 1 | 797 | 3 | Y | 230 | 211 | 1 | | | 96 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| *07 | 1798 | X | 1433 | -0- | -365 | -0- | 293 | 1 | 879 | 3 | Y | 237 | 221 | 1 | | | 112 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 08 | 1457 | N | 966 | -0- | -491 | -0- | 335 | 1 | 426 | 3 | Y | 186 | 196 | 1 | | | 102 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1303 | -0- | -107 | -0- | 314 | 1 | 730 | 3 | Y | 235 | 164 | 1 | | | 173 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| *10 | 1674 | N | 1048 | -0- | -626 | -0- | 273 | 1 | 520 | 3 | Y | 232 | 279 | 1 | | | 126 |
| | | | | | | | 255 | 9 | | | | | | | | | |

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3875 | X | 3468 | -0- | -407 | -0- | 1187 | 1 | 2033 | 3 | Y | 225 | 180 | 1 | | | 203 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 06 | 3630 | X | 2973 | -0- | -657 | -0- | 1197 | 1 | 1564 | 3 | Y | 193 | 208 | 1 | | | 188 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| *07 | 3751 | X | 3024 | -0- | -727 | -0- | 1482 | 1 | 1308 | 3 | Y | 213 | 210 | 1 | | | 191 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3111 | -0- | -609 | -0- | 1453 | 1 | 1416 | 3 | Y | 220 | 295 | 1 | | | 116 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 09 | 3480 | X | 2908 | -0- | -572 | -0- | 1226 | 1 | 1460 | 3 | Y | 202 | 105 | 1 | | | 213 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| *10 | 3472 | X | 2902 | -0- | -570 | -0- | 2000 | 1 | 735 | 3 | Y | 152 | 94 | 1 | | | 271 |
| | | | | | | | 167 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4681 | X | 2065 | -0- | -2616 | -0- | 688 | 1 | 1233 | 3 | Y | 131 | 117 | 1 | | | 121 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 06 | 4530 | X | 1853 | -0- | -2677 | -0- | 728 | 1 | 994 | 3 | Y | 119 | 123 | 1 | | | 117 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| *07 | 3224 | X | 2022 | -0- | -1202 | -0- | 975 | 1 | 894 | 3 | Y | 139 | 133 | 1 | | | 123 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 08 | 2883 | X | 1936 | -0- | -947 | -0- | 916 | 1 | 869 | 3 | Y | 137 | 188 | 1 | | | 72 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 09 | 2368 | X | 2368 | -0- | -0- | -0- | 1017 | 1 | 1162 | 3 | Y | 172 | 73 | 1 | | | 171 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| *10 | 2077 | X | 132 | -0- | -1945 | -0- | 118 | 1 | 14 | 9 | Y | 13 | 82 | 1 | | | 102 |

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 311 |
| 06 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | 41 | | | | | 352 |
| *07 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | 3 | | | | | 355 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 355 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 182 | 1 | | | 173 |
| 10 | T. A. | | 230 | -0- | 230 | 230 | 30 | 1 | 200 | 9 | Y | 182 | | | | | 355 |

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 372 | N | 147 | -0- | -225 | -0- | 114 | 1 | 33 | 9 | Y | 30 | 24 | 1 | | | 12 |
| 06 | 210 | N | 140 | -0- | -70 | -0- | 109 | 1 | 31 | 9 | Y | 28 | 34 | 1 | | | 6 |
| *07 | 310 | N | 78 | -0- | -232 | -0- | 61 | 1 | 17 | 9 | Y | 15 | 12 | 1 | | | 9 |
| 08 | 341 | N | 36 | -0- | -305 | -0- | 28 | 1 | 8 | 9 | Y | 7 | 12 | 1 | | | 4 |
| 09 | 150 | N | 17 | -0- | -133 | -0- | 11 | 1 | 6 | 9 | Y | 5 | 7 | 1 | | | 2 |
| *10 | 186 | N | 25 | -0- | -161 | -0- | 19 | 1 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7803 | X | 7803 | -0- | -0- | -0- | 2454 | 1 | 4622 | 3 | Y | 661 | 557 | 1 | | | 258 |
| | | | | | | | 727 | 9 | | | | | | | | | |
| 06 | 7596 | X | 7596 | -0- | -0- | -0- | 2270 | 1 | 4702 | 3 | Y | 567 | 709 | 1 | | | 116 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| *07 | 7185 | X | 7185 | -0- | -0- | -0- | 2287 | 1 | 4278 | 3 | Y | 564 | 364 | 1 | | | 316 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 08 | 9793 | X | 9793 | -0- | -0- | -0- | 2276 | 1 | 6938 | 3 | Y | 526 | 563 | 1 | | | 279 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 09 | 9158 | X | 9158 | -0- | -0- | -0- | 2223 | 1 | 6412 | 3 | Y | 475 | 557 | 1 | | | 197 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| *10 | 8089 | X | 8089 | -0- | -0- | -0- | 2239 | 1 | 5378 | 3 | Y | 429 | 349 | 1 | | | 277 |
| | | | | | | | 472 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 | N | 434 | -0- | -0- | -0- | 198 | 1 | 147 | 3 | Y | 81 | 72 | 1 | | | 35 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 06 | 420 | N | 331 | -0- | -89 | -0- | 170 | 1 | 86 | 3 | Y | 68 | 72 | 1 | | | 31 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *07 | 465 | N | 283 | -0- | -182 | -0- | 162 | 1 | 54 | 3 | Y | 61 | 74 | 1 | | | 18 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 434 | N | 342 | -0- | -92 | -0- | 213 | 1 | 52 | 3 | Y | 70 | 70 | 1 | | | 18 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 09 | 330 | N | 268 | -0- | -62 | -0- | 199 | 1 | 69 | 9 | Y | 63 | 61 | 1 | | | 20 |
| *10 | 589 | N | 269 | -0- | -320 | -0- | 190 | 1 | 79 | 9 | Y | 72 | 49 | 1 | | | 43 |

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4464 | X | 3365 | -0- | -1099 | -0- | 474 | 1 | 2327 | 3 | Y | 513 | 602 | 1 | | | 138 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 06 | 4775 | X | 4775 | -0- | -0- | -0- | 806 | 1 | 3222 | 3 | Y | 679 | 750 | 1 | | | 67 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| *07 | 4464 | X | 4408 | -0- | -56 | -0- | 712 | 1 | 2985 | 3 | Y | 646 | 587 | 1 | | | 126 |
| | | | | | | | 711 | 9 | | | | | | | | | |
| 08 | 6014 | X | 4316 | -0- | -1698 | -0- | 674 | 1 | 2940 | 3 | Y | 638 | 666 | 1 | | | 98 |
| | | | | | | | 702 | 9 | | | | | | | | | |
| 09 | 5820 | X | 4313 | -0- | -1507 | -0- | 669 | 1 | 2988 | 3 | Y | 596 | 556 | 1 | | | 138 |
| | | | | | | | 656 | 9 | | | | | | | | | |
| *10 | 4929 | X | 3834 | -0- | -1095 | -0- | 555 | 1 | 2568 | 3 | Y | 646 | 670 | 1 | | | 114 |
| | | | | | | | 711 | 9 | | | | | | | | | |

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 508 | N | 508 | -0- | -0- | -0- | 215 | 1 | 248 | 3 | Y | 41 | 31 | 1 | | | 37 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 540 | N | 436 | -0- | -104 | -0- | 219 | 1 | 177 | 3 | Y | 36 | 38 | 1 | | | 35 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *07 | 434 | N | 218 | -0- | -216 | -0- | 188 | 1 | 30 | 9 | Y | 27 | 34 | 1 | | | 28 |
| 08 | 496 | N | 191 | -0- | -305 | -0- | 165 | 1 | 26 | 9 | Y | 24 | 39 | 1 | | | 13 |
| 09 | 450 | N | 228 | -0- | -222 | -0- | 191 | 1 | 37 | 9 | Y | 34 | 13 | 1 | | | 34 |
| *10 | 488 | N | 488 | -0- | -0- | -0- | 447 | 1 | 41 | 9 | Y | 37 | 16 | 1 | | | 55 |

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 8 | 8 | 1 | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 361 | -0- | 361 | 361 | 50 | 1 | 311 | 9 | Y | 283 | 273 | 1 | | | 10 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3274 | X | 3274 | -0- | -0- | -0- | 479<br>660 | 1<br>9 | 2135 | 3 | Y | 600 | 613 | 1 | | | 63 |
| 06 | 3364 | X | 3364 | -0- | -0- | -0- | 487<br>661 | 1<br>9 | 2216 | 3 | Y | 601 | 589 | 1 | | | 75 |
| *07 | 3330 | X | 3330 | -0- | -0- | -0- | 513<br>673 | 1<br>9 | 2144 | 3 | Y | 612 | 661 | 1 | 1 | 8 | 25 |
| 08 | 4056 | X | 4056 | -0- | -0- | -0- | 704<br>763 | 1<br>9 | 2589 | 3 | Y | 694 | 652 | 1 | | | 67 |
| 09 | 3360 | X | 1197 | -0- | -2163 | -0- | 197<br>275 | 1<br>9 | 725 | 3 | Y | 250 | 281 | 1 | | | 36 |
| *10 | 3472 | X | 98 | -0- | -3374 | -0- | 42 | 1 | 56 | 9 | Y | 51 | 82 | 1 | | | 5 |

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5921 | X | 4049 | -0- | -1872 | -0- | 42<br>868 | 1<br>9 | 3139 | 3 | Y | 789 | 802 | 1 | | | 78 |
| 06 | 5730 | X | 4580 | -0- | -1150 | -0- | 42<br>967 | 1<br>9 | 3571 | 3 | Y | 879 | 855 | 1 | | | 102 |
| *07 | 5270 | X | 5114 | -0- | -156 | -0- | 48<br>1023 | 1<br>9 | 4043 | 3 | Y | 930 | 967 | 1 | | | 65 |
| 08 | 5035 | X | 5035 | -0- | -0- | -0- | 49<br>1014 | 1<br>9 | 3972 | 3 | Y | 922 | 893 | 1 | | | 94 |
| 09 | 4590 | X | 3842 | -0- | -748 | -0- | 40<br>794 | 1<br>9 | 3008 | 3 | Y | 722 | 729 | 1 | | | 87 |
| *10 | 5456 | X | 4510 | -0- | -946 | -0- | 51<br>976 | 1<br>9 | 3483 | 3 | Y | 887 | 887 | 1 | | | 87 |

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4030 | X | 1733 | -0- | -2297 | -0- | 283<br>491 | 1<br>9 | 959 | 3 | Y | 446 | 189 | 1 | | | 440 |
| 06 | 4308 | X | 4308 | -0- | -0- | -0- | 771<br>909 | 1<br>9 | 2628 | 3 | Y | 826 | 941 | 1 | | | 325 |
| *07 | 4309 | X | 3574 | -0- | -735 | -0- | 649<br>998 | 1<br>9 | 1927 | 3 | Y | 907 | 939 | 1 | 1 | 8 | 292 |
| 08 | 4309 | X | 2677 | -0- | -1632 | -0- | 470<br>491 | 1<br>9 | 1716 | 3 | Y | 446 | 601 | 1 | | | 137 |
| *09 | 4320 | X | 317 | -0- | -4003 | -0- | 105<br>163 | 1<br>9 | 49 | 3 | Y | 148 | | | | | 285 |
| *10 | 4464 | X | 394 | -0- | -4070 | -0- | 135<br>205 | 1<br>9 | 54 | 3 | Y | 186 | 222 | 1 | | | 249 |

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8587 | X | 7773 | -0- | -814 | -0- | 792<br>793 | 1<br>9 | 6188 | 3 | N | 721 | 741 | 1 | | | 195 |
| 06 | 8790 | X | 6934 | -0- | -1856 | -0- | 683<br>713 | 1<br>9 | 5538 | 3 | N | 648 | 553 | 1 | | | 290 |
| *07 | 9083 | X | 6886 | -0- | -2197 | -0- | 699<br>704 | 1<br>9 | 5483 | 3 | N | 640 | 745 | 1 | | | 185 |
| 08 | 9083 | X | 6325 | -0- | -2758 | -0- | 751<br>730 | 1<br>9 | 4844 | 3 | N | 664 | 564 | 1 | | | 285 |
| 09 | 7530 | X | 5175 | -0- | -2355 | -0- | 565<br>586 | 1<br>9 | 4024 | 3 | N | 533 | 571 | 1 | | | 247 |
| *10 | 7781 | X | 5372 | -0- | -2409 | -0- | 608<br>557 | 1<br>9 | 4207 | 3 | N | 506 | 564 | 1 | | | 189 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6369 | X | 6369 | -0- | -0- | -0- | 994 | 1 | 4025 | 3 | Y | 1227 | 1305 | 1 | | | 128 |
| | | | | | | | 1350 | 9 | | | | | | | | | |
| 06 | 6389 | X | 6389 | -0- | -0- | -0- | 971 | 1 | 4108 | 3 | Y | 1191 | 1170 | 1 | | | 149 |
| | | | | | | | 1310 | 9 | | | | | | | | | |
| *07 | 7089 | X | 7089 | -0- | -0- | -0- | 1108 | 1 | 4526 | 3 | Y | 1323 | 1416 | 1 | 1 | 8 | 55 |
| | | | | | | | 1455 | 9 | | | | | | | | | |
| 08 | 7278 | X | 7278 | -0- | -0- | -0- | 1285 | 1 | 4596 | 3 | Y | 1270 | 1202 | 1 | | | 123 |
| | | | | | | | 1397 | 9 | | | | | | | | | |
| 09 | 7167 | X | 7167 | -0- | -0- | -0- | 1053 | 1 | 4636 | 3 | Y | 1344 | 1272 | 1 | | | 195 |
| | | | | | | | 1478 | 9 | | | | | | | | | |
| *10 | 7790 | X | 7790 | -0- | -0- | -0- | 1033 | 1 | 5374 | 3 | Y | 1257 | 1334 | 1 | | | 118 |
| | | | | | | | 1383 | 9 | | | | | | | | | |

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6709 | X | 6709 | -0- | -0- | -0- | 65 | 1 | 5245 | 3 | Y | 1272 | 1258 | 1 | | | 105 |
| | | | | | | | 1399 | 9 | | | | | | | | | |
| 06 | 6656 | X | 6656 | -0- | -0- | -0- | 58 | 1 | 5258 | 3 | Y | 1218 | 1195 | 1 | | | 128 |
| | | | | | | | 1340 | 9 | | | | | | | | | |
| *07 | 5917 | X | 5917 | -0- | -0- | -0- | 55 | 1 | 4712 | 3 | Y | 1045 | 1102 | 1 | | | 71 |
| | | | | | | | 1150 | 9 | | | | | | | | | |
| 08 | 6958 | X | 6958 | -0- | -0- | -0- | 65 | 1 | 5539 | 3 | Y | 1231 | 1186 | 1 | | | 116 |
| | | | | | | | 1354 | 9 | | | | | | | | | |
| 09 | 7005 | X | 7005 | -0- | -0- | -0- | 70 | 1 | 5551 | 3 | Y | 1258 | 1236 | 1 | | | 138 |
| | | | | | | | 1384 | 9 | | | | | | | | | |
| *10 | 6882 | X | 6708 | -0- | -174 | -0- | 73 | 1 | 5259 | 3 | Y | 1251 | 1273 | 1 | | | 116 |
| | | | | | | | 1376 | 9 | | | | | | | | | |

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4991 | X | 2863 | -0- | -2128 | -0- | 30 | 1 | 2210 | 3 | Y | 566 | 573 | 1 | | | 55 |
| | | | | | | | 623 | 9 | | | | | | | | | |
| 06 | 3600 | X | 2872 | -0- | -728 | -0- | 26 | 1 | 2228 | 3 | Y | 562 | 550 | 1 | | | 67 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| *07 | 3720 | X | 2850 | -0- | -870 | -0- | 27 | 1 | 2242 | 3 | Y | 528 | 556 | 1 | | | 39 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 08 | 3100 | X | 2644 | -0- | -456 | -0- | 26 | 1 | 2076 | 3 | Y | 493 | 479 | 1 | | | 53 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 09 | 2910 | X | 2592 | -0- | -318 | -0- | 28 | 1 | 2021 | 3 | Y | 494 | 489 | 1 | | | 58 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| *10 | 3069 | X | 2638 | -0- | -431 | -0- | 30 | 1 | 2022 | 3 | Y | 533 | 539 | 1 | | | 52 |
| | | | | | | | 586 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5256 | X | 5256 | -0- | -0- | -0- | 446 | 1 | 3875 | 3 | Y | 850 | 784 | 1 | | | 148 |
| | | | | | | | 935 | 9 | | | | | | | | | |
| 06 | 4500 | X | 3146 | -0- | -1354 | -0- | 327 | 1 | 2257 | 3 | Y | 511 | 540 | 1 | | | 119 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| *07 | 4848 | X | 4848 | -0- | -0- | -0- | 488 | 1 | 3474 | 3 | Y | 805 | 840 | 1 | | | 84 |
| | | | | | | | 886 | 9 | | | | | | | | | |
| 08 | 5363 | X | 4375 | -0- | -988 | -0- | 477 | 1 | 3168 | 3 | Y | 664 | 700 | 1 | | | 48 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 09 | 5100 | X | 3552 | -0- | -1548 | -0- | 407 | 1 | 2496 | 3 | Y | 590 | 588 | 1 | | | 50 |
| | | | | | | | 649 | 9 | | | | | | | | | |
| *10 | 5270 | X | 4713 | -0- | -557 | -0- | 598 | 1 | 3236 | 3 | Y | 799 | 737 | 1 | | | 112 |
| | | | | | | | 879 | 9 | | | | | | | | | |

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2745 | X | 2745 | -0- | -0- | -0- | 259 | 1 | 1904 | 3 | Y | 529 | 497 | 1 | | | 92 |
| | | | | | | | 582 | 9 | | | | | | | | | |
| 06 | 2700 | X | 1815 | -0- | -885 | -0- | 210 | 1 | 1236 | 3 | Y | 335 | 349 | 1 | | | 78 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| *07 | 3100 | X | 2101 | -0- | -999 | -0- | 222 | 1 | 1450 | 3 | Y | 390 | 427 | 1 | | | 41 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 08 | 3100 | X | 1546 | -0- | -1554 | -0- | 182 | 1 | 1028 | 3 | Y | 305 | 324 | 1 | | | 22 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 09 | 3000 | X | 1870 | -0- | -1130 | -0- | 223 | 1 | 1275 | 3 | Y | 338 | 331 | 1 | | | 29 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| *10 | 2759 | X | 207 | -0- | -2552 | -0- | 79 | 1 | 128 | 9 | Y | 116 | 129 | 1 | | | 16 |

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7750 | X | 7005 | -0- | -745 | -0- | 715 | 1 | 5572 | 3 | Y | 653 | 564 | 1 | | | 121 |
| | | | | | | | 718 | 9 | | | | | | | | | |
| 06 | 7500 | X | 6859 | -0- | -641 | -0- | 677 | 1 | 5448 | 3 | Y | 667 | 613 | 1 | | | 175 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| *07 | 7750 | X | 7039 | -0- | -711 | -0- | 720 | 1 | 5597 | 3 | Y | 656 | 626 | 1 | | | 205 |
| | | | | | | | 722 | 9 | | | | | | | | | |
| 08 | 8556 | X | 7121 | -0- | -1435 | -0- | 848 | 1 | 5448 | 3 | Y | 750 | 824 | 1 | | | 131 |
| | | | | | | | 825 | 9 | | | | | | | | | |
| 09 | 7290 | X | 6716 | -0- | -574 | -0- | 746 | 1 | 5378 | 3 | Y | 538 | 577 | 1 | | | 92 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| *10 | 7106 | X | 7106 | -0- | -0- | -0- | 778 | 1 | 5534 | 3 | Y | 722 | 642 | 1 | | | 172 |
| | | | | | | | 794 | 9 | | | | | | | | | |

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 620 | X | 54 | -0- | -566 | -0- | 18 | 1 | 36 | 9 | Y | 33 | 38 | 1 | | | 5 |
| 06 | 1466 | X | 1466 | -0- | -0- | -0- | 286 | 1 | 673 | 3 | Y | 461 | 442 | 1 | | | 24 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| *07 | 3665 | X | 3665 | -0- | -0- | -0- | 494 | 1 | 2320 | 3 | Y | 774 | 733 | 1 | | | 65 |
| | | | | | | | 851 | 9 | | | | | | | | | |
| 08 | 2177 | X | 2177 | -0- | -0- | -0- | 381 | 1 | 1205 | 3 | Y | 537 | 545 | 1 | | | 57 |
| | | | | | | | 591 | 9 | | | | | | | | | |
| 09 | 1440 | X | 244 | -0- | -1196 | -0- | 86 | 1 | 158 | 9 | Y | 144 | 171 | 1 | | | 30 |
| *10 | 3999 | X | 2279 | -0- | -1720 | -0- | 373 | 1 | 1242 | 3 | Y | 604 | 556 | 1 | | | 78 |
| | | | | | | | 664 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8432 | X | 7447 | -0- | -985 | -0- | 749<br>762 | 1<br>9 | 5936 | 3 | Y | 693 | 599 | 1 | | | 129 |
| 06 | 8498 | X | 8498 | -0- | -0- | -0- | 811<br>862 | 1<br>9 | 6825 | 3 | Y | 784 | 707 | 1 | | | 206 |
| *07 | 8339 | X | 7952 | -0- | -387 | -0- | 793<br>778 | 1<br>9 | 6381 | 3 | Y | 707 | 691 | 1 | 1 | 8 | 221 |
| 08 | 8339 | X | 7699 | -0- | -640 | -0- | 890<br>847 | 1<br>9 | 5962 | 3 | Y | 770 | 857 | 1 | | | 134 |
| 09 | 8490 | X | 6575 | -0- | -1915 | -0- | 712<br>570 | 1<br>9 | 5293 | 3 | Y | 518 | 563 | 1 | | | 89 |
| *10 | 8773 | X | 7268 | -0- | -1505 | -0- | 787<br>801 | 1<br>9 | 5680 | 3 | Y | 728 | 643 | 1 | | | 174 |

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8060 | X | 7756 | -0- | -304 | -0- | 994<br>1797 | 1<br>9 | 4965 | 3 | Y | 1634 | 1698 | 1 | | | 203 |
| 06 | 7800 | X | 6736 | -0- | -1064 | -0- | 794<br>1461 | 1<br>9 | 4481 | 3 | Y | 1328 | 1442 | 1 | | | 89 |
| *07 | 8122 | X | 6295 | -0- | -1827 | -0- | 806<br>1365 | 1<br>9 | 4124 | 3 | Y | 1241 | 1199 | 1 | | | 131 |
| 08 | 8122 | X | 6648 | -0- | -1474 | -0- | 917<br>1437 | 1<br>9 | 4294 | 3 | Y | 1306 | 1287 | 1 | | | 150 |
| 09 | 7860 | X | 6629 | -0- | -1231 | -0- | 848<br>1518 | 1<br>9 | 4263 | 3 | Y | 1380 | 1349 | 1 | | | 181 |
| *10 | 7750 | X | 3140 | -0- | -4610 | -0- | 522<br>883 | 1<br>9 | 1735 | 3 | Y | 803 | 878 | 1 | | | 106 |

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7347 | X | 6447 | -0- | -900 | -0- | 838<br>1529 | 1<br>9 | 4080 | 3 | Y | 1390 | 1435 | 1 | | | 172 |
| 06 | 7110 | X | 5924 | -0- | -1186 | -0- | 710<br>1307 | 1<br>9 | 3907 | 3 | Y | 1188 | 1281 | 1 | | | 79 |
| *07 | 7347 | X | 4041 | -0- | -3306 | -0- | 535<br>919 | 1<br>9 | 2587 | 3 | Y | 835 | 819 | 1 | | | 95 |
| 08 | 6517 | X | 6517 | -0- | -0- | -0- | 923<br>1439 | 1<br>9 | 4155 | 3 | Y | 1308 | 1265 | 1 | | | 138 |
| 09 | 6240 | X | 5310 | -0- | -930 | -0- | 704<br>1266 | 1<br>9 | 3340 | 3 | Y | 1151 | 1136 | 1 | | | 153 |
| *10 | 6448 | X | 5763 | -0- | -685 | -0- | 763<br>1434 | 1<br>9 | 3566 | 3 | Y | 1304 | 1289 | 1 | | | 168 |

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7489 | X | 7489 | -0- | -0- | -0- | 957<br>1687 | 1<br>9 | 4845 | 3 | Y | 1534 | 1624 | 1 | | | 192 |
| 06 | 7265 | X | 7265 | -0- | -0- | -0- | 859<br>1579 | 1<br>9 | 4827 | 3 | Y | 1435 | 1532 | 1 | | | 95 |
| *07 | 7517 | X | 7517 | -0- | -0- | -0- | 921<br>1585 | 1<br>9 | 5011 | 3 | Y | 1441 | 1389 | 1 | | | 147 |
| 08 | 8525 | X | 3136 | -0- | -5389 | -0- | 486<br>754 | 1<br>9 | 1896 | 3 | Y | 685 | 727 | 1 | | | 105 |
| 09 | 8250 | X | 8046 | -0- | -204 | -0- | 1039<br>1861 | 1<br>9 | 5146 | 3 | Y | 1692 | 1589 | 1 | | | 208 |
| *10 | 7564 | X | 7272 | -0- | -292 | -0- | 934<br>1760 | 1<br>9 | 4578 | 3 | Y | 1600 | 1602 | 1 | | | 206 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12292 | X | 12292 | -0- | -0- | -0- | 884<br>617 | 1<br>9 | 10791 | 3 | Y | 561 | 588 | 1 | | | 77 |
| 06 | 11553 | X | 11553 | -0- | -0- | -0- | 891<br>564 | 1<br>9 | 10098 | 3 | Y | 513 | 544 | 1 | | | 46 |
| *07 | 11256 | X | 11256 | -0- | -0- | -0- | 884<br>584 | 1<br>9 | 9788 | 3 | Y | 531 | 521 | 1 | | | 56 |
| 08 | 12307 | X | 11461 | -0- | -846 | -0- | 864<br>694 | 1<br>9 | 9903 | 3 | Y | 631 | 588 | 1 | | | 99 |
| 09 | 11910 | X | 11272 | -0- | -638 | -0- | 912<br>554 | 1<br>9 | 9806 | 3 | Y | 504 | 486 | 1 | | | 117 |
| *10 | 12307 | X | 11121 | -0- | -1186 | -0- | 893<br>622 | 1<br>9 | 9606 | 3 | Y | 565 | 604 | 1 | | | 78 |

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14695 | X | 14695 | -0- | -0- | -0- | 1029<br>721 | 1<br>9 | 12945 | 3 | Y | 655 | 658 | 1 | | | 90 |
| 06 | 13816 | X | 13816 | -0- | -0- | -0- | 1046<br>659 | 1<br>9 | 12111 | 3 | Y | 599 | 635 | 1 | | | 54 |
| *07 | 11005 | X | 10996 | -0- | -9 | -0- | 851<br>562 | 1<br>9 | 9583 | 3 | Y | 511 | 511 | 1 | | | 54 |
| 08 | 14694 | X | 10789 | -0- | -3905 | -0- | 801<br>648 | 1<br>9 | 9340 | 3 | Y | 589 | 551 | 1 | | | 92 |
| 09 | 14220 | X | 8182 | -0- | -6038 | -0- | 664<br>393 | 1<br>9 | 7125 | 3 | Y | 357 | 366 | 1 | | | 83 |
| *10 | 14694 | X | 7406 | -0- | -7288 | -0- | 608<br>419 | 1<br>9 | 6379 | 3 | Y | 381 | 411 | 1 | | | 53 |

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15541 | X | 15541 | -0- | -0- | -0- | 1044<br>1851 | 1<br>9 | 12646 | 3 | Y | 1683 | 1730 | 1 | | | 104 |
| 06 | 12469 | X | 12469 | -0- | -0- | -0- | 904<br>1481 | 1<br>9 | 10084 | 3 | Y | 1346 | 1302 | 1 | 1 | 8 | 147 |
| *07 | 11543 | X | 11543 | -0- | -0- | -0- | 854<br>1374 | 1<br>9 | 9315 | 3 | Y | 1249 | 1301 | 1 | 1 | 8 | 94 |
| 08 | 15531 | X | 10784 | -0- | -4747 | -0- | 775<br>1267 | 1<br>9 | 8742 | 3 | Y | 1152 | 1161 | 1 | | | 85 |
| 09 | 15030 | X | 7358 | -0- | -7672 | -0- | 566<br>908 | 1<br>9 | 5884 | 3 | Y | 825 | 819 | 1 | | | 91 |
| *10 | 15531 | X | 9784 | -0- | -5747 | -0- | 743<br>1223 | 1<br>9 | 7818 | 3 | Y | 1112 | 1072 | 1 | | | 131 |

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17174 | X | 13737 | -0- | -3437 | -0- | 975<br>680 | 1<br>9 | 12082 | 3 | Y | 618 | 650 | 1 | | | 85 |
| 06 | 16020 | X | 12570 | -0- | -3450 | -0- | 970<br>605 | 1<br>9 | 10995 | 3 | Y | 550 | 586 | 1 | | | 49 |
| *07 | 14477 | X | 13472 | -0- | -1005 | -0- | 1036<br>677 | 1<br>9 | 11759 | 3 | Y | 615 | 599 | 1 | | | 65 |
| 08 | 14477 | X | 12706 | -0- | -1771 | -0- | 941<br>758 | 1<br>9 | 11007 | 3 | Y | 689 | 646 | 1 | | | 108 |
| 09 | 13380 | X | 11721 | -0- | -1659 | -0- | 935<br>568 | 1<br>9 | 10218 | 3 | Y | 516 | 504 | 1 | | | 120 |
| *10 | 13733 | X | 11662 | -0- | -2071 | -0- | 935<br>630 | 1<br>9 | 10097 | 3 | Y | 573 | 614 | 1 | | | 79 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7285 | X | 6736 | -0- | -549 | -0- | 457 | 1 | 5468 | 3 | Y | 737 | 771 | 1 | | | 46 |
| | | | | | | | 811 | 9 | | | | | | | | | |
| 06 | 6990 | X | 6820 | -0- | -170 | -0- | 493 | 1 | 5529 | 3 | Y | 725 | 691 | 1 | 1 | 8 | 79 |
| | | | | | | | 798 | 9 | | | | | | | | | |
| *07 | 6879 | X | 6879 | -0- | -0- | -0- | 506 | 1 | 5556 | 3 | Y | 743 | 766 | 1 | | | 56 |
| | | | | | | | 817 | 9 | | | | | | | | | |
| 08 | 6820 | X | 6581 | -0- | -239 | -0- | 469 | 1 | 5340 | 3 | Y | 702 | 706 | 1 | | | 52 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| 09 | 6810 | X | 6649 | -0- | -161 | -0- | 504 | 1 | 5335 | 3 | Y | 736 | 707 | 1 | | | 81 |
| | | | | | | | 810 | 9 | | | | | | | | | |
| *10 | 7037 | X | 6294 | -0- | -743 | -0- | 479 | 1 | 5030 | 3 | Y | 714 | 711 | 1 | | | 84 |
| | | | | | | | 785 | 9 | | | | | | | | | |

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9889 | X | 6397 | -0- | -3492 | -0- | 440 | 1 | 5189 | 3 | Y | 698 | 749 | 1 | | | 43 |
| | | | | | | | 768 | 9 | | | | | | | | | |
| 06 | 9570 | X | 5131 | -0- | -4439 | -0- | 389 | 1 | 4100 | 3 | Y | 584 | 563 | 1 | | | 64 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| *07 | 8029 | X | 5116 | -0- | -2913 | -0- | 391 | 1 | 4084 | 3 | Y | 583 | 603 | 1 | | | 44 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 08 | 8029 | X | 5478 | -0- | -2551 | -0- | 403 | 1 | 4402 | 3 | Y | 612 | 611 | 1 | | | 45 |
| | | | | | | | 673 | 9 | | | | | | | | | |
| 09 | 7770 | X | 7625 | -0- | -145 | -0- | 585 | 1 | 6109 | 3 | Y | 846 | 798 | 1 | | | 93 |
| | | | | | | | 931 | 9 | | | | | | | | | |
| *10 | 9729 | X | 9729 | -0- | -0- | -0- | 737 | 1 | 7781 | 3 | Y | 1101 | 1064 | 1 | | | 130 |
| | | | | | | | 1211 | 9 | | | | | | | | | |

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10664 | X | 9101 | -0- | -1563 | -0- | 639 | 1 | 7331 | 3 | Y | 1028 | 1071 | 1 | | | 64 |
| | | | | | | | 1131 | 9 | | | | | | | | | |
| 06 | 9840 | X | 8857 | -0- | -983 | -0- | 659 | 1 | 7116 | 3 | Y | 984 | 940 | 1 | 1 | 8 | 107 |
| | | | | | | | 1082 | 9 | | | | | | | | | |
| *07 | 9641 | X | 9222 | -0- | -419 | -0- | 695 | 1 | 7394 | 3 | Y | 1030 | 1060 | 1 | | | 77 |
| | | | | | | | 1133 | 9 | | | | | | | | | |
| 08 | 10346 | X | 10346 | -0- | -0- | -0- | 749 | 1 | 8355 | 3 | Y | 1129 | 1123 | 1 | | | 83 |
| | | | | | | | 1242 | 9 | | | | | | | | | |
| 09 | 10164 | X | 10164 | -0- | -0- | -0- | 764 | 1 | 8170 | 3 | Y | 1118 | 1078 | 1 | | | 123 |
| | | | | | | | 1230 | 9 | | | | | | | | | |
| *10 | 9485 | X | 9485 | -0- | -0- | -0- | 713 | 1 | 7598 | 3 | Y | 1067 | 1064 | 1 | | | 126 |
| | | | | | | | 1174 | 9 | | | | | | | | | |

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5332 | X | 4607 | -0- | -725 | -0- | 337 | 1 | 3674 | 3 | Y | 542 | 565 | 1 | | | 34 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 06 | 4530 | X | 4478 | -0- | -52 | -0- | 347 | 1 | 3563 | 3 | Y | 516 | 494 | 1 | | | 56 |
| | | | | | | | 568 | 9 | | | | | | | | | |
| *07 | 4681 | X | 4320 | -0- | -361 | -0- | 338 | 1 | 3424 | 3 | Y | 507 | 525 | 1 | | | 38 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 08 | 5445 | X | 5445 | -0- | -0- | -0- | 404 | 1 | 4370 | 3 | Y | 610 | 603 | 1 | | | 45 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| 09 | 6320 | X | 6320 | -0- | -0- | -0- | 494 | 1 | 5054 | 3 | Y | 702 | 670 | 1 | | | 77 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| *10 | 6680 | X | 6680 | -0- | -0- | -0- | 519 | 1 | 5303 | 3 | Y | 780 | 765 | 1 | | | 92 |
| | | | | | | | 858 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14353 | X | 10259 | -0- | -4094 | -0- | 695<br>1224 | 1<br>9 | 8340 | 3 | Y | 1113 | 1189 | 1 | | | 69 |
| 06 | 13890 | X | 5956 | -0- | -7934 | -0- | 436<br>703 | 1<br>9 | 4817 | 3 | Y | 639 | 638 | 1 | | | 70 |
| *07 | 14353 | X | 6792 | -0- | -7561 | -0- | 508<br>834 | 1<br>9 | 5450 | 3 | Y | 758 | 771 | 1 | | | 57 |
| 08 | 12431 | X | 7854 | -0- | -4577 | -0- | 568<br>949 | 1<br>9 | 6337 | 3 | Y | 863 | 856 | 1 | | | 64 |
| 09 | 12030 | X | 7923 | -0- | -4107 | -0- | 604<br>944 | 1<br>9 | 6375 | 3 | Y | 858 | 828 | 1 | | | 94 |
| *10 | 10261 | X | 7180 | -0- | -3081 | -0- | 547<br>909 | 1<br>9 | 5724 | 3 | Y | 826 | 823 | 1 | | | 97 |

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6107 | X | 5982 | -0- | -125 | -0- | 418<br>739 | 1<br>9 | 4825 | 3 | Y | 672 | 694 | 1 | | | 42 |
| 06 | 5646 | X | 5646 | -0- | -0- | -0- | 426<br>695 | 1<br>9 | 4525 | 3 | Y | 632 | 605 | 1 | | | 69 |
| *07 | 5797 | X | 4044 | -0- | -1753 | -0- | 313<br>523 | 1<br>9 | 3208 | 3 | Y | 475 | 508 | 1 | | | 36 |
| 08 | 6561 | X | 6561 | -0- | -0- | -0- | 470<br>791 | 1<br>9 | 5300 | 3 | Y | 719 | 702 | 1 | | | 53 |
| 09 | 6226 | X | 6226 | -0- | -0- | -0- | 479<br>749 | 1<br>9 | 4998 | 3 | Y | 681 | 659 | 1 | | | 75 |
| *10 | 5983 | X | 5817 | -0- | -166 | -0- | 449<br>743 | 1<br>9 | 4625 | 3 | Y | 675 | 670 | 1 | | | 80 |

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9021 | X | 6230 | -0- | -2791 | -0- | 424<br>758 | 1<br>9 | 5048 | 3 | Y | 689 | 759 | 1 | | | 43 |
| 06 | 8730 | X | 6691 | -0- | -2039 | -0- | 489<br>803 | 1<br>9 | 5399 | 3 | Y | 730 | 692 | 1 | 1 | 8 | 80 |
| *07 | 9021 | X | 6632 | -0- | -2389 | -0- | 492<br>800 | 1<br>9 | 5340 | 3 | Y | 727 | 752 | 1 | | | 55 |
| 08 | 9083 | X | 6078 | -0- | -3005 | -0- | 440<br>725 | 1<br>9 | 4913 | 3 | Y | 659 | 665 | 1 | | | 49 |
| 09 | 8790 | X | 6329 | -0- | -2461 | -0- | 481<br>749 | 1<br>9 | 5099 | 3 | Y | 681 | 655 | 1 | | | 75 |
| *10 | 6913 | X | 6371 | -0- | -542 | -0- | 480<br>793 | 1<br>9 | 5098 | 3 | Y | 721 | 711 | 1 | | | 85 |

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7192 | X | 6066 | -0- | -1126 | -0- | 437<br>776 | 1<br>9 | 4853 | 3 | Y | 705 | 738 | 1 | | | 44 |
| 06 | 6660 | X | 5953 | -0- | -707 | -0- | 454<br>743 | 1<br>9 | 4756 | 3 | Y | 675 | 645 | 1 | | | 74 |
| *07 | 6262 | X | 6074 | -0- | -188 | -0- | 467<br>766 | 1<br>9 | 4841 | 3 | Y | 696 | 718 | 1 | | | 52 |
| 08 | 6262 | X | 5737 | -0- | -525 | -0- | 430<br>707 | 1<br>9 | 4600 | 3 | Y | 643 | 648 | 1 | | | 47 |
| 09 | 6060 | X | 5918 | -0- | -142 | -0- | 464<br>724 | 1<br>9 | 4730 | 3 | Y | 658 | 633 | 1 | | | 72 |
| *10 | 7123 | X | 7123 | -0- | -0- | -0- | 537<br>889 | 1<br>9 | 5697 | 3 | Y | 808 | 785 | 1 | | | 95 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10416 | X | 9126 | -0- | -1290 | -0- | 663 | 1 | 8002 | 3 | Y | 419 | 436 | 1 | | | 58 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 06 | 10080 | X | 8535 | -0- | -1545 | -0- | 664 | 1 | 7453 | 3 | Y | 380 | 404 | 1 | | | 34 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| *07 | 9734 | X | 8184 | -0- | -1550 | -0- | 647 | 1 | 7107 | 3 | Y | 391 | 384 | 1 | | | 41 |
| | | | | | | | 430 | 9 | | | | | | | | | |
| 08 | 9114 | X | 8072 | -0- | -1042 | -0- | 614 | 1 | 6965 | 3 | Y | 448 | 419 | 1 | | | 70 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 09 | 8820 | X | 7170 | -0- | -1650 | -0- | 584 | 1 | 6231 | 3 | Y | 323 | 318 | 1 | | | 75 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| *10 | 9114 | X | 6943 | -0- | -2171 | -0- | 566 | 1 | 5995 | 3 | Y | 347 | 374 | 1 | | | 48 |
| | | | | | | | 382 | 9 | | | | | | | | | |

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11997 | X | 9866 | -0- | -2131 | -0- | 700 | 1 | 8678 | 3 | Y | 444 | 460 | 1 | | | 61 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 06 | 10620 | X | 10497 | -0- | -123 | -0- | 802 | 1 | 9190 | 3 | Y | 459 | 479 | 1 | | | 41 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| *07 | 11714 | X | 11714 | -0- | -0- | -0- | 911 | 1 | 10202 | 3 | Y | 546 | 529 | 1 | | | 58 |
| | | | | | | | 601 | 9 | | | | | | | | | |
| 08 | 10009 | X | 10009 | -0- | -0- | -0- | 752 | 1 | 8651 | 3 | Y | 551 | 523 | 1 | | | 86 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| 09 | 10470 | X | 8902 | -0- | -1568 | -0- | 723 | 1 | 7739 | 3 | Y | 400 | 393 | 1 | | | 93 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| *10 | 11005 | X | 7380 | -0- | -3625 | -0- | 594 | 1 | 6371 | 3 | Y | 377 | 418 | 1 | | | 52 |
| | | | | | | | 415 | 9 | | | | | | | | | |

WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 4475 | X | 4475 | -0- | -0- | -0- | 1942 | 1 | 499 | 2 | Y | 365 | 382 | 0 | | | 71 |
| | | | | | | | 1627 | 3 | 5 | 4 | | | | | | | |
| *12 | 8007 | X | 8007 | -0- | -0- | -0- | 3251 | 1 | 830 | 2 | Y | 262 | 282 | 0 | | | 51 |
| | | | | | | | 3629 | 3 | 9 | 4 | | | | | | | |
| *01 | 4192 | X | 4192 | -0- | -0- | -0- | 2205 | 1 | 556 | 2 | Y | 262 | 249 | 0 | | | 64 |
| | | | | | | | 1138 | 3 | 5 | 4 | | | | | | | |
| *02 | 1595 | X | 1595 | -0- | -0- | -0- | 541 | 1 | 152 | 2 | Y | 360 | 328 | 0 | | | 96 |
| | | | | | | | 504 | 3 | 2 | 4 | | | | | | | |
| *03 | 2021 | X | 2021 | -0- | -0- | -0- | 669 | 1 | 236 | 2 | Y | 331 | 355 | 0 | | | 72 |
| | | | | | | | 748 | 3 | 4 | 4 | | | | | | | |
| *04 | 1719 | X | 1719 | -0- | -0- | -0- | 473 | 1 | 165 | 2 | Y | 567 | 528 | 0 | | | 111 |
| | | | | | | | 455 | 3 | 2 | 4 | | | | | | | |
| *05 | 1393 | X | 1393 | -0- | -0- | -0- | 478 | 1 | 117 | 2 | Y | 372 | 418 | 0 | | | 65 |
| | | | | | | | 387 | 3 | 2 | 4 | | | | | | | |
| *06 | 1219 | X | 1219 | -0- | -0- | -0- | 333 | 1 | 80 | 2 | Y | 508 | 510 | 0 | | | 63 |
| | | | | | | | 246 | 3 | 1 | 4 | | | | | | | |
| *07 | 1189 | X | 1189 | -0- | -0- | -0- | 589 | 1 | 97 | 2 | Y | 223 | 252 | 0 | | | 34 |
| | | | | | | | 254 | 3 | 4 | 4 | | | | | | | |
| *08 | 1209 | X | 1209 | -0- | -0- | -0- | 156 | 1 | 77 | 2 | Y | 319 | 315 | 0 | | | 38 |
| | | | | | | | 605 | 3 | 20 | 4 | | | | | | | |
| *09 | 1457 | X | 1457 | -0- | -0- | -0- | 211 | 1 | 123 | 2 | Y | 383 | 363 | 0 | | | 58 |
| | | | | | | | 684 | 3 | 18 | 4 | | | | | | | |
| 10 | 2243 | N | 2243 | -0- | -0- | -0- | 428 | 1 | 213 | 2 | Y | 337 | 386 | 0 | | | 9 |
| | | | | | | | 1205 | 3 | 26 | 4 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9207 | X | 6789 | -0- | -2418 | -0- | 635 | 1 | 5010 | 3 | Y | 1040 | 1005 | 1 | 202 |
| | | | | | | | 1144 | 9 | | | | | | | |
| 06 | 7410 | X | 5985 | -0- | -1425 | -0- | 566 | 1 | 4447 | 3 | Y | 884 | 915 | 1 | 171 |
| | | | | | | | 972 | 9 | | | | | | | |
| *07 | 7657 | X | 6254 | -0- | -1403 | -0- | 662 | 1 | 4600 | 3 | Y | 902 | 924 | 1 | 149 |
| | | | | | | | 992 | 9 | | | | | | | |
| *08 | 7099 | X | 5878 | -0- | -1221 | -0- | 554 | 1 | 4398 | 3 | Y | 842 | 825 | 1 | 166 |
| | | | | | | | 926 | 9 | | | | | | | |
| *09 | 6780 | X | 5635 | -0- | -1145 | -0- | 540 | 1 | 4139 | 3 | Y | 869 | 955 | 1 | 80 |
| | | | | | | | 956 | 9 | | | | | | | |
| *10 | 6789 | X | 5395 | -0- | -1394 | -0- | 525 | 1 | 3951 | 3 | Y | 835 | 727 | 1 | 188 |
| | | | | | | | 919 | 9 | | | | | | | |

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4278 | X | 4278 | -0- | -0- | -0- | 429 | 1 | 3093 | 3 | Y | 687 | 667 | 1 | 128 |
| | | | | | | | 756 | 9 | | | | | | | |
| 06 | 4829 | X | 4829 | -0- | -0- | -0- | 462 | 1 | 3500 | 3 | Y | 788 | 782 | 1 | 134 |
| | | | | | | | 867 | 9 | | | | | | | |
| *07 | 4869 | X | 4869 | -0- | -0- | -0- | 534 | 1 | 3532 | 3 | Y | 730 | 757 | 1 | 107 |
| | | | | | | | 803 | 9 | | | | | | | |
| *08 | 4690 | X | 4690 | -0- | -0- | -0- | 460 | 1 | 3462 | 3 | Y | 698 | 683 | 1 | 122 |
| | | | | | | | 768 | 9 | | | | | | | |
| *09 | 4421 | X | 4421 | -0- | -0- | -0- | 440 | 1 | 3199 | 3 | Y | 711 | 773 | 1 | 60 |
| | | | | | | | 782 | 9 | | | | | | | |
| *10 | 4433 | X | 4306 | -0- | -127 | -0- | 438 | 1 | 3102 | 3 | Y | 696 | 605 | 1 | 151 |
| | | | | | | | 766 | 9 | | | | | | | |

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 376 | N | -0- | -0- | -376 | -0- | | | | | Y | 327 | 331 | 0 | 64 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 320 | 322 | 0 | 62 |
| *01 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | 250 | 251 | 0 | 61 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 115 | 145 | 0 | 31 |
| *03 | 2293 | N | 2293 | -0- | -0- | -0- | 677 | 1 | 239 | 2 | Y | 558 | 467 | 0 | 122 |
| | | | | | | | 759 | 3 | 4 | 4 | | | | | |
| *04 | 2300 | N | 2300 | -0- | -0- | -0- | 732 | 1 | 255 | 2 | Y | 550 | 564 | 0 | 108 |
| | | | | | | | 705 | 3 | 3 | 4 | | | | | |
| *05 | 1875 | N | 1875 | -0- | -0- | -0- | 812 | 1 | 198 | 2 | Y | 187 | 262 | 0 | 33 |
| | | | | | | | 655 | 3 | 4 | 4 | | | | | |
| *06 | 900 | N | 900 | -0- | -0- | -0- | 389 | 1 | 93 | 2 | Y | 117 | 135 | 0 | 15 |
| | | | | | | | 288 | 3 | 1 | 4 | | | | | |
| *07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 125 | 121 | 0 | 19 |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 164 | 163 | 0 | 20 |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 91 | 97 | 0 | 14 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 82 | 94 | 0 | 2 |

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6107 | X | 5777 | -0- | -330 | -0- | 593 | 1 | 4306 | 3 | Y | 798 | 774 | 1 | 123 |
| | | | | | | | 878 | 9 | | | | | | | |
| 06 | 5955 | X | 5955 | -0- | -0- | -0- | 591 | 1 | 4485 | 3 | Y | 799 | 820 | 1 | 102 |
| | | | | | | | 879 | 9 | | | | | | | |
| *07 | 6045 | X | 5909 | -0- | -136 | -0- | 651 | 1 | 4398 | 3 | Y | 782 | 706 | 1 | 178 |
| | | | | | | | 860 | 9 | | | | | | | |
| *08 | 5890 | X | 5425 | -0- | -465 | -0- | 531 | 1 | 4114 | 3 | Y | 709 | 767 | 1 | 120 |
| | | | | | | | 780 | 9 | | | | | | | |
| *09 | 5854 | X | 5854 | -0- | -0- | -0- | 580 | 1 | 4405 | 3 | Y | 790 | 794 | 1 | 116 |
| | | | | | | | 869 | 9 | | | | | | | |
| *10 | 5890 | X | 5425 | -0- | -465 | -0- | 582 | 1 | 4098 | 3 | Y | 677 | 722 | 1 | 71 |
| | | | | | | | 745 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5735 | X | 5717 | -0- | -18 | -0- | 590 | 1 | 4259 | 3 | Y | 789 | 768 | 1 | | | 121 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 06 | 5820 | X | 5431 | -0- | -389 | -0- | 536 | 1 | 4148 | 3 | Y | 679 | 707 | 1 | | | 93 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| *07 | 6014 | X | 5530 | -0- | -484 | -0- | 600 | 1 | 4140 | 3 | Y | 718 | 644 | 1 | | | 167 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| *08 | 6014 | X | 5667 | -0- | -347 | -0- | 537 | 1 | 4306 | 3 | Y | 749 | 793 | 1 | | | 123 |
| | | | | | | | 824 | 9 | | | | | | | | | |
| *09 | 5790 | X | 5125 | -0- | -665 | -0- | 494 | 1 | 3846 | 3 | Y | 714 | 731 | 1 | | | 106 |
| | | | | | | | 785 | 9 | | | | | | | | | |
| *10 | 5704 | X | 4749 | -0- | -955 | -0- | 502 | 1 | 3617 | 3 | Y | 573 | 616 | 1 | | | 63 |
| | | | | | | | 630 | 9 | | | | | | | | | |

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5332 | X | 4878 | -0- | -454 | -0- | 514 | 1 | 3609 | 3 | Y | 686 | 666 | 1 | | | 105 |
| | | | | | | | 755 | 9 | | | | | | | | | |
| 06 | 5160 | X | 5037 | -0- | -123 | -0- | 505 | 1 | 3781 | 3 | Y | 683 | 701 | 1 | | | 87 |
| | | | | | | | 751 | 9 | | | | | | | | | |
| *07 | 5332 | X | 4995 | -0- | -337 | -0- | 554 | 1 | 3712 | 3 | Y | 663 | 599 | 1 | | | 151 |
| | | | | | | | 729 | 9 | | | | | | | | | |
| *08 | 5095 | X | 5095 | -0- | -0- | -0- | 492 | 1 | 3849 | 3 | Y | 685 | 726 | 1 | | | 110 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| *09 | 5040 | X | 4859 | -0- | -181 | -0- | 481 | 1 | 3650 | 3 | Y | 662 | 675 | 1 | | | 97 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| *10 | 5208 | X | 4686 | -0- | -522 | -0- | 501 | 1 | 3546 | 3 | Y | 581 | 617 | 1 | | | 61 |
| | | | | | | | 639 | 9 | | | | | | | | | |

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5208 | X | 4647 | -0- | -561 | -0- | 482 | 1 | 3424 | 3 | Y | 674 | 643 | 1 | | | 103 |
| | | | | | | | 741 | 9 | | | | | | | | | |
| 06 | 5010 | X | 4323 | -0- | -687 | -0- | 440 | 1 | 3228 | 3 | Y | 595 | 618 | 1 | | | 80 |
| | | | | | | | 655 | 9 | | | | | | | | | |
| *07 | 5177 | X | 3978 | -0- | -1199 | -0- | 448 | 1 | 2940 | 3 | Y | 536 | 487 | 1 | | | 129 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| *08 | 4650 | X | 3470 | -0- | -1180 | -0- | 352 | 1 | 2560 | 3 | Y | 507 | 545 | 1 | | | 91 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| *09 | 4500 | X | 3921 | -0- | -579 | -0- | 404 | 1 | 2921 | 3 | Y | 542 | 551 | 1 | | | 82 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| *10 | 4650 | X | 3849 | -0- | -801 | -0- | 427 | 1 | 2876 | 3 | Y | 496 | 524 | 1 | | | 54 |
| | | | | | | | 546 | 9 | | | | | | | | | |

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8742 | X | 7506 | -0- | -1236 | -0- | 553 | 1 | 6184 | 3 | Y | 699 | 651 | 1 | | | 175 |
| | | | | | | | 769 | 9 | | | | | | | | | |
| 06 | 8370 | X | 7274 | -0- | -1096 | -0- | 470 | 1 | 6109 | 3 | Y | 632 | 661 | 1 | | | 146 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| *07 | 8339 | X | 7186 | -0- | -1153 | -0- | 595 | 1 | 5910 | 3 | Y | 619 | 614 | 1 | | | 151 |
| | | | | | | | 681 | 9 | | | | | | | | | |
| 08 | 8060 | X | 6975 | -0- | -1085 | -0- | 472 | 1 | 5856 | 3 | Y | 588 | 654 | 1 | | | 85 |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 09 | 7260 | X | 6901 | -0- | -359 | -0- | 452 | 1 | 5803 | 3 | Y | 587 | 513 | 1 | | | 159 |
| | | | | | | | 646 | 9 | | | | | | | | | |
| *10 | 7502 | X | 6877 | -0- | -625 | -0- | 482 | 1 | 5711 | 3 | Y | 622 | 618 | 1 | | | 163 |
| | | | | | | | 684 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6532 | X | 6532 | -0- | -0- | -0- | 610<br>1175 | 1<br>9 | 4747 | 3 | Y | 1068 | 1020 | 1 | | | 233 |
| 06 | 6210 | X | 6112 | -0- | -98 | -0- | 602<br>938 | 1<br>9 | 4572 | 3 | Y | 853 | 887 | 1 | | | 199 |
| *07 | 6417 | X | 6229 | -0- | -188 | -0- | 599<br>1086 | 1<br>9 | 4544 | 3 | Y | 987 | 1050 | 1 | | | 136 |
| 08 | 6417 | X | 5769 | -0- | -648 | -0- | 623<br>1175 | 1<br>9 | 3971 | 3 | Y | 1068 | 1018 | 1 | | | 186 |
| 09 | 6210 | X | 5163 | -0- | -1047 | -0- | 574<br>879 | 1<br>9 | 3710 | 3 | Y | 799 | 825 | 1 | | | 160 |
| *10 | 6417 | X | 5375 | -0- | -1042 | -0- | 590<br>990 | 1<br>9 | 3795 | 3 | Y | 900 | 819 | 1 | | | 241 |

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4898 | X | 4065 | -0- | -833 | -0- | 404<br>776 | 1<br>9 | 2885 | 3 | Y | 705 | 674 | 1 | | | 158 |
| 06 | 4740 | X | 3793 | -0- | -947 | -0- | 392<br>659 | 1<br>9 | 2742 | 3 | Y | 599 | 615 | 1 | | | 142 |
| *07 | 4309 | X | 3820 | -0- | -489 | -0- | 387<br>701 | 1<br>9 | 2732 | 3 | Y | 637 | 689 | 1 | | | 90 |
| 08 | 4309 | X | 3665 | -0- | -644 | -0- | 415<br>782 | 1<br>9 | 2468 | 3 | Y | 711 | 676 | 1 | | | 125 |
| 09 | 3990 | X | 3041 | -0- | -949 | -0- | 358<br>548 | 1<br>9 | 2135 | 3 | Y | 498 | 523 | 1 | | | 100 |
| *10 | 4061 | X | 3286 | -0- | -775 | -0- | 393<br>672 | 1<br>9 | 2221 | 3 | Y | 611 | 548 | 1 | | | 163 |

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11494 | X | 11494 | -0- | -0- | -0- | 1062<br>1739 | 1<br>9 | 8693 | 3 | Y | 1581 | 1688 | 1 | | | 162 |
| 06 | 10469 | X | 10469 | -0- | -0- | -0- | 931<br>1641 | 1<br>9 | 7897 | 3 | Y | 1492 | 1126 | 1 | | | 528 |
| *07 | 10988 | X | 10988 | -0- | -0- | -0- | 982<br>1763 | 1<br>9 | 8243 | 3 | Y | 1603 | 1910 | 1 | | | 221 |
| 08 | 10602 | X | 10453 | -0- | -149 | -0- | 910<br>1418 | 1<br>9 | 8125 | 3 | Y | 1289 | 1299 | 1 | | | 211 |
| 09 | 10260 | X | 9957 | -0- | -303 | -0- | 835<br>1502 | 1<br>9 | 7620 | 3 | Y | 1365 | 1353 | 1 | | | 223 |
| *10 | 10602 | X | 10305 | -0- | -297 | -0- | 947<br>1778 | 1<br>9 | 7580 | 3 | Y | 1616 | 1516 | 1 | | | 323 |

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9143 | X | 9143 | -0- | -0- | -0- | 851<br>1383 | 1<br>9 | 6909 | 3 | Y | 1257 | 1120 | 1 | | | 332 |
| 06 | 8790 | X | 8423 | -0- | -367 | -0- | 754<br>1330 | 1<br>9 | 6339 | 3 | Y | 1209 | 1315 | 1 | | | 226 |
| *07 | 9052 | X | 8427 | -0- | -625 | -0- | 774<br>1273 | 1<br>9 | 6380 | 3 | Y | 1157 | 1168 | 1 | | | 215 |
| 08 | 8963 | X | 8963 | -0- | -0- | -0- | 778<br>1494 | 1<br>9 | 6691 | 3 | Y | 1358 | 1300 | 1 | | | 273 |
| 09 | 8522 | X | 8522 | -0- | -0- | -0- | 740<br>1287 | 1<br>9 | 6495 | 3 | Y | 1170 | 1308 | 1 | | | 135 |
| *10 | 8680 | X | 8327 | -0- | -353 | -0- | 817<br>1232 | 1<br>9 | 6278 | 3 | Y | 1120 | 1115 | 1 | | | 140 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5673 | X | 4223 | -0- | | -1450 | -0- | 455<br>525 | 1<br>9 | 3243 | 3 | Y | 477 | 714 | 1 | | | 66 |
| 06 | 5490 | X | 3378 | -0- | | -2112 | -0- | 333<br>529 | 1<br>9 | 2516 | 3 | Y | 481 | 376 | 1 | | | 171 |
| *07 | 5642 | X | 1354 | -0- | | -4288 | -0- | 162<br>231 | 1<br>9 | 961 | 3 | Y | 210 | 212 | 1 | | | 169 |
| 08 | 5642 | X | 5374 | -0- | | -268 | -0- | 463<br>1071 | 1<br>9 | 3840 | 3 | Y | 974 | 915 | 1 | | | 228 |
| 09 | 4657 | X | 4657 | -0- | | -0- | -0- | 416<br>884 | 1<br>9 | 3357 | 3 | Y | 804 | 763 | 1 | | | 269 |
| *10 | 4800 | X | 4800 | -0- | | -0- | -0- | 494<br>864 | 1<br>9 | 3442 | 3 | Y | 785 | 889 | 1 | | | 165 |

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7626 | X | 6957 | -0- | | -669 | -0- | 671<br>1170 | 1<br>9 | 5116 | 3 | Y | 1064 | 938 | 1 | | | 302 |
| 06 | 6690 | X | 6094 | -0- | | -596 | -0- | 572<br>1084 | 1<br>9 | 4438 | 3 | Y | 985 | 1131 | 1 | | | 156 |
| *07 | 6913 | X | 5714 | -0- | | -1199 | -0- | 577<br>1048 | 1<br>9 | 4089 | 3 | Y | 953 | 949 | 1 | | | 160 |
| 08 | 6603 | X | 6102 | -0- | | -501 | -0- | 551<br>1104 | 1<br>9 | 4447 | 3 | Y | 1004 | 945 | 1 | | | 219 |
| 09 | 6390 | X | 5546 | -0- | | -844 | -0- | 502<br>952 | 1<br>9 | 4092 | 3 | Y | 865 | 777 | 1 | | | 307 |
| *10 | 6603 | X | 4413 | -0- | | -2190 | -0- | 474<br>862 | 1<br>9 | 3077 | 3 | Y | 784 | 927 | 1 | | | 164 |

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9424 | X | 7802 | -0- | | -1622 | -0- | 693<br>1282 | 1<br>9 | 5827 | 3 | Y | 1165 | 1280 | 1 | | | 128 |
| 06 | 8730 | X | 8643 | -0- | | -87 | -0- | 795<br>1437 | 1<br>9 | 6411 | 3 | Y | 1306 | 1131 | 1 | | | 303 |
| *07 | 8711 | X | 8615 | -0- | | -96 | -0- | 805<br>1334 | 1<br>9 | 6476 | 3 | Y | 1213 | 1346 | 1 | | | 170 |
| 08 | 8184 | X | 8184 | -0- | | -0- | -0- | 874<br>1365 | 1<br>9 | 5945 | 3 | Y | 1241 | 1309 | 1 | | | 102 |
| 09 | 8130 | X | 8121 | -0- | | -9 | -0- | 852<br>1390 | 1<br>9 | 5879 | 3 | Y | 1264 | 1169 | 1 | | | 197 |
| *10 | 8401 | X | 7852 | -0- | | -549 | -0- | 794<br>1339 | 1<br>9 | 5719 | 3 | Y | 1217 | 1172 | 1 | | | 242 |

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9889 | X | 6307 | -0- | | -3582 | -0- | 609<br>1150 | 1<br>9 | 4548 | 3 | Y | 1045 | 1111 | 1 | | | 256 |
| 06 | 9570 | X | 8920 | -0- | | -650 | -0- | 831<br>1268 | 1<br>9 | 6821 | 3 | Y | 1153 | 1124 | 1 | | | 285 |
| *07 | 9889 | X | 8776 | -0- | | -1113 | -0- | 838<br>1170 | 1<br>9 | 6768 | 3 | Y | 1064 | 984 | 1 | | | 365 |
| 08 | 9455 | X | 8736 | -0- | | -719 | -0- | 789<br>1246 | 1<br>9 | 6701 | 3 | Y | 1133 | 1317 | 1 | | | 181 |
| 09 | 8940 | X | 8694 | -0- | | -246 | -0- | 772<br>1199 | 1<br>9 | 6723 | 3 | Y | 1090 | 984 | 1 | | | 287 |
| *10 | 9238 | X | 8516 | -0- | | -722 | -0- | 853<br>1181 | 1<br>9 | 6482 | 3 | Y | 1074 | 1100 | 1 | | | 261 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15562 | X | 14827 | -0- | -735 | -0- | 1416<br>1064 | 1<br>9 | 12347 | 3 | Y | 967 | 824 | 1 | | | 294 |
| 06 | 15450 | X | 13283 | -0- | -2167 | -0- | 1270<br>766 | 1<br>9 | 11247 | 3 | Y | 696 | 846 | 1 | | | 144 |
| *07 | 15965 | X | 14896 | -0- | -1069 | -0- | 899<br>905 | 1<br>9 | 13092 | 3 | Y | 823 | 752 | 1 | | | 215 |
| 08 | 15965 | X | 14295 | -0- | -1670 | -0- | 925<br>911 | 1<br>9 | 12459 | 3 | Y | 828 | 789 | 1 | | | 254 |
| 09 | 15300 | X | 13419 | -0- | -1881 | -0- | 874<br>843 | 1<br>9 | 11702 | 3 | Y | 766 | 760 | 1 | | | 260 |
| *10 | 14818 | X | 13780 | -0- | -1038 | -0- | 994<br>915 | 1<br>9 | 11871 | 3 | Y | 832 | 762 | 1 | | | 330 |

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20274 | X | 18374 | -0- | -1900 | -0- | 1752<br>1253 | 1<br>9 | 15369 | 3 | Y | 1139 | 1101 | 1 | | | 219 |
| 06 | 19620 | X | 16591 | -0- | -3029 | -0- | 1560<br>1122 | 1<br>9 | 13909 | 3 | Y | 1020 | 1068 | 1 | | | 171 |
| *07 | 20274 | X | 18514 | -0- | -1760 | -0- | 1109<br>1154 | 1<br>9 | 16251 | 3 | Y | 1049 | 951 | 1 | | | 269 |
| 08 | 19003 | X | 18430 | -0- | -573 | -0- | 1191<br>1122 | 1<br>9 | 16117 | 3 | Y | 1020 | 1071 | 1 | | | 218 |
| 09 | 18716 | X | 18716 | -0- | -0- | -0- | 1201<br>1310 | 1<br>9 | 16205 | 3 | Y | 1191 | 930 | 1 | | | 479 |
| *10 | 18879 | X | 18879 | -0- | -0- | -0- | 1367<br>1051 | 1<br>9 | 16461 | 3 | Y | 955 | 957 | 1 | | | 477 |

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6061 | X | 6061 | -0- | -0- | -0- | 589<br>540 | 1<br>9 | 4932 | 3 | Y | 491 | 530 | 1 | | | 230 |
| 06 | 5541 | X | 5541 | -0- | -0- | -0- | 543<br>465 | 1<br>9 | 4533 | 3 | Y | 423 | 494 | 1 | | | 159 |
| *07 | 5456 | X | 5378 | -0- | -78 | -0- | 335<br>452 | 1<br>9 | 4591 | 3 | Y | 411 | 334 | 1 | | | 236 |
| 08 | 6045 | X | 5073 | -0- | -972 | -0- | 348<br>454 | 1<br>9 | 4271 | 3 | Y | 413 | 574 | 1 | | | 75 |
| 09 | 5850 | X | 4904 | -0- | -946 | -0- | 339<br>447 | 1<br>9 | 4118 | 3 | Y | 406 | 352 | 1 | | | 129 |
| *10 | 6045 | X | 3599 | -0- | -2446 | -0- | 312<br>382 | 1<br>9 | 2905 | 3 | Y | 347 | 407 | 1 | | | 69 |

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7006 | X | 5284 | -0- | -1722 | -0- | 547<br>507 | 1<br>9 | 4230 | 3 | Y | 461 | 579 | 1 | | | 113 |
| 06 | 6390 | X | 2917 | -0- | -3473 | -0- | 329<br>305 | 1<br>9 | 2283 | 3 | Y | 277 | 214 | 1 | | | 176 |
| *07 | 8029 | X | 7973 | -0- | -56 | -0- | 483<br>702 | 1<br>9 | 6788 | 3 | Y | 638 | 584 | 1 | | | 230 |
| 08 | 8029 | X | 3651 | -0- | -4378 | -0- | 264<br>329 | 1<br>9 | 3058 | 3 | Y | 299 | 392 | 1 | | | 137 |
| 09 | 7770 | X | 974 | -0- | -6796 | -0- | 106<br>72 | 1<br>9 | 796 | 3 | Y | 65 | 25 | 1 | | | 177 |
| *10 | 8091 | X | 1153 | -0- | -6938 | -0- | 141<br>128 | 1<br>9 | 884 | 3 | Y | 116 | 150 | 1 | | | 143 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14911 | X | 12322 | -0- | -2589 | -0- | 877 | 1 | 10216 | 3 | Y | 1117 | 1047 | 1 | | | 280 |
| | | | | | | | 1229 | 9 | | | | | | | | | |
| 06 | 13860 | X | 12679 | -0- | -1181 | -0- | 801 | 1 | 10693 | 3 | Y | 1077 | 1111 | 1 | | | 246 |
| | | | | | | | 1185 | 9 | | | | | | | | | |
| *07 | 14043 | X | 12683 | -0- | -1360 | -0- | 1022 | 1 | 10492 | 3 | Y | 1063 | 1050 | 1 | | | 259 |
| | | | | | | | 1169 | 9 | | | | | | | | | |
| 08 | 13392 | X | 12128 | -0- | -1264 | -0- | 808 | 1 | 10214 | 3 | Y | 1005 | 1118 | 1 | | | 146 |
| | | | | | | | 1106 | 9 | | | | | | | | | |
| 09 | 12690 | X | 11754 | -0- | -936 | -0- | 758 | 1 | 9914 | 3 | Y | 984 | 863 | 1 | | | 267 |
| | | | | | | | 1082 | 9 | | | | | | | | | |
| *10 | 13113 | X | 11836 | -0- | -1277 | -0- | 816 | 1 | 9862 | 3 | Y | 1053 | 1044 | 1 | | | 276 |
| | | | | | | | 1158 | 9 | | | | | | | | | |

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8463 | X | 8117 | -0- | -346 | -0- | 505 | 1 | 6154 | 3 | Y | 1325 | 1346 | 1 | | | 264 |
| | | | | | | | 1458 | 9 | | | | | | | | | |
| 06 | 8580 | X | 7527 | -0- | -1053 | -0- | 595 | 1 | 5614 | 3 | Y | 1198 | 1332 | 1 | | | 130 |
| | | | | | | | 1318 | 9 | | | | | | | | | |
| *07 | 8866 | X | 7588 | -0- | -1278 | -0- | 634 | 1 | 5575 | 3 | Y | 1254 | 1154 | 1 | | | 230 |
| | | | | | | | 1379 | 9 | | | | | | | | | |
| 08 | 9083 | X | 7378 | -0- | -1705 | -0- | 583 | 1 | 5490 | 3 | Y | 1186 | 1338 | 1 | | | 78 |
| | | | | | | | 1305 | 9 | | | | | | | | | |
| *09 | 8250 | X | 6898 | -0- | -1352 | -0- | 610 | 1 | 5162 | 3 | Y | 1024 | 838 | 1 | | | 264 |
| | | | | | | | 1126 | 9 | | | | | | | | | |
| *10 | 8122 | X | 7357 | -0- | -765 | -0- | 654 | 1 | 5397 | 3 | Y | 1187 | 1167 | 1 | | | 284 |
| | | | | | | | 1306 | 9 | | | | | | | | | |

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18383 | X | 16292 | -0- | -2091 | -0- | 1584 | 1 | 13660 | 3 | Y | 953 | 953 | 1 | | | 249 |
| | | | | | | | 1048 | 9 | | | | | | | | | |
| 06 | 17790 | X | 15225 | -0- | -2565 | -0- | 1452 | 1 | 12801 | 3 | Y | 884 | 946 | 1 | | | 187 |
| | | | | | | | 972 | 9 | | | | | | | | | |
| *07 | 18383 | X | 16537 | -0- | -1846 | -0- | 1004 | 1 | 14510 | 3 | Y | 930 | 938 | 1 | | | 179 |
| | | | | | | | 1023 | 9 | | | | | | | | | |
| 08 | 16554 | X | 16251 | -0- | -303 | -0- | 1058 | 1 | 14181 | 3 | Y | 920 | 939 | 1 | | | 160 |
| | | | | | | | 1012 | 9 | | | | | | | | | |
| 09 | 16020 | X | 15656 | -0- | -364 | -0- | 1023 | 1 | 13656 | 3 | Y | 888 | 747 | 1 | | | 301 |
| | | | | | | | 977 | 9 | | | | | | | | | |
| *10 | 16337 | X | 15899 | -0- | -438 | -0- | 1150 | 1 | 13707 | 3 | Y | 947 | 941 | 1 | | | 307 |
| | | | | | | | 1042 | 9 | | | | | | | | | |

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9176 | X | 7314 | -0- | -1862 | -0- | 691 | 1 | 5653 | 3 | Y | 882 | 907 | 1 | | | 319 |
| | | | | | | | 970 | 9 | | | | | | | | | |
| 06 | 9270 | X | 7641 | -0- | -1629 | -0- | 746 | 1 | 5830 | 3 | Y | 968 | 938 | 1 | | | 349 |
| | | | | | | | 1065 | 9 | | | | | | | | | |
| *07 | 9579 | X | 7808 | -0- | -1771 | -0- | 762 | 1 | 5982 | 3 | Y | 967 | 975 | 1 | | | 341 |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| 08 | 9579 | X | 6873 | -0- | -2706 | -0- | 778 | 1 | 5068 | 3 | Y | 934 | 1135 | 1 | | | 140 |
| | | | | | | | 1027 | 9 | | | | | | | | | |
| 09 | 8275 | X | 8275 | -0- | -0- | -0- | 878 | 1 | 6080 | 3 | Y | 1197 | 1163 | 1 | | | 174 |
| | | | | | | | 1317 | 9 | | | | | | | | | |
| *10 | 7905 | X | 7603 | -0- | -302 | -0- | 828 | 1 | 5506 | 3 | Y | 1154 | 1166 | 1 | | | 162 |
| | | | | | | | 1269 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9178 | X | 9178 | -0- | -0- | -0- | 851 | 1 | 6964 | 3 | Y | 1239 | 1099 | 1 | | | 424 |
| | | | | | | | 1363 | 9 | | | | | | | | | |
| 06 | 8520 | X | 8520 | -0- | -0- | -0- | 815 | 1 | 6447 | 3 | Y | 1144 | 1305 | 1 | | | 263 |
| | | | | | | | 1258 | 9 | | | | | | | | | |
| *07 | 8222 | X | 8222 | -0- | -0- | -0- | 791 | 1 | 6231 | 3 | Y | 1091 | 990 | 1 | | | 364 |
| | | | | | | | 1200 | 9 | | | | | | | | | |
| 08 | 9176 | X | 7054 | -0- | -2122 | -0- | 782 | 1 | 5180 | 3 | Y | 993 | 1109 | 1 | | | 248 |
| | | | | | | | 1092 | 9 | | | | | | | | | |
| 09 | 8880 | X | 6101 | -0- | -2779 | -0- | 674 | 1 | 4405 | 3 | Y | 929 | 978 | 1 | | | 199 |
| | | | | | | | 1022 | 9 | | | | | | | | | |
| *10 | 9176 | X | 6684 | -0- | -2492 | -0- | 706 | 1 | 4786 | 3 | Y | 1084 | 978 | 1 | | | 305 |
| | | | | | | | 1192 | 9 | | | | | | | | | |

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3224 | X | 2968 | -0- | -256 | -0- | 410 | 1 | 2012 | 3 | Y | 496 | 486 | 1 | 7 | 8 | 58 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 06 | 2730 | X | 2622 | -0- | -108 | -0- | 336 | 1 | 1804 | 3 | Y | 438 | 422 | 1 | 4 | 8 | 70 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| *07 | 3069 | X | 2906 | -0- | -163 | -0- | 459 | 1 | 1978 | 3 | Y | 426 | 403 | 1 | 4 | 8 | 89 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2845 | -0- | -193 | -0- | 406 | 1 | 1968 | 3 | Y | 428 | 447 | 1 | | | 70 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 09 | 2940 | X | 2312 | -0- | -628 | -0- | 335 | 1 | 1534 | 3 | Y | 403 | 402 | 1 | | | 71 |
| | | | | | | | 443 | 9 | | | | | | | | | |
| *10 | 3100 | X | 2293 | -0- | -807 | -0- | 398 | 1 | 1440 | 3 | Y | 414 | 408 | 1 | | | 77 |
| | | | | | | | 455 | 9 | | | | | | | | | |

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8649 | X | 8599 | -0- | -50 | -0- | 1019 | 1 | 6224 | 3 | Y | 1233 | 1221 | 1 | 17 | 8 | 150 |
| | | | | | | | 1356 | 9 | | | | | | | | | |
| 06 | 8523 | X | 8523 | -0- | -0- | -0- | 951 | 1 | 6249 | 3 | Y | 1203 | 1145 | 1 | 12 | 8 | 196 |
| | | | | | | | 1323 | 9 | | | | | | | | | |
| *07 | 11576 | X | 11576 | -0- | -0- | -0- | 1597 | 1 | 8363 | 3 | Y | 1469 | 1352 | 1 | 12 | 8 | 301 |
| | | | | | | | 1616 | 9 | | | | | | | | | |
| 08 | 12602 | X | 12602 | -0- | -0- | -0- | 1595 | 1 | 9185 | 3 | Y | 1656 | 1687 | 1 | | | 270 |
| | | | | | | | 1822 | 9 | | | | | | | | | |
| 09 | 9510 | X | 7473 | -0- | -2037 | -0- | 939 | 1 | 5293 | 3 | Y | 1128 | 1174 | 1 | | | 224 |
| | | | | | | | 1241 | 9 | | | | | | | | | |
| *10 | 10819 | X | 7980 | -0- | -2839 | -0- | 1142 | 1 | 5534 | 3 | Y | 1185 | 1179 | 1 | | | 230 |
| | | | | | | | 1304 | 9 | | | | | | | | | |

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5580 | X | 5335 | -0- | -245 | -0- | 652 | 1 | 3815 | 3 | Y | 789 | 773 | 1 | 11 | 8 | 97 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 06 | 5400 | X | 4899 | -0- | -501 | -0- | 566 | 1 | 3515 | 3 | Y | 744 | 715 | 1 | 7 | 8 | 119 |
| | | | | | | | 818 | 9 | | | | | | | | | |
| *07 | 5580 | X | 5246 | -0- | -334 | -0- | 750 | 1 | 3733 | 3 | Y | 694 | 662 | 1 | 6 | 8 | 145 |
| | | | | | | | 763 | 9 | | | | | | | | | |
| 08 | 5394 | X | 4992 | -0- | -402 | -0- | 653 | 1 | 3581 | 3 | Y | 689 | 722 | 1 | | | 112 |
| | | | | | | | 758 | 9 | | | | | | | | | |
| 09 | 5220 | X | 4679 | -0- | -541 | -0- | 603 | 1 | 3277 | 3 | Y | 726 | 715 | 1 | | | 123 |
| | | | | | | | 799 | 9 | | | | | | | | | |
| *10 | 5332 | X | 4765 | -0- | -567 | -0- | 707 | 1 | 3248 | 3 | Y | 736 | 723 | 1 | | | 136 |
| | | | | | | | 810 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9951 | X | 9369 | -0- | -582 | -0- | 1094<br>1456 | 1<br>9 | 6819 | 3 | Y | 1324 | 1303 | 1 | 18 | 8 | 159 |
| 06 | 9630 | X | 7904 | -0- | -1726 | -0- | 885<br>1265 | 1<br>9 | 5754 | 3 | Y | 1150 | 1109 | 1 | 11 | 8 | 189 |
| *07 | 9951 | X | 2157 | -0- | -7794 | -0- | 341<br>366 | 1<br>9 | 1450 | 3 | Y | 333 | 413 | 1 | 3 | 8 | 106 |
| 08 | 9827 | X | 3424 | -0- | -6403 | -0- | 460<br>620 | 1<br>9 | 2344 | 3 | Y | 564 | 587 | 1 | | | 83 |
| 09 | 9510 | X | 9390 | -0- | -120 | -0- | 1181<br>1566 | 1<br>9 | 6643 | 3 | Y | 1424 | 1318 | 1 | | | 189 |
| *10 | 9362 | X | 7551 | -0- | -1811 | -0- | 1086<br>1254 | 1<br>9 | 5211 | 3 | Y | 1140 | 1128 | 1 | | | 201 |

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13622 | X | 13622 | -0- | -0- | -0- | 841<br>1383 | 1<br>9 | 11398 | 3 | Y | 1257 | 1059 | 1 | | | 500 |
| 06 | 12985 | X | 12985 | -0- | -0- | -0- | 1021<br>1148 | 1<br>9 | 10816 | 3 | Y | 1044 | 1153 | 1 | | | 391 |
| *07 | 13238 | X | 13238 | -0- | -0- | -0- | 1098<br>1140 | 1<br>9 | 11000 | 3 | Y | 1036 | 1099 | 1 | | | 328 |
| 08 | 13123 | X | 13123 | -0- | -0- | -0- | 1040<br>1125 | 1<br>9 | 10958 | 3 | Y | 1023 | 1214 | 1 | | | 137 |
| *09 | 12943 | X | 12943 | -0- | -0- | -0- | 1144<br>1068 | 1<br>9 | 10731 | 3 | Y | 971 | 931 | 1 | | | 177 |
| *10 | 12959 | X | 12959 | -0- | -0- | -0- | 1159<br>1117 | 1<br>9 | 10683 | 3 | Y | 1015 | 942 | 1 | | | 250 |

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13671 | X | 12825 | -0- | -846 | -0- | 1168<br>1060 | 1<br>9 | 10597 | 3 | Y | 964 | 974 | 1 | | | 214 |
| 06 | 13200 | X | 11807 | -0- | -1393 | -0- | 949<br>958 | 1<br>9 | 9900 | 3 | Y | 871 | 801 | 1 | | | 284 |
| *07 | 13423 | X | 12378 | -0- | -1045 | -0- | 1047<br>965 | 1<br>9 | 10366 | 3 | Y | 877 | 950 | 1 | | | 211 |
| 08 | 13392 | X | 12100 | -0- | -1292 | -0- | 977<br>947 | 1<br>9 | 10176 | 3 | Y | 861 | 805 | 1 | | | 267 |
| *09 | 12630 | X | 12328 | -0- | -302 | -0- | 1111<br>925 | 1<br>9 | 10292 | 3 | Y | 841 | 748 | 1 | | | 360 |
| *10 | 12834 | X | 12249 | -0- | -585 | -0- | 1121<br>959 | 1<br>9 | 10169 | 3 | Y | 872 | 927 | 1 | | | 305 |

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13020 | X | 12685 | -0- | -335 | -0- | 803<br>1185 | 1<br>9 | 10697 | 3 | Y | 1077 | 958 | 1 | | | 243 |
| 06 | 12600 | X | 12079 | -0- | -521 | -0- | 955<br>1118 | 1<br>9 | 10006 | 3 | Y | 1016 | 980 | 1 | | | 279 |
| *07 | 13020 | X | 12331 | -0- | -689 | -0- | 1023<br>1243 | 1<br>9 | 10065 | 3 | Y | 1130 | 1121 | 1 | 1 | 8 | 287 |
| 08 | 12156 | X | 12156 | -0- | -0- | -0- | 959<br>1294 | 1<br>9 | 9903 | 3 | Y | 1176 | 1164 | 1 | | | 299 |
| *09 | 11190 | X | 10878 | -0- | -312 | -0- | 952<br>1342 | 1<br>9 | 8584 | 3 | Y | 1220 | 1021 | 1 | | | 498 |
| *10 | 11563 | X | 10753 | -0- | -810 | -0- | 995<br>1196 | 1<br>9 | 8562 | 3 | Y | 1087 | 1374 | 1 | | | 211 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 505 | 481 | 0 | 29 | 1 | 3 |
| *12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 612 | 607 | 0 | | | 8 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 717 | 711 | 0 | | | 14 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 595 | 600 | 0 | | | 9 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 952 | 953 | 0 | | | 8 |
| *04 | 4477 | X | 4477 | -0- | -0- | -0- | 924 | 1 | 2532 | 3 | N | 408 | 411 | 0 | | | 5 |
| | | | | | | | 572 | 4 | 449 | 9 | | | | | | | |
| *05 | 6332 | X | 6332 | -0- | -0- | -0- | 1746 | 1 | 2661 | 3 | N | 1213 | 1185 | 0 | | | 33 |
| | | | | | | | 591 | 4 | 1334 | 9 | | | | | | | |
| *06 | 3934 | X | 3934 | -0- | -0- | -0- | 902 | 1 | 1274 | 3 | N | 1354 | 1365 | 0 | | | 22 |
| | | | | | | | 269 | 4 | 1489 | 9 | | | | | | | |
| *07 | 4888 | X | 4888 | -0- | -0- | -0- | 942 | 1 | 2399 | 3 | N | 1165 | 1177 | 0 | | | 10 |
| | | | | | | | 265 | 4 | 1282 | 9 | | | | | | | |
| *08 | 4967 | X | 4967 | -0- | -0- | -0- | 1428 | 1 | 2048 | 3 | N | 1284 | 1276 | 0 | | | 18 |
| | | | | | | | 79 | 4 | 1412 | 9 | | | | | | | |
| *09 | 4594 | X | 4594 | -0- | -0- | -0- | 1445 | 1 | 1469 | 3 | N | 1462 | 1462 | 0 | | | 18 |
| | | | | | | | 72 | 4 | 1608 | 9 | | | | | | | |
| *10 | 5019 | X | 5019 | -0- | -0- | -0- | 1630 | 1 | 1832 | 3 | N | 1304 | 1308 | 0 | | | 14 |
| | | | | | | | 123 | 4 | 1434 | 9 | | | | | | | |

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16151 | X | 14923 | -0- | -1228 | -0- | 553 | 1 | 13136 | 3 | Y | 1122 | 1102 | 1 | | | 166 |
| | | | | | | | 1234 | 9 | | | | | | | | | |
| 06 | 15630 | X | 12004 | -0- | -3626 | -0- | 470 | 1 | 10597 | 3 | Y | 852 | 854 | 1 | | | 164 |
| | | | | | | | 937 | 9 | | | | | | | | | |
| *07 | 16151 | X | 9404 | -0- | -6747 | -0- | 652 | 1 | 8059 | 3 | Y | 630 | 638 | 1 | | | 156 |
| | | | | | | | 693 | 9 | | | | | | | | | |
| 08 | 14911 | X | 11695 | -0- | -3216 | -0- | 950 | 1 | 9745 | 3 | Y | 909 | 975 | 1 | | | 90 |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| 09 | 14430 | X | 4864 | -0- | -9566 | -0- | 578 | 1 | 3882 | 3 | Y | 367 | 356 | 1 | | | 101 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| *10 | 14911 | X | 9061 | -0- | -5850 | -0- | 1173 | 1 | 7111 | 3 | Y | 706 | 670 | 1 | | | 137 |
| | | | | | | | 777 | 9 | | | | | | | | | |

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16151 | X | 11594 | -0- | -4557 | -0- | 439 | 1 | 10180 | 3 | Y | 886 | 1004 | 1 | | | 139 |
| | | | | | | | 975 | 9 | | | | | | | | | |
| 06 | 15540 | X | 11214 | -0- | -4326 | -0- | 444 | 1 | 9888 | 3 | Y | 802 | 788 | 1 | | | 153 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| *07 | 16058 | X | 12861 | -0- | -3197 | -0- | 879 | 1 | 11013 | 3 | Y | 881 | 837 | 1 | | | 197 |
| | | | | | | | 969 | 9 | | | | | | | | | |
| 08 | 14167 | X | 11291 | -0- | -2876 | -0- | 922 | 1 | 9446 | 3 | Y | 839 | 954 | 1 | | | 82 |
| | | | | | | | 923 | 9 | | | | | | | | | |
| 09 | 13410 | X | 10554 | -0- | -2856 | -0- | 1088 | 1 | 8654 | 3 | Y | 738 | 638 | 1 | | | 182 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| *10 | 12617 | X | 11905 | -0- | -712 | -0- | 1354 | 1 | 9642 | 3 | Y | 826 | 836 | 1 | | | 172 |
| | | | | | | | 909 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18879 | X | 14490 | -0- | -4389 | -0- | 554 | 1 | 12678 | 3 | Y | 1144 | 1168 | 1 | 5 | 8 | 175 |
| | | | | | | | 1258 | 9 | | | | | | | | | |
| 06 | 18270 | X | 13852 | -0- | -4418 | -0- | 544 | 1 | 12073 | 3 | Y | 1123 | 1182 | 1 | 7 | 8 | 109 |
| | | | | | | | 1235 | 9 | | | | | | | | | |
| *07 | 18879 | X | 10858 | -0- | -8021 | -0- | 724 | 1 | 9259 | 3 | Y | 795 | 722 | 1 | 5 | 8 | 177 |
| | | | | | | | 875 | 9 | | | | | | | | | |
| 08 | 17112 | X | 16111 | -0- | -1001 | -0- | 1322 | 1 | 13522 | 3 | Y | 1152 | 1175 | 1 | | | 154 |
| | | | | | | | 1267 | 9 | | | | | | | | | |
| 09 | 15180 | X | 9882 | -0- | -5298 | -0- | 993 | 1 | 8056 | 3 | Y | 757 | 754 | 1 | | | 157 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| *10 | 14477 | X | 1155 | -0- | -13322 | -0- | 189 | 1 | 798 | 3 | Y | 153 | 251 | 1 | | | 59 |
| | | | | | | | 168 | 9 | | | | | | | | | |

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 24862 | X | 21191 | -0- | -3671 | -0- | 1155 | 1 | 18234 | 3 | Y | 1638 | 1890 | 1 | | | 344 |
| | | | | | | | 1802 | 9 | | | | | | | | | |
| 06 | 22440 | X | 19331 | -0- | -3109 | -0- | 1059 | 1 | 16685 | 3 | Y | 1443 | 1422 | 1 | | | 365 |
| | | | | | | | 1587 | 9 | | | | | | | | | |
| *07 | 23188 | X | 20156 | -0- | -3032 | -0- | 1199 | 1 | 17348 | 3 | Y | 1463 | 1718 | 1 | | | 110 |
| | | | | | | | 1609 | 9 | | | | | | | | | |
| 08 | 22816 | X | 18513 | -0- | -4303 | -0- | 1174 | 1 | 15825 | 3 | Y | 1376 | 1302 | 1 | | | 184 |
| | | | | | | | 1514 | 9 | | | | | | | | | |
| 09 | 21000 | X | 16771 | -0- | -4229 | -0- | 959 | 1 | 14438 | 3 | Y | 1249 | 1209 | 1 | | | 224 |
| | | | | | | | 1374 | 9 | | | | | | | | | |
| *10 | 21204 | X | 17534 | -0- | -3670 | -0- | 1064 | 1 | 15011 | 3 | Y | 1326 | 1166 | 1 | | | 384 |
| | | | | | | | 1459 | 9 | | | | | | | | | |

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21731 | X | 13752 | -0- | -7979 | -0- | 777 | 1 | 11880 | 3 | Y | 995 | 1260 | 1 | | | 495 |
| | | | | | | | 1095 | 9 | | | | | | | | | |
| 06 | 20010 | X | 13734 | -0- | -6276 | -0- | 772 | 1 | 11487 | 3 | Y | 1341 | 1634 | 1 | | | 202 |
| | | | | | | | 1475 | 9 | | | | | | | | | |
| *07 | 17019 | X | 10830 | -0- | -6189 | -0- | 665 | 1 | 9021 | 3 | Y | 1040 | 1171 | 1 | | | 71 |
| | | | | | | | 1144 | 9 | | | | | | | | | |
| 08 | 15781 | X | 15781 | -0- | -0- | -0- | 1007 | 1 | 13164 | 3 | Y | 1464 | 1333 | 1 | | | 202 |
| | | | | | | | 1610 | 9 | | | | | | | | | |
| 09 | 15707 | X | 15707 | -0- | -0- | -0- | 903 | 1 | 13278 | 3 | Y | 1387 | 1228 | 1 | | | 361 |
| | | | | | | | 1526 | 9 | | | | | | | | | |
| *10 | 14198 | X | 13234 | -0- | -964 | -0- | 788 | 1 | 10862 | 3 | Y | 1440 | 1425 | 1 | | | 376 |
| | | | | | | | 1584 | 9 | | | | | | | | | |

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 24893 | X | 19821 | -0- | -5072 | -0- | 1102 | 1 | 17028 | 3 | Y | 1537 | 1523 | 1 | | | 294 |
| | | | | | | | 1691 | 9 | | | | | | | | | |
| 06 | 21150 | X | 18647 | -0- | -2503 | -0- | 1049 | 1 | 16133 | 3 | Y | 1332 | 1361 | 1 | | | 265 |
| | | | | | | | 1465 | 9 | | | | | | | | | |
| *07 | 21855 | X | 18496 | -0- | -3359 | -0- | 1131 | 1 | 15921 | 3 | Y | 1313 | 1425 | 1 | | | 153 |
| | | | | | | | 1444 | 9 | | | | | | | | | |
| 08 | 21421 | X | 17937 | -0- | -3484 | -0- | 1179 | 1 | 15403 | 3 | Y | 1232 | 1264 | 1 | | | 121 |
| | | | | | | | 1355 | 9 | | | | | | | | | |
| 09 | 19650 | X | 16712 | -0- | -2938 | -0- | 983 | 1 | 14383 | 3 | Y | 1224 | 1183 | 1 | | | 162 |
| | | | | | | | 1346 | 9 | | | | | | | | | |
| *10 | 19809 | X | 17749 | -0- | -2060 | -0- | 1114 | 1 | 15206 | 3 | Y | 1299 | 1260 | 1 | | | 201 |
| | | | | | | | 1429 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8370 | X | 4800 | -0- | -3570 | -0- | 294 | 1 | 4056 | 3 | Y | 409 | 399 | 1 | | | 78 |
| | | | | | | | 450 | 9 | | | | | | | | | |
| 06 | 8100 | X | 1790 | -0- | -6310 | -0- | 127 | 1 | 1494 | 3 | Y | 154 | 202 | 1 | | | 30 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| *07 | 8370 | X | 28 | -0- | -8342 | -0- | 11 | 1 | 17 | 9 | Y | 15 | 43 | 1 | | | 2 |
| 08 | 5797 | X | 45 | -0- | -5752 | -0- | 21 | 1 | 24 | 9 | Y | 22 | 22 | 1 | | | 2 |
| 09 | 4650 | X | 44 | -0- | -4606 | -0- | 19 | 1 | 25 | 9 | Y | 23 | 22 | 1 | | | 3 |
| *10 | 4805 | X | 44 | -0- | -4761 | -0- | 20 | 1 | 24 | 9 | Y | 22 | 22 | 1 | | | 3 |

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 29078 | X | 22920 | -0- | -6158 | -0- | 1275 | 1 | 19686 | 3 | Y | 1781 | 1762 | 1 | | | 341 |
| | | | | | | | 1959 | 9 | | | | | | | | | |
| 06 | 24750 | X | 21933 | -0- | -2817 | -0- | 1233 | 1 | 18976 | 3 | Y | 1567 | 1596 | 1 | | | 312 |
| | | | | | | | 1724 | 9 | | | | | | | | | |
| *07 | 25575 | X | 23526 | -0- | -2049 | -0- | 1426 | 1 | 20278 | 3 | Y | 1656 | 1775 | 1 | | | 193 |
| | | | | | | | 1822 | 9 | | | | | | | | | |
| 08 | 24831 | X | 23384 | -0- | -1447 | -0- | 1522 | 1 | 20111 | 3 | Y | 1592 | 1628 | 1 | | | 157 |
| | | | | | | | 1751 | 9 | | | | | | | | | |
| 09 | 22481 | X | 22481 | -0- | -0- | -0- | 1309 | 1 | 19378 | 3 | Y | 1631 | 1571 | 1 | | | 217 |
| | | | | | | | 1794 | 9 | | | | | | | | | |
| *10 | 23759 | X | 23759 | -0- | -0- | -0- | 1473 | 1 | 20430 | 3 | Y | 1687 | 1637 | 1 | | | 267 |
| | | | | | | | 1856 | 9 | | | | | | | | | |

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8525 | X | 7441 | -0- | -1084 | -0- | 893 | 1 | 5888 | 3 | Y | 600 | 367 | 1 | | | 587 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 06 | 7950 | X | 6413 | -0- | -1537 | -0- | 534 | 1 | 5321 | 3 | Y | 507 | 784 | 1 | | | 310 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| *07 | 7905 | X | 5157 | -0- | -2748 | -0- | 461 | 1 | 4236 | 3 | Y | 418 | 564 | 1 | | | 164 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 08 | 7471 | X | 7201 | -0- | -270 | -0- | 592 | 1 | 5895 | 3 | Y | 649 | 569 | 1 | | | 244 |
| | | | | | | | 714 | 9 | | | | | | | | | |
| *09 | 7200 | X | 3980 | -0- | -3220 | -0- | 418 | 1 | 3383 | 3 | Y | 163 | 189 | 1 | | | 218 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| *10 | 7440 | X | 4167 | -0- | -3273 | -0- | 457 | 1 | 3307 | 3 | Y | 366 | 351 | 1 | | | 233 |
| | | | | | | | 403 | 9 | | | | | | | | | |

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23622 | X | 19146 | -0- | -4476 | -0- | 1073 | 1 | 16426 | 3 | Y | 1497 | 1485 | 1 | | | 287 |
| | | | | | | | 1647 | 9 | | | | | | | | | |
| 06 | 19560 | X | 18678 | -0- | -882 | -0- | 1059 | 1 | 16141 | 3 | Y | 1344 | 1363 | 1 | | | 268 |
| | | | | | | | 1478 | 9 | | | | | | | | | |
| *07 | 20150 | X | 18525 | -0- | -1625 | -0- | 1143 | 1 | 15916 | 3 | Y | 1333 | 1444 | 1 | | | 157 |
| | | | | | | | 1466 | 9 | | | | | | | | | |
| 08 | 20150 | X | 17846 | -0- | -2304 | -0- | 1185 | 1 | 15298 | 3 | Y | 1239 | 1274 | 1 | | | 122 |
| | | | | | | | 1363 | 9 | | | | | | | | | |
| 09 | 19110 | X | 16086 | -0- | -3024 | -0- | 957 | 1 | 13819 | 3 | Y | 1191 | 1155 | 1 | | | 158 |
| | | | | | | | 1310 | 9 | | | | | | | | | |
| *10 | 19375 | X | 14296 | -0- | -5079 | -0- | 924 | 1 | 12183 | 3 | Y | 1081 | 1066 | 1 | | | 173 |
| | | | | | | | 1189 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14973 | X | 4663 | -0- | -10310 | -0- | 174<br>461 | 1<br>9 | 4028 | 3 | Y | 419 | 480 | 1 | | | 64 |
| 06 | 9480 | X | 7403 | -0- | -2077 | -0- | 287<br>655 | 1<br>9 | 6461 | 3 | Y | 595 | 546 | 1 | | | 113 |
| *07 | 8563 | X | 8563 | -0- | -0- | -0- | 569<br>679 | 1<br>9 | 7315 | 3 | Y | 617 | 587 | 1 | | | 143 |
| 08 | 7657 | X | 7148 | -0- | -509 | -0- | 589<br>629 | 1<br>9 | 5930 | 3 | Y | 572 | 662 | 1 | | | 53 |
| 09 | 7410 | X | 7208 | -0- | -202 | -0- | 729<br>609 | 1<br>9 | 5870 | 3 | Y | 554 | 490 | 1 | | | 117 |
| *10 | 8215 | X | 6711 | -0- | -1504 | -0- | 797<br>606 | 1<br>9 | 5308 | 3 | Y | 551 | 548 | 1 | | | 120 |

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12214 | X | 8595 | -0- | -3619 | -0- | 316<br>805 | 1<br>9 | 7474 | 3 | Y | 732 | 751 | 1 | 4 | 8 | 114 |
| 06 | 11820 | X | 11279 | -0- | -541 | -0- | 448<br>1013 | 1<br>9 | 9818 | 3 | Y | 921 | 936 | 1 | 6 | 8 | 93 |
| *07 | 11377 | X | 11275 | -0- | -102 | -0- | 773<br>985 | 1<br>9 | 9517 | 3 | Y | 895 | 786 | 1 | 5 | 8 | 197 |
| 08 | 11228 | X | 11228 | -0- | -0- | -0- | 955<br>912 | 1<br>9 | 9361 | 3 | Y | 829 | 914 | 1 | | | 112 |
| 09 | 11280 | X | 10655 | -0- | -625 | -0- | 1102<br>925 | 1<br>9 | 8628 | 3 | Y | 841 | 777 | 1 | | | 176 |
| *10 | 11656 | X | 10922 | -0- | -734 | -0- | 1302<br>1108 | 1<br>9 | 8512 | 3 | Y | 1007 | 890 | 1 | | | 293 |

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2914 | X | 2310 | -0- | -604 | -0- | 61<br>452 | 1<br>9 | 1797 | 3 | Y | 411 | 438 | 1 | | | 48 |
| 06 | 2820 | X | 1947 | -0- | -873 | -0- | 53<br>371 | 1<br>9 | 1523 | 3 | Y | 337 | 297 | 1 | | | 88 |
| *07 | 2728 | X | 2212 | -0- | -516 | -0- | 51<br>416 | 1<br>9 | 1745 | 3 | Y | 378 | 394 | 1 | | | 72 |
| 08 | 2351 | N | 2351 | -0- | -0- | -0- | 183<br>425 | 1<br>9 | 1743 | 3 | Y | 386 | 434 | 1 | | | 24 |
| 09 | 2114 | N | 2114 | -0- | -0- | -0- | 275<br>340 | 1<br>9 | 1499 | 3 | Y | 309 | 262 | 1 | | | 71 |
| *10 | 2232 | N | 1726 | -0- | -506 | -0- | 259<br>349 | 1<br>9 | 1118 | 3 | Y | 317 | 322 | 1 | | | 66 |

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3751 | X | 2202 | -0- | -1549 | -0- | 62<br>459 | 1<br>9 | 1681 | 3 | Y | 417 | 455 | 1 | | | 49 |
| 06 | 3630 | X | 19 | -0- | -3611 | -0- | 2 | 1 | 17 | 9 | Y | 15 | 60 | 1 | | | 4 |
| *07 | 3166 | X | 3166 | -0- | -0- | -0- | 73<br>593 | 1<br>9 | 2500 | 3 | Y | 539 | 441 | 1 | | | 102 |
| 08 | 3321 | X | 3321 | -0- | -0- | -0- | 252<br>581 | 1<br>9 | 2488 | 3 | Y | 528 | 597 | 1 | | | 33 |
| 09 | 2843 | X | 2843 | -0- | -0- | -0- | 363<br>444 | 1<br>9 | 2036 | 3 | Y | 404 | 344 | 1 | | | 93 |
| *10 | 3193 | X | 1514 | -0- | -1679 | -0- | 228<br>303 | 1<br>9 | 983 | 3 | Y | 275 | 311 | 1 | | | 57 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6231 | X | 4038 | -0- | -2193 | -0- | 648<br>749 | 1<br>9 | 2641 | 3 | Y | 681 | 673 | 1 | | | 87 |
| 06 | 6030 | X | 3255 | -0- | -2775 | -0- | 537<br>619 | 1<br>9 | 2099 | 3 | Y | 563 | 579 | 1 | | | 71 |
| *07 | 6231 | X | 1830 | -0- | -4401 | -0- | 350<br>383 | 1<br>9 | 1097 | 3 | Y | 348 | 363 | 1 | | | 56 |
| 08 | 4309 | X | 3082 | -0- | -1227 | -0- | 386<br>538 | 1<br>9 | 2158 | 3 | Y | 489 | 466 | 1 | | | 79 |
| 09 | 4170 | X | 1627 | -0- | -2543 | -0- | 58<br>160 | 1<br>9 | 1409 | 3 | Y | 145 | | | | | 224 |
| *10 | 9796 | X | 9796 | -0- | -0- | -0- | 844<br>1695 | 1<br>9 | 7257 | 3 | Y | 1541 | 1510 | 1 | | | 255 |

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12369 | X | 8785 | -0- | -3584 | -0- | 218<br>1608 | 1<br>9 | 6959 | 3 | Y | 1462 | 1555 | 1 | | | 172 |
| 06 | 11970 | X | 8365 | -0- | -3605 | -0- | 220<br>1499 | 1<br>9 | 6646 | 3 | Y | 1363 | 1180 | 1 | | | 355 |
| *07 | 12369 | X | 9097 | -0- | -3272 | -0- | 206<br>1667 | 1<br>9 | 7224 | 3 | Y | 1515 | 1582 | 1 | 1 | 8 | 287 |
| 08 | 9548 | X | 8806 | -0- | -742 | -0- | 647<br>1492 | 1<br>9 | 6667 | 3 | Y | 1356 | 1558 | 1 | | | 85 |
| 09 | 8670 | X | 7785 | -0- | -885 | -0- | 929<br>1148 | 1<br>9 | 5708 | 3 | Y | 1044 | 889 | 1 | | | 240 |
| *10 | 8897 | X | 8062 | -0- | -835 | -0- | 1053<br>1411 | 1<br>9 | 5598 | 3 | Y | 1283 | 1256 | 1 | | | 267 |

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7843 | X | 7600 | -0- | -243 | -0- | 1205<br>1367 | 1<br>9 | 5028 | 3 | Y | 1243 | 1214 | 1 | | | 158 |
| 06 | 8100 | X | 7366 | -0- | -734 | -0- | 1124<br>1304 | 1<br>9 | 4938 | 3 | Y | 1185 | 1194 | 1 | | | 149 |
| *07 | 8370 | X | 7893 | -0- | -477 | -0- | 1288<br>1390 | 1<br>9 | 5215 | 3 | Y | 1264 | 1209 | 1 | | | 204 |
| 08 | 7998 | X | 5030 | -0- | -2968 | -0- | 646<br>902 | 1<br>9 | 3482 | 3 | Y | 820 | 892 | 1 | | | 132 |
| 09 | 7380 | X | 1444 | -0- | -5936 | -0- | 51<br>143 | 1<br>9 | 1250 | 3 | Y | 130 | | | | | 262 |
| *10 | 9690 | X | 9690 | -0- | -0- | -0- | 833<br>1682 | 1<br>9 | 7175 | 3 | Y | 1529 | 1538 | 1 | | | 253 |

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4123 | X | 2881 | -0- | -1242 | -0- | 554<br>563 | 1<br>9 | 1764 | 3 | Y | 512 | 542 | 1 | | | 85 |
| 06 | 3990 | X | 3707 | -0- | -283 | -0- | 715<br>784 | 1<br>9 | 2208 | 3 | Y | 713 | 598 | 1 | | | 200 |
| *07 | 4123 | X | 3904 | -0- | -219 | -0- | 637<br>806 | 1<br>9 | 2461 | 3 | Y | 733 | 706 | 1 | | | 227 |
| 08 | 4123 | X | 3858 | -0- | -265 | -0- | 609<br>949 | 1<br>9 | 2300 | 3 | Y | 863 | 873 | 1 | | | 217 |
| 09 | 4574 | X | 4574 | -0- | -0- | -0- | 658<br>840 | 1<br>9 | 3076 | 3 | Y | 764 | 813 | 1 | | | 168 |
| *10 | 4445 | X | 4445 | -0- | -0- | -0- | 725<br>912 | 1<br>9 | 2808 | 3 | Y | 829 | 857 | 1 | | | 140 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1798 | N | 1700 | -0- | -98 | -0- | 294 | 1 | 1031 | 3 | Y | 341 | 353 | 1 | | | 27 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 06 | 3000 | N | 5559 | -0- | 2559 | 2559 | 740 | 1 | 3735 | 3 | Y | 985 | 892 | 1 | | | 120 |
| | | | | | | | 1084 | 9 | | | | | | | | | |
| *07 | 3100 | N | 7169 | -0- | 4069 | 6628 | 838 | 1 | 4980 | 3 | Y | 1228 | 1189 | 1 | | | 159 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| 08 | 3100 | N | 5890 | -0- | 2790 | 9418 | 749 | 1 | 4098 | 3 | Y | 948 | 1006 | 1 | | | 101 |
| | | | | | | | 1043 | 9 | | | | | | | | | |
| 09 | 14477 | X | 5059 | -0- | -9418 | -0- | 706 | 1 | 3399 | 3 | Y | 867 | 893 | 1 | | | 75 |
| | | | | | | | 954 | 9 | | | | | | | | | |
| *10 | 4623 | X | 4623 | -0- | -0- | -0- | 713 | 1 | 2973 | 3 | Y | 852 | 816 | 1 | | | 111 |
| | | | | | | | 937 | 9 | | | | | | | | | |

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3999 | X | 3240 | -0- | -759 | -0- | 530 | 1 | 2033 | 3 | Y | 615 | 644 | 1 | | | 49 |
| | | | | | | | 677 | 9 | | | | | | | | | |
| 06 | 3870 | X | 2855 | -0- | -1015 | -0- | 432 | 1 | 1814 | 3 | Y | 554 | 535 | 1 | | | 68 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| *07 | 3689 | X | 2783 | -0- | -906 | -0- | 381 | 1 | 1775 | 3 | Y | 570 | 564 | 1 | | | 74 |
| | | | | | | | 627 | 9 | | | | | | | | | |
| 08 | 3317 | X | 3004 | -0- | -313 | -0- | 442 | 1 | 1947 | 3 | Y | 559 | 573 | 1 | | | 60 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2553 | -0- | -597 | -0- | 422 | 1 | 1560 | 3 | Y | 519 | 534 | 1 | | | 45 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| *10 | 3255 | X | 2704 | -0- | -551 | -0- | 501 | 1 | 1535 | 3 | Y | 607 | 573 | 1 | | | 79 |
| | | | | | | | 668 | 9 | | | | | | | | | |

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3627 | X | 3206 | -0- | -421 | -0- | 520 | 1 | 2025 | 3 | Y | 601 | 630 | 1 | | | 48 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| 06 | 3510 | X | 2848 | -0- | -662 | -0- | 426 | 1 | 1824 | 3 | Y | 544 | 526 | 1 | | | 66 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| *07 | 3441 | X | 2603 | -0- | -838 | -0- | 346 | 1 | 1685 | 3 | Y | 520 | 519 | 1 | | | 67 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| 08 | 3193 | X | 2652 | -0- | -541 | -0- | 390 | 1 | 1712 | 3 | Y | 500 | 514 | 1 | | | 53 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2391 | -0- | -699 | -0- | 405 | 1 | 1437 | 3 | Y | 499 | 509 | 1 | | | 43 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| *10 | 3193 | X | 2361 | -0- | -832 | -0- | 456 | 1 | 1297 | 3 | Y | 553 | 524 | 1 | | | 72 |
| | | | | | | | 608 | 9 | | | | | | | | | |

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5054 | X | 5054 | -0- | -0- | -0- | 749 | 1 | 3348 | 3 | Y | 870 | 915 | 1 | | | 69 |
| | | | | | | | 957 | 9 | | | | | | | | | |
| 06 | 4780 | X | 4780 | -0- | -0- | -0- | 650 | 1 | 3210 | 3 | Y | 836 | 803 | 1 | | | 102 |
| | | | | | | | 920 | 9 | | | | | | | | | |
| *07 | 4929 | X | 4903 | -0- | -26 | -0- | 587 | 1 | 3370 | 3 | Y | 860 | 851 | 1 | | | 111 |
| | | | | | | | 946 | 9 | | | | | | | | | |
| 08 | 4960 | X | 4801 | -0- | -159 | -0- | 621 | 1 | 3314 | 3 | Y | 787 | 814 | 1 | | | 84 |
| | | | | | | | 866 | 9 | | | | | | | | | |
| 09 | 4800 | X | 4699 | -0- | -101 | -0- | 661 | 1 | 3144 | 3 | Y | 813 | 827 | 1 | | | 70 |
| | | | | | | | 894 | 9 | | | | | | | | | |
| *10 | 4960 | X | 4220 | -0- | -740 | -0- | 668 | 1 | 2672 | 3 | Y | 800 | 766 | 1 | | | 104 |
| | | | | | | | 880 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | 315066 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 315066 | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | 315066 | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | 315066 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 315066 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 315066 | | | | | Y | -0- | | | | | -0- |

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 9905 | X | 9905 | -0- | -0- | -0- | 4381 | 1 | 1126 | 2 | Y | 649 | 650 | 0 | | | 98 |
| | | | | | | | 3674 | 3 | 10 | 4 | | | | | | | |
| *12 | 6957 | X | 6957 | -0- | -0- | -0- | 2616 | 1 | 668 | 2 | Y | 677 | 703 | 0 | | | 72 |
| | | | | | | | 2921 | 3 | 7 | 4 | | | | | | | |
| *01 | 3534 | X | 2070 | -0- | -1464 | -0- | 906 | 1 | 228 | 2 | Y | 424 | 425 | 0 | | | 71 |
| | | | | | | | 468 | 3 | 2 | 4 | | | | | | | |
| *02 | 7868 | X | 2205 | -0- | -5663 | -0- | 824 | 1 | 232 | 2 | Y | 343 | 363 | 0 | | | 51 |
| | | | | | | | 769 | 3 | 3 | 4 | | | | | | | |
| *03 | 10199 | X | 3387 | -0- | -6812 | -0- | 1153 | 1 | 407 | 2 | Y | 481 | 481 | 0 | | | 51 |
| | | | | | | | 1292 | 3 | 6 | 4 | | | | | | | |
| *04 | 9870 | X | 3667 | -0- | -6203 | -0- | 1360 | 1 | 474 | 2 | Y | 472 | 446 | 0 | | | 77 |
| | | | | | | | 1309 | 3 | 5 | 4 | | | | | | | |
| *05 | 7006 | X | 3820 | -0- | -3186 | -0- | 1634 | 1 | 400 | 2 | Y | 415 | 417 | 0 | | | 75 |
| | | | | | | | 1322 | 3 | 7 | 4 | | | | | | | |
| *06 | 8488 | X | 8488 | -0- | -0- | -0- | 4218 | 1 | 1009 | 2 | Y | 124 | 169 | 0 | | | 30 |
| | | | | | | | 3117 | 3 | 8 | 4 | | | | | | | |
| *07 | 6840 | X | 6840 | -0- | -0- | -0- | 4104 | 1 | 679 | 2 | Y | 239 | 213 | 0 | | | 56 |
| | | | | | | | 1766 | 3 | 28 | 4 | | | | | | | |
| *08 | 3844 | X | 3625 | -0- | -219 | -0- | 569 | 1 | 278 | 2 | Y | 460 | 511 | 0 | | | 5 |
| | | | | | | | 2198 | 3 | 74 | 4 | | | | | | | |
| *09 | 8520 | X | 3290 | -0- | -5230 | -0- | 580 | 1 | 338 | 2 | Y | 405 | 402 | 0 | | | 8 |
| | | | | | | | 1877 | 3 | 49 | 4 | | | | | | | |
| 10 | 8773 | X | 1017 | -0- | -7756 | -0- | 115 | 1 | 57 | 2 | Y | 469 | 463 | 0 | | | 14 |
| | | | | | | | 322 | 3 | 7 | 4 | | | | | | | |

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2940 | X | 1364 | -0- | -1576 | -0- | 468 | 1 | 120 | 2 | Y | 348 | 347 | 0 | | | 52 |
| | | | | | | | 392 | 3 | 1 | 4 | | | | | | | |
| *12 | 2697 | X | 1656 | -0- | -1041 | -0- | 518 | 1 | 132 | 2 | Y | 388 | 399 | 0 | | | 41 |
| | | | | | | | 578 | 3 | 1 | 4 | | | | | | | |
| *01 | 1116 | X | 1006 | -0- | -110 | -0- | 383 | 1 | 97 | 2 | Y | 297 | 288 | 0 | | | 50 |
| | | | | | | | 198 | 3 | 1 | 4 | | | | | | | |
| *02 | 1120 | X | 1075 | -0- | -45 | -0- | 363 | 1 | 102 | 2 | Y | 245 | 259 | 0 | | | 36 |
| | | | | | | | 339 | 3 | 1 | 4 | | | | | | | |
| *03 | 1589 | N | 1589 | -0- | -0- | -0- | 477 | 1 | 169 | 2 | Y | 368 | 365 | 0 | | | 39 |
| | | | | | | | 535 | 3 | 3 | 4 | | | | | | | |
| *04 | 1588 | N | 1588 | -0- | -0- | -0- | 483 | 1 | 168 | 2 | Y | 427 | 396 | 0 | | | 70 |
| | | | | | | | 465 | 3 | 2 | 4 | | | | | | | |
| *05 | 1209 | N | 486 | -0- | -723 | -0- | 101 | 1 | 25 | 2 | Y | 253 | 277 | 0 | | | 46 |
| | | | | | | | 82 | 3 | 278 | 9 | | | | | | | |
| 06 | 1620 | N | -0- | -0- | -1620 | -0- | | | | | Y | 220 | 213 | 0 | | | 53 |
| *07 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | Y | -0- | 53 | 0 | | | -0- |
| *08 | 496 | N | 153 | -0- | -343 | -0- | 1 | 1 | 3 | 3 | Y | 135 | 133 | 0 | | | 2 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| *09 | 277 | N | 277 | -0- | -0- | -0- | 15 | 1 | 9 | 2 | Y | 184 | 182 | 0 | | | 4 |
| | | | | | | | 50 | 3 | 1 | 4 | | | | | | | |
| 10 | 731 | N | 731 | -0- | -0- | -0- | 51 | 1 | 26 | 2 | Y | 460 | 450 | 0 | | | 14 |
| | | | | | | | 145 | 3 | 3 | 4 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 4830 | X | 2223 | -0- | -2607 | -0- | 1015 | 1 | 261 | 2 | Y | 85 | 84 | 0 | | | 9 |
| | | | | | | | 851 | 3 | 2 | 4 | | | | | | | |
| *12 | 2670 | X | 2670 | -0- | -0- | -0- | 1082 | 1 | 276 | 2 | Y | 92 | 93 | 0 | | | 8 |
| | | | | | | | 1208 | 3 | 3 | 4 | | | | | | | |
| *01 | 2511 | X | 2432 | -0- | -79 | -0- | 1337 | 1 | 337 | 2 | Y | 58 | 60 | 0 | | | 6 |
| | | | | | | | 691 | 3 | 3 | 4 | | | | | | | |
| *02 | 5976 | X | 5976 | -0- | -0- | -0- | 2680 | 1 | 754 | 2 | Y | 29 | 33 | 0 | | | 2 |
| | | | | | | | 2501 | 3 | 9 | 4 | | | | | | | |
| 03 | 6449 | X | 6449 | -0- | -0- | -0- | 2559 | 1 | 851 | 2 | Y | 23 | 23 | 0 | | | 2 |
| | | | | | | | 3000 | 3 | 14 | 4 | | | | | | | |
| *04 | 2250 | X | 1490 | -0- | -760 | -0- | 615 | 1 | 214 | 2 | Y | 61 | 57 | 0 | | | 6 |
| | | | | | | | 592 | 3 | 2 | 4 | | | | | | | |
| *05 | 3255 | X | 1380 | -0- | -1875 | -0- | 619 | 1 | 151 | 2 | Y | 97 | 93 | 0 | | | 10 |
| | | | | | | | 500 | 3 | 3 | 4 | | | | | | | |
| *06 | 3150 | X | 2569 | -0- | -581 | -0- | 1229 | 1 | 294 | 2 | Y | 123 | 125 | 0 | | | 8 |
| | | | | | | | 909 | 3 | 2 | 4 | | | | | | | |
| *07 | 3255 | X | 288 | -0- | -2967 | -0- | 171 | 1 | 28 | 2 | Y | 13 | 19 | 0 | | | 2 |
| | | | | | | | 74 | 3 | 1 | 4 | | | | | | | |
| *08 | 5676 | X | 5676 | -0- | -0- | -0- | 891 | 1 | 436 | 2 | Y | 718 | 715 | 0 | | | 5 |
| | | | | | | | 3443 | 3 | 116 | 4 | | | | | | | |
| *09 | 3184 | X | 3184 | -0- | -0- | -0- | 494 | 1 | 288 | 2 | Y | 693 | 684 | 0 | | | 14 |
| | | | | | | | 1598 | 3 | 42 | 4 | | | | | | | |
| 10 | 3408 | X | 3408 | -0- | -0- | -0- | 658 | 1 | 328 | 2 | Y | 484 | 482 | 0 | | | 16 |
| | | | | | | | 1850 | 3 | 40 | 4 | | | | | | | |

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 07/30/2023 TOTAL DEPTH 12927 PERF.13244 - 17525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 EXT | 96524 | -0- | 96524 | 96524 | 13468 | 1 | 6590 | 2 | Y | 20618 | 20376 | 0 | | | 242 |
| | | | | | | 52027 | 3 | 1759 | 4 | | | | | | | |
| *09 | 14B2 EXT | 85460 | -0- | 85460 | 181984 | 13626 | 1 | 7940 | 2 | Y | 16981 | 16877 | 0 | | | 346 |
| | | | | | | 44067 | 3 | 1148 | 4 | | | | | | | |
| 10 | 14B2 EXT | 69318 | -0- | 69318 | 251302 | 12583 | 1 | 6265 | 2 | Y | 13022 | 12983 | 0 | | | 385 |
| | | | | | | 35372 | 3 | 774 | 4 | | | | | | | |

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 08/05/2023 TOTAL DEPTH 12968 PERF.13113 - 17526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2955 | N | 866 | -0- | -2089 | -0- | 235 | 1 | 60 | 2 | Y | 339 | 342 | 0 | | | 51 |
| | | | | | | | 197 | 3 | 1 | 4 | | | | | | | |
| *12 | 1395 | N | 696 | -0- | -699 | -0- | 162 | 1 | 41 | 2 | Y | 283 | 304 | 0 | | | 30 |
| | | | | | | | 182 | 3 | 311 | 9 | | | | | | | |
| *01 | 974 | N | 974 | -0- | -0- | -0- | 343 | 1 | 86 | 2 | Y | 334 | 308 | 0 | | | 56 |
| | | | | | | | 177 | 3 | 1 | 4 | | | | | | | |
| *02 | 2713 | N | 2713 | -0- | -0- | -0- | 863 | 1 | 243 | 2 | Y | 725 | 673 | 0 | | | 108 |
| | | | | | | | 806 | 3 | 3 | 4 | | | | | | | |
| *03 | 2766 | N | 2766 | -0- | -0- | -0- | 826 | 1 | 292 | 2 | Y | 654 | 693 | 0 | | | 69 |
| | | | | | | | 924 | 3 | 5 | 4 | | | | | | | |
| *04 | 2167 | N | 2167 | -0- | -0- | -0- | 730 | 1 | 255 | 2 | Y | 433 | 431 | 0 | | | 71 |
| | | | | | | | 703 | 3 | 3 | 4 | | | | | | | |
| *05 | 744 | N | 646 | -0- | -98 | -0- | 260 | 1 | 64 | 2 | Y | 100 | 153 | 0 | | | 18 |
| | | | | | | | 211 | 3 | 1 | 4 | | | | | | | |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | Y | -0- | 18 | 0 | | | -0- |
| *07 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 3100 | N | 77106 | -0- | 74006 | 74006 | 10605 | 1 | 5189 | 2 | Y | 17236 | 17034 | 0 | | | 202 |
| | | | | | | | 40967 | 3 | 1385 | 4 | | | | | | | |
| *09 | 3000 | N | 72156 | -0- | 69156 | 143162 | 11368 | 1 | 6624 | 2 | Y | 14945 | 14842 | 0 | | | 305 |
| | | | | | | | 36767 | 3 | 957 | 4 | | | | | | | |
| 10 | 3100 | N | 63320 | -0- | 60220 | 203382 | 11422 | 1 | 5686 | 2 | Y | 12183 | 12128 | 0 | | | 360 |
| | | | | | | | 32109 | 3 | 702 | 4 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 3360 | X | 1906 | -0- | -1454 | -0- | 711 | 1 | 183 | 2 | Y | 376 | 387 | 0 | | | 56 |
| | | | | | | | 596 | 3 | 2 | 4 | | | | | | | |
| *12 | 2883 | X | 925 | -0- | -1958 | -0- | 241 | 1 | 62 | 2 | Y | 320 | 342 | 0 | | | 34 |
| | | | | | | | 269 | 3 | 1 | 4 | | | | | | | |
| *01 | 2821 | X | 1784 | -0- | -1037 | -0- | 824 | 1 | 208 | 2 | Y | 295 | 279 | 0 | | | 50 |
| | | | | | | | 425 | 3 | 2 | 4 | | | | | | | |
| *02 | 5467 | X | 5467 | -0- | -0- | -0- | 2137 | 1 | 601 | 2 | Y | 660 | 612 | 0 | | | 98 |
| | | | | | | | 1996 | 3 | 7 | 4 | | | | | | | |
| *03 | 2821 | X | 2764 | -0- | -57 | -0- | 906 | 1 | 320 | 2 | Y | 471 | 519 | 0 | | | 50 |
| | | | | | | | 1015 | 3 | 5 | 4 | | | | | | | |
| *04 | 3010 | X | 3010 | -0- | -0- | -0- | 1059 | 1 | 369 | 2 | Y | 508 | 475 | 0 | | | 83 |
| | | | | | | | 1019 | 3 | 4 | 4 | | | | | | | |
| *05 | 3658 | X | 2342 | -0- | -1316 | -0- | 888 | 1 | 217 | 2 | Y | 468 | 467 | 0 | | | 84 |
| | | | | | | | 718 | 3 | 4 | 4 | | | | | | | |
| *06 | 3540 | X | 1679 | -0- | -1861 | -0- | 634 | 1 | 152 | 2 | Y | 385 | 376 | 0 | | | 93 |
| | | | | | | | 468 | 3 | 1 | 4 | | | | | | | |
| *07 | 3658 | X | -0- | -0- | -3658 | -0- | | | | | Y | -0- | 93 | 0 | | | -0- |
| *08 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 2940 | X | -0- | -0- | -2940 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2356 | X | -0- | -0- | -2356 | -0- | | | | | Y | -0- | | | | | -0- |

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2220 | X | 1323 | -0- | -897 | -0- | 453 | 1 | 116 | 2 | Y | 340 | 328 | 0 | | | 51 |
| | | | | | | | 379 | 3 | 1 | 4 | | | | | | | |
| *12 | 5753 | X | 5753 | -0- | -0- | -0- | 2023 | 1 | 517 | 2 | Y | 863 | 822 | 0 | | | 92 |
| | | | | | | | 2259 | 3 | 5 | 4 | | | | | | | |
| *01 | 4957 | X | 4957 | -0- | -0- | -0- | 2462 | 1 | 620 | 2 | Y | 544 | 544 | 0 | | | 92 |
| | | | | | | | 1271 | 3 | 6 | 4 | | | | | | | |
| *02 | 2135 | X | 2135 | -0- | -0- | -0- | 788 | 1 | 222 | 2 | Y | 351 | 391 | 0 | | | 52 |
| | | | | | | | 736 | 3 | 3 | 4 | | | | | | | |
| *03 | 2120 | X | 2120 | -0- | -0- | -0- | 718 | 1 | 254 | 2 | Y | 309 | 328 | 0 | | | 33 |
| | | | | | | | 804 | 3 | 4 | 4 | | | | | | | |
| *04 | 2166 | X | 2166 | -0- | -0- | -0- | 793 | 1 | 277 | 2 | Y | 299 | 283 | 0 | | | 49 |
| | | | | | | | 764 | 3 | 3 | 4 | | | | | | | |
| *05 | 1650 | X | 1650 | -0- | -0- | -0- | 651 | 1 | 159 | 2 | Y | 283 | 281 | 0 | | | 51 |
| | | | | | | | 526 | 3 | 3 | 4 | | | | | | | |
| 06 | 1086 | X | 1086 | -0- | -0- | -0- | 409 | 1 | 98 | 2 | Y | 251 | 241 | 0 | | | 61 |
| | | | | | | | 302 | 3 | 1 | 4 | | | | | | | |
| *07 | 682 | X | -0- | -0- | -682 | -0- | | | | | Y | -0- | 61 | 0 | | | -0- |
| *08 | 2232 | X | 2225 | -0- | -7 | -0- | 332 | 1 | 162 | 2 | Y | 368 | 364 | 0 | | | 4 |
| | | | | | | | 1283 | 3 | 43 | 4 | | | | | | | |
| *09 | 2130 | X | 2116 | -0- | -14 | -0- | 348 | 1 | 203 | 2 | Y | 373 | 369 | 0 | | | 8 |
| | | | | | | | 1126 | 3 | 29 | 4 | | | | | | | |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 45 | 52 | 0 | | | 1 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7869 | X | 7869 | -0- | -0- | -0- | 1241 | 1 | 4790 | 3 | Y | 1671 | 1722 | 1 | | | 79 |
| | | | | | | | 1838 | 9 | | | | | | | | | |
| 06 | 7984 | X | 7984 | -0- | -0- | -0- | 1295 | 1 | 4903 | 3 | Y | 1624 | 1576 | 1 | | | 127 |
| | | | | | | | 1786 | 9 | | | | | | | | | |
| *07 | 7278 | X | 7278 | -0- | -0- | -0- | 1203 | 1 | 4516 | 3 | Y | 1417 | 1441 | 1 | | | 103 |
| | | | | | | | 1559 | 9 | | | | | | | | | |
| 08 | 9393 | X | 6234 | -0- | -3159 | -0- | 1064 | 1 | 3877 | 3 | Y | 1175 | 1207 | 1 | | | 71 |
| | | | | | | | 1293 | 9 | | | | | | | | | |
| 09 | 7980 | X | 6917 | -0- | -1063 | -0- | 1143 | 1 | 4253 | 3 | Y | 1383 | 1382 | 1 | | | 72 |
| | | | | | | | 1521 | 9 | | | | | | | | | |
| *10 | 8246 | X | 6779 | -0- | -1467 | -0- | 1149 | 1 | 4134 | 3 | Y | 1360 | 1364 | 1 | | | 68 |
| | | | | | | | 1496 | 9 | | | | | | | | | |

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2166 | X | 2166 | -0- | -0- | -0- | 685 | 1 | 1136 | 3 | Y | 314 | 339 | 1 | | | 89 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 06 | 2292 | X | 2292 | -0- | -0- | -0- | 642 | 1 | 1298 | 3 | Y | 320 | 289 | 1 | | | 120 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| *07 | 2308 | X | 2308 | -0- | -0- | -0- | 619 | 1 | 1340 | 3 | Y | 317 | 294 | 1 | | | 143 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 08 | 2331 | X | 2331 | -0- | -0- | -0- | 558 | 1 | 1476 | 3 | Y | 270 | 339 | 1 | | | 74 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 09 | 2280 | X | 1843 | -0- | -437 | -0- | 468 | 1 | 1090 | 3 | Y | 259 | 272 | 1 | | | 61 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| *10 | 2542 | X | 1530 | -0- | -1012 | -0- | 414 | 1 | 843 | 3 | Y | 248 | 244 | 1 | | | 65 |
| | | | | | | | 273 | 9 | | | | | | | | | |

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8425 | X | 8425 | -0- | -0- | -0- | 1225 | 1 | 5631 | 3 | Y | 1426 | 1399 | 1 | | | 113 |
| | | | | | | | 1569 | 9 | | | | | | | | | |
| 06 | 7109 | X | 7109 | -0- | -0- | -0- | 950 | 1 | 4815 | 3 | Y | 1222 | 1186 | 1 | | | 149 |
| | | | | | | | 1344 | 9 | | | | | | | | | |
| *07 | 6793 | X | 6793 | -0- | -0- | -0- | 805 | 1 | 4681 | 3 | Y | 1188 | 1183 | 1 | | | 154 |
| | | | | | | | 1307 | 9 | | | | | | | | | |
| 08 | 8432 | X | 6066 | -0- | -2366 | -0- | 781 | 1 | 4198 | 3 | Y | 988 | 1037 | 1 | | | 105 |
| | | | | | | | 1087 | 9 | | | | | | | | | |
| 09 | 8160 | X | 5438 | -0- | -2722 | -0- | 767 | 1 | 3635 | 3 | Y | 942 | 966 | 1 | | | 81 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| *10 | 8432 | X | 6235 | -0- | -2197 | -0- | 976 | 1 | 3974 | 3 | Y | 1168 | 1097 | 1 | | | 152 |
| | | | | | | | 1285 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1975 | N | 1975 | -0- | -0- | -0- | 810 | 1 | 208 | 2 | Y | 251 | 252 | 0 | | | 38 |
| | | | | | | | 679 | 3 | 2 | 4 | | | | | | | |
| *12 | 3100 | N | 3131 | -0- | 31 | 31 | 1200 | 1 | 306 | 2 | Y | 257 | 268 | 0 | | | 27 |
| | | | | | | | 1339 | 3 | 3 | 4 | | | | | | | |
| *01 | 2242 | N | 2211 | -0- | -31 | -0- | 1148 | 1 | 289 | 2 | Y | 163 | 163 | 0 | | | 27 |
| | | | | | | | 592 | 3 | 3 | 4 | | | | | | | |
| *02 | 1747 | X | 1747 | -0- | -0- | -0- | 705 | 1 | 198 | 2 | Y | 166 | 168 | 0 | | | 25 |
| | | | | | | | 659 | 3 | 2 | 4 | | | | | | | |
| *03 | 2480 | X | 809 | -0- | -1671 | -0- | 216 | 1 | 76 | 2 | Y | 249 | 248 | 0 | | | 26 |
| | | | | | | | 242 | 3 | 1 | 4 | | | | | | | |
| *04 | 2400 | X | -0- | -0- | -2400 | -0- | | | | | Y | 195 | 189 | 0 | | | 32 |
| *05 | 3162 | X | 584 | -0- | -2578 | -0- | 221 | 1 | 54 | 2 | Y | 118 | 129 | 0 | | | 21 |
| | | | | | | | 178 | 3 | 1 | 4 | | | | | | | |
| *06 | 2130 | X | 900 | -0- | -1230 | -0- | 261 | 1 | 62 | 2 | Y | 348 | 285 | 0 | | | 84 |
| | | | | | | | 194 | 3 | 383 | 9 | | | | | | | |
| *07 | 1922 | X | 1252 | -0- | -670 | -0- | 446 | 1 | 74 | 2 | Y | 488 | 457 | 0 | | | 115 |
| | | | | | | | 192 | 3 | 3 | 4 | | | | | | | |
| *08 | 1209 | X | 1209 | -0- | -0- | -0- | 185 | 1 | 91 | 2 | Y | 175 | 288 | 0 | | | 2 |
| | | | | | | | 716 | 3 | 24 | 4 | | | | | | | |
| *09 | 1397 | N | 1397 | -0- | -0- | -0- | 232 | 1 | 135 | 2 | Y | 237 | 234 | 0 | | | 5 |
| | | | | | | | 749 | 3 | 20 | 4 | | | | | | | |
| 10 | 2624 | N | 2624 | -0- | -0- | -0- | 538 | 1 | 268 | 2 | Y | 247 | 245 | 0 | | | 7 |
| | | | | | | | 1513 | 3 | 33 | 4 | | | | | | | |

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 3400 | X | 3400 | -0- | -0- | -0- | 1257 | 1 | 323 | 2 | Y | 694 | 750 | 0 | | | 104 |
| | | | | | | | 1054 | 3 | 3 | 4 | | | | | | | |
| *12 | 4354 | X | 4354 | -0- | -0- | -0- | 1437 | 1 | 367 | 2 | Y | 857 | 870 | 0 | | | 91 |
| | | | | | | | 1603 | 3 | 4 | 4 | | | | | | | |
| *01 | 5839 | X | 5839 | -0- | -0- | -0- | 2806 | 1 | 707 | 2 | Y | 792 | 750 | 0 | | | 133 |
| | | | | | | | 1448 | 3 | 7 | 4 | | | | | | | |
| *02 | 6809 | X | 6809 | -0- | -0- | -0- | 2809 | 1 | 790 | 2 | Y | 525 | 580 | 0 | | | 78 |
| | | | | | | | 2623 | 3 | 9 | 4 | | | | | | | |
| *03 | 8840 | X | 8840 | -0- | -0- | -0- | 3315 | 1 | 1171 | 2 | Y | 566 | 584 | 0 | | | 60 |
| | | | | | | | 3713 | 3 | 18 | 4 | | | | | | | |
| *04 | 8588 | X | 8588 | -0- | -0- | -0- | 3446 | 1 | 1201 | 2 | Y | 556 | 525 | 0 | | | 91 |
| | | | | | | | 3316 | 3 | 13 | 4 | | | | | | | |
| *05 | 8420 | X | 8420 | -0- | -0- | -0- | 3713 | 1 | 908 | 2 | Y | 710 | 673 | 0 | | | 128 |
| | | | | | | | 3001 | 3 | 17 | 4 | | | | | | | |
| *06 | 6240 | X | 5455 | -0- | -785 | -0- | 2345 | 1 | 561 | 2 | Y | 738 | 688 | 0 | | | 178 |
| | | | | | | | 1733 | 3 | 4 | 4 | | | | | | | |
| *07 | 6448 | X | 619 | -0- | -5829 | -0- | 340 | 1 | 56 | 2 | Y | 67 | 229 | 0 | | | 16 |
| | | | | | | | 147 | 3 | 2 | 4 | | | | | | | |
| *08 | 9610 | X | 7045 | -0- | -2565 | -0- | 1198 | 1 | 587 | 2 | Y | 429 | 440 | 0 | | | 5 |
| | | | | | | | 4631 | 3 | 157 | 4 | | | | | | | |
| *09 | 9642 | X | 9642 | -0- | -0- | -0- | 1809 | 1 | 1054 | 2 | Y | 707 | 698 | 0 | | | 14 |
| | | | | | | | 5849 | 3 | 152 | 4 | | | | | | | |
| 10 | 8432 | X | 6837 | -0- | -1595 | -0- | 1412 | 1 | 703 | 2 | Y | 605 | 601 | 0 | | | 18 |
| | | | | | | | 3969 | 3 | 87 | 4 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2820 | X | 2603 | -0- | -217 | -0- | 1086 | 1 | 279 | 2 | Y | 295 | 291 | 0 | | | 33 |
| | | | | | | | 911 | 3 | 2 | 4 | | | | | | | |
| *12 | 2914 | X | 2653 | -0- | -261 | -0- | 984 | 1 | 251 | 2 | Y | 287 | 296 | 0 | | | 24 |
| | | | | | | | 1099 | 3 | 3 | 4 | | | | | | | |
| *01 | 2914 | X | 2573 | -0- | -341 | -0- | 1271 | 1 | 320 | 2 | Y | 294 | 289 | 0 | | | 29 |
| | | | | | | | 656 | 3 | 3 | 4 | | | | | | | |
| *02 | 3305 | X | 3305 | -0- | -0- | -0- | 1366 | 1 | 384 | 2 | Y | 250 | 259 | 0 | | | 20 |
| | | | | | | | 1276 | 3 | 4 | 4 | | | | | | | |
| *03 | 3162 | X | 2630 | -0- | -532 | -0- | 876 | 1 | 309 | 2 | Y | 417 | 395 | 0 | | | 42 |
| | | | | | | | 981 | 3 | 5 | 4 | | | | | | | |
| *04 | 2610 | X | 1369 | -0- | -1241 | -0- | 439 | 1 | 153 | 2 | Y | 320 | 332 | 0 | | | 30 |
| | | | | | | | 423 | 3 | 2 | 4 | | | | | | | |
| *05 | 3689 | X | 2068 | -0- | -1621 | -0- | 828 | 1 | 202 | 2 | Y | 332 | 329 | 0 | | | 33 |
| | | | | | | | 669 | 3 | 4 | 4 | | | | | | | |
| *06 | 4913 | X | 4913 | -0- | -0- | -0- | 2128 | 1 | 509 | 2 | Y | 636 | 625 | 0 | | | 44 |
| | | | | | | | 1572 | 3 | 4 | 4 | | | | | | | |
| *07 | 3689 | X | 593 | -0- | -3096 | -0- | 316 | 1 | 52 | 2 | Y | 79 | 111 | 0 | | | 12 |
| | | | | | | | 136 | 3 | 2 | 4 | | | | | | | |
| *08 | 14102 | X | 14102 | -0- | -0- | -0- | 2010 | 1 | 983 | 2 | Y | 2803 | 2795 | 0 | | | 20 |
| | | | | | | | 7763 | 3 | 263 | 4 | | | | | | | |
| *09 | 11915 | X | 11915 | -0- | -0- | -0- | 1988 | 1 | 1159 | 2 | Y | 1973 | 1952 | 0 | | | 41 |
| | | | | | | | 6431 | 3 | 167 | 4 | | | | | | | |
| 10 | 12779 | X | 12779 | -0- | -0- | -0- | 2361 | 1 | 1175 | 2 | Y | 2237 | 2204 | 0 | | | 74 |
| | | | | | | | 6637 | 3 | 145 | 4 | | | | | | | |

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 4187 | X | 4187 | -0- | -0- | -0- | 1746 | 1 | 449 | 2 | Y | 476 | 447 | 0 | | | 53 |
| | | | | | | | 1464 | 3 | 4 | 4 | | | | | | | |
| *12 | 4990 | X | 4990 | -0- | -0- | -0- | 1868 | 1 | 477 | 2 | Y | 504 | 515 | 0 | | | 42 |
| | | | | | | | 2086 | 3 | 5 | 4 | | | | | | | |
| *01 | 5536 | X | 5536 | -0- | -0- | -0- | 2754 | 1 | 694 | 2 | Y | 599 | 582 | 0 | | | 59 |
| | | | | | | | 1423 | 3 | 6 | 4 | | | | | | | |
| *02 | 6734 | X | 6734 | -0- | -0- | -0- | 2777 | 1 | 781 | 2 | Y | 522 | 539 | 0 | | | 42 |
| | | | | | | | 2593 | 3 | 9 | 4 | | | | | | | |
| *03 | 4491 | X | 4491 | -0- | -0- | -0- | 1498 | 1 | 529 | 2 | Y | 707 | 678 | 0 | | | 71 |
| | | | | | | | 1678 | 3 | 8 | 4 | | | | | | | |
| *04 | 5130 | X | 2288 | -0- | -2842 | -0- | 786 | 1 | 274 | 2 | Y | 425 | 456 | 0 | | | 40 |
| | | | | | | | 757 | 3 | 3 | 4 | | | | | | | |
| *05 | 7502 | X | 3976 | -0- | -3526 | -0- | 1706 | 1 | 417 | 2 | Y | 424 | 422 | 0 | | | 42 |
| | | | | | | | 1380 | 3 | 7 | 4 | | | | | | | |
| *06 | 7260 | X | 6810 | -0- | -450 | -0- | 3124 | 1 | 747 | 2 | Y | 568 | 571 | 0 | | | 39 |
| | | | | | | | 2308 | 3 | 6 | 4 | | | | | | | |
| *07 | 7471 | X | -0- | -0- | -7471 | -0- | | | | | Y | -0- | 39 | 0 | | | -0- |
| *08 | 50234 | X | 50234 | -0- | -0- | -0- | 7549 | 1 | 3694 | 2 | Y | 8035 | 7979 | 0 | | | 56 |
| | | | | | | | 29165 | 3 | 987 | 4 | | | | | | | |
| *09 | 42034 | X | 42034 | -0- | -0- | -0- | 7122 | 1 | 4149 | 2 | Y | 6483 | 6404 | 0 | | | 135 |
| | | | | | | | 23032 | 3 | 600 | 4 | | | | | | | |
| 10 | 11078 | X | 11078 | -0- | -0- | -0- | 2057 | 1 | 1024 | 2 | Y | 1899 | 1971 | 0 | | | 63 |
| | | | | | | | 5781 | 3 | 127 | 4 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 3570 | X | 2675 | -0- | -895 | -0- | 1001 | 1 | 257 | 2 | Y | 523 | 506 | 0 | | | 58 |
| | | | | | | | 840 | 3 | 2 | 4 | | | | | | | |
| *12 | 3689 | X | 1808 | -0- | -1881 | -0- | 424 | 1 | 108 | 2 | Y | 729 | 726 | 0 | | | 61 |
| | | | | | | | 473 | 3 | 1 | 4 | | | | | | | |
| *01 | 3689 | X | 833 | -0- | -2856 | -0- | 55 | 1 | 14 | 2 | Y | 668 | 663 | 0 | | | 66 |
| | | | | | | | 29 | 3 | 735 | 9 | | | | | | | |
| *02 | 2632 | X | 1299 | -0- | -1333 | -0- | 233 | 1 | 66 | 2 | Y | 710 | 718 | 0 | | | 58 |
| | | | | | | | 218 | 3 | 1 | 4 | | | | | | | |
| *03 | 2883 | X | 903 | -0- | -1980 | -0- | 7 | 1 | 2 | 2 | Y | 805 | 782 | 0 | | | 81 |
| | | | | | | | 8 | 3 | 886 | 9 | | | | | | | |
| *04 | 2670 | X | -0- | -0- | -2670 | -0- | | | | | Y | 712 | 727 | 0 | | | 66 |
| 05 | 1426 | N | 1170 | -0- | -256 | -0- | 94 | 1 | 23 | 2 | Y | 887 | 866 | 0 | | | 87 |
| | | | | | | | 77 | 3 | 976 | 9 | | | | | | | |
| 06 | 1763 | N | 1763 | -0- | -0- | -0- | 348 | 1 | 83 | 2 | Y | 976 | 996 | 0 | | | 67 |
| | | | | | | | 257 | 3 | 1 | 4 | | | | | | | |
| *07 | 1010 | N | 1010 | -0- | -0- | -0- | 52 | 1 | 9 | 2 | Y | 842 | 782 | 0 | | | 127 |
| | | | | | | | 23 | 3 | 926 | 9 | | | | | | | |
| 08 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | Y | 651 | 773 | 0 | | | 5 |
| 09 | 1350 | N | -0- | -0- | -1350 | -0- | | | | | Y | 594 | 587 | 0 | | | 12 |
| 10 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | 565 | 558 | 0 | | | 19 |

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 7701 | X | 7701 | -0- | -0- | -0- | 658 | 1 | 747 | 2 | Y | 1459 | 1460 | 0 | | | 62 |
| | | | | | | | 4487 | 3 | 204 | 4 | | | | | | | |
| *12 | 8555 | X | 8555 | -0- | -0- | -0- | 983 | 1 | 731 | 2 | Y | 1598 | 1600 | 0 | | | 60 |
| | | | | | | | 4841 | 3 | 242 | 4 | | | | | | | |
| *01 | 14242 | X | 14242 | -0- | -0- | -0- | 2308 | 1 | 1838 | 2 | Y | 1205 | 1216 | 0 | | | 49 |
| | | | | | | | 8625 | 3 | 145 | 4 | | | | | | | |
| *02 | 8344 | X | 3442 | -0- | -4902 | -0- | 451 | 1 | 272 | 2 | Y | 1182 | 1171 | 0 | | | 60 |
| | | | | | | | 1390 | 3 | 29 | 4 | | | | | | | |
| *03 | 8153 | X | 4838 | -0- | -3315 | -0- | 717 | 1 | 484 | 2 | Y | 1310 | 1313 | 0 | | | 57 |
| | | | | | | | 2133 | 3 | 63 | 4 | | | | | | | |
| *04 | 8940 | X | 5519 | -0- | -3421 | -0- | 1208 | 1 | 656 | 2 | Y | 1055 | 1079 | 0 | | | 33 |
| | | | | | | | 2392 | 3 | 102 | 4 | | | | | | | |
| *05 | 9238 | X | 5497 | -0- | -3741 | -0- | 401 | 1 | 475 | 2 | Y | 1340 | 1367 | 0 | | | 6 |
| | | | | | | | 3011 | 3 | 136 | 4 | | | | | | | |
| *06 | 8940 | X | 6873 | -0- | -2067 | -0- | 626 | 1 | 709 | 2 | Y | 888 | 891 | 0 | | | 3 |
| | | | | | | | 4471 | 3 | 90 | 4 | | | | | | | |
| *07 | 5549 | X | 3256 | -0- | -2293 | -0- | 355 | 1 | 265 | 2 | Y | 619 | 619 | 0 | | | 3 |
| | | | | | | | 1927 | 3 | 28 | 4 | | | | | | | |
| *08 | 6542 | X | 6542 | -0- | -0- | -0- | 808 | 1 | 455 | 2 | Y | 1305 | 1299 | 0 | | | 9 |
| | | | | | | | 3740 | 3 | 103 | 4 | | | | | | | |
| *09 | 6232 | X | 6232 | -0- | -0- | -0- | 698 | 1 | 499 | 2 | Y | 1846 | 1841 | 0 | | | 14 |
| | | | | | | | 2955 | 3 | 49 | 4 | | | | | | | |
| *10 | 8285 | X | 8285 | -0- | -0- | -0- | 1260 | 1 | 702 | 2 | Y | 1930 | 1929 | 0 | | | 15 |
| | | | | | | | 4107 | 3 | 93 | 4 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 3336 | X | 3336 | -0- | -0- | -0- | 1259 | 1 | 324 | 2 | Y | 632 | 615 | 0 | | | 70 |
| | | | | | | | 1055 | 3 | 3 | 4 | | | | | | | |
| *12 | 3967 | X | 3967 | -0- | -0- | -0- | 1390 | 1 | 355 | 2 | Y | 605 | 624 | 0 | | | 51 |
| | | | | | | | 1552 | 3 | 4 | 4 | | | | | | | |
| *01 | 3139 | X | 3139 | -0- | -0- | -0- | 1397 | 1 | 352 | 2 | Y | 605 | 596 | 0 | | | 60 |
| | | | | | | | 721 | 3 | 3 | 4 | | | | | | | |
| *02 | 3220 | X | 2943 | -0- | -277 | -0- | 1050 | 1 | 295 | 2 | Y | 557 | 572 | 0 | | | 45 |
| | | | | | | | 982 | 3 | 3 | 4 | | | | | | | |
| *03 | 4135 | X | 4135 | -0- | -0- | -0- | 1381 | 1 | 488 | 2 | Y | 646 | 626 | 0 | | | 65 |
| | | | | | | | 1547 | 3 | 8 | 4 | | | | | | | |
| *04 | 4193 | X | 4193 | -0- | -0- | -0- | 1509 | 1 | 526 | 2 | Y | 635 | 641 | 0 | | | 59 |
| | | | | | | | 1453 | 3 | 6 | 4 | | | | | | | |
| 05 | 8231 | X | 8231 | -0- | -0- | -0- | 3652 | 1 | 895 | 2 | Y | 640 | 636 | 0 | | | 63 |
| | | | | | | | 2964 | 3 | 16 | 4 | | | | | | | |
| *06 | 3607 | X | 3607 | -0- | -0- | -0- | 1409 | 1 | 337 | 2 | Y | 744 | 756 | 0 | | | 51 |
| | | | | | | | 1040 | 3 | 3 | 4 | | | | | | | |
| *07 | 3666 | X | 3666 | -0- | -0- | -0- | 1823 | 1 | 301 | 2 | Y | 678 | 627 | 0 | | | 102 |
| | | | | | | | 784 | 3 | 12 | 4 | | | | | | | |
| *08 | 8246 | X | 2642 | -0- | -5604 | -0- | 387 | 1 | 189 | 2 | Y | 474 | 573 | 0 | | | 3 |
| | | | | | | | 1494 | 3 | 51 | 4 | | | | | | | |
| *09 | 7980 | X | 2438 | -0- | -5542 | -0- | 397 | 1 | 231 | 2 | Y | 449 | 443 | 0 | | | 9 |
| | | | | | | | 1283 | 3 | 33 | 4 | | | | | | | |
| 10 | 8246 | X | 1868 | -0- | -6378 | -0- | 332 | 1 | 165 | 2 | Y | 381 | 377 | 0 | | | 13 |
| | | | | | | | 932 | 3 | 20 | 4 | | | | | | | |

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 20380 | X | 20380 | -0- | -0- | -0- | 8523 | 1 | 2192 | 2 | Y | 2271 | 2274 | 0 | | | 444 |
| | | | | | | | 7148 | 3 | 19 | 4 | | | | | | | |
| *12 | 23864 | X | 23864 | -0- | -0- | -0- | 8959 | 1 | 2287 | 2 | Y | 2357 | 2343 | 0 | | | 458 |
| | | | | | | | 10002 | 3 | 23 | 4 | | | | | | | |
| *01 | 14538 | X | 14538 | -0- | -0- | -0- | 7055 | 1 | 1777 | 2 | Y | 1862 | 1867 | 0 | | | 453 |
| | | | | | | | 3642 | 3 | 16 | 4 | | | | | | | |
| *02 | 15888 | X | 15888 | -0- | -0- | -0- | 6291 | 1 | 1769 | 2 | Y | 1755 | 1740 | 0 | | | 468 |
| | | | | | | | 5877 | 3 | 20 | 4 | | | | | | | |
| *03 | 24016 | X | 24016 | -0- | -0- | -0- | 8745 | 1 | 3089 | 2 | Y | 2127 | 2130 | 0 | | | 465 |
| | | | | | | | 9793 | 3 | 49 | 4 | | | | | | | |
| *04 | 23010 | X | 23010 | -0- | -0- | -0- | 8989 | 1 | 3133 | 2 | Y | 2004 | 2076 | 0 | | | 393 |
| | | | | | | | 8650 | 3 | 34 | 4 | | | | | | | |
| *05 | 20631 | X | 20631 | -0- | -0- | -0- | 9123 | 1 | 2232 | 2 | Y | 1691 | 1789 | 0 | | | 295 |
| | | | | | | | 7375 | 3 | 41 | 4 | | | | | | | |
| *06 | 24754 | X | 24754 | -0- | -0- | -0- | 11607 | 1 | 2777 | 2 | Y | 1608 | 1703 | 0 | | | 200 |
| | | | | | | | 8580 | 3 | 21 | 4 | | | | | | | |
| *07 | 21111 | X | 21111 | -0- | -0- | -0- | 12063 | 1 | 1995 | 2 | Y | 1621 | 1572 | 0 | | | 249 |
| | | | | | | | 5188 | 3 | 82 | 4 | | | | | | | |
| *08 | 16418 | X | 16418 | -0- | -0- | -0- | 2597 | 1 | 1271 | 2 | Y | 1980 | 1991 | 0 | | | 238 |
| | | | | | | | 10032 | 3 | 340 | 4 | | | | | | | |
| *09 | 17911 | X | 17911 | -0- | -0- | -0- | 3263 | 1 | 1902 | 2 | Y | 1743 | 1717 | 0 | | | 264 |
| | | | | | | | 10554 | 3 | 275 | 4 | | | | | | | |
| 10 | 26622 | X | 26622 | -0- | -0- | -0- | 5655 | 1 | 2815 | 2 | Y | 1735 | 1952 | 0 | | | 47 |
| | | | | | | | 15896 | 3 | 347 | 4 | | | | | | | |

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | 1051 | -0- | -1987 | -0- | 154 | 1 | 588 | 3 | Y | 281 | 311 | 1 | | | 14 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 06 | 2940 | X | 2670 | -0- | -270 | -0- | 235 | 1 | 1838 | 3 | Y | 543 | 495 | 1 | | | 62 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 07 | 2697 | X | 2288 | -0- | -409 | -0- | 211 | 1 | 1576 | 3 | Y | 455 | 447 | 1 | | | 70 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 08 | 2697 | X | 2092 | -0- | -605 | -0- | 215 | 1 | 1358 | 3 | Y | 472 | 492 | 1 | | | 50 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 09 | 2670 | X | 2083 | -0- | -587 | -0- | 206 | 1 | 1450 | 3 | Y | 388 | 379 | 1 | | | 59 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| *10 | 2759 | X | 2242 | -0- | -517 | -0- | 212 | 1 | 1502 | 3 | Y | 480 | 474 | 1 | | | 65 |
| | | | | | | | 528 | 9 | | | | | | | | | |

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13795 | X | 13232 | -0- | -563 | -0- | 887 | 1 | 10662 | 3 | Y | 1530 | 1580 | 1 | | | 302 |
| | | | | | | | 1683 | 9 | | | | | | | | | |
| 06 | 12870 | X | 12253 | -0- | -617 | -0- | 866 | 1 | 10196 | 3 | Y | 1083 | 1171 | 1 | | | 214 |
| | | | | | | | 1191 | 9 | | | | | | | | | |
| *07 | 13002 | X | 13002 | -0- | -0- | -0- | 915 | 1 | 10683 | 3 | Y | 1276 | 1368 | 1 | | | 122 |
| | | | | | | | 1404 | 9 | | | | | | | | | |
| 08 | 12152 | X | 12152 | -0- | -0- | -0- | 909 | 1 | 9875 | 3 | Y | 1244 | 1150 | 1 | | | 216 |
| | | | | | | | 1368 | 9 | | | | | | | | | |
| 09 | 11730 | X | 11074 | -0- | -656 | -0- | 795 | 1 | 9011 | 3 | Y | 1153 | 1144 | 1 | | | 225 |
| | | | | | | | 1268 | 9 | | | | | | | | | |
| *10 | 12121 | X | 11019 | -0- | -1102 | -0- | 858 | 1 | 8867 | 3 | Y | 1176 | 1200 | 1 | | | 201 |
| | | | | | | | 1294 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 12394 | X | 12394 | -0- | -0- | -0- | 4827 | 1 | 1241 | 2 | Y | 2062 | 2088 | 0 | | | 403 |
| | | | | | | | 4046 | 3 | 12 | 4 | | | | | | | |
| *12 | 19846 | X | 19846 | -0- | -0- | -0- | 7543 | 1 | 1926 | 2 | Y | 1761 | 1822 | 0 | | | 342 |
| | | | | | | | 8420 | 3 | 20 | 4 | | | | | | | |
| *01 | 10488 | X | 10488 | -0- | -0- | -0- | 5177 | 1 | 1305 | 2 | Y | 1202 | 1252 | 0 | | | 292 |
| | | | | | | | 2672 | 3 | 12 | 4 | | | | | | | |
| *02 | 10529 | X | 10529 | -0- | -0- | -0- | 4200 | 1 | 1181 | 2 | Y | 1103 | 1101 | 0 | | | 294 |
| | | | | | | | 3922 | 3 | 13 | 4 | | | | | | | |
| *03 | 6442 | X | 6442 | -0- | -0- | -0- | 2161 | 1 | 763 | 2 | Y | 987 | 1065 | 0 | | | 216 |
| | | | | | | | 2420 | 3 | 12 | 4 | | | | | | | |
| *04 | 3646 | X | 3646 | -0- | -0- | -0- | 1175 | 1 | 410 | 2 | Y | 842 | 893 | 0 | | | 165 |
| | | | | | | | 1130 | 3 | 5 | 4 | | | | | | | |
| *05 | 2984 | X | 2984 | -0- | -0- | -0- | 1043 | 1 | 256 | 2 | Y | 761 | 793 | 0 | | | 133 |
| | | | | | | | 843 | 3 | 5 | 4 | | | | | | | |
| *06 | 8991 | X | 8991 | -0- | -0- | -0- | 3927 | 1 | 940 | 2 | Y | 1103 | 1099 | 0 | | | 137 |
| | | | | | | | 2904 | 3 | 7 | 4 | | | | | | | |
| *07 | 9705 | X | 9705 | -0- | -0- | -0- | 5239 | 1 | 866 | 2 | Y | 1192 | 1146 | 0 | | | 183 |
| | | | | | | | 2253 | 3 | 36 | 4 | | | | | | | |
| *08 | 8806 | X | 8806 | -0- | -0- | -0- | 1320 | 1 | 646 | 2 | Y | 1428 | 1439 | 0 | | | 172 |
| | | | | | | | 5097 | 3 | 172 | 4 | | | | | | | |
| *09 | 8661 | X | 8661 | -0- | -0- | -0- | 1507 | 1 | 878 | 2 | Y | 1162 | 1158 | 0 | | | 176 |
| | | | | | | | 4871 | 3 | 127 | 4 | | | | | | | |
| 10 | 11726 | X | 11726 | -0- | -0- | -0- | 2322 | 1 | 1155 | 2 | Y | 1440 | 1577 | 0 | | | 39 |
| | | | | | | | 6522 | 3 | 143 | 4 | | | | | | | |

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4805 | X | 4369 | -0- | -436 | -0- | 333 | 1 | 3385 | 3 | Y | 592 | 596 | 1 | | | 202 |
| | | | | | | | 651 | 9 | | | | | | | | | |
| 06 | 4770 | X | 4033 | -0- | -737 | -0- | 298 | 1 | 3153 | 3 | Y | 529 | 394 | 1 | | | 337 |
| | | | | | | | 582 | 9 | | | | | | | | | |
| *07 | 5084 | X | 4224 | -0- | -860 | -0- | 309 | 1 | 3232 | 3 | Y | 621 | 769 | 1 | | | 189 |
| | | | | | | | 683 | 9 | | | | | | | | | |
| 08 | 5084 | X | 4122 | -0- | -962 | -0- | 325 | 1 | 3091 | 3 | Y | 642 | 757 | 1 | | | 74 |
| | | | | | | | 706 | 9 | | | | | | | | | |
| 09 | 4710 | X | 3704 | -0- | -1006 | -0- | 283 | 1 | 2797 | 3 | Y | 567 | 552 | 1 | | | 89 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| *10 | 4588 | X | 3885 | -0- | -703 | -0- | 318 | 1 | 2887 | 3 | Y | 618 | 408 | 1 | | | 299 |
| | | | | | | | 680 | 9 | | | | | | | | | |

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6620 | X | 6620 | -0- | -0- | -0- | 1074 | 1 | 4050 | 3 | Y | 1360 | 1395 | 1 | | | 60 |
| | | | | | | | 1496 | 9 | | | | | | | | | |
| 06 | 5925 | X | 5925 | -0- | -0- | -0- | 973 | 1 | 3600 | 3 | Y | 1229 | 1196 | 1 | | | 93 |
| | | | | | | | 1352 | 9 | | | | | | | | | |
| *07 | 5623 | X | 5623 | -0- | -0- | -0- | 926 | 1 | 3483 | 3 | Y | 1104 | 1120 | 1 | | | 77 |
| | | | | | | | 1214 | 9 | | | | | | | | | |
| 08 | 6665 | X | 5116 | -0- | -1549 | -0- | 872 | 1 | 3151 | 3 | Y | 994 | 1015 | 1 | | | 56 |
| | | | | | | | 1093 | 9 | | | | | | | | | |
| 09 | 6420 | X | 4795 | -0- | -1625 | -0- | 798 | 1 | 2934 | 3 | Y | 966 | 972 | 1 | | | 50 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| *10 | 6634 | X | 4372 | -0- | -2262 | -0- | 772 | 1 | 2591 | 3 | Y | 917 | 922 | 1 | | | 45 |
| | | | | | | | 1009 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1880 | N | 1880 | -0- | -0- | -0- | 695 | 1 | 179 | 2 | Y | 384 | 356 | 0 | | | 43 |
| | | | | | | | 582 | 3 | 2 | 4 | | | | | | | |
| *12 | 1732 | N | 1732 | -0- | -0- | -0- | 349 | 1 | 89 | 2 | Y | 821 | 795 | 0 | | | 69 |
| | | | | | | | 390 | 3 | 1 | 4 | | | | | | | |
| *01 | 2130 | N | 2130 | -0- | -0- | -0- | 853 | 1 | 215 | 2 | Y | 564 | 577 | 0 | | | 56 |
| | | | | | | | 440 | 3 | 2 | 4 | | | | | | | |
| *02 | 1848 | X | 784 | -0- | -1064 | -0- | 258 | 1 | 73 | 2 | Y | 192 | 232 | 0 | | | 16 |
| | | | | | | | 241 | 3 | 1 | 4 | | | | | | | |
| *03 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | Y | -0- | 16 | 0 | | | -0- |
| 04 | 2010 | X | -0- | -0- | -2010 | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 2139 | X | 1444 | -0- | -695 | -0- | 702 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 567 | 3 | 3 | 4 | | | | | | | |
| *06 | 2070 | X | 1667 | -0- | -403 | -0- | 842 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 622 | 3 | 2 | 4 | | | | | | | |
| *07 | 868 | X | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 1457 | X | 687 | -0- | -770 | -0- | 125 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 485 | 3 | 16 | 4 | | | | | | | |
| *09 | 1680 | X | 688 | -0- | -992 | -0- | 140 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 454 | 3 | 12 | 4 | | | | | | | |
| 10 | 1736 | X | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | -0- |

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 8424 | X | 8424 | -0- | -0- | -0- | 3689 | 1 | 948 | 2 | Y | 624 | 625 | 0 | | | 122 |
| | | | | | | | 3093 | 3 | 8 | 4 | | | | | | | |
| *12 | 9634 | X | 9634 | -0- | -0- | -0- | 3764 | 1 | 961 | 2 | Y | 634 | 633 | 0 | | | 123 |
| | | | | | | | 4202 | 3 | 10 | 4 | | | | | | | |
| *01 | 8465 | X | 8465 | -0- | -0- | -0- | 4358 | 1 | 1098 | 2 | Y | 681 | 638 | 0 | | | 166 |
| | | | | | | | 2250 | 3 | 10 | 4 | | | | | | | |
| *02 | 13901 | X | 13901 | -0- | -0- | -0- | 5880 | 1 | 1653 | 2 | Y | 782 | 739 | 0 | | | 209 |
| | | | | | | | 5489 | 3 | 19 | 4 | | | | | | | |
| *03 | 21331 | X | 21331 | -0- | -0- | -0- | 8184 | 1 | 2891 | 2 | Y | 948 | 950 | 0 | | | 207 |
| | | | | | | | 9168 | 3 | 45 | 4 | | | | | | | |
| *04 | 20434 | X | 20434 | -0- | -0- | -0- | 8404 | 1 | 2929 | 2 | Y | 894 | 926 | 0 | | | 175 |
| | | | | | | | 8086 | 3 | 32 | 4 | | | | | | | |
| *05 | 17125 | X | 17125 | -0- | -0- | -0- | 7919 | 1 | 1937 | 2 | Y | 757 | 800 | 0 | | | 132 |
| | | | | | | | 6401 | 3 | 35 | 4 | | | | | | | |
| *06 | 10012 | X | 10012 | -0- | -0- | -0- | 4797 | 1 | 1147 | 2 | Y | 468 | 542 | 0 | | | 58 |
| | | | | | | | 3545 | 3 | 8 | 4 | | | | | | | |
| *07 | 11040 | X | 11040 | -0- | -0- | -0- | 6509 | 1 | 1076 | 2 | Y | 555 | 528 | 0 | | | 85 |
| | | | | | | | 2800 | 3 | 44 | 4 | | | | | | | |
| *08 | 8078 | X | 8078 | -0- | -0- | -0- | 1330 | 1 | 651 | 2 | Y | 715 | 714 | 0 | | | 86 |
| | | | | | | | 5136 | 3 | 174 | 4 | | | | | | | |
| *09 | 7759 | X | 7759 | -0- | -0- | -0- | 1426 | 1 | 830 | 2 | Y | 702 | 682 | 0 | | | 106 |
| | | | | | | | 4611 | 3 | 120 | 4 | | | | | | | |
| 10 | 2644 | X | 2644 | -0- | -0- | -0- | 406 | 1 | 202 | 2 | Y | 789 | 873 | 0 | | | 22 |
| | | | | | | | 1143 | 3 | 25 | 4 | | | | | | | |

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 10005 | X | 10005 | -0- | -0- | -0- | 945 | 1 | 1071 | 2 | Y | 1149 | 1152 | 0 | | | 49 |
| | | | | | | | 6433 | 3 | 292 | 4 | | | | | | | |
| *12 | 12617 | X | 12617 | -0- | -0- | -0- | 1599 | 1 | 1189 | 2 | Y | 1421 | 1416 | 0 | | | 54 |
| | | | | | | | 7871 | 3 | 395 | 4 | | | | | | | |
| *01 | 12762 | X | 12762 | -0- | -0- | -0- | 2142 | 1 | 1706 | 2 | Y | 704 | 729 | 0 | | | 29 |
| | | | | | | | 8005 | 3 | 135 | 4 | | | | | | | |
| *02 | 15168 | X | 15168 | -0- | -0- | -0- | 3051 | 1 | 1838 | 2 | Y | 610 | 608 | 0 | | | 31 |
| | | | | | | | 9415 | 3 | 193 | 4 | | | | | | | |
| *03 | 11535 | X | 11535 | -0- | -0- | -0- | 2206 | 1 | 1489 | 2 | Y | 987 | 975 | 0 | | | 43 |
| | | | | | | | 6560 | 3 | 194 | 4 | | | | | | | |
| *04 | 6780 | X | 6780 | -0- | -0- | -0- | 1616 | 1 | 878 | 2 | Y | 862 | 878 | 0 | | | 27 |
| | | | | | | | 3201 | 3 | 137 | 4 | | | | | | | |
| *05 | 6551 | X | 6551 | -0- | -0- | -0- | 499 | 1 | 590 | 2 | Y | 1409 | 1430 | 0 | | | 6 |
| | | | | | | | 3742 | 3 | 170 | 4 | | | | | | | |
| *06 | 6911 | X | 6911 | -0- | -0- | -0- | 548 | 1 | 620 | 2 | Y | 1593 | 1593 | 0 | | | 6 |
| | | | | | | | 3912 | 3 | 79 | 4 | | | | | | | |
| *07 | 7852 | X | 7852 | -0- | -0- | -0- | 849 | 1 | 634 | 2 | Y | 1543 | 1541 | 0 | | | 8 |
| | | | | | | | 4606 | 3 | 66 | 4 | | | | | | | |
| *08 | 6725 | X | 6725 | -0- | -0- | -0- | 826 | 1 | 464 | 2 | Y | 1374 | 1372 | 0 | | | 10 |
| | | | | | | | 3819 | 3 | 105 | 4 | | | | | | | |
| *09 | 5865 | X | 5865 | -0- | -0- | -0- | 691 | 1 | 494 | 2 | Y | 1552 | 1550 | 0 | | | 12 |
| | | | | | | | 2925 | 3 | 48 | 4 | | | | | | | |
| 10 | 3445 | X | 3445 | -0- | -0- | -0- | 476 | 1 | 265 | 2 | Y | 1015 | 1019 | 0 | | | 8 |
| | | | | | | | 1552 | 3 | 35 | 4 | | | | | | | |

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15376 | X | 14214 | -0- | -1162 | -0- | 947 | 1 | 11632 | 3 | Y | 1486 | 1403 | 1 | | | | 261 |
| | | | | | | | 1635 | 9 | | | | | | | | | | |
| 06 | 14880 | X | 14165 | -0- | -715 | -0- | 967 | 1 | 11636 | 3 | Y | 1420 | 1373 | 1 | | | | 308 |
| | | | | | | | 1562 | 9 | | | | | | | | | | |
| *07 | 14682 | X | 14682 | -0- | -0- | -0- | 1015 | 1 | 12098 | 3 | Y | 1426 | 1547 | 1 | 10 | 8 | | 177 |
| | | | | | | | 1569 | 9 | | | | | | | | | | |
| 08 | 14609 | X | 14609 | -0- | -0- | -0- | 1087 | 1 | 11919 | 3 | Y | 1457 | 1338 | 1 | | | | 296 |
| | | | | | | | 1603 | 9 | | | | | | | | | | |
| 09 | 14082 | X | 14082 | -0- | -0- | -0- | 1008 | 1 | 11542 | 3 | Y | 1393 | 1340 | 1 | | | | 349 |
| | | | | | | | 1532 | 9 | | | | | | | | | | |
| *10 | 14446 | X | 14318 | -0- | -128 | -0- | 1111 | 1 | 11611 | 3 | Y | 1451 | 1607 | 1 | | | | 193 |
| | | | | | | | 1596 | 9 | | | | | | | | | | |

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12958 | X | 10977 | -0- | -1981 | -0- | 693 | 1 | 9056 | 3 | Y | 1116 | 1098 | 0 | 29 | 1 | | 78 |
| | | | | | | | 1228 | 9 | | | | | | | | | | |
| 06 | 12540 | X | 10343 | -0- | -2197 | -0- | 739 | 1 | 8473 | 3 | Y | 1028 | 1003 | 0 | 66 | 1 | | 37 |
| | | | | | | | 1131 | 9 | | | | | | | | | | |
| *07 | 11873 | X | 10235 | -0- | -1638 | -0- | 708 | 1 | 8402 | 3 | Y | 1023 | 995 | 0 | 12 | 1 | | 53 |
| | | | | | | | 1125 | 9 | | | | | | | | | | |
| *08 | 11470 | X | 10195 | -0- | -1275 | -0- | 465 | 1 | 8602 | 3 | Y | 1025 | 985 | 0 | 49 | 1 | | 44 |
| | | | | | | | 1128 | 9 | | | | | | | | | | |
| *09 | 10710 | X | 9753 | -0- | -957 | -0- | 450 | 1 | 8235 | 3 | Y | 971 | 943 | 0 | | | | 72 |
| | | | | | | | 1068 | 9 | | | | | | | | | | |
| *10 | 10974 | X | 9299 | -0- | -1675 | -0- | 465 | 1 | 7875 | 3 | Y | 872 | 830 | 0 | 29 | 1 | | 85 |
| | | | | | | | 959 | 9 | | | | | | | | | | |

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20708 | X | 18270 | -0- | -2438 | -0- | 1636 | 1 | 15017 | 3 | Y | 1470 | 1733 | 1 | | | | 424 |
| | | | | | | | 1617 | 9 | | | | | | | | | | |
| 06 | 20040 | X | 18221 | -0- | -1819 | -0- | 1501 | 1 | 14958 | 3 | Y | 1602 | 1728 | 1 | | | | 298 |
| | | | | | | | 1762 | 9 | | | | | | | | | | |
| *07 | 19871 | X | 10937 | -0- | -8934 | -0- | 882 | 1 | 9050 | 3 | Y | 914 | 1029 | 1 | | | | 183 |
| | | | | | | | 1005 | 9 | | | | | | | | | | |
| 08 | 20408 | X | 20408 | -0- | -0- | -0- | 1205 | 1 | 17518 | 3 | Y | 1532 | 1411 | 0 | 239 | 1 | | 65 |
| | | | | | | | 1685 | 9 | | | | | | | | | | |
| 09 | 19122 | X | 19122 | -0- | -0- | -0- | 1123 | 1 | 16142 | 3 | Y | 1688 | 1537 | 0 | 15 | 1 | | 201 |
| | | | | | | | 1857 | 9 | | | | | | | | | | |
| *10 | 18821 | X | 18821 | -0- | -0- | -0- | 1342 | 1 | 15998 | 3 | Y | 1346 | 1270 | 0 | 152 | 1 | | 125 |
| | | | | | | | 1481 | 9 | | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6014 | X | 4453 | -0- | -1561 | -0- | 408 | 1 | 3396 | 3 | Y | 590 | 723 | 1 | | | 338 |
| | | | | | | | 649 | 9 | | | | | | | | | |
| 06 | 5580 | X | 2401 | -0- | -3179 | -0- | 266 | 1 | 1665 | 3 | Y | 427 | 565 | 1 | 2 | 8 | 198 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| *07 | 5766 | X | 2071 | -0- | -3695 | -0- | 195 | 1 | 1626 | 3 | Y | 227 | 369 | 1 | | | 56 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 08 | 5890 | X | 5890 | -0- | -0- | -0- | 324 | 1 | 4152 | 3 | Y | 1285 | 1150 | 0 | 119 | 1 | 72 |
| | | | | | | | 1414 | 9 | | | | | | | | | |
| 09 | 5667 | X | 5667 | -0- | -0- | -0- | 338 | 1 | 4403 | 3 | Y | 842 | 768 | 0 | 16 | 1 | 130 |
| | | | | | | | 926 | 9 | | | | | | | | | |
| *10 | 4594 | X | 4594 | -0- | -0- | -0- | 339 | 1 | 3500 | 3 | Y | 686 | 624 | 0 | 98 | 1 | 94 |
| | | | | | | | 755 | 9 | | | | | | | | | |

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3627 | X | 3288 | -0- | -339 | -0- | 334 | 1 | 2514 | 3 | Y | 400 | 356 | 1 | | | 325 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 06 | 3510 | X | 3148 | -0- | -362 | -0- | 296 | 1 | 2449 | 3 | Y | 366 | 477 | 1 | | | 214 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| *07 | 2595 | X | 2595 | -0- | -0- | -0- | 235 | 1 | 2051 | 3 | Y | 281 | 374 | 1 | | | 121 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 08 | 5317 | X | 5317 | -0- | -0- | -0- | 322 | 1 | 4008 | 3 | Y | 897 | 804 | 0 | 164 | 1 | 50 |
| | | | | | | | 987 | 9 | | | | | | | | | |
| 09 | 3180 | X | 2679 | -0- | -501 | -0- | 178 | 1 | 2267 | 3 | Y | 213 | 165 | 0 | 11 | 1 | 87 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| *10 | 3286 | X | 1728 | -0- | -1558 | -0- | 187 | 1 | 1452 | 3 | Y | 81 | 66 | 0 | 66 | 1 | 36 |
| | | | | | | | 89 | 9 | | | | | | | | | |

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10044 | X | 1078 | -0- | -8966 | -0- | 129 | 1 | 841 | 3 | Y | 98 | 2 | 1 | | | 159 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 9180 | X | 1833 | -0- | -7347 | -0- | 186 | 1 | 1430 | 3 | Y | 197 | 184 | 1 | | | 172 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| *07 | 8649 | X | 1507 | -0- | -7142 | -0- | 153 | 1 | 1296 | 3 | Y | 53 | 191 | 1 | | | 34 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 8401 | X | 4809 | -0- | -3592 | -0- | 320 | 1 | 3882 | 3 | Y | 552 | 446 | 0 | 83 | 1 | 57 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 09 | 12007 | X | 12007 | -0- | -0- | -0- | 739 | 1 | 10191 | 3 | Y | 979 | 979 | 0 | 13 | 1 | 44 |
| | | | | | | | 1077 | 9 | | | | | | | | | |
| *10 | 10394 | X | 10394 | -0- | -0- | -0- | 748 | 1 | 8608 | 3 | Y | 944 | 860 | 0 | 34 | 1 | 94 |
| | | | | | | | 1038 | 9 | | | | | | | | | |

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21700 | X | 17998 | -0- | -3702 | -0- | 1160 | 1 | 15210 | 3 | Y | 1480 | 1452 | 0 | 29 | 1 | 87 |
| | | | | | | | 1628 | 9 | | | | | | | | | |
| 06 | 21000 | X | 16570 | -0- | -4430 | -0- | 1209 | 1 | 13925 | 3 | Y | 1305 | 1273 | 0 | 74 | 1 | 45 |
| | | | | | | | 1436 | 9 | | | | | | | | | |
| *07 | 20119 | X | 16305 | -0- | -3814 | -0- | 1148 | 1 | 13708 | 3 | Y | 1317 | 1280 | 0 | 15 | 1 | 67 |
| | | | | | | | 1449 | 9 | | | | | | | | | |
| *08 | 18910 | X | 14198 | -0- | -4712 | -0- | 465 | 1 | 12567 | 3 | Y | 1060 | 1001 | 0 | 62 | 1 | 64 |
| | | | | | | | 1166 | 9 | | | | | | | | | |
| *09 | 17400 | X | 15441 | -0- | -1959 | -0- | 450 | 1 | 13728 | 3 | Y | 1148 | 1111 | 0 | | | 101 |
| | | | | | | | 1263 | 9 | | | | | | | | | |
| *10 | 17980 | X | 14542 | -0- | -3438 | -0- | 465 | 1 | 12843 | 3 | Y | 1122 | 1069 | 0 | 40 | 1 | 114 |
| | | | | | | | 1234 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10137 | X | 9581 | -0- | -556 | -0- | 625 | 1 | 7717 | 3 | Y | 1126 | 1081 | 0 | 35 | 1 | 115 |
| | | | | | | | 1239 | 9 | | | | | | | | | |
| 06 | 9810 | X | 9547 | -0- | -263 | -0- | 700 | 1 | 7673 | 3 | Y | 1067 | 1016 | 0 | 97 | 1 | 69 |
| | | | | | | | 1174 | 9 | | | | | | | | | |
| *07 | 10413 | X | 10413 | -0- | -0- | -0- | 737 | 1 | 8440 | 3 | Y | 1124 | 1061 | 0 | 23 | 1 | 109 |
| | | | | | | | 1236 | 9 | | | | | | | | | |
| *08 | 10208 | X | 10208 | -0- | -0- | -0- | 465 | 1 | 8483 | 3 | Y | 1145 | 1073 | 0 | 101 | 1 | 80 |
| | | | | | | | 1260 | 9 | | | | | | | | | |
| *09 | 10290 | X | 10290 | -0- | -0- | -0- | 450 | 1 | 8664 | 3 | Y | 1069 | 1019 | 0 | | | 130 |
| | | | | | | | 1176 | 9 | | | | | | | | | |
| *10 | 10447 | X | 10030 | -0- | -417 | -0- | 465 | 1 | 8392 | 3 | Y | 1066 | 993 | 0 | 52 | 1 | 151 |
| | | | | | | | 1173 | 9 | | | | | | | | | |

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14229 | X | 8917 | -0- | -5312 | -0- | 587 | 1 | 7292 | 3 | Y | 944 | 909 | 0 | 26 | 1 | 88 |
| | | | | | | | 1038 | 9 | | | | | | | | | |
| 06 | 13770 | X | 257 | -0- | -13513 | -0- | 51 | 1 | 176 | 3 | Y | 27 | 23 | 0 | 74 | 1 | 18 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *07 | 12276 | X | 85 | -0- | -12191 | -0- | 14 | 1 | 2 | 3 | Y | 63 | 50 | 0 | 6 | 1 | 25 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *08 | 11935 | X | 2152 | -0- | -9783 | -0- | 2148 | 1 | 4 | 9 | Y | 4 | 3 | 0 | 23 | 1 | 3 |
| *09 | 8640 | X | 2045 | -0- | -6595 | -0- | 2038 | 1 | 7 | 9 | Y | 6 | 5 | 0 | | | 4 |
| *10 | 8928 | X | 2280 | -0- | -6648 | -0- | 2276 | 1 | 4 | 9 | Y | 4 | 3 | 0 | 2 | 1 | 3 |

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23529 | X | 20171 | -0- | -3358 | -0- | 1386 | 1 | 16821 | 3 | Y | 1785 | 1825 | 1 | | | 281 |
| | | | | | | | 1964 | 9 | | | | | | | | | |
| 06 | 22170 | X | 19011 | -0- | -3159 | -0- | 1328 | 1 | 15843 | 3 | Y | 1673 | 1587 | 1 | 12 | 8 | 355 |
| | | | | | | | 1840 | 9 | | | | | | | | | |
| *07 | 21359 | X | 18772 | -0- | -2587 | -0- | 1327 | 1 | 15689 | 3 | Y | 1596 | 1767 | 1 | | | 184 |
| | | | | | | | 1756 | 9 | | | | | | | | | |
| 08 | 19778 | X | 17726 | -0- | -2052 | -0- | 1341 | 1 | 14669 | 3 | Y | 1560 | 1533 | 1 | | | 211 |
| | | | | | | | 1716 | 9 | | | | | | | | | |
| 09 | 19140 | X | 16958 | -0- | -2182 | -0- | 1235 | 1 | 14055 | 3 | Y | 1516 | 1534 | 1 | | | 193 |
| | | | | | | | 1668 | 9 | | | | | | | | | |
| *10 | 19778 | X | 16745 | -0- | -3033 | -0- | 1334 | 1 | 13716 | 3 | Y | 1541 | 1443 | 1 | | | 291 |
| | | | | | | | 1695 | 9 | | | | | | | | | |

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19592 | X | 19592 | -0- | -0- | -0- | 1226 | 1 | 16101 | 3 | Y | 2059 | 2024 | 0 | 35 | 1 | 107 |
| | | | | | | | 2265 | 9 | | | | | | | | | |
| 06 | 19440 | X | 18835 | -0- | -605 | -0- | 1343 | 1 | 15455 | 3 | Y | 1852 | 1804 | 0 | 90 | 1 | 60 |
| | | | | | | | 2037 | 9 | | | | | 5 | 8 | | | |
| *07 | 20088 | X | 18904 | -0- | -1184 | -0- | 1306 | 1 | 15567 | 3 | Y | 1846 | 1798 | 0 | 20 | 1 | 88 |
| | | | | | | | 2031 | 9 | | | | | | | | | |
| *08 | 19654 | X | 17706 | -0- | -1948 | -0- | 465 | 1 | 15351 | 3 | Y | 1718 | 1656 | 0 | 82 | 1 | 68 |
| | | | | | | | 1890 | 9 | | | | | | | | | |
| *09 | 18960 | X | 17688 | -0- | -1272 | -0- | 450 | 1 | 15449 | 3 | Y | 1626 | 1578 | 0 | | | 116 |
| | | | | | | | 1789 | 9 | | | | | | | | | |
| *10 | 19592 | X | 17239 | -0- | -2353 | -0- | 465 | 1 | 14984 | 3 | Y | 1627 | 1557 | 0 | 46 | 1 | 140 |
| | | | | | | | 1790 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13454 | X | 12797 | -0- | -657 | -0- | 1070<br>2244 | 1<br>9 | 9483 | 3 | Y | 2040 | 2300 | 1 | | | 223 |
| 06 | 13020 | X | 12243 | -0- | -777 | -0- | 1004<br>2064 | 1<br>9 | 9175 | 3 | Y | 1876 | 1779 | 1 | | | 320 |
| *07 | 13454 | X | 12232 | -0- | -1222 | -0- | 1057<br>2030 | 1<br>9 | 9145 | 3 | Y | 1845 | 1870 | 1 | | | 295 |
| 08 | 12747 | X | 12747 | -0- | -0- | -0- | 1232<br>2138 | 1<br>9 | 9377 | 3 | Y | 1944 | 1975 | 1 | | | 264 |
| 09 | 11855 | X | 11855 | -0- | -0- | -0- | 1006<br>1980 | 1<br>9 | 8869 | 3 | Y | 1800 | 1725 | 1 | | | 339 |
| *10 | 11692 | X | 11692 | -0- | -0- | -0- | 942<br>2036 | 1<br>9 | 8714 | 3 | Y | 1851 | 1879 | 1 | | | 311 |

E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6293 | X | 6235 | -0- | -58 | -0- | 726<br>1092 | 1<br>9 | 4417 | 3 | Y | 993 | 1022 | 1 | | | 225 |
| 06 | 7028 | X | 7028 | -0- | -0- | -0- | 743<br>1238 | 1<br>9 | 5047 | 3 | Y | 1125 | 1207 | 1 | 2 | 8 | 141 |
| *07 | 6400 | X | 6400 | -0- | -0- | -0- | 732<br>1245 | 1<br>9 | 4423 | 3 | Y | 1132 | 1197 | 1 | | | 76 |
| 08 | 6417 | X | 5032 | -0- | -1385 | -0- | 566<br>1003 | 1<br>9 | 3463 | 3 | Y | 912 | 879 | 1 | | | 109 |
| 09 | 7257 | X | 7257 | -0- | -0- | -0- | 800<br>1357 | 1<br>9 | 5100 | 3 | Y | 1234 | 1137 | 1 | | | 206 |
| *10 | 7223 | X | 6705 | -0- | -518 | -0- | 834<br>1228 | 1<br>9 | 4643 | 3 | Y | 1116 | 1252 | 1 | | | 70 |

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 24521 | X | 21642 | -0- | -2879 | -0- | 1926<br>1961 | 1<br>9 | 17755 | 3 | Y | 1783 | 1768 | 1 | | | 477 |
| 06 | 22440 | X | 21153 | -0- | -1287 | -0- | 1772<br>1660 | 1<br>9 | 17721 | 3 | Y | 1509 | 1619 | 1 | | | 367 |
| *07 | 23002 | X | 12547 | -0- | -10455 | -0- | 1004<br>1144 | 1<br>9 | 10399 | 3 | Y | 1040 | 1249 | 1 | | | 158 |
| 08 | 21204 | X | 12038 | -0- | -9166 | -0- | 712<br>1672 | 1<br>9 | 9654 | 3 | Y | 1520 | 1438 | 0 | 196 | 1 | 44 |
| 09 | 20520 | X | 9831 | -0- | -10689 | -0- | 541<br>1687 | 1<br>9 | 7603 | 3 | Y | 1534 | 1534 | 0 | 10 | 1 | 34 |
| *10 | 21204 | X | 9445 | -0- | -11759 | -0- | 601<br>1956 | 1<br>9 | 6888 | 3 | Y | 1778 | 1632 | 0 | 25 | 1 | 155 |

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21297 | X | 17852 | -0- | -3445 | -0- | 711<br>2155 | 1<br>9 | 14986 | 3 | Y | 1959 | 1869 | 0 | 170 | 1 | 95 |
| 06 | 20340 | X | 16323 | -0- | -4017 | -0- | 717<br>2215 | 1<br>9 | 13391 | 3 | Y | 2014 | 1985 | 0 | 66 | 1 | 58 |
| *07 | 18755 | X | 16315 | -0- | -2440 | -0- | 726<br>2229 | 1<br>9 | 13360 | 3 | Y | 2026 | 1777 | 0 | 260 | 1 | 47 |
| *08 | 18755 | X | 16078 | -0- | -2677 | -0- | 640<br>2156 | 1<br>9 | 13282 | 3 | Y | 1960 | 1916 | 0 | 61 | 1 | 30 |
| *09 | 17940 | X | 15530 | -0- | -2410 | -0- | 618<br>2189 | 1<br>9 | 12723 | 3 | Y | 1990 | 1805 | 0 | 131 | 1 | 84 |
| *10 | 17856 | X | 15359 | -0- | -2497 | -0- | 631<br>2512 | 1<br>9 | 12216 | 3 | Y | 2284 | 1937 | 0 | 238 | 1 | 193 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10385 | X | 9477 | -0- | -908 | -0- | 652 | 1 | 7539 | 3 | Y | 1169 | 1197 | 1 | | | 190 |
| | | | | | | | 1286 | 9 | | | | | | | | | |
| 06 | 9570 | X | 7883 | -0- | -1687 | -0- | 544 | 1 | 6283 | 3 | Y | 960 | 1041 | 1 | | | 109 |
| | | | | | | | 1056 | 9 | | | | | | | | | |
| *07 | 9207 | X | 6143 | -0- | -3064 | -0- | 452 | 1 | 4880 | 3 | Y | 737 | 731 | 1 | | | 115 |
| | | | | | | | 811 | 9 | | | | | | | | | |
| 08 | 8835 | X | 8023 | -0- | -812 | -0- | 557 | 1 | 6345 | 3 | Y | 1019 | 1048 | 1 | | | 86 |
| | | | | | | | 1121 | 9 | | | | | | | | | |
| 09 | 8550 | X | 6020 | -0- | -2530 | -0- | 459 | 1 | 4748 | 3 | Y | 739 | 726 | 1 | | | 99 |
| | | | | | | | 813 | 9 | | | | | | | | | |
| *10 | 8835 | X | 4727 | -0- | -4108 | -0- | 423 | 1 | 3545 | 3 | Y | 690 | 721 | 1 | | | 68 |
| | | | | | | | 759 | 9 | | | | | | | | | |

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13113 | X | 10761 | -0- | -2352 | -0- | 765 | 1 | 9035 | 3 | Y | 874 | 976 | 1 | | | 42 |
| | | | | | | | 961 | 9 | | | | | | | | | |
| 06 | 11580 | X | 9778 | -0- | -1802 | -0- | 692 | 1 | 8195 | 3 | Y | 810 | 761 | 1 | | | 91 |
| | | | | | | | 891 | 9 | | | | | | | | | |
| *07 | 11594 | X | 10105 | -0- | -1489 | -0- | 754 | 1 | 8484 | 3 | Y | 788 | 759 | 1 | | | 120 |
| | | | | | | | 867 | 9 | | | | | | | | | |
| 08 | 10292 | X | 8931 | -0- | -1361 | -0- | 655 | 1 | 7541 | 3 | Y | 668 | 745 | 1 | | | 43 |
| | | | | | | | 735 | 9 | | | | | | | | | |
| 09 | 9960 | X | 8940 | -0- | -1020 | -0- | 685 | 1 | 7454 | 3 | Y | 728 | 629 | 1 | | | 142 |
| | | | | | | | 801 | 9 | | | | | | | | | |
| *10 | 10292 | X | 8324 | -0- | -1968 | -0- | 707 | 1 | 6888 | 3 | Y | 663 | 730 | 1 | | | 75 |
| | | | | | | | 729 | 9 | | | | | | | | | |

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15655 | X | 14045 | -0- | -1610 | -0- | 954 | 1 | 11207 | 3 | Y | 1713 | 1772 | 1 | | | 280 |
| | | | | | | | 1884 | 9 | | | | | | | | | |
| 06 | 14730 | X | 12389 | -0- | -2341 | -0- | 841 | 1 | 9916 | 3 | Y | 1484 | 1596 | 1 | | | 168 |
| | | | | | | | 1632 | 9 | | | | | | | | | |
| *07 | 14260 | X | 12552 | -0- | -1708 | -0- | 900 | 1 | 10064 | 3 | Y | 1444 | 1392 | 1 | | | 220 |
| | | | | | | | 1588 | 9 | | | | | | | | | |
| 08 | 12617 | X | 12134 | -0- | -483 | -0- | 831 | 1 | 9639 | 3 | Y | 1513 | 1606 | 1 | | | 127 |
| | | | | | | | 1664 | 9 | | | | | | | | | |
| 09 | 12210 | X | 11418 | -0- | -792 | -0- | 839 | 1 | 9077 | 3 | Y | 1365 | 1312 | 1 | | | 180 |
| | | | | | | | 1502 | 9 | | | | | | | | | |
| *10 | 12617 | X | 12398 | -0- | -219 | -0- | 980 | 1 | 9681 | 3 | Y | 1579 | 1614 | 1 | | | 145 |
| | | | | | | | 1737 | 9 | | | | | | | | | |

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 32953 | X | 29447 | -0- | -3506 | -0- | 1175 | 1 | 25073 | 3 | Y | 2908 | 2780 | 0 | 110 | 1 | 131 |
| | | | | | | | 3199 | 9 | | | | | | | | | |
| 06 | 31890 | X | 25798 | -0- | -6092 | -0- | 1136 | 1 | 21179 | 3 | Y | 3166 | 3132 | 0 | 91 | 1 | 74 |
| | | | | | | | 3483 | 9 | | | | | | | | | |
| *07 | 29574 | X | 25623 | -0- | -3951 | -0- | 1138 | 1 | 21035 | 3 | Y | 3136 | 2765 | 0 | 375 | 1 | 70 |
| | | | | | | | 3450 | 9 | | | | | | | | | |
| *08 | 27683 | X | 24559 | -0- | -3124 | -0- | 980 | 1 | 20357 | 3 | Y | 2929 | 2847 | 0 | 96 | 1 | 56 |
| | | | | | | | 3222 | 9 | | | | | | | | | |
| *09 | 26790 | X | 23500 | -0- | -3290 | -0- | 922 | 1 | 19092 | 3 | Y | 3169 | 2863 | 0 | 223 | 1 | 139 |
| | | | | | | | 3486 | 9 | | | | | | | | | |
| *10 | 27683 | X | 22279 | -0- | -5404 | -0- | 924 | 1 | 17933 | 3 | Y | 3111 | 2724 | 0 | 311 | 1 | 215 |
| | | | | | | | 3422 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19003 | X | 15762 | -0- | -3241 | -0- | 1114<br>1403 | 1<br>9 | 13245 | 3 | Y | 1275 | 1418 | 1 | | | 61 |
| 06 | 18270 | X | 14403 | -0- | -3867 | -0- | 1013<br>1305 | 1<br>9 | 12085 | 3 | Y | 1186 | 1114 | 1 | | | 133 |
| *07 | 16988 | X | 14544 | -0- | -2444 | -0- | 1082<br>1246 | 1<br>9 | 12216 | 3 | Y | 1133 | 1093 | 1 | | | 173 |
| 08 | 14756 | X | 13201 | -0- | -1555 | -0- | 961<br>1081 | 1<br>9 | 11159 | 3 | Y | 983 | 1093 | 1 | | | 63 |
| 09 | 14280 | X | 12967 | -0- | -1313 | -0- | 988<br>1154 | 1<br>9 | 10825 | 3 | Y | 1049 | 908 | 1 | | | 204 |
| *10 | 14756 | X | 13457 | -0- | -1299 | -0- | 1119<br>1161 | 1<br>9 | 11177 | 3 | Y | 1055 | 1142 | 1 | | | 117 |

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14601 | X | 11320 | -0- | -3281 | -0- | 811<br>1022 | 1<br>9 | 9487 | 3 | Y | 929 | 1039 | 1 | | | 46 |
| 06 | 12990 | X | 10694 | -0- | -2296 | -0- | 775<br>932 | 1<br>9 | 8987 | 3 | Y | 847 | 796 | 1 | | | 97 |
| *07 | 12803 | X | 10290 | -0- | -2513 | -0- | 785<br>906 | 1<br>9 | 8599 | 3 | Y | 824 | 795 | 1 | | | 126 |
| 08 | 11284 | X | 10372 | -0- | -912 | -0- | 772<br>872 | 1<br>9 | 8728 | 3 | Y | 793 | 869 | 1 | | | 50 |
| 09 | 10920 | X | 9446 | -0- | -1474 | -0- | 738<br>862 | 1<br>9 | 7846 | 3 | Y | 784 | 682 | 1 | | | 152 |
| *10 | 11284 | X | 9992 | -0- | -1292 | -0- | 853<br>886 | 1<br>9 | 8253 | 3 | Y | 805 | 868 | 1 | | | 89 |

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11749 | X | 11622 | -0- | -127 | -0- | 781<br>832 | 1<br>9 | 10009 | 3 | Y | 756 | 734 | 0 | 23 | 1 | 69 |
| 06 | 11370 | X | 11226 | -0- | -144 | -0- | 851<br>794 | 1<br>9 | 9581 | 3 | Y | 722 | 701 | 0 | 58 | 1 | 32 |
| *07 | 10937 | X | 10937 | -0- | -0- | -0- | 801<br>773 | 1<br>9 | 9363 | 3 | Y | 703 | 683 | 0 | 11 | 1 | 41 |
| *08 | 11625 | X | 8871 | -0- | -2754 | -0- | 465<br>730 | 1<br>9 | 7676 | 3 | Y | 664 | 643 | 0 | 38 | 1 | 24 |
| *09 | 11250 | X | 8385 | -0- | -2865 | -0- | 450<br>697 | 1<br>9 | 7238 | 3 | Y | 634 | 613 | 0 | | | 45 |
| *10 | 11625 | X | 8706 | -0- | -2919 | -0- | 465<br>1260 | 1<br>9 | 6981 | 3 | Y | 1145 | 1034 | 0 | 18 | 1 | 138 |

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 26536 | X | 21782 | -0- | -4754 | -0- | 1883<br>2203 | 1<br>9 | 17696 | 3 | Y | 2003 | 2141 | 1 | | | 266 |
| 06 | 25020 | X | 21924 | -0- | -3096 | -0- | 1770<br>2154 | 1<br>9 | 18000 | 3 | Y | 1958 | 1843 | 1 | | | 381 |
| *07 | 25203 | X | 13379 | -0- | -11824 | -0- | 1053<br>1236 | 1<br>9 | 11090 | 3 | Y | 1124 | 1303 | 1 | | | 202 |
| 08 | 33171 | X | 33171 | -0- | -0- | -0- | 2054<br>1456 | 1<br>9 | 29661 | 3 | Y | 1324 | 1206 | 0 | 257 | 1 | 63 |
| 09 | 24148 | X | 24148 | -0- | -0- | -0- | 1410<br>2138 | 1<br>9 | 20600 | 3 | Y | 1944 | 1799 | 0 | 14 | 1 | 194 |
| *10 | 23855 | X | 23855 | -0- | -0- | -0- | 1659<br>1981 | 1<br>9 | 20215 | 3 | Y | 1801 | 1706 | 0 | 146 | 1 | 143 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7595 | X | 4207 | -0- | -3388 | -0- | 297 | 1 | 3323 | 3 | Y | 534 | 594 | 1 | | | 92 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 06 | 9123 | X | 9123 | -0- | -0- | -0- | 645 | 1 | 7223 | 3 | Y | 1141 | 1120 | 1 | | | 113 |
| | | | | | | | 1255 | 9 | | | | | | | | | |
| *07 | 9260 | X | 9260 | -0- | -0- | -0- | 694 | 1 | 7338 | 3 | Y | 1116 | 1064 | 1 | | | 165 |
| | | | | | | | 1228 | 9 | | | | | | | | | |
| 08 | 8287 | X | 8287 | -0- | -0- | -0- | 602 | 1 | 6457 | 3 | Y | 1116 | 1192 | 1 | | | 89 |
| | | | | | | | 1228 | 9 | | | | | | | | | |
| 09 | 9120 | X | 8224 | -0- | -896 | -0- | 634 | 1 | 6460 | 3 | Y | 1027 | 987 | 1 | | | 129 |
| | | | | | | | 1130 | 9 | | | | | | | | | |
| *10 | 9424 | X | 5719 | -0- | -3705 | -0- | 497 | 1 | 4347 | 3 | Y | 795 | 851 | 1 | | | 73 |
| | | | | | | | 875 | 9 | | | | | | | | | |

JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8184 | X | 6249 | -0- | -1935 | -0- | 458 | 1 | 5216 | 3 | Y | 523 | 583 | 1 | | | 27 |
| | | | | | | | 575 | 9 | | | | | | | | | |
| 06 | 7260 | X | 6021 | -0- | -1239 | -0- | 451 | 1 | 5024 | 3 | Y | 496 | 466 | 1 | | | 57 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| *07 | 6882 | X | 5097 | -0- | -1785 | -0- | 426 | 1 | 4181 | 3 | Y | 445 | 433 | 1 | | | 69 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 08 | 7773 | X | 7773 | -0- | -0- | -0- | 584 | 1 | 6532 | 3 | Y | 597 | 631 | 1 | | | 35 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 09 | 6060 | X | 4701 | -0- | -1359 | -0- | 415 | 1 | 3804 | 3 | Y | 438 | 388 | 1 | | | 85 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| *10 | 7368 | X | 7368 | -0- | -0- | -0- | 633 | 1 | 6083 | 3 | Y | 593 | 616 | 1 | | | 62 |
| | | | | | | | 652 | 9 | | | | | | | | | |

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 30690 | X | 23426 | -0- | -7264 | -0- | 949 | 1 | 20070 | 3 | Y | 2188 | 2089 | 0 | 83 | 1 | 101 |
| | | | | | | | 2407 | 9 | | | | | | | | | |
| 06 | 29700 | X | 21617 | -0- | -8083 | -0- | 972 | 1 | 18140 | 3 | Y | 2277 | 2250 | 0 | 70 | 1 | 58 |
| | | | | | | | 2505 | 9 | | | | | | | | | |
| *07 | 26102 | X | 21960 | -0- | -4142 | -0- | 990 | 1 | 18298 | 3 | Y | 2429 | 2137 | 0 | 295 | 1 | 55 |
| | | | | | | | 2672 | 9 | | | | | | | | | |
| *08 | 23157 | X | 21650 | -0- | -1507 | -0- | 873 | 1 | 18105 | 3 | Y | 2429 | 2364 | 0 | 76 | 1 | 44 |
| | | | | | | | 2672 | 9 | | | | | | | | | |
| *09 | 22410 | X | 19458 | -0- | -2952 | -0- | 840 | 1 | 17278 | 3 | Y | 1218 | 1141 | 0 | 86 | 1 | 35 |
| | | | | | | | 1340 | 9 | | | | | | | | | |
| *10 | 23157 | X | 18616 | -0- | -4541 | -0- | 863 | 1 | 16600 | 3 | Y | 1048 | 896 | 0 | 103 | 1 | 84 |
| | | | | | | | 1153 | 9 | | | | | | | | | |

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31341 | X | 23793 | -0- | -7548 | -0- | 952 | 1 | 20234 | 3 | Y | 2370 | 2249 | 0 | 76 | 1 | 124 |
| | | | | | | | 2607 | 9 | | | | | | | | | |
| 06 | 30330 | X | 21767 | -0- | -8563 | -0- | 965 | 1 | 18068 | 3 | Y | 2485 | 2451 | 0 | 86 | 1 | 72 |
| | | | | | | | 2734 | 9 | | | | | | | | | |
| *07 | 29419 | X | 22772 | -0- | -6647 | -0- | 1015 | 1 | 18853 | 3 | Y | 2640 | 2311 | 0 | 339 | 1 | 62 |
| | | | | | | | 2904 | 9 | | | | | | | | | |
| *08 | 23808 | X | 23313 | -0- | -495 | -0- | 935 | 1 | 19448 | 3 | Y | 2664 | 2599 | 0 | 83 | 1 | 44 |
| | | | | | | | 2930 | 9 | | | | | | | | | |
| *09 | 23040 | X | 22680 | -0- | -360 | -0- | 909 | 1 | 18783 | 3 | Y | 2716 | 2459 | 0 | 184 | 1 | 117 |
| | | | | | | | 2988 | 9 | | | | | | | | | |
| *10 | 23777 | X | 21948 | -0- | -1829 | -0- | 926 | 1 | 17944 | 3 | Y | 2798 | 2413 | 0 | 288 | 1 | 214 |
| | | | | | | | 3078 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18042 | X | 13452 | -0- | -4590 | -0- | 553 | 1 | 11195 | 3 | Y | 1549 | 1469 | 0 | 61 | 1 | 82 |
| | | | | | | | 1704 | 9 | | | | | | | | | |
| 06 | 14730 | X | 12728 | -0- | -2002 | -0- | 585 | 1 | 10517 | 3 | Y | 1478 | 1441 | 0 | 57 | 1 | 62 |
| | | | | | | | 1626 | 9 | | | | | | | | | |
| *07 | 14539 | X | 12430 | -0- | -2109 | -0- | 557 | 1 | 10169 | 3 | Y | 1549 | 1352 | 0 | 222 | 1 | 37 |
| | | | | | | | 1704 | 9 | | | | | | | | | |
| *08 | 14539 | X | 13058 | -0- | -1481 | -0- | 523 | 1 | 10686 | 3 | Y | 1681 | 1625 | 0 | 55 | 1 | 38 |
| | | | | | | | 1849 | 9 | | | | | | | | | |
| *09 | 13050 | X | 12407 | -0- | -643 | -0- | 499 | 1 | 10089 | 3 | Y | 1654 | 1502 | 0 | 121 | 1 | 69 |
| | | | | | | | 1819 | 9 | | | | | | | | | |
| *10 | 13454 | X | 12172 | -0- | -1282 | -0- | 528 | 1 | 9906 | 3 | Y | 1580 | 1310 | 0 | 189 | 1 | 150 |
| | | | | | | | 1738 | 9 | | | | | | | | | |

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8277 | X | 5610 | -0- | -2667 | -0- | 425 | 1 | 4362 | 3 | Y | 748 | 805 | 1 | | | 125 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 06 | 8010 | X | 4648 | -0- | -3362 | -0- | 350 | 1 | 3618 | 3 | Y | 618 | 669 | 1 | | | 74 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| *07 | 8277 | X | 5091 | -0- | -3186 | -0- | 394 | 1 | 4005 | 3 | Y | 629 | 606 | 1 | | | 97 |
| | | | | | | | 692 | 9 | | | | | | | | | |
| 08 | 6975 | X | 4066 | -0- | -2909 | -0- | 320 | 1 | 3141 | 3 | Y | 550 | 599 | 1 | | | 48 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 09 | 6750 | X | 4225 | -0- | -2525 | -0- | 340 | 1 | 3279 | 3 | Y | 551 | 525 | 1 | | | 74 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| *10 | 5611 | X | 4544 | -0- | -1067 | -0- | 415 | 1 | 3399 | 3 | Y | 664 | 676 | 1 | | | 62 |
| | | | | | | | 730 | 9 | | | | | | | | | |

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9052 | X | 8985 | -0- | -67 | -0- | 663 | 1 | 7280 | 3 | Y | 947 | 928 | 1 | | | 103 |
| | | | | | | | 1042 | 9 | | | | | | | | | |
| 06 | 9060 | X | 8828 | -0- | -232 | -0- | 674 | 1 | 7092 | 3 | Y | 965 | 910 | 1 | | | 158 |
| | | | | | | | 1062 | 9 | | | | | | | | | |
| *07 | 9362 | X | 8480 | -0- | -882 | -0- | 631 | 1 | 6896 | 3 | Y | 866 | 914 | 1 | | | 110 |
| | | | | | | | 953 | 9 | | | | | | | | | |
| *08 | 9362 | X | 8522 | -0- | -840 | -0- | 662 | 1 | 6926 | 3 | Y | 849 | 866 | 1 | | | 93 |
| | | | | | | | 934 | 9 | | | | | | | | | |
| 09 | 8820 | X | 8118 | -0- | -702 | -0- | 604 | 1 | 6556 | 3 | Y | 871 | 850 | 1 | | | 114 |
| | | | | | | | 958 | 9 | | | | | | | | | |
| *10 | 9114 | X | 7960 | -0- | -1154 | -0- | 601 | 1 | 6447 | 3 | Y | 829 | 828 | 1 | | | 115 |
| | | | | | | | 912 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7967 | X | 5911 | -0- | -2056 | -0- | 443<br>692 | 1<br>9 | 4776 | 3 | Y | 629 | 613 | 1 | | | 348 |
| 06 | 7680 | X | 7260 | -0- | -420 | -0- | 558<br>802 | 1<br>9 | 5900 | 3 | Y | 729 | 928 | 1 | | | 149 |
| *07 | 7936 | X | 4860 | -0- | -3076 | -0- | 376<br>535 | 1<br>9 | 3949 | 3 | Y | 486 | 532 | 1 | | | 103 |
| *08 | 7471 | X | 6532 | -0- | -939 | -0- | 510<br>729 | 1<br>9 | 5293 | 3 | Y | 663 | 651 | 1 | | | 115 |
| 09 | 7260 | X | 5637 | -0- | -1623 | -0- | 427<br>655 | 1<br>9 | 4555 | 3 | Y | 595 | 456 | 1 | | | 254 |
| *10 | 7502 | X | 6269 | -0- | -1233 | -0- | 474<br>729 | 1<br>9 | 5066 | 3 | Y | 663 | 620 | 1 | | | 297 |

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11966 | X | 10446 | -0- | -1520 | -0- | 747<br>1173 | 1<br>9 | 8526 | 3 | Y | 1066 | 1048 | 1 | | | 116 |
| 06 | 11160 | X | 10503 | -0- | -657 | -0- | 777<br>1185 | 1<br>9 | 8541 | 3 | Y | 1077 | 1015 | 1 | | | 178 |
| *07 | 11532 | X | 9865 | -0- | -1667 | -0- | 713<br>1076 | 1<br>9 | 8076 | 3 | Y | 978 | 1031 | 1 | | | 125 |
| *08 | 11315 | X | 9492 | -0- | -1823 | -0- | 715<br>1011 | 1<br>9 | 7766 | 3 | Y | 919 | 943 | 1 | | | 101 |
| 09 | 10500 | X | 9156 | -0- | -1344 | -0- | 662<br>1053 | 1<br>9 | 7441 | 3 | Y | 957 | 932 | 1 | | | 126 |
| *10 | 10850 | X | 9030 | -0- | -1820 | -0- | 662<br>1002 | 1<br>9 | 7366 | 3 | Y | 911 | 911 | 1 | | | 126 |

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19685 | X | 18285 | -0- | -1400 | -0- | 1288<br>2023 | 1<br>9 | 14974 | 3 | Y | 1839 | 1787 | 1 | | | 200 |
| 06 | 19050 | X | 12810 | -0- | -6240 | -0- | 965<br>1521 | 1<br>9 | 10324 | 3 | Y | 1383 | 1357 | 1 | | | 226 |
| *07 | 19406 | X | 13666 | -0- | -5740 | -0- | 1003<br>1511 | 1<br>9 | 11152 | 3 | Y | 1374 | 1425 | 1 | | | 175 |
| *08 | 16988 | X | 13494 | -0- | -3494 | -0- | 1032<br>1453 | 1<br>9 | 11009 | 3 | Y | 1321 | 1352 | 1 | | | 144 |
| 09 | 16440 | X | 12503 | -0- | -3937 | -0- | 918<br>1461 | 1<br>9 | 10124 | 3 | Y | 1328 | 1297 | 1 | | | 175 |
| *10 | 16988 | X | 12609 | -0- | -4379 | -0- | 936<br>1418 | 1<br>9 | 10255 | 3 | Y | 1289 | 1285 | 1 | | | 179 |

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17112 | X | 12167 | -0- | -4945 | -0- | 877<br>1382 | 1<br>9 | 9908 | 3 | Y | 1256 | 1276 | 1 | | | 139 |
| 06 | 15480 | X | 12180 | -0- | -3300 | -0- | 904<br>1377 | 1<br>9 | 9899 | 3 | Y | 1252 | 1185 | 1 | | | 206 |
| *07 | 16616 | X | 12993 | -0- | -3623 | -0- | 932<br>1409 | 1<br>9 | 10652 | 3 | Y | 1281 | 1324 | 1 | | | 163 |
| *08 | 16616 | X | 13146 | -0- | -3470 | -0- | 982<br>1383 | 1<br>9 | 10781 | 3 | Y | 1257 | 1282 | 1 | | | 138 |
| 09 | 16080 | X | 12392 | -0- | -3688 | -0- | 891<br>1416 | 1<br>9 | 10085 | 3 | Y | 1287 | 1256 | 1 | | | 169 |
| *10 | 12617 | X | 12231 | -0- | -386 | -0- | 900<br>1362 | 1<br>9 | 9969 | 3 | Y | 1238 | 1236 | 1 | | | 171 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9920 | X | 8977 | -0- | -943 | -0- | 648 | 1 | 7311 | 3 | Y | 925 | 910 | 1 | | | 100 |
| | | | | | | | 1018 | 9 | | | | | | | | | |
| 06 | 9600 | X | 8414 | -0- | -1186 | -0- | 630 | 1 | 6793 | 3 | Y | 901 | 853 | 1 | | | 148 |
| | | | | | | | 991 | 9 | | | | | | | | | |
| *07 | 9920 | X | 7810 | -0- | -2110 | -0- | 574 | 1 | 6372 | 3 | Y | 785 | 833 | 1 | | | 100 |
| | | | | | | | 864 | 9 | | | | | | | | | |
| *08 | 8990 | X | 4792 | -0- | -4198 | -0- | 408 | 1 | 3816 | 3 | Y | 516 | 557 | 1 | | | 59 |
| | | | | | | | 568 | 9 | | | | | | | | | |
| 09 | 8700 | X | 6897 | -0- | -1803 | -0- | 507 | 1 | 5580 | 3 | Y | 736 | 698 | 1 | | | 97 |
| | | | | | | | 810 | 9 | | | | | | | | | |
| *10 | 8990 | X | 6505 | -0- | -2485 | -0- | 485 | 1 | 5284 | 3 | Y | 669 | 673 | 1 | | | 93 |
| | | | | | | | 736 | 9 | | | | | | | | | |

LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23653 | X | 10755 | -0- | -12898 | -0- | 794 | 1 | 8709 | 3 | Y | 1138 | 1178 | 1 | | | 126 |
| | | | | | | | 1252 | 9 | | | | | | | | | |
| 06 | 19087 | X | 19087 | -0- | -0- | -0- | 1428 | 1 | 15488 | 3 | Y | 1974 | 1778 | 1 | | | 322 |
| | | | | | | | 2171 | 9 | | | | | | | | | |
| *07 | 20988 | X | 20988 | -0- | -0- | -0- | 1521 | 1 | 17180 | 3 | Y | 2079 | 2135 | 1 | | | 266 |
| | | | | | | | 2287 | 9 | | | | | | | | | |
| *08 | 18848 | X | 18848 | -0- | -0- | -0- | 1425 | 1 | 15419 | 3 | Y | 1822 | 1888 | 1 | | | 200 |
| | | | | | | | 2004 | 9 | | | | | | | | | |
| 09 | 19080 | X | 17133 | -0- | -1947 | -0- | 1248 | 1 | 13898 | 3 | Y | 1806 | 1767 | 1 | | | 239 |
| | | | | | | | 1987 | 9 | | | | | | | | | |
| *10 | 20584 | X | 15455 | -0- | -5129 | -0- | 1148 | 1 | 12577 | 3 | Y | 1573 | 1593 | 1 | | | 219 |
| | | | | | | | 1730 | 9 | | | | | | | | | |

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7750 | X | 7587 | -0- | -163 | -0- | 502 | 1 | 5538 | 3 | Y | 1406 | 1395 | 1 | | | 352 |
| | | | | | | | 1547 | 9 | | | | | | | | | |
| 06 | 7276 | X | 7276 | -0- | -0- | -0- | 565 | 1 | 5946 | 3 | Y | 695 | 826 | 1 | | | 221 |
| | | | | | | | 765 | 9 | | | | | | | | | |
| *07 | 7490 | X | 7490 | -0- | -0- | -0- | 542 | 1 | 5792 | 3 | Y | 1051 | 1046 | 1 | | | 226 |
| | | | | | | | 1156 | 9 | | | | | | | | | |
| *08 | 7254 | X | 7225 | -0- | -29 | -0- | 535 | 1 | 5524 | 3 | Y | 1060 | 1089 | 1 | | | 197 |
| | | | | | | | 1166 | 9 | | | | | | | | | |
| 09 | 7020 | X | 6964 | -0- | -56 | -0- | 494 | 1 | 5316 | 3 | Y | 1049 | 1119 | 1 | | | 127 |
| | | | | | | | 1154 | 9 | | | | | | | | | |
| *10 | 7254 | X | 6546 | -0- | -708 | -0- | 467 | 1 | 5024 | 3 | Y | 959 | 811 | 1 | | | 275 |
| | | | | | | | 1055 | 9 | | | | | | | | | |

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 07/06/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11935 | X | 9355 | -0- | -2580 | -0- | 673 | 1 | 7440 | 3 | Y | 1129 | 1176 | 1 | | | 61 |
| | | | | | | | 1242 | 9 | | | | | | | | | |
| 06 | 11550 | X | 9524 | -0- | -2026 | -0- | 735 | 1 | 7494 | 3 | Y | 1177 | 1079 | 1 | | | 159 |
| | | | | | | | 1295 | 9 | | | | | | | | | |
| *07 | 10602 | X | 9182 | -0- | -1420 | -0- | 743 | 1 | 7226 | 3 | Y | 1103 | 1099 | 1 | | | 163 |
| | | | | | | | 1213 | 9 | | | | | | | | | |
| 08 | 10230 | X | 9154 | -0- | -1076 | -0- | 811 | 1 | 7118 | 3 | Y | 1114 | 1203 | 1 | | | 74 |
| | | | | | | | 1225 | 9 | | | | | | | | | |
| 09 | 9630 | X | 8454 | -0- | -1176 | -0- | 682 | 1 | 6649 | 3 | Y | 1021 | 935 | 1 | | | 160 |
| | | | | | | | 1123 | 9 | | | | | | | | | |
| *10 | 9920 | X | 5985 | -0- | -3935 | -0- | 556 | 1 | 4598 | 3 | Y | 755 | 827 | 1 | | | 88 |
| | | | | | | | 831 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 07/07/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11191 | X | 9362 | -0- | -1829 | -0- | 682 | 1 | 7417 | 3 | Y | 1148 | 1192 | 1 | | | 61 |
| | | | | | | | 1263 | 9 | | | | | | | | | |
| 06 | 10830 | X | 8994 | -0- | -1836 | -0- | 691 | 1 | 7083 | 3 | Y | 1109 | 1020 | 1 | | | 150 |
| | | | | | | | 1220 | 9 | | | | | | | | | |
| *07 | 10447 | X | 8942 | -0- | -1505 | -0- | 720 | 1 | 7045 | 3 | Y | 1070 | 1062 | 1 | | | 158 |
| | | | | | | | 1177 | 9 | | | | | | | | | |
| 08 | 10013 | X | 9137 | -0- | -876 | -0- | 804 | 1 | 7116 | 3 | Y | 1106 | 1191 | 1 | | | 73 |
| | | | | | | | 1217 | 9 | | | | | | | | | |
| 09 | 9330 | X | 8599 | -0- | -731 | -0- | 689 | 1 | 6774 | 3 | Y | 1033 | 945 | 1 | | | 161 |
| | | | | | | | 1136 | 9 | | | | | | | | | |
| *10 | 9362 | X | 8169 | -0- | -1193 | -0- | 744 | 1 | 6310 | 3 | Y | 1014 | 1060 | 1 | | | 115 |
| | | | | | | | 1115 | 9 | | | | | | | | | |

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 07/08/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12152 | X | 8293 | -0- | -3859 | -0- | 606 | 1 | 6566 | 3 | Y | 1019 | 1067 | 1 | | | 56 |
| | | | | | | | 1121 | 9 | | | | | | | | | |
| 06 | 10140 | X | 7588 | -0- | -2552 | -0- | 583 | 1 | 5976 | 3 | Y | 935 | 862 | 1 | | | 129 |
| | | | | | | | 1029 | 9 | | | | | | | | | |
| *07 | 9889 | X | 7095 | -0- | -2794 | -0- | 571 | 1 | 5588 | 3 | Y | 851 | 851 | 1 | | | 129 |
| | | | | | | | 936 | 9 | | | | | | | | | |
| 08 | 8401 | X | 7334 | -0- | -1067 | -0- | 647 | 1 | 5709 | 3 | Y | 889 | 956 | 1 | | | 62 |
| | | | | | | | 978 | 9 | | | | | | | | | |
| 09 | 8130 | X | 7599 | -0- | -531 | -0- | 606 | 1 | 5992 | 3 | Y | 910 | 829 | 1 | | | 143 |
| | | | | | | | 1001 | 9 | | | | | | | | | |
| *10 | 8308 | X | 7525 | -0- | -783 | -0- | 670 | 1 | 5848 | 3 | Y | 915 | 954 | 1 | | | 104 |
| | | | | | | | 1007 | 9 | | | | | | | | | |

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 07/07/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13361 | X | 11020 | -0- | -2341 | -0- | 786 | 1 | 8778 | 3 | Y | 1324 | 1378 | 1 | | | 71 |
| | | | | | | | 1456 | 9 | | | | | | | | | |
| 06 | 12930 | X | 10310 | -0- | -2620 | -0- | 777 | 1 | 8161 | 3 | Y | 1247 | 1149 | 1 | | | 169 |
| | | | | | | | 1372 | 9 | | | | | | | | | |
| *07 | 12586 | X | 10084 | -0- | -2502 | -0- | 801 | 1 | 7968 | 3 | Y | 1195 | 1187 | 1 | | | 177 |
| | | | | | | | 1315 | 9 | | | | | | | | | |
| 08 | 11408 | X | 10502 | -0- | -906 | -0- | 911 | 1 | 8212 | 3 | Y | 1254 | 1348 | 1 | | | 83 |
| | | | | | | | 1379 | 9 | | | | | | | | | |
| 09 | 11040 | X | 10132 | -0- | -908 | -0- | 801 | 1 | 8010 | 3 | Y | 1201 | 1097 | 1 | | | 187 |
| | | | | | | | 1321 | 9 | | | | | | | | | |
| *10 | 11005 | X | 10211 | -0- | -794 | -0- | 898 | 1 | 7969 | 3 | Y | 1222 | 1270 | 1 | | | 139 |
| | | | | | | | 1344 | 9 | | | | | | | | | |

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 07/08/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10850 | X | 9222 | -0- | -1628 | -0- | 665 | 1 | 7326 | 3 | Y | 1119 | 1164 | 1 | | | 60 |
| | | | | | | | 1231 | 9 | | | | | | | | | |
| 06 | 10380 | X | 8399 | -0- | -1981 | -0- | 637 | 1 | 6636 | 3 | Y | 1024 | 944 | 1 | | | 140 |
| | | | | | | | 1126 | 9 | | | | | | | | | |
| *07 | 9610 | X | 9103 | -0- | -507 | -0- | 718 | 1 | 7207 | 3 | Y | 1071 | 1053 | 1 | | | 158 |
| | | | | | | | 1178 | 9 | | | | | | | | | |
| 08 | 9548 | X | 8535 | -0- | -1013 | -0- | 740 | 1 | 6675 | 3 | Y | 1018 | 1107 | 1 | | | 69 |
| | | | | | | | 1120 | 9 | | | | | | | | | |
| 09 | 9240 | X | 8090 | -0- | -1150 | -0- | 639 | 1 | 6398 | 3 | Y | 957 | 876 | 1 | | | 150 |
| | | | | | | | 1053 | 9 | | | | | | | | | |
| *10 | 9207 | X | 8042 | -0- | -1165 | -0- | 706 | 1 | 6277 | 3 | Y | 963 | 1004 | 1 | | | 109 |
| | | | | | | | 1059 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 08/22/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15593 | X | 12734 | -0- | -2859 | -0- | 1117<br>1714 | 1<br>9 | 9903 | 3 | Y | 1558 | 1652 | 1 | | | 120 |
| 06 | 13800 | X | 11924 | -0- | -1876 | -0- | 1047<br>1546 | 1<br>9 | 9331 | 3 | Y | 1405 | 1377 | 1 | | | 148 |
| *07 | 13671 | X | 9502 | -0- | -4169 | -0- | 659<br>1203 | 1<br>9 | 7640 | 3 | Y | 1094 | 1015 | 1 | | | 227 |
| 08 | 12245 | X | 10155 | -0- | -2090 | -0- | 721<br>1373 | 1<br>9 | 8061 | 3 | Y | 1248 | 1303 | 1 | | | 172 |
| 09 | 11850 | X | 9707 | -0- | -2143 | -0- | 711<br>1291 | 1<br>9 | 7705 | 3 | Y | 1174 | 1243 | 1 | | | 103 |
| *10 | 12245 | X | 8296 | -0- | -3949 | -0- | 674<br>1115 | 1<br>9 | 6507 | 3 | Y | 1014 | 1009 | 1 | | | 108 |

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 08/23/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9920 | X | 7606 | -0- | -2314 | -0- | 679<br>1042 | 1<br>9 | 5885 | 3 | Y | 947 | 1018 | 1 | | | 73 |
| 06 | 9000 | X | 6941 | -0- | -2059 | -0- | 628<br>930 | 1<br>9 | 5383 | 3 | Y | 845 | 829 | 1 | | | 89 |
| *07 | 9052 | X | 5571 | -0- | -3481 | -0- | 400<br>704 | 1<br>9 | 4467 | 3 | Y | 640 | 596 | 1 | | | 133 |
| 08 | 7967 | X | 4635 | -0- | -3332 | -0- | 348<br>659 | 1<br>9 | 3628 | 3 | Y | 599 | 649 | 1 | | | 83 |
| 09 | 7710 | X | 3917 | -0- | -3793 | -0- | 307<br>543 | 1<br>9 | 3067 | 3 | Y | 494 | 534 | 1 | | | 43 |
| *10 | 7595 | X | 4058 | -0- | -3537 | -0- | 345<br>571 | 1<br>9 | 3142 | 3 | Y | 519 | 507 | 1 | | | 55 |

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 08/24/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14260 | X | 10388 | -0- | -3872 | -0- | 899<br>1377 | 1<br>9 | 8112 | 3 | Y | 1252 | 1340 | 1 | | | 96 |
| 06 | 12660 | X | 10656 | -0- | -2004 | -0- | 930<br>1371 | 1<br>9 | 8355 | 3 | Y | 1246 | 1211 | 1 | | | 131 |
| *07 | 12834 | X | 9317 | -0- | -3517 | -0- | 645<br>1156 | 1<br>9 | 7516 | 3 | Y | 1051 | 964 | 1 | | | 218 |
| 08 | 10197 | X | 10197 | -0- | -0- | -0- | 726<br>1381 | 1<br>9 | 8090 | 3 | Y | 1255 | 1300 | 1 | | | 173 |
| 09 | 9928 | X | 9928 | -0- | -0- | -0- | 729<br>1324 | 1<br>9 | 7875 | 3 | Y | 1204 | 1272 | 1 | | | 105 |
| *10 | 9831 | X | 9831 | -0- | -0- | -0- | 798<br>1315 | 1<br>9 | 7718 | 3 | Y | 1195 | 1172 | 1 | | | 128 |

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 08/26/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20181 | X | 17105 | -0- | -3076 | -0- | 1491<br>2284 | 1<br>9 | 13330 | 3 | Y | 2076 | 2170 | 1 | | | 160 |
| 06 | 18360 | X | 15495 | -0- | -2865 | -0- | 1346<br>1982 | 1<br>9 | 12167 | 3 | Y | 1802 | 1773 | 1 | | | 189 |
| *07 | 18073 | X | 16252 | -0- | -1821 | -0- | 1099<br>1929 | 1<br>9 | 13224 | 3 | Y | 1754 | 1580 | 1 | | | 363 |
| 08 | 16337 | X | 14346 | -0- | -1991 | -0- | 992<br>1940 | 1<br>9 | 11414 | 3 | Y | 1764 | 1884 | 1 | | | 243 |
| 09 | 15810 | X | 14115 | -0- | -1695 | -0- | 1008<br>1833 | 1<br>9 | 11274 | 3 | Y | 1666 | 1763 | 1 | | | 146 |
| *10 | 16337 | X | 11506 | -0- | -4831 | -0- | 905<br>1594 | 1<br>9 | 9007 | 3 | Y | 1449 | 1440 | 1 | | | 155 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 08/26/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16399 | X | 12148 | -0- | -4251 | -0- | 10347 | 3 | 1801 | 9 | Y | 1637 | 1765 | 1 | | | 126 |
| 06 | 14700 | X | 11933 | -0- | -2767 | -0- | 10132 | 3 | 1801 | 9 | Y | 1637 | 1591 | 1 | | | 172 |
| *07 | 14756 | X | 10956 | -0- | -3800 | -0- | 9564 | 3 | 1392 | 9 | Y | 1265 | 1175 | 1 | | | 262 |
| 08 | 13981 | X | 11238 | -0- | -2743 | -0- | 9598 | 3 | 1640 | 9 | Y | 1491 | 1547 | 1 | | | 206 |
| 09 | 13440 | X | 10586 | -0- | -2854 | -0- | 9066 | 3 | 1520 | 9 | Y | 1382 | 1467 | 1 | | | 121 |
| *10 | 12338 | X | 11225 | -0- | -1113 | -0- | 9569 | 3 | 1656 | 9 | Y | 1505 | 1465 | 1 | | | 161 |

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18011 | X | 16109 | -0- | -1902 | -0- | 1183 | 1 | 13065 | 3 | Y | 1692 | 1645 | 1 | | | 185 |
| | | | | | | | 1861 | 9 | | | | | | | | | |
| 06 | 17430 | X | 15748 | -0- | -1682 | -0- | 1194 | 1 | 12674 | 3 | Y | 1709 | 1613 | 1 | | | 281 |
| | | | | | | | 1880 | 9 | | | | | | | | | |
| *07 | 17050 | X | 14774 | -0- | -2276 | -0- | 1093 | 1 | 12033 | 3 | Y | 1498 | 1588 | 1 | | | 191 |
| | | | | | | | 1648 | 9 | | | | | | | | | |
| *08 | 16895 | X | 14335 | -0- | -2560 | -0- | 1106 | 1 | 11670 | 3 | Y | 1417 | 1453 | 1 | | | 155 |
| | | | | | | | 1559 | 9 | | | | | | | | | |
| 09 | 15750 | X | 13333 | -0- | -2417 | -0- | 988 | 1 | 10773 | 3 | Y | 1429 | 1396 | 1 | | | 188 |
| | | | | | | | 1572 | 9 | | | | | | | | | |
| *10 | 16275 | X | 13140 | -0- | -3135 | -0- | 992 | 1 | 10645 | 3 | Y | 1366 | 1365 | 1 | | | 189 |
| | | | | | | | 1503 | 9 | | | | | | | | | |

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 08/25/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 22227 | X | 17658 | -0- | -4569 | -0- | 1516 | 1 | 13819 | 3 | Y | 2112 | 2272 | 1 | | | 163 |
| | | | | | | | 2323 | 9 | | | | | | | | | |
| 06 | 20670 | X | 16399 | -0- | -4271 | -0- | 1396 | 1 | 12806 | 3 | Y | 1997 | 1950 | 1 | | | 210 |
| | | | | | | | 2197 | 9 | | | | | | | | | |
| *07 | 20708 | X | 13959 | -0- | -6749 | -0- | 953 | 1 | 11291 | 3 | Y | 1559 | 1446 | 1 | | | 323 |
| | | | | | | | 1715 | 9 | | | | | | | | | |
| 08 | 20181 | X | 15327 | -0- | -4854 | -0- | 1078 | 1 | 12199 | 3 | Y | 1864 | 1930 | 1 | | | 257 |
| | | | | | | | 2050 | 9 | | | | | | | | | |
| 09 | 18480 | X | 14442 | -0- | -4038 | -0- | 1046 | 1 | 11497 | 3 | Y | 1726 | 1832 | 1 | | | 151 |
| | | | | | | | 1899 | 9 | | | | | | | | | |
| *10 | 17670 | X | 14606 | -0- | -3064 | -0- | 1168 | 1 | 11513 | 3 | Y | 1750 | 1714 | 1 | | | 187 |
| | | | | | | | 1925 | 9 | | | | | | | | | |

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 06/17/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21770 | X | 21770 | -0- | -0- | -0- | 2276 | 1 | 16715 | 3 | Y | 2526 | 2690 | 1 | | | 333 |
| | | | | | | | 2779 | 9 | | | | | | | | | |
| 06 | 19793 | X | 19793 | -0- | -0- | -0- | 2069 | 1 | 15183 | 3 | Y | 2310 | 2218 | 1 | | | 425 |
| | | | | | | | 2541 | 9 | | | | | | | | | |
| *07 | 17927 | X | 17927 | -0- | -0- | -0- | 1458 | 1 | 14317 | 3 | Y | 1956 | 2018 | 1 | | | 363 |
| | | | | | | | 2152 | 9 | | | | | | | | | |
| 08 | 19377 | X | 19377 | -0- | -0- | -0- | 1413 | 1 | 15578 | 3 | Y | 2169 | 2340 | 1 | | | 192 |
| | | | | | | | 2386 | 9 | | | | | | | | | |
| 09 | 18220 | X | 18220 | -0- | -0- | -0- | 1408 | 1 | 14379 | 3 | Y | 2212 | 2193 | 1 | | | 211 |
| | | | | | | | 2433 | 9 | | | | | | | | | |
| *10 | 17605 | X | 17605 | -0- | -0- | -0- | 1448 | 1 | 13718 | 3 | Y | 2217 | 2124 | 1 | | | 304 |
| | | | | | | | 2439 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 06/19/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19766 | X | 19766 | -0- | -0- | -0- | 2076 | 1 | 15157 | 3 | Y | 2303 | 2489 | 1 | | | 304 |
| | | | | | | | 2533 | 9 | | | | | | | | | |
| 06 | 18268 | X | 18268 | -0- | -0- | -0- | 1928 | 1 | 14088 | 3 | Y | 2047 | 1975 | 1 | | | 376 |
| | | | | | | | 2252 | 9 | | | | | | | | | |
| *07 | 16140 | X | 16140 | -0- | -0- | -0- | 1325 | 1 | 12865 | 3 | Y | 1773 | 1820 | 1 | | | 329 |
| | | | | | | | 1950 | 9 | | | | | | | | | |
| 08 | 16281 | X | 16281 | -0- | -0- | -0- | 1189 | 1 | 13087 | 3 | Y | 1823 | 1991 | 1 | | | 161 |
| | | | | | | | 2005 | 9 | | | | | | | | | |
| 09 | 15413 | X | 15413 | -0- | -0- | -0- | 1189 | 1 | 12168 | 3 | Y | 1869 | 1852 | 1 | | | 178 |
| | | | | | | | 2056 | 9 | | | | | | | | | |
| *10 | 15244 | X | 15244 | -0- | -0- | -0- | 1243 | 1 | 11913 | 3 | Y | 1898 | 1816 | 1 | | | 260 |
| | | | | | | | 2088 | 9 | | | | | | | | | |

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 06/23/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13643 | X | 13643 | -0- | -0- | -0- | 1484 | 1 | 10348 | 3 | Y | 1646 | 1743 | 1 | | | 217 |
| | | | | | | | 1811 | 9 | | | | | | | | | |
| 06 | 12336 | X | 12336 | -0- | -0- | -0- | 1342 | 1 | 9379 | 3 | Y | 1468 | 1415 | 1 | | | 270 |
| | | | | | | | 1615 | 9 | | | | | | | | | |
| *07 | 11884 | X | 11884 | -0- | -0- | -0- | 995 | 1 | 9444 | 3 | Y | 1314 | 1340 | 1 | | | 244 |
| | | | | | | | 1445 | 9 | | | | | | | | | |
| 08 | 11635 | X | 11635 | -0- | -0- | -0- | 891 | 1 | 9263 | 3 | Y | 1346 | 1471 | 1 | | | 119 |
| | | | | | | | 1481 | 9 | | | | | | | | | |
| 09 | 11292 | X | 11292 | -0- | -0- | -0- | 896 | 1 | 8845 | 3 | Y | 1410 | 1395 | 1 | | | 134 |
| | | | | | | | 1551 | 9 | | | | | | | | | |
| *10 | 10908 | X | 10908 | -0- | -0- | -0- | 927 | 1 | 8420 | 3 | Y | 1419 | 1359 | 1 | | | 194 |
| | | | | | | | 1561 | 9 | | | | | | | | | |

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 06/18/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 06/22/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 06/23/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | Y | 35 | 30 | 0 | | | 5 |
| *12 | 1006 | N | 1006 | -0- | -0- | -0- | 333 | 1 | 85 | 2 | Y | 195 | 179 | 0 | | | 21 |
| | | | | | | | 372 | 3 | 1 | 4 | | | | | | | |
| *01 | 1045 | N | 1045 | -0- | -0- | -0- | 439 | 1 | 111 | 2 | Y | 244 | 224 | 0 | | | 41 |
| | | | | | | | 226 | 3 | 1 | 4 | | | | | | | |
| *02 | 1443 | N | 1443 | -0- | -0- | -0- | 536 | 1 | 151 | 2 | Y | 231 | 238 | 0 | | | 34 |
| | | | | | | | 500 | 3 | 2 | 4 | | | | | | | |
| *03 | 3100 | N | 3363 | -0- | 263 | 263 | 1127 | 1 | 398 | 2 | Y | 517 | 496 | 0 | | | 55 |
| | | | | | | | 1263 | 3 | 6 | 4 | | | | | | | |
| *04 | 3000 | N | 2826 | -0- | -174 | 89 | 1014 | 1 | 353 | 2 | Y | 435 | 419 | 0 | | | 71 |
| | | | | | | | 976 | 3 | 4 | 4 | | | | | | | |
| *05 | 1262 | N | 1173 | -0- | -89 | -0- | 510 | 1 | 125 | 2 | Y | 113 | 164 | 0 | | | 20 |
| | | | | | | | 412 | 3 | 2 | 4 | | | | | | | |
| *06 | 396 | X | 396 | -0- | -0- | -0- | 160 | 1 | 38 | 2 | Y | 72 | 75 | 0 | | | 17 |
| | | | | | | | 119 | 3 | 79 | 9 | | | | | | | |
| *07 | 2842 | X | 2842 | -0- | -0- | -0- | 1660 | 1 | 274 | 2 | Y | 166 | 144 | 0 | | | 39 |
| | | | | | | | 714 | 3 | 11 | 4 | | | | | | | |
| *08 | 3605 | X | 3605 | -0- | -0- | -0- | 591 | 1 | 289 | 2 | Y | 331 | 366 | 0 | | | 4 |
| | | | | | | | 2284 | 3 | 77 | 4 | | | | | | | |
| *09 | 2370 | X | 1863 | -0- | -507 | -0- | 295 | 1 | 172 | 2 | Y | 378 | 374 | 0 | | | 8 |
| | | | | | | | 955 | 3 | 25 | 4 | | | | | | | |
| 10 | 4984 | X | 4984 | -0- | -0- | -0- | 1050 | 1 | 523 | 2 | Y | 357 | 354 | 0 | | | 11 |
| | | | | | | | 2953 | 3 | 65 | 4 | | | | | | | |

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 4860 | X | 4716 | -0- | -144 | -0- | 1861 | 1 | 478 | 2 | Y | 739 | 725 | 0 | | | 82 |
| | | | | | | | 1560 | 3 | 4 | 4 | | | | | | | |
| *12 | 7136 | X | 7136 | -0- | -0- | -0- | 2530 | 1 | 646 | 2 | Y | 1026 | 1022 | 0 | | | 86 |
| | | | | | | | 2824 | 3 | 7 | 4 | | | | | | | |
| *01 | 5213 | X | 5213 | -0- | -0- | -0- | 2554 | 1 | 643 | 2 | Y | 629 | 653 | 0 | | | 62 |
| | | | | | | | 1318 | 3 | 6 | 4 | | | | | | | |
| *02 | 7106 | X | 7106 | -0- | -0- | -0- | 2955 | 1 | 831 | 2 | Y | 502 | 523 | 0 | | | 41 |
| | | | | | | | 2758 | 3 | 10 | 4 | | | | | | | |
| *03 | 5766 | X | 4388 | -0- | -1378 | -0- | 1614 | 1 | 570 | 2 | Y | 351 | 357 | 0 | | | 35 |
| | | | | | | | 1809 | 3 | 9 | 4 | | | | | | | |
| *04 | 5580 | X | 3516 | -0- | -2064 | -0- | 1423 | 1 | 496 | 2 | Y | 204 | 220 | 0 | | | 19 |
| | | | | | | | 1368 | 3 | 5 | 4 | | | | | | | |
| *05 | 7936 | X | 5271 | -0- | -2665 | -0- | 2417 | 1 | 591 | 2 | Y | 270 | 262 | 0 | | | 27 |
| | | | | | | | 1955 | 3 | 11 | 4 | | | | | | | |
| 06 | 7680 | X | 146 | -0- | -7534 | -0- | 64 | 1 | 15 | 2 | Y | 18 | 44 | 0 | | | 1 |
| | | | | | | | 47 | 3 | 20 | 9 | | | | | | | |
| *07 | 7905 | X | -0- | -0- | -7905 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 08 | 5270 | X | -0- | -0- | -5270 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 5100 | X | -0- | -0- | -5100 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 5270 | X | 673 | -0- | -4597 | -0- | 124 | 1 | 62 | 2 | Y | 120 | 116 | 0 | | | 4 |
| | | | | | | | 347 | 3 | 8 | 4 | | | | | | | |

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 11/09/2021 TOTAL DEPTH 13206 PERF.13390 - 19289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20677 | X | 12505 | -0- | -8172 | -0- | 838 | 1 | 10202 | 3 | Y | 1332 | 1438 | 1 | | | 113 |
| | | | | | | | 1465 | 9 | | | | | | | | | |
| 06 | 18690 | X | 11258 | -0- | -7432 | -0- | 729 | 1 | 9086 | 3 | Y | 1312 | 1272 | 1 | | | 153 |
| | | | | | | | 1443 | 9 | | | | | | | | | |
| *07 | 18383 | X | 12235 | -0- | -6148 | -0- | 754 | 1 | 10108 | 3 | Y | 1248 | 1304 | 1 | | | 97 |
| | | | | | | | 1373 | 9 | | | | | | | | | |
| 08 | 16616 | X | 11454 | -0- | -5162 | -0- | 738 | 1 | 9518 | 3 | Y | 1089 | 1081 | 1 | | | 105 |
| | | | | | | | 1198 | 9 | | | | | | | | | |
| 09 | 14730 | X | 12882 | -0- | -1848 | -0- | 841 | 1 | 10557 | 3 | Y | 1349 | 1227 | 1 | | | 227 |
| | | | | | | | 1484 | 9 | | | | | | | | | |
| *10 | 12722 | X | 12722 | -0- | -0- | -0- | 876 | 1 | 10434 | 3 | Y | 1284 | 1328 | 1 | | | 183 |
| | | | | | | | 1412 | 9 | | | | | | | | | |

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 11/13/2021 TOTAL DEPTH 13277 PERF.13420 - 19769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 29109 | X | 19286 | -0- | -9823 | -0- | 1273 | 1 | 15978 | 3 | N | 1850 | 2018 | 1 | | | 157 |
| | | | | | | | 2035 | 9 | | | | | | | | | |
| 06 | 26460 | X | 18249 | -0- | -8211 | -0- | 1149 | 1 | 15124 | 3 | N | 1796 | 1742 | 1 | | | 211 |
| | | | | | | | 1976 | 9 | | | | | | | | | |
| *07 | 25420 | X | 18439 | -0- | -6981 | -0- | 1135 | 1 | 15563 | 3 | N | 1583 | 1665 | 1 | | | 129 |
| | | | | | | | 1741 | 9 | | | | | | | | | |
| 08 | 23126 | X | 17296 | -0- | -5830 | -0- | 1105 | 1 | 14604 | 3 | N | 1443 | 1428 | 1 | | | 144 |
| | | | | | | | 1587 | 9 | | | | | | | | | |
| 09 | 20760 | X | 16270 | -0- | -4490 | -0- | 1063 | 1 | 13632 | 3 | N | 1432 | 1314 | 1 | | | 262 |
| | | | | | | | 1575 | 9 | | | | | | | | | |
| *10 | 19282 | X | 15892 | -0- | -3390 | -0- | 1057 | 1 | 13217 | 3 | N | 1471 | 1515 | 1 | | | 218 |
| | | | | | | | 1618 | 9 | | | | | | | | | |

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 11/10/2021 TOTAL DEPTH 13267 PERF.13455 - 19934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20925 | X | 12512 | -0- | -8413 | -0- | 836 | 1 | 10248 | 3 | Y | 1298 | 1411 | 1 | | | 108 |
| | | | | | | | 1428 | 9 | | | | | | | | | |
| 06 | 16620 | X | 11878 | -0- | -4742 | -0- | 757 | 1 | 9746 | 3 | Y | 1250 | 1213 | 1 | | | 145 |
| | | | | | | | 1375 | 9 | | | | | | | | | |
| *07 | 16027 | X | 11798 | -0- | -4229 | -0- | 750 | 1 | 10021 | 3 | Y | 934 | 999 | 1 | | | 80 |
| | | | | | | | 1027 | 9 | | | | | | | | | |
| 08 | 14632 | X | 11436 | -0- | -3196 | -0- | 726 | 1 | 9378 | 3 | Y | 1211 | 1183 | 1 | | | 108 |
| | | | | | | | 1332 | 9 | | | | | | | | | |
| 09 | 13500 | X | 10439 | -0- | -3061 | -0- | 697 | 1 | 8763 | 3 | Y | 890 | 832 | 1 | | | 166 |
| | | | | | | | 979 | 9 | | | | | | | | | |
| *10 | 12524 | X | 9956 | -0- | -2568 | -0- | 695 | 1 | 8457 | 3 | Y | 731 | 776 | 1 | | | 121 |
| | | | | | | | 804 | 9 | | | | | | | | | |

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 5793 | X | -0- | -0- | -5793 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 5959 | X | 5959 | -0- | -0- | -0- | 889 | 1 | 812 | 2 | Y | 565 | 561 | 0 | | | 14 |
| | | | | | | | 2930 | 3 | 706 | 4 | | | | | | | |
| *12 | 6657 | X | 6657 | -0- | -0- | -0- | 1213 | 1 | 766 | 2 | Y | 323 | 330 | 0 | | | 7 |
| | | | | | | | 3207 | 3 | 1116 | 4 | | | | | | | |
| *01 | 8166 | X | 8166 | -0- | -0- | -0- | 1785 | 1 | 936 | 2 | Y | 406 | 406 | 0 | | | 7 |
| | | | | | | | 3820 | 3 | 1178 | 4 | | | | | | | |
| *02 | 8374 | X | 8374 | -0- | -0- | -0- | 1718 | 1 | 1331 | 2 | Y | 576 | 583 | 0 | | | -0- |
| | | | | | | | 4131 | 3 | 560 | 4 | | | | | | | |
| *03 | 13992 | X | 13992 | -0- | -0- | -0- | 3087 | 1 | 2437 | 2 | Y | 452 | 452 | 0 | | | -0- |
| | | | | | | | 7144 | 3 | 827 | 4 | | | | | | | |
| *04 | 8899 | X | 8899 | -0- | -0- | -0- | 2184 | 1 | 1224 | 2 | Y | 504 | 495 | 0 | | | 9 |
| | | | | | | | 3996 | 3 | 941 | 4 | | | | | | | |
| *05 | 10151 | X | 10151 | -0- | -0- | -0- | 1983 | 1 | 1371 | 2 | Y | 985 | 986 | 0 | | | 8 |
| | | | | | | | 5098 | 3 | 615 | 4 | | | | | | | |
| *06 | 12960 | X | 7578 | -0- | -5382 | -0- | 1140 | 1 | 1214 | 2 | Y | 739 | 740 | 0 | | | 7 |
| | | | | | | | 4136 | 3 | 275 | 4 | | | | | | | |
| *07 | 13392 | X | 7657 | -0- | -5735 | -0- | 1373 | 1 | 1202 | 2 | Y | 679 | 679 | 0 | | | 7 |
| | | | | | | | 4293 | 3 | 42 | 4 | | | | | | | |
| *08 | 13392 | X | 5656 | -0- | -7736 | -0- | 1145 | 1 | 982 | 2 | Y | 487 | 489 | 0 | | | 5 |
| | | | | | | | 2934 | 3 | 59 | 4 | | | | | | | |
| *09 | 9690 | X | 3725 | -0- | -5965 | -0- | 749 | 1 | 588 | 2 | Y | 621 | 618 | 0 | | | 8 |
| | | | | | | | 1617 | 3 | 88 | 4 | | | | | | | |
| 10 | 10571 | X | 5493 | -0- | -5078 | -0- | 1033 | 1 | 1043 | 2 | Y | 718 | 720 | 0 | | | 6 |
| | | | | | | | 2586 | 3 | 41 | 4 | | | | | | | |

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 12/21/2021 TOTAL DEPTH 12950 PERF.13058 - 18897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23033 | X | 16981 | -0- | -6052 | -0- | 1026 | 1 | 13696 | 3 | Y | 2054 | 2142 | 1 | | | 79 |
| | | | | | | | 2259 | 9 | | | | | | | | | |
| 06 | 22290 | X | 14852 | -0- | -7438 | -0- | 957 | 1 | 11878 | 3 | Y | 1834 | 1779 | 1 | | | 134 |
| | | | | | | | 2017 | 9 | | | | | | | | | |
| *07 | 23033 | X | 14261 | -0- | -8772 | -0- | 973 | 1 | 11385 | 3 | Y | 1730 | 1772 | 1 | | | 92 |
| | | | | | | | 1903 | 9 | | | | | | | | | |
| 08 | 18600 | X | 12607 | -0- | -5993 | -0- | 865 | 1 | 10049 | 3 | Y | 1539 | 1547 | 1 | | | 84 |
| | | | | | | | 1693 | 9 | | | | | | | | | |
| 09 | 18000 | X | 12506 | -0- | -5494 | -0- | 875 | 1 | 10063 | 3 | Y | 1425 | 1403 | 1 | | | 106 |
| | | | | | | | 1568 | 9 | | | | | | | | | |
| *10 | 16988 | X | 12439 | -0- | -4549 | -0- | 1001 | 1 | 9778 | 3 | Y | 1509 | 1529 | 1 | | | 86 |
| | | | | | | | 1660 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 12/23/2021 TOTAL DEPTH 12919 PERF.13301 - 19547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 24862 | X | 19939 | -0- | -4923 | -0- | 1157 | 1 | 15534 | 3 | Y | 2953 | 3076 | 1 | | | 103 |
| | | | | | | | 3248 | 9 | | | | | | | | | |
| 06 | 24060 | X | 17489 | -0- | -6571 | -0- | 1087 | 1 | 13627 | 3 | Y | 2523 | 2449 | 1 | | | 177 |
| | | | | | | | 2775 | 9 | | | | | | | | | |
| *07 | 24211 | X | 17006 | -0- | -7205 | -0- | 1113 | 1 | 13136 | 3 | Y | 2506 | 2560 | 1 | | | 123 |
| | | | | | | | 2757 | 9 | | | | | | | | | |
| 08 | 19468 | X | 16095 | -0- | -3373 | -0- | 1060 | 1 | 12397 | 3 | Y | 2398 | 2401 | 1 | | | 120 |
| | | | | | | | 2638 | 9 | | | | | | | | | |
| 09 | 18840 | X | 15495 | -0- | -3345 | -0- | 1027 | 1 | 11998 | 3 | Y | 2245 | 2210 | 1 | | | 155 |
| | | | | | | | 2470 | 9 | | | | | | | | | |
| *10 | 19468 | X | 15347 | -0- | -4121 | -0- | 1167 | 1 | 11548 | 3 | Y | 2393 | 2418 | 1 | | | 130 |
| | | | | | | | 2632 | 9 | | | | | | | | | |

ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 12/18/2021 TOTAL DEPTH 12951 PERF.13014 - 19176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 24334 | X | 24334 | -0- | -0- | -0- | 1454 | 1 | 19262 | 3 | Y | 3289 | 3329 | 1 | | | 121 |
| | | | | | | | 3618 | 9 | | | | | | | | | |
| 06 | 23490 | X | 21553 | -0- | -1937 | -0- | 1374 | 1 | 17082 | 3 | Y | 2815 | 2734 | 1 | | | 202 |
| | | | | | | | 3097 | 9 | | | | | | | | | |
| *07 | 24273 | X | 20795 | -0- | -3478 | -0- | 1420 | 1 | 16580 | 3 | Y | 2541 | 2609 | 1 | | | 134 |
| | | | | | | | 2795 | 9 | | | | | | | | | |
| 08 | 24087 | X | 19506 | -0- | -4581 | -0- | 1343 | 1 | 15498 | 3 | Y | 2423 | 2425 | 1 | | | 132 |
| | | | | | | | 2665 | 9 | | | | | | | | | |
| 09 | 23310 | X | 17654 | -0- | -5656 | -0- | 1188 | 1 | 13913 | 3 | Y | 2321 | 2283 | 1 | | | 170 |
| | | | | | | | 2553 | 9 | | | | | | | | | |
| *10 | 24087 | X | 18075 | -0- | -6012 | -0- | 1390 | 1 | 13947 | 3 | Y | 2489 | 2520 | 1 | | | 139 |
| | | | | | | | 2738 | 9 | | | | | | | | | |

ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 12/22/2021 TOTAL DEPTH 12994 PERF.13478 - 19699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 33666 | X | 24525 | -0- | -9141 | -0- | 1406 | 1 | 19155 | 3 | Y | 3604 | 3788 | 1 | | | 128 |
| | | | | | | | 3964 | 9 | | | | | | | | | |
| 06 | 32580 | X | 22403 | -0- | -10177 | -0- | 1355 | 1 | 17212 | 3 | Y | 3487 | 3374 | 1 | | | 241 |
| | | | | | | | 3836 | 9 | | | | | | | | | |
| *07 | 31651 | X | 22165 | -0- | -9486 | -0- | 1402 | 1 | 16656 | 3 | Y | 3734 | 3799 | 1 | | | 176 |
| | | | | | | | 4107 | 9 | | | | | | | | | |
| 08 | 25017 | X | 21773 | -0- | -3244 | -0- | 1388 | 1 | 16378 | 3 | Y | 3643 | 3645 | 1 | | | 174 |
| | | | | | | | 4007 | 9 | | | | | | | | | |
| 09 | 24210 | X | 21284 | -0- | -2926 | -0- | 1348 | 1 | 15891 | 3 | Y | 3677 | 3611 | 1 | | | 240 |
| | | | | | | | 4045 | 9 | | | | | | | | | |
| *10 | 24521 | X | 20162 | -0- | -4359 | -0- | 1479 | 1 | 15140 | 3 | Y | 3221 | 3287 | 1 | | | 174 |
| | | | | | | | 3543 | 9 | | | | | | | | | |

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 12/24/2021 TOTAL DEPTH 12924 PERF.13377 - 19575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23436 | X | 16977 | -0- | -6459 | -0- | 997 | 1 | 13364 | 3 | Y | 2378 | 2434 | 1 | | | 87 |
| | | | | | | | 2616 | 9 | | | | | | | | | |
| 06 | 22680 | X | 15016 | -0- | -7664 | -0- | 948 | 1 | 11842 | 3 | Y | 2024 | 1966 | 1 | | | 145 |
| | | | | | | | 2226 | 9 | | | | | | | | | |
| *07 | 21359 | X | 14492 | -0- | -6867 | -0- | 976 | 1 | 11437 | 3 | Y | 1890 | 1937 | 1 | | | 98 |
| | | | | | | | 2079 | 9 | | | | | | | | | |
| 08 | 16337 | X | 13946 | -0- | -2391 | -0- | 959 | 1 | 11100 | 3 | Y | 1715 | 1719 | 1 | | | 94 |
| | | | | | | | 1887 | 9 | | | | | | | | | |
| 09 | 15810 | X | 12730 | -0- | -3080 | -0- | 893 | 1 | 10100 | 3 | Y | 1579 | 1555 | 1 | | | 118 |
| | | | | | | | 1737 | 9 | | | | | | | | | |
| *10 | 16337 | X | 12713 | -0- | -3624 | -0- | 1017 | 1 | 9952 | 3 | Y | 1585 | 1613 | 1 | | | 90 |
| | | | | | | | 1744 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 12/17/2021 TOTAL DEPTH 12940 PERF.13129 - 19243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14694 | X | 9970 | -0- | -4724 | -0- | 585 | 1 | 7514 | 3 | Y | 1701 | 1806 | 1 | | | 58 |
| | | | | | | | 1871 | 9 | | | | | | | | | |
| 06 | 14220 | X | 8922 | -0- | -5298 | -0- | 557 | 1 | 6682 | 3 | Y | 1530 | 1483 | 1 | | | 105 |
| | | | | | | | 1683 | 9 | | | | | | | | | |
| *07 | 13020 | X | 8841 | -0- | -4179 | -0- | 593 | 1 | 6608 | 3 | Y | 1491 | 1525 | 1 | | | 71 |
| | | | | | | | 1640 | 9 | | | | | | | | | |
| 08 | 9362 | X | 8844 | -0- | -518 | -0- | 602 | 1 | 6556 | 3 | Y | 1533 | 1530 | 1 | | | 74 |
| | | | | | | | 1686 | 9 | | | | | | | | | |
| 09 | 9060 | X | 7701 | -0- | -1359 | -0- | 536 | 1 | 5810 | 3 | Y | 1232 | 1220 | 1 | | | 86 |
| | | | | | | | 1355 | 9 | | | | | | | | | |
| *10 | 9362 | X | 7961 | -0- | -1401 | -0- | 624 | 1 | 5877 | 3 | Y | 1327 | 1341 | 1 | | | 72 |
| | | | | | | | 1460 | 9 | | | | | | | | | |

P. FRISBIE A WELL #: 5H RRCID -> 291515 COMPL. DATE 07/14/2022 TOTAL DEPTH 13492 PERF.13608 - 21755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 53692 | X | 473 | -0- | -53219 | -0- | 60 | 1 | 222 | 3 | Y | 174 | 176 | 1 | | | 10 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 06 | 50790 | X | 44 | -0- | -50746 | -0- | 11 | 1 | 33 | 9 | Y | 30 | 37 | 1 | | | 3 |
| *07 | 52483 | X | -0- | -0- | -52483 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| *08 | 1240 | X | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 450 | X | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 465 | X | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |

P. FRISBIE A WELL #: 2H RRCID -> 291516 COMPL. DATE 07/19/2022 TOTAL DEPTH 13480 PERF.13483 - 20843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 61481 | X | 61481 | -0- | -0- | -0- | 3339 | 1 | 47550 | 3 | Y | 9629 | 9463 | 1 | | | 572 |
| | | | | | | | 10592 | 9 | | | | | | | | | |
| 06 | 55860 | X | 53754 | -0- | -2106 | -0- | 2996 | 1 | 41868 | 3 | Y | 8082 | 7943 | 1 | | | 711 |
| | | | | | | | 8890 | 9 | | | | | | | | | |
| *07 | 49753 | X | 49753 | -0- | -0- | -0- | 3097 | 1 | 38237 | 3 | Y | 7654 | 7854 | 1 | | | 511 |
| | | | | | | | 8419 | 9 | | | | | | | | | |
| *08 | 60450 | X | 42745 | -0- | -17705 | -0- | 2559 | 1 | 32912 | 3 | Y | 6613 | 6821 | 1 | | | 303 |
| | | | | | | | 7274 | 9 | | | | | | | | | |
| 09 | 58500 | X | 46103 | -0- | -12397 | -0- | 1734 | 1 | 36651 | 3 | Y | 7016 | 6942 | 1 | | | 377 |
| | | | | | | | 7718 | 9 | | | | | | | | | |
| *10 | 60450 | X | 41284 | -0- | -19166 | -0- | 1781 | 1 | 32806 | 3 | Y | 6088 | 6150 | 1 | | | 315 |
| | | | | | | | 6697 | 9 | | | | | | | | | |

P. FRISBIE A WELL #: 3H RRCID -> 291517 COMPL. DATE 07/16/2022 TOTAL DEPTH 13354 PERF.13469 - 21011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 48391 | X | 41776 | -0- | -6615 | -0- | 2268 | 1 | 32237 | 3 | Y | 6610 | 6628 | 1 | | | 393 |
| | | | | | | | 7271 | 9 | | | | | | | | | |
| 06 | 43560 | X | 35511 | -0- | -8049 | -0- | 1991 | 1 | 27600 | 3 | Y | 5382 | 5301 | 1 | | | 474 |
| | | | | | | | 5920 | 9 | | | | | | | | | |
| *07 | 38130 | X | 33936 | -0- | -4194 | -0- | 2115 | 1 | 26072 | 3 | Y | 5226 | 5351 | 1 | | | 349 |
| | | | | | | | 5749 | 9 | | | | | | | | | |
| *08 | 41788 | X | 26764 | -0- | -15024 | -0- | 1617 | 1 | 20578 | 3 | Y | 4154 | 4313 | 1 | | | 190 |
| | | | | | | | 4569 | 9 | | | | | | | | | |
| 09 | 40440 | X | 25981 | -0- | -14459 | -0- | 986 | 1 | 20626 | 3 | Y | 3972 | 3949 | 1 | | | 213 |
| | | | | | | | 4369 | 9 | | | | | | | | | |
| *10 | 41788 | X | 23801 | -0- | -17987 | -0- | 1051 | 1 | 18817 | 3 | Y | 3575 | 3603 | 1 | | | 185 |
| | | | | | | | 3933 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 4H RRCID -> 291518 COMPL. DATE 07/15/2022 TOTAL DEPTH 13461 PERF.13465 - 21288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 41726 | X | 117 | -0- | -41609 | -0- | 28 | 1 | 89 | 9 | Y | 81 | 88 | 1 | | | 5 |
| 06 | 40380 | X | 18 | -0- | -40362 | -0- | 5 | 1 | 13 | 9 | Y | 12 | 16 | 1 | | | 1 |
| *07 | 38409 | X | 15 | -0- | -38394 | -0- | 4 | 1 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| *08 | 15361 | X | 15361 | -0- | -0- | -0- | 904 | 1 | 11811 | 3 | Y | 2405 | 2296 | 1 | | | 110 |
| | | | | | | | 2646 | 9 | | | | | | | | | |
| 09 | 24719 | X | 24719 | -0- | -0- | -0- | 928 | 1 | 19669 | 3 | Y | 3747 | 3656 | 1 | | | 201 |
| | | | | | | | 4122 | 9 | | | | | | | | | |
| *10 | 22161 | X | 22161 | -0- | -0- | -0- | 955 | 1 | 17611 | 3 | Y | 3268 | 3300 | 1 | | | 169 |
| | | | | | | | 3595 | 9 | | | | | | | | | |

P. FRISBIE A-B SA 2 WELL #: 2H RRCID -> 291561 COMPL. DATE 03/11/2022 TOTAL DEPTH 13350 PERF.13524 - 19673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 35836 | X | 28140 | -0- | -7696 | -0- | 1658 | 1 | 21166 | 3 | Y | 4833 | 4860 | 1 | | | 378 |
| | | | | | | | 5316 | 9 | | | | | | | | | |
| 06 | 34680 | X | 29047 | -0- | -5633 | -0- | 1563 | 1 | 21658 | 3 | Y | 5296 | 5372 | 1 | 1 | 8 | 301 |
| | | | | | | | 5826 | 9 | | | | | | | | | |
| *07 | 35836 | X | 30835 | -0- | -5001 | -0- | 1908 | 1 | 23413 | 3 | Y | 5013 | 4942 | 1 | 1 | 8 | 371 |
| | | | | | | | 5514 | 9 | | | | | | | | | |
| *08 | 27807 | X | 26098 | -0- | -1709 | -0- | 1846 | 1 | 19761 | 3 | Y | 4083 | 3881 | 1 | | | 573 |
| | | | | | | | 4491 | 9 | | | | | | | | | |
| 09 | 26910 | X | 24766 | -0- | -2144 | -0- | 1300 | 1 | 18937 | 3 | Y | 4117 | 4281 | 1 | | | 409 |
| | | | | | | | 4529 | 9 | | | | | | | | | |
| *10 | 27807 | X | 24566 | -0- | -3241 | -0- | 1288 | 1 | 19356 | 3 | Y | 3565 | 3540 | 1 | | | 434 |
| | | | | | | | 3922 | 9 | | | | | | | | | |

P. FRISBIE A-B SA 1 WELL #: 1H RRCID -> 291567 COMPL. DATE 03/12/2022 TOTAL DEPTH 13271 PERF.13397 - 18723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 22754 | X | 22056 | -0- | -698 | -0- | 1218 | 1 | 15966 | 3 | Y | 4429 | 4439 | 1 | | | 318 |
| | | | | | | | 4872 | 9 | | | | | | | | | |
| 06 | 22020 | X | 19152 | -0- | -2868 | -0- | 1052 | 1 | 14691 | 3 | Y | 3099 | 3232 | 1 | 1 | 8 | 184 |
| | | | | | | | 3409 | 9 | | | | | | | | | |
| *07 | 22754 | X | 20043 | -0- | -2711 | -0- | 1237 | 1 | 15071 | 3 | Y | 3395 | 3332 | 1 | | | 247 |
| | | | | | | | 3735 | 9 | | | | | | | | | |
| *08 | 21917 | X | 17365 | -0- | -4552 | -0- | 1197 | 1 | 12639 | 3 | Y | 3208 | 3022 | 1 | | | 433 |
| | | | | | | | 3529 | 9 | | | | | | | | | |
| 09 | 21210 | X | 14716 | -0- | -6494 | -0- | 750 | 1 | 10783 | 3 | Y | 2894 | 3053 | 1 | | | 274 |
| | | | | | | | 3183 | 9 | | | | | | | | | |
| *10 | 21917 | X | 14334 | -0- | -7583 | -0- | 744 | 1 | 10974 | 3 | Y | 2378 | 2379 | 1 | | | 273 |
| | | | | | | | 2616 | 9 | | | | | | | | | |

DZIUK A WELL #: 12H RRCID -> 291913 COMPL. DATE 08/17/2022 TOTAL DEPTH 13206 PERF.13303 - 17675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31620 | X | 19003 | -0- | -12617 | -0- | 465 | 1 | 14515 | 3 | Y | 3657 | 3119 | 0 | 549 | 1 | 189 |
| | | | | | | | 4023 | 9 | | | | | 1 | 8 | | | |
| 06 | 30600 | X | 16408 | -0- | -14192 | -0- | 450 | 1 | 12669 | 3 | Y | 2990 | 2888 | 0 | 215 | 1 | 74 |
| | | | | | | | 3289 | 9 | | | | | 2 | 8 | | | |
| *07 | 22351 | X | 17334 | -0- | -5017 | -0- | 465 | 1 | 13404 | 3 | Y | 3150 | 2932 | 0 | 231 | 1 | 61 |
| | | | | | | | 3465 | 9 | | | | | | | | | |
| 08 | 20026 | X | 12695 | -0- | -7331 | -0- | 465 | 1 | 9858 | 3 | Y | 2156 | 2136 | 0 | 22 | 1 | 59 |
| | | | | | | | 2372 | 9 | | | | | | | | | |
| 09 | 18390 | X | 16253 | -0- | -2137 | -0- | 450 | 1 | 13018 | 3 | Y | 2532 | 2467 | 0 | 42 | 1 | 82 |
| | | | | | | | 2785 | 9 | | | | | | | | | |
| *10 | 19003 | X | 13821 | -0- | -5182 | -0- | 465 | 1 | 10539 | 3 | Y | 2561 | 2356 | 0 | 183 | 1 | 104 |
| | | | | | | | 2817 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A-SCHENDEL A 189 SA 7 WELL #: 7H RRCID -> 291916 COMPL. DATE 08/20/2022 TOTAL DEPTH 13287 PERF.13453 - 19638

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 49631 | X | 34531 | -0- | | -15100 | -0- | 2067 | 1 | 26111 | 3 | Y | 5775 | 4997 | 0 | 872 | 1 | 290 |
| | | | | | | | | 6353 | 9 | | | | | 2 | 8 | | | |
| 06 | 44190 | X | 33561 | -0- | | -10629 | -0- | 1917 | 1 | 26234 | 3 | Y | 4918 | 4755 | 0 | 319 | 1 | 130 |
| | | | | | | | | 5410 | 9 | | | | | 4 | 8 | | | |
| *07 | 45663 | X | 31292 | -0- | | -14371 | -0- | 1908 | 1 | 24393 | 3 | Y | 4537 | 4199 | 0 | 354 | 1 | 114 |
| | | | | | | | | 4991 | 9 | | | | | | | | | |
| 08 | 34596 | X | 20941 | -0- | | -13655 | -0- | 1593 | 1 | 16097 | 3 | Y | 2955 | 2926 | 0 | 44 | 1 | 99 |
| | | | | | | | | 3251 | 9 | | | | | | | | | |
| 09 | 33570 | X | 22753 | -0- | | -10817 | -0- | 1875 | 1 | 17343 | 3 | Y | 3214 | 3118 | 0 | 71 | 1 | 124 |
| | | | | | | | | 3535 | 9 | | | | | | | | | |
| *10 | 34689 | X | 23236 | -0- | | -11453 | -0- | 1795 | 1 | 17255 | 3 | Y | 3805 | 3526 | 0 | 250 | 1 | 153 |
| | | | | | | | | 4186 | 9 | | | | | | | | | |

DZIUK A-SCHENDEL A 189 SA 8 WELL #: 8H RRCID -> 291918 COMPL. DATE 08/23/2022 TOTAL DEPTH 13246 PERF.13349 - 20175

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 59272 | X | 31147 | -0- | | -28125 | -0- | 1758 | 1 | 22529 | 3 | Y | 6236 | 5379 | 0 | 977 | 1 | 315 |
| | | | | | | | | 6860 | 9 | | | | | 2 | 8 | | | |
| 06 | 57360 | X | 38203 | -0- | | -19157 | -0- | 2112 | 1 | 29039 | 3 | Y | 6411 | 6205 | 0 | 365 | 1 | 152 |
| | | | | | | | | 7052 | 9 | | | | | 4 | 8 | | | |
| *07 | 48236 | X | 38586 | -0- | | -9650 | -0- | 2322 | 1 | 29751 | 3 | Y | 5921 | 5534 | 0 | 412 | 1 | 127 |
| | | | | | | | | 6513 | 9 | | | | | | | | | |
| 08 | 32364 | X | 26346 | -0- | | -6018 | -0- | 1978 | 1 | 20098 | 3 | Y | 3882 | 3842 | 0 | 48 | 1 | 119 |
| | | | | | | | | 4270 | 9 | | | | | | | | | |
| 09 | 38190 | X | 22243 | -0- | | -15947 | -0- | 1819 | 1 | 16875 | 3 | Y | 3226 | 3130 | 0 | 85 | 1 | 130 |
| | | | | | | | | 3549 | 9 | | | | | | | | | |
| *10 | 39463 | X | 26369 | -0- | | -13094 | -0- | 1988 | 1 | 19214 | 3 | Y | 4697 | 4267 | 0 | 351 | 1 | 209 |
| | | | | | | | | 5167 | 9 | | | | | | | | | |

DZIUK A-SCHENDEL A 189 SA 9 WELL #: 9H RRCID -> 292031 COMPL. DATE 08/19/2022 TOTAL DEPTH 13179 PERF.13475 - 17633

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 25699 | X | 17096 | -0- | | -8603 | -0- | 1055 | 1 | 12645 | 3 | Y | 3087 | 2642 | 0 | 433 | 1 | 156 |
| | | | | | | | | 3396 | 9 | | | | | 1 | 8 | | | |
| 06 | 22890 | X | 13769 | -0- | | -9121 | -0- | 802 | 1 | 10334 | 3 | Y | 2394 | 2313 | 0 | 175 | 1 | 60 |
| | | | | | | | | 2633 | 9 | | | | | 2 | 8 | | | |
| *07 | 21731 | X | 12433 | -0- | | -9298 | -0- | 754 | 1 | 9057 | 3 | Y | 2384 | 2220 | 0 | 174 | 1 | 50 |
| | | | | | | | | 2622 | 9 | | | | | | | | | |
| 08 | 17081 | X | 11485 | -0- | | -5596 | -0- | 858 | 1 | 8205 | 3 | Y | 2202 | 2165 | 0 | 18 | 1 | 69 |
| | | | | | | | | 2422 | 9 | | | | | | | | | |
| 09 | 16530 | X | 11457 | -0- | | -5073 | -0- | 906 | 1 | 8154 | 3 | Y | 2179 | 2142 | 0 | 51 | 1 | 55 |
| | | | | | | | | 2397 | 9 | | | | | | | | | |
| *10 | 17081 | X | 10209 | -0- | | -6872 | -0- | 753 | 1 | 7069 | 3 | Y | 2170 | 1996 | 0 | 148 | 1 | 81 |
| | | | | | | | | 2387 | 9 | | | | | | | | | |

DZIUK A WELL #: 11H RRCID -> 292078 COMPL. DATE 08/18/2022 TOTAL DEPTH 13286 PERF.13522 - 17749

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 49011 | X | 29887 | -0- | | -19124 | -0- | 465 | 1 | 23709 | 3 | Y | 5194 | 4481 | 0 | 748 | 1 | 264 |
| | | | | | | | | 5713 | 9 | | | | | 2 | 8 | | | |
| 06 | 47430 | X | 26507 | -0- | | -20923 | -0- | 450 | 1 | 21155 | 3 | Y | 4456 | 4305 | 0 | 297 | 1 | 115 |
| | | | | | | | | 4902 | 9 | | | | | 3 | 8 | | | |
| *07 | 40765 | X | 29123 | -0- | | -11642 | -0- | 465 | 1 | 23655 | 3 | Y | 4548 | 4244 | 0 | 322 | 1 | 97 |
| | | | | | | | | 5003 | 9 | | | | | | | | | |
| 08 | 32922 | X | 25398 | -0- | | -7524 | -0- | 465 | 1 | 20789 | 3 | Y | 3767 | 3697 | 0 | 36 | 1 | 131 |
| | | | | | | | | 4144 | 9 | | | | | | | | | |
| 09 | 29160 | X | 23548 | -0- | | -5612 | -0- | 450 | 1 | 19278 | 3 | Y | 3473 | 3390 | 0 | 96 | 1 | 118 |
| | | | | | | | | 3820 | 9 | | | | | | | | | |
| *10 | 29884 | X | 20714 | -0- | | -9170 | -0- | 465 | 1 | 17532 | 3 | Y | 2470 | 2131 | 0 | 285 | 1 | 172 |
| | | | | | | | | 2717 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A-SCHENDEL A 189 SA 1 WELL #: 1H RRCID -> 292379 COMPL. DATE 08/25/2022 TOTAL DEPTH 13253 PERF.13623 - 19072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 45353 | X | 34810 | -0- | -10543 | -0- | 1720 | 1 | 27336 | 3 | Y | 5231 | 4753 | 0 | 519 | 1 | 143 |
| | | | | | | | 5754 | 9 | | | | | | | | | |
| 06 | 43890 | X | 42899 | -0- | -991 | -0- | 2111 | 1 | 35682 | 3 | Y | 4642 | 4520 | 0 | 41 | 1 | 212 |
| | | | | | | | 5106 | 9 | | | | | 12 | 8 | | | |
| *07 | 39990 | X | 35275 | -0- | -4715 | -0- | 1739 | 1 | 28586 | 3 | Y | 4500 | 4255 | 0 | 363 | 1 | 91 |
| | | | | | | | 4950 | 9 | | | | | 3 | 8 | | | |
| 08 | 34813 | X | 32938 | -0- | -1875 | -0- | 1551 | 1 | 26343 | 3 | Y | 4585 | 4455 | 0 | 47 | 1 | 174 |
| | | | | | | | 5044 | 9 | | | | | | | | | |
| *09 | 42900 | X | 29946 | -0- | -12954 | -0- | 1617 | 1 | 23504 | 3 | Y | 4386 | 4076 | 0 | 377 | 1 | 107 |
| | | | | | | | 4825 | 9 | | | | | | | | | |
| *10 | 44330 | X | 27242 | -0- | -17088 | -0- | 1634 | 1 | 20671 | 3 | Y | 4488 | 3906 | 0 | 463 | 1 | 226 |
| | | | | | | | 4937 | 9 | | | | | | | | | |

DZIUK A-SCHENDEL A 189 SA 2 WELL #: 2H RRCID -> 292380 COMPL. DATE 08/27/2022 TOTAL DEPTH 13172 PERF.13592 - 18759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 28055 | X | 17110 | -0- | -10945 | -0- | 865 | 1 | 13115 | 3 | Y | 2845 | 2591 | 0 | 278 | 1 | 88 |
| | | | | | | | 3130 | 9 | | | | | | | | | |
| 06 | 22500 | X | 13636 | -0- | -8864 | -0- | 622 | 1 | 10250 | 3 | Y | 2513 | 2469 | 0 | 23 | 1 | 106 |
| | | | | | | | 2764 | 9 | | | | | 3 | 8 | | | |
| *07 | 23219 | X | 12850 | -0- | -10369 | -0- | 591 | 1 | 9487 | 3 | Y | 2520 | 2389 | 0 | 189 | 1 | 47 |
| | | | | | | | 2772 | 9 | | | | | 1 | 8 | | | |
| 08 | 19995 | X | 11578 | -0- | -8417 | -0- | 536 | 1 | 8842 | 3 | Y | 2000 | 1953 | 0 | 23 | 1 | 71 |
| | | | | | | | 2200 | 9 | | | | | | | | | |
| *09 | 18030 | X | 10913 | -0- | -7117 | -0- | 576 | 1 | 8172 | 3 | Y | 1968 | 1829 | 0 | 168 | 1 | 42 |
| | | | | | | | 2165 | 9 | | | | | | | | | |
| *10 | 17081 | X | 9962 | -0- | -7119 | -0- | 590 | 1 | 7201 | 3 | Y | 1974 | 1750 | 0 | 183 | 1 | 83 |
| | | | | | | | 2171 | 9 | | | | | | | | | |

DZIUK A-SCHENDEL A 189 SA 4 WELL #: 4H RRCID -> 292382 COMPL. DATE 08/31/2022 TOTAL DEPTH 13303 PERF.13604 - 19634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 47585 | X | 35089 | -0- | -12496 | -0- | 1801 | 1 | 27850 | 3 | Y | 4944 | 4493 | 0 | 494 | 1 | 144 |
| | | | | | | | 5438 | 9 | | | | | | | | | |
| 06 | 46050 | X | 32743 | -0- | -13307 | -0- | 1552 | 1 | 26303 | 3 | Y | 4444 | 4350 | 0 | 40 | 1 | 190 |
| | | | | | | | 4888 | 9 | | | | | 8 | 8 | | | |
| *07 | 41943 | X | 28837 | -0- | -13106 | -0- | 1390 | 1 | 22731 | 3 | Y | 4287 | 4017 | 0 | 367 | 1 | 91 |
| | | | | | | | 4716 | 9 | | | | | 2 | 8 | | | |
| 08 | 38998 | X | 25667 | -0- | -13331 | -0- | 1233 | 1 | 20696 | 3 | Y | 3398 | 3303 | 0 | 42 | 1 | 144 |
| | | | | | | | 3738 | 9 | | | | | | | | | |
| *09 | 37800 | X | 23930 | -0- | -13870 | -0- | 1318 | 1 | 19007 | 3 | Y | 3277 | 3041 | 0 | 296 | 1 | 84 |
| | | | | | | | 3605 | 9 | | | | | | | | | |
| *10 | 35030 | X | 21537 | -0- | -13493 | -0- | 1329 | 1 | 16523 | 3 | Y | 3350 | 2960 | 0 | 307 | 1 | 167 |
| | | | | | | | 3685 | 9 | | | | | | | | | |

DZIUK A-SCHENDEL A 189 SA 5 WELL #: 5H RRCID -> 292413 COMPL. DATE 09/01/2022 TOTAL DEPTH 13251 PERF.13492 - 19870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 37231 | X | 26976 | -0- | -10255 | -0- | 309 | 1 | 21487 | 3 | Y | 4709 | 4325 | 0 | 422 | 1 | 141 |
| | | | | | | | 5180 | 9 | | | | | | | | | |
| 06 | 36000 | X | 21415 | -0- | -14585 | -0- | 162 | 1 | 17025 | 3 | Y | 3844 | 3779 | 0 | 36 | 1 | 169 |
| | | | | | | | 4228 | 9 | | | | | 1 | 8 | | | |
| *07 | 37200 | X | 20284 | -0- | -16916 | -0- | 932 | 1 | 15413 | 3 | Y | 3581 | 3362 | 0 | 319 | 1 | 69 |
| | | | | | | | 3939 | 9 | | | | | | | | | |
| 08 | 29791 | X | 18696 | -0- | -11095 | -0- | 851 | 1 | 14365 | 3 | Y | 3164 | 3073 | 0 | 30 | 1 | 130 |
| | | | | | | | 3480 | 9 | | | | | | | | | |
| *09 | 27960 | X | 18341 | -0- | -9619 | -0- | 959 | 1 | 13928 | 3 | Y | 3140 | 2904 | 0 | 298 | 1 | 68 |
| | | | | | | | 3454 | 9 | | | | | | | | | |
| *10 | 26970 | X | 15407 | -0- | -11563 | -0- | 1019 | 1 | 12264 | 3 | Y | 1931 | 1524 | 0 | 332 | 1 | 143 |
| | | | | | | | 2124 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A-SCHENDEL A 189 SA 6 WELL #: 6H RRCID -> 292414 COMPL. DATE 09/02/2022 TOTAL DEPTH 13188 PERF.13617 - 20649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31992 | X | 13831 | -0- | -18161 | -0- | 563 | 1 | 9067 | 3 | Y | 3819 | 3474 | 0 | 376 | 1 | 102 |
| | | | | | | | 4201 | 9 | | | | | | | | | |
| 06 | 30120 | X | 20077 | -0- | -10043 | -0- | 902 | 1 | 15417 | 3 | Y | 3416 | 3350 | 0 | 30 | 1 | 133 |
| | | | | | | | 3758 | 9 | | | | | 5 | 8 | | | |
| *07 | 24614 | X | 18863 | -0- | -5751 | -0- | 873 | 1 | 14309 | 3 | Y | 3346 | 3160 | 0 | 257 | 1 | 61 |
| | | | | | | | 3681 | 9 | | | | | 1 | 8 | | | |
| 08 | 24583 | X | 16705 | -0- | -7878 | -0- | 783 | 1 | 13169 | 3 | Y | 2503 | 2438 | 0 | 28 | 1 | 98 |
| | | | | | | | 2753 | 9 | | | | | | | | | |
| *09 | 20070 | X | 15954 | -0- | -4116 | -0- | 859 | 1 | 12390 | 3 | Y | 2459 | 2273 | 0 | 225 | 1 | 59 |
| | | | | | | | 2705 | 9 | | | | | | | | | |
| *10 | 20739 | X | 15039 | -0- | -5700 | -0- | 882 | 1 | 10936 | 3 | Y | 2928 | 2580 | 0 | 281 | 1 | 126 |
| | | | | | | | 3221 | 9 | | | | | | | | | |

DZIUK A-SCHENDEL A 189 SA 3 WELL #: 3H RRCID -> 292480 COMPL. DATE 08/30/2022 TOTAL DEPTH 13195 PERF.13619 - 19322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20491 | X | 13698 | -0- | -6793 | -0- | 709 | 1 | 10665 | 3 | Y | 2113 | 1924 | 0 | 217 | 1 | 69 |
| | | | | | | | 2324 | 9 | | | | | | | | | |
| 06 | 17820 | X | 10670 | -0- | -7150 | -0- | 494 | 1 | 8118 | 3 | Y | 1871 | 1819 | 0 | 18 | 1 | 100 |
| | | | | | | | 2058 | 9 | | | | | 3 | 8 | | | |
| *07 | 18383 | X | 10362 | -0- | -8021 | -0- | 487 | 1 | 7722 | 3 | Y | 1957 | 1850 | 0 | 168 | 1 | 38 |
| | | | | | | | 2153 | 9 | | | | | 1 | 8 | | | |
| 08 | 16554 | X | 9598 | -0- | -6956 | -0- | 456 | 1 | 7436 | 3 | Y | 1551 | 1508 | 0 | 19 | 1 | 62 |
| | | | | | | | 1706 | 9 | | | | | | | | | |
| *09 | 14010 | X | 9342 | -0- | -4668 | -0- | 507 | 1 | 7116 | 3 | Y | 1563 | 1443 | 0 | 146 | 1 | 36 |
| | | | | | | | 1719 | 9 | | | | | | | | | |
| *10 | 13671 | X | 8224 | -0- | -5447 | -0- | 504 | 1 | 6075 | 3 | Y | 1495 | 1317 | 0 | 146 | 1 | 68 |
| | | | | | | | 1645 | 9 | | | | | | | | | |

KICKENDAHL UNIT 1 WELL #: 9H RRCID -> 292908 COMPL. DATE 06/27/2022 TOTAL DEPTH 13461 PERF.13422 - 14854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 33449 | X | 26842 | -0- | -6607 | -0- | 858 | 1 | 21977 | 3 | Y | 3643 | 3430 | 0 | | | 508 |
| | | | | | | | 4007 | 9 | | | | | | | | | |
| 06 | 29730 | X | 23712 | -0- | -6018 | -0- | 820 | 1 | 19534 | 3 | Y | 3053 | 2997 | 0 | 186 | 1 | 378 |
| | | | | | | | 3358 | 9 | | | | | | | | | |
| 07 | 28985 | X | 22549 | -0- | -6436 | -0- | 850 | 1 | 18584 | 3 | Y | 2832 | 2833 | 0 | 166 | 1 | 211 |
| | | | | | | | 3115 | 9 | | | | | | | | | |
| 08 | 26226 | X | 20965 | -0- | -5261 | -0- | 837 | 1 | 17548 | 3 | Y | 2345 | 2126 | 0 | 191 | 1 | 239 |
| | | | | | | | 2580 | 9 | | | | | | | | | |
| 09 | 25380 | X | 18672 | -0- | -6708 | -0- | 839 | 1 | 14750 | 3 | Y | 2803 | 2340 | 0 | 477 | 1 | 225 |
| | | | | | | | 3083 | 9 | | | | | | | | | |
| *10 | 26226 | X | 18011 | -0- | -8215 | -0- | 986 | 1 | 14108 | 3 | Y | 2652 | 2262 | 0 | 399 | 1 | 216 |
| | | | | | | | 2917 | 9 | | | | | | | | | |

KICKENDAHL UNIT 1 WELL #: 10H RRCID -> 292909 COMPL. DATE 06/27/2022 TOTAL DEPTH 13473 PERF.13685 - 18918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 103044 | X | 66360 | -0- | -36684 | -0- | 2104 | 1 | 55940 | 3 | Y | 7560 | 7560 | 0 | | | -0- |
| | | | | | | | 8316 | 9 | | | | | | | | | |
| 06 | 86820 | X | 58234 | -0- | -28586 | -0- | 1976 | 1 | 49229 | 3 | Y | 6390 | 6389 | 0 | | | 1 |
| | | | | | | | 7029 | 9 | | | | | | | | | |
| 07 | 79732 | X | 55023 | -0- | -24709 | -0- | 2023 | 1 | 46363 | 3 | Y | 6034 | 6035 | 0 | | | -0- |
| | | | | | | | 6637 | 9 | | | | | | | | | |
| 08 | 62186 | X | 57025 | -0- | -5161 | -0- | 2244 | 1 | 48302 | 3 | Y | 5890 | 5878 | 0 | | | 12 |
| | | | | | | | 6479 | 9 | | | | | | | | | |
| 09 | 60180 | X | 53073 | -0- | -7107 | -0- | 2457 | 1 | 45234 | 3 | Y | 4893 | 4834 | 0 | 42 | 1 | 29 |
| | | | | | | | 5382 | 9 | | | | | | | | | |
| *10 | 62186 | X | 51269 | -0- | -10917 | -0- | 2799 | 1 | 43058 | 3 | Y | 4920 | 4602 | 0 | 171 | 1 | 176 |
| | | | | | | | 5412 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 11H RRCID -> 292941 COMPL. DATE 06/27/2022 TOTAL DEPTH 13457 PERF.13623 - 18263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 102393 | X | 64712 | -0- | -37681 | -0- | 2034 | 1 | 54472 | 3 | Y | 7460 | 7460 | 0 | | | -0- |
| | | | | | | | 8206 | 9 | | | | | | | | | |
| 06 | 83940 | X | 56990 | -0- | -26950 | -0- | 1913 | 1 | 48102 | 3 | Y | 6341 | 6340 | 0 | | | 1 |
| | | | | | | | 6975 | 9 | | | | | | | | | |
| 07 | 79422 | X | 53231 | -0- | -26191 | -0- | 1960 | 1 | 45019 | 3 | Y | 5684 | 5685 | 0 | | | -0- |
| | | | | | | | 6252 | 9 | | | | | | | | | |
| 08 | 61008 | X | 53697 | -0- | -7311 | -0- | 2109 | 1 | 45406 | 3 | Y | 5620 | 5609 | 0 | | | 11 |
| | | | | | | | 6182 | 9 | | | | | | | | | |
| 09 | 59040 | X | 50282 | -0- | -8758 | -0- | 2323 | 1 | 42789 | 3 | Y | 4700 | 4644 | 0 | 40 | 1 | 27 |
| | | | | | | | 5170 | 9 | | | | | | | | | |
| *10 | 61008 | X | 48884 | -0- | -12124 | -0- | 2675 | 1 | 41016 | 3 | Y | 4721 | 4348 | 0 | 194 | 1 | 206 |
| | | | | | | | 5193 | 9 | | | | | | | | | |

BIG OAK B WELL #: 4H RRCID -> 293691 COMPL. DATE 12/06/2022 TOTAL DEPTH 12931 PERF.13150 - 19708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 193347 | X | 70943 | -0- | -122404 | -0- | 722 | 1 | 55035 | 3 | Y | 13805 | 13798 | 0 | | | 19 |
| | | | | | | | 15186 | 9 | | | | | | | | | |
| 06 | 176910 | X | 55094 | -0- | -121816 | -0- | 1382 | 1 | 42425 | 3 | Y | 10261 | 10261 | 0 | 19 | 1 | -0- |
| | | | | | | | 11287 | 9 | | | | | | | | | |
| *07 | 126418 | X | 45886 | -0- | -80532 | -0- | 465 | 1 | 35854 | 3 | Y | 8697 | 8697 | 0 | | | -0- |
| | | | | | | | 9567 | 9 | | | | | | | | | |
| 08 | 94023 | X | 40758 | -0- | -53265 | -0- | 465 | 1 | 31897 | 3 | Y | 7633 | 7403 | 0 | 95 | 1 | 135 |
| | | | | | | | 8396 | 9 | | | | | | | | | |
| 09 | 85590 | X | 57213 | -0- | -28377 | -0- | 3331 | 1 | 44883 | 3 | Y | 8181 | 7369 | 0 | 690 | 1 | 257 |
| | | | | | | | 8999 | 9 | | | | | | | | | |
| *10 | 70928 | X | 50477 | -0- | -20451 | -0- | 3603 | 1 | 38393 | 3 | Y | 7710 | 7342 | 0 | 360 | 1 | 265 |
| | | | | | | | 8481 | 9 | | | | | | | | | |

BIG OAK B WELL #: 6H RRCID -> 293692 COMPL. DATE 12/08/2022 TOTAL DEPTH 12948 PERF.13110 - 22110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 196664 | X | 85266 | -0- | -111398 | -0- | 860 | 1 | 66390 | 3 | Y | 16378 | 16219 | 0 | | | 362 |
| | | | | | | | 18016 | 9 | | | | | | | | | |
| 06 | 190320 | X | 70165 | -0- | -120155 | -0- | 1713 | 1 | 53077 | 3 | Y | 13977 | 13972 | 0 | 365 | 1 | 2 |
| | | | | | | | 15375 | 9 | | | | | | | | | |
| *07 | 159402 | X | 61853 | -0- | -97549 | -0- | 465 | 1 | 47630 | 3 | Y | 12507 | 12506 | 0 | 2 | 1 | 1 |
| | | | | | | | 13758 | 9 | | | | | | | | | |
| 08 | 104749 | X | 53684 | -0- | -51065 | -0- | 465 | 1 | 41703 | 3 | Y | 10469 | 10469 | 0 | 1 | 1 | -0- |
| | | | | | | | 11516 | 9 | | | | | | | | | |
| 09 | 101370 | X | 55569 | -0- | -45801 | -0- | 2838 | 1 | 41966 | 3 | Y | 9786 | 9471 | 0 | 215 | 1 | 100 |
| | | | | | | | 10765 | 9 | | | | | | | | | |
| *10 | 85281 | X | 51352 | -0- | -33929 | -0- | 3387 | 1 | 39014 | 3 | Y | 8137 | 7717 | 0 | 217 | 1 | 303 |
| | | | | | | | 8951 | 9 | | | | | | | | | |

BIG OAK B WELL #: 3H RRCID -> 293703 COMPL. DATE 12/08/2022 TOTAL DEPTH 12915 PERF.13152 - 18262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124930 | X | 41273 | -0- | -83657 | -0- | 32176 | 3 | 9097 | 9 | Y | 8270 | 8254 | 0 | | | 25 |
| 06 | 102960 | X | 37718 | -0- | -65242 | -0- | 29225 | 3 | 8493 | 9 | Y | 7721 | 6950 | 0 | 426 | 1 | 370 |
| *07 | 74400 | X | 37761 | -0- | -36639 | -0- | 30138 | 3 | 7623 | 9 | Y | 6930 | 6824 | 0 | 289 | 1 | 187 |
| 08 | 53072 | X | 28002 | -0- | -25070 | -0- | 22559 | 3 | 5443 | 9 | Y | 4948 | 4688 | 0 | 294 | 1 | 153 |
| 09 | 45960 | X | 28945 | -0- | -17015 | -0- | 23127 | 3 | 5818 | 9 | Y | 5289 | 4755 | 0 | 518 | 1 | 169 |
| *10 | 41261 | X | 25918 | -0- | -15343 | -0- | 19787 | 3 | 6131 | 9 | Y | 5574 | 5324 | 0 | 239 | 1 | 180 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA A WELL #: 4H RRCID -> 293704 COMPL. DATE 11/25/2022 TOTAL DEPTH 13334 PERF.13367 - 19105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 166129 | X | 68108 | -0- | -98021 | -0- | 1362<br>7730 | 1<br>9 | 59016 | 3 | Y | 7027 | 6998 | 0 | | | 208 |
| 06 | 137790 | X | 55129 | -0- | -82661 | -0- | 2877<br>6280 | 1<br>9 | 45972 | 3 | Y | 5709 | 5216 | 0 | 451 | 1 | 250 |
| 07 | 113057 | X | 53289 | -0- | -59768 | -0- | 2093<br>5896 | 1<br>9 | 45300 | 3 | Y | 5360 | 4887 | 0 | 516 | 1 | 207 |
| *08 | 87916 | X | 49508 | -0- | -38408 | -0- | 465<br>4912 | 1<br>9 | 44131 | 3 | Y | 4465 | 4430 | 0 | 173 | 1 | 69 |
| *09 | 67020 | X | 47258 | -0- | -19762 | -0- | 2562<br>4726 | 1<br>9 | 39970 | 3 | Y | 4296 | 4296 | 0 | | | 69 |
| *10 | 68107 | X | 43051 | -0- | -25056 | -0- | 1955<br>5075 | 1<br>9 | 36021 | 3 | Y | 4614 | 4614 | 0 | | | 69 |

SHEPPARD A WELL #: 2H RRCID -> 293720 COMPL. DATE 11/25/2022 TOTAL DEPTH 13387 PERF.13405 - 19070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 249271 | X | 86371 | -0- | -162900 | -0- | 77909 | 3 | 8462 | 9 | Y | 7693 | 7692 | 0 | | | 2 |
| 06 | 214290 | X | 69478 | -0- | -144812 | -0- | 62522 | 3 | 6956 | 9 | Y | 6324 | 6324 | 0 | 2 | 1 | -0- |
| *07 | 159309 | X | 61517 | -0- | -97792 | -0- | 55460 | 3 | 6057 | 9 | Y | 5506 | 5506 | 0 | | | -0- |
| *08 | 130386 | X | 51340 | -0- | -79046 | -0- | 46368 | 3 | 4972 | 9 | Y | 4520 | 4520 | 0 | | | -0- |
| *09 | 106980 | X | 43143 | -0- | -63837 | -0- | 38547 | 3 | 4596 | 9 | Y | 4178 | 4178 | 0 | | | -0- |
| *10 | 86366 | X | 40719 | -0- | -45647 | -0- | 37158 | 3 | 3561 | 9 | Y | 3237 | 3237 | 0 | | | -0- |

JACOBS A-BOYSEN A SA 1 WELL #: 1H RRCID -> 293725 COMPL. DATE 12/06/2022 TOTAL DEPTH 13056 PERF.13136 - 20013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 238979 | X | 93343 | -0- | -145636 | -0- | 264<br>14050 | 1<br>9 | 79029 | 3 | N | 12773 | 12773 | 0 | 187 | 1 | 107 |
| 06 | 224610 | X | 79431 | -0- | -145179 | -0- | 207<br>12162 | 1<br>9 | 67062 | 3 | N | 11056 | 11044 | 0 | | | 119 |
| 07 | 172701 | X | 73332 | -0- | -99369 | -0- | 194<br>10879 | 1<br>9 | 62259 | 3 | N | 9890 | 9890 | 0 | | | 119 |
| 08 | 128061 | X | 64988 | -0- | -63073 | -0- | 144<br>9270 | 1<br>9 | 55574 | 3 | N | 8427 | 8393 | 0 | | | 153 |
| 09 | 97680 | X | 57907 | -0- | -39773 | -0- | 2<br>8424 | 1<br>9 | 49481 | 3 | N | 7658 | 7658 | 0 | | | 153 |
| *10 | 93341 | X | 53441 | -0- | -39900 | -0- | 1<br>8367 | 1<br>9 | 45073 | 3 | N | 7606 | 7547 | 0 | | | 212 |

BIG OAK B WELL #: 5H RRCID -> 293766 COMPL. DATE 12/08/2022 TOTAL DEPTH 12924 PERF.13160 - 22065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 188914 | X | 53721 | -0- | -135193 | -0- | 538<br>11479 | 1<br>9 | 41704 | 3 | Y | 10435 | 10435 | 0 | | | 7 |
| 06 | 177030 | X | 40669 | -0- | -136361 | -0- | 1080<br>8682 | 1<br>9 | 30907 | 3 | Y | 7893 | 7614 | 0 | 152 | 1 | 134 |
| *07 | 123070 | X | 50896 | -0- | -72174 | -0- | 4239<br>9158 | 1<br>9 | 37499 | 3 | Y | 8325 | 8185 | 0 | 104 | 1 | 170 |
| 08 | 81313 | X | 44326 | -0- | -36987 | -0- | 4317<br>7478 | 1<br>9 | 32531 | 3 | Y | 6798 | 6232 | 0 | 403 | 1 | 333 |
| 09 | 73380 | X | 51873 | -0- | -21507 | -0- | 3158<br>8197 | 1<br>9 | 40518 | 3 | Y | 7452 | 6709 | 0 | 841 | 1 | 235 |
| *10 | 53723 | X | 44438 | -0- | -9285 | -0- | 3102<br>7786 | 1<br>9 | 33550 | 3 | Y | 7078 | 6749 | 0 | 327 | 1 | 237 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 2H RRCID -> 293997 COMPL. DATE 06/20/2023 TOTAL DEPTH 13168 PERF.13174 - 17682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 389946 | X | 107195 | -0- | -282751 | -0- | 227 | 1 | 85428 | 3 | Y | 19582 | 19572 | 0 | 22 | 1 | 40 |
| | | | | | | | 21540 | 9 | | | | | | | | | |
| 06 | 107130 | X | 79086 | -0- | -28044 | -0- | 140 | 1 | 63427 | 3 | Y | 14108 | 14087 | 0 | | | 61 |
| | | | | | | | 15519 | 9 | | | | | | | | | |
| *07 | 110701 | X | 70567 | -0- | -40134 | -0- | 394 | 1 | 57843 | 3 | Y | 11209 | 11206 | 0 | 42 | 1 | 22 |
| | | | | | | | 12330 | 9 | | | | | | | | | |
| *08 | 110701 | X | 57796 | -0- | -52905 | -0- | 956 | 1 | 47493 | 3 | Y | 8497 | 8494 | 0 | | | 25 |
| | | | | | | | 9347 | 9 | | | | | | | | | |
| *09 | 107130 | X | 46487 | -0- | -60643 | -0- | 1125 | 1 | 37650 | 3 | Y | 7011 | 7007 | 0 | | | 29 |
| | | | | | | | 7712 | 9 | | | | | | | | | |
| *10 | 107198 | X | 41014 | -0- | -66184 | -0- | 1146 | 1 | 33113 | 3 | Y | 6141 | 6107 | 0 | | | 63 |
| | | | | | | | 6755 | 9 | | | | | | | | | |

MOY A WELL #: 5H RRCID -> 293998 COMPL. DATE 06/15/2023 TOTAL DEPTH 13197 PERF.13200 - 18406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 418522 | X | 135591 | -0- | -282931 | -0- | 303 | 1 | 110111 | 3 | Y | 22888 | 22876 | 0 | 21 | 1 | 41 |
| | | | | | | | 25177 | 9 | | | | | | | | | |
| 06 | 101880 | X | 90268 | -0- | -11612 | -0- | 164 | 1 | 73244 | 3 | Y | 15327 | 15308 | 0 | | | 60 |
| | | | | | | | 16860 | 9 | | | | | | | | | |
| *07 | 105276 | X | 73784 | -0- | -31492 | -0- | 419 | 1 | 61192 | 3 | Y | 11066 | 11063 | 0 | 41 | 1 | 22 |
| | | | | | | | 12173 | 9 | | | | | | | | | |
| *08 | 105276 | X | 55463 | -0- | -49813 | -0- | 912 | 1 | 45774 | 3 | Y | 7979 | 7977 | 0 | | | 24 |
| | | | | | | | 8777 | 9 | | | | | | | | | |
| *09 | 101880 | X | 51401 | -0- | -50479 | -0- | 1286 | 1 | 42360 | 3 | Y | 7050 | 7045 | 0 | | | 29 |
| | | | | | | | 7755 | 9 | | | | | | | | | |
| *10 | 105276 | X | 45009 | -0- | -60267 | -0- | 1322 | 1 | 37189 | 3 | Y | 5907 | 5867 | 0 | | | 69 |
| | | | | | | | 6498 | 9 | | | | | | | | | |

MOY A WELL #: 13H RRCID -> 294014 COMPL. DATE 06/07/2023 TOTAL DEPTH 13182 PERF.13374 - 18442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 402153 | X | 90751 | -0- | -311402 | -0- | 465 | 1 | 72809 | 3 | Y | 15888 | 15863 | 0 | 26 | 1 | 8 |
| | | | | | | | 17477 | 9 | | | | | | | | | |
| 06 | 77730 | X | 57267 | -0- | -20463 | -0- | 450 | 1 | 46363 | 3 | Y | 9504 | 9488 | 0 | 21 | 1 | 3 |
| | | | | | | | 10454 | 9 | | | | | | | | | |
| *07 | 80321 | X | 53404 | -0- | -26917 | -0- | 465 | 1 | 43612 | 3 | Y | 8479 | 8460 | 0 | 19 | 1 | 3 |
| | | | | | | | 9327 | 9 | | | | | | | | | |
| *08 | 154721 | X | 45791 | -0- | -108930 | -0- | 465 | 1 | 38108 | 3 | Y | 6562 | 6547 | 0 | 12 | 1 | 6 |
| | | | | | | | 7218 | 9 | | | | | | | | | |
| *09 | 134220 | X | 33842 | -0- | -100378 | -0- | 450 | 1 | 28098 | 3 | Y | 4813 | 4812 | 0 | | | 7 |
| | | | | | | | 5294 | 9 | | | | | | | | | |
| *10 | 90737 | X | 32077 | -0- | -58660 | -0- | 894 | 1 | 28788 | 3 | Y | 2177 | 1836 | 0 | 313 | 1 | 35 |
| | | | | | | | 2395 | 9 | | | | | | | | | |

MOY A WELL #: 14H RRCID -> 294016 COMPL. DATE 02/08/2023 TOTAL DEPTH 13251 PERF.13341 - 17806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 536399 | X | 104056 | -0- | -432343 | -0- | 465 | 1 | 84232 | 3 | Y | 17599 | 17372 | 0 | 168 | 1 | 74 |
| | | | | | | | 19359 | 9 | | | | | | | | | |
| 06 | 178260 | X | 79743 | -0- | -98517 | -0- | 450 | 1 | 65377 | 3 | Y | 12651 | 12631 | 0 | 91 | 1 | 3 |
| | | | | | | | 13916 | 9 | | | | | | | | | |
| *07 | 184202 | X | 75650 | -0- | -108552 | -0- | 465 | 1 | 62799 | 3 | Y | 11260 | 11231 | 0 | 27 | 1 | 5 |
| | | | | | | | 12386 | 9 | | | | | | | | | |
| *08 | 60356 | X | 60356 | -0- | -0- | -0- | 465 | 1 | 50838 | 3 | Y | 8230 | 8209 | 0 | 17 | 1 | 9 |
| | | | | | | | 9053 | 9 | | | | | | | | | |
| *09 | 147000 | X | 53394 | -0- | -93606 | -0- | 450 | 1 | 45535 | 3 | Y | 6735 | 6734 | 0 | | | 10 |
| | | | | | | | 7409 | 9 | | | | | | | | | |
| *10 | 104067 | X | 42292 | -0- | -61775 | -0- | 1187 | 1 | 37883 | 3 | Y | 2929 | 2500 | 0 | 395 | 1 | 44 |
| | | | | | | | 3222 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 15H RRCID -> 294022 COMPL. DATE 02/08/2023 TOTAL DEPTH 13330 PERF.13320 - 17699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 742419 | X | 143063 | -0- | -599356 | -0- | 465 | 1 | 119894 | 3 | Y | 20640 | 20600 | 0 | 39 | 1 | 13 |
| | | | | | | | 22704 | 9 | | | | | | | | | |
| 06 | 236610 | X | 101562 | -0- | -135048 | -0- | 450 | 1 | 84751 | 3 | Y | 14874 | 14846 | 0 | 36 | 1 | 5 |
| | | | | | | | 16361 | 9 | | | | | | | | | |
| *07 | 244497 | X | 87656 | -0- | -156841 | -0- | 465 | 1 | 74755 | 3 | Y | 11305 | 11247 | 0 | 54 | 1 | 9 |
| | | | | | | | 12436 | 9 | | | | | | | | | |
| *08 | 244497 | X | 73406 | -0- | -171091 | -0- | 465 | 1 | 63315 | 3 | Y | 8751 | 8719 | 0 | 28 | 1 | 13 |
| | | | | | | | 9626 | 9 | | | | | | | | | |
| *09 | 195510 | X | 64620 | -0- | -130890 | -0- | 450 | 1 | 56871 | 3 | Y | 6635 | 6633 | 0 | | | 15 |
| | | | | | | | 7299 | 9 | | | | | | | | | |
| *10 | 143065 | X | 52194 | -0- | -90871 | -0- | 1508 | 1 | 47225 | 3 | Y | 3146 | 2620 | 0 | 487 | 1 | 54 |
| | | | | | | | 3461 | 9 | | | | | | | | | |

MOY A WELL #: 16H RRCID -> 294023 COMPL. DATE 06/14/2023 TOTAL DEPTH 13256 PERF.13334 - 17367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 684490 | X | 125439 | -0- | -559051 | -0- | 465 | 1 | 100141 | 3 | Y | 22575 | 22542 | 0 | 33 | 1 | 11 |
| | | | | | | | 24833 | 9 | | | | | | | | | |
| 06 | 231210 | X | 89742 | -0- | -141468 | -0- | 450 | 1 | 73204 | 3 | Y | 14625 | 14602 | 0 | 30 | 1 | 4 |
| | | | | | | | 16088 | 9 | | | | | | | | | |
| *07 | 238917 | X | 77985 | -0- | -160932 | -0- | 465 | 1 | 63802 | 3 | Y | 12471 | 12442 | 0 | 28 | 1 | 5 |
| | | | | | | | 13718 | 9 | | | | | | | | | |
| *08 | 67429 | X | 67429 | -0- | -0- | -0- | 465 | 1 | 56572 | 3 | Y | 9447 | 9418 | 0 | 22 | 1 | 12 |
| | | | | | | | 10392 | 9 | | | | | | | | | |
| *09 | 148380 | X | 55508 | -0- | -92872 | -0- | 450 | 1 | 46148 | 3 | Y | 8100 | 8099 | 0 | | | 13 |
| | | | | | | | 8910 | 9 | | | | | | | | | |
| *10 | 125426 | X | 46171 | -0- | -79255 | -0- | 1265 | 1 | 40968 | 3 | Y | 3580 | 3108 | 0 | 437 | 1 | 48 |
| | | | | | | | 3938 | 9 | | | | | | | | | |

MOY A WELL #: 3H RRCID -> 294044 COMPL. DATE 06/17/2023 TOTAL DEPTH 13058 PERF.13170 - 18186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 349810 | X | 89253 | -0- | -260557 | -0- | 184 | 1 | 69856 | 3 | Y | 17466 | 17459 | 0 | 18 | 1 | 33 |
| | | | | | | | 19213 | 9 | | | | | | | | | |
| 06 | 101880 | X | 63106 | -0- | -38774 | -0- | 106 | 1 | 49420 | 3 | Y | 12345 | 12334 | 0 | | | 44 |
| | | | | | | | 13580 | 9 | | | | | | | | | |
| *07 | 105276 | X | 47493 | -0- | -57783 | -0- | 256 | 1 | 36372 | 3 | Y | 9877 | 9875 | 0 | 30 | 1 | 16 |
| | | | | | | | 10865 | 9 | | | | | | | | | |
| *08 | 105276 | X | 38813 | -0- | -66463 | -0- | 616 | 1 | 30816 | 3 | Y | 6710 | 6708 | 0 | | | 18 |
| | | | | | | | 7381 | 9 | | | | | | | | | |
| *09 | 101880 | X | 32060 | -0- | -69820 | -0- | 767 | 1 | 25536 | 3 | Y | 5234 | 5232 | 0 | | | 20 |
| | | | | | | | 5757 | 9 | | | | | | | | | |
| *10 | 89249 | X | 28086 | -0- | -61163 | -0- | 781 | 1 | 22531 | 3 | Y | 4340 | 4316 | 0 | | | 44 |
| | | | | | | | 4774 | 9 | | | | | | | | | |

MOY A WELL #: 6H RRCID -> 294152 COMPL. DATE 06/22/2023 TOTAL DEPTH 13096 PERF.13263 - 18301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 393188 | X | 106152 | -0- | -287036 | -0- | 219 | 1 | 83328 | 3 | Y | 20550 | 20541 | 0 | 21 | 1 | 38 |
| | | | | | | | 22605 | 9 | | | | | | | | | |
| 06 | 148350 | X | 50221 | -0- | -98129 | -0- | 87 | 1 | 40193 | 3 | Y | 9037 | 9024 | 0 | | | 51 |
| | | | | | | | 9941 | 9 | | | | | | | | | |
| *07 | 153295 | X | 44451 | -0- | -108844 | -0- | 248 | 1 | 35623 | 3 | Y | 7800 | 7798 | 0 | 35 | 1 | 18 |
| | | | | | | | 8580 | 9 | | | | | | | | | |
| *08 | 153295 | X | 36254 | -0- | -117041 | -0- | 595 | 1 | 29534 | 3 | Y | 5568 | 5566 | 0 | | | 20 |
| | | | | | | | 6125 | 9 | | | | | | | | | |
| *09 | 127380 | X | 27672 | -0- | -99708 | -0- | 674 | 1 | 22427 | 3 | Y | 4155 | 4153 | 0 | | | 22 |
| | | | | | | | 4571 | 9 | | | | | | | | | |
| *10 | 106144 | X | 23650 | -0- | -82494 | -0- | 660 | 1 | 19064 | 3 | Y | 3569 | 3549 | 0 | | | 42 |
| | | | | | | | 3926 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 7H RRCID -> 294153 COMPL. DATE 06/23/2023 TOTAL DEPTH 13163 PERF.13200 - 18314

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 175245 | X | 175245 | -0- | | -0- | -0- | 324 | 1 | 136574 | 3 | Y | 34861 | 34846 | 0 | 27 | 1 | 51 |
| | | | | | | | | 38347 | 9 | | | | | | | | | |
| 06 | 155040 | X | 106178 | -0- | | -48862 | -0- | 176 | 1 | 83935 | 3 | Y | 20061 | 20034 | 0 | | | 78 |
| | | | | | | | | 22067 | 9 | | | | | | | | | |
| *07 | 160208 | X | 88775 | -0- | | -71433 | -0- | 480 | 1 | 70880 | 3 | Y | 15832 | 15828 | 0 | 54 | 1 | 28 |
| | | | | | | | | 17415 | 9 | | | | | | | | | |
| *08 | 160208 | X | 64811 | -0- | | -95397 | -0- | 1011 | 1 | 51169 | 3 | Y | 11483 | 11480 | 0 | | | 31 |
| | | | | | | | | 12631 | 9 | | | | | | | | | |
| *09 | 155040 | X | 54370 | -0- | | -100670 | -0- | 1321 | 1 | 44116 | 3 | Y | 8121 | 8117 | 0 | | | 35 |
| | | | | | | | | 8933 | 9 | | | | | | | | | |
| *10 | 160208 | X | 45223 | -0- | | -114985 | -0- | 1250 | 1 | 36204 | 3 | Y | 7063 | 7025 | 0 | | | 73 |
| | | | | | | | | 7769 | 9 | | | | | | | | | |

MOY A WELL #: 8H RRCID -> 294154 COMPL. DATE 06/24/2023 TOTAL DEPTH 13253 PERF.13173 - 18408

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 436849 | X | 160993 | -0- | | -275856 | -0- | 369 | 1 | 130558 | 3 | Y | 27333 | 27318 | 0 | 23 | 1 | 46 |
| | | | | | | | | 30066 | 9 | | | | | | | | | |
| 06 | 114270 | X | 107038 | -0- | | -7232 | -0- | 193 | 1 | 86992 | 3 | Y | 18048 | 18021 | 0 | | | 73 |
| | | | | | | | | 19853 | 9 | | | | | | | | | |
| *07 | 118079 | X | 103911 | -0- | | -14168 | -0- | 609 | 1 | 88129 | 3 | Y | 13794 | 13790 | 0 | 50 | 1 | 27 |
| | | | | | | | | 15173 | 9 | | | | | | | | | |
| *08 | 157356 | X | 77039 | -0- | | -80317 | -0- | 1261 | 1 | 63561 | 3 | Y | 11106 | 11102 | 0 | | | 31 |
| | | | | | | | | 12217 | 9 | | | | | | | | | |
| *09 | 152280 | X | 57251 | -0- | | -95029 | -0- | 1364 | 1 | 46869 | 3 | Y | 8198 | 8194 | 0 | | | 35 |
| | | | | | | | | 9018 | 9 | | | | | | | | | |
| *10 | 157356 | X | 60798 | -0- | | -96558 | -0- | 1787 | 1 | 50058 | 3 | Y | 8139 | 8083 | 0 | | | 91 |
| | | | | | | | | 8953 | 9 | | | | | | | | | |

MOY A WELL #: 9H RRCID -> 294155 COMPL. DATE 06/27/2023 TOTAL DEPTH 13124 PERF.13280 - 18489

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 405883 | X | 102538 | -0- | | -303345 | -0- | 214 | 1 | 80282 | 3 | Y | 20038 | 20030 | 0 | 23 | 1 | 40 |
| | | | | | | | | 22042 | 9 | | | | | | | | | |
| 06 | 128340 | X | 67806 | -0- | | -60534 | -0- | 117 | 1 | 54058 | 3 | Y | 12392 | 12376 | 0 | | | 56 |
| | | | | | | | | 13631 | 9 | | | | | | | | | |
| *07 | 132618 | X | 61328 | -0- | | -71290 | -0- | 334 | 1 | 49573 | 3 | Y | 10383 | 10380 | 0 | 39 | 1 | 20 |
| | | | | | | | | 11421 | 9 | | | | | | | | | |
| *08 | 157356 | X | 49715 | -0- | | -107641 | -0- | 799 | 1 | 39788 | 3 | Y | 8298 | 8296 | 0 | | | 22 |
| | | | | | | | | 9128 | 9 | | | | | | | | | |
| *09 | 129810 | X | 42158 | -0- | | -87652 | -0- | 1025 | 1 | 34164 | 3 | Y | 6335 | 6331 | 0 | | | 26 |
| | | | | | | | | 6969 | 9 | | | | | | | | | |
| *10 | 102548 | X | 35396 | -0- | | -67152 | -0- | 988 | 1 | 28483 | 3 | Y | 5386 | 5356 | 0 | | | 56 |
| | | | | | | | | 5925 | 9 | | | | | | | | | |

MOY A WELL #: 10H RRCID -> 294156 COMPL. DATE 06/28/2023 TOTAL DEPTH 13223 PERF.13231 - 18643

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 366658 | X | 145545 | -0- | | -221113 | -0- | 310 | 1 | 115521 | 3 | Y | 27013 | 27000 | 0 | 15 | 1 | 34 |
| | | | | | | | | 29714 | 9 | | | | | | | | | |
| 06 | 152280 | X | 84512 | -0- | | -67768 | -0- | 145 | 1 | 67738 | 3 | Y | 15117 | 15099 | 0 | | | 52 |
| | | | | | | | | 16629 | 9 | | | | | | | | | |
| *07 | 157356 | X | 67242 | -0- | | -90114 | -0- | 359 | 1 | 54023 | 3 | Y | 11691 | 11688 | 0 | 36 | 1 | 19 |
| | | | | | | | | 12860 | 9 | | | | | | | | | |
| *08 | 145545 | X | 47305 | -0- | | -98240 | -0- | 729 | 1 | 37605 | 3 | Y | 8155 | 8153 | 0 | | | 21 |
| | | | | | | | | 8971 | 9 | | | | | | | | | |
| *09 | 140850 | X | 44374 | -0- | | -96476 | -0- | 1034 | 1 | 35306 | 3 | Y | 7304 | 7300 | 0 | | | 25 |
| | | | | | | | | 8034 | 9 | | | | | | | | | |
| *10 | 145545 | X | 37202 | -0- | | -108343 | -0- | 1028 | 1 | 29567 | 3 | Y | 6006 | 5975 | 0 | | | 56 |
| | | | | | | | | 6607 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 4H RRCID -> 294184 COMPL. DATE 06/17/2023 TOTAL DEPTH 13130 PERF.13100 - 18228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 479534 | X | 153266 | -0- | -326268 | -0- | 278 | 1 | 118266 | 3 | Y | 31565 | 31552 | 0 | 25 | 1 | 46 |
| | | | | | | | 34722 | 9 | | | | | | | | | |
| 06 | 101880 | X | 89491 | -0- | -12389 | -0- | 146 | 1 | 70110 | 3 | Y | 17486 | 17470 | 0 | | | 62 |
| | | | | | | | 19235 | 9 | | | | | | | | | |
| *07 | 105276 | X | 70195 | -0- | -35081 | -0- | 365 | 1 | 55675 | 3 | Y | 12868 | 12865 | 0 | 43 | 1 | 22 |
| | | | | | | | 14155 | 9 | | | | | | | | | |
| *08 | 105276 | X | 56122 | -0- | -49154 | -0- | 878 | 1 | 44053 | 3 | Y | 10174 | 10171 | 0 | | | 25 |
| | | | | | | | 11191 | 9 | | | | | | | | | |
| *09 | 101880 | X | 43029 | -0- | -58851 | -0- | 1018 | 1 | 34018 | 3 | Y | 7266 | 7263 | 0 | | | 28 |
| | | | | | | | 7993 | 9 | | | | | | | | | |
| *10 | 105276 | X | 36639 | -0- | -68637 | -0- | 983 | 1 | 28569 | 3 | Y | 6443 | 6413 | 0 | | | 58 |
| | | | | | | | 7087 | 9 | | | | | | | | | |

P. FRISBIE A WELL #: 7H RRCID -> 294837 COMPL. DATE 08/05/2023 TOTAL DEPTH 13478 PERF.13541 - 17552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 270079 | -0- | 270079 | 270079 | 209756 | 3 | 60323 | 9 | Y | 54839 | 54418 | 0 | 399 | 1 | 22 |
| 06 | SHUT IN | | 198089 | -0- | 198089 | 468168 | 156184 | 3 | 41905 | 9 | Y | 38095 | 37953 | 0 | 79 | 1 | 85 |
| 07 | 605623 | X | 137455 | -0- | -468168 | -0- | 110198 | 3 | 27257 | 9 | Y | 24779 | 24749 | 0 | 81 | 1 | 34 |
| *08 | 214768 | X | 98163 | -0- | -116605 | -0- | 79877 | 3 | 18286 | 9 | Y | 16624 | 16618 | 0 | | | 40 |
| 09 | 207840 | X | 83263 | -0- | -124577 | -0- | 67955 | 3 | 15308 | 9 | Y | 13916 | 13916 | 0 | | | 40 |
| *10 | 214768 | X | 71176 | -0- | -143592 | -0- | 57345 | 3 | 13831 | 9 | Y | 12574 | 11874 | 0 | 623 | 1 | 117 |

LP BUTLER B WELL #: 9H RRCID -> 294861 COMPL. DATE 08/04/2023 TOTAL DEPTH 13403 PERF.13437 - 18456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 267779 | -0- | 267779 | 267779 | 585 | 1 | 204303 | 3 | Y | 57174 | 56984 | 0 | 180 | 1 | 10 |
| | | | | | | | 62891 | 9 | | | | | | | | | |
| 06 | SHUT IN | | 160619 | -0- | 160619 | 428398 | 334 | 1 | 124093 | 3 | Y | 32902 | 32839 | 0 | 35 | 1 | 38 |
| | | | | | | | 36192 | 9 | | | | | | | | | |
| 07 | 524353 | X | 95955 | -0- | -428398 | -0- | 228 | 1 | 76016 | 3 | Y | 17919 | 17906 | 0 | 36 | 1 | 15 |
| | | | | | | | 19711 | 9 | | | | | | | | | |
| *08 | 210986 | X | 72824 | -0- | -138162 | -0- | 952 | 1 | 57617 | 3 | Y | 12959 | 12953 | 0 | | | 21 |
| | | | | | | | 14255 | 9 | | | | | | | | | |
| 09 | 204180 | X | 56486 | -0- | -147694 | -0- | 1268 | 1 | 45145 | 3 | Y | 9157 | 8806 | 0 | | | 372 |
| | | | | | | | 10073 | 9 | | | | | | | | | |
| *10 | 210986 | X | 51987 | -0- | -158999 | -0- | 1642 | 1 | 42302 | 3 | Y | 7312 | 6999 | 0 | 633 | 1 | 52 |
| | | | | | | | 8043 | 9 | | | | | | | | | |

LP BUTLER B WELL #: 10H RRCID -> 294862 COMPL. DATE 08/03/2023 TOTAL DEPTH 13409 PERF.13486 - 18991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 282890 | -0- | 282890 | 282890 | 621 | 1 | 214766 | 3 | Y | 61366 | 61193 | 0 | 164 | 1 | 9 |
| | | | | | | | 67503 | 9 | | | | | | | | | |
| 06 | SHUT IN | | 207185 | -0- | 207185 | 490075 | 435 | 1 | 159782 | 3 | Y | 42698 | 42640 | 0 | 32 | 1 | 35 |
| | | | | | | | 46968 | 9 | | | | | | | | | |
| 07 | 630725 | X | 140650 | -0- | -490075 | -0- | 337 | 1 | 111190 | 3 | Y | 26475 | 26463 | 0 | 33 | 1 | 14 |
| | | | | | | | 29123 | 9 | | | | | | | | | |
| *08 | 210986 | X | 92300 | -0- | -118686 | -0- | 1192 | 1 | 72217 | 3 | Y | 17174 | 17168 | 0 | | | 20 |
| | | | | | | | 18891 | 9 | | | | | | | | | |
| 09 | 204180 | X | 73762 | -0- | -130418 | -0- | 1569 | 1 | 58030 | 3 | Y | 12875 | 12875 | 0 | | | 20 |
| | | | | | | | 14163 | 9 | | | | | | | | | |
| *10 | 210986 | X | 72985 | -0- | -138001 | -0- | 2241 | 1 | 56631 | 3 | Y | 12830 | 11979 | 0 | 729 | 1 | 142 |
| | | | | | | | 14113 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP BUTLER B WELL #: 11H RRCID -> 294863 COMPL. DATE 08/03/2023 TOTAL DEPTH 13406 PERF.13321 - 18941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 255717 | -0- | 255717 | 255717 | 551<br>64805 | 1<br>9 | 190361 | 3 | Y | 58914 | 58731 | 0 | 173 | 1 | 10 |
| 06 | SHUT IN | | 198783 | -0- | 198783 | 454500 | 407<br>48347 | 1<br>9 | 150029 | 3 | Y | 43952 | 43891 | 0 | 34 | 1 | 37 |
| 07 | 573626 | X | 119126 | -0- | -454500 | -0- | 281<br>28607 | 1<br>9 | 90238 | 3 | Y | 26006 | 25993 | 0 | 35 | 1 | 15 |
| *08 | 198710 | X | 71654 | -0- | -127056 | -0- | 902<br>15720 | 1<br>9 | 55032 | 3 | Y | 14291 | 14285 | 0 | | | 21 |
| 09 | 192300 | X | 64538 | -0- | -127762 | -0- | 1431<br>12390 | 1<br>9 | 50717 | 3 | Y | 11264 | 11264 | 0 | | | 21 |
| *10 | 198710 | X | 56609 | -0- | -142101 | -0- | 1881<br>10199 | 1<br>9 | 44529 | 3 | Y | 9272 | 8971 | 0 | 272 | 1 | 50 |

LP BUTLER B WELL #: 12H RRCID -> 294864 COMPL. DATE 08/01/2023 TOTAL DEPTH 13418 PERF.13350 - 18911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 300536 | -0- | 300536 | 300536 | 664<br>68652 | 1<br>9 | 231220 | 3 | Y | 62411 | 62395 | 0 | 15 | 1 | 1 |
| 06 | SHUT IN | | 273302 | -0- | 273302 | 573838 | 580<br>60530 | 1<br>9 | 212192 | 3 | Y | 55027 | 55025 | 0 | 2 | 1 | 1 |
| 07 | 776148 | X | 202310 | -0- | -573838 | -0- | 489<br>41070 | 1<br>9 | 160751 | 3 | Y | 37336 | 37336 | 0 | 1 | 1 | -0- |
| *08 | 210986 | X | 131941 | -0- | -79045 | -0- | 1708<br>27170 | 1<br>9 | 103063 | 3 | Y | 24700 | 24694 | 0 | | | 6 |
| 09 | 204180 | X | 107274 | -0- | -96906 | -0- | 2281<br>21392 | 1<br>9 | 83601 | 3 | Y | 19447 | 19447 | 0 | | | 6 |
| *10 | 210986 | X | 89305 | -0- | -121681 | -0- | 2507<br>18720 | 1<br>9 | 68078 | 3 | Y | 17018 | 17018 | 0 | 6 | 1 | -0- |

CASKEY A WELL #: 2H RRCID -> 295739 COMPL. DATE 10/17/2019 TOTAL DEPTH 13382 PERF.13612 - 19326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 7983 | X | 7983 | -0- | -0- | -0- | 617<br>1537 | 1<br>9 | 5829 | 3 | Y | 1397 | 1415 | 1 | 2 | 8 | 149 |
| *12 | 7744 | X | 7744 | -0- | -0- | -0- | 468<br>1427 | 1<br>9 | 5849 | 3 | Y | 1297 | 1315 | 1 | 1 | 8 | 130 |
| *01 | 8153 | X | 8153 | -0- | -0- | -0- | 569<br>1637 | 1<br>9 | 5947 | 3 | Y | 1488 | 1432 | 1 | 2 | 8 | 184 |
| *02 | 6650 | X | 6650 | -0- | -0- | -0- | 533<br>1321 | 1<br>9 | 4796 | 3 | Y | 1201 | 1190 | 1 | | | 195 |
| *03 | 6510 | X | 6510 | -0- | -0- | -0- | 592<br>1294 | 1<br>9 | 4624 | 3 | Y | 1176 | 1217 | 1 | 1 | 8 | 153 |
| *04 | 6503 | X | 6503 | -0- | -0- | -0- | 591<br>1308 | 1<br>9 | 4604 | 3 | Y | 1189 | 1225 | 1 | | | 117 |
| *05 | 6460 | X | 6460 | -0- | -0- | -0- | 618<br>1298 | 1<br>9 | 4544 | 3 | Y | 1180 | 1251 | 1 | | | 46 |
| *06 | 6216 | X | 6216 | -0- | -0- | -0- | 476<br>1221 | 1<br>9 | 4519 | 3 | Y | 1110 | 1027 | 1 | 1 | 8 | 128 |
| *07 | 6580 | X | 6580 | -0- | -0- | -0- | 502<br>1197 | 1<br>9 | 4881 | 3 | Y | 1088 | 1050 | 1 | | | 166 |
| *08 | 6195 | X | 6195 | -0- | -0- | -0- | 500<br>1220 | 1<br>9 | 4475 | 3 | Y | 1109 | 1159 | 1 | | | 116 |
| *09 | 5667 | X | 5667 | -0- | -0- | -0- | 469<br>986 | 1<br>9 | 4212 | 3 | Y | 896 | 876 | 1 | | | 136 |
| *10 | 6049 | X | 6049 | -0- | -0- | -0- | 476<br>1164 | 1<br>9 | 4409 | 3 | Y | 1058 | 1050 | 1 | | | 144 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A WELL #: 3H RRCID -> 295807 COMPL. DATE 10/17/2019 TOTAL DEPTH 13446 PERF.13611 - 19275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | W | 10972 | -0- | 10972 | 1686035 | 830 | 1 | 8068 | 3 | Y | 1885 | 1902 | 1 | 2 | 8 | 201 |
| | | | | | | | 2074 | 9 | | | | | | | | | |
| *12 | 0 | W | 10348 | -0- | 10348 | 1696383 | 619 | 1 | 7837 | 3 | Y | 1720 | 1748 | 1 | 1 | 8 | 172 |
| | | | | | | | 1892 | 9 | | | | | | | | | |
| *01 | 0 | W | 10618 | -0- | 10618 | 1707001 | 729 | 1 | 7787 | 3 | Y | 1911 | 1845 | 1 | 2 | 8 | 236 |
| | | | | | | | 2102 | 9 | | | | | | | | | |
| *02 | 0 | W | 9278 | -0- | 9278 | 1716279 | 727 | 1 | 6744 | 3 | Y | 1643 | 1614 | 1 | | | 265 |
| | | | | | | | 1807 | 9 | | | | | | | | | |
| *03 | 0 | W | 9823 | -0- | 9823 | 1726102 | 870 | 1 | 7049 | 3 | Y | 1731 | 1775 | 1 | 1 | 8 | 220 |
| | | | | | | | 1904 | 9 | | | | | | | | | |
| *04 | 0 | W | 10084 | -0- | 10084 | 1736186 | 892 | 1 | 7220 | 3 | Y | 1793 | 1843 | 1 | | | 170 |
| | | | | | | | 1972 | 9 | | | | | | | | | |
| *05 | 0 | W | 10133 | -0- | 10133 | 1746319 | 944 | 1 | 7217 | 3 | Y | 1793 | 1895 | 1 | | | 68 |
| | | | | | | | 1972 | 9 | | | | | | | | | |
| *06 | 0 | W | 9647 | -0- | 9647 | 1755966 | 721 | 1 | 7089 | 3 | Y | 1670 | 1546 | 1 | 1 | 8 | 191 |
| | | | | | | | 1837 | 9 | | | | | | | | | |
| *07 | 0 | W | 9802 | -0- | 9802 | 1765768 | 727 | 1 | 7337 | 3 | Y | 1580 | 1531 | 1 | | | 240 |
| | | | | | | | 1738 | 9 | | | | | | | | | |
| *08 | 0 | W | 10279 | -0- | 10279 | 1776047 | 819 | 1 | 7465 | 3 | Y | 1814 | 1871 | 1 | | | 183 |
| | | | | | | | 1995 | 9 | | | | | | | | | |
| *09 | 0 | W | 9045 | -0- | 9045 | 1785092 | 739 | 1 | 6760 | 3 | Y | 1405 | 1379 | 1 | | | 209 |
| | | | | | | | 1546 | 9 | | | | | | | | | |
| *10 | 0 | W | 9807 | -0- | 9807 | 1794899 | 762 | 1 | 7176 | 3 | Y | 1699 | 1681 | 1 | | | 227 |
| | | | | | | | 1869 | 9 | | | | | | | | | |

CASKEY A WELL #: 6H RRCID -> 295809 COMPL. DATE 10/17/2019 TOTAL DEPTH 13329 PERF.13573 - 19354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | W | 8051 | -0- | 8051 | 1333547 | 642 | 1 | 5810 | 3 | Y | 1454 | 1451 | 1 | 2 | 8 | 155 |
| | | | | | | | 1599 | 9 | | | | | | | | | |
| *12 | 0 | W | 6949 | -0- | 6949 | 1340496 | 442 | 1 | 5142 | 3 | Y | 1241 | 1270 | 1 | 1 | 8 | 125 |
| | | | | | | | 1365 | 9 | | | | | | | | | |
| *01 | 0 | W | 7887 | -0- | 7887 | 1348383 | 567 | 1 | 5688 | 3 | Y | 1484 | 1423 | 1 | 2 | 8 | 184 |
| | | | | | | | 1632 | 9 | | | | | | | | | |
| *02 | 0 | W | 6729 | -0- | 6729 | 1355112 | 558 | 1 | 4790 | 3 | Y | 1255 | 1236 | 1 | | | 203 |
| | | | | | | | 1381 | 9 | | | | | | | | | |
| *03 | 0 | W | 6787 | -0- | 6787 | 1361899 | 641 | 1 | 4745 | 3 | Y | 1274 | 1313 | 1 | 1 | 8 | 163 |
| | | | | | | | 1401 | 9 | | | | | | | | | |
| *04 | 0 | W | 6355 | -0- | 6355 | 1368254 | 600 | 1 | 4426 | 3 | Y | 1208 | 1251 | 1 | | | 120 |
| | | | | | | | 1329 | 9 | | | | | | | | | |
| *05 | 0 | W | 6797 | -0- | 6797 | 1375051 | 670 | 1 | 4720 | 3 | Y | 1279 | 1350 | 1 | | | 49 |
| | | | | | | | 1407 | 9 | | | | | | | | | |
| *06 | 0 | W | 6326 | -0- | 6326 | 1381377 | 496 | 1 | 4552 | 3 | Y | 1162 | 1076 | 1 | 1 | 8 | 134 |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| *07 | 0 | W | 6464 | -0- | 6464 | 1387841 | 508 | 1 | 4750 | 3 | Y | 1096 | 1063 | 1 | | | 167 |
| | | | | | | | 1206 | 9 | | | | | | | | | |
| *08 | 0 | W | 6091 | -0- | 6091 | 1393932 | 512 | 1 | 4334 | 3 | Y | 1132 | 1181 | 1 | | | 118 |
| | | | | | | | 1245 | 9 | | | | | | | | | |
| *09 | 0 | W | 5667 | -0- | 5667 | 1399599 | 489 | 1 | 4144 | 3 | Y | 940 | 916 | 1 | | | 142 |
| | | | | | | | 1034 | 9 | | | | | | | | | |
| *10 | 0 | W | 6196 | -0- | 6196 | 1405795 | 505 | 1 | 4452 | 3 | Y | 1126 | 1116 | 1 | | | 152 |
| | | | | | | | 1239 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANIK A - LANIK B SA 1 WELL #: 1H RRCID -> 295810 COMPL. DATE 10/25/2019 TOTAL DEPTH 13403 PERF.13614 - 23365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | W | 26349 | -0- | 26349 | 2435143 | 1600 | 1 | 19776 | 3 | Y | 4521 | 1 | 0 | 4629 | 1 | 417 |
| | | | | | | | 4973 | 9 | | | | | | | | | |
| *12 | 0 | W | 18944 | -0- | 18944 | 2454087 | 1249 | 1 | 13913 | 3 | Y | 3438 | 3630 | 1 | | | 225 |
| | | | | | | | 3782 | 9 | | | | | | | | | |
| *01 | 0 | W | 90 | -0- | 90 | 2454177 | 20 | 1 | 70 | 9 | Y | 64 | 209 | 1 | | | 80 |
| *02 | 0 | W | 23665 | -0- | 23665 | 2477842 | 1193 | 1 | 18027 | 3 | Y | 4041 | 3762 | 1 | 1 | 8 | 358 |
| | | | | | | | 4445 | 9 | | | | | | | | | |
| *03 | 0 | W | 33425 | -0- | 33425 | 2511267 | 2079 | 1 | 25452 | 3 | Y | 5358 | 5309 | 1 | | | 407 |
| | | | | | | | 5894 | 9 | | | | | | | | | |
| *04 | 0 | W | 28060 | -0- | 28060 | 2539327 | 1896 | 1 | 21234 | 3 | Y | 4482 | 4279 | 1 | | | 610 |
| | | | | | | | 4930 | 9 | | | | | | | | | |
| *05 | 0 | W | 28148 | -0- | 28148 | 2567475 | 1760 | 1 | 21476 | 3 | Y | 4465 | 4677 | 1 | | | 398 |
| | | | | | | | 4912 | 9 | | | | | | | | | |
| *06 | 0 | W | 26383 | -0- | 26383 | 2593858 | 1687 | 1 | 20143 | 3 | Y | 4139 | 4232 | 1 | | | 305 |
| | | | | | | | 4553 | 9 | | | | | | | | | |
| *07 | 0 | W | 26425 | -0- | 26425 | 2620283 | 1708 | 1 | 20218 | 3 | Y | 4090 | 4039 | 1 | | | 356 |
| | | | | | | | 4499 | 9 | | | | | | | | | |
| *08 | 0 | W | 25216 | -0- | 25216 | 2645499 | 1719 | 1 | 18948 | 3 | Y | 4135 | 4154 | 1 | | | 337 |
| | | | | | | | 4549 | 9 | | | | | | | | | |
| *09 | 0 | W | 22884 | -0- | 22884 | 2668383 | 1510 | 1 | 17459 | 3 | Y | 3559 | 3577 | 1 | | | 319 |
| | | | | | | | 3915 | 9 | | | | | | | | | |
| *10 | 0 | W | 24083 | -0- | 24083 | 2692466 | 1725 | 1 | 18308 | 3 | Y | 3682 | 3725 | 1 | | | 276 |
| | | | | | | | 4050 | 9 | | | | | | | | | |

CASKEY A WELL #: 8H RRCID -> 295918 COMPL. DATE 12/23/2019 TOTAL DEPTH 13341 PERF.13724 - 19413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 32280 | X | 3720 | -0- | -28560 | -0- | 422 | 1 | 2533 | 3 | N | 695 | 716 | 1 | | | 81 |
| | | | | | | | 765 | 9 | | | | | | | | | |
| *12 | 33356 | X | 3847 | -0- | -29509 | -0- | 340 | 1 | 2755 | 3 | N | 684 | 663 | 1 | 2 | 8 | 100 |
| | | | | | | | 752 | 9 | | | | | | | | | |
| *01 | 33356 | X | 3645 | -0- | -29711 | -0- | 322 | 1 | 2608 | 3 | N | 650 | 640 | 1 | | | 110 |
| | | | | | | | 715 | 9 | | | | | | | | | |
| *02 | 30128 | X | 3473 | -0- | -26655 | -0- | 302 | 1 | 2408 | 3 | N | 694 | 715 | 1 | | | 89 |
| | | | | | | | 763 | 9 | | | | | | | | | |
| *03 | 33356 | X | 3591 | -0- | -29765 | -0- | 331 | 1 | 2541 | 3 | N | 654 | 629 | 1 | | | 114 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| *04 | 32280 | X | 3318 | -0- | -28962 | -0- | 310 | 1 | 2352 | 3 | N | 596 | 587 | 1 | | | 123 |
| | | | | | | | 656 | 9 | | | | | | | | | |
| *05 | 33356 | X | 3723 | -0- | -29633 | -0- | 348 | 1 | 2627 | 3 | N | 680 | 708 | 1 | | | 95 |
| | | | | | | | 748 | 9 | | | | | | | | | |
| *06 | 32280 | X | 3335 | -0- | -28945 | -0- | 312 | 1 | 2389 | 3 | N | 576 | 629 | 1 | | | 42 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| *07 | 33356 | X | 3375 | -0- | -29981 | -0- | 337 | 1 | 2368 | 3 | N | 609 | 567 | 1 | 1 | 8 | 83 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| *08 | 33356 | X | 3339 | -0- | -30017 | -0- | 373 | 1 | 2297 | 3 | N | 608 | 630 | 1 | | | 61 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| *09 | 32280 | X | 3049 | -0- | -29231 | -0- | 306 | 1 | 2140 | 3 | N | 548 | 540 | 1 | | | 69 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| *10 | 33356 | X | 3053 | -0- | -30303 | -0- | 289 | 1 | 2120 | 3 | N | 585 | 587 | 1 | | | 67 |
| | | | | | | | 644 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A WELL #: 4H RRCID -> 295920 COMPL. DATE 12/23/2019 TOTAL DEPTH 13514 PERF.13430 - 18921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 51900 | X | 10793 | -0- | -41107 | -0- | 1086 | 1 | 7736 | 3 | N | 1792 | 1828 | 1 | | | 206 |
| | | | | | | | 1971 | 9 | | | | | | | | | |
| *12 | 53630 | X | 10847 | -0- | -42783 | -0- | 873 | 1 | 8023 | 3 | N | 1774 | 1719 | 1 | 5 | 8 | 256 |
| | | | | | | | 1951 | 9 | | | | | | | | | |
| *01 | 53630 | X | 10623 | -0- | -43007 | -0- | 854 | 1 | 7868 | 3 | N | 1728 | 1694 | 1 | | | 290 |
| | | | | | | | 1901 | 9 | | | | | | | | | |
| *02 | 48440 | X | 9875 | -0- | -38565 | -0- | 792 | 1 | 7210 | 3 | N | 1703 | 1775 | 1 | | | 218 |
| | | | | | | | 1873 | 9 | | | | | | | | | |
| *03 | 53630 | X | 10238 | -0- | -43392 | -0- | 853 | 1 | 7526 | 3 | N | 1690 | 1615 | 1 | | | 293 |
| | | | | | | | 1859 | 9 | | | | | | | | | |
| *04 | 51900 | X | 9550 | -0- | -42350 | -0- | 801 | 1 | 7047 | 3 | N | 1547 | 1523 | 1 | | | 317 |
| | | | | | | | 1702 | 9 | | | | | | | | | |
| *05 | 53630 | X | 9943 | -0- | -43687 | -0- | 853 | 1 | 7265 | 3 | N | 1659 | 1744 | 1 | | | 232 |
| | | | | | | | 1825 | 9 | | | | | | | | | |
| *06 | 51900 | X | 9205 | -0- | -42695 | -0- | 782 | 1 | 6827 | 3 | N | 1451 | 1579 | 1 | | | 104 |
| | | | | | | | 1596 | 9 | | | | | | | | | |
| *07 | 53630 | X | 9373 | -0- | -44257 | -0- | 835 | 1 | 6888 | 3 | N | 1500 | 1398 | 1 | 1 | 8 | 205 |
| | | | | | | | 1650 | 9 | | | | | | | | | |
| *08 | 53630 | X | 9460 | -0- | -44170 | -0- | 947 | 1 | 6819 | 3 | N | 1540 | 1589 | 1 | | | 156 |
| | | | | | | | 1694 | 9 | | | | | | | | | |
| *09 | 51900 | X | 8937 | -0- | -42963 | -0- | 785 | 1 | 6599 | 3 | N | 1412 | 1388 | 1 | | | 180 |
| | | | | | | | 1553 | 9 | | | | | | | | | |
| *10 | 53630 | X | 8909 | -0- | -44721 | -0- | 739 | 1 | 6525 | 3 | N | 1495 | 1503 | 1 | | | 172 |
| | | | | | | | 1645 | 9 | | | | | | | | | |

LANIK A - LANIK B SA 2 WELL #: 2H RRCID -> 295924 COMPL. DATE 10/25/2019 TOTAL DEPTH 13295 PERF.13680 - 26138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 11278 | -0- | 11278 | 1316360 | 682 | 1 | 7835 | 3 | Y | 2510 | 2699 | 1 | | | 170 |
| | | | | | | | 2761 | 9 | | | | | | | | | |
| 12 | 0 | W | 11632 | -0- | 11632 | 1327992 | 764 | 1 | 8231 | 3 | Y | 2397 | 2105 | 1 | | | 462 |
| | | | | | | | 2637 | 9 | | | | | | | | | |
| 01 | 0 | W | 21879 | -0- | 21879 | 1349871 | 1555 | 1 | 16571 | 3 | Y | 3412 | 3382 | 1 | | | 492 |
| | | | | | | | 3753 | 9 | | | | | | | | | |
| 02 | 0 | W | 17300 | -0- | 17300 | 1367171 | 789 | 1 | 12726 | 3 | Y | 3441 | 3460 | 1 | | | 473 |
| | | | | | | | 3785 | 9 | | | | | | | | | |
| 03 | 0 | W | 14566 | -0- | 14566 | 1381737 | 892 | 1 | 10626 | 3 | Y | 2771 | 2861 | 1 | | | 383 |
| | | | | | | | 3048 | 9 | | | | | | | | | |
| 04 | 0 | W | 13103 | -0- | 13103 | 1394840 | 868 | 1 | 9415 | 3 | Y | 2564 | 2702 | 1 | | | 245 |
| | | | | | | | 2820 | 9 | | | | | | | | | |
| 05 | 0 | W | 13319 | -0- | 13319 | 1408159 | 813 | 1 | 9659 | 3 | Y | 2588 | 2511 | 1 | | | 322 |
| | | | | | | | 2847 | 9 | | | | | | | | | |
| 06 | 0 | W | 12221 | -0- | 12221 | 1420380 | 774 | 1 | 8939 | 3 | Y | 2280 | 2459 | 1 | | | 143 |
| | | | | | | | 2508 | 9 | | | | | | | | | |
| 07 | 0 | W | 12154 | -0- | 12154 | 1432534 | 768 | 1 | 8770 | 3 | Y | 2378 | 2428 | 1 | | | 93 |
| | | | | | | | 2616 | 9 | | | | | | | | | |
| 08 | 0 | W | 11515 | -0- | 11515 | 1444049 | 773 | 1 | 8211 | 3 | Y | 2301 | 2242 | 1 | | | 152 |
| | | | | | | | 2531 | 9 | | | | | | | | | |
| 09 | 0 | W | 11210 | -0- | 11210 | 1455259 | 730 | 1 | 8125 | 3 | Y | 2141 | 2207 | 1 | | | 86 |
| | | | | | | | 2355 | 9 | | | | | | | | | |
| *10 | 0 | W | 11448 | -0- | 11448 | 1466707 | 797 | 1 | 8121 | 3 | Y | 2300 | 2131 | 1 | | | 255 |
| | | | | | | | 2530 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A WELL #: 10H RRCID -> 295926 COMPL. DATE 12/23/2019 TOTAL DEPTH 13368 PERF.13439 - 18733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 56700 | X | 9206 | -0- | -47494 | -0- | 901 | 1 | 6449 | 3 | N | 1687 | 1528 | 1 | | | 300 |
| | | | | | | | 1856 | 9 | | | | | | | | | |
| *12 | 58590 | X | 8881 | -0- | -49709 | -0- | 695 | 1 | 6453 | 3 | N | 1575 | 1621 | 1 | | | 254 |
| | | | | | | | 1733 | 9 | | | | | | | | | |
| *01 | 58590 | X | 9081 | -0- | -49509 | -0- | 717 | 1 | 6572 | 3 | N | 1629 | 1353 | 1 | | | 530 |
| | | | | | | | 1792 | 9 | | | | | | | | | |
| *02 | 52920 | X | 8118 | -0- | -44802 | -0- | 647 | 1 | 5859 | 3 | N | 1465 | 1549 | 1 | | | 446 |
| | | | | | | | 1612 | 9 | | | | | | | | | |
| *03 | 58590 | X | 8447 | -0- | -50143 | -0- | 693 | 1 | 6056 | 3 | N | 1544 | 1471 | 1 | | | 519 |
| | | | | | | | 1698 | 9 | | | | | | | | | |
| *04 | 56700 | X | 7733 | -0- | -48967 | -0- | 638 | 1 | 5558 | 3 | N | 1397 | 1486 | 1 | | | 430 |
| | | | | | | | 1537 | 9 | | | | | | | | | |
| *05 | 58590 | X | 8013 | -0- | -50577 | -0- | 677 | 1 | 5676 | 3 | N | 1509 | 1539 | 1 | | | 400 |
| | | | | | | | 1660 | 9 | | | | | | | | | |
| *06 | 56700 | X | 8129 | -0- | -48571 | -0- | 669 | 1 | 5877 | 3 | N | 1439 | 1552 | 1 | | | 287 |
| | | | | | | | 1583 | 9 | | | | | | | | | |
| *07 | 58590 | X | 8164 | -0- | -50426 | -0- | 714 | 1 | 5899 | 3 | N | 1410 | 1334 | 1 | | | 363 |
| | | | | | | | 1551 | 9 | | | | | | | | | |
| *08 | 58590 | X | 8267 | -0- | -50323 | -0- | 803 | 1 | 5892 | 3 | N | 1429 | 1562 | 1 | | | 230 |
| | | | | | | | 1572 | 9 | | | | | | | | | |
| *09 | 56700 | X | 7806 | -0- | -48894 | -0- | 662 | 1 | 5659 | 3 | N | 1350 | 1327 | 1 | | | 253 |
| | | | | | | | 1485 | 9 | | | | | | | | | |
| *10 | 58590 | X | 7703 | -0- | -50887 | -0- | 617 | 1 | 5573 | 3 | N | 1375 | 1381 | 1 | | | 247 |
| | | | | | | | 1513 | 9 | | | | | | | | | |

CASKEY A WELL #: 9H RRCID -> 295960 COMPL. DATE 12/23/2019 TOTAL DEPTH 13353 PERF.13520 - 19016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | W | 8838 | -0- | 8838 | 1186550 | 887 | 1 | 6336 | 3 | N | 1468 | 1505 | 1 | | | 170 |
| | | | | | | | 1615 | 9 | | | | | | | | | |
| *12 | 0 | W | 8137 | -0- | 8137 | 1194687 | 648 | 1 | 6143 | 3 | N | 1224 | 1205 | 1 | 3 | 8 | 186 |
| | | | | | | | 1346 | 9 | | | | | | | | | |
| *01 | 0 | W | 8513 | -0- | 8513 | 1203200 | 679 | 1 | 6309 | 3 | N | 1386 | 1340 | 1 | | | 232 |
| | | | | | | | 1525 | 9 | | | | | | | | | |
| *02 | 0 | W | 7842 | -0- | 7842 | 1211042 | 624 | 1 | 5798 | 3 | N | 1291 | 1354 | 1 | | | 169 |
| | | | | | | | 1420 | 9 | | | | | | | | | |
| *03 | 0 | W | 8333 | -0- | 8333 | 1219375 | 691 | 1 | 6137 | 3 | N | 1368 | 1297 | 1 | | | 240 |
| | | | | | | | 1505 | 9 | | | | | | | | | |
| *04 | 0 | W | 7769 | -0- | 7769 | 1227144 | 648 | 1 | 5743 | 3 | N | 1253 | 1233 | 1 | | | 260 |
| | | | | | | | 1378 | 9 | | | | | | | | | |
| *05 | 0 | W | 7785 | -0- | 7785 | 1234929 | 664 | 1 | 5693 | 3 | N | 1298 | 1374 | 1 | | | 184 |
| | | | | | | | 1428 | 9 | | | | | | | | | |
| *06 | 0 | W | 7293 | -0- | 7293 | 1242222 | 610 | 1 | 5351 | 3 | N | 1211 | 1310 | 1 | | | 85 |
| | | | | | | | 1332 | 9 | | | | | | | | | |
| *07 | 0 | W | 7385 | -0- | 7385 | 1249607 | 654 | 1 | 5435 | 3 | N | 1178 | 1100 | 1 | 1 | 8 | 162 |
| | | | | | | | 1296 | 9 | | | | | | | | | |
| *08 | 0 | W | 7831 | -0- | 7831 | 1257438 | 779 | 1 | 5658 | 3 | N | 1267 | 1301 | 1 | | | 128 |
| | | | | | | | 1394 | 9 | | | | | | | | | |
| *09 | 0 | W | 7292 | -0- | 7292 | 1264730 | 638 | 1 | 5391 | 3 | N | 1148 | 1130 | 1 | | | 146 |
| | | | | | | | 1263 | 9 | | | | | | | | | |
| *10 | 0 | W | 7271 | -0- | 7271 | 1272001 | 600 | 1 | 5337 | 3 | N | 1213 | 1220 | 1 | | | 139 |
| | | | | | | | 1334 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A WELL #: 12H RRCID -> 295961 COMPL. DATE 01/31/2020 TOTAL DEPTH 13307 PERF.13739 - 19430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | W | 8774 | -0- | 8774 | 953843 | 999<br>1727 | 1<br>9 | 6048 | 3 | N | 1570 | 1609 | 1 | | | 209 |
| *12 | 0 | W | 8031 | -0- | 8031 | 961874 | 961<br>1393 | 1<br>9 | 5677 | 3 | N | 1266 | 1183 | 1 | 6 | 8 | 286 |
| *01 | 0 | W | 8605 | -0- | 8605 | 970479 | 844<br>1646 | 1<br>9 | 6115 | 3 | N | 1496 | 1534 | 1 | | | 248 |
| *02 | 0 | W | 7655 | -0- | 7655 | 978134 | 874<br>1441 | 1<br>9 | 5340 | 3 | N | 1310 | 1393 | 1 | | | 165 |
| *03 | 0 | W | 8250 | -0- | 8250 | 986384 | 907<br>1525 | 1<br>9 | 5818 | 3 | N | 1386 | 1416 | 1 | | | 135 |
| *04 | 0 | W | 7642 | -0- | 7642 | 994026 | 798<br>1440 | 1<br>9 | 5404 | 3 | N | 1309 | 1133 | 1 | | | 311 |
| *05 | 0 | W | 6688 | -0- | 6688 | 1000714 | 779<br>1179 | 1<br>9 | 4730 | 3 | N | 1072 | 1132 | 1 | | | 251 |
| *06 | 0 | W | 7270 | -0- | 7270 | 1007984 | 762<br>1276 | 1<br>9 | 5232 | 3 | N | 1160 | 1254 | 1 | 2 | 8 | 155 |
| *07 | 0 | W | 8234 | -0- | 8234 | 1016218 | 914<br>1548 | 1<br>9 | 5772 | 3 | N | 1407 | 1467 | 1 | | | 95 |
| *08 | 0 | W | 7741 | -0- | 7741 | 1023959 | 833<br>1480 | 1<br>9 | 5428 | 3 | N | 1345 | 1283 | 1 | | | 157 |
| *09 | 0 | W | 7222 | -0- | 7222 | 1031181 | 788<br>1346 | 1<br>9 | 5088 | 3 | N | 1224 | 1177 | 1 | | | 204 |
| *10 | 0 | W | 7231 | -0- | 7231 | 1038412 | 911<br>1349 | 1<br>9 | 4971 | 3 | N | 1226 | 1355 | 1 | | | 75 |

E. BUTLER A WELL #: 14H RRCID -> 295966 COMPL. DATE 01/24/2020 TOTAL DEPTH 13302 PERF.13722 - 19415

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35070 | X | 11028 | -0- | -24042 | -0- | 1207<br>2145 | 1<br>9 | 7676 | 3 | N | 1950 | 1897 | 1 | | | 290 |
| 12 | 36239 | X | 8562 | -0- | -27677 | -0- | 957<br>1746 | 1<br>9 | 5859 | 3 | N | 1587 | 1493 | 1 | | | 384 |
| 01 | 36239 | X | 10242 | -0- | -25997 | -0- | 963<br>2077 | 1<br>9 | 7202 | 3 | N | 1888 | 1791 | 1 | 23 | 8 | 458 |
| 02 | 32732 | X | 8235 | -0- | -24497 | -0- | 883<br>1740 | 1<br>9 | 5612 | 3 | N | 1582 | 1857 | 1 | | | 183 |
| 03 | 36239 | X | 7844 | -0- | -28395 | -0- | 814<br>1791 | 1<br>9 | 5239 | 3 | N | 1628 | 1531 | 1 | 7 | 8 | 273 |
| 04 | 35070 | X | 8906 | -0- | -26164 | -0- | 888<br>1839 | 1<br>9 | 6179 | 3 | N | 1672 | 1475 | 1 | | | 470 |
| 05 | 36239 | X | 10173 | -0- | -26066 | -0- | 1081<br>2204 | 1<br>9 | 6888 | 3 | N | 2004 | 2013 | 1 | | | 461 |
| 06 | 35070 | X | 9570 | -0- | -25500 | -0- | 963<br>1844 | 1<br>9 | 6763 | 3 | N | 1676 | 1856 | 1 | | | 281 |
| 07 | 36239 | X | 9527 | -0- | -26712 | -0- | 1040<br>1833 | 1<br>9 | 6654 | 3 | N | 1666 | 1711 | 1 | | | 236 |
| 08 | 36239 | X | 9377 | -0- | -26862 | -0- | 991<br>1814 | 1<br>9 | 6572 | 3 | N | 1649 | 1663 | 1 | | | 222 |
| 09 | 35070 | X | 8752 | -0- | -26318 | -0- | 918<br>1807 | 1<br>9 | 6027 | 3 | N | 1643 | 1521 | 1 | | | 344 |
| 10 | 36239 | X | 8719 | -0- | -27520 | -0- | 1006<br>1899 | 1<br>9 | 5814 | 3 | N | 1726 | 1754 | 1 | | | 316 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. 253162
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16988 | X | 14774 | -0- | -2214 | -0- | 12288 | 2 | 1450 | 4 | N | 942 | 922 | 1 | | | 628 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| 06 | 17700 | X | -0- | -0- | -17700 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 18290 | X | 6481 | -0- | -11809 | -0- | 4863 | 3 | 1618 | 9 | N | 1471 | 1134 | 1 | 3 | 8 | 334 |
| 08 | 15655 | X | 5340 | -0- | -10315 | -0- | 4562 | 3 | 778 | 9 | N | 707 | 559 | 1 | 2 | 8 | 480 |
| 09 | 14310 | X | 2926 | -0- | -11384 | -0- | 2763 | 3 | 163 | 9 | N | 148 | 627 | 1 | 1 | 8 | -0- |
| 10 | 14787 | X | -0- | -0- | -14787 | -0- | | | | | N | -0- | | | | | -0- |

CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1954 | N | 1954 | -0- | -0- | -0- | 173 | 1 | 1209 | 2 | Y | 514 | 506 | 0 | | | 55 |
| | | | | | | | 7 | 4 | 565 | 9 | | | | | | | |
| 06 | 1806 | N | 1806 | -0- | -0- | -0- | 190 | 1 | 1171 | 2 | Y | 399 | 414 | 0 | | | 40 |
| | | | | | | | 6 | 4 | 439 | 9 | | | | | | | |
| 07 | 1565 | N | 1565 | -0- | -0- | -0- | 213 | 1 | 878 | 3 | Y | 425 | 424 | 0 | | | 41 |
| | | | | | | | 6 | 4 | 468 | 9 | | | | | | | |
| 08 | 1953 | X | 1663 | -0- | -290 | -0- | 207 | 1 | 1030 | 3 | Y | 382 | 381 | 0 | | | 42 |
| | | | | | | | 6 | 4 | 420 | 9 | | | | | | | |
| 09 | 2393 | X | 2393 | -0- | -0- | -0- | 197 | 1 | 1955 | 3 | Y | 215 | 233 | 0 | | | 24 |
| | | | | | | | 4 | 4 | 237 | 9 | | | | | | | |
| 10 | 3209 | X | 3209 | -0- | -0- | -0- | 193 | 1 | 2523 | 3 | Y | 442 | 421 | 0 | | | 45 |
| | | | | | | | 7 | 4 | 486 | 9 | | | | | | | |

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7001 | X | 7001 | -0- | -0- | -0- | 315 | 1 | 5842 | 2 | Y | 756 | 735 | 0 | 1 | 8 | 81 |
| | | | | | | | 12 | 4 | 832 | 9 | | | | | | | |
| 06 | 3210 | X | 804 | -0- | -2406 | -0- | 274 | 1 | 43 | 2 | Y | 436 | 472 | 0 | 1 | 8 | 44 |
| | | | | | | | 7 | 4 | 480 | 9 | | | | | | | |
| 07 | 4123 | X | 2699 | -0- | -1424 | -0- | 284 | 1 | 2015 | 3 | Y | 357 | 366 | 0 | 1 | 8 | 34 |
| | | | | | | | 7 | 4 | 393 | 9 | | | | | | | |
| 08 | 7006 | X | 2658 | -0- | -4348 | -0- | 293 | 1 | 1872 | 3 | Y | 441 | 426 | 0 | 1 | 8 | 48 |
| | | | | | | | 8 | 4 | 485 | 9 | | | | | | | |
| 09 | 6780 | X | 1718 | -0- | -5062 | -0- | 251 | 1 | 706 | 3 | Y | 684 | 656 | 0 | 1 | 8 | 75 |
| | | | | | | | 9 | 4 | 752 | 9 | | | | | | | |
| 10 | 7006 | X | 5000 | -0- | -2006 | -0- | 251 | 1 | 4058 | 3 | Y | 619 | 630 | 0 | 1 | 8 | 63 |
| | | | | | | | 10 | 4 | 681 | 9 | | | | | | | |

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5425 | X | 489 | -0- | -4936 | -0- | 349 | 1 | 12 | 2 | Y | 114 | 109 | 0 | 1 | 8 | 12 |
| | | | | | | | 3 | 4 | 125 | 9 | | | | | | | |
| 06 | 5250 | X | 1051 | -0- | -4199 | -0- | 370 | 1 | 56 | 2 | Y | 562 | 517 | 0 | 1 | 8 | 56 |
| | | | | | | | 7 | 4 | 618 | 9 | | | | | | | |
| 07 | 3445 | X | 3445 | -0- | -0- | -0- | 347 | 1 | 2430 | 3 | Y | 599 | 597 | 0 | | | 58 |
| | | | | | | | 9 | 4 | 659 | 9 | | | | | | | |
| 08 | 4723 | X | 4723 | -0- | -0- | -0- | 217 | 1 | 3862 | 3 | Y | 578 | 572 | 0 | | | 64 |
| | | | | | | | 8 | 4 | 636 | 9 | | | | | | | |
| 09 | 3069 | X | 3069 | -0- | -0- | -0- | 109 | 1 | 2628 | 3 | Y | 298 | 329 | 0 | | | 33 |
| | | | | | | | 4 | 4 | 328 | 9 | | | | | | | |
| 10 | 3286 | X | 427 | -0- | -2859 | -0- | 219 | 1 | 75 | 3 | Y | 118 | 139 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 130 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4557 | X | 3745 | -0- | | -812 | -0- | 189 | 1 | 3390 | 2 | Y | 147 | 134 | 0 | | | 16 |
| | | | | | | | | 4 | 4 | 162 | 9 | | | | | | | |
| 06 | 4500 | X | 3623 | -0- | | -877 | -0- | 197 | 1 | 2627 | 2 | Y | 716 | 660 | 0 | | | 72 |
| | | | | | | | | 11 | 4 | 788 | 9 | | | | | | | |
| 07 | 4650 | X | 4178 | -0- | | -472 | -0- | 210 | 1 | 2983 | 3 | Y | 882 | 867 | 0 | 2 | 8 | 85 |
| | | | | | | | | 15 | 4 | 970 | 9 | | | | | | | |
| 08 | 4650 | X | 3435 | -0- | | -1215 | -0- | 223 | 1 | 2337 | 3 | Y | 783 | 780 | 0 | 2 | 8 | 86 |
| | | | | | | | | 14 | 4 | 861 | 9 | | | | | | | |
| 09 | 5963 | X | 5963 | -0- | | -0- | -0- | 197 | 1 | 5044 | 3 | Y | 645 | 659 | 0 | 1 | 8 | 71 |
| | | | | | | | | 12 | 4 | 710 | 9 | | | | | | | |
| 10 | 4587 | X | 4587 | -0- | | -0- | -0- | 224 | 1 | 3120 | 3 | Y | 1115 | 1071 | 0 | 1 | 8 | 114 |
| | | | | | | | | 16 | 4 | 1227 | 9 | | | | | | | |

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4402 | X | 2656 | -0- | | -1746 | -0- | 349 | 1 | 830 | 2 | Y | 1328 | 1278 | 0 | 1 | 8 | 142 |
| | | | | | | | | 16 | 4 | 1461 | 9 | | | | | | | |
| 06 | 4260 | X | 3100 | -0- | | -1160 | -0- | 377 | 1 | 1916 | 2 | Y | 723 | 792 | 0 | 1 | 8 | 72 |
| | | | | | | | | 12 | 4 | 795 | 9 | | | | | | | |
| 07 | 5363 | X | 4419 | -0- | | -944 | -0- | 350 | 1 | 3199 | 3 | Y | 779 | 774 | 0 | 2 | 8 | 75 |
| | | | | | | | | 13 | 4 | 857 | 9 | | | | | | | |
| 08 | 9424 | X | 4256 | -0- | | -5168 | -0- | 336 | 1 | 3186 | 3 | Y | 657 | 659 | 0 | 1 | 8 | 72 |
| | | | | | | | | 11 | 4 | 723 | 9 | | | | | | | |
| 09 | 9120 | X | 652 | -0- | | -8468 | -0- | 255 | 1 | 6 | 4 | Y | 355 | 387 | 0 | 1 | 8 | 39 |
| | | | | | | | | 391 | 9 | | | | | | | | | |
| 10 | 4433 | X | 318 | -0- | | -4115 | -0- | 283 | 1 | 2 | 4 | Y | 30 | 64 | 0 | 2 | 8 | 3 |
| | | | | | | | | 33 | 9 | | | | | | | | | |

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 7052 | -0- | | 3952 | 3952 | 344 | 1 | 6060 | 2 | Y | 581 | 579 | 0 | 3 | 8 | 62 |
| | | | | | | | | 9 | 4 | 639 | 9 | | | | | | | |
| 06 | 4435 | X | 483 | -0- | | -3952 | -0- | 399 | 1 | 7 | 2 | Y | 68 | 122 | 0 | 1 | 8 | 7 |
| | | | | | | | | 2 | 4 | 75 | 9 | | | | | | | |
| 07 | 2046 | X | 529 | -0- | | -1517 | -0- | 374 | 1 | 50 | 3 | Y | 93 | 90 | 0 | 1 | 8 | 9 |
| | | | | | | | | 3 | 4 | 102 | 9 | | | | | | | |
| 08 | 1496 | X | 1496 | -0- | | -0- | -0- | 354 | 1 | 905 | 3 | Y | 211 | 195 | 0 | 2 | 8 | 23 |
| | | | | | | | | 5 | 4 | 232 | 9 | | | | | | | |
| 09 | 1868 | X | 1868 | -0- | | -0- | -0- | 299 | 1 | 1392 | 3 | Y | 156 | 160 | 0 | 2 | 8 | 17 |
| | | | | | | | | 5 | 4 | 172 | 9 | | | | | | | |
| 10 | 568 | X | 568 | -0- | | -0- | -0- | 345 | 1 | 4 | 4 | Y | 199 | 195 | 0 | 1 | 8 | 20 |
| | | | | | | | | 219 | 9 | | | | | | | | | |

CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12586 | X | 2007 | -0- | | -10579 | -0- | 445 | 1 | 138 | 2 | Y | 1283 | 1303 | 0 | | | 138 |
| | | | | | | | | 13 | 4 | 1411 | 9 | | | | | | | |
| 06 | 11340 | X | 9511 | -0- | | -1829 | -0- | 426 | 1 | 8026 | 2 | Y | 949 | 990 | 0 | 2 | 8 | 95 |
| | | | | | | | | 15 | 4 | 1044 | 9 | | | | | | | |
| 07 | 8990 | X | 4627 | -0- | | -4363 | -0- | 432 | 1 | 3094 | 3 | Y | 987 | 985 | 0 | 2 | 8 | 95 |
| | | | | | | | | 15 | 4 | 1086 | 9 | | | | | | | |
| 08 | 3727 | X | 3727 | -0- | | -0- | -0- | 321 | 1 | 2309 | 3 | Y | 988 | 973 | 0 | 1 | 8 | 109 |
| | | | | | | | | 10 | 4 | 1087 | 9 | | | | | | | |
| 09 | 3144 | X | 3144 | -0- | | -0- | -0- | 263 | 1 | 1806 | 3 | Y | 966 | 967 | 0 | 1 | 8 | 107 |
| | | | | | | | | 12 | 4 | 1063 | 9 | | | | | | | |
| 10 | 5283 | X | 5283 | -0- | | -0- | -0- | 356 | 1 | 3084 | 3 | Y | 1657 | 1594 | 0 | 1 | 8 | 169 |
| | | | | | | | | 20 | 4 | 1823 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5015 | X | 5015 | -0- | -0- | -0- | 231 | 1 | 3580 | 2 | Y | 1079 | 1050 | 0 | 3 | 8 | 115 |
| | | | | | | | 17 | 4 | 1187 | 9 | | | | | | | |
| 06 | 4927 | X | 4927 | -0- | -0- | -0- | 254 | 1 | 3070 | 2 | Y | 1441 | 1410 | 0 | 2 | 8 | 144 |
| | | | | | | | 18 | 4 | 1585 | 9 | | | | | | | |
| 07 | 5332 | X | 5332 | -0- | -0- | -0- | 199 | 1 | 4076 | 3 | Y | 948 | 1000 | 0 | 1 | 8 | 91 |
| | | | | | | | 14 | 4 | 1043 | 9 | | | | | | | |
| 08 | 6603 | X | 1926 | -0- | -4677 | -0- | 223 | 1 | 952 | 3 | Y | 674 | 690 | 0 | 1 | 8 | 74 |
| | | | | | | | 10 | 4 | 741 | 9 | | | | | | | |
| 09 | 6390 | X | 1596 | -0- | -4794 | -0- | 223 | 1 | 13 | 4 | Y | 1236 | 1172 | 0 | 2 | 8 | 136 |
| | | | | | | | 1360 | 9 | | | | | | | | | |
| 10 | 5332 | X | 3473 | -0- | -1859 | -0- | 295 | 1 | 2349 | 3 | Y | 744 | 803 | 0 | 1 | 8 | 76 |
| | | | | | | | 11 | 4 | 818 | 9 | | | | | | | |

WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2294 | X | 786 | -0- | -1508 | -0- | 155 | 1 | 322 | 2 | Y | 277 | 275 | 0 | 1 | 8 | 6 |
| | | | | | | | 4 | 4 | 305 | 9 | | | | | | | |
| 06 | 2220 | X | 701 | -0- | -1519 | -0- | 155 | 1 | 242 | 2 | Y | 273 | 272 | 0 | 1 | 8 | 6 |
| | | | | | | | 4 | 4 | 300 | 9 | | | | | | | |
| 07 | 2294 | X | 728 | -0- | -1566 | -0- | 127 | 1 | 367 | 3 | Y | 210 | 210 | 0 | 1 | 8 | 5 |
| | | | | | | | 3 | 4 | 231 | 9 | | | | | | | |
| 08 | 1209 | X | 87 | -0- | -1122 | -0- | 87 | 3 | | | Y | -0- | 5 | 0 | | | -0- |
| 09 | 750 | X | -0- | -0- | -750 | -0- | | | | | Y | 1 | 1 | 0 | | | -0- |
| 10 | 775 | X | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |

WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3472 | X | 2447 | -0- | -1025 | -0- | 272 | 1 | 1612 | 2 | Y | 506 | 501 | 0 | 3 | 8 | 11 |
| | | | | | | | 6 | 4 | 557 | 9 | | | | | | | |
| 06 | 3360 | X | 2259 | -0- | -1101 | -0- | 269 | 1 | 1475 | 2 | Y | 464 | 462 | 0 | 2 | 8 | 11 |
| | | | | | | | 5 | 4 | 510 | 9 | | | | | | | |
| 07 | 3472 | X | 2295 | -0- | -1177 | -0- | 281 | 1 | 1485 | 3 | Y | 476 | 473 | 0 | 3 | 8 | 11 |
| | | | | | | | 5 | 4 | 524 | 9 | | | | | | | |
| 08 | 1922 | X | 236 | -0- | -1686 | -0- | 29 | 1 | 167 | 3 | Y | 36 | 46 | 0 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 2231 | X | 2231 | -0- | -0- | -0- | 98 | 1 | 985 | 3 | Y | 1037 | 1003 | 0 | | | 35 |
| | | | | | | | 7 | 4 | 1141 | 9 | | | | | | | |
| 10 | 4329 | X | 4329 | -0- | -0- | -0- | 300 | 1 | 2429 | 3 | Y | 1445 | 1425 | 0 | 2 | 8 | 53 |
| | | | | | | | 10 | 4 | 1590 | 9 | | | | | | | |

WILLIS UNIT WELL #: 5H RRCID -> 291248 COMPL. DATE 03/18/2016 TOTAL DEPTH 12276 PERF.12861 - 17303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3121 | X | 3121 | -0- | -0- | -0- | 196 | 1 | 2403 | 2 | Y | 470 | 467 | 0 | 1 | 8 | 10 |
| | | | | | | | 5 | 4 | 517 | 9 | | | | | | | |
| 06 | 3208 | X | 3208 | -0- | -0- | -0- | 222 | 1 | 2471 | 2 | Y | 464 | 462 | 0 | 1 | 8 | 11 |
| | | | | | | | 5 | 4 | 510 | 9 | | | | | | | |
| 07 | 2883 | X | 2883 | -0- | -0- | -0- | 191 | 1 | 2136 | 3 | Y | 501 | 499 | 0 | 1 | 8 | 12 |
| | | | | | | | 5 | 4 | 551 | 9 | | | | | | | |
| 08 | 976 | X | 976 | -0- | -0- | -0- | 66 | 1 | 658 | 3 | Y | 228 | 235 | 0 | | | 5 |
| | | | | | | | 1 | 4 | 251 | 9 | | | | | | | |
| 09 | 3897 | X | 3897 | -0- | -0- | -0- | 227 | 1 | 2734 | 3 | Y | 844 | 820 | 0 | 1 | 8 | 28 |
| | | | | | | | 8 | 4 | 928 | 9 | | | | | | | |
| 10 | 2993 | X | 2993 | -0- | -0- | -0- | 235 | 1 | 2435 | 3 | Y | 290 | 306 | 0 | 1 | 8 | 11 |
| | | | | | | | 4 | 4 | 319 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
WILLIS UNIT WELL #: 6H RRCID -> 291249 COMPL. DATE 03/26/2016 TOTAL DEPTH 12246 PERF.12543 - 17335

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2176 | X | 2176 | -0- | -0- | -0- | 263 | 1 | 1009 | 2 | Y | 815 | 811 | 0 | 4 | 8 | 17 |
| | | | | | | | 7 | 4 | 897 | 9 | | | | | | | |
| 06 | 1957 | X | 1957 | -0- | -0- | -0- | 306 | 1 | 903 | 2 | Y | 674 | 672 | 0 | 3 | 8 | 16 |
| | | | | | | | 7 | 4 | 741 | 9 | | | | | | | |
| 07 | 2139 | X | 787 | -0- | -1352 | -0- | 292 | 1 | 45 | 3 | Y | 405 | 410 | 0 | 2 | 8 | 9 |
| | | | | | | | 4 | 4 | 446 | 9 | | | | | | | |
| 08 | 1380 | N | 1380 | -0- | -0- | -0- | 243 | 1 | 606 | 3 | Y | 479 | 475 | 0 | 2 | 8 | 11 |
| | | | | | | | 4 | 4 | 527 | 9 | | | | | | | |
| 09 | 1682 | N | 1682 | -0- | -0- | -0- | 392 | 1 | 665 | 3 | Y | 564 | 553 | 0 | 3 | 8 | 19 |
| | | | | | | | 5 | 4 | 620 | 9 | | | | | | | |
| 10 | 1641 | N | 1641 | -0- | -0- | -0- | 392 | 1 | 747 | 3 | Y | 453 | 453 | 0 | 2 | 8 | 17 |
| | | | | | | | 4 | 4 | 498 | 9 | | | | | | | |

HALEN A WELL #: 1H RRCID -> 291768 COMPL. DATE 08/22/2019 TOTAL DEPTH 11331 PERF.11062 - 21224

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8396 | X | 8396 | -0- | -0- | -0- | 29 | 1 | 6722 | 2 | Y | 1475 | 1466 | 0 | 2 | 8 | 61 |
| | | | | | | | 22 | 4 | 1623 | 9 | | | | | | | |
| 06 | 7800 | X | 1543 | -0- | -6257 | -0- | 8 | 1 | 1266 | 2 | Y | 241 | 298 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 265 | 9 | | | | | | | |
| 07 | 8060 | X | 2226 | -0- | -5834 | -0- | 40 | 1 | 1193 | 3 | Y | 896 | 887 | 0 | 2 | 8 | 11 |
| | | | | | | | 7 | 4 | 986 | 9 | | | | | | | |
| 08 | 6882 | X | 4754 | -0- | -2128 | -0- | 72 | 1 | 2885 | 3 | Y | 1624 | 1617 | 0 | 1 | 8 | 17 |
| | | | | | | | 11 | 4 | 1786 | 9 | | | | | | | |
| 09 | 6660 | X | 4427 | -0- | -2233 | -0- | 57 | 1 | 2880 | 3 | Y | 1346 | 1343 | 0 | | | 20 |
| | | | | | | | 9 | 4 | 1481 | 9 | | | | | | | |
| 10 | 6882 | X | 5074 | -0- | -1808 | -0- | 47 | 1 | 3108 | 3 | Y | 1732 | 1728 | 0 | 1 | 8 | 23 |
| | | | | | | | 14 | 4 | 1905 | 9 | | | | | | | |

SANDIES CREEK A WELL #: 1H RRCID -> 291813 COMPL. DATE 04/29/2018 TOTAL DEPTH 11604 PERF.12392 - 18968

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6542 | X | 6542 | -0- | -0- | -0- | 294 | 1 | 4835 | 2 | Y | 1268 | 1225 | 0 | 1 | 8 | 222 |
| | | | | | | | 18 | 4 | 1395 | 9 | | | | | | | |
| 06 | 6564 | X | 6564 | -0- | -0- | -0- | 292 | 1 | 4762 | 2 | Y | 1352 | 1369 | 0 | | | 205 |
| | | | | | | | 23 | 4 | 1487 | 9 | | | | | | | |
| 07 | 6370 | X | 6370 | -0- | -0- | -0- | 301 | 1 | 4606 | 3 | Y | 1313 | 1356 | 0 | 1 | 8 | 161 |
| | | | | | | | 19 | 4 | 1444 | 9 | | | | | | | |
| 08 | 5766 | X | 5569 | -0- | -197 | -0- | 301 | 1 | 3890 | 3 | Y | 1238 | 1249 | 0 | 1 | 8 | 149 |
| | | | | | | | 16 | 4 | 1362 | 9 | | | | | | | |
| 09 | 5580 | X | 5207 | -0- | -373 | -0- | 304 | 1 | 3580 | 3 | Y | 1187 | 1131 | 0 | 1 | 8 | 204 |
| | | | | | | | 17 | 4 | 1306 | 9 | | | | | | | |
| 10 | 5766 | X | 4513 | -0- | -1253 | -0- | 282 | 1 | 3080 | 3 | Y | 1033 | 1090 | 0 | 1 | 8 | 146 |
| | | | | | | | 15 | 4 | 1136 | 9 | | | | | | | |

SANDIES CREEK G WELL #: 7H RRCID -> 291901 COMPL. DATE 06/26/2019 TOTAL DEPTH 11875 PERF.12231 - 18667

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5059 | X | 5059 | -0- | -0- | -0- | 223 | 1 | 4163 | 2 | Y | 601 | 574 | 0 | 1 | 8 | 105 |
| | | | | | | | 12 | 4 | 661 | 9 | | | | | | | |
| 06 | 4527 | X | 4527 | -0- | -0- | -0- | 225 | 1 | 3650 | 2 | Y | 580 | 596 | 0 | 1 | 8 | 88 |
| | | | | | | | 14 | 4 | 638 | 9 | | | | | | | |
| 07 | 4557 | X | 4267 | -0- | -290 | -0- | 261 | 1 | 3375 | 3 | Y | 562 | 580 | 0 | 1 | 8 | 69 |
| | | | | | | | 13 | 4 | 618 | 9 | | | | | | | |
| 08 | 4588 | X | 4021 | -0- | -567 | -0- | 267 | 1 | 3125 | 3 | Y | 563 | 563 | 0 | 1 | 8 | 68 |
| | | | | | | | 10 | 4 | 619 | 9 | | | | | | | |
| 09 | 4440 | X | 3720 | -0- | -720 | -0- | 280 | 1 | 2836 | 3 | Y | 539 | 513 | 0 | 1 | 8 | 93 |
| | | | | | | | 11 | 4 | 593 | 9 | | | | | | | |
| 10 | 4588 | X | 3615 | -0- | -973 | -0- | 274 | 1 | 2730 | 3 | Y | 545 | 560 | 0 | 1 | 8 | 77 |
| | | | | | | | 11 | 4 | 600 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK H WELL #: 8H RRCID -> 291902 COMPL. DATE 06/26/2019 TOTAL DEPTH 11944 PERF.12209 - 18279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3928 | X | 3928 | -0- | -0- | -0- | 244 | 1 | 3045 | 2 | Y | 571 | 548 | 0 | 1 | 8 | 100 |
| | | | | | | | 11 | 4 | 628 | 9 | | | | | | | |
| 06 | 3958 | X | 3958 | -0- | -0- | -0- | 289 | 1 | 3009 | 2 | Y | 587 | 597 | 0 | 1 | 8 | 89 |
| | | | | | | | 14 | 4 | 646 | 9 | | | | | | | |
| 07 | 3790 | X | 3790 | -0- | -0- | -0- | 291 | 1 | 2735 | 3 | Y | 683 | 688 | 0 | | | 84 |
| | | | | | | | 13 | 4 | 751 | 9 | | | | | | | |
| 08 | 3658 | X | 3550 | -0- | -108 | -0- | 322 | 1 | 2523 | 3 | Y | 632 | 640 | 0 | | | 76 |
| | | | | | | | 10 | 4 | 695 | 9 | | | | | | | |
| 09 | 3540 | X | 3117 | -0- | -423 | -0- | 306 | 1 | 2168 | 3 | Y | 575 | 552 | 0 | | | 99 |
| | | | | | | | 10 | 4 | 633 | 9 | | | | | | | |
| 10 | 3658 | X | 2705 | -0- | -953 | -0- | 249 | 1 | 1857 | 3 | Y | 535 | 558 | 0 | | | 76 |
| | | | | | | | 10 | 4 | 589 | 9 | | | | | | | |

COOPER UNIT WELL #: 6H RRCID -> 292543 COMPL. DATE 09/18/2019 TOTAL DEPTH 12085 PERF.12179 - 17756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2142 | X | 2142 | -0- | -0- | -0- | 18 | 1 | 1547 | 2 | Y | 515 | 524 | 0 | 1 | 8 | 35 |
| | | | | | | | 10 | 4 | 567 | 9 | | | | | | | |
| 06 | 1946 | X | 1946 | -0- | -0- | -0- | 12 | 1 | 1535 | 2 | Y | 356 | 349 | 0 | | | 42 |
| | | | | | | | 7 | 4 | 392 | 9 | | | | | | | |
| 07 | 1795 | N | 1795 | -0- | -0- | -0- | 14 | 1 | 1189 | 3 | Y | 530 | 531 | 0 | 1 | 8 | 40 |
| | | | | | | | 9 | 4 | 583 | 9 | | | | | | | |
| 08 | 2345 | N | 2345 | -0- | -0- | -0- | 18 | 1 | 1602 | 3 | Y | 650 | 627 | 0 | 1 | 8 | 62 |
| | | | | | | | 10 | 4 | 715 | 9 | | | | | | | |
| 09 | 1835 | N | 1835 | -0- | -0- | -0- | 14 | 1 | 1294 | 3 | Y | 473 | 505 | 0 | 1 | 8 | 29 |
| | | | | | | | 7 | 4 | 520 | 9 | | | | | | | |
| 10 | 1884 | N | 1884 | -0- | -0- | -0- | 21 | 1 | 1049 | 3 | Y | 731 | 717 | 0 | | | 43 |
| | | | | | | | 10 | 4 | 804 | 9 | | | | | | | |

SANDIES CREEK B WELL #: 2H RRCID -> 292544 COMPL. DATE 04/29/2018 TOTAL DEPTH 11641 PERF.12332 - 18844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3348 | X | 3284 | -0- | -64 | -0- | 380 | 1 | 1991 | 2 | Y | 818 | 781 | 0 | | | 144 |
| | | | | | | | 13 | 4 | 900 | 9 | | | | | | | |
| 06 | 3762 | X | 3762 | -0- | -0- | -0- | 277 | 1 | 2582 | 2 | Y | 806 | 828 | 0 | | | 122 |
| | | | | | | | 16 | 4 | 887 | 9 | | | | | | | |
| 07 | 3751 | X | 3219 | -0- | -532 | -0- | 249 | 1 | 2066 | 3 | Y | 809 | 832 | 0 | | | 99 |
| | | | | | | | 14 | 4 | 890 | 9 | | | | | | | |
| 08 | 3297 | X | 3297 | -0- | -0- | -0- | 263 | 1 | 2186 | 3 | Y | 761 | 768 | 0 | | | 92 |
| | | | | | | | 11 | 4 | 837 | 9 | | | | | | | |
| 09 | 3213 | X | 3213 | -0- | -0- | -0- | 249 | 1 | 2063 | 3 | Y | 808 | 761 | 0 | | | 139 |
| | | | | | | | 12 | 4 | 889 | 9 | | | | | | | |
| 10 | 2976 | X | 2778 | -0- | -198 | -0- | 204 | 1 | 1818 | 3 | Y | 677 | 720 | 0 | | | 96 |
| | | | | | | | 11 | 4 | 745 | 9 | | | | | | | |

LYNCH UNIT WELL #: 7H RRCID -> 292546 COMPL. DATE 11/15/2019 TOTAL DEPTH 11199 PERF.11019 - 15410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2189 | X | 2189 | -0- | -0- | -0- | 19 | 1 | 157 | 2 | Y | 1819 | 1818 | 0 | 1 | 8 | 10 |
| | | | | | | | 12 | 4 | 2001 | 9 | | | | | | | |
| 06 | 3960 | X | 2003 | -0- | -1957 | -0- | 27 | 1 | 161 | 2 | Y | 1642 | 1641 | 0 | 1 | 8 | 10 |
| | | | | | | | 9 | 4 | 1806 | 9 | | | | | | | |
| 07 | 4092 | X | 2016 | -0- | -2076 | -0- | 28 | 1 | 159 | 3 | Y | 1653 | 1651 | 0 | 1 | 8 | 11 |
| | | | | | | | 11 | 4 | 1818 | 9 | | | | | | | |
| 08 | 2786 | X | 2786 | -0- | -0- | -0- | 22 | 1 | 1092 | 3 | Y | 1511 | 1506 | 0 | 1 | 8 | 15 |
| | | | | | | | 10 | 4 | 1662 | 9 | | | | | | | |
| 09 | 4183 | X | 4183 | -0- | -0- | -0- | 25 | 1 | 1797 | 3 | Y | 2129 | 2123 | 0 | 1 | 8 | 20 |
| | | | | | | | 19 | 4 | 2342 | 9 | | | | | | | |
| 10 | 4480 | X | 4480 | -0- | -0- | -0- | 30 | 1 | 2109 | 3 | Y | 2111 | 2107 | 0 | 1 | 8 | 23 |
| | | | | | | | 19 | 4 | 2322 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
LYNCH UNIT WELL #: 6H RRCID -> 292547 COMPL. DATE 11/15/2019 TOTAL DEPTH 11084 PERF.11441 - 16817

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4198 | X | 4198 | -0- | -0- | -0- | 18 | 1 | 2688 | 2 | Y | 1344 | 1342 | 0 | 3 | 8 | 8 |
| | | | | | | | 14 | 4 | 1478 | 9 | | | | | | | |
| 06 | 3834 | X | 3834 | -0- | -0- | -0- | 30 | 1 | 2418 | 2 | Y | 1248 | 1246 | 0 | 2 | 8 | 8 |
| | | | | | | | 13 | 4 | 1373 | 9 | | | | | | | |
| 07 | 3755 | X | 3755 | -0- | -0- | -0- | 34 | 1 | 2391 | 3 | Y | 1197 | 1195 | 0 | 2 | 8 | 8 |
| | | | | | | | 13 | 4 | 1317 | 9 | | | | | | | |
| 08 | 4064 | X | 4064 | -0- | -0- | -0- | 23 | 1 | 2626 | 3 | Y | 1275 | 1268 | 0 | 2 | 8 | 13 |
| | | | | | | | 12 | 4 | 1403 | 9 | | | | | | | |
| 09 | 3966 | X | 3966 | -0- | -0- | -0- | 23 | 1 | 2617 | 3 | Y | 1193 | 1193 | 0 | 2 | 8 | 11 |
| | | | | | | | 14 | 4 | 1312 | 9 | | | | | | | |
| 10 | 3674 | X | 3674 | -0- | -0- | -0- | 26 | 1 | 2423 | 3 | Y | 1102 | 1099 | 0 | 2 | 8 | 12 |
| | | | | | | | 13 | 4 | 1212 | 9 | | | | | | | |

COOPER UNIT WELL #: 8H RRCID -> 292556 COMPL. DATE 09/18/2019 TOTAL DEPTH 11900 PERF.11956 - 16915

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4684 | X | 4684 | -0- | -0- | -0- | 42 | 1 | 3201 | 2 | Y | 1293 | 1276 | 0 | 1 | 8 | 87 |
| | | | | | | | 19 | 4 | 1422 | 9 | | | | | | | |
| 06 | 5501 | X | 5501 | -0- | -0- | -0- | 29 | 1 | 4884 | 2 | Y | 524 | 549 | 0 | 1 | 8 | 61 |
| | | | | | | | 12 | 4 | 576 | 9 | | | | | | | |
| 07 | 6418 | X | 6418 | -0- | -0- | -0- | 40 | 1 | 5196 | 3 | Y | 1057 | 1038 | 0 | 1 | 8 | 79 |
| | | | | | | | 19 | 4 | 1163 | 9 | | | | | | | |
| 08 | 3239 | X | 3239 | -0- | -0- | -0- | 34 | 1 | 2253 | 3 | Y | 853 | 850 | 0 | 1 | 8 | 81 |
| | | | | | | | 14 | 4 | 938 | 9 | | | | | | | |
| 09 | 4612 | X | 4612 | -0- | -0- | -0- | 29 | 1 | 3038 | 3 | Y | 1389 | 1384 | 0 | 1 | 8 | 85 |
| | | | | | | | 17 | 4 | 1528 | 9 | | | | | | | |
| 10 | 2821 | X | 2634 | -0- | -187 | -0- | 47 | 1 | 1527 | 3 | Y | 951 | 979 | 0 | 1 | 8 | 56 |
| | | | | | | | 14 | 4 | 1046 | 9 | | | | | | | |

SANDIES CREEK J WELL #: 9H RRCID -> 292559 COMPL. DATE 06/26/2019 TOTAL DEPTH 11959 PERF.12096 - 17914

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | 2950 | -0- | -88 | -0- | 209 | 1 | 2002 | 2 | Y | 662 | 659 | 0 | | | 116 |
| | | | | | | | 11 | 4 | 728 | 9 | | | | | | | |
| 06 | 3733 | X | 3733 | -0- | -0- | -0- | 304 | 1 | 2525 | 2 | Y | 806 | 800 | 0 | | | 122 |
| | | | | | | | 17 | 4 | 887 | 9 | | | | | | | |
| 07 | 3278 | X | 3278 | -0- | -0- | -0- | 264 | 1 | 2187 | 3 | Y | 739 | 770 | 0 | | | 91 |
| | | | | | | | 14 | 4 | 813 | 9 | | | | | | | |
| 08 | 3441 | X | 2787 | -0- | -654 | -0- | 263 | 1 | 1775 | 3 | Y | 672 | 682 | 0 | | | 81 |
| | | | | | | | 10 | 4 | 739 | 9 | | | | | | | |
| 09 | 3330 | X | 2580 | -0- | -750 | -0- | 251 | 1 | 1618 | 3 | Y | 637 | 608 | 0 | | | 110 |
| | | | | | | | 10 | 4 | 701 | 9 | | | | | | | |
| 10 | 3441 | X | 2444 | -0- | -997 | -0- | 236 | 1 | 1496 | 3 | Y | 638 | 658 | 0 | | | 90 |
| | | | | | | | 10 | 4 | 702 | 9 | | | | | | | |

LYNCH UNIT WELL #: 5H RRCID -> 292580 COMPL. DATE 09/03/2018 TOTAL DEPTH 11100 PERF.11112 - 16709

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7025 | X | 7025 | -0- | -0- | -0- | 16 | 1 | 5618 | 2 | Y | 1254 | 1252 | 0 | 2 | 8 | 7 |
| | | | | | | | 12 | 4 | 1379 | 9 | | | | | | | |
| 06 | 5493 | X | 5493 | -0- | -0- | -0- | 26 | 1 | 4307 | 2 | Y | 1045 | 1043 | 0 | 2 | 8 | 7 |
| | | | | | | | 10 | 4 | 1150 | 9 | | | | | | | |
| 07 | 7347 | X | 1817 | -0- | -5530 | -0- | 34 | 1 | 728 | 3 | Y | 952 | 952 | 0 | | | 7 |
| | | | | | | | 8 | 4 | 1047 | 9 | | | | | | | |
| 08 | 6355 | X | 4300 | -0- | -2055 | -0- | 29 | 1 | 2974 | 3 | Y | 1170 | 1164 | 0 | 1 | 8 | 12 |
| | | | | | | | 10 | 4 | 1287 | 9 | | | | | | | |
| 09 | 6150 | X | 5484 | -0- | -666 | -0- | 30 | 1 | 4203 | 3 | Y | 1126 | 1127 | 0 | 1 | 8 | 10 |
| | | | | | | | 12 | 4 | 1239 | 9 | | | | | | | |
| 10 | 6355 | X | 4804 | -0- | -1551 | -0- | 33 | 1 | 3574 | 3 | Y | 1078 | 1075 | 0 | 1 | 8 | 12 |
| | | | | | | | 11 | 4 | 1186 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

BOWERS UNIT WELL #: 15H RRCID -> 292639 COMPL. DATE 01/11/2022 TOTAL DEPTH 10927 PERF.10907 - 17709

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12462 | X | 9180 | -0- | | -3282 | -0- | 31 | 1 | 7596 | 2 | Y | 1400 | 1391 | 0 | 1 | 8 | 28 |
| | | | | | | | | 13 | 4 | 1540 | 9 | | | | | | | |
| 06 | 10890 | X | 9483 | -0- | | -1407 | -0- | 79 | 1 | 8017 | 2 | Y | 1251 | 1253 | 0 | 1 | 8 | 25 |
| | | | | | | | | 11 | 4 | 1376 | 9 | | | | | | | |
| 07 | 11160 | X | 7773 | -0- | | -3387 | -0- | 126 | 1 | 5859 | 3 | Y | 1613 | 1606 | 0 | 1 | 8 | 31 |
| | | | | | | | | 14 | 4 | 1774 | 9 | | | | | | | |
| 08 | 8326 | X | 8326 | -0- | | -0- | -0- | 105 | 1 | 4410 | 3 | Y | 3446 | 3413 | 0 | 1 | 8 | 63 |
| | | | | | | | | 20 | 4 | 3791 | 9 | | | | | | | |
| 09 | 8139 | X | 8139 | -0- | | -0- | -0- | 61 | 1 | 4635 | 3 | Y | 3115 | 3128 | 0 | 1 | 8 | 49 |
| | | | | | | | | 16 | 4 | 3427 | 9 | | | | | | | |
| 10 | 7936 | X | 6254 | -0- | | -1682 | -0- | 43 | 1 | 3161 | 3 | Y | 2751 | 2748 | 0 | 1 | 8 | 51 |
| | | | | | | | | 24 | 4 | 3026 | 9 | | | | | | | |

LYNCH UNIT WELL #: 8H RRCID -> 292698 COMPL. DATE 11/15/2019 TOTAL DEPTH 11157 PERF.11070 - 16911

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3985 | X | 3985 | -0- | | -0- | -0- | 17 | 1 | 580 | 2 | Y | 3062 | 3057 | 0 | 1 | 8 | 17 |
| | | | | | | | | 20 | 4 | 3368 | 9 | | | | | | | |
| 06 | 3280 | X | 3280 | -0- | | -0- | -0- | 27 | 1 | 413 | 2 | Y | 2567 | 2567 | 0 | 1 | 8 | 16 |
| | | | | | | | | 16 | 4 | 2824 | 9 | | | | | | | |
| 07 | 3751 | X | 3103 | -0- | | -648 | -0- | 26 | 1 | 349 | 3 | Y | 2466 | 2464 | 0 | 1 | 8 | 17 |
| | | | | | | | | 15 | 4 | 2713 | 9 | | | | | | | |
| 08 | 3483 | X | 3483 | -0- | | -0- | -0- | 19 | 1 | 669 | 3 | Y | 2527 | 2517 | 0 | 1 | 8 | 26 |
| | | | | | | | | 15 | 4 | 2780 | 9 | | | | | | | |
| 09 | 3292 | X | 3292 | -0- | | -0- | -0- | 19 | 1 | 737 | 3 | Y | 2291 | 2295 | 0 | 1 | 8 | 21 |
| | | | | | | | | 16 | 4 | 2520 | 9 | | | | | | | |
| 10 | 1725 | X | 1725 | -0- | | -0- | -0- | 21 | 1 | 474 | 3 | Y | 1110 | 1117 | 0 | 2 | 8 | 12 |
| | | | | | | | | 9 | 4 | 1221 | 9 | | | | | | | |

CETERA F WELL #: 6H RRCID -> 293229 COMPL. DATE 03/21/2022 TOTAL DEPTH 12138 PERF.12930 - 19965

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 27652 | X | 18589 | -0- | | -9063 | -0- | 6 | 1 | 13194 | 2 | Y | 4859 | 4856 | 0 | 2 | 8 | 81 |
| | | | | | | | | 44 | 4 | 5345 | 9 | | | | | | | |
| 06 | 23670 | X | 17755 | -0- | | -5915 | -0- | 2 | 1 | 12850 | 2 | Y | 4421 | 4408 | 0 | 2 | 8 | 92 |
| | | | | | | | | 40 | 4 | 4863 | 9 | | | | | | | |
| 07 | 22506 | X | 17017 | -0- | | -5489 | -0- | 6 | 1 | 12318 | 3 | Y | 4231 | 4273 | 0 | 2 | 8 | 48 |
| | | | | | | | | 39 | 4 | 4654 | 9 | | | | | | | |
| 08 | 16746 | X | 16746 | -0- | | -0- | -0- | 7 | 1 | 12322 | 3 | Y | 3985 | 3987 | 0 | 2 | 8 | 44 |
| | | | | | | | | 33 | 4 | 4384 | 9 | | | | | | | |
| 09 | 14509 | X | 14509 | -0- | | -0- | -0- | 14 | 1 | 11144 | 3 | Y | 3020 | 3025 | 0 | 1 | 8 | 38 |
| | | | | | | | | 29 | 4 | 3322 | 9 | | | | | | | |
| 10 | 14632 | X | 13182 | -0- | | -1450 | -0- | 4 | 1 | 9788 | 3 | Y | 3055 | 3045 | 0 | 1 | 8 | 47 |
| | | | | | | | | 29 | 4 | 3361 | 9 | | | | | | | |

WILLIS UNIT WELL #: 12H RRCID -> 294028 COMPL. DATE 12/30/2022 TOTAL DEPTH 12484 PERF.12579 - 17257

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 40052 | X | 17482 | -0- | | -22570 | -0- | 350 | 1 | 13301 | 2 | Y | 3455 | 3443 | 0 | 8 | 8 | 72 |
| | | | | | | | | 30 | 4 | 3801 | 9 | | | | | | | |
| 06 | 38760 | X | 14481 | -0- | | -24279 | -0- | 374 | 1 | 11148 | 3 | Y | 2668 | 2671 | 0 | 7 | 8 | 62 |
| | | | | | | | | 24 | 4 | 2935 | 9 | | | | | | | |
| 07 | 35402 | X | 13857 | -0- | | -21545 | -0- | 402 | 1 | 10559 | 3 | Y | 2612 | 2607 | 0 | 7 | 8 | 60 |
| | | | | | | | | 23 | 4 | 2873 | 9 | | | | | | | |
| 08 | 24831 | X | 10643 | -0- | | -14188 | -0- | 291 | 1 | 8145 | 3 | Y | 1993 | 2004 | 0 | 5 | 8 | 44 |
| | | | | | | | | 15 | 4 | 2192 | 9 | | | | | | | |
| 09 | 19140 | X | 10927 | -0- | | -8213 | -0- | 381 | 1 | 8482 | 3 | Y | 1860 | 1836 | 0 | 6 | 8 | 62 |
| | | | | | | | | 18 | 4 | 2046 | 9 | | | | | | | |
| 10 | 17484 | X | 10868 | -0- | | -6616 | -0- | 364 | 1 | 8423 | 3 | Y | 1879 | 1867 | 0 | 5 | 8 | 69 |
| | | | | | | | | 14 | 4 | 2067 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
HICKOK WELL #: 5H RRCID -> 294510 COMPL. DATE 04/15/2018 TOTAL DEPTH 11311 PERF.11342 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 8388 | -0- | | 8388 | 1043837 | 44 | 1 | 6965 | 2 | Y | 1232 | 1246 | 0 | 2 | 8 | 45 |
| | | | | | | | | 24 | 4 | 1355 | 9 | | | | | | | |
| 06 | 0 | W | 7623 | -0- | | 7623 | 1051460 | 34 | 1 | 6246 | 2 | Y | 1201 | 1164 | 0 | 2 | 8 | 80 |
| | | | | | | | | 22 | 4 | 1321 | 9 | | | | | | | |
| 07 | 0 | W | 6730 | -0- | | 6730 | 1058190 | 57 | 1 | 5309 | 3 | Y | 1220 | 1223 | 0 | 3 | 8 | 74 |
| | | | | | | | | 22 | 4 | 1342 | 9 | | | | | | | |
| 08 | 1064173 | X | 5983 | -0- | | -1058190 | -0- | 54 | 1 | 4871 | 3 | Y | 949 | 965 | 0 | 3 | 8 | 55 |
| | | | | | | | | 14 | 4 | 1044 | 9 | | | | | | | |
| 09 | 8130 | X | 5744 | -0- | | -2386 | -0- | 54 | 1 | 4497 | 3 | Y | 1068 | 1054 | 0 | 2 | 8 | 67 |
| | | | | | | | | 18 | 4 | 1175 | 9 | | | | | | | |
| 10 | 8401 | X | 7150 | -0- | | -1251 | -0- | 68 | 1 | 5623 | 3 | Y | 1305 | 1313 | 0 | 3 | 8 | 56 |
| | | | | | | | | 23 | 4 | 1436 | 9 | | | | | | | |

SIMMONS UNIT WELL #: 7H RRCID -> 294511 COMPL. DATE 10/27/2018 TOTAL DEPTH 11581 PERF.11756 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 6426 | -0- | | 6426 | 985214 | 247 | 1 | 4397 | 2 | Y | 1605 | 1558 | 0 | 4 | 8 | 101 |
| | | | | | | | | 16 | 4 | 1766 | 9 | | | | | | | |
| 06 | 0 | W | 6879 | -0- | | 6879 | 992093 | 11 | 1 | 5163 | 2 | Y | 1536 | 1478 | 0 | 3 | 8 | 156 |
| | | | | | | | | 15 | 4 | 1690 | 9 | | | | | | | |
| 07 | 997875 | X | 5782 | -0- | | -992093 | -0- | 39 | 1 | 4518 | 3 | Y | 1103 | 1091 | 0 | 3 | 8 | 165 |
| | | | | | | | | 12 | 4 | 1213 | 9 | | | | | | | |
| 08 | 6417 | X | 6399 | -0- | | -18 | -0- | 69 | 1 | 4941 | 3 | Y | 1253 | 1278 | 0 | 2 | 8 | 138 |
| | | | | | | | | 11 | 4 | 1378 | 9 | | | | | | | |
| 09 | 8429 | X | 8429 | -0- | | -0- | -0- | 18 | 1 | 7025 | 3 | Y | 1249 | 1294 | 0 | 2 | 8 | 91 |
| | | | | | | | | 12 | 4 | 1374 | 9 | | | | | | | |
| 10 | 8249 | X | 8249 | -0- | | -0- | -0- | 8 | 1 | 7011 | 3 | Y | 1108 | 1135 | 0 | 2 | 8 | 62 |
| | | | | | | | | 11 | 4 | 1219 | 9 | | | | | | | |

BOWERS UNIT WELL #: 12H RRCID -> 294514 COMPL. DATE 01/11/2022 TOTAL DEPTH 10911 PERF.11017 - 18576

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20429 | X | 16416 | -0- | | -4013 | -0- | 44 | 1 | 12658 | 2 | Y | 3347 | 3354 | 0 | 3 | 8 | 66 |
| | | | | | | | | 32 | 4 | 3682 | 9 | | | | | | | |
| 06 | 17012 | X | 17012 | -0- | | -0- | -0- | 112 | 1 | 13141 | 2 | Y | 3388 | 3383 | 0 | 3 | 8 | 68 |
| | | | | | | | | 32 | 4 | 3727 | 9 | | | | | | | |
| 07 | 17732 | X | 15939 | -0- | | -1793 | -0- | 209 | 1 | 11535 | 3 | Y | 3782 | 3774 | 0 | 4 | 8 | 72 |
| | | | | | | | | 35 | 4 | 4160 | 9 | | | | | | | |
| 08 | 17732 | X | 15718 | -0- | | -2014 | -0- | 188 | 1 | 12325 | 3 | Y | 2890 | 2905 | 0 | 4 | 8 | 53 |
| | | | | | | | | 26 | 4 | 3179 | 9 | | | | | | | |
| 09 | 17160 | X | 14850 | -0- | | -2310 | -0- | 101 | 1 | 11664 | 3 | Y | 2788 | 2794 | 0 | 3 | 8 | 44 |
| | | | | | | | | 18 | 4 | 3067 | 9 | | | | | | | |
| 10 | 17577 | X | 14987 | -0- | | -2590 | -0- | 89 | 1 | 12657 | 3 | Y | 2014 | 2017 | 0 | 4 | 8 | 37 |
| | | | | | | | | 26 | 4 | 2215 | 9 | | | | | | | |

SIMMONS UNIT WELL #: 8H RRCID -> 294515 COMPL. DATE 10/27/2018 TOTAL DEPTH 11489 PERF.11696 - 16466

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 3250 | -0- | | 3250 | 826443 | 129 | 1 | 2176 | 2 | Y | 851 | 866 | 0 | 2 | 8 | 53 |
| | | | | | | | | 9 | 4 | 936 | 9 | | | | | | | |
| 06 | 0 | W | 4075 | -0- | | 4075 | 830518 | 7 | 1 | 3123 | 2 | Y | 851 | 816 | 0 | 2 | 8 | 86 |
| | | | | | | | | 9 | 4 | 936 | 9 | | | | | | | |
| 07 | 833648 | X | 3130 | -0- | | -830518 | -0- | 27 | 1 | 2416 | 3 | Y | 616 | 607 | 0 | 3 | 8 | 92 |
| | | | | | | | | 9 | 4 | 678 | 9 | | | | | | | |
| 08 | 4762 | X | 4762 | -0- | | -0- | -0- | 51 | 1 | 3687 | 3 | Y | 923 | 911 | 0 | 2 | 8 | 102 |
| | | | | | | | | 9 | 4 | 1015 | 9 | | | | | | | |
| 09 | 6517 | X | 6517 | -0- | | -0- | -0- | 18 | 1 | 5478 | 3 | Y | 920 | 953 | 0 | 2 | 8 | 67 |
| | | | | | | | | 9 | 4 | 1012 | 9 | | | | | | | |
| 10 | 6592 | X | 6592 | -0- | | -0- | -0- | 8 | 1 | 5660 | 3 | Y | 832 | 851 | 0 | 2 | 8 | 46 |
| | | | | | | | | 9 | 4 | 915 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SIMMONS UNIT WELL #: 9H RRCID -> 294697 COMPL. DATE 10/27/2018 TOTAL DEPTH 11549 PERF.11652 - 16135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1610 | X | 1610 | -0- | -0- | -0- | 209 | 1 | 821 | 2 | Y | 521 | 528 | 0 | | | 33 |
| | | | | | | | 7 | 4 | 573 | 9 | | | | | | | |
| 06 | 1084 | X | 1084 | -0- | -0- | -0- | 6 | 1 | 538 | 2 | Y | 485 | 469 | 0 | | | 49 |
| | | | | | | | 6 | 4 | 534 | 9 | | | | | | | |
| 07 | 410 | X | 410 | -0- | -0- | -0- | 20 | 1 | 27 | 3 | Y | 325 | 323 | 0 | 2 | 8 | 49 |
| | | | | | | | 5 | 4 | 358 | 9 | | | | | | | |
| 08 | 552 | X | 552 | -0- | -0- | -0- | 36 | 1 | 30 | 3 | Y | 437 | 435 | 0 | 3 | 8 | 48 |
| | | | | | | | 5 | 4 | 481 | 9 | | | | | | | |
| 09 | 516 | X | 516 | -0- | -0- | -0- | 13 | 1 | 44 | 3 | Y | 413 | 429 | 0 | 2 | 8 | 30 |
| | | | | | | | 5 | 4 | 454 | 9 | | | | | | | |
| 10 | 784 | X | 784 | -0- | -0- | -0- | 6 | 1 | 65 | 3 | Y | 642 | 634 | 0 | 2 | 8 | 36 |
| | | | | | | | 7 | 4 | 706 | 9 | | | | | | | |

KORTH UNIT WELL #: 15H RRCID -> 294724 COMPL. DATE 03/02/2018 TOTAL DEPTH 11386 PERF.11371 - 14432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 30845 | X | 3977 | -0- | -26868 | -0- | 31 | 1 | 2906 | 2 | Y | 945 | 939 | 0 | | | 42 |
| | | | | | | | 1040 | 9 | | | | | | | | | |
| 06 | 29850 | X | 3646 | -0- | -26204 | -0- | 28 | 1 | 2688 | 2 | Y | 845 | 855 | 0 | | | 32 |
| | | | | | | | 930 | 9 | | | | | | | | | |
| 07 | 3335 | X | 3335 | -0- | -0- | -0- | 7 | 1 | 2456 | 3 | Y | 781 | 771 | 0 | 1 | 8 | 41 |
| | | | | | | | 13 | 4 | 859 | 9 | | | | | | | |
| 08 | 3968 | X | 3565 | -0- | -403 | -0- | 11 | 1 | 2567 | 3 | Y | 887 | 891 | 0 | 1 | 8 | 36 |
| | | | | | | | 11 | 4 | 976 | 9 | | | | | | | |
| 09 | 3840 | X | 3325 | -0- | -515 | -0- | 9 | 1 | 2339 | 3 | Y | 876 | 877 | 0 | | | 35 |
| | | | | | | | 13 | 4 | 964 | 9 | | | | | | | |
| 10 | 3968 | X | 3054 | -0- | -914 | -0- | 12 | 1 | 2146 | 3 | Y | 804 | 801 | 0 | | | 38 |
| | | | | | | | 12 | 4 | 884 | 9 | | | | | | | |

SIMMONS UNIT WELL #: 10H RRCID -> 294877 COMPL. DATE 10/27/2018 TOTAL DEPTH 11529 PERF.11665 - 16084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31558 | X | 7303 | -0- | -24255 | -0- | 267 | 1 | 5149 | 2 | Y | 1702 | 1688 | 0 | | | 107 |
| | | | | | | | 15 | 4 | 1872 | 9 | | | | | | | |
| 06 | 30540 | X | 6602 | -0- | -23938 | -0- | 9 | 1 | 4967 | 2 | Y | 1465 | 1423 | 0 | | | 149 |
| | | | | | | | 14 | 4 | 1612 | 9 | | | | | | | |
| 07 | 31558 | X | 2517 | -0- | -29041 | -0- | 26 | 1 | 1661 | 3 | Y | 745 | 779 | 0 | 3 | 8 | 112 |
| | | | | | | | 10 | 4 | 820 | 9 | | | | | | | |
| 08 | 1786 | X | 1786 | -0- | -0- | -0- | 50 | 1 | 472 | 3 | Y | 1138 | 1119 | 0 | 6 | 8 | 125 |
| | | | | | | | 12 | 4 | 1252 | 9 | | | | | | | |
| 09 | 7080 | X | 2157 | -0- | -4923 | -0- | 17 | 1 | 670 | 3 | Y | 1324 | 1349 | 0 | 4 | 8 | 96 |
| | | | | | | | 14 | 4 | 1456 | 9 | | | | | | | |
| 10 | 7316 | X | 2255 | -0- | -5061 | -0- | 8 | 1 | 608 | 3 | Y | 1477 | 1487 | 0 | 4 | 8 | 82 |
| | | | | | | | 14 | 4 | 1625 | 9 | | | | | | | |

KORTH UNIT WELL #: 14H RRCID -> 294897 COMPL. DATE 09/21/2016 TOTAL DEPTH 11226 PERF.11218 - 17017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6390 | X | 6390 | -0- | -0- | -0- | 35 | 1 | 5183 | 2 | Y | 1065 | 1056 | 0 | | | 47 |
| | | | | | | | 1172 | 9 | | | | | | | | | |
| 06 | 5051 | X | 5051 | -0- | -0- | -0- | 29 | 1 | 4083 | 2 | Y | 854 | 869 | 0 | | | 32 |
| | | | | | | | 939 | 9 | | | | | | | | | |
| 07 | 4622 | X | 4622 | -0- | -0- | -0- | 6 | 1 | 3613 | 3 | Y | 899 | 883 | 0 | 1 | 8 | 47 |
| | | | | | | | 14 | 4 | 989 | 9 | | | | | | | |
| 08 | 5308 | X | 5308 | -0- | -0- | -0- | 11 | 1 | 4292 | 3 | Y | 903 | 912 | 0 | 1 | 8 | 37 |
| | | | | | | | 12 | 4 | 993 | 9 | | | | | | | |
| 09 | 3907 | X | 3907 | -0- | -0- | -0- | 9 | 1 | 3167 | 3 | Y | 654 | 664 | 0 | 1 | 8 | 26 |
| | | | | | | | 12 | 4 | 719 | 9 | | | | | | | |
| 10 | 5696 | X | 5696 | -0- | -0- | -0- | 14 | 1 | 5000 | 3 | Y | 609 | 606 | 0 | 1 | 8 | 28 |
| | | | | | | | 12 | 4 | 670 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY, LLC 338751
WFR WELL #: 8H RRCID -> 294123 COMPL. DATE 08/10/2022 TOTAL DEPTH 12973 PERF.13872 - 21728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 219790 | X | 53042 | -0- | -166748 | -0- | 1586 | 1 | 38871 | 2 | N | 7163 | 7028 | 1 | | | 639 |
| | | | | | | | 4706 | 4 | 7879 | 9 | | | | | | | |
| 06 | 212700 | X | 45270 | -0- | -167430 | -0- | 1479 | 1 | 34902 | 2 | N | 6153 | 6663 | 1 | | | 129 |
| | | | | | | | 2121 | 4 | 6768 | 9 | | | | | | | |
| 07 | 71548 | X | 42774 | -0- | -28774 | -0- | 1426 | 1 | 33897 | 2 | N | 5993 | 5534 | 1 | | | 588 |
| | | | | | | | 859 | 4 | 6592 | 9 | | | | | | | |
| 08 | 71548 | X | 38961 | -0- | -32587 | -0- | 1257 | 1 | 31360 | 2 | N | 5687 | 6017 | 1 | | | 258 |
| | | | | | | | 88 | 4 | 6256 | 9 | | | | | | | |
| 09 | 59220 | X | 34583 | -0- | -24637 | -0- | 1214 | 1 | 27033 | 2 | N | 5153 | 4896 | 1 | | | 515 |
| | | | | | | | 668 | 4 | 5668 | 9 | | | | | | | |
| 10 | 53041 | X | NO RPT | -0- | -53041 | -0- | | | | | N | NO RPT | | | | | 515 |

MAGNOLIA OIL & GAS OPERATING LLC 521544
JAHN UNIT WELL #: 1H RRCID -> 292127 COMPL. DATE 08/04/2021 TOTAL DEPTH 13934 PERF.13936 - 19359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 79546 | X | 62002 | -0- | -17544 | -0- | 989 | 1 | 55738 | 2 | Y | 4712 | 4833 | 0 | | | 137 |
| | | | | | | | 92 | 4 | 5183 | 9 | | | | | | | |
| 06 | 76980 | X | 56931 | -0- | -20049 | -0- | 970 | 1 | 50515 | 2 | Y | 4619 | 4570 | 0 | | | 186 |
| | | | | | | | 365 | 4 | 5081 | 9 | | | | | | | |
| 07 | 74276 | X | 49727 | -0- | -24549 | -0- | 1070 | 1 | 43805 | 2 | Y | 4150 | 4072 | 0 | | | 264 |
| | | | | | | | 287 | 4 | 4565 | 9 | | | | | | | |
| 08 | 62527 | X | 44852 | -0- | -17675 | -0- | 1017 | 1 | 39471 | 2 | Y | 3900 | 4011 | 0 | | | 153 |
| | | | | | | | 74 | 4 | 4290 | 9 | | | | | | | |
| 09 | 60510 | X | 18683 | -0- | -41827 | -0- | 443 | 1 | 16047 | 2 | Y | 1920 | 1962 | 0 | | | 111 |
| | | | | | | | 81 | 4 | 2112 | 9 | | | | | | | |
| 10 | 62527 | X | 29911 | -0- | -32616 | -0- | 797 | 1 | 25969 | 2 | Y | 2746 | 2706 | 0 | | | 151 |
| | | | | | | | 124 | 4 | 3021 | 9 | | | | | | | |

JAHN UNIT WELL #: 3H RRCID -> 292128 COMPL. DATE 08/04/2021 TOTAL DEPTH 13910 PERF.13705 - 19303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 63116 | X | 51398 | -0- | -11718 | -0- | 817 | 1 | 46051 | 2 | Y | 4049 | 4132 | 0 | | | 134 |
| | | | | | | | 76 | 4 | 4454 | 9 | | | | | | | |
| 06 | 61080 | X | 47397 | -0- | -13683 | -0- | 810 | 1 | 42203 | 2 | Y | 3708 | 3623 | 0 | | | 219 |
| | | | | | | | 305 | 4 | 4079 | 9 | | | | | | | |
| 07 | 58373 | X | 44430 | -0- | -13943 | -0- | 958 | 1 | 39192 | 2 | Y | 3657 | 3600 | 0 | | | 276 |
| | | | | | | | 257 | 4 | 4023 | 9 | | | | | | | |
| 08 | 54808 | X | 41222 | -0- | -13586 | -0- | 941 | 1 | 36529 | 2 | Y | 3349 | 3482 | 0 | | | 143 |
| | | | | | | | 68 | 4 | 3684 | 9 | | | | | | | |
| 09 | 49740 | X | 46579 | -0- | -3161 | -0- | 1135 | 1 | 41127 | 2 | Y | 3735 | 3674 | 0 | | | 204 |
| | | | | | | | 208 | 4 | 4109 | 9 | | | | | | | |
| 10 | 54870 | X | 42003 | -0- | -12867 | -0- | 1143 | 1 | 37259 | 2 | Y | 3112 | 3109 | 0 | | | 207 |
| | | | | | | | 178 | 4 | 3423 | 9 | | | | | | | |

JAHN UNIT WELL #: 4H RRCID -> 292129 COMPL. DATE 08/04/2021 TOTAL DEPTH 13814 PERF.13732 - 18153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 28241 | X | -0- | -0- | -28241 | -0- | | | | | Y | 1815 | 1857 | 0 | | | 55 |
| 06 | 24720 | X | 18875 | -0- | -5845 | -0- | 318 | 1 | 16550 | 2 | Y | 1715 | 1693 | 0 | | | 77 |
| | | | | | | | 120 | 4 | 1887 | 9 | | | | | | | |
| 07 | 22134 | X | 17056 | -0- | -5078 | -0- | 361 | 1 | 14757 | 2 | Y | 1674 | 1630 | 0 | | | 121 |
| | | | | | | | 97 | 4 | 1841 | 9 | | | | | | | |
| 08 | 20429 | X | 16722 | -0- | -3707 | -0- | 375 | 1 | 14542 | 2 | Y | 1616 | 1651 | 0 | | | 86 |
| | | | | | | | 27 | 4 | 1778 | 9 | | | | | | | |
| 09 | 19110 | X | 14213 | -0- | -4897 | -0- | 339 | 1 | 12290 | 2 | Y | 1384 | 1386 | 0 | | | 84 |
| | | | | | | | 62 | 4 | 1522 | 9 | | | | | | | |
| 10 | 20429 | X | 18497 | -0- | -1932 | -0- | 453 | 1 | 14777 | 2 | Y | 2906 | 2848 | 0 | | | 142 |
| | | | | | | | 70 | 4 | 3197 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JAHN UNIT WELL #: 7H RRCID -> 294806 COMPL. DATE 08/08/2022 TOTAL DEPTH 13734 PERF.13626 - 16321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 41957 | -0- | 41957 | 876706 | 674 | 1 | 37988 | 2 | Y | 2955 | 3055 | 0 | | | 84 |
| | | | | | | | 44 | 4 | 3251 | 9 | | | | | | | |
| 06 | 0 | W | 36286 | -0- | 36286 | 912992 | 636 | 1 | 33143 | 2 | Y | 2205 | 2195 | 0 | | | 94 |
| | | | | | | | 81 | 4 | 2426 | 9 | | | | | | | |
| 07 | 0 | W | 33867 | -0- | 33867 | 946859 | 752 | 1 | 30754 | 2 | Y | 1983 | 1947 | 0 | | | 130 |
| | | | | | | | 180 | 4 | 2181 | 9 | | | | | | | |
| 08 | 977987 | X | 31128 | -0- | -946859 | -0- | 725 | 1 | 28130 | 2 | Y | 2019 | 2074 | 0 | | | 75 |
| | | | | | | | 52 | 4 | 2221 | 9 | | | | | | | |
| 09 | 39300 | X | 28109 | -0- | -11191 | -0- | 702 | 1 | 25431 | 2 | Y | 1751 | 1744 | 0 | | | 82 |
| | | | | | | | 50 | 4 | 1926 | 9 | | | | | | | |
| 10 | 40610 | X | 29125 | -0- | -11485 | -0- | 807 | 1 | 26301 | 2 | Y | 1764 | 1753 | 0 | | | 93 |
| | | | | | | | 77 | 4 | 1940 | 9 | | | | | | | |

JAHN UNIT WELL #: 8H RRCID -> 294809 COMPL. DATE 08/08/2022 TOTAL DEPTH 13712 PERF.13655 - 15873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 819806 | X | 36655 | -0- | -783151 | -0- | 575 | 1 | 32402 | 2 | Y | 3310 | 3429 | 0 | | | 74 |
| | | | | | | | 37 | 4 | 3641 | 9 | | | | | | | |
| 06 | 37860 | X | 16141 | -0- | -21719 | -0- | 246 | 1 | 12818 | 2 | Y | 2768 | 2768 | 0 | | | 74 |
| | | | | | | | 32 | 4 | 3045 | 9 | | | | | | | |
| 07 | 39122 | X | 31599 | -0- | -7523 | -0- | 688 | 1 | 28150 | 2 | Y | 2360 | 2308 | 0 | | | 126 |
| | | | | | | | 165 | 4 | 2596 | 9 | | | | | | | |
| 08 | 39122 | X | 32123 | -0- | -6999 | -0- | 745 | 1 | 28934 | 2 | Y | 2173 | 2234 | 0 | | | 65 |
| | | | | | | | 54 | 4 | 2390 | 9 | | | | | | | |
| 09 | 37860 | X | 29026 | -0- | -8834 | -0- | 722 | 1 | 26166 | 2 | Y | 1897 | 1894 | 0 | | | 68 |
| | | | | | | | 51 | 4 | 2087 | 9 | | | | | | | |
| 10 | 36642 | X | 27683 | -0- | -8959 | -0- | 763 | 1 | 24870 | 2 | Y | 1798 | 1790 | 0 | | | 76 |
| | | | | | | | 72 | 4 | 1978 | 9 | | | | | | | |

JAHN UNIT WELL #: 6H RRCID -> 294831 COMPL. DATE 08/08/2022 TOTAL DEPTH 13763 PERF.13645 - 16905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 984983 | X | 48478 | -0- | -936505 | -0- | 779 | 1 | 43924 | 2 | Y | 3386 | 3498 | 0 | | | 96 |
| | | | | | | | 50 | 4 | 3725 | 9 | | | | | | | |
| 06 | 45360 | X | 39555 | -0- | -5805 | -0- | 686 | 1 | 35758 | 2 | Y | 2748 | 2721 | 0 | | | 123 |
| | | | | | | | 88 | 4 | 3023 | 9 | | | | | | | |
| 07 | 46872 | X | 34607 | -0- | -12265 | -0- | 758 | 1 | 31015 | 2 | Y | 2411 | 2367 | 0 | | | 167 |
| | | | | | | | 182 | 4 | 2652 | 9 | | | | | | | |
| 08 | 46872 | X | 29468 | -0- | -17404 | -0- | 684 | 1 | 26567 | 2 | Y | 1970 | 2047 | 0 | | | 90 |
| | | | | | | | 50 | 4 | 2167 | 9 | | | | | | | |
| 09 | 45360 | X | 25949 | -0- | -19411 | -0- | 641 | 1 | 23249 | 2 | Y | 1831 | 1820 | 0 | | | 101 |
| | | | | | | | 45 | 4 | 2014 | 9 | | | | | | | |
| 10 | 46872 | X | 25156 | -0- | -21716 | -0- | 691 | 1 | 22522 | 2 | Y | 1706 | 1699 | 0 | | | 108 |
| | | | | | | | 66 | 4 | 1877 | 9 | | | | | | | |

INCUBUS UNIT WELL #: 3H RRCID -> 294989 COMPL. DATE 05/21/2019 TOTAL DEPTH 10418 PERF.10642 - 13010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 26071 | X | 2227 | -0- | -23844 | -0- | 617 | 1 | 160 | 2 | N | 1318 | 1157 | 0 | | | 345 |
| | | | | | | | 1450 | 9 | | | | | | | | | |
| 06 | 25230 | X | 3568 | -0- | -21662 | -0- | 755 | 1 | 2062 | 2 | N | 683 | 821 | 0 | | | 207 |
| | | | | | | | 751 | 9 | | | | | | | | | |
| 07 | 26071 | X | 3272 | -0- | -22799 | -0- | 716 | 1 | 1859 | 2 | N | 634 | 603 | 0 | | | 238 |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 08 | 3119 | X | 3119 | -0- | -0- | -0- | 647 | 1 | 1575 | 2 | N | 815 | 816 | 0 | | | 237 |
| | | | | | | | 897 | 9 | | | | | | | | | |
| 09 | 2960 | X | 2960 | -0- | -0- | -0- | 618 | 1 | 1610 | 2 | N | 665 | 640 | 0 | | | 262 |
| | | | | | | | 732 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3137 | -0- | -552 | -0- | 628 | 1 | 1647 | 2 | N | 784 | 711 | 0 | | | 335 |
| | | | | | | | 862 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
JAHN UNIT WELL #: 5H RRCID -> 295027 COMPL. DATE 08/08/2022 TOTAL DEPTH 13767 PERF.13723 - 17303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 948190 | X | 46472 | -0- | -901718 | -0- | 740 | 1 | 41726 | 2 | Y | 3598 | 3698 | 0 | | | 107 |
| | | | | | | | 48 | 4 | 3958 | 9 | | | | | | | |
| 06 | 46320 | X | 44354 | -0- | -1966 | -0- | 769 | 1 | 40081 | 2 | Y | 3095 | 3054 | 0 | | | 148 |
| | | | | | | | 99 | 4 | 3405 | 9 | | | | | | | |
| 07 | 47864 | X | 38582 | -0- | -9282 | -0- | 847 | 1 | 34641 | 2 | Y | 2628 | 2588 | 0 | | | 188 |
| | | | | | | | 203 | 4 | 2891 | 9 | | | | | | | |
| 08 | 47864 | X | 34085 | -0- | -13779 | -0- | 796 | 1 | 30888 | 2 | Y | 2130 | 2219 | 0 | | | 99 |
| | | | | | | | 58 | 4 | 2343 | 9 | | | | | | | |
| 09 | 46320 | X | 32411 | -0- | -13909 | -0- | 811 | 1 | 29394 | 2 | Y | 1954 | 1938 | 0 | | | 115 |
| | | | | | | | 57 | 4 | 2149 | 9 | | | | | | | |
| 10 | 47864 | X | 35930 | -0- | -11934 | -0- | 1000 | 1 | 32599 | 2 | Y | 2033 | 2018 | 0 | | | 130 |
| | | | | | | | 95 | 4 | 2236 | 9 | | | | | | | |

FOEGELLE-DUGIE UNIT WELL #: 3H RRCID -> 295097 COMPL. DATE 01/01/2017 TOTAL DEPTH 10331 PERF.10742 - 14893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 32550 | X | -0- | -0- | -32550 | -0- | | | | | N | 519 | 505 | 1 | | | 31 |
| 06 | 31500 | X | 911 | -0- | -30589 | -0- | 48 | 1 | 152 | 2 | N | 645 | 624 | 1 | | | 52 |
| | | | | | | | 1 | 4 | 710 | 9 | | | | | | | |
| 07 | 32550 | X | 1788 | -0- | -30762 | -0- | 136 | 1 | 982 | 2 | N | 609 | 621 | 0 | | | 40 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| 08 | 32550 | X | 1287 | -0- | -31263 | -0- | 52 | 1 | 644 | 2 | N | 537 | 540 | 0 | | | 37 |
| | | | | | | | 591 | 9 | | | | | | | | | |
| 09 | 1083 | X | 1083 | -0- | -0- | -0- | 45 | 1 | 528 | 2 | N | 464 | 465 | 0 | | | 36 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 10 | 1446 | X | 1446 | -0- | -0- | -0- | 91 | 1 | 693 | 2 | N | 602 | 605 | 0 | | | 33 |
| | | | | | | | 662 | 9 | | | | | | | | | |

FOEGELLE-DUGIE UNIT WELL #: 7H RRCID -> 295103 COMPL. DATE 07/03/2018 TOTAL DEPTH 10317 PERF.10568 - 14479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31000 | X | 3033 | -0- | -27967 | -0- | 326 | 1 | 2451 | 2 | N | 227 | 231 | 1 | | | 14 |
| | | | | | | | 6 | 4 | 250 | 9 | | | | | | | |
| 06 | 30000 | X | 1640 | -0- | -28360 | -0- | 243 | 1 | 1371 | 2 | N | 20 | 31 | 1 | | | 3 |
| | | | | | | | 4 | 4 | 22 | 9 | | | | | | | |
| 07 | 31000 | X | 3639 | -0- | -27361 | -0- | 468 | 1 | 3135 | 2 | N | 32 | 33 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 35 | 9 | | | | | | | |
| 08 | 31000 | X | 5762 | -0- | -25238 | -0- | 635 | 1 | 4672 | 2 | N | 414 | 388 | 0 | | | 28 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 09 | 5669 | X | 5669 | -0- | -0- | -0- | 729 | 1 | 4625 | 2 | N | 284 | 290 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 312 | 9 | | | | | | | |
| 10 | 5575 | X | 5575 | -0- | -0- | -0- | 755 | 1 | 4385 | 2 | N | 395 | 395 | 0 | | | 22 |
| | | | | | | | 435 | 9 | | | | | | | | | |

FOEGELLE-DUGIE UNIT WELL #: 9H RRCID -> 295104 COMPL. DATE 07/02/2018 TOTAL DEPTH 10365 PERF.10577 - 14310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21483 | X | -0- | -0- | -21483 | -0- | | | | | N | -0- | 6 | 1 | | | -0- |
| 06 | 20790 | X | -0- | -0- | -20790 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 21483 | X | 2090 | -0- | -19393 | -0- | 2090 | 2 | | | N | -0- | | | | | -0- |
| 08 | 21483 | X | 362 | -0- | -21121 | -0- | 362 | 1 | | | N | -0- | | | | | -0- |
| 09 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2077 | X | 331 | -0- | -1746 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JANYSEK-ECLETO WELL #: 3H RRCID -> 295119 COMPL. DATE 02/21/2019 TOTAL DEPTH 11018 PERF.11283 - 15497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 51770 | X | 5369 | -0- | -46401 | -0- | 569 | 1 | 4314 | 2 | N | 442 | 448 | 1 | | | 48 |
| | | | | | | | 486 | 9 | | | | | | | | | |
| 06 | 50100 | X | 4766 | -0- | -45334 | -0- | 932 | 1 | 2955 | 2 | N | 797 | 734 | 1 | | | 111 |
| | | | | | | | 2 | 4 | 877 | 9 | | | | | | | |
| 07 | 51770 | X | 9129 | -0- | -42641 | -0- | 858 | 1 | 6935 | 2 | N | 1213 | 1237 | 1 | | | 87 |
| | | | | | | | 2 | 4 | 1334 | 9 | | | | | | | |
| 08 | 51770 | X | 10328 | -0- | -41442 | -0- | 940 | 1 | 8151 | 2 | N | 1122 | 1104 | 0 | | | 105 |
| | | | | | | | 3 | 4 | 1234 | 9 | | | | | | | |
| 09 | 4445 | X | 4445 | -0- | -0- | -0- | 776 | 1 | 2472 | 2 | N | 1088 | 1103 | 0 | | | 90 |
| | | | | | | | 1197 | 9 | | | | | | | | | |
| 10 | 9495 | X | 9495 | -0- | -0- | -0- | 945 | 1 | 7215 | 2 | N | 1214 | 1196 | 0 | | | 108 |
| | | | | | | | 1335 | 9 | | | | | | | | | |

YANTA, EDWIN WELL #: 4H RRCID -> 295120 COMPL. DATE 07/19/2017 TOTAL DEPTH 10581 PERF.10876 - 12970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2467 | X | 2467 | -0- | -0- | -0- | 1692 | 1 | 1 | 4 | N | 704 | 786 | 0 | | | 111 |
| | | | | | | | 774 | 9 | | | | | | | | | |
| 06 | 1732 | X | 1732 | -0- | -0- | -0- | 1158 | 1 | 574 | 9 | N | 522 | 466 | 0 | | | 167 |
| 07 | 1804 | X | 1804 | -0- | -0- | -0- | 1229 | 1 | 575 | 9 | N | 523 | 569 | 0 | | | 121 |
| 08 | 1641 | X | 1641 | -0- | -0- | -0- | 1220 | 1 | 421 | 9 | N | 383 | 400 | 0 | | | 104 |
| 09 | 1680 | X | 1680 | -0- | -0- | -0- | 1648 | 1 | 32 | 9 | N | 29 | 87 | 0 | | | 46 |
| 10 | 2026 | X | 2026 | -0- | -0- | -0- | 1166 | 1 | 860 | 9 | N | 782 | 714 | 0 | | | 114 |

YANTA, EDWIN WELL #: 5H RRCID -> 295121 COMPL. DATE 07/19/2017 TOTAL DEPTH 10604 PERF.10829 - 12760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1510 | X | 1510 | -0- | -0- | -0- | 1068 | 1 | 442 | 9 | N | 402 | 340 | 0 | | | 63 |
| 06 | 1374 | X | 1374 | -0- | -0- | -0- | 1032 | 1 | 342 | 9 | N | 311 | 275 | 0 | | | 99 |
| 07 | 1358 | X | 1358 | -0- | -0- | -0- | 1082 | 1 | 276 | 9 | N | 251 | 292 | 0 | | | 58 |
| 08 | 1733 | X | 1733 | -0- | -0- | -0- | 1336 | 1 | 397 | 9 | N | 361 | 321 | 0 | | | 98 |
| 09 | 2115 | X | 2115 | -0- | -0- | -0- | 2061 | 1 | 54 | 9 | N | 49 | 82 | 0 | | | 65 |
| 10 | 1752 | X | 1752 | -0- | -0- | -0- | 1365 | 1 | 387 | 9 | N | 352 | 366 | 0 | | | 51 |

HILLSONG UNIT WELL #: 1H RRCID -> 295131 COMPL. DATE 02/02/2018 TOTAL DEPTH 10555 PERF.10685 - 15582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 60760 | X | 5680 | -0- | -55080 | -0- | 1013 | 1 | 3462 | 2 | N | 1095 | 1013 | 1 | | | 311 |
| | | | | | | | 1205 | 9 | | | | | | | | | |
| 06 | 58800 | X | 4755 | -0- | -54045 | -0- | 1133 | 1 | 2675 | 2 | N | 861 | 894 | 1 | | | 278 |
| | | | | | | | 947 | 9 | | | | | | | | | |
| 07 | 60760 | X | 4594 | -0- | -56166 | -0- | 1151 | 1 | 2482 | 2 | N | 867 | 932 | 1 | | | 213 |
| | | | | | | | 7 | 4 | 954 | 9 | | | | | | | |
| 08 | 60760 | X | 3915 | -0- | -56845 | -0- | 955 | 1 | 1961 | 2 | N | 908 | 988 | 0 | | | 133 |
| | | | | | | | 999 | 9 | | | | | | | | | |
| 09 | 6336 | X | 6336 | -0- | -0- | -0- | 910 | 1 | 4703 | 2 | N | 657 | 605 | 0 | | | 185 |
| | | | | | | | 723 | 9 | | | | | | | | | |
| 10 | 6121 | X | 6121 | -0- | -0- | -0- | 1175 | 1 | 4211 | 2 | N | 668 | 530 | 0 | | | 323 |
| | | | | | | | 735 | 9 | | | | | | | | | |

MUMFORD UNIT WELL #: 3H RRCID -> 295241 COMPL. DATE 12/12/2016 TOTAL DEPTH 10111 PERF.10701 - 15335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1028 | X | 1028 | -0- | -0- | -0- | 309 | 1 | 399 | 2 | N | 286 | 227 | 1 | | | 111 |
| | | | | | | | 5 | 4 | 315 | 9 | | | | | | | |
| 06 | 740 | X | 740 | -0- | -0- | -0- | 542 | 1 | 3 | 4 | N | 177 | 259 | 1 | | | 29 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 07 | 718 | X | 718 | -0- | -0- | -0- | 547 | 1 | 4 | 4 | N | 152 | 135 | 1 | | | 46 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 08 | 651 | X | 651 | -0- | -0- | -0- | 647 | 1 | 4 | 4 | N | -0- | 42 | 1 | | | 4 |
| 09 | 943 | X | 943 | -0- | -0- | -0- | 667 | 1 | 24 | 4 | N | 229 | 129 | 1 | | | 104 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 10 | 1068 | X | 1068 | -0- | -0- | -0- | 774 | 1 | 8 | 4 | N | 260 | 287 | 1 | | | 77 |
| | | | | | | | 286 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MUMFORD UNIT WELL #: 1H RRCID -> 295242 COMPL. DATE 12/12/2016 TOTAL DEPTH 10547 PERF.10701 - 15335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1714 | X | 1714 | -0- | -0- | -0- | 717 | 1 | 778 | 2 | N | 189 | 155 | 1 | | | 74 |
| | | | | | | | 11 | 4 | 208 | 9 | | | | | | | |
| 06 | 3084 | X | 3084 | -0- | -0- | -0- | 597 | 1 | 1707 | 2 | N | 706 | 676 | 1 | | | 104 |
| | | | | | | | 3 | 4 | 777 | 9 | | | | | | | |
| 07 | 2425 | X | 2425 | -0- | -0- | -0- | 882 | 1 | 780 | 2 | N | 688 | 598 | 1 | | | 194 |
| | | | | | | | 6 | 4 | 757 | 9 | | | | | | | |
| 08 | 1927 | X | 1927 | -0- | -0- | -0- | 1027 | 1 | 6 | 4 | N | 813 | 902 | 1 | | | 105 |
| | | | | | | | 894 | 9 | | | | | | | | | |
| 09 | 1115 | X | 1115 | -0- | -0- | -0- | 825 | 1 | 8 | 2 | N | 229 | 231 | 1 | | | 103 |
| | | | | | | | 30 | 4 | 252 | 9 | | | | | | | |
| 10 | 1115 | X | 1115 | -0- | -0- | -0- | 819 | 1 | 9 | 4 | N | 261 | 287 | 1 | | | 77 |
| | | | | | | | 287 | 9 | | | | | | | | | |

OPIELA WELL #: 1H RRCID -> 295441 COMPL. DATE 03/07/2018 TOTAL DEPTH 10824 PERF.10824 - 13530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 28303 | X | 398 | -0- | -27905 | -0- | 37 | 1 | 2 | 2 | N | 326 | 328 | 0 | | | 12 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 06 | 27390 | X | 1466 | -0- | -25924 | -0- | 567 | 2 | 899 | 9 | N | 817 | 790 | 0 | | | 39 |
| 07 | 28303 | X | 1387 | -0- | -26916 | -0- | 451 | 2 | 936 | 9 | N | 851 | 857 | 0 | | | 33 |
| 08 | 28303 | X | 1418 | -0- | -26885 | -0- | 7 | 1 | 1331 | 2 | N | 73 | 100 | 0 | | | 6 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 09 | 27390 | X | 1284 | -0- | -26106 | -0- | 2 | 1 | 1115 | 2 | N | 152 | 152 | 0 | | | 6 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 10 | 2769 | X | 2769 | -0- | -0- | -0- | 2581 | 2 | 188 | 9 | N | 171 | 169 | 0 | | | 8 |

OPIELA WELL #: 3H RRCID -> 295442 COMPL. DATE 03/06/2018 TOTAL DEPTH 10431 PERF.10769 - 13664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 27714 | X | 5453 | -0- | -22261 | -0- | 541 | 1 | 4231 | 2 | N | 619 | 649 | 0 | | | 23 |
| | | | | | | | 681 | 9 | | | | | | | | | |
| 06 | 26820 | X | 4915 | -0- | -21905 | -0- | 601 | 1 | 3490 | 2 | N | 749 | 734 | 0 | | | 38 |
| | | | | | | | 824 | 9 | | | | | | | | | |
| 07 | 27714 | X | 5128 | -0- | -22586 | -0- | 538 | 1 | 3656 | 2 | N | 849 | 852 | 0 | | | 35 |
| | | | | | | | 934 | 9 | | | | | | | | | |
| 08 | 27714 | X | 2910 | -0- | -24804 | -0- | 320 | 1 | 1736 | 2 | N | 776 | 768 | 0 | | | 43 |
| | | | | | | | 854 | 9 | | | | | | | | | |
| 09 | 26820 | X | 2784 | -0- | -24036 | -0- | 257 | 1 | 1699 | 2 | N | 753 | 777 | 0 | | | 19 |
| | | | | | | | 828 | 9 | | | | | | | | | |
| *10 | 5456 | X | 3601 | -0- | -1855 | -0- | 441 | 1 | 2511 | 2 | N | 590 | 587 | 0 | | | 22 |
| | | | | | | | 649 | 9 | | | | | | | | | |

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7626 | X | 4093 | -0- | -3533 | -0- | 3547 | 1 | 22 | 4 | Y | 476 | 549 | 1 | | | 372 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 06 | 5460 | X | 3913 | -0- | -1547 | -0- | 3264 | 1 | 20 | 4 | Y | 572 | 509 | 1 | | | 435 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 07 | 9053 | X | 9053 | -0- | -0- | -0- | 3618 | 1 | 4831 | 3 | Y | 530 | 751 | 1 | | | 214 |
| | | | | | | | 21 | 4 | 583 | 9 | | | | | | | |
| 08 | 17046 | X | 17046 | -0- | -0- | -0- | 4194 | 1 | 12289 | 3 | Y | 492 | 329 | 1 | | | 377 |
| | | | | | | | 22 | 4 | 541 | 9 | | | | | | | |
| 09 | 4530 | X | 2326 | -0- | -2204 | -0- | 2076 | 1 | 10 | 4 | Y | 218 | 329 | 1 | | | 266 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 10 | 9052 | X | 52 | -0- | -9000 | -0- | 13 | 1 | 39 | 4 | Y | -0- | | | | | 266 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17391 | X | 12790 | -0- | -4601 | -0- | 1860 | 1 | 9311 | 3 | Y | 1472 | 1346 | 1 | | | 463 |
| | | | | | | | 1619 | 9 | | | | | | | | | |
| 06 | 16830 | X | 14708 | -0- | -2122 | -0- | 1577 | 1 | 11326 | 3 | Y | 1211 | 1157 | 1 | | | 517 |
| | | | | | | | 473 | 4 | 1332 | 9 | | | | | | | |
| 07 | 17391 | X | 1937 | -0- | -15454 | -0- | 1673 | 1 | 264 | 9 | Y | 240 | 384 | 1 | | | 373 |
| 08 | 4994 | X | 4994 | -0- | -0- | -0- | 1712 | 1 | 1564 | 3 | Y | 1562 | 1493 | 1 | | | 442 |
| | | | | | | | 1718 | 9 | | | | | | | | | |
| 09 | 14700 | X | 2193 | -0- | -12507 | -0- | 1698 | 1 | 495 | 9 | Y | 450 | 574 | 1 | | | 318 |
| 10 | 15190 | X | 2618 | -0- | -12572 | -0- | 2064 | 1 | 192 | 4 | Y | 329 | 385 | 1 | | | 262 |
| | | | | | | | 362 | 9 | | | | | | | | | |

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1736 | N | 194 | -0- | -1542 | -0- | 65 | 1 | 1 | 4 | Y | 116 | 114 | 0 | | | 4 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 06 | 846 | N | 846 | -0- | -0- | -0- | 302 | 1 | 77 | 3 | Y | 419 | 420 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 461 | 9 | | | | | | | |
| 07 | 1760 | N | 1760 | -0- | -0- | -0- | 228 | 1 | 1135 | 3 | Y | 358 | 357 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 394 | 9 | | | | | | | |
| 08 | 2475 | X | 2475 | -0- | -0- | -0- | 252 | 1 | 1854 | 3 | Y | 333 | 332 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 366 | 9 | | | | | | | |
| 09 | 1679 | X | 1679 | -0- | -0- | -0- | 246 | 1 | 1167 | 3 | Y | 238 | 239 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 262 | 9 | | | | | | | |
| 10 | 1767 | X | 309 | -0- | -1458 | -0- | 77 | 1 | 110 | 3 | Y | 110 | 112 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 121 | 9 | | | | | | | |

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3999 | X | -0- | -0- | -3999 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3690 | X | 495 | -0- | -3195 | -0- | 315 | 1 | 20 | 3 | Y | 139 | 138 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 153 | 9 | | | | | | | |
| 07 | 4666 | X | 4666 | -0- | -0- | -0- | 599 | 1 | 3341 | 3 | Y | 654 | 649 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 719 | 9 | | | | | | | |
| 08 | 4023 | X | 4023 | -0- | -0- | -0- | 394 | 1 | 3183 | 3 | Y | 401 | 402 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 441 | 9 | | | | | | | |
| 09 | 3652 | X | 3652 | -0- | -0- | -0- | 248 | 1 | 3019 | 3 | Y | 346 | 346 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 381 | 9 | | | | | | | |
| 10 | 990 | X | 990 | -0- | -0- | -0- | 91 | 1 | 781 | 3 | Y | 105 | 108 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 116 | 9 | | | | | | | |

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 357 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 357 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 357 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 357 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 178 | 1 | | | 179 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 179 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 188 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 188 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 188 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 188 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 94 | 1 | | | 94 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 94 |

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 33 | 1 | | | 33 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 31 | -0- | 31 | 92 | 22 | 4 | 9 | 9 | Y | 8 | | | | | 553 |
| 06 | 193 | X | 101 | -0- | -92 | -0- | 89 | 4 | 12 | 9 | Y | 11 | | | | | 564 |
| 07 | 96 | X | 96 | -0- | -0- | -0- | 3 | 1 | 43 | 4 | Y | 45 | | | | | 609 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 1 | 4 | 15 | 9 | Y | 14 | | | | | 623 |
| 09 | 90 | N | 16 | -0- | -74 | -0- | 2 | 1 | 14 | 9 | Y | 13 | 317 | 1 | | | 319 |
| 10 | 93 | N | 68 | -0- | -25 | -0- | 1 | 1 | 52 | 4 | Y | 14 | | | | | 333 |
| | | | | | | | 15 | 9 | | | | | | | | | |

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 131 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 131 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 131 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 131 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 65 | 1 | | | 66 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2604 | X | 1150 | -0- | -1454 | -0- | 138 | 1 | 817 | 3 | Y | 175 | 183 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 193 | 9 | | | | | | | |
| 06 | 3000 | N | 6555 | -0- | 3555 | 3555 | 438 | 1 | 4518 | 3 | Y | 1445 | 1441 | 0 | | | 11 |
| | | | | | | | 9 | 4 | 1590 | 9 | | | | | | | |
| 07 | 9774 | X | 6219 | -0- | -3555 | -0- | 454 | 1 | 4290 | 3 | Y | 1336 | 1334 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 1470 | 9 | | | | | | | |
| 08 | 5721 | X | 5721 | -0- | -0- | -0- | 392 | 1 | 4028 | 3 | Y | 1178 | 1175 | 0 | | | 16 |
| | | | | | | | 5 | 4 | 1296 | 9 | | | | | | | |
| 09 | 6570 | X | 4150 | -0- | -2420 | -0- | 383 | 1 | 2772 | 3 | Y | 899 | 901 | 0 | | | 14 |
| | | | | | | | 6 | 4 | 989 | 9 | | | | | | | |
| 10 | 6789 | X | 3543 | -0- | -3246 | -0- | 438 | 1 | 1720 | 3 | Y | 1252 | 1244 | 0 | | | 22 |
| | | | | | | | 8 | 4 | 1377 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1908 | N | 1908 | -0- | -0- | -0- | 233 | 1 | 1328 | 3 | Y | 313 | 306 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 344 | 9 | | | | | | | |
| 06 | 1989 | N | 1989 | -0- | -0- | -0- | 487 | 1 | 1037 | 3 | Y | 414 | 423 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 455 | 9 | | | | | | | |
| 07 | 1001 | N | 1001 | -0- | -0- | -0- | 422 | 1 | 143 | 3 | Y | 392 | 391 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 431 | 9 | | | | | | | |
| 08 | 2157 | X | 2157 | -0- | -0- | -0- | 628 | 1 | 1057 | 3 | Y | 422 | 420 | 0 | | | 6 |
| | | | | | | | 8 | 4 | 464 | 9 | | | | | | | |
| 09 | 1980 | X | 736 | -0- | -1244 | -0- | 531 | 1 | 8 | 4 | Y | 179 | 182 | 0 | | | 3 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 10 | 2046 | X | 837 | -0- | -1209 | -0- | 511 | 1 | 10 | 4 | Y | 287 | 285 | 0 | | | 5 |
| | | | | | | | 316 | 9 | | | | | | | | | |

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2294 | X | 2115 | -0- | -179 | -0- | 700 | 1 | 974 | 3 | Y | 394 | 384 | 0 | | | 15 |
| | | | | | | | 8 | 4 | 433 | 9 | | | | | | | |
| 06 | 2220 | X | 1448 | -0- | -772 | -0- | 512 | 1 | 675 | 3 | Y | 227 | 240 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 250 | 9 | | | | | | | |
| 07 | 1824 | X | 1824 | -0- | -0- | -0- | 706 | 1 | 736 | 3 | Y | 340 | 339 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 374 | 9 | | | | | | | |
| 08 | 2058 | X | 2058 | -0- | -0- | -0- | 675 | 1 | 1080 | 3 | Y | 268 | 267 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 295 | 9 | | | | | | | |
| 09 | 2040 | X | 1918 | -0- | -122 | -0- | 632 | 1 | 999 | 3 | Y | 252 | 252 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 277 | 9 | | | | | | | |
| 10 | 2108 | X | 942 | -0- | -1166 | -0- | 331 | 1 | 448 | 3 | Y | 143 | 145 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 157 | 9 | | | | | | | |

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5608 | X | 5608 | -0- | -0- | -0- | 531 | 1 | 4652 | 3 | Y | 381 | 381 | 0 | | | 14 |
| | | | | | | | 6 | 4 | 419 | 9 | | | | | | | |
| 06 | 4687 | X | 4687 | -0- | -0- | -0- | 559 | 1 | 3687 | 3 | Y | 390 | 401 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 429 | 9 | | | | | | | |
| 07 | 3877 | X | 3877 | -0- | -0- | -0- | 630 | 1 | 2647 | 3 | Y | 539 | 537 | 0 | | | 5 |
| | | | | | | | 7 | 4 | 593 | 9 | | | | | | | |
| 08 | 3436 | X | 3436 | -0- | -0- | -0- | 558 | 1 | 2348 | 3 | Y | 475 | 474 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 523 | 9 | | | | | | | |
| 09 | 8280 | X | 7464 | -0- | -816 | -0- | 981 | 1 | 6292 | 3 | Y | 160 | 164 | 0 | | | 2 |
| | | | | | | | 15 | 4 | 176 | 9 | | | | | | | |
| 10 | 8622 | X | 8622 | -0- | -0- | -0- | 699 | 1 | 7001 | 3 | Y | 826 | 814 | 0 | | | 14 |
| | | | | | | | 13 | 4 | 909 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3317 | X | 329 | -0- | -2988 | -0- | 103 | 1 | 113 | 3 | Y | 102 | 107 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 112 | 9 | | | | | | | |
| 06 | 2730 | X | 1056 | -0- | -1674 | -0- | 389 | 1 | 353 | 3 | Y | 271 | 258 | 0 | | | 20 |
| | | | | | | | 16 | 4 | 298 | 9 | | | | | | | |
| 07 | 2821 | X | 1128 | -0- | -1693 | -0- | 881 | 1 | 129 | 3 | Y | 79 | 94 | 0 | | | 5 |
| | | | | | | | 31 | 4 | 87 | 9 | | | | | | | |
| 08 | 944 | X | 944 | -0- | -0- | -0- | 832 | 1 | 8 | 3 | Y | 81 | 81 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 89 | 9 | | | | | | | |
| 09 | 1560 | X | 1044 | -0- | -516 | -0- | 855 | 1 | 20 | 4 | Y | 154 | 148 | 0 | | | 11 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 10 | 1116 | X | 1029 | -0- | -87 | -0- | 850 | 1 | 41 | 4 | Y | 125 | 128 | 0 | | | 8 |
| | | | | | | | 138 | 9 | | | | | | | | | |

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6417 | X | 5386 | -0- | -1031 | -0- | 660 | 1 | 3498 | 3 | Y | 1110 | 1094 | 0 | | | 42 |
| | | | | | | | 7 | 4 | 1221 | 9 | | | | | | | |
| 06 | 6210 | X | 3813 | -0- | -2397 | -0- | 572 | 1 | 2020 | 3 | Y | 1099 | 1133 | 0 | | | 8 |
| | | | | | | | 12 | 4 | 1209 | 9 | | | | | | | |
| 07 | 5735 | X | 3967 | -0- | -1768 | -0- | 528 | 1 | 2252 | 3 | Y | 1074 | 1071 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 1181 | 9 | | | | | | | |
| 08 | 4544 | X | 4544 | -0- | -0- | -0- | 624 | 1 | 2693 | 3 | Y | 1108 | 1104 | 0 | | | 15 |
| | | | | | | | 8 | 4 | 1219 | 9 | | | | | | | |
| 09 | 5550 | X | 4179 | -0- | -1371 | -0- | 577 | 1 | 2447 | 3 | Y | 1042 | 1041 | 0 | | | 16 |
| | | | | | | | 9 | 4 | 1146 | 9 | | | | | | | |
| 10 | 5394 | X | 2918 | -0- | -2476 | -0- | 576 | 1 | 1883 | 3 | Y | 407 | 416 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 448 | 9 | | | | | | | |

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2077 | X | 1848 | -0- | -229 | -0- | 533 | 1 | 1077 | 3 | Y | 211 | 211 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 232 | 9 | | | | | | | |
| 06 | 4380 | X | 34 | -0- | -4346 | -0- | 30 | 1 | 1 | 4 | Y | 3 | 11 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4526 | X | 2668 | -0- | -1858 | -0- | 429 | 1 | 1996 | 3 | Y | 216 | 214 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 238 | 9 | | | | | | | |
| 08 | 2009 | X | 2009 | -0- | -0- | -0- | 630 | 1 | 1030 | 3 | Y | 310 | 308 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 341 | 9 | | | | | | | |
| 09 | 1980 | X | 1731 | -0- | -249 | -0- | 508 | 1 | 950 | 3 | Y | 241 | 241 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 265 | 9 | | | | | | | |
| 10 | 2666 | X | 1990 | -0- | -676 | -0- | 504 | 1 | 1459 | 3 | Y | 15 | 19 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 17 | 9 | | | | | | | |

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 707 | -0- | 707 | 4730 | 647 | 1 | 11 | 3 | Y | 38 | 38 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 42 | 9 | | | | | | | |
| 06 | 5196 | X | 466 | -0- | -4730 | -0- | 307 | 1 | 121 | 3 | Y | 29 | 30 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 32 | 9 | | | | | | | |
| 07 | 1220 | X | 1220 | -0- | -0- | -0- | 637 | 1 | 236 | 3 | Y | 309 | 306 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 340 | 9 | | | | | | | |
| 08 | 2232 | X | 1035 | -0- | -1197 | -0- | 784 | 1 | 68 | 3 | Y | 157 | 158 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 173 | 9 | | | | | | | |
| 09 | 848 | X | 848 | -0- | -0- | -0- | 740 | 1 | 11 | 4 | Y | 88 | 89 | 0 | | | 1 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 3133 | X | 3133 | -0- | -0- | -0- | 633 | 1 | 1902 | 3 | Y | 533 | 525 | 0 | | | 9 |
| | | | | | | | 12 | 4 | 586 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2914 | X | 879 | -0- | -2035 | -0- | 105 | 1 | 1 | 3 | Y | 702 | 691 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 772 | 9 | | | | | | | |
| 06 | 1440 | X | 1051 | -0- | -389 | -0- | 167 | 1 | 41 | 3 | Y | 763 | 783 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 839 | 9 | | | | | | | |
| 07 | 929 | X | 929 | -0- | -0- | -0- | 168 | 1 | 23 | 3 | Y | 669 | 668 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 736 | 9 | | | | | | | |
| 08 | 833 | X | 833 | -0- | -0- | -0- | 156 | 1 | 7 | 3 | Y | 607 | 606 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 668 | 9 | | | | | | | |
| 09 | 1050 | X | 747 | -0- | -303 | -0- | 142 | 1 | 2 | 4 | Y | 548 | 548 | 0 | | | 8 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 10 | 1141 | X | 1141 | -0- | -0- | -0- | 129 | 1 | 310 | 3 | Y | 636 | 633 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 700 | 9 | | | | | | | |

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2015 | X | -0- | -0- | -2015 | -0- | | | | | Y | -0- | 7 | 0 | | | -0- |
| 06 | 11111 | X | 11111 | -0- | -0- | -0- | 818 | 1 | 9694 | 3 | Y | 529 | 525 | 0 | | | 4 |
| | | | | | | | 17 | 4 | 582 | 9 | | | | | | | |
| 07 | 7416 | X | 7416 | -0- | -0- | -0- | 606 | 1 | 6496 | 3 | Y | 279 | 280 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 307 | 9 | | | | | | | |
| 08 | 10045 | X | 10045 | -0- | -0- | -0- | 752 | 1 | 8243 | 3 | Y | 946 | 936 | 0 | | | 13 |
| | | | | | | | 9 | 4 | 1041 | 9 | | | | | | | |
| 09 | 15174 | X | 15174 | -0- | -0- | -0- | 1171 | 1 | 12849 | 3 | Y | 1033 | 1030 | 0 | | | 16 |
| | | | | | | | 18 | 4 | 1136 | 9 | | | | | | | |
| 10 | 14005 | X | 14005 | -0- | -0- | -0- | 1076 | 1 | 11987 | 3 | Y | 838 | 840 | 0 | | | 14 |
| | | | | | | | 20 | 4 | 922 | 9 | | | | | | | |

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6262 | X | 3587 | -0- | -2675 | -0- | 546 | 1 | 3035 | 3 | Y | -0- | 9 | 0 | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 06 | 6540 | X | 1230 | -0- | -5310 | -0- | 167 | 1 | 1060 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 07 | 9090 | X | 9090 | -0- | -0- | -0- | 694 | 1 | 7674 | 3 | Y | 649 | 643 | 0 | | | 6 |
| | | | | | | | 8 | 4 | 714 | 9 | | | | | | | |
| 08 | 8245 | X | 8245 | -0- | -0- | -0- | 707 | 1 | 6957 | 3 | Y | 520 | 519 | 0 | | | 7 |
| | | | | | | | 9 | 4 | 572 | 9 | | | | | | | |
| 09 | 7142 | X | 7142 | -0- | -0- | -0- | 634 | 1 | 6023 | 3 | Y | 432 | 432 | 0 | | | 7 |
| | | | | | | | 10 | 4 | 475 | 9 | | | | | | | |
| 10 | 9083 | X | 5025 | -0- | -4058 | -0- | 626 | 1 | 4047 | 3 | Y | 309 | 311 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 340 | 9 | | | | | | | |

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1178 | X | 617 | -0- | -561 | -0- | 300 | 1 | 183 | 3 | Y | 119 | 122 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 131 | 9 | | | | | | | |
| 06 | 1290 | X | 483 | -0- | -807 | -0- | 362 | 1 | 41 | 3 | Y | 65 | 69 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 72 | 9 | | | | | | | |
| 07 | 1333 | X | 639 | -0- | -694 | -0- | 424 | 1 | 55 | 3 | Y | 141 | 140 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 155 | 9 | | | | | | | |
| 08 | 689 | X | 689 | -0- | -0- | -0- | 426 | 1 | 42 | 3 | Y | 196 | 194 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 216 | 9 | | | | | | | |
| 09 | 960 | X | 612 | -0- | -348 | -0- | 410 | 1 | 1 | 3 | Y | 177 | 177 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 195 | 9 | | | | | | | |
| 10 | 743 | X | 743 | -0- | -0- | -0- | 417 | 1 | 1 | 3 | Y | 288 | 286 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 317 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10992 | X | 10992 | -0- | -0- | -0- | 1115 | 1 | 8379 | 3 | Y | 1294 | 1320 | 1 | | | 179 |
| | | | | | | | 75 | 4 | 1423 | 9 | | | | | | | |
| 06 | 5656 | X | 5656 | -0- | -0- | -0- | 890 | 1 | 3696 | 3 | Y | 917 | 931 | 1 | | | 165 |
| | | | | | | | 61 | 4 | 1009 | 9 | | | | | | | |
| 07 | 10157 | X | 10157 | -0- | -0- | -0- | 751 | 1 | 8389 | 3 | Y | 841 | 849 | 1 | | | 157 |
| | | | | | | | 92 | 4 | 925 | 9 | | | | | | | |
| 08 | 1639 | X | 1639 | -0- | -0- | -0- | 690 | 1 | 716 | 3 | Y | 113 | 251 | 1 | | | 19 |
| | | | | | | | 109 | 4 | 124 | 9 | | | | | | | |
| 09 | 10650 | X | 287 | -0- | -10363 | -0- | 225 | 1 | 53 | 4 | Y | 8 | 25 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 11005 | X | 97 | -0- | -10908 | -0- | 81 | 1 | 16 | 4 | Y | -0- | 2 | 1 | | | -0- |

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 670 | N | 670 | -0- | -0- | -0- | 518 | 1 | 5 | 3 | Y | 102 | 165 | 1 | | | 14 |
| | | | | | | | 35 | 4 | 112 | 9 | | | | | | | |
| 06 | 360 | N | 278 | -0- | -82 | -0- | 243 | 1 | 18 | 3 | Y | -0- | 14 | 1 | | | -0- |
| | | | | | | | 17 | 4 | | | | | | | | | |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 10965 | -0- | 7865 | 7865 | 569 | 1 | 8203 | 3 | Y | 1959 | 1730 | 1 | | | 270 |
| | | | | | | | 38 | 4 | 2155 | 9 | | | | | | | |
| 06 | 3000 | N | 10228 | -0- | 7228 | 15093 | 624 | 1 | 8127 | 3 | Y | 1304 | 1339 | 1 | | | 235 |
| | | | | | | | 43 | 4 | 1434 | 9 | | | | | | | |
| 07 | 3100 | N | 11972 | -0- | 8872 | 23965 | 879 | 1 | 9992 | 3 | Y | 903 | 969 | 1 | | | 169 |
| | | | | | | | 108 | 4 | 993 | 9 | | | | | | | |
| 08 | 33520 | X | 9555 | -0- | -23965 | -0- | 864 | 1 | 7703 | 3 | Y | 774 | 811 | 1 | | | 132 |
| | | | | | | | 137 | 4 | 851 | 9 | | | | | | | |
| 09 | 10380 | X | 4866 | -0- | -5514 | -0- | 549 | 1 | 3813 | 3 | Y | 341 | 379 | 1 | | | 94 |
| | | | | | | | 129 | 4 | 375 | 9 | | | | | | | |
| 10 | 10726 | X | 86 | -0- | -10640 | -0- | 56 | 1 | 11 | 4 | Y | 17 | 109 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2955 | N | 2955 | -0- | -0- | -0- | 694 | 1 | 1720 | 3 | Y | 449 | 462 | 1 | | | 62 |
| | | | | | | | 47 | 4 | 494 | 9 | | | | | | | |
| 06 | 1771 | N | 1771 | -0- | -0- | -0- | 632 | 1 | 434 | 3 | Y | 602 | 556 | 1 | | | 108 |
| | | | | | | | 43 | 4 | 662 | 9 | | | | | | | |
| 07 | 1802 | N | 1802 | -0- | -0- | -0- | 781 | 1 | 329 | 3 | Y | 542 | 549 | 1 | | | 101 |
| | | | | | | | 96 | 4 | 596 | 9 | | | | | | | |
| 08 | 1916 | X | 1916 | -0- | -0- | -0- | 855 | 1 | 182 | 3 | Y | 676 | 662 | 1 | | | 115 |
| | | | | | | | 135 | 4 | 744 | 9 | | | | | | | |
| 09 | 2850 | X | 1547 | -0- | -1303 | -0- | 739 | 1 | 208 | 3 | Y | 387 | 396 | 1 | | | 106 |
| | | | | | | | 174 | 4 | 426 | 9 | | | | | | | |
| 10 | 2945 | X | 1196 | -0- | -1749 | -0- | 680 | 1 | 56 | 3 | Y | 300 | 366 | 1 | | | 40 |
| | | | | | | | 130 | 4 | 330 | 9 | | | | | | | |

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12090 | X | 10351 | -0- | -1739 | -0- | 1271 | 1 | 8554 | 3 | Y | 400 | 449 | 1 | | | 55 |
| | | | | | | | 86 | 4 | 440 | 9 | | | | | | | |
| 06 | 11160 | X | 10870 | -0- | -290 | -0- | 1213 | 1 | 9145 | 3 | Y | 390 | 375 | 1 | | | 70 |
| | | | | | | | 83 | 4 | 429 | 9 | | | | | | | |
| 07 | 12413 | X | 12413 | -0- | -0- | -0- | 1325 | 1 | 10604 | 3 | Y | 293 | 308 | 1 | | | 55 |
| | | | | | | | 162 | 4 | 322 | 9 | | | | | | | |
| 08 | 9860 | X | 9860 | -0- | -0- | -0- | 1164 | 1 | 8266 | 3 | Y | 224 | 241 | 1 | | | 38 |
| | | | | | | | 184 | 4 | 246 | 9 | | | | | | | |
| 09 | 10860 | X | 7449 | -0- | -3411 | -0- | 688 | 1 | 6199 | 3 | Y | 364 | 302 | 1 | | | 100 |
| | | | | | | | 162 | 4 | 400 | 9 | | | | | | | |
| 10 | 12400 | X | 8886 | -0- | -3514 | -0- | 874 | 1 | 7386 | 3 | Y | 416 | 460 | 1 | | | 56 |
| | | | | | | | 168 | 4 | 458 | 9 | | | | | | | |

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4340 | X | 3418 | -0- | -922 | -0- | 671 | 1 | 2272 | 3 | Y | 391 | 437 | 1 | | | 54 |
| | | | | | | | 45 | 4 | 430 | 9 | | | | | | | |
| 06 | 4200 | X | 2715 | -0- | -1485 | -0- | 638 | 1 | 1705 | 3 | Y | 298 | 298 | 1 | | | 54 |
| | | | | | | | 44 | 4 | 328 | 9 | | | | | | | |
| 07 | 4340 | X | 3007 | -0- | -1333 | -0- | 642 | 1 | 1894 | 3 | Y | 356 | 343 | 1 | | | 67 |
| | | | | | | | 79 | 4 | 392 | 9 | | | | | | | |
| 08 | 2545 | X | 2545 | -0- | -0- | -0- | 583 | 1 | 1559 | 3 | Y | 283 | 302 | 1 | | | 48 |
| | | | | | | | 92 | 4 | 311 | 9 | | | | | | | |
| 09 | 3180 | X | 2557 | -0- | -623 | -0- | 504 | 1 | 1667 | 3 | Y | 243 | 224 | 1 | | | 67 |
| | | | | | | | 119 | 4 | 267 | 9 | | | | | | | |
| 10 | 3286 | X | 2460 | -0- | -826 | -0- | 495 | 1 | 1575 | 3 | Y | 268 | 299 | 1 | | | 36 |
| | | | | | | | 95 | 4 | 295 | 9 | | | | | | | |

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | 1236 | -0- | -1802 | -0- | 489 | 1 | 2 | 3 | Y | 647 | 664 | 1 | | | 89 |
| | | | | | | | 33 | 4 | 712 | 9 | | | | | | | |
| 06 | 2310 | X | 1222 | -0- | -1088 | -0- | 520 | 1 | 2 | 3 | Y | 604 | 584 | 1 | | | 109 |
| | | | | | | | 36 | 4 | 664 | 9 | | | | | | | |
| 07 | 2387 | X | 1148 | -0- | -1239 | -0- | 553 | 1 | 2 | 3 | Y | 477 | 497 | 1 | | | 89 |
| | | | | | | | 68 | 4 | 525 | 9 | | | | | | | |
| 08 | 883 | X | 883 | -0- | -0- | -0- | 464 | 1 | 2 | 3 | Y | 313 | 349 | 1 | | | 53 |
| | | | | | | | 73 | 4 | 344 | 9 | | | | | | | |
| 09 | 1230 | X | 794 | -0- | -436 | -0- | 412 | 1 | 97 | 4 | Y | 259 | 241 | 1 | | | 71 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 10 | 1517 | X | 1517 | -0- | -0- | -0- | 498 | 1 | 470 | 3 | Y | 412 | 428 | 1 | | | 55 |
| | | | | | | | 96 | 4 | 453 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5704 | X | 5539 | -0- | -165 | -0- | 701 | 1 | 3507 | 3 | Y | 882 | 883 | 1 | | | 103 |
| | | | | | | | 361 | 4 | 970 | 9 | | | | | | | |
| 06 | 5580 | X | 5568 | -0- | -12 | -0- | 754 | 1 | 3537 | 3 | Y | 851 | 808 | 1 | | | 146 |
| | | | | | | | 341 | 4 | 936 | 9 | | | | | | | |
| 07 | 5766 | X | 5697 | -0- | -69 | -0- | 834 | 1 | 3599 | 3 | Y | 803 | 818 | 1 | | | 131 |
| | | | | | | | 381 | 4 | 883 | 9 | | | | | | | |
| 08 | 5835 | X | 5835 | -0- | -0- | -0- | 951 | 1 | 3571 | 3 | Y | 866 | 860 | 1 | | | 137 |
| | | | | | | | 360 | 4 | 953 | 9 | | | | | | | |
| 09 | 5768 | X | 5768 | -0- | -0- | -0- | 965 | 1 | 3441 | 3 | Y | 897 | 886 | 1 | | | 148 |
| | | | | | | | 375 | 4 | 987 | 9 | | | | | | | |
| 10 | 5899 | X | 5899 | -0- | -0- | -0- | 992 | 1 | 3391 | 3 | Y | 950 | 1016 | 1 | | | 82 |
| | | | | | | | 471 | 4 | 1045 | 9 | | | | | | | |

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2511 | X | 867 | -0- | -1644 | -0- | 54 | 1 | 606 | 3 | Y | 187 | 185 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 206 | 9 | | | | | | | |
| 06 | 2430 | X | 2277 | -0- | -153 | -0- | 131 | 1 | 1668 | 3 | Y | 430 | 411 | 0 | | | 31 |
| | | | | | | | 5 | 4 | 473 | 9 | | | | | | | |
| 07 | 3806 | X | 3806 | -0- | -0- | -0- | 138 | 1 | 3261 | 3 | Y | 365 | 372 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 402 | 9 | | | | | | | |
| 08 | 2793 | X | 2793 | -0- | -0- | -0- | 152 | 1 | 2261 | 3 | Y | 343 | 347 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 377 | 9 | | | | | | | |
| 09 | 2280 | X | 1519 | -0- | -761 | -0- | 142 | 1 | 964 | 3 | Y | 373 | 367 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 410 | 9 | | | | | | | |
| 10 | 3813 | X | 2485 | -0- | -1328 | -0- | 136 | 1 | 1917 | 3 | Y | 386 | 388 | 0 | | | 24 |
| | | | | | | | 7 | 4 | 425 | 9 | | | | | | | |

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 2310 | X | 468 | -0- | -1842 | -0- | 21 | 1 | 267 | 3 | Y | 163 | 151 | 0 | | | 12 |
| | | | | | | | 1 | 4 | 179 | 9 | | | | | | | |
| 07 | 496 | X | 171 | -0- | -325 | -0- | 6 | 1 | 144 | 3 | Y | 19 | 30 | 0 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 3467 | X | 3467 | -0- | -0- | -0- | 160 | 1 | 2373 | 3 | Y | 846 | 797 | 0 | | | 50 |
| | | | | | | | 3 | 4 | 931 | 9 | | | | | | | |
| 09 | 982 | X | 982 | -0- | -0- | -0- | 78 | 1 | 524 | 3 | Y | 344 | 370 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 378 | 9 | | | | | | | |
| 10 | 4813 | X | 4813 | -0- | -0- | -0- | 265 | 1 | 3728 | 3 | Y | 734 | 712 | 0 | | | 46 |
| | | | | | | | 13 | 4 | 807 | 9 | | | | | | | |

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 19 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 420 | N | 2 | -0- | -418 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 21 | 3 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 22 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 11 | 9 | | | | | | | |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 1 | 1 | 22 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23 | N | 23 | -0- | -0- | -0- | 16 | 4 | 7 | 9 | Y | 6 | | | | | 492 |
| 06 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | 2 | | | | | 494 |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 4 | 1 | 67 | 4 | Y | 27 | | | | | 521 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 2 | 1 | 3 | 4 | Y | -0- | | | | | 521 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 261 | 1 | | | 263 |
| 10 | 93 | N | 54 | -0- | -39 | -0- | 1 | 1 | 40 | 4 | Y | 12 | | | | | 275 |
| | | | | | | | 13 | 9 | | | | | | | | | |

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | 29 | | | | | Y | -0- | | | | | -0- |
| 06 | 29 | X | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3968 | X | 1157 | -0- | -2811 | -0- | 10 | 1 | 1146 | 3 | N | -0- | | | | | 181 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 06 | 3840 | X | 1331 | -0- | -2509 | -0- | 10 | 1 | 1318 | 3 | N | -0- | | | | | 181 |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 07 | 3968 | X | 1516 | -0- | -2452 | -0- | 11 | 1 | 1486 | 3 | N | 16 | | | | | 197 |
| | | | | | | | 1 | 4 | 18 | 9 | | | | | | | |
| 08 | 1984 | X | 1247 | -0- | -737 | -0- | 9 | 1 | 1222 | 3 | N | 14 | | | | | 211 |
| | | | | | | | 1 | 4 | 15 | 9 | | | | | | | |
| 09 | 1680 | X | 1494 | -0- | -186 | -0- | 11 | 1 | 1474 | 3 | N | 7 | | | | | 218 |
| | | | | | | | 1 | 4 | 8 | 9 | | | | | | | |
| 10 | 1519 | X | 277 | -0- | -1242 | -0- | 2 | 1 | 273 | 3 | N | 2 | | | | | 220 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3410 | X | 2178 | -0- | -1232 | -0- | 647 | 1 | 981 | 3 | Y | 197 | 194 | 1 | | | 23 |
| | | | | | | | 333 | 4 | 217 | 9 | | | | | | | |
| 06 | 3210 | X | 1955 | -0- | -1255 | -0- | 640 | 1 | 852 | 3 | Y | 158 | 154 | 1 | | | 27 |
| | | | | | | | 289 | 4 | 174 | 9 | | | | | | | |
| 07 | 2201 | X | 1916 | -0- | -285 | -0- | 470 | 1 | 1002 | 3 | Y | 208 | 201 | 1 | | | 34 |
| | | | | | | | 215 | 4 | 229 | 9 | | | | | | | |
| 08 | 1666 | X | 1666 | -0- | -0- | -0- | 390 | 1 | 840 | 3 | Y | 263 | 255 | 1 | | | 42 |
| | | | | | | | 147 | 4 | 289 | 9 | | | | | | | |
| 09 | 2100 | X | 1408 | -0- | -692 | -0- | 474 | 1 | 531 | 3 | Y | 199 | 208 | 1 | | | 33 |
| | | | | | | | 184 | 4 | 219 | 9 | | | | | | | |
| 10 | 2170 | X | 1041 | -0- | -1129 | -0- | 292 | 1 | 374 | 3 | Y | 215 | 229 | 1 | | | 19 |
| | | | | | | | 138 | 4 | 237 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5022 | X | 2403 | -0- | -2619 | -0- | 775 | 1 | 1396 | 3 | Y | 164 | 177 | 1 | | | 23 |
| | | | | | | | 52 | 4 | 180 | 9 | | | | | | | |
| 06 | 4860 | X | 1409 | -0- | -3451 | -0- | 733 | 1 | 477 | 3 | Y | 135 | 134 | 1 | | | 24 |
| | | | | | | | 50 | 4 | 149 | 9 | | | | | | | |
| 07 | 5022 | X | 1429 | -0- | -3593 | -0- | 732 | 1 | 464 | 3 | Y | 130 | 130 | 1 | | | 24 |
| | | | | | | | 90 | 4 | 143 | 9 | | | | | | | |
| 08 | 930 | X | 930 | -0- | -0- | -0- | 634 | 1 | 95 | 3 | Y | 92 | 100 | 1 | | | 16 |
| | | | | | | | 100 | 4 | 101 | 9 | | | | | | | |
| 09 | 2340 | X | 602 | -0- | -1738 | -0- | 424 | 1 | 100 | 4 | Y | 71 | 67 | 1 | | | 20 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 2418 | X | 562 | -0- | -1856 | -0- | 465 | 1 | 89 | 4 | Y | 7 | 26 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5363 | X | 1914 | -0- | -3449 | -0- | 89 | 1 | 1 | 3 | Y | 1388 | 1312 | 1 | | | 384 |
| | | | | | | | 297 | 4 | 1527 | 9 | | | | | | | |
| 06 | 5190 | X | 1786 | -0- | -3404 | -0- | 93 | 1 | 345 | 4 | Y | 1225 | 1123 | 1 | | | 486 |
| | | | | | | | 1348 | 9 | | | | | | | | | |
| 07 | 7254 | X | 2236 | -0- | -5018 | -0- | 111 | 1 | 126 | 3 | Y | 1232 | 1248 | 1 | | | 470 |
| | | | | | | | 644 | 4 | 1355 | 9 | | | | | | | |
| 08 | 904 | X | 904 | -0- | -0- | -0- | 55 | 1 | 58 | 4 | Y | 719 | 754 | 1 | | | 435 |
| | | | | | | | 791 | 9 | | | | | | | | | |
| 09 | 7020 | X | 1673 | -0- | -5347 | -0- | 100 | 1 | 333 | 3 | Y | 1073 | 945 | 1 | | | 563 |
| | | | | | | | 60 | 4 | 1180 | 9 | | | | | | | |
| 10 | 2232 | X | 136 | -0- | -2096 | -0- | 21 | 1 | 2 | 4 | Y | 103 | 378 | 1 | | | 288 |
| | | | | | | | 113 | 9 | | | | | | | | | |

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10991 | X | 10991 | -0- | -0- | -0- | 2570 | 1 | 6640 | 3 | Y | 1511 | 1695 | 1 | | | 324 |
| | | | | | | | 119 | 4 | 1662 | 9 | | | | | | | |
| 06 | 10013 | X | 10013 | -0- | -0- | -0- | 2431 | 1 | 6145 | 3 | Y | 1155 | 761 | 1 | | | 718 |
| | | | | | | | 166 | 4 | 1271 | 9 | | | | | | | |
| 07 | 10875 | X | 10875 | -0- | -0- | -0- | 2650 | 1 | 6624 | 3 | Y | 1345 | 1528 | 1 | | | 535 |
| | | | | | | | 121 | 4 | 1480 | 9 | | | | | | | |
| 08 | 10736 | X | 10736 | -0- | -0- | -0- | 3126 | 1 | 6022 | 3 | Y | 1305 | 1304 | 1 | | | 536 |
| | | | | | | | 152 | 4 | 1436 | 9 | | | | | | | |
| 09 | 11340 | X | 9693 | -0- | -1647 | -0- | 2986 | 1 | 5245 | 3 | Y | 1227 | 1140 | 1 | | | 623 |
| | | | | | | | 112 | 4 | 1350 | 9 | | | | | | | |
| 10 | 11005 | X | 2391 | -0- | -8614 | -0- | 184 | 1 | 1802 | 3 | Y | 355 | 380 | 1 | | | 598 |
| | | | | | | | 14 | 4 | 391 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7688 | X | 2239 | -0- | -5449 | -0- | 1066 | 1 | 20 | 4 | Y | 1048 | 1293 | 1 | | | 160 |
| | | | | | | | 1153 | 9 | | | | | | | | | |
| 06 | 7440 | X | 2053 | -0- | -5387 | -0- | 762 | 1 | 9 | 4 | Y | 1165 | 956 | 1 | | | 369 |
| | | | | | | | 1282 | 9 | | | | | | | | | |
| 07 | 7688 | X | 2368 | -0- | -5320 | -0- | 868 | 1 | 1500 | 9 | Y | 1364 | 1330 | 1 | | | 403 |
| 08 | 1858 | X | 1858 | -0- | -0- | -0- | 649 | 1 | 92 | 3 | Y | 1000 | 910 | 1 | | | 493 |
| | | | | | | | 17 | 4 | 1100 | 9 | | | | | | | |
| 09 | 1609 | X | 1609 | -0- | -0- | -0- | 891 | 1 | 1 | 4 | Y | 652 | 927 | 1 | | | 218 |
| | | | | | | | 717 | 9 | | | | | | | | | |
| 10 | 1364 | X | -0- | -0- | -1364 | -0- | | | | | Y | 104 | | | | | 322 |

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13299 | X | 12545 | -0- | -754 | -0- | 1109 | 1 | 9269 | 3 | Y | 1451 | 1478 | 1 | | | 170 |
| | | | | | | | 571 | 4 | 1596 | 9 | | | | | | | |
| 06 | 12870 | X | 11423 | -0- | -1447 | -0- | 1049 | 1 | 8526 | 3 | Y | 1249 | 1205 | 1 | | | 214 |
| | | | | | | | 474 | 4 | 1374 | 9 | | | | | | | |
| 07 | 14663 | X | 11614 | -0- | -3049 | -0- | 1154 | 1 | 8554 | 3 | Y | 1253 | 1263 | 1 | | | 204 |
| | | | | | | | 528 | 4 | 1378 | 9 | | | | | | | |
| 08 | 11692 | X | 11692 | -0- | -0- | -0- | 1264 | 1 | 8500 | 3 | Y | 1318 | 1313 | 1 | | | 209 |
| | | | | | | | 478 | 4 | 1450 | 9 | | | | | | | |
| 09 | 14190 | X | 10448 | -0- | -3742 | -0- | 1081 | 1 | 7605 | 3 | Y | 1220 | 1227 | 1 | | | 202 |
| | | | | | | | 420 | 4 | 1342 | 9 | | | | | | | |
| 10 | 12555 | X | 11657 | -0- | -898 | -0- | 1195 | 1 | 8499 | 3 | Y | 1269 | 1361 | 1 | | | 110 |
| | | | | | | | 567 | 4 | 1396 | 9 | | | | | | | |

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12276 | X | 11408 | -0- | -868 | -0- | 1134 | 1 | 8296 | 3 | Y | 1267 | 1302 | 1 | | | 148 |
| | | | | | | | 584 | 4 | 1394 | 9 | | | | | | | |
| 06 | 11880 | X | 10931 | -0- | -949 | -0- | 1107 | 1 | 8021 | 3 | Y | 1184 | 1129 | 1 | | | 203 |
| | | | | | | | 501 | 4 | 1302 | 9 | | | | | | | |
| 07 | 12276 | X | 11055 | -0- | -1221 | -0- | 1237 | 1 | 7897 | 3 | Y | 1232 | 1235 | 1 | | | 200 |
| | | | | | | | 566 | 4 | 1355 | 9 | | | | | | | |
| 08 | 11642 | X | 11642 | -0- | -0- | -0- | 1286 | 1 | 8629 | 3 | Y | 1127 | 1149 | 1 | | | 178 |
| | | | | | | | 487 | 4 | 1240 | 9 | | | | | | | |
| 09 | 11880 | X | 10786 | -0- | -1094 | -0- | 1072 | 1 | 8107 | 3 | Y | 1082 | 1081 | 1 | | | 179 |
| | | | | | | | 417 | 4 | 1190 | 9 | | | | | | | |
| 10 | 12312 | X | 12312 | -0- | -0- | -0- | 1186 | 1 | 9109 | 3 | Y | 1322 | 1387 | 1 | | | 114 |
| | | | | | | | 563 | 4 | 1454 | 9 | | | | | | | |

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 03/06/2022 TOTAL DEPTH 12180 PERF.13105 - 23718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 11315 | X | 4398 | -0- | -6917 | -0- | 922 | 1 | 3372 | 3 | Y | -0- | 95 | 1 | | | 523 |
| | | | | | | | 104 | 4 | | | | | | | | | |
| 02 | 991 | X | 991 | -0- | -0- | -0- | 41 | 1 | 502 | 3 | Y | 392 | 894 | 1 | | | 21 |
| | | | | | | | 17 | 4 | 431 | 9 | | | | | | | |
| 03 | 5797 | X | 2345 | -0- | -3452 | -0- | 84 | 1 | 576 | 3 | Y | 1506 | 1473 | 1 | | | 54 |
| | | | | | | | 28 | 4 | 1657 | 9 | | | | | | | |
| 04 | 4260 | X | 601 | -0- | -3659 | -0- | 22 | 1 | 1 | 3 | Y | 525 | 561 | 1 | | | 18 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| 05 | 4402 | X | -0- | -0- | -4402 | -0- | | | | | Y | -0- | 18 | 1 | | | -0- |
| 06 | 4260 | X | 1643 | -0- | -2617 | -0- | 16 | 1 | 249 | 3 | Y | 1250 | 1180 | 1 | | | 70 |
| | | | | | | | 3 | 4 | 1375 | 9 | | | | | | | |
| 07 | 6589 | X | 6589 | -0- | -0- | -0- | 232 | 1 | 3464 | 3 | Y | 2600 | 2529 | 1 | | | 141 |
| | | | | | | | 33 | 4 | 2860 | 9 | | | | | | | |
| 08 | 12516 | X | 12516 | -0- | -0- | -0- | 657 | 1 | 8103 | 3 | Y | 3299 | 3308 | 1 | | | 132 |
| | | | | | | | 127 | 4 | 3629 | 9 | | | | | | | |
| 09 | 12759 | X | 12759 | -0- | -0- | -0- | 819 | 1 | 5653 | 3 | Y | 5666 | 5298 | 1 | | | 500 |
| | | | | | | | 54 | 4 | 6233 | 9 | | | | | | | |
| 10 | 2917 | X | 2917 | -0- | -0- | -0- | 109 | 1 | 2293 | 3 | Y | 461 | 776 | 1 | | | 185 |
| | | | | | | | 8 | 4 | 507 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1147 | X | 459 | -0- | -688 | -0- | 238 | 1 | 3 | 4 | Y | 198 | 200 | 0 | | | 7 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 06 | 990 | N | 798 | -0- | -192 | -0- | 315 | 1 | 11 | 3 | Y | 423 | 427 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 465 | 9 | | | | | | | |
| 07 | 868 | N | 791 | -0- | -77 | -0- | 371 | 1 | 14 | 3 | Y | 365 | 364 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 402 | 9 | | | | | | | |
| 08 | 743 | N | 743 | -0- | -0- | -0- | 359 | 1 | 13 | 3 | Y | 334 | 333 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 367 | 9 | | | | | | | |
| 09 | 810 | N | 530 | -0- | -280 | -0- | 288 | 1 | 4 | 4 | Y | 216 | 218 | 0 | | | 3 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 10 | 806 | N | 664 | -0- | -142 | -0- | 292 | 1 | 6 | 4 | Y | 333 | 330 | 0 | | | 6 |
| | | | | | | | 366 | 9 | | | | | | | | | |

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3686 | X | 3686 | -0- | -0- | -0- | 135 | 1 | 2770 | 3 | Y | 679 | 706 | 0 | | | 140 |
| | | | | | | | 34 | 4 | 747 | 9 | | | | | | | |
| 06 | 2970 | X | 2847 | -0- | -123 | -0- | 134 | 1 | 2090 | 3 | Y | 544 | 539 | 0 | | | 145 |
| | | | | | | | 25 | 4 | 598 | 9 | | | | | | | |
| 07 | 3472 | X | 2955 | -0- | -517 | -0- | 117 | 1 | 2141 | 3 | Y | 617 | 615 | 0 | | | 147 |
| | | | | | | | 18 | 4 | 679 | 9 | | | | | | | |
| 08 | 3770 | X | 3770 | -0- | -0- | -0- | 117 | 1 | 2853 | 3 | Y | 717 | 686 | 0 | | | 178 |
| | | | | | | | 11 | 4 | 789 | 9 | | | | | | | |
| 09 | 3772 | X | 3772 | -0- | -0- | -0- | 123 | 1 | 2916 | 3 | Y | 648 | 657 | 0 | | | 169 |
| | | | | | | | 20 | 4 | 713 | 9 | | | | | | | |
| 10 | 3715 | X | 3715 | -0- | -0- | -0- | 260 | 1 | 2760 | 3 | Y | 618 | 649 | 0 | | | 138 |
| | | | | | | | 15 | 4 | 680 | 9 | | | | | | | |

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 03/04/2022 TOTAL DEPTH 13523 PERF.14089 - 23702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 53909 | X | 3031 | -0- | -50878 | -0- | 10 | 1 | 1998 | 3 | N | 930 | 966 | 1 | | | 217 |
| | | | | | | | 1023 | 9 | | | | | | | | | |
| 06 | 52170 | X | 10726 | -0- | -41444 | -0- | 9990 | 3 | 736 | 9 | N | 669 | 552 | 1 | | | 334 |
| 07 | 25761 | X | 10871 | -0- | -14890 | -0- | 9528 | 3 | 1343 | 9 | N | 1221 | 970 | 1 | | | 585 |
| 08 | 25761 | X | 3474 | -0- | -22287 | -0- | 9 | 1 | 2324 | 3 | N | 1037 | 1079 | 1 | | | 543 |
| | | | | | | | 1141 | 9 | | | | | | | | | |
| 09 | 16050 | X | 4660 | -0- | -11390 | -0- | 5 | 1 | 3513 | 3 | N | 1038 | 953 | 1 | | | 628 |
| | | | | | | | 1142 | 9 | | | | | | | | | |
| 10 | 11098 | X | 9557 | -0- | -1541 | -0- | 8626 | 3 | 931 | 9 | N | 846 | 1152 | 1 | | | 322 |

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 11/10/2021 TOTAL DEPTH 13275 PERF.13070 - 21603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21580 | X | 21580 | -0- | -0- | -0- | 2363 | 1 | 18073 | 3 | Y | 1040 | 936 | 1 | | | 229 |
| | | | | | | | 1144 | 9 | | | | | | | | | |
| 06 | 20310 | X | 19087 | -0- | -1223 | -0- | 2008 | 1 | 16071 | 3 | Y | 916 | 948 | 1 | | | 197 |
| | | | | | | | 1008 | 9 | | | | | | | | | |
| 07 | 20987 | X | 14384 | -0- | -6603 | -0- | 2088 | 1 | 11299 | 3 | Y | 906 | 944 | 1 | | | 159 |
| | | | | | | | 997 | 9 | | | | | | | | | |
| 08 | 13354 | X | 13354 | -0- | -0- | -0- | 2227 | 1 | 10283 | 3 | Y | 767 | 771 | 1 | | | 155 |
| | | | | | | | 844 | 9 | | | | | | | | | |
| 09 | 20880 | X | 13961 | -0- | -6919 | -0- | 2245 | 1 | 10861 | 3 | Y | 777 | 687 | 1 | | | 245 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| 10 | 21576 | X | 16847 | -0- | -4729 | -0- | 3128 | 1 | 12618 | 3 | Y | 1001 | 953 | 1 | | | 293 |
| | | | | | | | 1101 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/16/2021 TOTAL DEPTH 13022 PERF.13265 - 21389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23343 | X | 18820 | -0- | -4523 | -0- | 2616 | 1 | 13837 | 3 | N | 1985 | 1868 | 1 | | | 879 |
| | | | | | | | 183 | 4 | 2184 | 9 | | | | | | | |
| 06 | 25410 | X | 14945 | -0- | -10465 | -0- | 4150 | 1 | 8924 | 3 | N | 1593 | 2066 | 1 | | | 406 |
| | | | | | | | 119 | 4 | 1752 | 9 | | | | | | | |
| 07 | 26257 | X | 15784 | -0- | -10473 | -0- | 850 | 1 | 13117 | 3 | N | 1541 | 1327 | 1 | | | 620 |
| | | | | | | | 122 | 4 | 1695 | 9 | | | | | | | |
| 08 | 26257 | X | 14526 | -0- | -11731 | -0- | 131 | 1 | 12775 | 3 | N | 1473 | 1822 | 1 | | | 271 |
| | | | | | | | 1620 | 9 | | | | | | | | | |
| 09 | 20220 | X | 14320 | -0- | -5900 | -0- | 8 | 1 | 12733 | 3 | N | 1435 | 907 | 1 | | | 799 |
| | | | | | | | 1579 | 9 | | | | | | | | | |
| 10 | 18817 | X | 13493 | -0- | -5324 | -0- | 19 | 1 | 11956 | 3 | N | 1380 | 1510 | 1 | | | 669 |
| | | | | | | | 1518 | 9 | | | | | | | | | |

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 | N | 196 | -0- | -238 | -0- | 161 | 1 | 2 | 4 | Y | 30 | 31 | 0 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1107 | N | 1107 | -0- | -0- | -0- | 411 | 1 | 235 | 3 | Y | 411 | 409 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 452 | 9 | | | | | | | |
| 07 | 713 | N | 713 | -0- | -0- | -0- | 356 | 1 | 94 | 3 | Y | 235 | 236 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 259 | 9 | | | | | | | |
| 08 | 963 | X | 963 | -0- | -0- | -0- | 419 | 1 | 109 | 3 | Y | 391 | 388 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 430 | 9 | | | | | | | |
| 09 | 1110 | X | 714 | -0- | -396 | -0- | 410 | 1 | 6 | 4 | Y | 271 | 272 | 0 | | | 4 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 10 | 1147 | X | 665 | -0- | -482 | -0- | 393 | 1 | 7 | 4 | Y | 241 | 241 | 0 | | | 4 |
| | | | | | | | 265 | 9 | | | | | | | | | |

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 186 | N | 186 | -0- | -0- | -0- | 4 | 1 | 75 | 3 | Y | 97 | 97 | 0 | | | -0- |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 882 | N | 882 | -0- | -0- | -0- | 32 | 1 | 636 | 3 | Y | 193 | 193 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 212 | 9 | | | | | | | |
| 06 | 748 | N | 748 | -0- | -0- | -0- | 20 | 1 | 415 | 3 | Y | 284 | 284 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 312 | 9 | | | | | | | |
| 07 | 876 | N | 876 | -0- | -0- | -0- | 22 | 1 | 426 | 3 | Y | 388 | 379 | 0 | 8 | 1 | 2 |
| | | | | | | | 1 | 4 | 427 | 9 | | | | | | | |
| 08 | 822 | N | 822 | -0- | -0- | -0- | 21 | 1 | 404 | 3 | Y | 361 | 362 | 0 | | | 1 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 09 | 840 | N | 620 | -0- | -220 | -0- | 16 | 1 | 326 | 3 | Y | 253 | 240 | 0 | 12 | 1 | 2 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 10 | 868 | N | 654 | -0- | -214 | -0- | 16 | 1 | 342 | 3 | Y | 269 | 270 | 0 | | | 1 |
| | | | | | | | 296 | 9 | | | | | | | | | |

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6886 | X | 6886 | -0- | -0- | -0- | 708 | 1 | 2796 | 3 | Y | 3058 | 3050 | 0 | | | 40 |
| | | | | | | | 18 | 4 | 3364 | 9 | | | | | | | |
| 06 | 4230 | X | 4209 | -0- | -21 | -0- | 419 | 1 | 1434 | 3 | Y | 2126 | 2142 | 0 | | | 24 |
| | | | | | | | 17 | 4 | 2339 | 9 | | | | | | | |
| 07 | 4371 | X | 4012 | -0- | -359 | -0- | 556 | 1 | 144 | 3 | Y | 2988 | 2972 | 0 | | | 40 |
| | | | | | | | 25 | 4 | 3287 | 9 | | | | | | | |
| 08 | 5867 | X | 5867 | -0- | -0- | -0- | 660 | 1 | 1907 | 3 | Y | 2976 | 2971 | 0 | | | 45 |
| | | | | | | | 26 | 4 | 3274 | 9 | | | | | | | |
| 09 | 5614 | X | 5614 | -0- | -0- | -0- | 764 | 1 | 2786 | 3 | Y | 1860 | 1880 | 0 | | | 25 |
| | | | | | | | 18 | 4 | 2046 | 9 | | | | | | | |
| 10 | 4495 | X | 1907 | -0- | -2588 | -0- | 515 | 1 | 1 | 3 | Y | 1247 | 1255 | 0 | | | 17 |
| | | | | | | | 19 | 4 | 1372 | 9 | | | | | | | |

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2561 | N | 406 | -0- | -2155 | -0- | 184 | 1 | 1 | 4 | Y | 201 | 200 | 0 | | | 3 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 06 | 960 | N | 667 | -0- | -293 | -0- | 528 | 1 | 9 | 3 | Y | 112 | 114 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 123 | 9 | | | | | | | |
| 07 | 1891 | X | 422 | -0- | -1469 | -0- | 267 | 1 | 5 | 4 | Y | 136 | 136 | 0 | | | 1 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 08 | 361 | X | 361 | -0- | -0- | -0- | 301 | 1 | 3 | 3 | Y | 45 | 46 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 50 | 9 | | | | | | | |
| 09 | 5160 | X | -0- | -0- | -5160 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 715 | X | 715 | -0- | -0- | -0- | 338 | 1 | 12 | 4 | Y | 332 | 329 | 0 | | | 3 |
| | | | | | | | 365 | 9 | | | | | | | | | |

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 248 | N | 67 | -0- | -181 | -0- | 1 | 1 | 11 | 3 | Y | 50 | 51 | 0 | | | -0- |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2430 | N | 2367 | -0- | -63 | -0- | 200 | 1 | 1519 | 3 | Y | 543 | 640 | 0 | | | 112 |
| | | | | | | | 51 | 4 | 597 | 9 | | | | | | | |
| 06 | 1876 | N | 1876 | -0- | -0- | -0- | 227 | 1 | 1071 | 3 | Y | 487 | 469 | 0 | | | 130 |
| | | | | | | | 42 | 4 | 536 | 9 | | | | | | | |
| 07 | 1767 | X | 1697 | -0- | -70 | -0- | 220 | 1 | 1031 | 3 | Y | 374 | 415 | 0 | | | 89 |
| | | | | | | | 35 | 4 | 411 | 9 | | | | | | | |
| 08 | 2102 | X | 2102 | -0- | -0- | -0- | 239 | 1 | 1476 | 3 | Y | 331 | 338 | 0 | | | 82 |
| | | | | | | | 23 | 4 | 364 | 9 | | | | | | | |
| 09 | 3769 | X | 3769 | -0- | -0- | -0- | 314 | 1 | 2760 | 3 | Y | 585 | 514 | 0 | | | 153 |
| | | | | | | | 51 | 4 | 644 | 9 | | | | | | | |
| 10 | 2356 | X | 1519 | -0- | -837 | -0- | 489 | 1 | 893 | 3 | Y | 99 | 230 | 0 | | | 22 |
| | | | | | | | 28 | 4 | 109 | 9 | | | | | | | |

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17329 | X | 1003 | -0- | -16326 | -0- | 233 | 1 | 294 | 3 | Y | 431 | 429 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 474 | 9 | | | | | | | |
| 06 | 16770 | X | 1912 | -0- | -14858 | -0- | 595 | 1 | 754 | 3 | Y | 503 | 503 | 0 | | | 6 |
| | | | | | | | 10 | 4 | 553 | 9 | | | | | | | |
| 07 | 7688 | X | 1802 | -0- | -5886 | -0- | 568 | 1 | 703 | 3 | Y | 474 | 476 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 521 | 9 | | | | | | | |
| 08 | 843 | X | 843 | -0- | -0- | -0- | 409 | 1 | 12 | 3 | Y | 375 | 376 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 413 | 9 | | | | | | | |
| 09 | 2713 | X | 2713 | -0- | -0- | -0- | 452 | 1 | 1707 | 3 | Y | 502 | 500 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 552 | 9 | | | | | | | |
| 10 | 8651 | X | 8651 | -0- | -0- | -0- | 865 | 1 | 6833 | 3 | Y | 836 | 833 | 0 | | | 8 |
| | | | | | | | 33 | 4 | 920 | 9 | | | | | | | |

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 341 | N | 341 | -0- | -0- | -0- | 298 | 1 | 1 | 3 | Y | 36 | 36 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 40 | 9 | | | | | | | |
| 06 | 338 | N | 338 | -0- | -0- | -0- | 236 | 1 | 1 | 3 | Y | 89 | 89 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 98 | 9 | | | | | | | |
| 07 | 310 | N | 291 | -0- | -19 | -0- | 217 | 1 | 4 | 4 | Y | 64 | 64 | 0 | | | 1 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 08 | 198 | N | 198 | -0- | -0- | -0- | 171 | 1 | 1 | 3 | Y | 20 | 21 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 22 | 9 | | | | | | | |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 10 | -0- | -83 | -0- | 3 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | 261322 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 261322 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 261322 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 261322 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 261322 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 261322 | | | | | Y | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4092 | X | 3514 | -0- | -578 | -0- | 170 | 1 | 2665 | 3 | Y | 578 | 620 | 0 | | | 119 |
| | | | | | | | 43 | 4 | 636 | 9 | | | | | | | |
| 06 | 3960 | X | 2805 | -0- | -1155 | -0- | 151 | 1 | 2021 | 3 | Y | 550 | 522 | 0 | | | 147 |
| | | | | | | | 28 | 4 | 605 | 9 | | | | | | | |
| 07 | 4092 | X | 2622 | -0- | -1470 | -0- | 136 | 1 | 1895 | 3 | Y | 518 | 542 | 0 | | | 123 |
| | | | | | | | 21 | 4 | 570 | 9 | | | | | | | |
| 08 | 3077 | X | 3077 | -0- | -0- | -0- | 131 | 1 | 2315 | 3 | Y | 563 | 546 | 0 | | | 140 |
| | | | | | | | 12 | 4 | 619 | 9 | | | | | | | |
| 09 | 3690 | X | 3478 | -0- | -212 | -0- | 148 | 1 | 2668 | 3 | Y | 580 | 568 | 0 | | | 152 |
| | | | | | | | 24 | 4 | 638 | 9 | | | | | | | |
| 10 | 4264 | X | 4264 | -0- | -0- | -0- | 380 | 1 | 3130 | 3 | Y | 665 | 668 | 0 | | | 149 |
| | | | | | | | 22 | 4 | 732 | 9 | | | | | | | |

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 11/10/2021 TOTAL DEPTH 13346 PERF.13471 - 21536

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18321 | X | 16864 | -0- | -1457 | -0- | 1791 | 1 | 13703 | 3 | Y | 1245 | 178 | 0 | 1026 | 1 | 235 |
| | | | | | | | 1370 | 9 | | | | | | | | | |
| 06 | 17730 | X | 17568 | -0- | -162 | -0- | 1816 | 1 | 14533 | 3 | Y | 1108 | 49 | 0 | 1066 | 1 | 228 |
| | | | | | | | 1219 | 9 | | | | | | | | | |
| 07 | 18321 | X | 13633 | -0- | -4688 | -0- | 1924 | 1 | 10409 | 3 | Y | 1182 | 98 | 0 | 1122 | 1 | 190 |
| | | | | | | | 1300 | 9 | | | | | | | | | |
| 08 | 12293 | X | 12293 | -0- | -0- | -0- | 1964 | 1 | 9069 | 3 | Y | 1145 | 148 | 0 | 985 | 1 | 202 |
| | | | | | | | 1260 | 9 | | | | | | | | | |
| 09 | 17580 | X | 11587 | -0- | -5993 | -0- | 1819 | 1 | 8800 | 3 | Y | 880 | 97 | 0 | 738 | 1 | 247 |
| | | | | | | | 968 | 9 | | | | | | | | | |
| 10 | 18166 | X | 6882 | -0- | -11284 | -0- | 1169 | 1 | 4716 | 3 | Y | 906 | 888 | 1 | | | 265 |
| | | | | | | | 997 | 9 | | | | | | | | | |

HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 03/10/2022 TOTAL DEPTH 13360 PERF.13854 - 18875

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 34658 | X | 25262 | -0- | -9396 | -0- | 2193 | 1 | 21542 | 3 | Y | 1254 | 1364 | 1 | | | 173 |
| | | | | | | | 148 | 4 | 1379 | 9 | | | | | | | |
| 06 | 28290 | X | 23786 | -0- | -4504 | -0- | 2052 | 1 | 20449 | 3 | Y | 1040 | 1026 | 1 | | | 187 |
| | | | | | | | 141 | 4 | 1144 | 9 | | | | | | | |
| 07 | 29233 | X | 13709 | -0- | -15524 | -0- | 1377 | 1 | 11075 | 3 | Y | 990 | 992 | 1 | | | 185 |
| | | | | | | | 168 | 4 | 1089 | 9 | | | | | | | |
| 08 | 19555 | X | 19555 | -0- | -0- | -0- | 1746 | 1 | 16453 | 3 | Y | 982 | 1000 | 1 | | | 167 |
| | | | | | | | 276 | 4 | 1080 | 9 | | | | | | | |
| 09 | 24450 | X | 19040 | -0- | -5410 | -0- | 1499 | 1 | 16276 | 3 | Y | 829 | 768 | 1 | | | 228 |
| | | | | | | | 353 | 4 | 912 | 9 | | | | | | | |
| 10 | 25265 | X | 18788 | -0- | -6477 | -0- | 1452 | 1 | 16009 | 3 | Y | 953 | 1053 | 1 | | | 128 |
| | | | | | | | 279 | 4 | 1048 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 16H RRCID -> 291490 COMPL. DATE 03/09/2022 TOTAL DEPTH 13402 PERF.13944 - 18941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 29264 | X | 23496 | -0- | -5768 | -0- | 2091 | 1 | 20094 | 3 | Y | 1064 | 1252 | 1 | | | 147 |
| | | | | | | | 141 | 4 | 1170 | 9 | | | | | | | |
| 06 | 27060 | X | 22142 | -0- | -4918 | -0- | 1940 | 1 | 18864 | 3 | Y | 1095 | 1045 | 1 | | | 197 |
| | | | | | | | 133 | 4 | 1205 | 9 | | | | | | | |
| 07 | 26784 | X | 24087 | -0- | -2697 | -0- | 1905 | 1 | 20094 | 3 | Y | 1686 | 1568 | 1 | | | 315 |
| | | | | | | | 233 | 4 | 1855 | 9 | | | | | | | |
| 08 | 19598 | X | 19598 | -0- | -0- | -0- | 1677 | 1 | 15804 | 3 | Y | 1683 | 1711 | 1 | | | 287 |
| | | | | | | | 266 | 4 | 1851 | 9 | | | | | | | |
| 09 | 23160 | X | 18679 | -0- | -4481 | -0- | 1403 | 1 | 15267 | 3 | Y | 1525 | 1393 | 1 | | | 419 |
| | | | | | | | 331 | 4 | 1678 | 9 | | | | | | | |
| 10 | 24087 | X | 18147 | -0- | -5940 | -0- | 1345 | 1 | 14765 | 3 | Y | 1617 | 1819 | 1 | | | 217 |
| | | | | | | | 258 | 4 | 1779 | 9 | | | | | | | |

SHINER-SCULLY SA WELL #: 1H RRCID -> 292564 COMPL. DATE 03/30/2023 TOTAL DEPTH 12463 PERF.13211 - 20409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 26234 | X | 26234 | -0- | -0- | -0- | 1568 | 1 | 21502 | 3 | Y | 2663 | 2715 | 1 | | | 312 |
| | | | | | | | 235 | 4 | 2929 | 9 | | | | | | | |
| 06 | 22226 | X | 22226 | -0- | -0- | -0- | 1565 | 1 | 17889 | 3 | Y | 2222 | 2126 | 1 | | | 408 |
| | | | | | | | 328 | 4 | 2444 | 9 | | | | | | | |
| 07 | 33976 | X | 18910 | -0- | -15066 | -0- | 1542 | 1 | 14699 | 3 | Y | 2233 | 2297 | 1 | | | 344 |
| | | | | | | | 213 | 4 | 2456 | 9 | | | | | | | |
| 08 | 13027 | X | 13027 | -0- | -0- | -0- | 1097 | 1 | 9231 | 3 | Y | 2242 | 2257 | 1 | | | 329 |
| | | | | | | | 233 | 4 | 2466 | 9 | | | | | | | |
| 09 | 32880 | X | 12127 | -0- | -20753 | -0- | 1208 | 1 | 8463 | 3 | Y | 2133 | 2141 | 1 | | | 321 |
| | | | | | | | 110 | 4 | 2346 | 9 | | | | | | | |
| 10 | 26226 | X | 4797 | -0- | -21429 | -0- | 172 | 1 | 3633 | 3 | Y | 890 | 929 | 1 | | | 282 |
| | | | | | | | 13 | 4 | 979 | 9 | | | | | | | |

SCULLY SA1 UNIT WELL #: 1H RRCID -> 293175 COMPL. DATE 03/31/2023 TOTAL DEPTH 12726 PERF.13211 - 20409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 36656 | X | 36656 | -0- | -0- | -0- | 1826 | 1 | 28674 | 3 | Y | 5316 | 5240 | 1 | | | 622 |
| | | | | | | | 308 | 4 | 5848 | 9 | | | | | | | |
| 06 | 29799 | X | 29799 | -0- | -0- | -0- | 1749 | 1 | 23017 | 3 | Y | 4207 | 4056 | 1 | | | 773 |
| | | | | | | | 405 | 4 | 4628 | 9 | | | | | | | |
| 07 | 31673 | X | 31673 | -0- | -0- | -0- | 2077 | 1 | 24305 | 3 | Y | 4512 | 4589 | 1 | | | 696 |
| | | | | | | | 328 | 4 | 4963 | 9 | | | | | | | |
| 08 | 26829 | X | 26829 | -0- | -0- | -0- | 2147 | 1 | 19785 | 3 | Y | 4021 | 4127 | 1 | | | 590 |
| | | | | | | | 474 | 4 | 4423 | 9 | | | | | | | |
| 09 | 35460 | X | 23995 | -0- | -11465 | -0- | 2378 | 1 | 17642 | 3 | Y | 3408 | 3485 | 1 | | | 513 |
| | | | | | | | 226 | 4 | 3749 | 9 | | | | | | | |
| 10 | 36642 | X | 8031 | -0- | -28611 | -0- | 298 | 1 | 6237 | 3 | Y | 1340 | 1429 | 1 | | | 424 |
| | | | | | | | 22 | 4 | 1474 | 9 | | | | | | | |

SCULLY SA2 UNIT WELL #: 2H RRCID -> 293176 COMPL. DATE 04/07/2023 TOTAL DEPTH 12380 PERF.13105 - 22371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 39277 | X | 38763 | -0- | -514 | -0- | 1928 | 1 | 30480 | 3 | Y | 5481 | 5396 | 1 | | | 642 |
| | | | | | | | 326 | 4 | 6029 | 9 | | | | | | | |
| 06 | 38010 | X | 33203 | -0- | -4807 | -0- | 1914 | 1 | 25759 | 3 | Y | 4618 | 4411 | 1 | | | 849 |
| | | | | | | | 450 | 4 | 5080 | 9 | | | | | | | |
| 07 | 35216 | X | 32616 | -0- | -2600 | -0- | 2102 | 1 | 25108 | 3 | Y | 4609 | 4747 | 1 | | | 711 |
| | | | | | | | 336 | 4 | 5070 | 9 | | | | | | | |
| 08 | 23375 | X | 23375 | -0- | -0- | -0- | 1940 | 1 | 17307 | 3 | Y | 3369 | 3586 | 1 | | | 494 |
| | | | | | | | 422 | 4 | 3706 | 9 | | | | | | | |
| 09 | 37500 | X | 17329 | -0- | -20171 | -0- | 1865 | 1 | 12236 | 3 | Y | 2787 | 2862 | 1 | | | 419 |
| | | | | | | | 162 | 4 | 3066 | 9 | | | | | | | |
| 10 | 38750 | X | 8251 | -0- | -30499 | -0- | 291 | 1 | 6093 | 3 | Y | 1678 | 1566 | 1 | | | 531 |
| | | | | | | | 21 | 4 | 1846 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
L.B. HAILEY UNIT WELL #: 3H RRCID -> 294318 COMPL. DATE 06/13/2013 TOTAL DEPTH 11871 PERF.12354 - 17552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 53568 | X | 303 | -0- | -53265 | -0- | 278 | 1 | 13 | 3 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 10 | 9 | | | | | | | |
| 06 | 655 | X | 655 | -0- | -0- | -0- | 622 | 1 | 21 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 11 | 4 | 1 | 9 | | | | | | | |
| 07 | 87 | X | 87 | -0- | -0- | -0- | 83 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 08 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 660 | X | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 682 | X | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |

CHEER UNIT WELL #: 2H RRCID -> 294339 COMPL. DATE 06/09/2023 TOTAL DEPTH 12371 PERF.12641 - 20195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 127596 | X | 59246 | -0- | -68350 | -0- | 3911 | 1 | 41855 | 3 | Y | 11893 | 11737 | 1 | | | 594 |
| | | | | | | | 398 | 4 | 13082 | 9 | | | | | | | |
| 06 | 123480 | X | 57373 | -0- | -66107 | -0- | 3208 | 1 | 43277 | 3 | Y | 9362 | 9434 | 1 | | | 522 |
| | | | | | | | 590 | 4 | 10298 | 9 | | | | | | | |
| 07 | 127596 | X | 54713 | -0- | -72883 | -0- | 2549 | 1 | 42652 | 3 | Y | 8271 | 8344 | 1 | | | 449 |
| | | | | | | | 414 | 4 | 9098 | 9 | | | | | | | |
| 08 | 94643 | X | 53528 | -0- | -41115 | -0- | 3132 | 1 | 41610 | 3 | Y | 7409 | 7562 | 1 | | | 296 |
| | | | | | | | 636 | 4 | 8150 | 9 | | | | | | | |
| 09 | 70980 | X | 46556 | -0- | -24424 | -0- | 3612 | 1 | 35847 | 3 | Y | 6138 | 5880 | 1 | | | 554 |
| | | | | | | | 345 | 4 | 6752 | 9 | | | | | | | |
| 10 | 59272 | X | 14896 | -0- | -44376 | -0- | 565 | 1 | 11900 | 3 | Y | 2172 | 2204 | 1 | | | 522 |
| | | | | | | | 42 | 4 | 2389 | 9 | | | | | | | |

CHEER UNIT WELL #: 1H RRCID -> 294352 COMPL. DATE 06/08/2023 TOTAL DEPTH 12363 PERF.12785 - 21632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 164765 | X | 62901 | -0- | -101864 | -0- | 4295 | 1 | 45936 | 3 | Y | 11121 | 10998 | 1 | | | 556 |
| | | | | | | | 437 | 4 | 12233 | 9 | | | | | | | |
| 06 | 159450 | X | 55048 | -0- | -104402 | -0- | 3269 | 1 | 41652 | 3 | Y | 8691 | 8762 | 1 | | | 485 |
| | | | | | | | 567 | 4 | 9560 | 9 | | | | | | | |
| 07 | 132990 | X | 48010 | -0- | -84980 | -0- | 2336 | 1 | 37064 | 3 | Y | 7500 | 7578 | 1 | | | 407 |
| | | | | | | | 360 | 4 | 8250 | 9 | | | | | | | |
| 08 | 90954 | X | 38270 | -0- | -52684 | -0- | 2255 | 1 | 28505 | 3 | Y | 6421 | 6572 | 1 | | | 256 |
| | | | | | | | 447 | 4 | 7063 | 9 | | | | | | | |
| 09 | 68880 | X | 30685 | -0- | -38195 | -0- | 2561 | 1 | 25681 | 3 | Y | 1995 | 2060 | 1 | | | 191 |
| | | | | | | | 248 | 4 | 2195 | 9 | | | | | | | |
| 10 | 62899 | X | 15747 | -0- | -47152 | -0- | 549 | 1 | 11579 | 3 | Y | 3254 | 2737 | 1 | | | 708 |
| | | | | | | | 40 | 4 | 3579 | 9 | | | | | | | |

KIMBLE-GILLEY UNIT WELL #: 502H RRCID -> 294409 COMPL. DATE 05/10/2017 TOTAL DEPTH 12167 PERF.12278 - 17592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 29512 | X | 1885 | -0- | -27627 | -0- | 66 | 1 | 1302 | 3 | Y | 467 | 467 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 514 | 9 | | | | | | | |
| 06 | 1697 | X | 1697 | -0- | -0- | -0- | 58 | 1 | 1204 | 3 | Y | 392 | 392 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 431 | 9 | | | | | | | |
| 07 | 1636 | X | 1636 | -0- | -0- | -0- | 58 | 1 | 1152 | 3 | Y | 385 | 377 | 0 | 8 | 1 | 2 |
| | | | | | | | 2 | 4 | 424 | 9 | | | | | | | |
| 08 | 2263 | X | 1132 | -0- | -1131 | -0- | 43 | 1 | 817 | 3 | Y | 246 | 247 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 271 | 9 | | | | | | | |
| 09 | 1950 | X | -0- | -0- | -1950 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 10 | 1891 | X | -0- | -0- | -1891 | -0- | | | | | Y | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
KIMBLE-GILLEY UNIT WELL #: 3H RRCID -> 294772 COMPL. DATE 05/10/2017 TOTAL DEPTH 12248 PERF.12217 - 17769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 33511 | X | 2226 | -0- | -31285 | -0- | 79 | 1 | 1535 | 3 | Y | 553 | 553 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 608 | 9 | | | | | | | |
| 06 | 32430 | X | 1963 | -0- | -30467 | -0- | 79 | 1 | 1628 | 3 | Y | 228 | 230 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 251 | 9 | | | | | | | |
| 07 | 1974 | X | 1974 | -0- | -0- | -0- | 86 | 1 | 1698 | 3 | Y | 171 | 167 | 0 | 4 | 1 | 1 |
| | | | | | | | 2 | 4 | 188 | 9 | | | | | | | |
| 08 | 1696 | X | 1696 | -0- | -0- | -0- | 77 | 1 | 1465 | 3 | Y | 138 | 138 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 152 | 9 | | | | | | | |
| 09 | 2310 | X | 1677 | -0- | -633 | -0- | 71 | 1 | 1439 | 3 | Y | 151 | 144 | 0 | 7 | 1 | 1 |
| | | | | | | | 1 | 4 | 166 | 9 | | | | | | | |
| 10 | 2232 | X | 2101 | -0- | -131 | -0- | 70 | 1 | 1438 | 3 | Y | 537 | 536 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 591 | 9 | | | | | | | |

ST. GERMAINE-IMPERIAL UNIT WELL #: 5H RRCID -> 294883 COMPL. DATE 01/07/2018 TOTAL DEPTH 11679 PERF.12056 - 19820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 64666 | X | 610 | -0- | -64056 | -0- | 513 | 1 | 1 | 3 | Y | 84 | 87 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 92 | 9 | | | | | | | |
| 06 | 62580 | X | 571 | -0- | -62009 | -0- | 524 | 1 | 13 | 3 | Y | 23 | 24 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 25 | 9 | | | | | | | |
| 07 | 64666 | X | -0- | -0- | -64666 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 620 | X | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |

TURNBULL UNIT E WELL #: 1H RRCID -> 294884 COMPL. DATE 02/29/2020 TOTAL DEPTH 11724 PERF.11412 - 18562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 60016 | X | 2886 | -0- | -57130 | -0- | 718 | 1 | 1471 | 3 | Y | 628 | 632 | 0 | | | 9 |
| | | | | | | | 6 | 4 | 691 | 9 | | | | | | | |
| 06 | 58080 | X | 645 | -0- | -57435 | -0- | 246 | 1 | 237 | 3 | Y | 144 | 151 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 158 | 9 | | | | | | | |
| 07 | 60016 | X | 296 | -0- | -59720 | -0- | 213 | 1 | 7 | 3 | Y | 65 | 66 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 72 | 9 | | | | | | | |
| 08 | 710 | X | 710 | -0- | -0- | -0- | 500 | 1 | 15 | 3 | Y | 167 | 166 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 184 | 9 | | | | | | | |
| 09 | 1029 | X | 1029 | -0- | -0- | -0- | 556 | 1 | 242 | 3 | Y | 208 | 208 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 229 | 9 | | | | | | | |
| 10 | 2883 | X | 1672 | -0- | -1211 | -0- | 566 | 1 | 818 | 3 | Y | 244 | 244 | 0 | | | 2 |
| | | | | | | | 20 | 4 | 268 | 9 | | | | | | | |

TURNBULL UNIT E WELL #: 3H RRCID -> 294885 COMPL. DATE 02/29/2020 TOTAL DEPTH 11750 PERF.11459 - 18595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 4205 | X | 4205 | -0- | -0- | -0- | 634 | 1 | 2430 | 3 | Y | 1032 | 1031 | 0 | | | 15 |
| | | | | | | | 6 | 4 | 1135 | 9 | | | | | | | |
| *06 | 2100 | X | 2100 | -0- | -0- | -0- | 269 | 1 | 1201 | 3 | Y | 567 | 576 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 624 | 9 | | | | | | | |
| *07 | 952 | X | 952 | -0- | -0- | -0- | 69 | 1 | 385 | 3 | Y | 452 | 454 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 497 | 9 | | | | | | | |
| *08 | 5389 | X | 5389 | -0- | -0- | -0- | 599 | 1 | 2294 | 3 | Y | 2256 | 2240 | 0 | | | 20 |
| | | | | | | | 14 | 4 | 2482 | 9 | | | | | | | |
| *09 | 3987 | X | 3987 | -0- | -0- | -0- | 575 | 1 | 1713 | 3 | Y | 1542 | 1547 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 1696 | 9 | | | | | | | |
| *10 | 3006 | X | 3006 | -0- | -0- | -0- | 676 | 1 | 1096 | 3 | Y | 1100 | 1104 | 0 | | | 11 |
| | | | | | | | 24 | 4 | 1210 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GILLEY UNIT WELL #: 504H RRCID -> 294887 COMPL. DATE 03/06/2017 TOTAL DEPTH 11926 PERF.12493 - 17711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 959 | X | 959 | -0- | -0- | -0- | 486 | 1 | 90 | 3 | Y | 343 | 334 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 377 | 9 | | | | | | | |
| 06 | 1334 | X | 1334 | -0- | -0- | -0- | 458 | 1 | 430 | 3 | Y | 402 | 401 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 442 | 9 | | | | | | | |
| 07 | 745 | X | 745 | -0- | -0- | -0- | 502 | 1 | 3 | 3 | Y | 213 | 218 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 234 | 9 | | | | | | | |
| 08 | 670 | X | 670 | -0- | -0- | -0- | 480 | 1 | 1 | 3 | Y | 163 | 163 | 0 | | | 7 |
| | | | | | | | 10 | 4 | 179 | 9 | | | | | | | |
| 09 | 873 | X | 873 | -0- | -0- | -0- | 481 | 1 | 37 | 3 | Y | 320 | 313 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 352 | 9 | | | | | | | |
| 10 | 823 | X | 823 | -0- | -0- | -0- | 748 | 1 | 6 | 4 | Y | 63 | 74 | 0 | | | 3 |
| | | | | | | | 69 | 9 | | | | | | | | | |

TURNBULL UNIT B-C 9H PSA WELL #: 9H RRCID -> 294888 COMPL. DATE 06/14/2018 TOTAL DEPTH 11359 PERF.11799 - 20999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 43183 | X | 681 | -0- | -42502 | -0- | 557 | 1 | 13 | 3 | Y | 97 | 97 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 107 | 9 | | | | | | | |
| 06 | 41790 | X | 2683 | -0- | -39107 | -0- | 688 | 1 | 1477 | 3 | Y | 460 | 456 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 506 | 9 | | | | | | | |
| 07 | 43183 | X | 5716 | -0- | -37467 | -0- | 934 | 1 | 3634 | 3 | Y | 1027 | 1023 | 0 | | | 9 |
| | | | | | | | 18 | 4 | 1130 | 9 | | | | | | | |
| 08 | 4574 | X | 4574 | -0- | -0- | -0- | 735 | 1 | 2934 | 3 | Y | 806 | 808 | 0 | | | 7 |
| | | | | | | | 18 | 4 | 887 | 9 | | | | | | | |
| 09 | 2706 | X | 2706 | -0- | -0- | -0- | 598 | 1 | 1498 | 3 | Y | 552 | 553 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 607 | 9 | | | | | | | |
| 10 | 3844 | X | 3844 | -0- | -0- | -0- | 647 | 1 | 2227 | 3 | Y | 860 | 857 | 0 | | | 9 |
| | | | | | | | 24 | 4 | 946 | 9 | | | | | | | |

TURNBULL UNIT B-C 12H PSA WELL #: 12H RRCID -> 294892 COMPL. DATE 06/14/2018 TOTAL DEPTH 11444 PERF.11858 - 18598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 61597 | X | 2454 | -0- | -59143 | -0- | 332 | 1 | 1587 | 3 | Y | 484 | 477 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 532 | 9 | | | | | | | |
| 06 | 59610 | X | 3036 | -0- | -56574 | -0- | 580 | 1 | 1828 | 3 | Y | 560 | 561 | 0 | | | 6 |
| | | | | | | | 12 | 4 | 616 | 9 | | | | | | | |
| 07 | 61597 | X | 922 | -0- | -60675 | -0- | 363 | 1 | 164 | 3 | Y | 354 | 357 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 389 | 9 | | | | | | | |
| 08 | 3553 | X | 3553 | -0- | -0- | -0- | 503 | 1 | 2456 | 3 | Y | 529 | 527 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 582 | 9 | | | | | | | |
| 09 | 2613 | X | 2613 | -0- | -0- | -0- | 434 | 1 | 1559 | 3 | Y | 562 | 561 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 618 | 9 | | | | | | | |
| 10 | 2038 | X | 2038 | -0- | -0- | -0- | 407 | 1 | 1023 | 3 | Y | 539 | 540 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 593 | 9 | | | | | | | |

TURNBULL UNIT B-C 10H PSA WELL #: 10H RRCID -> 294893 COMPL. DATE 06/14/2018 TOTAL DEPTH 11272 PERF.11805 - 20213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 56730 | X | 5364 | -0- | -51366 | -0- | 867 | 1 | 3751 | 3 | Y | 671 | 670 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 738 | 9 | | | | | | | |
| 06 | 54900 | X | 4570 | -0- | -50330 | -0- | 744 | 1 | 3049 | 3 | Y | 692 | 694 | 0 | | | 8 |
| | | | | | | | 16 | 4 | 761 | 9 | | | | | | | |
| 07 | 56730 | X | 2822 | -0- | -53908 | -0- | 582 | 1 | 1620 | 3 | Y | 554 | 557 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 609 | 9 | | | | | | | |
| 08 | 2051 | X | 2051 | -0- | -0- | -0- | 203 | 1 | 900 | 3 | Y | 857 | 854 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 943 | 9 | | | | | | | |
| 09 | 840 | X | 840 | -0- | -0- | -0- | 499 | 1 | 2 | 4 | Y | 308 | 313 | 0 | | | 3 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 10 | 2744 | X | 2744 | -0- | -0- | -0- | 636 | 1 | 1185 | 3 | Y | 818 | 813 | 0 | | | 8 |
| | | | | | | | 23 | 4 | 900 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT B-C-G 1H PSA WELL #: 1H RRCID -> 294894 COMPL. DATE 06/14/2018 TOTAL DEPTH 11440 PERF.11850 - 18441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 60264 | X | 1925 | -0- | -58339 | -0- | 636 | 1 | 660 | 3 | Y | 567 | 570 | 0 | | | 8 |
| | | | | | | | 5 | 4 | 624 | 9 | | | | | | | |
| 06 | 58320 | X | 3969 | -0- | -54351 | -0- | 676 | 1 | 1879 | 3 | Y | 1274 | 1268 | 0 | | | 14 |
| | | | | | | | 13 | 4 | 1401 | 9 | | | | | | | |
| 07 | 60264 | X | 2860 | -0- | -57404 | -0- | 636 | 1 | 1100 | 3 | Y | 1011 | 1016 | 0 | | | 9 |
| | | | | | | | 12 | 4 | 1112 | 9 | | | | | | | |
| 08 | 2418 | X | 2418 | -0- | -0- | -0- | 585 | 1 | 763 | 3 | Y | 960 | 960 | 0 | | | 9 |
| | | | | | | | 14 | 4 | 1056 | 9 | | | | | | | |
| 09 | 3057 | X | 3057 | -0- | -0- | -0- | 614 | 1 | 1508 | 3 | Y | 847 | 847 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 932 | 9 | | | | | | | |
| 10 | 3985 | X | 3985 | -0- | -0- | -0- | 657 | 1 | 2305 | 3 | Y | 908 | 908 | 0 | | | 9 |
| | | | | | | | 24 | 4 | 999 | 9 | | | | | | | |

TURNBULL UNIT B-C 11H PSA WELL #: 11H RRCID -> 294895 COMPL. DATE 06/14/2018 TOTAL DEPTH 11380 PERF.11787 - 19404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 73997 | X | 5280 | -0- | -68717 | -0- | 738 | 1 | 3731 | 3 | Y | 731 | 732 | 0 | | | 11 |
| | | | | | | | 7 | 4 | 804 | 9 | | | | | | | |
| 06 | 71610 | X | 4449 | -0- | -67161 | -0- | 657 | 1 | 3161 | 3 | Y | 560 | 565 | 0 | | | 6 |
| | | | | | | | 15 | 4 | 616 | 9 | | | | | | | |
| 07 | 73997 | X | 1414 | -0- | -72583 | -0- | 501 | 1 | 520 | 3 | Y | 349 | 352 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 384 | 9 | | | | | | | |
| 08 | 5947 | X | 5947 | -0- | -0- | -0- | 646 | 1 | 4457 | 3 | Y | 753 | 749 | 0 | | | 7 |
| | | | | | | | 16 | 4 | 828 | 9 | | | | | | | |
| 09 | 4996 | X | 4996 | -0- | -0- | -0- | 595 | 1 | 3626 | 3 | Y | 702 | 702 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 772 | 9 | | | | | | | |
| 10 | 3913 | X | 3913 | -0- | -0- | -0- | 526 | 1 | 2478 | 3 | Y | 809 | 808 | 0 | | | 8 |
| | | | | | | | 19 | 4 | 890 | 9 | | | | | | | |

TURNBULL UNIT H-G PSA WELL #: 1H RRCID -> 294896 COMPL. DATE 01/25/2019 TOTAL DEPTH 11414 PERF.11780 - 16646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 39029 | X | 4838 | -0- | -34191 | -0- | 703 | 1 | 3240 | 3 | Y | 807 | 806 | 0 | | | 12 |
| | | | | | | | 7 | 4 | 888 | 9 | | | | | | | |
| 06 | 37770 | X | 4985 | -0- | -32785 | -0- | 680 | 1 | 3374 | 3 | Y | 832 | 835 | 0 | | | 9 |
| | | | | | | | 16 | 4 | 915 | 9 | | | | | | | |
| 07 | 39029 | X | 4784 | -0- | -34245 | -0- | 678 | 1 | 3087 | 3 | Y | 914 | 915 | 0 | | | 8 |
| | | | | | | | 14 | 4 | 1005 | 9 | | | | | | | |
| 08 | 4360 | X | 4360 | -0- | -0- | -0- | 581 | 1 | 2782 | 3 | Y | 894 | 894 | 0 | | | 8 |
| | | | | | | | 14 | 4 | 983 | 9 | | | | | | | |
| 09 | 3782 | X | 3782 | -0- | -0- | -0- | 542 | 1 | 2170 | 3 | Y | 970 | 968 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 1067 | 9 | | | | | | | |
| 10 | 4138 | X | 4138 | -0- | -0- | -0- | 616 | 1 | 2338 | 3 | Y | 1056 | 1055 | 0 | | | 11 |
| | | | | | | | 22 | 4 | 1162 | 9 | | | | | | | |

TURNBULL UNIT H WELL #: 3H RRCID -> 294900 COMPL. DATE 06/17/2019 TOTAL DEPTH 11645 PERF.11645 - 18452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 100595 | X | 4077 | -0- | -96518 | -0- | 671 | 1 | 2875 | 3 | Y | 477 | 477 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 525 | 9 | | | | | | | |
| 06 | 97350 | X | 5011 | -0- | -92339 | -0- | 666 | 1 | 3280 | 3 | Y | 954 | 950 | 0 | | | 11 |
| | | | | | | | 16 | 4 | 1049 | 9 | | | | | | | |
| 07 | 100595 | X | 4879 | -0- | -95716 | -0- | 667 | 1 | 3139 | 3 | Y | 964 | 966 | 0 | | | 9 |
| | | | | | | | 13 | 4 | 1060 | 9 | | | | | | | |
| 08 | 5137 | X | 5137 | -0- | -0- | -0- | 665 | 1 | 3288 | 3 | Y | 1062 | 1061 | 0 | | | 10 |
| | | | | | | | 16 | 4 | 1168 | 9 | | | | | | | |
| 09 | 4708 | X | 4708 | -0- | -0- | -0- | 642 | 1 | 3109 | 3 | Y | 867 | 868 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 954 | 9 | | | | | | | |
| 10 | 4355 | X | 4355 | -0- | -0- | -0- | 608 | 1 | 2852 | 3 | Y | 794 | 795 | 0 | | | 8 |
| | | | | | | | 22 | 4 | 873 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 5H RRCID -> 294901 COMPL. DATE 06/17/2019 TOTAL DEPTH 11649 PERF.11701 - 17528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 80414 | X | 4823 | -0- | -75591 | -0- | 618 | 1 | 3431 | 3 | Y | 698 | 697 | 0 | | | 10 |
| | | | | | | | 6 | 4 | 768 | 9 | | | | | | | |
| 06 | 77820 | X | 7173 | -0- | -70647 | -0- | 904 | 1 | 5563 | 3 | Y | 621 | 624 | 0 | | | 7 |
| | | | | | | | 23 | 4 | 683 | 9 | | | | | | | |
| 07 | 80414 | X | 7409 | -0- | -73005 | -0- | 901 | 1 | 5236 | 3 | Y | 1139 | 1136 | 0 | | | 10 |
| | | | | | | | 19 | 4 | 1253 | 9 | | | | | | | |
| 08 | 7008 | X | 7008 | -0- | -0- | -0- | 820 | 1 | 5050 | 3 | Y | 1016 | 1017 | 0 | | | 9 |
| | | | | | | | 20 | 4 | 1118 | 9 | | | | | | | |
| 09 | 5630 | X | 5630 | -0- | -0- | -0- | 735 | 1 | 4789 | 3 | Y | 93 | 101 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 102 | 9 | | | | | | | |
| 10 | 6203 | X | 6203 | -0- | -0- | -0- | 707 | 1 | 4679 | 3 | Y | 719 | 713 | 0 | | | 7 |
| | | | | | | | 26 | 4 | 791 | 9 | | | | | | | |

TURNBULL UNIT H WELL #: 4H RRCID -> 294902 COMPL. DATE 06/17/2019 TOTAL DEPTH 11606 PERF.11610 - 18037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 104656 | X | 6031 | -0- | -98625 | -0- | 714 | 1 | 4008 | 3 | Y | 1184 | 1183 | 0 | | | 17 |
| | | | | | | | 7 | 4 | 1302 | 9 | | | | | | | |
| 06 | 101280 | X | 5729 | -0- | -95551 | -0- | 690 | 1 | 3876 | 3 | Y | 1042 | 1048 | 0 | | | 11 |
| | | | | | | | 17 | 4 | 1146 | 9 | | | | | | | |
| 07 | 104656 | X | 4988 | -0- | -99668 | -0- | 677 | 1 | 3449 | 3 | Y | 771 | 775 | 0 | | | 7 |
| | | | | | | | 14 | 4 | 848 | 9 | | | | | | | |
| 08 | 5243 | X | 5243 | -0- | -0- | -0- | 680 | 1 | 3739 | 3 | Y | 734 | 734 | 0 | | | 7 |
| | | | | | | | 17 | 4 | 807 | 9 | | | | | | | |
| 09 | 5254 | X | 5254 | -0- | -0- | -0- | 626 | 1 | 3836 | 3 | Y | 716 | 716 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 788 | 9 | | | | | | | |
| 10 | 6464 | X | 6464 | -0- | -0- | -0- | 694 | 1 | 4444 | 3 | Y | 1182 | 1177 | 0 | | | 12 |
| | | | | | | | 26 | 4 | 1300 | 9 | | | | | | | |

GROSS-MCLEAN UNIT WELL #: 4H RRCID -> 294905 COMPL. DATE 11/26/2018 TOTAL DEPTH 12117 PERF.12026 - 16303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 51119 | X | 804 | -0- | -50315 | -0- | 537 | 1 | 6 | 3 | Y | 227 | 227 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 250 | 9 | | | | | | | |
| 06 | 49470 | X | 1811 | -0- | -47659 | -0- | 283 | 1 | 686 | 3 | Y | 757 | 749 | 0 | | | 15 |
| | | | | | | | 9 | 4 | 833 | 9 | | | | | | | |
| 07 | 51119 | X | 1489 | -0- | -49630 | -0- | 577 | 1 | 795 | 3 | Y | 95 | 109 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 105 | 9 | | | | | | | |
| 08 | 128 | X | 128 | -0- | -0- | -0- | 47 | 1 | 74 | 3 | Y | 5 | 6 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GROSS-MCLEAN UNIT WELL #: 502H RRCID -> 294906 COMPL. DATE 11/26/2019 TOTAL DEPTH 12093 PERF.12260 - 16608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 43059 | X | 4505 | -0- | -38554 | -0- | 715 | 1 | 2633 | 3 | Y | 1038 | 1040 | 0 | | | 32 |
| | | | | | | | 15 | 4 | 1142 | 9 | | | | | | | |
| 06 | 41670 | X | 4367 | -0- | -37303 | -0- | 581 | 1 | 2746 | 3 | Y | 927 | 940 | 0 | | | 19 |
| | | | | | | | 20 | 4 | 1020 | 9 | | | | | | | |
| 07 | 43059 | X | 4633 | -0- | -38426 | -0- | 687 | 1 | 2887 | 3 | Y | 948 | 954 | 0 | | | 13 |
| | | | | | | | 16 | 4 | 1043 | 9 | | | | | | | |
| 08 | 4625 | X | 4625 | -0- | -0- | -0- | 673 | 1 | 2994 | 3 | Y | 856 | 852 | 0 | | | 17 |
| | | | | | | | 16 | 4 | 942 | 9 | | | | | | | |
| 09 | 4098 | X | 4098 | -0- | -0- | -0- | 631 | 1 | 2450 | 3 | Y | 913 | 912 | 0 | | | 18 |
| | | | | | | | 13 | 4 | 1004 | 9 | | | | | | | |
| 10 | 4587 | X | 4587 | -0- | -0- | -0- | 694 | 1 | 2839 | 3 | Y | 943 | 937 | 0 | | | 24 |
| | | | | | | | 17 | 4 | 1037 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GROSS-MCLEAN UNIT WELL #: 5H RRCID -> 294907 COMPL. DATE 11/26/2018 TOTAL DEPTH 12118 PERF.11996 - 15045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 51739 | X | 2613 | -0- | -49126 | -0- | 633 | 1 | 1450 | 3 | Y | 470 | 477 | 0 | | | 15 |
| | | | | | | | 13 | 4 | 517 | 9 | | | | | | | |
| 06 | 50070 | X | 2461 | -0- | -47609 | -0- | 506 | 1 | 1441 | 3 | Y | 453 | 459 | 0 | | | 9 |
| | | | | | | | 16 | 4 | 498 | 9 | | | | | | | |
| 07 | 51739 | X | 4692 | -0- | -47047 | -0- | 977 | 1 | 2554 | 3 | Y | 1036 | 1031 | 0 | | | 14 |
| | | | | | | | 21 | 4 | 1140 | 9 | | | | | | | |
| 08 | 3192 | X | 3192 | -0- | -0- | -0- | 732 | 1 | 1671 | 3 | Y | 702 | 702 | 0 | | | 14 |
| | | | | | | | 17 | 4 | 772 | 9 | | | | | | | |
| 09 | 2516 | X | 2516 | -0- | -0- | -0- | 679 | 1 | 1148 | 3 | Y | 614 | 616 | 0 | | | 12 |
| | | | | | | | 14 | 4 | 675 | 9 | | | | | | | |
| 10 | 4135 | X | 4135 | -0- | -0- | -0- | 842 | 1 | 2110 | 3 | Y | 1057 | 1042 | 0 | | | 27 |
| | | | | | | | 20 | 4 | 1163 | 9 | | | | | | | |

TURNBULL UNIT H WELL #: 6H RRCID -> 294908 COMPL. DATE 06/17/2019 TOTAL DEPTH 11668 PERF.11585 - 17095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 93899 | X | 6759 | -0- | -87140 | -0- | 794 | 1 | 4260 | 3 | Y | 1543 | 1540 | 0 | | | 22 |
| | | | | | | | 8 | 4 | 1697 | 9 | | | | | | | |
| *06 | 90870 | X | 7385 | -0- | -83485 | -0- | 843 | 1 | 4429 | 3 | Y | 1903 | 1904 | 0 | | | 21 |
| | | | | | | | 20 | 4 | 2093 | 9 | | | | | | | |
| *07 | 93899 | X | 6234 | -0- | -87665 | -0- | 808 | 1 | 3647 | 3 | Y | 1603 | 1609 | 0 | | | 15 |
| | | | | | | | 16 | 4 | 1763 | 9 | | | | | | | |
| *08 | 5969 | X | 5969 | -0- | -0- | -0- | 742 | 1 | 3520 | 3 | Y | 1535 | 1536 | 0 | | | 14 |
| | | | | | | | 18 | 4 | 1689 | 9 | | | | | | | |
| *09 | 5511 | X | 5511 | -0- | -0- | -0- | 653 | 1 | 3229 | 3 | Y | 1478 | 1477 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 1626 | 9 | | | | | | | |
| *10 | 5886 | X | 5886 | -0- | -0- | -0- | 668 | 1 | 3605 | 3 | Y | 1444 | 1445 | 0 | | | 14 |
| | | | | | | | 25 | 4 | 1588 | 9 | | | | | | | |

TURNBULL UNIT H WELL #: 2H RRCID -> 294909 COMPL. DATE 03/03/2020 TOTAL DEPTH 11719 PERF.11658 - 18942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 75268 | X | 12667 | -0- | -62601 | -0- | 796 | 1 | 7029 | 3 | Y | 4394 | 4392 | 0 | | | 64 |
| | | | | | | | 9 | 4 | 4833 | 9 | | | | | | | |
| 06 | 72840 | X | 16576 | -0- | -56264 | -0- | 882 | 1 | 9121 | 3 | Y | 5948 | 5947 | 0 | | | 65 |
| | | | | | | | 30 | 4 | 6543 | 9 | | | | | | | |
| 07 | 75268 | X | 14734 | -0- | -60534 | -0- | 778 | 1 | 7474 | 3 | Y | 5876 | 5887 | 0 | | | 54 |
| | | | | | | | 18 | 4 | 6464 | 9 | | | | | | | |
| 08 | 16202 | X | 16202 | -0- | -0- | -0- | 836 | 1 | 8561 | 3 | Y | 6167 | 6165 | 0 | | | 56 |
| | | | | | | | 21 | 4 | 6784 | 9 | | | | | | | |
| 09 | 14993 | X | 14993 | -0- | -0- | -0- | 806 | 1 | 8468 | 3 | Y | 5194 | 5198 | 0 | | | 52 |
| | | | | | | | 6 | 4 | 5713 | 9 | | | | | | | |
| 10 | 14982 | X | 14982 | -0- | -0- | -0- | 843 | 1 | 8633 | 3 | Y | 4975 | 4977 | 0 | | | 50 |
| | | | | | | | 33 | 4 | 5473 | 9 | | | | | | | |

TURNBULL UNIT D WELL #: 15H RRCID -> 294911 COMPL. DATE 08/15/2016 TOTAL DEPTH 11672 PERF.12173 - 17309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 45353 | X | 8678 | -0- | -36675 | -0- | 806 | 1 | 7310 | 3 | Y | 503 | 499 | 0 | | | 7 |
| | | | | | | | 9 | 4 | 553 | 9 | | | | | | | |
| 06 | 43890 | X | 6248 | -0- | -37642 | -0- | 607 | 1 | 5424 | 3 | Y | 180 | 185 | 0 | | | 2 |
| | | | | | | | 19 | 4 | 198 | 9 | | | | | | | |
| 07 | 45353 | X | 6365 | -0- | -38988 | -0- | 563 | 1 | 5589 | 3 | Y | 182 | 182 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 200 | 9 | | | | | | | |
| 08 | 5345 | X | 5345 | -0- | -0- | -0- | 409 | 1 | 4276 | 3 | Y | 590 | 587 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 649 | 9 | | | | | | | |
| 09 | 9887 | X | 9887 | -0- | -0- | -0- | 792 | 1 | 8150 | 3 | Y | 854 | 850 | 0 | | | 9 |
| | | | | | | | 6 | 4 | 939 | 9 | | | | | | | |
| 10 | 8781 | X | 8781 | -0- | -0- | -0- | 665 | 1 | 7124 | 3 | Y | 878 | 878 | 0 | | | 9 |
| | | | | | | | 26 | 4 | 966 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 502H RRCID -> 294912 COMPL. DATE 08/15/2016 TOTAL DEPTH 11623 PERF.12019 - 17250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 29047 | X | 4713 | -0- | -24334 | -0- | 739 | 1 | 3232 | 3 | Y | 668 | 665 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 735 | 9 | | | | | | | |
| 06 | 28110 | X | 4316 | -0- | -23794 | -0- | 562 | 1 | 3160 | 3 | Y | 527 | 531 | 0 | | | 6 |
| | | | | | | | 14 | 4 | 580 | 9 | | | | | | | |
| 07 | 29047 | X | 4131 | -0- | -24916 | -0- | 659 | 1 | 3020 | 3 | Y | 399 | 401 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 439 | 9 | | | | | | | |
| 08 | 6424 | X | 6424 | -0- | -0- | -0- | 777 | 1 | 5281 | 3 | Y | 315 | 316 | 0 | | | 3 |
| | | | | | | | 19 | 4 | 347 | 9 | | | | | | | |
| 09 | 4294 | X | 4294 | -0- | -0- | -0- | 667 | 1 | 3581 | 3 | Y | 38 | 41 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 42 | 9 | | | | | | | |
| 10 | 3322 | X | 3322 | -0- | -0- | -0- | 631 | 1 | 2651 | 3 | Y | 15 | 15 | 0 | | | -0- |
| | | | | | | | 23 | 4 | 17 | 9 | | | | | | | |

TURNBULL UNIT G WELL #: 1H RRCID -> 294913 COMPL. DATE 01/25/2019 TOTAL DEPTH 11415 PERF.11722 - 17058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 43028 | X | 3381 | -0- | -39647 | -0- | 683 | 1 | 1819 | 3 | Y | 794 | 795 | 0 | | | 12 |
| | | | | | | | 6 | 4 | 873 | 9 | | | | | | | |
| 06 | 41640 | X | 3468 | -0- | -38172 | -0- | 659 | 1 | 1870 | 3 | Y | 842 | 845 | 0 | | | 9 |
| | | | | | | | 13 | 4 | 926 | 9 | | | | | | | |
| 07 | 43028 | X | 2631 | -0- | -40397 | -0- | 558 | 1 | 1293 | 3 | Y | 700 | 703 | 0 | | | 6 |
| | | | | | | | 10 | 4 | 770 | 9 | | | | | | | |
| 08 | 2211 | X | 2211 | -0- | -0- | -0- | 488 | 1 | 1028 | 3 | Y | 622 | 622 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 684 | 9 | | | | | | | |
| 09 | 3937 | X | 3937 | -0- | -0- | -0- | 585 | 1 | 2143 | 3 | Y | 1096 | 1091 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 1206 | 9 | | | | | | | |
| 10 | 5492 | X | 5492 | -0- | -0- | -0- | 862 | 1 | 3464 | 3 | Y | 1031 | 1032 | 0 | | | 10 |
| | | | | | | | 32 | 4 | 1134 | 9 | | | | | | | |

TURNBULL UNIT G WELL #: 2H RRCID -> 294914 COMPL. DATE 01/25/2019 TOTAL DEPTH 11404 PERF.11734 - 17260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 46562 | X | 4906 | -0- | -41656 | -0- | 805 | 1 | 3195 | 3 | Y | 817 | 805 | 0 | | | 12 |
| | | | | | | | 7 | 4 | 899 | 9 | | | | | | | |
| 06 | 45060 | X | 5140 | -0- | -39920 | -0- | 763 | 1 | 3163 | 3 | Y | 1088 | 1088 | 0 | | | 12 |
| | | | | | | | 17 | 4 | 1197 | 9 | | | | | | | |
| 07 | 46562 | X | 5624 | -0- | -40938 | -0- | 807 | 1 | 3528 | 3 | Y | 1157 | 1158 | 0 | | | 11 |
| | | | | | | | 16 | 4 | 1273 | 9 | | | | | | | |
| 08 | 5137 | X | 5137 | -0- | -0- | -0- | 703 | 1 | 3272 | 3 | Y | 1041 | 1043 | 0 | | | 9 |
| | | | | | | | 17 | 4 | 1145 | 9 | | | | | | | |
| 09 | 3249 | X | 3249 | -0- | -0- | -0- | 524 | 1 | 1878 | 3 | Y | 768 | 769 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 845 | 9 | | | | | | | |
| 10 | 6629 | X | 6629 | -0- | -0- | -0- | 885 | 1 | 3984 | 3 | Y | 1571 | 1563 | 0 | | | 16 |
| | | | | | | | 32 | 4 | 1728 | 9 | | | | | | | |

TURNBULL UNIT G WELL #: 4H RRCID -> 294915 COMPL. DATE 01/25/2019 TOTAL DEPTH 11398 PERF.11723 - 17536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 51987 | X | 5333 | -0- | -46654 | -0- | 753 | 1 | 3053 | 3 | Y | 1382 | 1383 | 0 | | | 20 |
| | | | | | | | 7 | 4 | 1520 | 9 | | | | | | | |
| 06 | 50310 | X | 5545 | -0- | -44765 | -0- | 731 | 1 | 3313 | 3 | Y | 1349 | 1354 | 0 | | | 15 |
| | | | | | | | 17 | 4 | 1484 | 9 | | | | | | | |
| 07 | 51987 | X | 5294 | -0- | -46693 | -0- | 729 | 1 | 2975 | 3 | Y | 1433 | 1435 | 0 | | | 13 |
| | | | | | | | 14 | 4 | 1576 | 9 | | | | | | | |
| 08 | 4728 | X | 4728 | -0- | -0- | -0- | 649 | 1 | 2704 | 3 | Y | 1235 | 1237 | 0 | | | 11 |
| | | | | | | | 16 | 4 | 1359 | 9 | | | | | | | |
| 09 | 5959 | X | 5959 | -0- | -0- | -0- | 648 | 1 | 3722 | 3 | Y | 1441 | 1438 | 0 | | | 14 |
| | | | | | | | 4 | 4 | 1585 | 9 | | | | | | | |
| 10 | 5797 | X | 5326 | -0- | -471 | -0- | 628 | 1 | 3133 | 3 | Y | 1402 | 1402 | 0 | | | 14 |
| | | | | | | | 23 | 4 | 1542 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 1H RRCID -> 294916 COMPL. DATE 03/03/2020 TOTAL DEPTH 11718 PERF.11647 - 18982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 81933 | X | 9917 | -0- | -72016 | -0- | 882 | 1 | 6960 | 3 | Y | 1877 | 1879 | 0 | | | 27 |
| | | | | | | | 10 | 4 | 2065 | 9 | | | | | | | |
| 06 | 79290 | X | 9689 | -0- | -69601 | -0- | 841 | 1 | 6659 | 3 | Y | 1967 | 1972 | 0 | | | 22 |
| | | | | | | | 25 | 4 | 2164 | 9 | | | | | | | |
| 07 | 81933 | X | 9701 | -0- | -72232 | -0- | 845 | 1 | 6656 | 3 | Y | 1984 | 1988 | 0 | | | 18 |
| | | | | | | | 18 | 4 | 2182 | 9 | | | | | | | |
| 08 | 8996 | X | 8996 | -0- | -0- | -0- | 799 | 1 | 6110 | 3 | Y | 1879 | 1880 | 0 | | | 17 |
| | | | | | | | 20 | 4 | 2067 | 9 | | | | | | | |
| 09 | 6744 | X | 6744 | -0- | -0- | -0- | 707 | 1 | 4754 | 3 | Y | 1163 | 1168 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 1279 | 9 | | | | | | | |
| 10 | 10464 | X | 10464 | -0- | -0- | -0- | 916 | 1 | 7542 | 3 | Y | 1792 | 1786 | 0 | | | 18 |
| | | | | | | | 35 | 4 | 1971 | 9 | | | | | | | |

BEST-FENNER UNIT WELL #: 4H RRCID -> 294970 COMPL. DATE 06/27/2015 TOTAL DEPTH 11964 PERF.11786 - 18726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 27218 | X | 1474 | -0- | -25744 | -0- | 37 | 1 | 723 | 3 | Y | 647 | 650 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 712 | 9 | | | | | | | |
| 06 | 26340 | X | 2247 | -0- | -24093 | -0- | 44 | 1 | 911 | 3 | Y | 1172 | 1168 | 0 | 1 | 1 | 6 |
| | | | | | | | 3 | 4 | 1289 | 9 | | | | | | | |
| 07 | 27218 | X | 2392 | -0- | -24826 | -0- | 55 | 1 | 1085 | 3 | Y | 1136 | 1112 | 0 | 24 | 1 | 6 |
| | | | | | | | 2 | 4 | 1250 | 9 | | | | | | | |
| 08 | 14B2 EXT | | 2269 | -0- | 2269 | 2269 | 73 | 1 | 1389 | 3 | Y | 732 | 735 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 805 | 9 | | | | | | | |
| 09 | 14B2 EXT | | 2392 | -0- | 2392 | 4661 | 79 | 1 | 1604 | 3 | Y | 643 | 610 | 0 | 31 | 1 | 5 |
| | | | | | | | 2 | 4 | 707 | 9 | | | | | | | |
| 10 | 14B2 EXT | | 2146 | -0- | 2146 | 6807 | 66 | 1 | 1385 | 3 | Y | 630 | 633 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 693 | 9 | | | | | | | |

TURNBULL UNIT G WELL #: 3H RRCID -> 295170 COMPL. DATE 01/25/2019 TOTAL DEPTH 11406 PERF.11720 - 17448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 77376 | X | 4993 | -0- | -72383 | -0- | 743 | 1 | 2748 | 3 | Y | 1359 | 1351 | 0 | | | 20 |
| | | | | | | | 7 | 4 | 1495 | 9 | | | | | | | |
| 06 | 74880 | X | 5467 | -0- | -69413 | -0- | 724 | 1 | 2815 | 3 | Y | 1739 | 1740 | 0 | | | 19 |
| | | | | | | | 15 | 4 | 1913 | 9 | | | | | | | |
| 07 | 77376 | X | 4949 | -0- | -72427 | -0- | 695 | 1 | 2694 | 3 | Y | 1405 | 1411 | 0 | | | 13 |
| | | | | | | | 14 | 4 | 1546 | 9 | | | | | | | |
| 08 | 77376 | X | 5084 | -0- | -72292 | -0- | 684 | 1 | 3033 | 3 | Y | 1228 | 1230 | 0 | | | 11 |
| | | | | | | | 16 | 4 | 1351 | 9 | | | | | | | |
| 09 | 4387 | X | 4387 | -0- | -0- | -0- | 534 | 1 | 2825 | 3 | Y | 932 | 934 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 1025 | 9 | | | | | | | |
| 10 | 4217 | X | 4217 | -0- | -0- | -0- | 611 | 1 | 2843 | 3 | Y | 674 | 676 | 0 | | | 7 |
| | | | | | | | 22 | 4 | 741 | 9 | | | | | | | |

R.FOESTER-C.HUGHES UNIT SA WELL #: 1H RRCID -> 295187 COMPL. DATE 10/30/2017 TOTAL DEPTH 12177 PERF.12489 - 17502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 45601 | X | 2883 | -0- | -42718 | -0- | 847 | 1 | 1139 | 3 | Y | 806 | 799 | 0 | | | 27 |
| | | | | | | | 10 | 4 | 887 | 9 | | | | | | | |
| 06 | 44130 | X | 2923 | -0- | -41207 | -0- | 859 | 1 | 1214 | 3 | Y | 765 | 769 | 0 | | | 23 |
| | | | | | | | 8 | 4 | 842 | 9 | | | | | | | |
| 07 | 45601 | X | 2644 | -0- | -42957 | -0- | 810 | 1 | 995 | 3 | Y | 754 | 751 | 0 | | | 26 |
| | | | | | | | 10 | 4 | 829 | 9 | | | | | | | |
| 08 | 45601 | X | 1438 | -0- | -44163 | -0- | 687 | 1 | 275 | 3 | Y | 420 | 429 | 0 | | | 17 |
| | | | | | | | 14 | 4 | 462 | 9 | | | | | | | |
| 09 | 2647 | X | 2647 | -0- | -0- | -0- | 654 | 1 | 1353 | 3 | Y | 577 | 569 | 0 | | | 25 |
| | | | | | | | 5 | 4 | 635 | 9 | | | | | | | |
| 10 | 2278 | X | 2278 | -0- | -0- | -0- | 666 | 1 | 1109 | 3 | Y | 452 | 457 | 0 | | | 20 |
| | | | | | | | 6 | 4 | 497 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BEST-FENNER UNIT WELL #: 5H RRCID -> 295620 COMPL. DATE 09/14/2021 TOTAL DEPTH 11905 PERF.11965 - 18998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 69037 | X | 11991 | -0- | -57046 | -0- | 880 | 1 | 8894 | 3 | Y | 1976 | 1976 | 0 | 1 | 1 | 10 |
| | | | | | | | 43 | 4 | 2174 | 9 | | | | | | | |
| *06 | 66810 | X | 11436 | -0- | -55374 | -0- | 800 | 1 | 8072 | 3 | Y | 2301 | 2299 | 0 | 1 | 1 | 11 |
| | | | | | | | 33 | 4 | 2531 | 9 | | | | | | | |
| *07 | 69037 | X | 10526 | -0- | -58511 | -0- | 813 | 1 | 7517 | 3 | Y | 1979 | 1937 | 0 | 42 | 1 | 11 |
| | | | | | | | 19 | 4 | 2177 | 9 | | | | | | | |
| *08 | 69037 | X | 9413 | -0- | -59624 | -0- | 662 | 1 | 6738 | 3 | Y | 1818 | 1822 | 0 | | | 7 |
| | | | | | | | 13 | 4 | 2000 | 9 | | | | | | | |
| *09 | 66810 | X | 8807 | -0- | -58003 | -0- | 557 | 1 | 6196 | 3 | Y | 1858 | 1760 | 0 | 91 | 1 | 14 |
| | | | | | | | 10 | 4 | 2044 | 9 | | | | | | | |
| 10 | 69037 | X | 8700 | -0- | -60337 | -0- | 611 | 1 | 6092 | 3 | Y | 1805 | 1813 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 1986 | 9 | | | | | | | |

BEST-FENNER UNIT WELL #: 6H RRCID -> 295623 COMPL. DATE 09/14/2021 TOTAL DEPTH 11944 PERF.12041 - 18800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 59100 | X | 16337 | -0- | -42763 | -0- | 1162 | 1 | 11765 | 3 | Y | 3050 | 3035 | 0 | 2 | 1 | 20 |
| | | | | | | | 55 | 4 | 3355 | 9 | | | | | | | |
| *12 | 61070 | X | 11309 | -0- | -49761 | -0- | 735 | 1 | 7441 | 3 | Y | 2736 | 2744 | 0 | | | 12 |
| | | | | | | | 123 | 4 | 3010 | 9 | | | | | | | |
| *01 | 61070 | X | 15440 | -0- | -45630 | -0- | 916 | 1 | 11491 | 3 | Y | 2710 | 2709 | 0 | | | 13 |
| | | | | | | | 52 | 4 | 2981 | 9 | | | | | | | |
| *02 | 55160 | X | 13255 | -0- | -41905 | -0- | 851 | 1 | 9921 | 3 | Y | 2239 | 2219 | 0 | | | 33 |
| | | | | | | | 20 | 4 | 2463 | 9 | | | | | | | |
| *03 | 61070 | X | 14493 | -0- | -46577 | -0- | 952 | 1 | 11285 | 3 | Y | 1996 | 1997 | 0 | 20 | 1 | 12 |
| | | | | | | | 60 | 4 | 2196 | 9 | | | | | | | |
| *04 | 59100 | X | 12814 | -0- | -46286 | -0- | 858 | 1 | 9145 | 3 | Y | 2526 | 2525 | 0 | 1 | 1 | 12 |
| | | | | | | | 32 | 4 | 2779 | 9 | | | | | | | |
| *05 | 61070 | X | 10279 | -0- | -50791 | -0- | 809 | 1 | 7133 | 3 | Y | 2089 | 2090 | 0 | 1 | 1 | 10 |
| | | | | | | | 39 | 4 | 2298 | 9 | | | | | | | |
| *06 | 59100 | X | 10189 | -0- | -48911 | -0- | 746 | 1 | 7081 | 3 | Y | 2120 | 2118 | 0 | 1 | 1 | 11 |
| | | | | | | | 30 | 4 | 2332 | 9 | | | | | | | |
| *07 | 61070 | X | 9875 | -0- | -51195 | -0- | 738 | 1 | 6012 | 3 | Y | 2825 | 2760 | 0 | 60 | 1 | 16 |
| | | | | | | | 17 | 4 | 3108 | 9 | | | | | | | |
| *08 | 61070 | X | 10446 | -0- | -50624 | -0- | 822 | 1 | 6196 | 3 | Y | 3102 | 3106 | 0 | | | 12 |
| | | | | | | | 16 | 4 | 3412 | 9 | | | | | | | |
| *09 | 59100 | X | 9242 | -0- | -49858 | -0- | 800 | 1 | 5899 | 3 | Y | 2300 | 2183 | 0 | 112 | 1 | 17 |
| | | | | | | | 13 | 4 | 2530 | 9 | | | | | | | |
| 10 | 61070 | X | 9280 | -0- | -51790 | -0- | 773 | 1 | 5690 | 3 | Y | 2548 | 2557 | 0 | | | 8 |
| | | | | | | | 14 | 4 | 2803 | 9 | | | | | | | |

BUTLER-FENNER-ST. GERMAINE SA WELL #: 1H RRCID -> 295624 COMPL. DATE 09/14/2021 TOTAL DEPTH 11898 PERF.11922 - 19015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 61163 | X | 14998 | -0- | -46165 | -0- | 880 | 1 | 9598 | 3 | Y | 4070 | 4067 | 0 | 2 | 1 | 20 |
| | | | | | | | 43 | 4 | 4477 | 9 | | | | | | | |
| *06 | 59190 | X | 12656 | -0- | -46534 | -0- | 749 | 1 | 8269 | 3 | Y | 3278 | 3280 | 0 | 2 | 1 | 16 |
| | | | | | | | 32 | 4 | 3606 | 9 | | | | | | | |
| *07 | 61163 | X | 11935 | -0- | -49228 | -0- | 767 | 1 | 7863 | 3 | Y | 2988 | 2923 | 0 | 64 | 1 | 17 |
| | | | | | | | 18 | 4 | 3287 | 9 | | | | | | | |
| *08 | 61163 | X | 10907 | -0- | -50256 | -0- | 670 | 1 | 7234 | 3 | Y | 2717 | 2723 | 0 | | | 11 |
| | | | | | | | 14 | 4 | 2989 | 9 | | | | | | | |
| *09 | 59190 | X | 9244 | -0- | -49946 | -0- | 753 | 1 | 5865 | 3 | Y | 2375 | 2252 | 0 | 116 | 1 | 18 |
| | | | | | | | 13 | 4 | 2613 | 9 | | | | | | | |
| 10 | 61163 | X | 11513 | -0- | -49650 | -0- | 798 | 1 | 6876 | 3 | Y | 3477 | 3484 | 0 | | | 11 |
| | | | | | | | 14 | 4 | 3825 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 6H RRCID -> 295928 COMPL. DATE 06/02/2023 TOTAL DEPTH 12931 PERF.13252 - 20301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 0 | W | 216651 | -0- | 216651 | 216651 | 996 | 1 | 174165 | 3 | Y | 37591 | 37315 | 0 | 276 |
| | | | | | | | 140 | 4 | 41350 | 9 | | | | | |
| *07 | 0 | W | 167546 | -0- | 167546 | 384197 | 701 | 1 | 136336 | 3 | Y | 27681 | 27684 | 0 | 273 |
| | | | | | | | 60 | 4 | 30449 | 9 | | | | | |
| *08 | 0 | W | 132418 | -0- | 132418 | 516615 | 540 | 1 | 108782 | 3 | Y | 20947 | 20937 | 0 | 283 |
| | | | | | | | 54 | 4 | 23042 | 9 | | | | | |
| *09 | 0 | W | 97360 | -0- | 97360 | 613975 | 150 | 1 | 79957 | 3 | Y | 15641 | 15687 | 0 | 237 |
| | | | | | | | 48 | 4 | 17205 | 9 | | | | | |
| 10 | 0 | W | 90796 | -0- | 90796 | 704771 | 185 | 1 | 73463 | 3 | Y | 15532 | 15501 | 0 | 268 |
| | | | | | | | 63 | 4 | 17085 | 9 | | | | | |

DIRECT-ROBERT-GROSS SA WELL #: 1H RRCID -> 295934 COMPL. DATE 09/11/2023 TOTAL DEPTH 12231 PERF.12532 - 18603

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | 89307 | -0- | 89307 | 89307 | 725 | 1 | 61275 | 3 | Y | 24646 | 24145 | 0 | 501 |
| | | | | | | | 196 | 4 | 27111 | 9 | | | | | |
| 07 | 0 | | 127428 | -0- | 127428 | 216735 | 909 | 1 | 89469 | 3 | Y | 33556 | 33588 | 0 | 469 |
| | | | | | | | 138 | 4 | 36912 | 9 | | | | | |
| 08 | 0 | | 95403 | -0- | 95403 | 312138 | 2440 | 1 | 70466 | 3 | Y | 20362 | 20429 | 0 | 402 |
| | | | | | | | 99 | 4 | 22398 | 9 | | | | | |
| *09 | 381177 | X | 69039 | -0- | -312138 | -0- | 3010 | 1 | 53066 | 3 | Y | 11716 | 11885 | 0 | 233 |
| | | | | | | | 75 | 4 | 12888 | 9 | | | | | |
| 10 | 77779 | X | NO RPT | -0- | -77779 | -0- | | | | | Y | NO RPT | | | 233 |

HEMBY UNIT B WELL #: 5H RRCID -> 295968 COMPL. DATE 06/02/2023 TOTAL DEPTH 12885 PERF.12874 - 20559

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 219737 | X | 219737 | -0- | -0- | -0- | 982 | 1 | 175382 | 3 | Y | 39302 | 39014 | 0 | 288 |
| | | | | | | | 141 | 4 | 43232 | 9 | | | | | |
| *07 | 188882 | X | 188882 | -0- | -0- | -0- | 799 | 1 | 153710 | 3 | Y | 31186 | 31166 | 0 | 308 |
| | | | | | | | 68 | 4 | 34305 | 9 | | | | | |
| *08 | 177940 | X | 162361 | -0- | -15579 | -0- | 667 | 1 | 133467 | 3 | Y | 25600 | 25562 | 0 | 346 |
| | | | | | | | 67 | 4 | 28160 | 9 | | | | | |
| *09 | 172200 | X | 114328 | -0- | -57872 | -0- | 180 | 1 | 93771 | 3 | Y | 18474 | 18540 | 0 | 280 |
| | | | | | | | 56 | 4 | 20321 | 9 | | | | | |
| *10 | 177940 | X | 106352 | -0- | -71588 | -0- | 244 | 1 | 89169 | 3 | Y | 15329 | 15345 | 0 | 264 |
| | | | | | | | 77 | 4 | 16862 | 9 | | | | | |

ROSEWOOD RESOURCES, INC. 728874
BUTTERFLY WELL #: 1H RRCID -> 293324 COMPL. DATE 09/09/2022 TOTAL DEPTH 13792 PERF.14202 - 19945

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 97247 | X | 46524 | -0- | -50723 | -0- | 718 | 1 | 44425 | 2 | Y | 1255 | 1013 | 1 | 361 |
| | | | | | | | 1381 | 9 | | | | | | | |
| 06 | 79950 | X | 37115 | -0- | -42835 | -0- | 1152 | 1 | 35393 | 2 | Y | 518 | 736 | 1 | 143 |
| | | | | | | | 570 | 9 | | | | | | | |
| 07 | 70091 | X | 36136 | -0- | -33955 | -0- | 1505 | 1 | 33918 | 2 | Y | 648 | 668 | 1 | 123 |
| | | | | | | | 713 | 9 | | | | | | | |
| 08 | 28344 | X | 28344 | -0- | -0- | -0- | 519 | 1 | 27216 | 2 | Y | 554 | 561 | 1 | 116 |
| | | | | | | | 609 | 9 | | | | | | | |
| 09 | 51000 | X | 30957 | -0- | -20043 | -0- | 1132 | 1 | 29120 | 2 | Y | 641 | 625 | 1 | 132 |
| | | | | | | | 705 | 9 | | | | | | | |
| 10 | 46531 | X | 28264 | -0- | -18267 | -0- | 1368 | 1 | 26499 | 2 | Y | 361 | 407 | 1 | 86 |
| | | | | | | | 397 | 9 | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. //CONT.// 728874
BUTTERFLY WELL #: 2H RRCID -> 293328 COMPL. DATE 09/09/2022 TOTAL DEPTH 14165 PERF.14827 - 20210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 168888 | X | 71273 | -0- | -97615 | -0- | 1133 | 1 | 69980 | 2 | Y | 145 | 121 | 1 | | | 43 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 06 | 132330 | X | 14611 | -0- | -117719 | -0- | 417 | 1 | 14157 | 2 | Y | 34 | 25 | 1 | | | 52 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 114607 | X | 9731 | -0- | -104876 | -0- | 422 | 1 | 9263 | 2 | Y | 42 | 79 | 1 | | | 15 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 73794 | X | 73794 | -0- | -0- | -0- | 1368 | 1 | 71938 | 2 | Y | 444 | 380 | 1 | | | 79 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 09 | 79080 | X | 56919 | -0- | -22161 | -0- | 2101 | 1 | 54239 | 2 | Y | 526 | 500 | 1 | | | 105 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 10 | 71269 | X | 51433 | -0- | -19836 | -0- | 2508 | 1 | 48567 | 2 | Y | 325 | 355 | 1 | | | 75 |
| | | | | | | | 358 | 9 | | | | | | | | | |

SILVERBOW RESOURCES OPER, LLC 781915
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 378 | X | 378 | -0- | -0- | -0- | 91 | 1 | 261 | 4 | N | 24 | | | | | 308 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 74 | X | 74 | -0- | -0- | -0- | 30 | 1 | 30 | 4 | N | 13 | | | | | 321 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 207 | 188 | 1 | | | 340 |
| 08 | 372 | N | 80 | -0- | -292 | -0- | 60 | 4 | 20 | 9 | N | 18 | | | | | 358 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 358 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 358 |

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8107 | X | 2071 | -0- | -6036 | -0- | 421 | 1 | 1160 | 2 | Y | 444 | 760 | 1 | | | 352 |
| | | | | | | | 2 | 4 | 488 | 9 | | | | | | | |
| 06 | 1960 | X | 1960 | -0- | -0- | -0- | 448 | 1 | 1034 | 2 | Y | 433 | 515 | 1 | | | 270 |
| | | | | | | | 2 | 4 | 476 | 9 | | | | | | | |
| 07 | 2066 | N | 2066 | -0- | -0- | -0- | 396 | 1 | 1226 | 2 | Y | 399 | 325 | 1 | | | 344 |
| | | | | | | | 5 | 4 | 439 | 9 | | | | | | | |
| 08 | 2263 | N | 2263 | -0- | -0- | -0- | 265 | 1 | 1530 | 2 | Y | 419 | 486 | 1 | | | 277 |
| | | | | | | | 7 | 4 | 461 | 9 | | | | | | | |
| *09 | 2480 | N | 2480 | -0- | -0- | -0- | 260 | 1 | 1741 | 2 | Y | 432 | 274 | 1 | | | 435 |
| | | | | | | | 4 | 4 | 475 | 9 | | | | | | | |
| 10 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | 435 |

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8990 | X | 2674 | -0- | -6316 | -0- | 652 | 1 | 1057 | 2 | Y | 875 | 872 | 1 | | | 22 |
| | | | | | | | 2 | 4 | 963 | 9 | | | | | | | |
| 06 | 8700 | X | 1840 | -0- | -6860 | -0- | 627 | 1 | 437 | 2 | Y | 704 | 704 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 774 | 9 | | | | | | | |
| 07 | 8990 | X | 2181 | -0- | -6809 | -0- | 718 | 1 | 959 | 2 | Y | 454 | 453 | 0 | | | 23 |
| | | | | | | | 5 | 4 | 499 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 2579 | -0- | 2579 | 2579 | 645 | 1 | 1435 | 2 | Y | 446 | 456 | 0 | | | 13 |
| | | | | | | | 8 | 4 | 491 | 9 | | | | | | | |
| *09 | DLQ G-10 | | 2295 | -0- | 2295 | 4874 | 510 | 1 | 1334 | 2 | Y | 406 | 314 | 0 | 99 | 1 | 6 |
| | | | | | | | 4 | 4 | 447 | 9 | | | | | | | |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 4874 | | | | | Y | NO RPT | | | | | 6 |

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 806 | N | 595 | -0- | -211 | -0- | 515 | 1 | 80 | 9 | Y | 73 | 78 | 1 | | | 27 |
| 06 | 780 | N | 612 | -0- | -168 | -0- | 462 | 1 | 150 | 9 | Y | 136 | 136 | 0 | | | 27 |
| 07 | 844 | N | 844 | -0- | -0- | -0- | 640 | 1 | 204 | 9 | Y | 185 | 208 | 0 | | | 4 |
| 08 | DLQ G-10 | | 717 | -0- | 717 | 717 | 566 | 1 | 151 | 9 | Y | 137 | 137 | 0 | | | 4 |
| *09 | DLQ G-10 | | 665 | -0- | 665 | 1382 | 488 | 1 | 177 | 9 | Y | 161 | 124 | 0 | 39 | 1 | 2 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 1382 | | | | | Y | NO RPT | | | | | 2 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8337 | X | 8337 | -0- | -0- | -0- | 960 | 1 | 3309 | 2 | Y | 3693 | 3663 | 1 | | | 70 |
| | | | | | | | 6 | 4 | 4062 | 9 | | | | | | | |
| 06 | 6930 | X | 4494 | -0- | -2436 | -0- | 800 | 1 | 1 | 4 | Y | 3357 | 3339 | 0 | | | 88 |
| | | | | | | | 3693 | 9 | | | | | | | | | |
| 07 | 7161 | X | 6272 | -0- | -889 | -0- | 836 | 1 | 1407 | 2 | Y | 3657 | 3616 | 0 | | | 129 |
| | | | | | | | 6 | 4 | 4023 | 9 | | | | | | | |
| 08 | DLQ | G-10 | 5640 | -0- | 5640 | 5640 | 748 | 1 | 2284 | 2 | Y | 2360 | 2420 | 0 | | | 69 |
| | | | | | | | 12 | 4 | 2596 | 9 | | | | | | | |
| *09 | DLQ | G-10 | 6242 | -0- | 6242 | 11882 | 711 | 1 | 3726 | 2 | Y | 1633 | 1274 | 0 | 405 | 1 | 23 |
| | | | | | | | 9 | 4 | 1796 | 9 | | | | | | | |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 11882 | | | | | Y | NO RPT | | | | | 23 |

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1449 | -0- | -1651 | 2655 | 643 | 1 | 86 | 2 | Y | 654 | 653 | 1 | | | 13 |
| | | | | | | | 1 | 4 | 719 | 9 | | | | | | | |
| 06 | 3000 | N | 890 | -0- | -2110 | 545 | 668 | 1 | 181 | 2 | Y | 36 | 41 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 40 | 9 | | | | | | | |
| 07 | 1658 | N | 1113 | -0- | -545 | -0- | 703 | 1 | 346 | 2 | Y | 55 | 54 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 61 | 9 | | | | | | | |
| 08 | DLQ | G-10 | 1075 | -0- | 1075 | 1075 | 483 | 1 | 334 | 2 | Y | 232 | 234 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 255 | 9 | | | | | | | |
| *09 | 2400 | N | 1679 | -0- | -721 | 354 | 540 | 1 | 1020 | 2 | Y | 105 | 82 | 0 | 28 | 1 | 2 |
| | | | | | | | 3 | 4 | 116 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | 354 | | | | | Y | NO RPT | | | | | 2 |

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1496 | N | 1496 | -0- | -0- | -0- | 576 | 1 | 130 | 2 | Y | 717 | 715 | 1 | | | 14 |
| | | | | | | | 1 | 4 | 789 | 9 | | | | | | | |
| 06 | 821 | N | 821 | -0- | -0- | -0- | 694 | 1 | 45 | 2 | Y | 74 | 78 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 81 | 9 | | | | | | | |
| 07 | 1232 | N | 1232 | -0- | -0- | -0- | 647 | 1 | 389 | 2 | Y | 175 | 173 | 0 | | | 12 |
| | | | | | | | 3 | 4 | 193 | 9 | | | | | | | |
| 08 | DLQ | G-10 | 1229 | -0- | 1229 | 1229 | 335 | 1 | 737 | 2 | Y | 139 | 147 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 153 | 9 | | | | | | | |
| *09 | DLQ | G-10 | 1466 | -0- | 1466 | 2695 | 498 | 1 | 776 | 2 | Y | 172 | 133 | 0 | 41 | 1 | 2 |
| | | | | | | | 3 | 4 | 189 | 9 | | | | | | | |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 2695 | | | | | Y | NO RPT | | | | | 2 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3689 | X | 2683 | -0- | -1006 | -0- | 83 | 1 | 1678 | 2 | N | 836 | 833 | 1 | | | 17 |
| | | | | | | | 2 | 4 | 920 | 9 | | | | | | | |
| 06 | 3570 | X | 1666 | -0- | -1904 | -0- | 52 | 1 | 1016 | 2 | N | 542 | 541 | 0 | | | 18 |
| | | | | | | | 2 | 4 | 596 | 9 | | | | | | | |
| 07 | 3810 | X | 3810 | -0- | -0- | -0- | 616 | 1 | 2047 | 2 | N | 1036 | 1018 | 0 | | | 36 |
| | | | | | | | 7 | 4 | 1140 | 9 | | | | | | | |
| 08 | 4831 | X | 4831 | -0- | -0- | -0- | 748 | 1 | 2811 | 2 | N | 1144 | 941 | 0 | 207 | 1 | 32 |
| | | | | | | | 14 | 4 | 1258 | 9 | | | | | | | |
| 09 | 3982 | X | 3982 | -0- | -0- | -0- | 623 | 1 | 2077 | 2 | N | 1160 | 896 | 0 | 279 | 1 | 17 |
| | | | | | | | 6 | 4 | 1276 | 9 | | | | | | | |
| 10 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | N | NO RPT | | | | | 17 |

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1271 | X | 692 | -0- | -579 | -0- | 477 | 1 | 215 | 9 | Y | 195 | 229 | 1 | | | 53 |
| 06 | 1230 | X | 631 | -0- | -599 | -0- | 372 | 1 | 259 | 9 | Y | 235 | 241 | 0 | | | 47 |
| 07 | 1271 | X | 967 | -0- | -304 | -0- | 494 | 1 | 1 | 4 | Y | 429 | 466 | 0 | | | 10 |
| | | | | | | | 472 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 839 | -0- | 839 | 839 | 445 | 1 | 1 | 4 | Y | 357 | 357 | 0 | | | 10 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| *09 | DLQ G-10 | | 748 | -0- | 748 | 1587 | 363 | 1 | 385 | 9 | Y | 350 | 271 | 0 | 84 | 1 | 5 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 1587 | | | | | Y | NO RPT | | | | | 5 |

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 663 | N | 663 | -0- | -0- | -0- | 441 | 1 | 120 | 2 | Y | 92 | 96 | 1 | | | 36 |
| | | | | | | | 1 | 4 | 101 | 9 | | | | | | | |
| 06 | 599 | N | 599 | -0- | -0- | -0- | 435 | 1 | 164 | 9 | Y | 149 | 147 | 0 | | | 38 |
| 07 | 1401 | N | 1401 | -0- | -0- | -0- | 477 | 1 | 706 | 2 | Y | 195 | 228 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 215 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 1121 | -0- | 1121 | 1121 | 468 | 1 | 451 | 2 | Y | 180 | 180 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 198 | 9 | | | | | | | |
| *09 | DLQ G-10 | | 1030 | -0- | 1030 | 2151 | 398 | 1 | 419 | 2 | Y | 192 | 148 | 0 | 46 | 1 | 3 |
| | | | | | | | 2 | 4 | 211 | 9 | | | | | | | |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 2151 | | | | | Y | NO RPT | | | | | 3 |

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3348 | X | 1523 | -0- | -1825 | -0- | 576 | 1 | 947 | 9 | Y | 861 | 860 | 1 | | | 16 |
| 06 | 3240 | X | 2694 | -0- | -546 | -0- | 668 | 1 | 245 | 2 | Y | 1618 | 1595 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 1780 | 9 | | | | | | | |
| 07 | 3348 | X | 2367 | -0- | -981 | -0- | 809 | 1 | 477 | 2 | Y | 980 | 983 | 0 | | | 36 |
| | | | | | | | 3 | 4 | 1078 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 1921 | -0- | 1921 | 1921 | 678 | 1 | 280 | 2 | Y | 872 | 878 | 0 | | | 30 |
| | | | | | | | 4 | 4 | 959 | 9 | | | | | | | |
| *09 | DLQ G-10 | | 2345 | -0- | 2345 | 4266 | 608 | 1 | 353 | 2 | Y | 1256 | 967 | 0 | 300 | 1 | 19 |
| | | | | | | | 2 | 4 | 1382 | 9 | | | | | | | |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 4266 | | | | | Y | NO RPT | | | | | 19 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 471 | N | 471 | -0- | -0- | -0- | 442 | 1 | 29 | 9 | N | 26 | 27 | 1 | | | -0- |
| 06 | 720 | N | 656 | -0- | -64 | -0- | 404 | 1 | 252 | 9 | N | 229 | 225 | 0 | | | 4 |
| 07 | 3100 | N | 3175 | -0- | 75 | 75 | 661 | 1 | 2076 | 2 | N | 391 | 385 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 430 | 9 | | | | | | | |
| 08 | 3100 | N | 3700 | -0- | 600 | 675 | 630 | 1 | 2666 | 2 | N | 355 | 293 | 0 | 62 | 1 | 10 |
| | | | | | | | 13 | 4 | 391 | 9 | | | | | | | |
| 09 | 3000 | N | 3623 | -0- | 623 | 1298 | 507 | 1 | 2683 | 2 | N | 387 | 299 | 0 | 92 | 1 | 6 |
| | | | | | | | 7 | 4 | 426 | 9 | | | | | | | |
| 10 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 6 |

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9692 | X | 9692 | -0- | -0- | -0- | 1172 | 1 | 6772 | 2 | N | 1579 | 1576 | 1 | | | 34 |
| | | | | | | | 11 | 4 | 1737 | 9 | | | | | | | |
| 06 | 10747 | X | 10747 | -0- | -0- | -0- | 1259 | 1 | 7791 | 2 | N | 1530 | 1523 | 0 | | | 41 |
| | | | | | | | 14 | 4 | 1683 | 9 | | | | | | | |
| 07 | 10436 | X | 10436 | -0- | -0- | -0- | 1253 | 1 | 7318 | 2 | N | 1674 | 1654 | 0 | | | 61 |
| | | | | | | | 24 | 4 | 1841 | 9 | | | | | | | |
| 08 | 9678 | X | 9678 | -0- | -0- | -0- | 1005 | 1 | 7203 | 2 | N | 1307 | 1068 | 0 | 262 | 1 | 38 |
| | | | | | | | 32 | 4 | 1438 | 9 | | | | | | | |
| 09 | 8467 | X | 8467 | -0- | -0- | -0- | 895 | 1 | 5981 | 2 | N | 1433 | 1106 | 0 | 345 | 1 | 20 |
| | | | | | | | 15 | 4 | 1576 | 9 | | | | | | | |
| 10 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | N | NO RPT | | | | | 20 |

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8517 | X | 8517 | -0- | -0- | -0- | 695 | 1 | 4999 | 2 | N | 2559 | 2558 | 1 | | | 44 |
| | | | | | | | 8 | 4 | 2815 | 9 | | | | | | | |
| 06 | 7438 | X | 7438 | -0- | -0- | -0- | 677 | 1 | 4171 | 2 | N | 2348 | 2334 | 0 | | | 58 |
| | | | | | | | 7 | 4 | 2583 | 9 | | | | | | | |
| 07 | 6929 | X | 6929 | -0- | -0- | -0- | 649 | 1 | 3478 | 2 | N | 2536 | 2508 | 0 | | | 86 |
| | | | | | | | 12 | 4 | 2790 | 9 | | | | | | | |
| 08 | 6994 | X | 6994 | -0- | -0- | -0- | 592 | 1 | 4325 | 2 | N | 1871 | 1536 | 0 | 368 | 1 | 53 |
| | | | | | | | 19 | 4 | 2058 | 9 | | | | | | | |
| 09 | 16369 | X | 16369 | -0- | -0- | -0- | 857 | 1 | 13368 | 2 | N | 1921 | 1484 | 0 | 463 | 1 | 27 |
| | | | | | | | 31 | 4 | 2113 | 9 | | | | | | | |
| 10 | 868 | X | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 27 |

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11045 | X | 11045 | -0- | -0- | -0- | 802 | 1 | 6655 | 2 | N | 3253 | 3244 | 1 | | | 64 |
| | | | | | | | 10 | 4 | 3578 | 9 | | | | | | | |
| 06 | 9924 | X | 9924 | -0- | -0- | -0- | 826 | 1 | 5808 | 2 | N | 2982 | 2967 | 0 | | | 79 |
| | | | | | | | 10 | 4 | 3280 | 9 | | | | | | | |
| 07 | 16795 | X | 16795 | -0- | -0- | -0- | 1069 | 1 | 10631 | 2 | N | 4602 | 4534 | 0 | | | 147 |
| | | | | | | | 33 | 4 | 5062 | 9 | | | | | | | |
| 08 | 12739 | X | 12739 | -0- | -0- | -0- | 968 | 1 | 10104 | 2 | N | 1476 | 1252 | 0 | 328 | 1 | 43 |
| | | | | | | | 43 | 4 | 1624 | 9 | | | | | | | |
| 09 | 9740 | X | 9740 | -0- | -0- | -0- | 797 | 1 | 7470 | 2 | N | 1323 | 1024 | 0 | 323 | 1 | 19 |
| | | | | | | | 18 | 4 | 1455 | 9 | | | | | | | |
| 10 | 1271 | X | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 19 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 13475 | -0- | 10375 | 32704 | 1032 | 1 | 9834 | 2 | N | 2358 | 2332 | 1 | | | 48 |
| | | | | | | | 15 | 4 | 2594 | 9 | | | | | | | |
| 06 | 43367 | X | 10663 | -0- | -32704 | -0- | 971 | 1 | 7572 | 2 | N | 1915 | 1904 | 0 | | | 59 |
| | | | | | | | 13 | 4 | 2107 | 9 | | | | | | | |
| 07 | 10147 | X | 10147 | -0- | -0- | -0- | 988 | 1 | 6933 | 2 | N | 2004 | 1986 | 0 | | | 77 |
| | | | | | | | 22 | 4 | 2204 | 9 | | | | | | | |
| 08 | 9078 | X | 9078 | -0- | -0- | -0- | 796 | 1 | 5727 | 2 | N | 2300 | 1880 | 0 | 431 | 1 | 66 |
| | | | | | | | 25 | 4 | 2530 | 9 | | | | | | | |
| 09 | 5837 | X | 5837 | -0- | -0- | -0- | 534 | 1 | 2773 | 2 | N | 2294 | 1770 | 0 | 557 | 1 | 33 |
| | | | | | | | 7 | 4 | 2523 | 9 | | | | | | | |
| 10 | 1798 | X | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 33 |

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 759 | N | 759 | -0- | -0- | -0- | 603 | 1 | 11 | 2 | N | 131 | 129 | 1 | | | 65 |
| | | | | | | | 1 | 4 | 144 | 9 | | | | | | | |
| 06 | 840 | N | 702 | -0- | -138 | -0- | 475 | 1 | 227 | 9 | N | 206 | 204 | 0 | | | 67 |
| 07 | 868 | N | 25 | -0- | -843 | -0- | 10 | 1 | 7 | 2 | N | 7 | 74 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 936 | N | 936 | -0- | -0- | -0- | 305 | 1 | 631 | 9 | N | 574 | 450 | 0 | 107 | 1 | 17 |
| 09 | 833 | N | 833 | -0- | -0- | -0- | 358 | 1 | 475 | 9 | N | 432 | 335 | 0 | 108 | 1 | 6 |
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 6 |

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18411 | X | 18411 | -0- | -0- | -0- | 960 | 1 | 14479 | 2 | Y | 2682 | 2676 | 1 | | | 50 |
| | | | | | | | 22 | 4 | 2950 | 9 | | | | | | | |
| 06 | 16251 | X | 16251 | -0- | -0- | -0- | 856 | 1 | 12632 | 2 | Y | 2493 | 2479 | 0 | | | 64 |
| | | | | | | | 21 | 4 | 2742 | 9 | | | | | | | |
| 07 | 16888 | X | 16888 | -0- | -0- | -0- | 836 | 1 | 12662 | 2 | Y | 3047 | 3009 | 0 | | | 102 |
| | | | | | | | 38 | 4 | 3352 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 17486 | -0- | 17486 | 17486 | 869 | 1 | 13849 | 2 | Y | 2464 | 2022 | 0 | 475 | 1 | 69 |
| | | | | | | | 58 | 4 | 2710 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 24464 | -0- | 24464 | 41950 | 1019 | 1 | 19179 | 2 | Y | 3839 | 2947 | 0 | 907 | 1 | 54 |
| | | | | | | | 43 | 4 | 4223 | 9 | | | | | | | |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 41950 | | | | | Y | NO RPT | | | | | 54 |

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 193 | 1 | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 38 | 1 | | | -0- |
| 06 | 1980 | N | -0- | -0- | -1980 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 7874 | -0- | 4774 | 4774 | 192 | 1 | 4657 | 2 | N | 2733 | 2119 | 0 | 532 | 1 | 82 |
| | | | | | | | 19 | 4 | 3006 | 9 | | | | | | | |
| 09 | 3000 | N | 3852 | -0- | 852 | 5626 | 69 | 1 | 1873 | 2 | N | 1733 | 1349 | 0 | 440 | 1 | 26 |
| | | | | | | | 4 | 4 | 1906 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | 5626 | | | | | N | NO RPT | | | | | 26 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1021 | N | 1021 | -0- | -0- | -0- | 560 | 1 | 1 | 4 | N | 418 | 419 | 1 | | | 47 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 06 | 960 | N | 593 | -0- | -367 | -0- | 350 | 1 | 243 | 9 | N | 221 | 252 | 1 | | | 16 |
| 07 | 2511 | N | 475 | -0- | -2036 | -0- | 372 | 1 | 103 | 9 | N | 94 | 87 | 1 | | | 23 |
| 08 | 1023 | N | 452 | -0- | -571 | -0- | 351 | 1 | 101 | 9 | N | 92 | 99 | 1 | | | 16 |
| 09 | 917 | N | 917 | -0- | -0- | -0- | 372 | 1 | 489 | 2 | N | 49 | 21 | 1 | | | 44 |
| | | | | | | | 2 | 4 | 54 | 9 | | | | | | | |
| 10 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 44 |

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2256 | N | 2256 | -0- | -0- | -0- | 489 | 1 | 1250 | 2 | N | 468 | 457 | 1 | | | 54 |
| | | | | | | | 2 | 4 | 515 | 9 | | | | | | | |
| 06 | 3000 | N | 4238 | -0- | 1238 | 1238 | 761 | 1 | 3013 | 2 | N | 416 | 426 | 1 | | | 44 |
| | | | | | | | 6 | 4 | 458 | 9 | | | | | | | |
| 07 | 3100 | N | 4423 | -0- | 1323 | 2561 | 768 | 1 | 3189 | 2 | N | 414 | 399 | 1 | | | 59 |
| | | | | | | | 11 | 4 | 455 | 9 | | | | | | | |
| 08 | 3100 | N | 3624 | -0- | 524 | 3085 | 537 | 1 | 2650 | 2 | N | 386 | 413 | 1 | | | 32 |
| | | | | | | | 12 | 4 | 425 | 9 | | | | | | | |
| 09 | 6607 | X | 3522 | -0- | -3085 | -0- | 527 | 1 | 2656 | 2 | N | 302 | 295 | 1 | | | 39 |
| | | | | | | | 7 | 4 | 332 | 9 | | | | | | | |
| 10 | 2418 | X | NO RPT | -0- | -2418 | -0- | | | | | N | NO RPT | | | | | 39 |

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1995 | N | 1995 | -0- | -0- | -0- | 522 | 1 | 1102 | 2 | Y | 335 | 353 | 1 | | | 333 |
| | | | | | | | 2 | 4 | 369 | 9 | | | | | | | |
| 06 | 818 | N | 818 | -0- | -0- | -0- | 262 | 1 | 378 | 2 | Y | 161 | 364 | 1 | | | 130 |
| | | | | | | | 1 | 4 | 177 | 9 | | | | | | | |
| 07 | 2046 | N | 2046 | -0- | -0- | -0- | 596 | 1 | 1030 | 2 | Y | 377 | 294 | 1 | | | 213 |
| | | | | | | | 5 | 4 | 415 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 1363 | -0- | 1363 | 1363 | 271 | 1 | 843 | 2 | Y | 223 | 142 | 1 | | | 294 |
| | | | | | | | 4 | 4 | 245 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 913 | -0- | 913 | 2276 | 141 | 1 | 544 | 2 | Y | 206 | 319 | 1 | | | 181 |
| | | | | | | | 1 | 4 | 227 | 9 | | | | | | | |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 2276 | | | | | Y | NO RPT | | | | | 181 |

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11067 | X | -0- | -0- | -11067 | -0- | | | | | Y | -0- | | | | | 71 |
| 06 | 10710 | X | -0- | -0- | -10710 | -0- | | | | | Y | -0- | | | | | 71 |
| 07 | 11067 | X | 7555 | -0- | -3512 | -0- | 299 | 1 | 4650 | 2 | Y | 2356 | 2044 | 1 | | | 383 |
| | | | | | | | 14 | 4 | 2592 | 9 | | | | | | | |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 8 | 318 | 1 | | | 73 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 73 |

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 837 | X | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 74 |
| 06 | 3720 | X | -0- | -0- | -3720 | -0- | | | | | N | -0- | | | | | 74 |
| 07 | 5301 | X | 113 | -0- | -5188 | -0- | 1 | 2 | 112 | 9 | N | 102 | 109 | 1 | | | 67 |
| 08 | 5301 | X | -0- | -0- | -5301 | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 5130 | X | -0- | -0- | -5130 | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 124 | X | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 67 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | | | 41 |
| 06 | 6870 | X | -0- | -0- | -6870 | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 7099 | X | -0- | -0- | -7099 | -0- | | | | | N | 98 | 77 | 1 | | | 62 |
| 08 | 7099 | X | -0- | -0- | -7099 | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1861 | N | 1861 | -0- | -0- | -0- | 611 | 1 | 557 | 2 | N | 628 | 603 | 1 | | | 89 |
| | | | | | | | 2 | 4 | 691 | 9 | | | | | | | |
| 06 | 2087 | N | 2087 | -0- | -0- | -0- | 636 | 1 | 698 | 2 | N | 683 | 699 | 1 | | | 73 |
| | | | | | | | 2 | 4 | 751 | 9 | | | | | | | |
| 07 | 2434 | N | 2434 | -0- | -0- | -0- | 598 | 1 | 922 | 2 | N | 827 | 757 | 1 | | | 143 |
| | | | | | | | 4 | 4 | 910 | 9 | | | | | | | |
| 08 | 2257 | N | 2257 | -0- | -0- | -0- | 382 | 1 | 1040 | 2 | N | 754 | 840 | 1 | | | 57 |
| | | | | | | | 6 | 4 | 829 | 9 | | | | | | | |
| 09 | 2375 | N | 2375 | -0- | -0- | -0- | 376 | 1 | 1107 | 2 | N | 808 | 777 | 1 | | | 88 |
| | | | | | | | 3 | 4 | 889 | 9 | | | | | | | |
| 10 | 2449 | N | NO RPT | -0- | -2449 | -0- | | | | | N | NO RPT | | | | | 88 |

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 102 | 1 | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 6407 | -0- | 3307 | 3307 | 164 | 1 | 3373 | 2 | N | 2600 | 2539 | 0 | | | 61 |
| | | | | | | | 10 | 4 | 2860 | 9 | | | | | | | |
| 08 | 3100 | N | 12923 | -0- | 9823 | 13130 | 288 | 1 | 6985 | 2 | N | 5111 | 4115 | 0 | 910 | 1 | 147 |
| | | | | | | | 28 | 4 | 5622 | 9 | | | | | | | |
| 09 | 3000 | N | 59494 | -0- | 56494 | 69624 | 1284 | 1 | 34940 | 2 | N | 21084 | 16078 | 0 | 4849 | 1 | 304 |
| | | | | | | | 78 | 4 | 23192 | 9 | | | | | | | |
| 10 | 2108 | X | NO RPT | -0- | -2108 | 67516 | | | | | N | NO RPT | | | | | 304 |

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 647 | N | 647 | -0- | -0- | -0- | 341 | 1 | 277 | 2 | Y | 25 | 37 | 1 | | | 25 |
| | | | | | | | 1 | 4 | 28 | 9 | | | | | | | |
| 06 | 751 | N | 751 | -0- | -0- | -0- | 479 | 1 | 269 | 2 | Y | 2 | 18 | 1 | | | 9 |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| 07 | 749 | N | 749 | -0- | -0- | -0- | 490 | 1 | 257 | 2 | Y | -0- | 2 | 1 | | | 7 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 08 | DLQ G-10 | | 433 | -0- | 433 | 433 | 250 | 1 | 172 | 2 | Y | 8 | 4 | 1 | | | 11 |
| | | | | | | | 2 | 4 | 9 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 67 | -0- | 67 | 500 | 54 | 1 | 13 | 9 | Y | 12 | 14 | 1 | | | 9 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 500 | | | | | Y | NO RPT | | | | | 9 |

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2217 | N | 2217 | -0- | -0- | -0- | 485 | 1 | 1284 | 2 | N | 405 | 320 | 1 | | | 258 |
| | | | | | | | 2 | 4 | 446 | 9 | | | | | | | |
| 06 | 1884 | N | 1884 | -0- | -0- | -0- | 570 | 1 | 1000 | 2 | N | 284 | 357 | 1 | | | 185 |
| | | | | | | | 2 | 4 | 312 | 9 | | | | | | | |
| 07 | 2044 | N | 2044 | -0- | -0- | -0- | 620 | 1 | 1135 | 2 | N | 258 | 215 | 1 | | | 228 |
| | | | | | | | 5 | 4 | 284 | 9 | | | | | | | |
| 08 | 1054 | N | 771 | -0- | -283 | -0- | 240 | 1 | 347 | 2 | N | 165 | 250 | 1 | | | 143 |
| | | | | | | | 2 | 4 | 182 | 9 | | | | | | | |
| 09 | 1049 | N | 1049 | -0- | -0- | -0- | 252 | 1 | 626 | 2 | N | 154 | 102 | 1 | | | 195 |
| | | | | | | | 2 | 4 | 169 | 9 | | | | | | | |
| 10 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 195 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | N | -0- | 110 | 1 | | | -0- |
| 06 | 2940 | X | -0- | -0- | -2940 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2015 | X | -0- | -0- | -2015 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 5533 | X | 5533 | -0- | -0- | -0- | 115 | 1 | 2782 | 2 | N | 2386 | 1849 | 0 | 466 | 1 | 71 |
| | | | | | | | 11 | 4 | 2625 | 9 | | | | | | | |
| 09 | 5409 | X | 5409 | -0- | -0- | -0- | 105 | 1 | 2846 | 2 | N | 2229 | 1722 | 0 | 546 | 1 | 32 |
| | | | | | | | 6 | 4 | 2452 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2602 | N | 2602 | -0- | -0- | -0- | 547 | 1 | 1520 | 2 | Y | 484 | 638 | 1 | | | 205 |
| | | | | | | | 3 | 4 | 532 | 9 | | | | | | | |
| 06 | 1950 | N | 843 | -0- | -1107 | -0- | 564 | 1 | 279 | 9 | Y | 254 | 272 | 1 | | | 187 |
| 07 | 2430 | N | 2430 | -0- | -0- | -0- | 611 | 1 | 1455 | 2 | Y | 325 | 284 | 1 | | | 228 |
| | | | | | | | 6 | 4 | 358 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 2004 | -0- | 2004 | 2004 | 363 | 1 | 1348 | 2 | Y | 260 | 184 | 1 | | | 304 |
| | | | | | | | 7 | 4 | 286 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 1741 | -0- | 1741 | 3745 | 304 | 1 | 1194 | 2 | Y | 218 | 196 | 1 | | | 326 |
| | | | | | | | 3 | 4 | 240 | 9 | | | | | | | |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 3745 | | | | | Y | NO RPT | | | | | 326 |

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19096 | X | 15535 | -0- | -3561 | -0- | 1415 | 1 | 11459 | 2 | N | 2225 | 2249 | 0 | | | 148 |
| | | | | | | | 213 | 4 | 2448 | 9 | | | | | | | |
| 06 | 18480 | X | 13820 | -0- | -4660 | -0- | 913 | 1 | 10449 | 2 | N | 2126 | 2230 | 0 | | | 44 |
| | | | | | | | 119 | 4 | 2339 | 9 | | | | | | | |
| 07 | 17019 | X | 14014 | -0- | -3005 | -0- | 771 | 1 | 10784 | 2 | N | 2180 | 2174 | 0 | | | 50 |
| | | | | | | | 61 | 4 | 2398 | 9 | | | | | | | |
| 08 | 15531 | X | 13132 | -0- | -2399 | -0- | 1198 | 1 | 9858 | 2 | N | 1757 | 1755 | 0 | | | 52 |
| | | | | | | | 143 | 4 | 1933 | 9 | | | | | | | |
| 09 | 15030 | X | 12493 | -0- | -2537 | -0- | 1572 | 1 | 8857 | 2 | N | 1742 | 1734 | 0 | | | 60 |
| | | | | | | | 148 | 4 | 1916 | 9 | | | | | | | |
| 10 | 15531 | X | NO RPT | -0- | -15531 | -0- | | | | | N | NO RPT | | | | | 60 |

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 25544 | X | 20621 | -0- | -4923 | -0- | 1921 | 1 | 15555 | 2 | N | 2596 | 2654 | 0 | | | 187 |
| | | | | | | | 289 | 4 | 2856 | 9 | | | | | | | |
| 06 | 24270 | X | 18577 | -0- | -5693 | -0- | 1270 | 1 | 14535 | 2 | N | 2369 | 2501 | 0 | | | 55 |
| | | | | | | | 166 | 4 | 2606 | 9 | | | | | | | |
| 07 | 24025 | X | 19533 | -0- | -4492 | -0- | 1114 | 1 | 15593 | 2 | N | 2489 | 2481 | 0 | | | 63 |
| | | | | | | | 88 | 4 | 2738 | 9 | | | | | | | |
| 08 | 21514 | X | 18650 | -0- | -2864 | -0- | 1784 | 1 | 14680 | 2 | N | 1794 | 1792 | 0 | | | 65 |
| | | | | | | | 213 | 4 | 1973 | 9 | | | | | | | |
| 09 | 20730 | X | 17606 | -0- | -3124 | -0- | 2271 | 1 | 12799 | 2 | N | 2110 | 2090 | 0 | | | 85 |
| | | | | | | | 215 | 4 | 2321 | 9 | | | | | | | |
| 10 | 20615 | X | NO RPT | -0- | -20615 | -0- | | | | | N | NO RPT | | | | | 85 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21390 | X | 18874 | -0- | -2516 | -0- | 1681 | 1 | 13611 | 2 | N | 3026 | 3083 | 0 | | | 159 |
| | | | | | | | 253 | 4 | 3329 | 9 | | | | | | | |
| 06 | 21870 | X | 17423 | -0- | -4447 | -0- | 1159 | 1 | 13263 | 2 | N | 2590 | 2708 | 0 | | | 41 |
| | | | | | | | 152 | 4 | 2849 | 9 | | | | | | | |
| 07 | 22599 | X | 18004 | -0- | -4595 | -0- | 1002 | 1 | 14029 | 2 | N | 2631 | 2624 | 0 | | | 48 |
| | | | | | | | 79 | 4 | 2894 | 9 | | | | | | | |
| 08 | 19468 | X | 16603 | -0- | -2865 | -0- | 1536 | 1 | 12642 | 2 | N | 2038 | 2038 | 0 | | | 48 |
| | | | | | | | 183 | 4 | 2242 | 9 | | | | | | | |
| 09 | 18840 | X | 15806 | -0- | -3034 | -0- | 1983 | 1 | 11174 | 2 | N | 2238 | 2232 | 0 | | | 54 |
| | | | | | | | 187 | 4 | 2462 | 9 | | | | | | | |
| 10 | 18879 | X | NO RPT | -0- | -18879 | -0- | | | | | N | NO RPT | | | | | 54 |

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16957 | X | 13480 | -0- | -3477 | -0- | 1228 | 1 | 9941 | 2 | N | 1933 | 1951 | 0 | | | 134 |
| | | | | | | | 185 | 4 | 2126 | 9 | | | | | | | |
| 06 | 16170 | X | 12165 | -0- | -4005 | -0- | 813 | 1 | 9304 | 2 | N | 1765 | 1860 | 0 | | | 39 |
| | | | | | | | 106 | 4 | 1942 | 9 | | | | | | | |
| 07 | 15779 | X | 12882 | -0- | -2897 | -0- | 722 | 1 | 10097 | 2 | N | 1824 | 1819 | 0 | | | 44 |
| | | | | | | | 57 | 4 | 2006 | 9 | | | | | | | |
| 08 | 13485 | X | 11003 | -0- | -2482 | -0- | 1036 | 1 | 8526 | 2 | N | 1197 | 1201 | 0 | | | 40 |
| | | | | | | | 124 | 4 | 1317 | 9 | | | | | | | |
| 09 | 13050 | X | 11721 | -0- | -1329 | -0- | 1483 | 1 | 8357 | 2 | N | 1583 | 1573 | 0 | | | 50 |
| | | | | | | | 140 | 4 | 1741 | 9 | | | | | | | |
| 10 | 13485 | X | NO RPT | -0- | -13485 | -0- | | | | | N | NO RPT | | | | | 50 |

RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12772 | X | 9886 | -0- | -2886 | -0- | 840 | 1 | 6805 | 2 | N | 1923 | 1934 | 0 | | | 119 |
| | | | | | | | 126 | 4 | 2115 | 9 | | | | | | | |
| 06 | 12360 | X | 9102 | -0- | -3258 | -0- | 568 | 1 | 6502 | 2 | N | 1780 | 1865 | 0 | | | 34 |
| | | | | | | | 74 | 4 | 1958 | 9 | | | | | | | |
| 07 | 10230 | X | 9766 | -0- | -464 | -0- | 512 | 1 | 7165 | 2 | N | 1862 | 1857 | 0 | | | 39 |
| | | | | | | | 41 | 4 | 2048 | 9 | | | | | | | |
| 08 | 9889 | X | 7599 | -0- | -2290 | -0- | 679 | 1 | 5585 | 2 | N | 1140 | 1147 | 0 | | | 32 |
| | | | | | | | 81 | 4 | 1254 | 9 | | | | | | | |
| 09 | 9570 | X | 8405 | -0- | -1165 | -0- | 1058 | 1 | 5961 | 2 | N | 1169 | 1171 | 0 | | | 30 |
| | | | | | | | 100 | 4 | 1286 | 9 | | | | | | | |
| 10 | 9889 | X | NO RPT | -0- | -9889 | -0- | | | | | N | NO RPT | | | | | 30 |

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 34844 | X | 28234 | -0- | -6610 | -0- | 2590 | 1 | 20973 | 2 | N | 3892 | 3876 | 0 | | | 268 |
| | | | | | | | 390 | 4 | 4281 | 9 | | | | | | | |
| 06 | 33720 | X | 26127 | -0- | -7593 | -0- | 1706 | 1 | 19525 | 2 | N | 4248 | 4429 | 0 | | | 87 |
| | | | | | | | 223 | 4 | 4673 | 9 | | | | | | | |
| 07 | 32178 | X | 27064 | -0- | -5114 | -0- | 1470 | 1 | 20566 | 2 | N | 4465 | 4452 | 0 | | | 100 |
| | | | | | | | 116 | 4 | 4912 | 9 | | | | | | | |
| 08 | 28241 | X | 25590 | -0- | -2651 | -0- | 2301 | 1 | 18938 | 2 | N | 3705 | 3703 | 0 | | | 102 |
| | | | | | | | 275 | 4 | 4076 | 9 | | | | | | | |
| 09 | 27330 | X | 24335 | -0- | -2995 | -0- | 2970 | 1 | 16740 | 2 | N | 3949 | 3942 | 0 | | | 109 |
| | | | | | | | 281 | 4 | 4344 | 9 | | | | | | | |
| 10 | 28241 | X | NO RPT | -0- | -28241 | -0- | | | | | N | NO RPT | | | | | 109 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM C WELL #: 3H RRCID -> 291863 COMPL. DATE 01/10/2015 TOTAL DEPTH 12093 PERF.11875 - 16514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3131 | X | 2252 | -0- | -879 | -0- | 549 | 1 | 1331 | 2 | N | 335 | 411 | 1 | | | 98 |
| | | | | | | | 3 | 4 | 369 | 9 | | | | | | | |
| 06 | 3030 | X | 2845 | -0- | -185 | -0- | 581 | 1 | 1482 | 2 | N | 708 | 663 | 1 | | | 143 |
| | | | | | | | 3 | 4 | 779 | 9 | | | | | | | |
| 07 | 2790 | X | 2011 | -0- | -779 | -0- | 653 | 1 | 840 | 2 | N | 467 | 346 | 1 | | | 264 |
| | | | | | | | 4 | 4 | 514 | 9 | | | | | | | |
| 08 | 2790 | X | 2487 | -0- | -303 | -0- | 474 | 1 | 1271 | 2 | N | 668 | 534 | 0 | 380 | 1 | 18 |
| | | | | | | | 7 | 4 | 735 | 9 | | | | | | | |
| 09 | 2850 | X | 2431 | -0- | -419 | -0- | 483 | 1 | 1199 | 2 | N | 677 | 522 | 0 | 163 | 1 | 10 |
| | | | | | | | 4 | 4 | 745 | 9 | | | | | | | |
| 10 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | N | NO RPT | | | | | 10 |

HAUGLUM C WELL #: 4H RRCID -> 291864 COMPL. DATE 05/09/2015 TOTAL DEPTH 12129 PERF.11895 - 16519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 395 | N | 395 | -0- | -0- | -0- | 342 | 1 | 53 | 9 | N | 48 | 288 | 1 | | | 40 |
| 06 | 1500 | N | -0- | -0- | -1500 | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 1705 | N | 257 | -0- | -1448 | -0- | 106 | 1 | 151 | 9 | N | 137 | 177 | 1 | | | -0- |
| 08 | 1449 | N | 1449 | -0- | -0- | -0- | 188 | 1 | 99 | 2 | N | 1055 | 841 | 0 | 184 | 1 | 30 |
| | | | | | | | 1 | 4 | 1161 | 9 | | | | | | | |
| 09 | 767 | N | 767 | -0- | -0- | -0- | 187 | 1 | 580 | 9 | N | 527 | 414 | 0 | 136 | 1 | 7 |
| 10 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 7 |

HAUGLUM C WELL #: 5H RRCID -> 291912 COMPL. DATE 05/11/2015 TOTAL DEPTH 12097 PERF.11936 - 16688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11 | N | 11 | -0- | -0- | -0- | 5 | 2 | 6 | 9 | N | 5 | 96 | 1 | | | 14 |
| 06 | 1650 | N | 3 | -0- | -1647 | -0- | 3 | 2 | | | N | -0- | | | | | 14 |
| 07 | 1395 | N | 695 | -0- | -700 | -0- | 27 | 1 | 564 | 2 | N | 93 | 107 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 102 | 9 | | | | | | | |
| 08 | 3100 | N | 4080 | -0- | 980 | 980 | 148 | 1 | 3598 | 2 | N | 290 | 237 | 0 | 45 | 1 | 8 |
| | | | | | | | 15 | 4 | 319 | 9 | | | | | | | |
| 09 | 2671 | N | 1691 | -0- | -980 | -0- | 49 | 1 | 1334 | 2 | N | 277 | 214 | 0 | 67 | 1 | 4 |
| | | | | | | | 3 | 4 | 305 | 9 | | | | | | | |
| 10 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 4 |

HAUGLUM C WELL #: 1H RRCID -> 291944 COMPL. DATE 11/30/2012 TOTAL DEPTH 12062 PERF.11900 - 16714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 06 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | N | -0- | 92 | 0 | | | 141 |
| 07 | 3100 | N | 6333 | -0- | 3233 | 3233 | 169 | 1 | 3482 | 2 | N | 2429 | 2510 | 0 | | | 60 |
| | | | | | | | 10 | 4 | 2672 | 9 | | | | | | | |
| 08 | 3100 | N | 10842 | -0- | 7742 | 10975 | 262 | 1 | 6364 | 2 | N | 3809 | 3106 | 0 | 655 | 1 | 108 |
| | | | | | | | 26 | 4 | 4190 | 9 | | | | | | | |
| 09 | 3000 | N | 68853 | -0- | 65853 | 76828 | 1642 | 1 | 44696 | 2 | N | 20377 | 15526 | 0 | 4666 | 1 | 293 |
| | | | | | | | 100 | 4 | 22415 | 9 | | | | | | | |
| 10 | 1178 | X | NO RPT | -0- | -1178 | 75650 | | | | | N | NO RPT | | | | | 293 |

LOPEZ UNIT WELL #: 104 RRCID -> 291998 COMPL. DATE 11/03/2017 TOTAL DEPTH 11974 PERF.12610 - 21386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21452 | X | 19162 | -0- | -2290 | -0- | 2929 | 1 | 13730 | 2 | N | 2063 | 2103 | 0 | | | 223 |
| | | | | | | | 234 | 4 | 2269 | 9 | | | | | | | |
| 06 | 20760 | X | 18365 | -0- | -2395 | -0- | 2584 | 1 | 13486 | 2 | N | 1967 | 2112 | 0 | | | 78 |
| | | | | | | | 131 | 4 | 2164 | 9 | | | | | | | |
| 07 | 21452 | X | 19790 | -0- | -1662 | -0- | 2566 | 1 | 14722 | 2 | N | 2240 | 2226 | 0 | | | 92 |
| | | | | | | | 38 | 4 | 2464 | 9 | | | | | | | |
| 08 | 20305 | X | 18375 | -0- | -1930 | -0- | 2877 | 1 | 13478 | 2 | N | 1713 | 1683 | 0 | | | 122 |
| | | | | | | | 136 | 4 | 1884 | 9 | | | | | | | |
| 09 | 19650 | X | 18080 | -0- | -1570 | -0- | 3453 | 1 | 13022 | 2 | N | 1291 | 1238 | 0 | | | 175 |
| | | | | | | | 185 | 4 | 1420 | 9 | | | | | | | |
| 10 | 19778 | X | NO RPT | -0- | -19778 | -0- | | | | | N | NO RPT | | | | | 175 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM A WELL #: 3H RRCID -> 291999 COMPL. DATE 02/18/2019 TOTAL DEPTH 12142 PERF.12275 - 18125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17515 | X | 8294 | -0- | -9221 | -0- | 1052 | 1 | 4129 | 2 | N | 2824 | 2841 | 1 | | | 27 |
| | | | | | | | 7 | 4 | 3106 | 9 | | | | | | | |
| 06 | 13200 | X | 8854 | -0- | -4346 | -0- | 1187 | 1 | 6369 | 2 | N | 1169 | 1163 | 0 | | | 33 |
| | | | | | | | 12 | 4 | 1286 | 9 | | | | | | | |
| 07 | 10385 | X | 7439 | -0- | -2946 | -0- | 1120 | 1 | 4576 | 2 | N | 1570 | 1549 | 0 | | | 54 |
| | | | | | | | 16 | 4 | 1727 | 9 | | | | | | | |
| 08 | 10385 | X | 8341 | -0- | -2044 | -0- | 1010 | 1 | 5297 | 2 | N | 1826 | 1491 | 0 | 337 | 1 | 52 |
| | | | | | | | 25 | 4 | 2009 | 9 | | | | | | | |
| 09 | 11568 | X | 11568 | -0- | -0- | -0- | 989 | 1 | 8325 | 2 | N | 2031 | 1563 | 0 | 491 | 1 | 29 |
| | | | | | | | 20 | 4 | 2234 | 9 | | | | | | | |
| 10 | 9145 | X | NO RPT | -0- | -9145 | -0- | | | | | N | NO RPT | | | | | 29 |

JERRY HOUSE UNIT A WELL #: 1H RRCID -> 292001 COMPL. DATE 05/18/2014 TOTAL DEPTH 12166 PERF.12269 - 18858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 496 | N | 496 | -0- | -0- | -0- | 440 | 1 | 3 | 2 | N | 47 | 45 | 1 | | | 76 |
| | | | | | | | 1 | 4 | 52 | 9 | | | | | | | |
| 06 | 1946 | N | 1946 | -0- | -0- | -0- | 424 | 1 | 1223 | 2 | N | 270 | 282 | 1 | | | 64 |
| | | | | | | | 2 | 4 | 297 | 9 | | | | | | | |
| 07 | 1400 | N | 1400 | -0- | -0- | -0- | 415 | 1 | 773 | 2 | N | 190 | 171 | 1 | | | 83 |
| | | | | | | | 3 | 4 | 209 | 9 | | | | | | | |
| 08 | 601 | N | 601 | -0- | -0- | -0- | 59 | 1 | 407 | 2 | N | 121 | 38 | 1 | | | 166 |
| | | | | | | | 2 | 4 | 133 | 9 | | | | | | | |
| 09 | 1154 | N | 1154 | -0- | -0- | -0- | 161 | 1 | 784 | 2 | N | 188 | 232 | 1 | | | 122 |
| | | | | | | | 2 | 4 | 207 | 9 | | | | | | | |
| 10 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 122 |

HAUGLUM WELL #: 1H RRCID -> 292026 COMPL. DATE 10/15/2013 TOTAL DEPTH 12146 PERF.12005 - 17956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7268 | X | 7268 | -0- | -0- | -0- | 787 | 1 | 6241 | 2 | N | 209 | 209 | 1 | | | 4 |
| | | | | | | | 10 | 4 | 230 | 9 | | | | | | | |
| 06 | 6545 | X | 6545 | -0- | -0- | -0- | 791 | 1 | 5559 | 2 | N | 168 | 167 | 0 | | | 5 |
| | | | | | | | 10 | 4 | 185 | 9 | | | | | | | |
| 07 | 8305 | X | 8305 | -0- | -0- | -0- | 971 | 1 | 7074 | 2 | N | 215 | 213 | 0 | | | 7 |
| | | | | | | | 23 | 4 | 237 | 9 | | | | | | | |
| 08 | 3782 | X | 1954 | -0- | -1828 | -0- | 173 | 1 | 1726 | 2 | N | 44 | 37 | 0 | 13 | 1 | 1 |
| | | | | | | | 7 | 4 | 48 | 9 | | | | | | | |
| 09 | 3660 | X | 5 | -0- | -3655 | -0- | 4 | 2 | 1 | 9 | N | 1 | 1 | 0 | 1 | 1 | -0- |
| 10 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | N | NO RPT | | | | | -0- |

HAUGLUM WELL #: 9H RRCID -> 292027 COMPL. DATE 12/16/2013 TOTAL DEPTH 12144 PERF.11959 - 17818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 57608 | X | 57608 | -0- | -0- | -0- | 2793 | 1 | 47210 | 2 | N | 6850 | 6840 | 1 | | | 146 |
| | | | | | | | 70 | 4 | 7535 | 9 | | | | | | | |
| 06 | 41951 | X | 41951 | -0- | -0- | -0- | 2178 | 1 | 33488 | 2 | N | 5664 | 5635 | 0 | | | 175 |
| | | | | | | | 55 | 4 | 6230 | 9 | | | | | | | |
| 07 | 50970 | X | 50970 | -0- | -0- | -0- | 2442 | 1 | 38876 | 2 | N | 8667 | 8547 | 0 | | | 295 |
| | | | | | | | 118 | 4 | 9534 | 9 | | | | | | | |
| 08 | 45684 | X | 45684 | -0- | -0- | -0- | 1947 | 1 | 35534 | 2 | N | 7324 | 6037 | 0 | 1375 | 1 | 207 |
| | | | | | | | 147 | 4 | 8056 | 9 | | | | | | | |
| 09 | 35245 | X | 35245 | -0- | -0- | -0- | 1417 | 1 | 27166 | 2 | N | 6000 | 4654 | 0 | 1467 | 1 | 86 |
| | | | | | | | 62 | 4 | 6600 | 9 | | | | | | | |
| 10 | 7812 | X | NO RPT | -0- | -7812 | -0- | | | | | N | NO RPT | | | | | 86 |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 2H RRCID -> 292124 COMPL. DATE 12/13/2013 TOTAL DEPTH 12096 PERF.11896 - 17635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 22237 | X | 4822 | -0- | -17415 | -0- | 575 | 1 | 2507 | 2 | N | 1578 | 1573 | 1 | | | 27 |
| | | | | | | | 4 | 4 | 1736 | 9 | | | | | | | |
| 06 | 4115 | X | 4115 | -0- | -0- | -0- | 586 | 1 | 2349 | 2 | N | 1069 | 1064 | 0 | | | 32 |
| | | | | | | | 4 | 4 | 1176 | 9 | | | | | | | |
| 07 | 4306 | X | 4306 | -0- | -0- | -0- | 733 | 1 | 2219 | 2 | N | 1224 | 1211 | 0 | | | 45 |
| | | | | | | | 8 | 4 | 1346 | 9 | | | | | | | |
| 08 | 2936 | X | 2936 | -0- | -0- | -0- | 598 | 1 | 1239 | 2 | N | 993 | 821 | 0 | 189 | 1 | 28 |
| | | | | | | | 7 | 4 | 1092 | 9 | | | | | | | |
| 09 | 1890 | X | 1495 | -0- | -395 | -0- | 453 | 1 | 1042 | 9 | N | 947 | 732 | 0 | 229 | 1 | 14 |
| 10 | 1953 | X | NO RPT | -0- | -1953 | -0- | | | | | N | NO RPT | | | | | 14 |

HAUGLUM WELL #: 16H RRCID -> 292136 COMPL. DATE 03/09/2020 TOTAL DEPTH 12209 PERF.12326 - 18175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11840 | X | 11840 | -0- | -0- | -0- | 1254 | 1 | 7119 | 2 | N | 3141 | 3124 | 1 | | | 64 |
| | | | | | | | 12 | 4 | 3455 | 9 | | | | | | | |
| 06 | 12612 | X | 12612 | -0- | -0- | -0- | 1330 | 1 | 7903 | 2 | N | 3059 | 3045 | 0 | | | 78 |
| | | | | | | | 14 | 4 | 3365 | 9 | | | | | | | |
| 07 | 13452 | X | 13452 | -0- | -0- | -0- | 1363 | 1 | 8159 | 2 | N | 3548 | 3504 | 0 | | | 122 |
| | | | | | | | 27 | 4 | 3903 | 9 | | | | | | | |
| 08 | 12860 | X | 12860 | -0- | -0- | -0- | 1158 | 1 | 8183 | 2 | N | 3166 | 2612 | 0 | 589 | 1 | 87 |
| | | | | | | | 36 | 4 | 3483 | 9 | | | | | | | |
| 09 | 11969 | X | 11969 | -0- | -0- | -0- | 1073 | 1 | 9171 | 2 | N | 1548 | 1215 | 0 | 398 | 1 | 22 |
| | | | | | | | 22 | 4 | 1703 | 9 | | | | | | | |
| 10 | 11315 | X | NO RPT | -0- | -11315 | -0- | | | | | N | NO RPT | | | | | 22 |

WARWICK-ARTEMIS, LLC 899023
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 37067 | X | 11563 | -0- | -25504 | -0- | 1485 | 1 | 8560 | 2 | Y | 1380 | 1416 | 1 | 1 | 8 | 432 |
| | | | | | | | 1518 | 9 | | | | | | | | | |
| *02 | DLQ G-10 | | 11313 | -0- | 11313 | 11313 | 2400 | 1 | 7584 | 2 | Y | 1208 | 1173 | 1 | | | 467 |
| | | | | | | | 1329 | 9 | | | | | | | | | |
| *03 | 23355 | X | 12042 | -0- | -11313 | -0- | 2234 | 1 | 8632 | 2 | Y | 1069 | 1022 | 1 | | | 514 |
| | | | | | | | 1176 | 9 | | | | | | | | | |
| *04 | 13020 | X | 11603 | -0- | -1417 | -0- | 2079 | 1 | 8043 | 2 | Y | 1346 | 1336 | 1 | | | 524 |
| | | | | | | | 1481 | 9 | | | | | | | | | |
| *05 | 12524 | X | 11201 | -0- | -1323 | -0- | 1939 | 1 | 8095 | 2 | Y | 1061 | 1032 | 1 | | | 553 |
| | | | | | | | 1167 | 9 | | | | | | | | | |
| *06 | 12120 | X | 10961 | -0- | -1159 | -0- | 1836 | 1 | 7740 | 2 | Y | 1259 | 1132 | 1 | | | 680 |
| | | | | | | | 1385 | 9 | | | | | | | | | |
| *07 | 12524 | X | 11367 | -0- | -1157 | -0- | 1926 | 1 | 8016 | 2 | Y | 1295 | 1134 | 1 | | | 841 |
| | | | | | | | 1425 | 9 | | | | | | | | | |
| *08 | 12028 | X | 10413 | -0- | -1615 | -0- | 2015 | 1 | 6907 | 2 | Y | 1355 | 1581 | 1 | | | 615 |
| | | | | | | | 1491 | 9 | | | | | | | | | |
| *09 | 11610 | X | 10075 | -0- | -1535 | -0- | 1873 | 1 | 6993 | 2 | Y | 1099 | 1065 | 1 | | | 649 |
| | | | | | | | 1209 | 9 | | | | | | | | | |
| *10 | 11377 | X | 9912 | -0- | -1465 | -0- | 2146 | 1 | 6637 | 2 | Y | 1026 | 1065 | 1 | | | 610 |
| | | | | | | | 1129 | 9 | | | | | | | | | |

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16926 | X | 15310 | -0- | -1616 | -0- | 2510 | 1 | 11179 | 2 | Y | 1474 | 1425 | 1 | | | 817 |
| | | | | | | | 1621 | 9 | | | | | | | | | |
| 06 | 15960 | X | 13859 | -0- | -2101 | -0- | 2336 | 1 | 10259 | 2 | Y | 1149 | 1044 | 1 | | | 922 |
| | | | | | | | 1264 | 9 | | | | | | | | | |
| 07 | 16492 | X | 14082 | -0- | -2410 | -0- | 2487 | 1 | 10202 | 2 | Y | 1266 | 1089 | 1 | | | 1099 |
| | | | | | | | 1393 | 9 | | | | | | | | | |
| 08 | 16430 | X | 12511 | -0- | -3919 | -0- | 2660 | 1 | 8791 | 2 | Y | 964 | 1145 | 1 | | | 918 |
| | | | | | | | 1060 | 9 | | | | | | | | | |
| 09 | 15660 | X | 12529 | -0- | -3131 | -0- | 2316 | 1 | 8900 | 2 | Y | 1194 | 1154 | 1 | | | 958 |
| | | | | | | | 1313 | 9 | | | | | | | | | |
| 10 | 15314 | X | 11853 | -0- | -3461 | -0- | 2706 | 1 | 8111 | 2 | Y | 942 | 984 | 1 | | | 916 |
| | | | | | | | 1036 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 03/10/2023 TOTAL DEPTH 4415 PERF. 3334 - 4098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 06 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 06 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 07 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 08 | 998 | N | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 09 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1955 | N | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1960 | N | 1960 | -0- | -0- | -0- | 1960 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACK DRAW ENERGY LLC 101501
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 558 | # | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 558 | # | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 540 | # | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL TORO (6920) 28203 800 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
LORENZEN WELL #: 1 RRCID -> 291356 COMPL. DATE 01/24/2021 TOTAL DEPTH 6818 PERF. 6710 - 6717

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21354 | 18241 | -0- | -3113 | -0- | 18100 | 2 | 141 | 9 | N | 128 | | | | | 216 |
| 06 | 15416 | 15028 | -0- | -388 | -0- | 14967 | 2 | 61 | 9 | N | 55 | 157 | 1 | | | 114 |
| 07 | 14080 R | 14080 | -0- | -0- | -0- | 14037 | 2 | 43 | 9 | N | 39 | | | | | 153 |
| 08 | 15128 | 11322 | -0- | -3806 | -0- | 11297 | 2 | 25 | 9 | N | 23 | | | | | 176 |
| 09 | 14640 | 7724 | -0- | -6916 | -0- | 7724 | 2 | | | N | -0- | | | | | 176 |
| 10 | 15128 | NO RPT | -0- | -15128 | -0- | | | | | N | NO RPT | | | | | 176 |

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER ENERGY, LLC 263648
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2213 | N | 2213 | -0- | -0- | B | -0- | 620 | 1 | 1340 | 2 | N | 230 | 346 | 1 | | | 158 |
| | | | | | | | | 253 | 9 | | | | | | | | | |
| 06 | 2580 | N | 2032 | -0- | -548 | B | -0- | 600 | 1 | 1255 | 2 | N | 161 | | | | | 319 |
| | | | | | | | | 177 | 9 | | | | | | | | | |
| 07 | 2225 | N | 2225 | -0- | -0- | B | -0- | 580 | 1 | 1418 | 2 | N | 206 | 348 | 1 | | | 177 |
| | | | | | | | | 227 | 9 | | | | | | | | | |
| 08 | 2363 | N | 2363 | -0- | -0- | B | -0- | 580 | 1 | 1568 | 2 | N | 195 | 158 | 1 | | | 214 |
| | | | | | | | | 215 | 9 | | | | | | | | | |
| 09 | 3089 | X | 3089 | -0- | -0- | B | -0- | 600 | 1 | 2258 | 2 | N | 210 | 344 | 1 | | | 80 |
| | | | | | | | | 231 | 9 | | | | | | | | | |
| 10 | 2232 | N | 1779 | -0- | -453 | B | -0- | 580 | 1 | 1032 | 2 | N | 152 | | | | | 232 |
| | | | | | | | | 167 | 9 | | | | | | | | | |

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2914 | X | 2390 | -0- | -524 | B | -0- | 750 | 1 | 1517 | 2 | N | 112 | 158 | 1 | | | 156 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 06 | 3180 | X | 1716 | -0- | -1464 | B | -0- | 750 | 1 | 869 | 2 | N | 88 | | | | | 244 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 3286 | X | 2110 | -0- | -1176 | B | -0- | 775 | 1 | 1241 | 2 | N | 85 | 167 | 1 | | | 162 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 3286 | X | 2152 | -0- | -1134 | B | -0- | 775 | 1 | 1269 | 2 | N | 98 | 176 | 1 | | | 84 |
| | | | | | | | | 108 | 9 | | | | | | | | | |
| 09 | 2430 | X | 1131 | -0- | -1299 | B | -0- | 525 | 1 | 487 | 2 | N | 108 | | | | | 192 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| 10 | 2387 | X | 1337 | -0- | -1050 | B | -0- | 669 | 1 | 592 | 2 | N | 69 | 168 | 1 | | | 93 |
| | | | | | | | | 76 | 9 | | | | | | | | | |

RENUERGY LLC 702210
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 185 |
| 06 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 185 |
| 07 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 185 |
| 08 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 185 |
| 09 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 185 |
| 10 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 185 |

PLUGGED AND ABANDONED_____ 12/14/2022 - WELL PLUGGED 12/14/22

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 176 |
| 06 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 176 |
| 07 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 176 |
| 08 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 176 |
| 09 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 176 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 176 |

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 85 |

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12 | N | 12 | -0- | -0- | B | -0- | 9 | 1 | 3 | 9 | N | 3 | | | | | 84 |
| 06 | 9 | N | 9 | -0- | -0- | B | -0- | 7 | 1 | 2 | 9 | N | 2 | | | | | 86 |
| 07 | 10 | N | 10 | -0- | -0- | B | -0- | 7 | 1 | 3 | 9 | N | 3 | | | | | 89 |
| 08 | 12 | N | 11 | -0- | -1 | B | -0- | 9 | 1 | 2 | 9 | N | 2 | | | | | 91 |
| *09 | 11 | N | 11 | -0- | -0- | B | -0- | 9 | 1 | 2 | 9 | N | 2 | | | | | 93 |
| 10 | 10 | N | NO RPT | -0- | -10 | B | -0- | | | | | N | NO RPT | | | | | 93 |

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 98 |

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 103 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 103 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 103 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 103 |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 103 |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 103 |

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2231 | N | 2231 | -0- | -0- B | -0- | 1900 | 2 | 331 | 9 | N | 301 | 354 | 1 | | | 179 |
| 06 | 2070 | N | 1533 | -0- | -537 B | -0- | 1401 | 2 | 132 | 9 | N | 120 | 174 | 1 | | | 125 |
| 07 | 2232 | N | 1614 | -0- | -618 B | -0- | 1383 | 2 | 231 | 9 | N | 210 | 176 | 1 | | | 159 |
| 08 | 2232 | N | 1713 | -0- | -519 B | -0- | 1487 | 2 | 226 | 9 | N | 205 | 175 | 1 | | | 189 |
| 09 | 1530 | N | 1057 | -0- | -473 B | -0- | 845 | 2 | 212 | 9 | N | 193 | 177 | 1 | | | 205 |
| 10 | 1612 | N | 1207 | -0- | -405 B | -0- | 946 | 2 | 261 | 9 | N | 237 | 180 | 1 | | | 262 |

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11 | N | 11 | -0- | -0- | -0- | 9 | 1 | 2 | 9 | N | 2 | | | | | 571 |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 7 | 1 | 3 | 9 | N | 3 | | | | | 574 |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 7 | 1 | 2 | 9 | N | 2 | | | | | 576 |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 10 | 1 | 3 | 9 | N | 3 | | | | | 579 |
| *09 | 10 | N | 8 | -0- | -2 | -0- | 7 | 1 | 1 | 9 | N | 1 | | | | | 580 |
| 10 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | | | 580 |

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 07 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 1 | -0- | -89 | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 1 | -0- | -30 | -0- | 1 | 4 | | | N | -0- | | | | | -0- |

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/17/2023 - WELL PLUGGED 07/17/23

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | 30 |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | 21 | 1 | | | 9 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | 4 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 3 | 1 | | | 2 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 68 |
| 06 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 68 |
| 07 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 68 |
| 08 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 68 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 68 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 68 |

PALOMA OPERATING, LLC 100344
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 293 | N | 293 | -0- | -0- | B | -0- | 117 | 2 | 176 | 9 | Y | 160 | | | | | 331 |
| 06 | 273 | N | 273 | -0- | -0- | B | -0- | 116 | 2 | 157 | 9 | Y | 143 | 323 | 1 | | | 151 |
| 07 | 241 | N | 241 | -0- | -0- | B | -0- | 88 | 2 | 153 | 9 | Y | 139 | 157 | 1 | | | 133 |
| 08 | 249 | N | 249 | -0- | -0- | B | -0- | 108 | 2 | 141 | 9 | Y | 128 | 167 | 1 | | | 94 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 134 | -0- | -16 | B | -0- | 58 | 2 | 76 | 9 | Y | 69 | | | | | 163 |
| 10 | 51 | N | NO RPT | -0- | -51 | B | -0- | | | | | Y | NO RPT | | | | | 163 |

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3505 | N | 3505 | -0- | -0- | B | -0- | 3505 | 2 | | | N | -0- | | | | | 65 |
| 06 | 3019 | N | 3019 | -0- | -0- | B | -0- | 3019 | 2 | | | N | -0- | | | | | 65 |
| 07 | 2739 | N | 2739 | -0- | -0- | B | -0- | 2643 | 2 | 96 | 9 | N | 87 | | | | | 152 |
| 08 | 3503 | N | 3180 | -0- | -323 | B | -0- | 3180 | 2 | | | N | -0- | 129 | 1 | | | 23 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 3030 | N | 2577 | -0- | -453 | B | -0- | 2577 | 2 | | | N | -0- | | | | | 23 |
| 10 | 1508 | N | NO RPT | -0- | -1508 | B | -0- | | | | | N | NO RPT | | | | | 23 |

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | 121274 | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | 121274 | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | 121274 | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | 121274 | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | 121274 | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | 121274 | | | | | N | NO RPT | | | | | -0- |

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | -0- | -0- | -124 B | -1395 | | | | | Y | -0- | | | | | 59 |
| 06 | 180 | N | 273 | -0- | 93 B | -1302 | 273 | 2 | | | Y | -0- | | | | | 59 |
| 07 | 155 | N | 176 | -0- | 21 B | -1281 | 176 | 2 | | | Y | -0- | | | | | 59 |
| 08 | 0 | N | 58 | -0- | 58 B | -1223 | 58 | 2 | | | Y | -0- | | | | | 59 |
| 09 | 270 | N | -0- | -0- | -270 B | -1223 | | | | | Y | -0- | | | | | 59 |
| 10 | 186 | N | 206 | -0- | 20 B | -1203 | 206 | 2 | | | Y | -0- | | | | | 59 |

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED PRORATED CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 620 | N | -0- | -0- | -620 B | -0- | | | | | Y | -0- | | | | | 231 |
| 06 | 872 | | 1241 | -0- | 369 B | 369 | 5<br>2 | 1<br>4 | 1155<br>79 | 2<br>9 | Y | 72 | | | | | 303 |
| 07 | 848 | | 961 | -0- | 113 B | 482 | 850<br>109 | 3<br>9 | 2 | 4 | Y | 99 | 163 | 0 | | | 239 |
| 08 | 868 | | -0- | -0- | -868 B | -386 | | | | | Y | -0- | | | | | 239 |
| 09/01 BALANCING DATE STATUS -> -386 | | | | | | | | | | | | | | | | | |
| 09 | 1230 | | -0- | -0- | -1230 B | -1616 | | | | | Y | -0- | | | | | 239 |
| 10 | 1271 | | -0- | -0- | -1271 B | -2887 | | | | | Y | 2 | 2 | 0 | | | 239 |

THREE J ENERGY, INC. 857686
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 52 | N | 52 | -0- | -0- B | -0- | 50 | 1 | 2 | 9 | N | 2 | | | | | 99 |
| 06 | 52 | N | 52 | -0- | -0- B | -0- | 50 | 1 | 2 | 9 | N | 2 | | | | | 101 |
| 07 | 51 | N | 51 | -0- | -0- B | -0- | 50 | 1 | 1 | 9 | N | 1 | | | | | 102 |
| 08 | 52 | N | 52 | -0- | -0- B | -0- | 50 | 1 | 2 | 9 | N | 2 | | | | | 104 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 52 | N | 52 | -0- | -0- B | -0- | 50 | 1 | 2 | 9 | N | 2 | | | | | 106 |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 106 |

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8277 | # | 6503 | -0- | -1774 | -0- | 6414 | 2 | 89 | 9 | N | 81 | 190 | 1 | | | 107 |
| 06 | 8220 | # | 4073 | -0- | -4147 | -0- | 3989 | 2 | 84 | 9 | N | 76 | | | | | 183 |
| 07 | 8494 | # | 7265 | -0- | -1229 | -0- | 7124 | 2 | 141 | 9 | N | 128 | 186 | 1 | | | 125 |
| 08 | 8494 | # | 5954 | -0- | -2540 | -0- | 5841 | 2 | 113 | 9 | N | 103 | | | | | 228 |
| 09 | 7181 | R | 7181 | -0- | -0- | -0- | 7085 | 2 | 96 | 9 | N | 87 | 184 | 1 | | | 131 |
| 10 | 7254 | # | 2740 | -0- | -4514 | -0- | 2721 | 2 | 19 | 9 | N | 17 | | | | | 148 |

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4929 | # | 2249 | -0- | -2680 | -0- | 437 | 1 | 1812 | 2 | N | -0- | | | | | -0- |
| 06 | 3900 | # | 1568 | -0- | -2332 | -0- | 342 | 1 | 1226 | 2 | N | -0- | | | | | -0- |
| 07 | 4030 | # | 1782 | -0- | -2248 | -0- | 371 | 1 | 1411 | 2 | N | -0- | | | | | -0- |
| 08 | 4030 | # | 1271 | -0- | -2759 | -0- | 335 | 1 | 936 | 2 | N | -0- | | | | | -0- |
| 09 | 2550 | # | 851 | -0- | -1699 | -0- | 296 | 1 | 555 | 2 | N | -0- | | | | | -0- |
| 10 | 2263 | # | 1073 | -0- | -1190 | -0- | 350 | 1 | 723 | 2 | N | -0- | | | | | -0- |

FAGAN (5830) 29938 877 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 15 RRCID -> 293713 COMPL. DATE 06/23/2023 TOTAL DEPTH 6415 PERF. 5810 - 5815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7781 | # | -0- | -0- | -7781 | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 06 | 3870 | # | 266 | -0- | -3604 | -0- | 58 | 1 | 208 | 2 | N | -0- | | | | | -0- |
| 07 | 3999 | # | 1128 | -0- | -2871 | -0- | 235 | 1 | 893 | 2 | N | -0- | | | | | -0- |
| 08 | 3999 | # | 610 | -0- | -3389 | -0- | 161 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 09 | 900 | # | 168 | -0- | -732 | -0- | 58 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 10 | 1116 | # | 118 | -0- | -998 | -0- | 38 | 1 | 80 | 2 | N | -0- | | | | | -0- |

FAGAN (6110) 29938 937 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL 'A' WELL #: A 16 RRCID -> 293745 COMPL. DATE 12/20/2022 TOTAL DEPTH 6427 PERF. 6090 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2790 | # | -0- | -0- | -2790 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2220 | # | -0- | -0- | -2220 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 310 | # | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 589 | N | 458 | -0- | -131 B | -0- | 435 | 2 | 23 | 9 | N | 21 | 4 | 1 | | | 101 |
| 06 | 552 | N | 552 | -0- | -0- B | -0- | 540 | 2 | 12 | 9 | N | 11 | 5 | 1 | | | 107 |
| 07 | 465 | N | 328 | -0- | -137 B | -0- | 307 | 2 | 21 | 9 | N | 19 | 10 | 1 | | | 116 |
| 08 | 465 | N | 335 | -0- | -130 B | -0- | 326 | 2 | 9 | 9 | N | 8 | | | | | 124 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 683 | N | 683 | -0- | -0- B | -0- | 657 | 2 | 26 | 9 | N | 24 | | | | | 148 |
| 10 | 341 | N | NO RPT | -0- | -341 B | -0- | | | | | N | NO RPT | | | | | 148 |

FANT (WILCOX 9500) //CONT.// 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1364 N | 1204 | -0- | -160 | | -0- | 1130 | 2 | 74 | 9 | N | 67 | 10 | 1 | | | 127 |
| 06 | 1101 N | 1101 | -0- | -0- | | -0- | 1035 | 2 | 66 | 9 | N | 60 | 11 | 1 | | | 176 |
| 07 | 992 N | 587 | -0- | -405 | | -0- | 533 | 2 | 54 | 9 | N | 49 | 195 | 1 | | | 30 |
| 08 | 1209 N | 1179 | -0- | -30 | | -0- | 1123 | 2 | 56 | 9 | N | 51 | | | | | 81 |
| 09 | 1110 N | 1080 | -0- | -30 | | -0- | 1011 | 2 | 69 | 9 | N | 63 | | | | | 144 |
| 10 | 589 N | NO RPT | -0- | -589 | | -0- | | | | | N | NO RPT | | | | | 144 |

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 38 |

SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

FANT (WILCOX 10200) //CONT.// 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10759 | X | 10759 | -0- | -0- | -0- | 10491 | 2 | 268 | 9 | N | 244 | 187 | 1 | | | 224 |
| 06 | 7392 | X | 7392 | -0- | -0- | -0- | 7206 | 2 | 186 | 9 | N | 169 | 238 | 1 | | | 155 |
| 07 | 7873 | X | 7873 | -0- | -0- | -0- | 7668 | 2 | 205 | 9 | N | 186 | 186 | 1 | | | 155 |
| 08 | 13025 | X | 13025 | -0- | -0- | -0- | 12641 | 2 | 384 | 9 | N | 349 | 372 | 1 | | | 132 |
| 09 | 11997 | X | 11997 | -0- | -0- | -0- | 11689 | 2 | 308 | 9 | N | 280 | 299 | 1 | | | 113 |
| 10 | 10757 | X | 7960 | -0- | -2797 | -0- | 7752 | 2 | 208 | 9 | N | 189 | 78 | 1 | | | 224 |

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 496 | N | 184 | -0- | -312 | -0- | 182 | 2 | 2 | 9 | N | 2 | 71 | 1 | | | 92 |
| 06 | 240 | N | 171 | -0- | -69 | -0- | 171 | 2 | | | N | -0- | | | | | 92 |
| 07 | 124 | N | 60 | -0- | -64 | -0- | 60 | 2 | | | N | -0- | | | | | 92 |
| 08 | 186 | N | 95 | -0- | -91 | -0- | 95 | 2 | | | N | -0- | | | | | 92 |
| 09 | 180 | N | 67 | -0- | -113 | -0- | 67 | 2 | | | N | -0- | | | | | 92 |
| 10 | 62 | N | 24 | -0- | -38 | -0- | 24 | 2 | | | N | -0- | | | | | 92 |

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC 100467
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4774 | X | 3790 | -0- | -984 | -0- | 330 | 1 | 3460 | 2 | N | -0- | | | | | 6 |
| 06 | 3960 | X | 3716 | -0- | -244 | -0- | 319 | 1 | 3397 | 2 | N | -0- | | | | | 6 |
| 07 | 4030 | X | 3745 | -0- | -285 | -0- | 330 | 1 | 3342 | 2 | N | 66 | 66 | 8 | | | 6 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 4030 | X | 3716 | -0- | -314 | -0- | 330 | 1 | 3324 | 2 | N | 56 | 56 | 8 | | | 6 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 09 | 3780 | X | 3671 | -0- | -109 | -0- | 319 | 1 | 3352 | 2 | N | -0- | | | | | 6 |
| 10 | 3844 | X | 3585 | -0- | -259 | -0- | 329 | 1 | 3256 | 2 | N | -0- | | | | | 6 |

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8347 | X | 8347 | -0- | -0- | -0- | 989 | 1 | 7332 | 2 | N | 24 | | | | | 177 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 7604 | X | 7604 | -0- | -0- | -0- | 957 | 1 | 6622 | 2 | N | 23 | 175 | 1 | | | 25 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 8184 | X | 8029 | -0- | -155 | -0- | 989 | 1 | 6992 | 2 | N | 44 | 16 | 8 | | | 53 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 8339 | X | 7989 | -0- | -350 | -0- | 989 | 1 | 6989 | 2 | N | 10 | 10 | 8 | | | 53 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 8126 | X | 8126 | -0- | -0- | -0- | 957 | 1 | 7119 | 2 | N | 45 | | | | | 98 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 8339 | X | 8171 | -0- | -168 | -0- | 989 | 1 | 7156 | 2 | N | 24 | | | | | 122 |
| | | | | | | | 26 | 9 | | | | | | | | | |

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 708 | X | 708 | -0- | -0- | -0- | 314 | 1 | 394 | 2 | N | -0- | | | | | 6 |
| 06 | 728 | X | 728 | -0- | -0- | -0- | 304 | 1 | 424 | 2 | N | -0- | | | | | 6 |
| 07 | 750 | X | 750 | -0- | -0- | -0- | 314 | 1 | 436 | 2 | N | -0- | | | | | 6 |
| 08 | 720 | X | 720 | -0- | -0- | -0- | 314 | 1 | 406 | 2 | N | -0- | | | | | 6 |
| 09 | 712 | N | 712 | -0- | -0- | -0- | 304 | 1 | 408 | 2 | N | -0- | | | | | 6 |
| 10 | 750 | N | 750 | -0- | -0- | -0- | 314 | 1 | 436 | 2 | N | -0- | | | | | 6 |

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2015 | X | 1386 | -0- | -629 | -0- | 299 | 1 | 1087 | 2 | N | -0- | | | | | 162 |
| 06 | 1500 | X | 1388 | -0- | -112 | -0- | 289 | 1 | 1099 | 2 | N | -0- | | | | | 162 |
| 07 | 1457 | X | 1416 | -0- | -41 | -0- | 299 | 1 | 1109 | 2 | N | 7 | 7 | 8 | | | 162 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1457 | X | 1209 | -0- | -248 | -0- | 299 | 1 | 904 | 2 | N | 5 | 5 | 8 | | | 162 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1380 | N | 1253 | -0- | -127 | -0- | 289 | 1 | 964 | 2 | N | -0- | | | | | 162 |
| 10 | 1395 | N | 1300 | -0- | -95 | -0- | 298 | 1 | 1002 | 2 | N | -0- | | | | | 162 |

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 22537 | X | 19202 | -0- | -3335 | -0- | 46 | 1 | 19136 | 2 | N | 18 | | | | | 85 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 21810 | X | 18158 | -0- | -3652 | -0- | 45 | 1 | 18099 | 2 | N | 13 | | | | | 98 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 21855 | X | 18448 | -0- | -3407 | -0- | 46 | 1 | 18339 | 2 | N | 57 | 45 | 8 | | | 110 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 20801 | X | 18320 | -0- | -2481 | -0- | 46 | 1 | 18223 | 2 | N | 46 | 26 | 8 | | | 130 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 19950 | X | 17849 | -0- | -2101 | -0- | 45 | 1 | 17779 | 2 | N | 23 | | | | | 153 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 19189 | X | 18459 | -0- | -730 | -0- | 46 | 1 | 18398 | 2 | N | 14 | | | | | 167 |
| | | | | | | | 15 | 9 | | | | | | | | | |

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4433 | X | 3206 | -0- | -1227 | -0- | 31 | 1 | 3150 | 2 | N | 23 | | | | | 65 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 3930 | X | 3356 | -0- | -574 | -0- | 30 | 1 | 3306 | 2 | N | 18 | | | | | 83 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 3813 | X | 3446 | -0- | -367 | -0- | 31 | 1 | 3386 | 2 | N | 26 | 7 | 8 | | | 102 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 3503 | X | 3428 | -0- | -75 | -0- | 31 | 1 | 3368 | 2 | N | 26 | 10 | 8 | | | 118 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 3408 | X | 3408 | -0- | -0- | -0- | 30 | 1 | 3361 | 2 | N | 15 | | | | | 133 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3485 | X | 3485 | -0- | -0- | -0- | 31 | 1 | 3433 | 2 | N | 19 | | | | | 152 |
| | | | | | | | 21 | 9 | | | | | | | | | |

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2449 | X | 1451 | -0- | -998 | -0- | 31 | 1 | 1416 | 2 | N | 4 | | | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1950 | X | 1401 | -0- | -549 | -0- | 30 | 1 | 1370 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1767 | X | 1493 | -0- | -274 | -0- | 31 | 1 | 1390 | 2 | N | 65 | 60 | 8 | | | 73 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 1767 | X | 1127 | -0- | -640 | -0- | 31 | 1 | 1072 | 2 | N | 22 | 20 | 8 | | | 75 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1336 | -0- | -74 | -0- | 30 | 1 | 1306 | 2 | N | -0- | | | | | 75 |
| 10 | 1426 | N | 1361 | -0- | -65 | -0- | 31 | 1 | 1328 | 2 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
MARATHON OIL EF LLC 525398
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 527 | N | -0- | -0- | -527 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 510 | N | -0- | -0- | -510 | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 527 | N | -0- | -0- | -527 | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1359 | N | 1359 | -0- | -0- | B | -0- | 1359 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1465 | N | 1465 | -0- | -0- | B | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |
| 10 | 800 | N | 800 | -0- | -0- | B | -0- | 800 | 3 | | | N | -0- | | | | | -0- |

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | 6 | -0- | -25 | | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14 | N | 14 | -0- | -0- | | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 184 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 184 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 184 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 184 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 184 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 184 |

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5828 | X | 171 | -0- | -5657 | -0- | 46 | 1 | 125 | 2 | N | -0- | | | | | 270 |
| 06 | 5640 | X | 102 | -0- | -5538 | -0- | 27 | 1 | 75 | 2 | N | -0- | | | | | 270 |
| 07 | 4774 | X | 333 | -0- | -4441 | -0- | 82 | 1 | 251 | 2 | N | -0- | | | | | 270 |
| 08 | 2697 | X | 43 | -0- | -2654 | -0- | 16 | 1 | 27 | 2 | N | -0- | | | | | 270 |
| 09 | 1230 | X | 14 | -0- | -1216 | -0- | 5 | 1 | 9 | 2 | N | -0- | | | | | 270 |
| 10 | 186 | X | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 270 |

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8291 | X | 8291 | -0- | -0- | -0- | 2211 | 1 | 6080 | 2 | N | -0- | | | | | 137 |
| 06 | 6787 | X | 6787 | -0- | -0- | -0- | 1780 | 1 | 5007 | 2 | N | -0- | | | | | 137 |
| 07 | 6138 | X | 6071 | -0- | -67 | -0- | 1498 | 1 | 4573 | 2 | N | -0- | | | | | 137 |
| 08 | 6820 | X | 5639 | -0- | -1181 | -0- | 2104 | 1 | 3535 | 2 | N | -0- | | | | | 137 |
| 09 | 6600 | X | 5331 | -0- | -1269 | -0- | 1925 | 1 | 3406 | 2 | N | -0- | | | | | 137 |
| 10 | 6820 | X | NO RPT | -0- | -6820 | -0- | | | | | N | NO RPT | | | | | 137 |

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6228 | X | 6228 | -0- | -0- | -0- | 1639 | 1 | 4506 | 2 | N | 75 | | | | | 92 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 06 | 5730 | X | 5697 | -0- | -33 | -0- | 1494 | 1 | 4203 | 2 | N | -0- | | | | | 92 |
| 07 | 5766 | X | 5705 | -0- | -61 | -0- | 1407 | 1 | 4297 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 6231 | X | 5660 | -0- | -571 | -0- | 2112 | 1 | 3547 | 2 | N | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 6030 | X | 5239 | -0- | -791 | -0- | 1892 | 1 | 3347 | 2 | N | -0- | | | | | 92 |
| 10 | 6231 | X | NO RPT | -0- | -6231 | -0- | | | | | N | NO RPT | | | | | 92 |

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 109 | N | 109 | -0- | -0- | -0- | 29 | 1 | 80 | 2 | N | -0- | | | | | 40 |
| 06 | 86 | N | 86 | -0- | -0- | -0- | 23 | 1 | 63 | 2 | N | -0- | | | | | 40 |
| 07 | 47 | N | 47 | -0- | -0- | -0- | 12 | 1 | 35 | 2 | N | -0- | | | | | 40 |
| 08 | 62 | N | 7 | -0- | -55 | -0- | 3 | 1 | 4 | 2 | N | -0- | | | | | 40 |
| 09 | 60 | N | 4 | -0- | -56 | -0- | 1 | 1 | 3 | 2 | N | -0- | | | | | 40 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6748 | X | 6748 | -0- | -0- | -0- | 6694 | 2 | 54 | 9 | N | 49 | 181 | 1 | | | 127 |
| 06 | 5959 | X | 5959 | -0- | -0- | -0- | 5906 | 2 | 53 | 9 | N | 48 | | | | | 175 |
| 07 | 6138 | X | 2829 | -0- | -3309 | -0- | 2810 | 2 | 19 | 9 | N | 17 | | | | | 192 |
| 08 | 6758 | X | 2846 | -0- | -3912 | -0- | 2833 | 2 | 13 | 9 | N | 12 | | | | | 204 |
| 09 | 6540 | X | 3606 | -0- | -2934 | -0- | 3584 | 2 | 22 | 9 | N | 20 | | | | | 224 |
| 10 | 6758 | X | NO RPT | -0- | -6758 | -0- | | | | | N | NO RPT | | | | | 224 |

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 102 |
| 06 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 102 |
| 07 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 102 |
| 08 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 102 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 102 |
| 10 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 102 |

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 133 |
| 06 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 133 |
| 07 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 133 |
| 08 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 133 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 133 |
| 10 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 133 |

FRANCITAS (FRIO 8600) //CONT.// 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 72 |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 72 |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 72 |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 72 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 72 |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 72 |

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | 1022 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | 1022 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | 1022 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | 1022 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | 1022 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | 1022 | | | | | N | NO RPT | | | | | -0- |

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF. 11028 - 11037

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5210 X | 5210 | -0- | -0- | | -0- | 4724 | 2 | 486 | 9 | N | 442 | 350 | 1 | | | 267 |
| 06 | 4996 X | 4996 | -0- | -0- | | -0- | 4549 | 2 | 447 | 9 | N | 406 | 529 | 1 | | | 144 |
| 07 | 5048 X | 5048 | -0- | -0- | | -0- | 4596 | 2 | 452 | 9 | N | 411 | 353 | 1 | | | 202 |
| 08 | 5201 X | 5201 | -0- | -0- | | -0- | 4754 | 2 | 447 | 9 | N | 406 | 349 | 1 | | | 259 |
| 09 | 5034 X | 5034 | -0- | -0- | | -0- | 4608 | 2 | 426 | 9 | N | 387 | 536 | 1 | | | 110 |
| 10 | 4612 X | 4612 | -0- | -0- | | -0- | 4205 | 2 | 407 | 9 | N | 370 | 356 | 1 | | | 124 |

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DOMESTIC | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 104 |
| 06 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 104 |
| 07 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 104 |
| 08 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 104 |
| 09 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 104 |
| 10 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 104 |

PLUGGED AND ABANDONED_____ 05/22/2023 - WELL PLUGGED 05/22/23

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 125 | N | 125 | -0- | -0- | | -0- | 125 | 2 | | | N | -0- | | | | | 115 |
| 06 | 1230 | N | 1230 | -0- | -0- | | -0- | 410 | 1 | 820 | 2 | N | -0- | | | | | 115 |
| 07 | 996 | N | 996 | -0- | -0- | | -0- | 294 | 1 | 702 | 2 | N | -0- | | | | | 115 |
| 08 | 790 | N | 790 | -0- | -0- | | -0- | 214 | 1 | 576 | 2 | N | -0- | | | | | 115 |
| 09 | 1020 | N | 1020 | -0- | -0- | | -0- | 390 | 1 | 630 | 2 | N | -0- | | | | | 115 |
| 10 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 115 |

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 496 | N | 153 | -0- | -343 | | -0- | 153 | 2 | | | N | -0- | | | | | 217 |
| 06 | 972 | N | 972 | -0- | -0- | | -0- | 140 | 1 | 832 | 2 | N | -0- | | | | | 217 |
| 07 | 788 | N | 788 | -0- | -0- | | -0- | 118 | 1 | 670 | 2 | N | -0- | | | | | 217 |
| 08 | 912 | N | 912 | -0- | -0- | | -0- | 210 | 1 | 702 | 2 | N | -0- | | | | | 217 |
| 09 | 734 | N | 734 | -0- | -0- | | -0- | 120 | 1 | 614 | 2 | N | -0- | | | | | 217 |
| 10 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 217 |

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 372 | N | 226 | -0- | -146 | | -0- | 226 | 2 | | | N | -0- | | | | | 289 |
| 06 | 333 | N | 333 | -0- | -0- | | -0- | 333 | 2 | | | N | -0- | | | | | 289 |
| 07 | 248 | N | -0- | -0- | -248 | | -0- | | | | | N | -0- | | | | | 289 |
| 08 | 217 | N | -0- | -0- | -217 | | -0- | | | | | N | -0- | | | | | 289 |
| 09 | 360 | N | -0- | -0- | -360 | | -0- | | | | | N | -0- | | | | | 289 |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 289 |

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 25 |
| 09 | T. | A. | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 25 |

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. | A. | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | N | 70 | -0- | -333 | -0- | 70 | 2 | | | N | -0- | | | | | 33 |
| 06 | 390 | N | 62 | -0- | -328 | -0- | 62 | 2 | | | N | -0- | | | | | 33 |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 72 |

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 208 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 208 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 208 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 208 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 208 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 208 |

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 06 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 07 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 09 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |

GABRYSCH (6300) 33603 570 ASSOCIATED 49B CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 4 RRCID -> 293511 COMPL. DATE 01/10/2016 TOTAL DEPTH N/A PERF. 6300 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 346 | R | 346 | -0- | -0- | -0- | 346 | 2 | | N | -0- | | | -0- |
| 06 | 728 | R | 728 | -0- | -0- | -0- | 728 | 2 | | N | -0- | | | -0- |
| 07 | 715 | R | 715 | -0- | -0- | -0- | 715 | 2 | | N | -0- | | | -0- |
| 08 | 709 | R | 709 | -0- | -0- | -0- | 709 | 2 | | N | -0- | | | -0- |
| 09 | 685 | R | 685 | -0- | -0- | -0- | 685 | 2 | | N | -0- | | | -0- |
| 10 | 528 | R | 528 | -0- | -0- | -0- | 528 | 2 | | N | -0- | | | -0- |

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 07/14/23

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | 2 |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 2 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 2 |
| 08 | 31 | N | NO RPT | -0- | -31 | -0- | | | | N | NO RPT | | | 2 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 2 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 2 |

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 310 | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 310 | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 310 | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 310 | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 310 | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 310 | | | | N | NO RPT | | | -0- |

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | 500 | -0- | 500 | 8060 | 500 | 2 | Y | -0- | | | 4 |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | 8060 | | | Y | NO RPT | | | 4 |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | 8060 | | | Y | NO RPT | | | 4 |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | 8060 | | | Y | NO RPT | | | 4 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 8060 | | | Y | NO RPT | | | 4 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 8060 | | | Y | NO RPT | | | 4 |

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 279 N | 200 | -0- | -79 B | -0- | 189 | 1 | 11 | 9 | N | 10 | 57 | 1 | | | 9 |
| 06 | 322 N | 322 | -0- | -0- B | -0- | 171 | 1 | 151 | 9 | N | 137 | 109 | 1 | | | 37 |
| 07 | 341 N | 310 | -0- | -31 B | -0- | 182 | 1 | 128 | 9 | N | 116 | 142 | 1 | | | 11 |
| 08 | 272 N | 272 | -0- | -0- B | -0- | 147 | 1 | 125 | 9 | N | 114 | 114 | 1 | | | 11 |
| 09 | 330 N | 231 | -0- | -99 B | -0- | 136 | 1 | 95 | 9 | N | 86 | 97 | 1 | | | -0- |
| 10 | 310 N | 220 | -0- | -90 B | -0- | 165 | 1 | 55 | 9 | N | 50 | 50 | 1 | | | -0- |

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 48 | | | 279 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 25 | | | 304 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 12 | | | 316 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 389 | | | 705 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 30 | | | 735 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 63 | | | 798 |

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ANGEL OPERATING LLC 101344
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9331 | # | 7984 | -0- | -1347 | -0- | 7679 | 2 | 305 | 9 | N | 277 | 357 | 1 | | | 148 |
| 06 | 8580 | # | 5017 | -0- | -3563 | -0- | 4689 | 2 | 328 | 9 | N | 298 | 358 | 1 | | | 88 |
| 07 | 9393 | # | 7595 | -0- | -1798 | -0- | 7289 | 2 | 306 | 9 | N | 278 | 180 | 1 | | | 186 |
| 08 | 9393 | # | 4810 | -0- | -4583 | -0- | 4495 | 2 | 315 | 9 | N | 286 | 354 | 1 | | | 118 |
| 09 | 8040 | # | 6092 | -0- | -1948 | -0- | 5799 | 2 | 293 | 9 | N | 266 | 186 | 1 | | | 198 |
| 10 | 7998 | # | NO RPT | -0- | -7998 | -0- | | | | | N | NO RPT | | | | | 198 |

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 86 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 86 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 86 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 86 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 86 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 86 |

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 899 | N | 856 | -0- | -43 | -0- | 18 | 1 | 812 | 2 | N | 24 | | | | | | | | 141 |
| | | | | | | | 26 | 9 | | | | | | | | | | | | |
| 06 | 827 | N | 827 | -0- | -0- | -0- | 18 | 1 | 794 | 2 | N | 14 | | | | | | | | 155 |
| | | | | | | | 15 | 9 | | | | | | | | | | | | |
| 07 | 919 | N | 919 | -0- | -0- | -0- | 19 | 1 | 892 | 2 | N | 7 | 16 | 1 | | | | | | 146 |
| | | | | | | | 8 | 9 | | | | | | | | | | | | |
| 08 | 868 | N | 788 | -0- | -80 | -0- | 16 | 1 | 760 | 2 | N | 11 | | | | | | | | 157 |
| | | | | | | | 12 | 9 | | | | | | | | | | | | |
| 09 | 840 | N | 746 | -0- | -94 | -0- | 16 | 1 | 718 | 2 | N | 11 | | | | | | | | 168 |
| | | | | | | | 12 | 9 | | | | | | | | | | | | |
| 10 | 930 | N | 464 | -0- | -466 | -0- | 11 | 1 | 442 | 2 | N | 10 | | | | | | | | 178 |
| | | | | | | | 11 | 9 | | | | | | | | | | | | |

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | 71169 | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | 71169 | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | 71169 | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | 71169 | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | 71169 | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | 71169 | | | | | Y | NO RPT | | | | | -0- |

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REO OPERATING LLC 701876
BARNES WELL #: 2 RRCID -> 293218 COMPL. DATE 04/11/2022 TOTAL DEPTH 12398 PERF.11832 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 589 | # | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 78 |
| 06 | 570 | # | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 372 | # | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 78 |
| 08 | 372 | # | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 78 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1807 | -0- | -1293 | 2938 | 110 | 1 | 1697 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 1675 | -0- | -1325 | 1613 | 118 | 1 | 1557 | 2 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 2074 | -0- | -1026 | 587 | 113 | 1 | 1961 | 2 | Y | -0- | | | | | -0- |
| 08 | 2938 | N | 2351 | -0- | -587 | -0- | 140 | 1 | 2211 | 2 | Y | -0- | | | | | -0- |
| 09 | 2013 | N | 2013 | -0- | -0- | -0- | 128 | 1 | 1885 | 2 | Y | -0- | | | | | -0- |
| 10 | 2094 | N | 2094 | -0- | -0- | -0- | 135 | 1 | 1959 | 2 | Y | -0- | | | | | -0- |

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12398 PERF.12538 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

WORKED OVER ANOTHER ZONE.. 04/11/2022

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 401 | N | 401 | -0- | -0- | -0- | 24 | 1 | 377 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 387 | -0- | -93 | -0- | 27 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 20 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| 08 | 403 | N | 351 | -0- | -52 | -0- | 21 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 09 | 390 | N | 360 | -0- | -30 | -0- | 23 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 297 | -0- | -75 | -0- | 19 | 1 | 278 | 2 | Y | -0- | | | | | -0- |

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4154 | X | 3813 | -0- | -341 | -0- | 227 | 1 | 3501 | 2 | Y | 77 | 147 | 1 | | | 54 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 06 | 3900 | X | 2119 | -0- | -1781 | -0- | 149 | 1 | 1967 | 2 | Y | 3 | | | | | 57 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 4535 | X | 4535 | -0- | -0- | -0- | 246 | 1 | 4270 | 2 | Y | 17 | | | | | 74 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 4154 | X | 3581 | -0- | -573 | -0- | 212 | 1 | 3338 | 2 | Y | 28 | | | | | 102 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 4020 | X | 2955 | -0- | -1065 | -0- | 185 | 1 | 2726 | 2 | Y | 40 | | | | | 142 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 4526 | X | 3271 | -0- | -1255 | -0- | 206 | 1 | 2988 | 2 | Y | 70 | 158 | 1 | | | 54 |
| | | | | | | | 77 | 9 | | | | | | | | | |

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 307 | N | 18 | -0- | -289 | B | -0- | 18 | 2 | | N | -0- | | | | | 252 |
| 06 | 147 | N | 4 | -0- | -143 | B | -0- | 4 | 2 | | N | -0- | | | | | 252 |
| 07 | 15 | N | 15 | -0- | -0- | B | -0- | 15 | 2 | | N | -0- | | | | | 252 |
| 08 | 49 | N | 49 | -0- | -0- | B | -0- | 49 | 2 | | N | -0- | | | | | 252 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 50 | N | 50 | -0- | -0- | B | -0- | 50 | 2 | | N | -0- | | | | | 252 |
| 10 | 6 | N | 6 | -0- | -0- | B | -0- | 6 | 2 | | N | -0- | | | | | 252 |

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 307 | N | 18 | -0- | -289 | B | -0- | 18 | 2 | | N | -0- | | | | | 82 |
| 06 | 147 | N | 4 | -0- | -143 | B | -0- | 4 | 2 | | N | -0- | | | | | 82 |
| 07 | 19 | N | 15 | -0- | -4 | B | -0- | 15 | 2 | | N | -0- | | | | | 82 |
| 08 | 49 | N | 49 | -0- | -0- | B | -0- | 49 | 2 | | N | -0- | | | | | 82 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 50 | N | 50 | -0- | -0- | B | -0- | 50 | 2 | | N | -0- | | | | | 82 |
| 10 | 6 | N | 6 | -0- | -0- | B | -0- | 6 | 2 | | N | -0- | | | | | 82 |

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 93 | N | -0- | -0- | -93 | | -0- | | | | N | 4 | | | | | 182 |
| 06 | 0 | N | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 182 |
| 07 | 407 | N | 407 | -0- | -0- | | -0- | 407 | 2 | | N | -0- | | | | | 182 |
| 08 | 1873 | N | 1873 | -0- | -0- | | -0- | 1873 | 2 | | N | -0- | | | | | 182 |
| 09 | 2898 | N | 2898 | -0- | -0- | | -0- | 2898 | 2 | | N | -0- | | | | | 182 |
| *10 | 2184 | N | 2184 | -0- | -0- | | -0- | 2184 | 2 | | N | -0- | | | | | 182 |

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GEORGE WEST, WEST (8180) 34501 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PEEBLES WELL #: 1 RRCID -> 292290 COMPL. DATE 03/04/2022 TOTAL DEPTH 11005 PERF. 8217 - 8226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9233 | X | 9233 | -0- | -0- | -0- | 9060 | 2 | 173 | 9 | Y | 157 | 99 | 1 | | | 167 |
| 06 | 8847 | X | 8847 | -0- | -0- | -0- | 8700 | 2 | 147 | 9 | Y | 134 | 226 | 1 | | | 75 |
| 07 | 8864 | X | 8864 | -0- | -0- | -0- | 8713 | 2 | 151 | 9 | Y | 137 | 93 | 1 | | | 119 |
| 08 | 9238 | X | 8033 | -0- | -1205 | -0- | 7921 | 2 | 112 | 9 | Y | 102 | 46 | 1 | | | 175 |
| 09 | 8940 | X | 7856 | -0- | -1084 | -0- | 7672 | 2 | 184 | 9 | Y | 167 | 293 | 1 | 3 | 8 | 46 |
| 10 | 9238 | X | 7565 | -0- | -1673 | -0- | 7512 | 2 | 53 | 9 | Y | 48 | | | | | 94 |

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4998 | X | 4998 | -0- | -0- | -0- | 4849 | 2 | 149 | 9 | Y | 135 | 53 | 1 | | | 448 |
| 06 | 4831 | X | 4831 | -0- | -0- | -0- | 4558 | 2 | 273 | 9 | Y | 248 | 414 | 1 | | | 282 |
| 07 | 4774 | X | 4608 | -0- | -166 | -0- | 4448 | 2 | 160 | 9 | Y | 145 | 47 | 1 | 1 | 8 | 379 |
| 08 | 4991 | X | 4325 | -0- | -666 | -0- | 4205 | 2 | 120 | 9 | Y | 109 | 209 | 1 | | | 279 |
| 09 | 4830 | X | 4183 | -0- | -647 | -0- | 4028 | 2 | 155 | 9 | Y | 141 | 67 | 1 | | | 353 |
| 10 | 4991 | X | 4147 | -0- | -844 | -0- | 4050 | 2 | 97 | 9 | Y | 88 | 181 | 1 | | | 260 |

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 10440 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | 3 | 1 | | | 5 |
| 06 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | 4 | 1 | | | 1 |
| 07 | 168 | N | 168 | -0- | -0- | -0- | 157 | 2 | 11 | 9 | N | 10 | 5 | 1 | | | 6 |
| 08 | 363 | N | 363 | -0- | -0- | -0- | 362 | 2 | 1 | 9 | N | 1 | | | | | 7 |
| 09 | 300 | N | 147 | -0- | -153 | -0- | 147 | 2 | | | N | -0- | | | | | 7 |
| 10 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 7 |

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC //CONT.// 101415
BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 53 |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10687 | X | 10687 | -0- | -0- | -0- | 10498 | 2 | 189 | 9 | N | 172 | 91 | 1 | | | 304 |
| 06 | 10320 | X | 7675 | -0- | -2645 | -0- | 7525 | 2 | 150 | 9 | N | 136 | 256 | 1 | | | 184 |
| 07 | 10664 | X | 4478 | -0- | -6186 | -0- | 4272 | 2 | 206 | 9 | N | 187 | 143 | 1 | | | 228 |
| 08 | 10695 | X | 10507 | -0- | -188 | -0- | 10394 | 2 | 113 | 9 | N | 103 | | | | | 331 |
| 09 | 10350 | X | 10041 | -0- | -309 | -0- | 9914 | 2 | 127 | 9 | N | 115 | | | | | 446 |
| 10 | 10695 | X | 9192 | -0- | -1503 | -0- | 9127 | 2 | 65 | 9 | N | 59 | 258 | 1 | | | 247 |

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3379 | X | 3061 | -0- | -318 B | -0- | 2970 | 2 | 91 | 9 | N | 83 | 32 | 1 | | | 121 |
| 06 | 3210 | X | 2986 | -0- | -224 B | -0- | 2908 | 2 | 78 | 9 | N | 71 | 24 | 1 | | | 168 |
| 07 | 3317 | X | 2998 | -0- | -319 B | -0- | 2918 | 2 | 80 | 9 | N | 73 | 31 | 1 | | | 210 |
| 08 | 3069 | X | 2946 | -0- | -123 B | -0- | 2890 | 2 | 56 | 9 | N | 51 | 187 | 1 | | | 74 |
| 09 | 3000 | X | 2891 | -0- | -109 B | -0- | 2800 | 2 | 91 | 9 | N | 83 | 46 | 1 | | | 111 |
| 10 | 3100 | X | 3069 | -0- | -31 B | -0- | 3025 | 2 | 44 | 9 | N | 40 | | | | | 151 |

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1457 | N | 1352 | -0- | -105 B | -0- | 1279 | 2 | 73 | 9 | N | 66 | 14 | 1 | | | 238 |
| 06 | 1500 | N | 1372 | -0- | -128 B | -0- | 1298 | 2 | 74 | 9 | N | 67 | 198 | 1 | | | 107 |
| 07 | 1453 | N | 1453 | -0- | -0- B | -0- | 1425 | 2 | 28 | 9 | N | 25 | 15 | 1 | | | 117 |
| 08 | 1461 | N | 1461 | -0- | -0- B | -0- | 1407 | 2 | 54 | 9 | N | 49 | 8 | 1 | | | 158 |
| 09 | 1380 | N | 1345 | -0- | -35 B | -0- | 1267 | 2 | 78 | 9 | N | 71 | 21 | 1 | | | 208 |
| 10 | 1457 | N | 1380 | -0- | -77 B | -0- | 1325 | 2 | 55 | 9 | N | 50 | 188 | 1 | | | 70 |

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1412 | N | 1412 | -0- | -0- B | -0- | 1334 | 2 | 78 | 9 | N | 71 | 14 | 1 | | | 189 |
| 06 | 1315 | N | 1315 | -0- | -0- B | -0- | 1252 | 2 | 63 | 9 | N | 57 | 164 | 1 | | | 82 |
| 07 | 1458 | N | 1458 | -0- | -0- B | -0- | 1386 | 2 | 72 | 9 | N | 65 | 54 | 1 | | | 93 |
| 08 | 1426 | N | 1298 | -0- | -128 B | -0- | 1233 | 2 | 65 | 9 | N | 59 | 7 | 1 | | | 145 |
| 09 | 1320 | N | 1238 | -0- | -82 B | -0- | 1158 | 2 | 80 | 9 | N | 73 | 19 | 1 | | | 199 |
| 10 | 1457 | N | 1294 | -0- | -163 B | -0- | 1243 | 2 | 51 | 9 | N | 46 | 144 | 1 | | | 101 |

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 41 |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 41 |
| 07 | 124 | N | 93 | -0- | -31 | -0- | 93 | 2 | | | N | -0- | | | | | 41 |
| 08 | 155 | N | 105 | -0- | -50 | -0- | 105 | 2 | | | N | -0- | | | | | 41 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 41 |

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1181 | N | 1181 | -0- | -0- | -0- | 1180 | 2 | 1 | 9 | N | 1 | | | | | 8 |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 610 | 2 | 1 | 9 | N | 1 | | | | | 9 |
| 07 | 611 | N | 611 | -0- | -0- | -0- | 610 | 2 | 1 | 9 | N | 1 | | | | | 10 |
| 08 | 409 | N | 409 | -0- | -0- | -0- | 408 | 2 | 1 | 9 | N | 1 | | | | | 11 |
| 09 | 993 | N | 993 | -0- | -0- | -0- | 992 | 2 | 1 | 9 | N | 1 | | | | | 12 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2165 | N | 2165 | -0- | -0- B | -0- | 2103 | 2 | 62 | 9 | N | 56 | | | | | 162 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | 104 | 1 | | | 58 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 58 |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 58 |

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 788 | N | 788 | -0- | -0- B | -0- | 788 | 2 | | | N | -0- | | | | | 232 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 232 |
| 07 | 549 | N | 549 | -0- | -0- B | -0- | 549 | 2 | | | N | -0- | 70 | 1 | | | 162 |
| 08 | 998 | N | 998 | -0- | -0- B | -0- | 998 | 2 | | | N | -0- | 162 | 1 | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10075 | X | 4972 | -0- | -5103 B | -0- | 4825 | 2 | 147 | 9 | N | 134 | 187 | 1 | | | 142 |
| 06 | 9750 | X | 14 | -0- | -9736 B | -0- | 1 | 2 | 13 | 9 | N | 12 | | | | | 154 |
| 07 | 11005 | X | 5726 | -0- | -5279 B | -0- | 5478 | 2 | 248 | 9 | N | 225 | 170 | 1 | | | 209 |
| 08 | 11005 | X | 10481 | -0- | -524 B | -0- | 10164 | 2 | 317 | 9 | N | 288 | 358 | 1 | | | 139 |
| 09 | 10650 | X | 7810 | -0- | -2840 B | -0- | 7555 | 2 | 255 | 9 | N | 232 | 187 | 1 | | | 184 |
| 10 | 10043 | X | 10043 | -0- | -0- B | -0- | 9691 | 2 | 352 | 9 | N | 320 | 362 | 1 | | | 142 |

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC //CONT.// 701613
ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2570 | N | 2570 | -0- | -0- B | -0- | 2454 | 2 | 116 | 9 | N | 105 | 155 | 1 | | | 76 |
| 06 | 2880 | N | 1799 | -0- | -1081 B | -0- | 1678 | 2 | 121 | 9 | N | 110 | | | | | 186 |
| 07 | 2924 | N | 2924 | -0- | -0- B | -0- | 2810 | 2 | 114 | 9 | N | 104 | 177 | 1 | | | 113 |
| 08 | 2815 | N | 2815 | -0- | -0- B | -0- | 2712 | 2 | 103 | 9 | N | 94 | | | | | 207 |
| 09 | 2799 | N | 2799 | -0- | -0- B | -0- | 2610 | 2 | 189 | 9 | N | 172 | 162 | 1 | | | 217 |
| 10 | 3128 | X | 3128 | -0- | -0- B | -0- | 3026 | 2 | 102 | 9 | N | 93 | 171 | 1 | | | 139 |

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 310 | N | 283 | -0- | -27 | -0- | 5 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 311 | -0- | -19 | -0- | 21 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 290 | -0- | -51 | -0- | 20 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 23 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 22 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| 10 | 315 | N | 315 | -0- | -0- | -0- | 22 | 1 | 293 | 2 | Y | -0- | | | | | -0- |

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 101 | N | 101 | -0- | -0- | -0- | 90 | 2 | 11 | 9 | N | 10 | | | | | 57 |
| 06 | 120 | N | 61 | -0- | -59 | -0- | 61 | 2 | | | N | -0- | | | | | 57 |
| 07 | 124 | N | 14 | -0- | -110 | -0- | 14 | 2 | | | N | -0- | | | | | 57 |
| 08 | 93 | N | 15 | -0- | -78 | -0- | 15 | 2 | | | N | -0- | | | | | 57 |
| *09 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | 57 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 588 | N | 588 | -0- | -0- | -0- | 573 | 2 | 15 | 9 | N | 14 | | | | | 138 |
| 06 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | 138 |
| 07 | 465 | N | 185 | -0- | -280 | -0- | 185 | 2 | | | N | -0- | | | | | 138 |
| 08 | 589 | N | 416 | -0- | -173 | -0- | 416 | 2 | | | N | -0- | | | | | 138 |
| *09 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 138 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SI | MULT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 2 | | | N | -0- | | | | | 37 |
| 06 | 54 | N | 54 | -0- | -0- B | -0- | 54 | 2 | | | N | -0- | | | | | 37 |
| 07 | 54 | N | 54 | -0- | -0- B | -0- | 54 | 2 | | | N | -0- | | | | | 37 |
| 08 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 2 | | | N | -0- | | | | | 37 |
| *09 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 2 | | | N | -0- | | | | | 37 |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 37 |

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2044 | N | 2044 | -0- | -0- | -0- | 2022 | 2 | 22 | 9 | N | 20 | | | | | 62 |
| 06 | 1920 | N | 1810 | -0- | -110 | -0- | 1793 | 2 | 17 | 9 | N | 15 | | | | | 77 |
| 07 | 1829 | N | 751 | -0- | -1078 | -0- | 744 | 2 | 7 | 9 | N | 6 | | | | | 83 |
| 08 | 2046 | N | 566 | -0- | -1480 | -0- | 558 | 2 | 8 | 9 | N | 7 | | | | | 90 |
| 09 | 1800 | N | -0- | -0- | -1800 | -0- | | | | | N | -0- | 64 | 1 | | | 26 |
| 10 | 744 | N | 657 | -0- | -87 | -0- | 648 | 2 | 9 | 9 | N | 8 | | | | | 34 |

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 134 | N | 134 | -0- | -0- | -0- | 97 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 142 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 165 | 1 | 116 | 2 | N | -0- | | | | | -0- |

O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT-IN | | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SHUT-IN | | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SHUT-IN | | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SHUT-IN | | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SHUT-IN | | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT-IN | | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 310 | N | 200 | -0- | -110 | -0- | 144 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 06 | 480 | N | 69 | -0- | -411 | -0- | 63 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 07 | 496 | N | 55 | -0- | -441 | -0- | 54 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 08 | 186 | N | 169 | -0- | -17 | -0- | 120 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 09 | 641 | N | 641 | -0- | -0- | -0- | 371 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 10 | 603 | N | 603 | -0- | -0- | -0- | 354 | 1 | 249 | 2 | N | -0- | | | | | -0- |

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1240 | N | 1015 | -0- | -225 | -0- | 732 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 06 | 919 | N | 919 | -0- | -0- | -0- | 837 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 845 | -0- | -457 | -0- | 836 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 08 | 1115 | N | 1115 | -0- | -0- | -0- | 791 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 09 | 1367 | N | 1367 | -0- | -0- | -0- | 792 | 1 | 575 | 2 | N | -0- | | | | | -0- |
| 10 | 1404 | N | 1404 | -0- | -0- | -0- | 825 | 1 | 579 | 2 | N | -0- | | | | | -0- |

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 06/16/2023 - WELL PLUGGED 06/16/23

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B -0- | | | N | NO RPT | | | -0- |

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/22/2023 - WELL PLUGGED 06/22/23

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/21/2023 - WELL PLUGGED 7/21/2023

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/22/1992 TOTAL DEPTH 4371 PERF. 3150 - 3190

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 07/03/2023

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/03/2023

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/27/2023 - WELL PLUGGED 6/27/2023

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1426 | N | 1387 | -0- | -39 | -0- | 979<br>30 | 1<br>9 | 378 | 2 | N | 27 | | | | | 186 |
| 06 | 1181 | N | 1181 | -0- | -0- | -0- | 1049<br>31 | 1<br>9 | 101 | 2 | N | 28 | 150 | 1 | | | 64 |
| 07 | 1364 | N | 973 | -0- | -391 | -0- | 938<br>26 | 1<br>9 | 9 | 2 | N | 24 | | | | | 88 |
| 08 | 1395 | N | 1341 | -0- | -54 | -0- | 934<br>24 | 1<br>9 | 383 | 2 | N | 22 | | | | | 110 |
| 09 | 1449 | N | 1449 | -0- | -0- | -0- | 819<br>35 | 1<br>9 | 595 | 2 | N | 32 | | | | | 142 |
| 10 | 1429 | N | 1429 | -0- | -0- | -0- | 824<br>26 | 1<br>9 | 579 | 2 | N | 24 | | | | | 166 |

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 1 | | | 6 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4685 | | 3505 | -0- | -1180 | -0- | 298<br>17 | 1<br>9 | 3190 | 2 | N | 15 | | | | | 106 |
| 06 | 4112 | | 3181 | -0- | -931 | -0- | 372<br>12 | 1<br>9 | 2797 | 2 | N | 11 | | | | | 117 |
| 07 | 3707 | | 3016 | -0- | -691 | -0- | 681<br>18 | 1<br>9 | 2317 | 2 | N | 16 | | | | | 133 |
| 08 | 4563 | | 3444 | -0- | -1119 | -0- | 558<br>10 | 1<br>9 | 2876 | 2 | N | 9 | | | | | 142 |
| 09 | 4294 | | 3272 | -0- | -1022 | -0- | 208<br>4 | 1<br>9 | 3060 | 2 | N | 4 | | | | | 146 |
| *10 | 3867 | | 3096 | -0- | -771 | -0- | 653<br>9 | 1<br>9 | 2434 | 2 | N | 8 | | | | | 154 |

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 892 | N | 892 | -0- | -0- | -0- | 640<br>4 | 1<br>9 | 248 | 2 | N | 4 | | | | | 206 |
| 06 | 283 | N | 283 | -0- | -0- | -0- | 258 | 1 | 25 | 2 | N | -0- | | | | | 206 |
| 07 | 372 | N | 206 | -0- | -166 | -0- | 204 | 1 | 2 | 2 | N | -0- | | | | | 206 |
| 08 | 620 | N | 288 | -0- | -332 | -0- | 204 | 1 | 84 | 2 | N | -0- | | | | | 206 |
| 09 | 328 | N | 328 | -0- | -0- | -0- | 190 | 1 | 138 | 2 | N | -0- | | | | | 206 |
| 10 | 359 | N | 359 | -0- | -0- | -0- | 211 | 1 | 148 | 2 | N | -0- | | | | | 206 |

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 527 | X | 418 | -0- | -109 | -0- | 243 | 1 | 175 | 2 | Y | -0- | | | | | 548 |
| 06 | 626 | X | 626 | -0- | -0- | -0- | 307 | 1 | 309 | 2 | Y | 9 | 9 | 1 | | | 548 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 465 | X | 460 | -0- | -5 | -0- | 232 | 1 | 228 | 2 | Y | -0- | | | | | 548 |
| 08 | 690 | X | 690 | -0- | -0- | -0- | 371 | 1 | 319 | 2 | Y | -0- | | | | | 548 |
| 09 | 690 | X | 690 | -0- | -0- | -0- | 371 | 1 | 319 | 2 | Y | -0- | | | | | 548 |
| 10 | 651 | X | 542 | -0- | -109 | -0- | 291 | 1 | 243 | 2 | Y | 7 | 7 | 1 | | | 548 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 3333 | -0- | 233 | 8559 | 1938 | 1 | 1395 | 2 | N | -0- | | | | | 105 |
| 06 | 3000 | N | 3392 | -0- | 392 | 8951 | 1692 | 1 | 1700 | 2 | N | -0- | | | | | 105 |
| 07 | 12381 | X | 3430 | -0- | -8951 | -0- | 1732 | 1 | 1698 | 2 | N | -0- | | | | | 105 |
| 08 | 3573 | X | 3573 | -0- | -0- | -0- | 1921 | 1 | 1652 | 2 | N | -0- | | | | | 105 |
| 09 | 3573 | X | 3573 | -0- | -0- | -0- | 1921 | 1 | 1652 | 2 | N | -0- | | | | | 105 |
| 10 | 3368 | X | 3368 | -0- | -0- | -0- | 1835 | 1 | 1533 | 2 | N | -0- | | | | | 105 |

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 690 | X | 690 | -0- | -0- | -0- | 401 | 1 | 289 | 2 | Y | -0- | | | | | 786 |
| 06 | 450 | X | 449 | -0- | -1 | -0- | 224 | 1 | 225 | 2 | Y | -0- | | | | | 786 |
| 07 | 491 | X | 491 | -0- | -0- | -0- | 248 | 1 | 243 | 2 | Y | -0- | | | | | 786 |
| 08 | 682 | X | 617 | -0- | -65 | -0- | 274 | 1 | 236 | 2 | Y | 97 | 97 | 1 | | | 786 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 09 | 660 | X | 510 | -0- | -150 | -0- | 274 | 1 | 236 | 2 | Y | -0- | | | | | 786 |
| 10 | 682 | X | 455 | -0- | -227 | -0- | 248 | 1 | 207 | 2 | Y | -0- | | | | | 786 |

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 155 | N | 155 | -0- | -0- | -0- | 90 | 1 | 65 | 2 | Y | -0- | | | | | 328 |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 174 | 1 | 175 | 2 | Y | 8 | 8 | 1 | | | 328 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 190 | N | 190 | -0- | -0- | -0- | 96 | 1 | 94 | 2 | Y | -0- | | | | | 328 |
| 08 | 243 | N | 243 | -0- | -0- | -0- | 121 | 1 | 104 | 2 | Y | 16 | 16 | 1 | | | 328 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 121 | 1 | 104 | 2 | Y | -0- | | | | | 328 |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 136 | 1 | 114 | 2 | Y | -0- | | | | | 328 |

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 55 | N | 55 | -0- | -0- | -0- | 32 | 1 | 23 | 2 | Y | -0- | | | 1547 |
| 06 | 130 | N | 130 | -0- | -0- | -0- | 65 | 1 | 65 | 2 | Y | -0- | | | 1547 |
| 07 | 90 | N | 90 | -0- | -0- | -0- | 45 | 1 | 45 | 2 | Y | -0- | | | 1547 |
| 08 | 146 | N | 146 | -0- | -0- | -0- | 51 | 1 | 44 | 2 | Y | 46 | 46 | 1 | 1547 |
| | | | | | | | 51 | 9 | | | | | | | |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 51 | 1 | 44 | 2 | Y | -0- | | | 1547 |
| 10 | 93 | N | 75 | -0- | -18 | -0- | 41 | 1 | 34 | 2 | Y | -0- | | | 1547 |

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7295 | X | 7295 | -0- | -0- | -0- | 4242 | 1 | 3053 | 2 | Y | -0- | | | 1039 |
| 06 | 6671 | X | 6671 | -0- | -0- | -0- | 3249 | 1 | 3265 | 2 | Y | 143 | 143 | 1 | 1039 |
| | | | | | | | 157 | 9 | | | | | | | |
| 07 | 6677 | X | 6677 | -0- | -0- | -0- | 3371 | 1 | 3306 | 2 | Y | -0- | | | 1039 |
| 08 | 7192 | X | 5188 | -0- | -2004 | -0- | 2790 | 1 | 2398 | 2 | Y | -0- | | | 1039 |
| 09 | 6960 | X | 5188 | -0- | -1772 | -0- | 2790 | 1 | 2398 | 2 | Y | -0- | | | 1039 |
| 10 | 7192 | X | 6813 | -0- | -379 | -0- | 3620 | 1 | 3024 | 2 | Y | 154 | 145 | 1 | 1048 |
| | | | | | | | 169 | 9 | | | | | | | |

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 305 | X | 305 | -0- | -0- | -0- | 177 | 1 | 128 | 2 | Y | -0- | | | 65 |
| 06 | 600 | X | 600 | -0- | -0- | -0- | 283 | 1 | 284 | 2 | Y | 30 | 30 | 1 | 65 |
| | | | | | | | 33 | 9 | | | | | | | |
| 07 | 385 | X | 385 | -0- | -0- | -0- | 194 | 1 | 191 | 2 | Y | -0- | | | 65 |
| 08 | 441 | X | 441 | -0- | -0- | -0- | 218 | 1 | 187 | 2 | Y | 33 | 33 | 1 | 65 |
| | | | | | | | 36 | 9 | | | | | | | |
| 09 | 405 | X | 405 | -0- | -0- | -0- | 218 | 1 | 187 | 2 | Y | -0- | | | 65 |
| 10 | 620 | X | 300 | -0- | -320 | -0- | 163 | 1 | 137 | 2 | Y | -0- | | | 65 |

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2697 | X | 1725 | -0- | -972 | -0- | 1003 | 1 | 722 | 2 | Y | -0- | | | 1198 |
| 06 | 2040 | X | 1202 | -0- | -838 | -0- | 523 | 1 | 526 | 2 | Y | 139 | 139 | 1 | 1198 |
| | | | | | | | 153 | 9 | | | | | | | |
| 07 | 1860 | X | 1083 | -0- | -777 | -0- | 547 | 1 | 536 | 2 | Y | -0- | | | 1198 |
| 08 | 1837 | X | 1837 | -0- | -0- | -0- | 912 | 1 | 785 | 2 | Y | 127 | 127 | 1 | 1198 |
| | | | | | | | 140 | 9 | | | | | | | |
| 09 | 1697 | X | 1697 | -0- | -0- | -0- | 912 | 1 | 785 | 2 | Y | -0- | | | 1198 |
| 10 | 1736 | X | 1530 | -0- | -206 | -0- | 834 | 1 | 696 | 2 | Y | -0- | | | 1198 |

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 530 | X | 530 | -0- | -0- | -0- | 308 | 1 | 222 | 2 | Y | -0- | | | 258 |
| 06 | 598 | X | 598 | -0- | -0- | -0- | 284 | 1 | 285 | 2 | Y | 26 | 26 | 1 | 258 |
| | | | | | | | 29 | 9 | | | | | | | |
| 07 | 477 | X | 477 | -0- | -0- | -0- | 241 | 1 | 236 | 2 | Y | -0- | | | 258 |
| 08 | 674 | X | 674 | -0- | -0- | -0- | 362 | 1 | 312 | 2 | Y | -0- | | | 258 |
| 09 | 674 | X | 674 | -0- | -0- | -0- | 362 | 1 | 312 | 2 | Y | -0- | | | 258 |
| *10 | 620 | X | -0- | -0- | -620 | -0- | | | | | Y | 13 | 22 | 1 | 249 |

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 55 | -0- | -69 | -0- | 32 | 1 | 23 | 2 | Y | -0- | | | | | 201 |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 55 | 1 | 55 | 2 | Y | -0- | | | | | 201 |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 66 | 1 | 64 | 2 | Y | -0- | | | | | 201 |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 59 | 1 | 51 | 2 | Y | 34 | 34 | 1 | | | 201 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 59 | 1 | 51 | 2 | Y | -0- | | | | | 201 |
| 10 | 124 | N | 62 | -0- | -62 | -0- | 34 | 1 | 28 | 2 | Y | -0- | | | | | 201 |

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 30 | -0- | -32 | -0- | 17 | 1 | 13 | 2 | Y | -0- | | | | | 229 |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 30 | 1 | 30 | 2 | Y | -0- | | | | | 229 |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 20 | 1 | 20 | 2 | Y | -0- | | | | | 229 |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 16 | 1 | 14 | 2 | Y | -0- | | | | | 229 |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 16 | 1 | 14 | 2 | Y | -0- | | | | | 229 |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 22 | 1 | 18 | 2 | Y | -0- | | | | | 229 |

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 45 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 45 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 45 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 45 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 45 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 45 |

PLUGGED AND ABANDONED_____ 06/07/2023 - WELL PLUGGED 06/07/23

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HALLETTSVILLE (BURNS 9800) 38241 010 ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 7 RRCID -> 293658 COMPL. DATE 06/22/2022 TOTAL DEPTH 10200 PERF. 9740 - 9808

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 25668 # | 17375 | -0- | -8293 | -0- | 16720 | 2 | 655 | 9 | N | 595 | 749 | 1 | | | | | 182 |
| 06 | 24840 # | 14332 | -0- | -10508 | -0- | 13814 | 2 | 518 | 9 | N | 471 | 382 | 1 | | | | | 271 |
| 07 | 24180 # | 14394 | -0- | -9786 | -0- | 13901 | 2 | 493 | 9 | N | 448 | 560 | 1 | | | | | 159 |
| 08 | 22103 # | 13600 | -0- | -8503 | -0- | 13145 | 2 | 455 | 9 | N | 414 | 381 | 1 | | | | | 192 |
| 09 | 19530 # | 13832 | -0- | -5698 | -0- | 13383 | 2 | 449 | 9 | N | 408 | 377 | 1 | | | | | 223 |
| 10 | 14384 X | 13398 | -0- | -986 | -0- | 12926 | 2 | 472 | 9 | N | 429 | 385 | 1 | | | | | 267 |

CAPITAL STAR OIL & GAS, INC. 130426
EAST HALLETTSVILLE WELL #: 3 RRCID -> 292049 COMPL. DATE 11/25/2021 TOTAL DEPTH 9904 PERF. 9796 - 9864

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2976 # | 2183 | -0- | -793 | -0- | 152 | 1 | 1859 | 2 | N | 51 | | | | | | | 190 |
| | | | | | | 116 | 3 | 56 | 9 | | | | | | | | | |
| 06 | 2880 # | 1429 | -0- | -1451 | -0- | 75 | 1 | 1262 | 2 | N | 17 | | | | | | | 207 |
| | | | | | | 73 | 3 | 19 | 9 | | | | | | | | | |
| 07 | 2976 # | 256 | -0- | -2720 | -0- | 12 | 1 | 232 | 2 | N | -0- | | | | | | | 207 |
| | | | | | | 12 | 3 | | | | | | | | | | | |
| 08 | 2542 # | 11 | -0- | -2531 | -0- | 10 | 2 | 1 | 3 | N | -0- | | | | | | | 207 |
| 09 | 2460 # | 9 | -0- | -2451 | -0- | 8 | 2 | 1 | 9 | N | 1 | 176 | 1 | | | | | 32 |
| 10 | 248 X | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | | | 32 |

HALLETTSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 X | 873 | -0- | -2227 | -0- | 253 | 2 | 620 | 3 | Y | -0- | | | | | | | 2 |
| 06 | 3000 X | 2061 | -0- | -939 | -0- | 289 | 1 | 1586 | 2 | Y | -0- | | | | | | | 2 |
| | | | | | | 186 | 3 | | | | | | | | | | | |
| 07 | 7365 X | 7365 | -0- | -0- | -0- | 785 | 1 | 5978 | 2 | Y | 23 | | | | | | | 25 |
| | | | | | | 577 | 3 | 25 | 9 | | | | | | | | | |
| 08 | 7193 X | 7193 | -0- | -0- | -0- | 665 | 1 | 5930 | 2 | Y | 55 | 35 | 1 | | | | | 45 |
| | | | | | | 537 | 3 | 61 | 9 | | | | | | | | | |
| 09 | 6353 X | 6353 | -0- | -0- | -0- | 761 | 1 | 5092 | 2 | Y | -0- | 45 | 3 | | | | | -0- |
| | | | | | | 500 | 3 | | | | | | | | | | | |
| 10 | 6913 X | NO RPT | -0- | -6913 | -0- | | | | | Y | NO RPT | | | | | | | -0- |

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | 2502 | | | | | N | -0- | | | | | 120 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 2502 | | | | | N | -0- | | | | | 120 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 2502 | | | | | N | -0- | | | | | 120 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 2502 | | | | | N | -0- | | | | | 120 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 2502 | | | | | N | -0- | | | | | 120 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 2502 | | | | | N | -0- | | | | | 120 |

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2317 | N | 2317 | -0- | -0- | -0- | 440<br>21 | 1<br>9 | 1856 | 2 | N | 19 | 129 | 1 | | | 38 |
| 06 | 1590 | N | 1590 | -0- | -0- | -0- | 410<br>13 | 1<br>9 | 1167 | 2 | N | 12 | | | | | 50 |
| 07 | 1109 | N | 1109 | -0- | -0- | -0- | 305 | 1 | 804 | 2 | N | -0- | | | | | 50 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 453 | N | 453 | -0- | -0- | -0- | 161 | 1 | 292 | 2 | N | -0- | | | | | 50 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2511 | X | 2268 | -0- | -243 | -0- | 1708<br>189 | 1<br>9 | 371 | 2 | N | 172 | 257 | 1 | | | -0- |
| 06 | 1710 | X | -0- | -0- | -1710 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5921 | X | 1432 | -0- | -4489 | -0- | 1330 | 1 | 102 | 2 | N | -0- | 97 | 1 | | | 79 |
| 06 | 4950 | X | -0- | -0- | -4950 | -0- | | | | | N | -0- | | | | | 79 |
| 07 | 3441 | X | 35 | -0- | -3406 | -0- | 4<br>2 | 1<br>3 | 29 | 2 | N | -0- | | | | | 79 |
| 08 | 12789 | X | 12789 | -0- | -0- | -0- | 1186<br>844 | 1<br>3 | 10647<br>112 | 2<br>9 | N | 102 | 181 | 1 | | | -0- |
| 09 | 14079 | X | 14079 | -0- | -0- | -0- | 1617<br>905 | 1<br>3 | 10888<br>669 | 2<br>9 | N | 608 | 556 | 1 | | | 52 |
| 10 | 1426 | X | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | 52 |

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
HOFFER WELL #: 2 RRCID -> 292641 COMPL. DATE 10/31/2011 TOTAL DEPTH 10000 PERF. 7372 - 7378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLETSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MB ENERGY, LLC 100147
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9889 | # | 4002 | -0- | -5887 | -0- | 3922 | 2 | 80 | 9 | N | 73 | 168 | 1 | | | 71 |
| 06 | 7260 | # | 3306 | -0- | -3954 | -0- | 3240 | 2 | 66 | 9 | N | 60 | | | | | 131 |
| 07 | 7502 | # | 2758 | -0- | -4744 | -0- | 2705 | 2 | 53 | 9 | N | 48 | | | | | 179 |
| 08 | 5766 | # | 1147 | -0- | -4619 | -0- | 1147 | 2 | | | N | -0- | | | | | 179 |
| 09 | 4530 | # | -0- | -0- | -4530 | -0- | | | | | N | -0- | | | | | 179 |
| *10 | 11521 | R | 11521 | -0- | -0- | -0- | 11313 | 2 | 208 | 9 | N | 189 | 192 | 1 | | | 176 |

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 6230 | -0- | 6230 | 33413 | 1755 | 1 | 4420 | 2 | N | 50 | 96 | 1 | | | 48 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 40068 | X | 6655 | -0- | -33413 | -0- | 932 | 1 | 5115 | 2 | N | -0- | | | | | 48 |
| | | | | | | | 608 | 3 | | | | | | | | | |
| 07 | 5673 | X | 1645 | -0- | -4028 | -0- | 176 | 1 | 1336 | 2 | N | 3 | | | | | 51 |
| | | | | | | | 130 | 3 | 3 | 9 | | | | | | | |
| 08 | 5673 | X | 1070 | -0- | -4603 | -0- | 100 | 1 | 887 | 2 | N | 2 | | | | | 53 |
| | | | | | | | 81 | 3 | 2 | 9 | | | | | | | |
| 09 | 5490 | X | 1050 | -0- | -4440 | -0- | 120 | 1 | 802 | 2 | N | 44 | | | | | 97 |
| | | | | | | | 80 | 3 | 48 | 9 | | | | | | | |
| 10 | 5673 | X | NO RPT | -0- | -5673 | -0- | | | | | N | NO RPT | | | | | 97 |

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 3064 | -0- | 3064 | 20443 | 850 | 1 | 2139 | 2 | N | 68 | 121 | 1 | | | 17 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 23348 | X | 2905 | -0- | -20443 | -0- | 410 | 1 | 2261 | 2 | N | -0- | | | | | 17 |
| | | | | | | | 234 | 3 | | | | | | | | | |
| 07 | 3342 | X | 3342 | -0- | -0- | -0- | 354 | 1 | 2706 | 2 | N | 43 | | | | | 60 |
| | | | | | | | 235 | 3 | 47 | 9 | | | | | | | |
| 08 | 3155 | X | 3155 | -0- | -0- | -0- | 293 | 1 | 2627 | 2 | N | 17 | | | | | 77 |
| | | | | | | | 216 | 3 | 19 | 9 | | | | | | | |
| 09 | 3073 | X | 3073 | -0- | -0- | -0- | 354 | 1 | 2376 | 2 | N | 117 | | | | | 194 |
| | | | | | | | 214 | 3 | 129 | 9 | | | | | | | |
| 10 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | N | NO RPT | | | | | 194 |

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13658 | X | 13658 | -0- | -0- | -0- | 12595 | 2 | 727 | 3 | Y | 305 | 293 | 1 | | | 70 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 06 | 12909 | X | 12909 | -0- | -0- | -0- | 12033 | 2 | 661 | 3 | Y | 195 | 252 | 1 | | | 13 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 07 | 13760 | X | 13760 | -0- | -0- | -0- | 12735 | 2 | 605 | 3 | Y | 382 | 355 | 1 | | | 40 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 08 | 13603 | X | 13603 | -0- | -0- | -0- | 12531 | 2 | 716 | 3 | Y | 324 | 292 | 1 | | | 72 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 09 | 13270 | X | 13270 | -0- | -0- | -0- | 12337 | 2 | 626 | 3 | Y | 279 | 254 | 1 | | | 97 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 10 | 13764 | X | NO RPT | -0- | -13764 | -0- | | | | | Y | NO RPT | | | | | 97 |

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6330 | X | 6330 | -0- | -0- | -0- | 5817 | 2 | 322 | 3 | Y | 174 | 170 | 1 | | | 40 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 06 | 5940 | X | 5885 | -0- | -55 | -0- | 5480 | 2 | 288 | 3 | Y | 106 | 139 | 1 | | | 7 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 07 | 6123 | X | 6123 | -0- | -0- | -0- | 5647 | 2 | 254 | 3 | Y | 202 | 188 | 1 | | | 21 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 08 | 6257 | X | 6257 | -0- | -0- | -0- | 5749 | 2 | 313 | 3 | Y | 177 | 159 | 1 | | | 39 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 09 | 5970 | X | 5918 | -0- | -52 | -0- | 5482 | 2 | 273 | 3 | Y | 148 | 136 | 1 | | | 51 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 10 | 6169 | X | NO RPT | -0- | -6169 | -0- | | | | | Y | NO RPT | | | | | 51 |

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7936 | X | 7275 | -0- | -661 | -0- | 6697 | 2 | 374 | 3 | Y | 185 | 197 | 1 | | | 43 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 06 | 7680 | X | 6164 | -0- | -1516 | -0- | 5751 | 2 | 304 | 3 | Y | 99 | 136 | 1 | | | 6 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 07 | 7254 | X | 7030 | -0- | -224 | -0- | 6503 | 2 | 297 | 3 | Y | 209 | 193 | 1 | | | 22 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 08 | 7378 | X | 6126 | -0- | -1252 | -0- | 5644 | 2 | 310 | 3 | Y | 156 | 143 | 1 | | | 35 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 09 | 8123 | X | 8123 | -0- | -0- | -0- | 7543 | 2 | 380 | 3 | Y | 182 | 154 | 1 | | | 63 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 10 | 7285 | X | NO RPT | -0- | -7285 | -0- | | | | | Y | NO RPT | | | | | 63 |

VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 868 | N | 763 | -0- | -105 | -0- | 761 | 2 | 2 | 9 | N | 2 | | | | | 164 |
| 06 | 789 | N | 789 | -0- | -0- | -0- | 769 | 2 | 20 | 9 | N | 18 | | | | | 182 |
| 07 | 843 | N | 843 | -0- | -0- | -0- | 824 | 2 | 19 | 9 | N | 17 | | | | | 199 |
| 08 | 775 | N | 759 | -0- | -16 | -0- | 729 | 2 | 30 | 9 | N | 27 | | | | | 226 |
| 09 | 780 | N | 772 | -0- | -8 | -0- | 765 | 2 | 7 | 9 | N | 6 | 185 | 1 | | | 47 |
| 10 | 848 | N | 848 | -0- | -0- | -0- | 829 | 2 | 19 | 9 | N | 17 | | | | | 64 |

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 28 |

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 N | 112 | -0- | -12 | -0- | 112 | 1 | | N | -0- | | | -0- |
| 06 | 120 N | 110 | -0- | -10 | -0- | 110 | 1 | | N | -0- | | | -0- |
| 07 | 124 N | 105 | -0- | -19 | -0- | 105 | 1 | | N | -0- | | | -0- |
| 08 | 124 N | 105 | -0- | -19 | -0- | 105 | 1 | | N | -0- | | | -0- |
| 09 | 120 N | 110 | -0- | -10 | -0- | 110 | 1 | | N | -0- | | | -0- |
| 10 | 110 N | 110 | -0- | -0- | -0- | 110 | 1 | | N | -0- | | | -0- |

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OLIPDP II, LLC 100467
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |

HARRIS (WILCOX-MASSIVE) 39240 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PEDIGO ETAL GU WELL #: 1 RRCID -> 292415 COMPL. DATE 03/18/2022 TOTAL DEPTH 9600 PERF. 8550 - 8560

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19251 | # | 14579 | -0- | -4672 | -0- | 14461 | 2 | 118 | 9 | N | 107 | | | | | 153 |
| 06 | 18630 | # | 13862 | -0- | -4768 | -0- | 13763 | 2 | 99 | 9 | N | 90 | 159 | 1 | | | 84 |
| 07 | 17415 | R | 17415 | -0- | -0- | -0- | 17299 | 2 | 116 | 9 | N | 105 | | | | | 189 |
| 08 | 18444 | R | 18444 | -0- | -0- | -0- | 18323 | 2 | 121 | 9 | N | 110 | 182 | 1 | | | 117 |
| 09 | 15870 | # | 11649 | -0- | -4221 | -0- | 11574 | 2 | 75 | 9 | N | 68 | | | | | 185 |
| 10 | 17422 | # | 11327 | -0- | -6095 | -0- | 11309 | 2 | 18 | 9 | N | 16 | | | | | 201 |

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF. 12068 - 12086

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2602 | -0- | -498 | 5725 | 2477 | 2 | 125 | 9 | N | 114 | 181 | 1 | | | 156 |
| 06 | 3000 | N | 2557 | -0- | -443 | 5282 | 2498 | 2 | 59 | 9 | N | 54 | | | | | 210 |
| 07 | 3100 | N | 2601 | -0- | -499 | 4783 | 2523 | 2 | 78 | 9 | N | 71 | | | | | 281 |
| 08 | 3100 | N | 2766 | -0- | -334 | 4449 | 2621 | 2 | 145 | 9 | N | 132 | 174 | 1 | | | 239 |
| 09 | 3000 | N | 2335 | -0- | -665 | 3784 | 2252 | 2 | 83 | 9 | N | 75 | 181 | 1 | | | 133 |
| 10 | 3100 | N | 2218 | -0- | -882 | 2902 | 2150 | 2 | 68 | 9 | N | 62 | | | | | 195 |

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1895 | X | 1895 | -0- | -0- B | -0- | 51 | 1 | 1844 | 2 | N | -0- | | | | | 96 |
| 06 | 2177 | X | 2177 | -0- | -0- B | -0- | 58 | 1 | 2119 | 2 | N | -0- | | | | | 96 |
| 07 | 472 | X | 472 | -0- | -0- B | -0- | 13 | 1 | 459 | 2 | N | -0- | | | | | 96 |
| 08 | 2728 | X | -0- | -0- | -2728 B | -0- | | | | | N | -0- | | | | | 96 |
| 09 | 1950 | X | NO RPT | -0- | -1950 B | -0- | | | | | N | NO RPT | | | | | 96 |
| 10 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 96 |

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 744 | N | 470 | -0- | -274 B | -0- | 50 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 06 | 512 | N | 512 | -0- | -0- B | -0- | 59 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 07 | 530 | N | 530 | -0- | -0- B | -0- | 60 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| 08 | 607 | N | 607 | -0- | -0- B | -0- | 74 | 1 | 533 | 2 | Y | -0- | | | | | -0- |
| 09 | 510 | N | 507 | -0- | -3 B | -0- | 59 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 470 | -0- | -57 B | -0- | 53 | 1 | 417 | 2 | Y | -0- | | | | | -0- |

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1705 | N | 1523 | -0- | -182 | -0- | 163 | 1 | 1360 | 2 | Y | -0- | | | | | -0- |
| 06 | 1365 | N | 1365 | -0- | -0- | -0- | 157 | 1 | 1208 | 2 | Y | -0- | | | | | -0- |
| 07 | 1426 | N | 1386 | -0- | -40 | -0- | 156 | 1 | 1230 | 2 | Y | -0- | | | | | -0- |
| 08 | 1519 | N | 1373 | -0- | -146 | -0- | 167 | 1 | 1206 | 2 | Y | -0- | | | | | -0- |
| 09 | 1451 | N | 1451 | -0- | -0- | -0- | 169 | 1 | 1282 | 2 | Y | -0- | | | | | -0- |
| 10 | 1438 | N | 1438 | -0- | -0- | -0- | 162 | 1 | 1276 | 2 | Y | -0- | | | | | -0- |

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2199 | X | 2199 | -0- | -0- | -0- | 179 | 1 | 2020 | 2 | N | -0- | | | | | 6 |
| 06 | 2920 | X | 2920 | -0- | -0- | -0- | 215 | 1 | 2705 | 2 | N | -0- | | | | | 6 |
| 07 | 561 | X | 561 | -0- | -0- | -0- | 43 | 1 | 518 | 2 | N | -0- | | | | | 6 |
| 08 | 3410 | X | -0- | -0- | -3410 | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 2460 | X | NO RPT | -0- | -2460 | -0- | | | | | N | NO RPT | | | | | 6 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 10 | -0- | -114 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 276 | N | 276 | -0- | -0- | -0- | 30 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 26 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 07 | 236 | N | 236 | -0- | -0- | -0- | 27 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 198 | -0- | -81 | -0- | 24 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 187 | -0- | -53 | -0- | 22 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 195 | -0- | -53 | -0- | 22 | 1 | 173 | 2 | Y | -0- | | | | | -0- |

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 495 | N | 495 | -0- | -0- | -0- | 53 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 06 | 420 | N | 372 | -0- | -48 | -0- | 43 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 07 | 553 | N | 553 | -0- | -0- | -0- | 62 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| 08 | 553 | N | 553 | -0- | -0- | -0- | 67 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 09 | 375 | N | 375 | -0- | -0- | -0- | 44 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 71 | 1 | 556 | 2 | Y | -0- | | | | | -0- |

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | 364 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 364 | | | | | Y | -0- | | | | | -0- |
| 07 | 364 | X | -0- | -0- | -364 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 217 | N | 11 | -0- | -206 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 737 | N | 737 | -0- | -0- | -0- | 79 | 1 | 658 | 2 | N | -0- | | | | | -0- |
| 06 | 908 | N | 908 | -0- | -0- | -0- | 104 | 1 | 804 | 2 | N | -0- | | | | | -0- |
| 07 | 837 | N | 822 | -0- | -15 | -0- | 93 | 1 | 729 | 2 | N | -0- | | | | | -0- |
| 08 | 1098 | N | 1098 | -0- | -0- | -0- | 134 | 1 | 964 | 2 | N | -0- | | | | | -0- |
| 09 | 1177 | N | 1177 | -0- | -0- | -0- | 137 | 1 | 1040 | 2 | N | -0- | | | | | -0- |
| 10 | 1077 | N | 1077 | -0- | -0- | -0- | 121 | 1 | 956 | 2 | N | -0- | | | | | -0- |

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 713 | N | 652 | -0- | -61 | -0- | 70 | 1 | 582 | 2 | N | -0- | | | | | -0- |
| 06 | 690 | N | 505 | -0- | -185 | -0- | 58 | 1 | 447 | 2 | N | -0- | | | | | -0- |
| 07 | 651 | N | 544 | -0- | -107 | -0- | 61 | 1 | 483 | 2 | N | -0- | | | | | -0- |
| 08 | 651 | N | 414 | -0- | -237 | -0- | 50 | 1 | 364 | 2 | N | -0- | | | | | -0- |
| 09 | 510 | N | 261 | -0- | -249 | -0- | 30 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 10 | 1046 | N | 1046 | -0- | -0- | -0- | 118 | 1 | 928 | 2 | N | -0- | | | | | -0- |

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 775 | N | 153 | -0- | -622 | -0- | 16 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 06 | 630 | N | 555 | -0- | -75 | -0- | 64 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | N | 550 | -0- | -132 | -0- | 62 | 1 | 488 | 2 | N | -0- | | | | | -0- |
| 08 | 512 | N | 512 | -0- | -0- | -0- | 62 | 1 | 450 | 2 | N | -0- | | | | | -0- |
| 09 | 570 | N | 540 | -0- | -30 | -0- | 63 | 1 | 477 | 2 | N | -0- | | | | | -0- |
| 10 | 579 | N | 579 | -0- | -0- | -0- | 65 | 1 | 514 | 2 | N | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 972 | N | 972 | -0- | -0- | -0- | 104 | 1 | 868 | 2 | N | -0- | | | | | -0- |
| 06 | 866 | N | 866 | -0- | -0- | -0- | 100 | 1 | 766 | 2 | N | -0- | | | | | -0- |
| 07 | 713 | N | 711 | -0- | -2 | -0- | 80 | 1 | 631 | 2 | N | -0- | | | | | -0- |
| 08 | 868 | N | 635 | -0- | -233 | -0- | 77 | 1 | 558 | 2 | N | -0- | | | | | -0- |
| 09 | 840 | N | 606 | -0- | -234 | -0- | 70 | 1 | 536 | 2 | N | -0- | | | | | -0- |
| 10 | 835 | N | 835 | -0- | -0- | -0- | 94 | 1 | 741 | 2 | N | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 217 | N | 9 | -0- | -208 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 757 | N | 757 | -0- | -0- | -0- | 83 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 06 | 840 | N | 694 | -0- | -146 | -0- | 82 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 07 | 775 | N | 775 | -0- | -0- | -0- | 89 | 1 | 686 | 2 | N | -0- | | | | | -0- |
| 08 | 744 | N | 716 | -0- | -28 | -0- | 89 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 09 | 751 | N | 751 | -0- | -0- | -0- | 89 | 1 | 662 | 2 | N | -0- | | | | | -0- |
| 10 | 775 | N | 755 | -0- | -20 | -0- | 87 | 1 | 668 | 2 | N | -0- | | | | | -0- |

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 757 | N | 757 | -0- | -0- | -0- | 83 | 1 | 674 | 2 | N | -0- | | | | | 2 |
| 06 | 840 | N | 694 | -0- | -146 | -0- | 82 | 1 | 612 | 2 | N | -0- | | | | | 2 |
| 07 | 775 | N | 775 | -0- | -0- | -0- | 89 | 1 | 686 | 2 | N | -0- | | | | | 2 |
| 08 | 744 | N | 716 | -0- | -28 | -0- | 89 | 1 | 627 | 2 | N | -0- | | | | | 2 |
| 09 | 751 | N | 751 | -0- | -0- | -0- | 89 | 1 | 662 | 2 | N | -0- | | | | | 2 |
| 10 | 775 | N | 755 | -0- | -20 | -0- | 87 | 1 | 668 | 2 | N | -0- | | | | | 2 |

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 155 | N | 19 | -0- | -136 | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1302 | N | 955 | -0- | -347 | -0- | 102 | 1 | 853 | 2 | N | -0- | | | | | -0- |
| 06 | 994 | N | 994 | -0- | -0- | -0- | 114 | 1 | 880 | 2 | N | -0- | | | | | -0- |
| 07 | 989 | N | 989 | -0- | -0- | -0- | 111 | 1 | 878 | 2 | N | -0- | | | | | -0- |
| 08 | 961 | N | 928 | -0- | -33 | -0- | 113 | 1 | 815 | 2 | N | -0- | | | | | -0- |
| 09 | 990 | N | 849 | -0- | -141 | -0- | 99 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 10 | 1004 | N | 1004 | -0- | -0- | -0- | 113 | 1 | 891 | 2 | N | -0- | | | | | -0- |

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | 18 | -0- | 18 | 138 | 18 | 1 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 22 | -0- | 22 | 160 | 22 | 1 | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 160 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 160 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 160 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 160 | | | | | N | NO RPT | | | | | -0- |

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2057 | N | 1364 | -0- | -693 | -0- | 146 | 1 | 1218 | 2 | Y | -0- | | | | | -0- |
| 06 | 1560 | N | 1460 | -0- | -100 | -0- | 168 | 1 | 1292 | 2 | Y | -0- | | | | | -0- |
| 07 | 1643 | N | 1399 | -0- | -244 | -0- | 158 | 1 | 1241 | 2 | Y | -0- | | | | | -0- |
| 08 | 1456 | N | 1456 | -0- | -0- | -0- | 177 | 1 | 1279 | 2 | Y | -0- | | | | | -0- |
| 09 | 1475 | N | 1475 | -0- | -0- | -0- | 171 | 1 | 1304 | 2 | Y | -0- | | | | | -0- |
| 10 | 1539 | N | 1539 | -0- | -0- | -0- | 173 | 1 | 1366 | 2 | Y | -0- | | | | | -0- |

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 341 | N | 15 | -0- | -326 | -0- | 2 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2751 | X | 2751 | -0- | -0- | -0- | 73 | 1 | 2678 | 2 | N | -0- | | | | | 213 |
| 06 | 3158 | X | 3158 | -0- | -0- | -0- | 84 | 1 | 3074 | 2 | N | -0- | | | | | 213 |
| 07 | 602 | X | 602 | -0- | -0- | -0- | 16 | 1 | 586 | 2 | N | -0- | | | | | 213 |
| 08 | 3999 | X | -0- | -0- | -3999 | -0- | | | | | N | -0- | | | | | 213 |
| 09 | 2880 | X | NO RPT | -0- | -2880 | -0- | | | | | N | NO RPT | | | | | 213 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 213 |

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 10 | -0- | -114 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1901 | -0- | -1199 | 2784 | 204 | 1 | 1697 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 1138 | -0- | -1862 | 922 | 131 | 1 | 1007 | 2 | Y | -0- | | | | | -0- |
| 07 | 2453 | N | 1531 | -0- | -922 | -0- | 173 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 08 | 1829 | N | 677 | -0- | -1152 | -0- | 82 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| 09 | 2072 | N | 2072 | -0- | -0- | -0- | 241 | 1 | 1831 | 2 | Y | -0- | | | | | -0- |
| 10 | 1790 | N | 1790 | -0- | -0- | -0- | 202 | 1 | 1588 | 2 | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2047 | -0- | -1053 | 3236 | 220 | 1 | 1827 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 1397 | -0- | -1603 | 1633 | 161 | 1 | 1236 | 2 | Y | -0- | | | | | -0- |
| 07 | 3100 | N | 1653 | -0- | -1447 | 186 | 186 | 1 | 1467 | 2 | Y | -0- | | | | | -0- |
| 08 | 2046 | N | 1677 | -0- | -369 | -0- | 204 | 1 | 1473 | 2 | Y | -0- | | | | | -0- |
| 09 | 1595 | N | 1595 | -0- | -0- | -0- | 185 | 1 | 1410 | 2 | Y | -0- | | | | | -0- |
| 10 | 1738 | N | 1738 | -0- | -0- | -0- | 196 | 1 | 1542 | 2 | Y | -0- | | | | | -0- |

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 186 | N | 12 | -0- | -174 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 248 | N | 10 | -0- | -238 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6093 | X | 6093 | -0- | -0- | -0- | 654 | 1 | 5439 | 2 | Y | -0- | | | | | -0- |
| 06 | 5820 | X | 5693 | -0- | -127 | -0- | 655 | 1 | 5038 | 2 | Y | -0- | | | | | -0- |
| 07 | 6014 | X | 5675 | -0- | -339 | -0- | 640 | 1 | 5035 | 2 | Y | -0- | | | | | -0- |
| 08 | 6386 | X | 4961 | -0- | -1425 | -0- | 604 | 1 | 4357 | 2 | Y | -0- | | | | | -0- |
| 09 | 5910 | X | 4925 | -0- | -985 | -0- | 572 | 1 | 4353 | 2 | Y | -0- | | | | | -0- |
| 10 | 6107 | X | 4919 | -0- | -1188 | -0- | 554 | 1 | 4365 | 2 | Y | -0- | | | | | -0- |

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4712 | | 4613 | -0- | -99 | -0- | 494 6 | 1 9 | 4113 | 2 | Y | 5 | | | | | 136 |
| 06 | 4560 | | 4249 | -0- | -311 | -0- | 488 6 | 1 9 | 3755 | 2 | Y | 5 | | | | | 141 |
| 07 | 4712 | | 4502 | -0- | -210 | -0- | 507 3 | 1 9 | 3992 | 2 | Y | 3 | 85 | 1 | | | 59 |
| 08 | 4774 | | 4427 | -0- | -347 | -0- | 538 4 | 1 9 | 3885 | 2 | Y | 4 | | | | | 63 |
| 09 | 4470 | # | 4246 | -0- | -224 | -0- | 493 4 | 1 9 | 3749 | 2 | Y | 4 | | | | | 67 |
| 10 | 4619 | # | 4421 | -0- | -198 | -0- | 498 1 | 1 9 | 3922 | 2 | Y | 1 | | | | | 68 |

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5421 | X | 5421 | -0- | -0- | -0- | 581 7 | 1 9 | 4833 | 2 | Y | 6 | | | | | 134 |
| 06 | 5130 | X | 4798 | -0- | -332 | -0- | 551 4 | 1 9 | 4243 | 2 | Y | 4 | | | | | 138 |
| 07 | 5360 | X | 5360 | -0- | -0- | -0- | 604 4 | 1 9 | 4752 | 2 | Y | 4 | 84 | 1 | | | 58 |
| 08 | 5611 | X | 5088 | -0- | -523 | -0- | 619 4 | 1 9 | 4465 | 2 | Y | 4 | | | | | 62 |
| 09 | 5430 | X | 4800 | -0- | -630 | -0- | 557 4 | 1 9 | 4239 | 2 | Y | 4 | | | | | 66 |
| 10 | 5425 | X | 4728 | -0- | -697 | -0- | 533 1 | 1 9 | 4194 | 2 | Y | 1 | | | | | 67 |

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 170 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 170 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 170 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 170 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 170 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 170 |

PLUGGED AND ABANDONED_____ 06/24/2022

HEINZEVILLE (RECKLAW) //CONT.// 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 184295 | # | 145441 | -0- | -38854 | -0- | 143359 | 2 | 2082 | 9 | N | 1893 | 1596 | 1 | | | 556 |
| 06 | 178350 | # | 158855 | -0- | -19495 | -0- | 157135 | 2 | 1720 | 9 | N | 1564 | 1730 | 1 | | | 390 |
| 07 | 181071 | # | 159592 | -0- | -21479 | -0- | 157866 | 2 | 1726 | 9 | N | 1569 | 1406 | 1 | | | 553 |
| 08 | 177320 | # | 152463 | -0- | -24857 | -0- | 150888 | 2 | 1575 | 9 | N | 1432 | 1598 | 1 | | | 387 |
| 09 | 167280 | # | 111734 | -0- | -55546 | -0- | 110513 | 2 | 1221 | 9 | N | 1110 | 875 | 1 | | | 622 |
| 10 | 164145 | # | NO RPT | -0- | -164145 | -0- | | | | | N | NO RPT | | | | | 622 |

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

HELEN GOHLKE ( FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/02/2023 - WELL PLUGGED 5/2/2023

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/02/2023 - WELL PLUGGED 5/2/2023

HELEN GOHLKE ( WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HELEN GOHLKE ( WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 570 | N | 570 | -0- | -0- B | -0- | 570 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 580 | N | 580 | -0- | -0- B | -0- | 580 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 532 | N | 532 | -0- | -0- B | -0- | 532 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 558 | N | 434 | -0- | -124 B | -0- | 434 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 673 | N | 673 | -0- | -0- B | -0- | 673 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 1056 | N | 1056 | -0- | -0- B | -0- | 1056 | 2 | | | Y | -0- | | | | | 1 |

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 217 | N | 189 | -0- | -28 B | -0- | 189 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 186 | N | 166 | -0- | -20 B | -0- | 166 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 270 | N | 234 | -0- | -36 B | -0- | 234 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 2 | | | Y | -0- | | | | | 3 |

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSLEY OIL &GAS INC 100645
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

HELEN GOHLKE ( YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 44 | N | 44 | -0- | -0- | -0- | 44 | 1 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 1 | | | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 1 | | | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 42 | 1 | | | N | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 1 | | | N | -0- | | | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 1 | | | N | -0- | | | | | -0- |

HELEN GOHLKE ( YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
OLIPDP II, LLC 100467
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LODESTONE OPERATING, INC. 100710
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 133 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 133 |

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER ENERGY, LLC 263648
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13113 | X | 11904 | -0- | -1209 | -0- | 620 | 1 | 11214 | 2 | N | 64 | | | | | 214 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 12690 | X | 12266 | -0- | -424 | -0- | 600 | 1 | 11563 | 2 | N | 94 | 178 | 1 | | | 130 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 07 | 13082 | X | 12635 | -0- | -447 | -0- | 620 | 1 | 11910 | 2 | N | 95 | | | | | 225 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 08 | 13082 | X | 12479 | -0- | -603 | -0- | 600 | 1 | 11779 | 2 | N | 91 | 176 | 1 | | | 140 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 09 | 12660 | X | 11308 | -0- | -1352 | -0- | 526 | 1 | 10686 | 2 | N | 87 | | | | | 227 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 12679 | X | 8867 | -0- | -3812 | -0- | 357 | 1 | 8424 | 2 | N | 78 | 176 | 1 | | | 129 |
| | | | | | | | 86 | 9 | | | | | | | | | |

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12152 | X | 12004 | -0- | -148 | -0- | 11722 | 2 | 282 | 9 | N | 256 | 352 | 1 | | | 139 |
| 06 | 17125 | X | 17125 | -0- | -0- | -0- | 16759 | 2 | 366 | 9 | N | 333 | 358 | 1 | | | 114 |
| 07 | 17362 | X | 17362 | -0- | -0- | -0- | 16978 | 2 | 384 | 9 | N | 349 | 349 | 1 | | | 114 |
| 08 | 16071 | X | 16071 | -0- | -0- | -0- | 15744 | 2 | 327 | 9 | N | 297 | 173 | 1 | | | 238 |
| 09 | 16660 | X | 16660 | -0- | -0- | -0- | 16320 | 2 | 340 | 9 | N | 309 | 341 | 1 | | | 206 |
| 10 | 18142 | X | 18142 | -0- | -0- | -0- | 17739 | 2 | 403 | 9 | N | 366 | 521 | 1 | | | 51 |

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | | Y | -0- | | | | | 33 |
| 06 | 2070 | N | 1091 | -0- | -979 | -0- | 1016 | 2 | 75 | 9 | Y | 68 | | | | | 101 |
| 07 | 1395 | N | 1065 | -0- | -330 | -0- | 1065 | 2 | | | Y | -0- | | | | | 101 |
| 08 | 2139 | X | 1094 | -0- | -1045 | -0- | 1094 | 2 | | | Y | -0- | | | | | 101 |
| 09 | 1350 | X | 1181 | -0- | -169 | -0- | 1148 | 2 | 33 | 9 | Y | 30 | | | | | 131 |
| 10 | 1490 | X | 1490 | -0- | -0- | -0- | 1460 | 2 | 30 | 9 | Y | 27 | | | | | 158 |

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -5401 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -5401 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -5401 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -5401 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -5401 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -5401 | | | | | N | NO RPT | | | | | -0- |

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1388 | N | 1388 | -0- | -0- | | -0- | 1388 | 2 | | | N | -0- | | | | | 85 |
| 06 | 1590 | N | 45 | -0- | -1545 | | -0- | 45 | 2 | | | N | -0- | | | | | 85 |
| 07 | 1147 | N | -0- | -0- | -1147 | | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 1395 | N | -0- | -0- | -1395 | | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 60 | N | -0- | -0- | -60 | | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 85 |

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SHINER EXPLORATION, LLC 777367
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

SCHENDEL WELL #: 1 RRCID -> 293131 COMPL. DATE 03/10/2022 TOTAL DEPTH 12508 PERF. 3425 - 3670

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 1 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 467 | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 467 | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 467 | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 467 | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 467 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 467 | | | N | NO RPT | | | -0- |

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 06/16/2023 - WELL PLUGGED 06/16/23

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/19/2023 - WELL PLUGGED 10/19/23

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEYSER (4300) //CONT.// 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 27 | -0- | 27 | 27 | 27 | 2 | | | Y | -0- | | | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 330 | N | 330 | -0- | -0- | -0- | 330 | 1 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEYSER (4800 GRETA) 40957 550 ASSOCIATED EXEMPT CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 11 RRCID -> 292114 COMPL. DATE 05/07/2021 TOTAL DEPTH 5512 PERF. 5020 - 5045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FREDCO 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ | G-10 | 23 | -0- | 23 | 23 | 23 | 2 | | | Y | -0- | | | | | -0- |

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128

WELDER WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

WELDER WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

WELDER WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED_____ 10/13/2023 - WELL PLUGGED 10/13/23 | | | | | | | | | | | | | |

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 04/15/2022 TOTAL DEPTH 5480 PERF. 5030 - 5130

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 K | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 0 K | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

WELDER WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

FREDCO 284921
BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | 64 |
| 06 | 0 N | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | 64 |
| 07 | 62 N | 42 | -0- | -20 | | -0- | 42 | 2 | | Y | -0- | | | 64 |
| 08 | DLQ G-10 | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | 64 |
| 09 | DLQ G-10 | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | 64 |
| 10 | DLQ G-10 | 40 | -0- | 40 | | 40 | 40 | 2 | | Y | -0- | | | 64 |

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4371 | X | 3781 | -0- | -590 | -0- | 310<br>50 | 1<br>9 | 3421 | 2 | Y | 45 | 168 | 1 | | | 81 |
| 06 | 4230 | X | 3583 | -0- | -647 | -0- | 300<br>31 | 1<br>9 | 3252 | 2 | Y | 28 | | | | | 109 |
| 07 | 4216 | X | 3645 | -0- | -571 | -0- | 310<br>46 | 1<br>9 | 3289 | 2 | Y | 42 | | | | | 151 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 151 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 151 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 151 |

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 08/16/23

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

PLUGGED AND ABANDONED_____ 10/10/2021

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 899 | N | 766 | -0- | -133 | -0- | 766 | 2 | | | N | -0- | | | | | 25 |
| 06 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 713 | N | 394 | -0- | -319 | -0- | 394 | 2 | | | N | -0- | | | | | 16 |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 1 | -0- | -89 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 8 | -0- | -85 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| *10 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |

HOCKLEY (3535) //CONT.// 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 06 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 614 | -0- | -6 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 08 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 09 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 549 | -0- | -71 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 25 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 25 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 25 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 25 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 25 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 25 |

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | 116 |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | 116 |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | 116 |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | 116 |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | 116 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | 116 |

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | 50 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | 50 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | 50 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | 50 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | 50 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | 50 |

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 45 |
| 06 | | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 45 |
| 07 | | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 45 |
| 08 | | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 45 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 45 |
| 10 | | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 45 |

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 37 |
| 06 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 37 |
| 07 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 37 |
| 08 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 37 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 37 |
| 10 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 37 |
| PLUGGED AND ABANDONED_____ 01/10/2008 | | | | | | | | | | | | | | | | | | |

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 115 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 115 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 115 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 115 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 115 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 115 |

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CENTRAL GULF PETROLEUM INC 100403
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2728 | # | 2424 | -0- | -304 | -0- | 2424 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2910 | # | 2371 | -0- | -539 | -0- | 2371 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3007 | # | 2461 | -0- | -546 | -0- | 2461 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3007 | # | 2355 | -0- | -652 | -0- | 2355 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2670 | # | NO RPT | -0- | -2670 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 2449 | # | NO RPT | -0- | -2449 | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/13/2023

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 459 | -0- | -21 | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 07 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 456 | -0- | -9 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/25/2023 - WELL PLUGGED 05-25-23

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 60 | N | 60 | -0- | -0- | -0- | 12 | 1 | 48 | 2 | N | -0- | | | | | 25 |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 6 | 1 | 26 | 2 | N | -0- | | | | | 25 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 18 | 1 | 40 | 2 | N | -0- | | | | | 25 |
| 09 | 88 | N | 88 | -0- | -0- | -0- | 6 | 1 | 82 | 2 | N | -0- | | | | | 25 |
| 10 | 60 | N | 60 | -0- | -0- | -0- | 6 | 1 | 54 | 2 | N | -0- | | | | | 25 |

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEBO OIL & GAS, INC. //CONT.// 453170
ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2053 | -0- | -1047 | 5587 | 432 | 1 | 1621 | 2 | N | -0- | | | | | -0- |
| 06 | 3000 | N | 1762 | -0- | -1238 | 4349 | 416 | 1 | 1346 | 2 | N | -0- | | | | | -0- |
| 07 | 3100 | N | 2261 | -0- | -839 | 3510 | 486 | 1 | 1775 | 2 | N | -0- | | | | | -0- |
| 08 | 3100 | N | 2320 | -0- | -780 | 2730 | 468 | 1 | 1852 | 2 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 1805 | -0- | -1195 | 1535 | 400 | 1 | 1405 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 1738 | -0- | -1362 | 173 | 416 | 1 | 1322 | 2 | N | -0- | | | | | -0- |

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3102 | X | 3102 | -0- | -0- | -0- | 720 | 1 | 2382 | 2 | N | -0- | | | | | -0- |
| 06 | 3330 | X | 2520 | -0- | -810 | -0- | 576 | 1 | 1944 | 2 | N | -0- | | | | | -0- |
| 07 | 3441 | X | 2896 | -0- | -545 | -0- | 638 | 1 | 2258 | 2 | N | -0- | | | | | -0- |
| 08 | 3441 | X | 2888 | -0- | -553 | -0- | 594 | 1 | 2294 | 2 | N | -0- | | | | | -0- |
| 09 | 3060 | X | 2760 | -0- | -300 | -0- | 696 | 1 | 2064 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | X | 2585 | -0- | -515 | -0- | 672 | 1 | 1913 | 2 | N | -0- | | | | | -0- |

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

TC OIL AND GAS, LLC 840303
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4867 | X | 4407 | -0- | -460 | -0- | 1007<br>29 | 1<br>9 | 3371 | 3 | N | 26 | 186 | 1 | | | 102 |
| 06 | 5945 | X | 5945 | -0- | -0- | -0- | 1718<br>30 | 1<br>9 | 4197 | 3 | N | 27 | | | | | 129 |
| 07 | 5456 | X | 5304 | -0- | -152 | -0- | 1244<br>17 | 1<br>9 | 4043 | 3 | N | 15 | | | | | 144 |
| 08 | 5456 | X | 5048 | -0- | -408 | -0- | 1043<br>34 | 1<br>9 | 3971 | 3 | N | 31 | | | | | 175 |
| 09 | 5940 | X | 4473 | -0- | -1467 | -0- | 795<br>25 | 1<br>9 | 3653 | 3 | N | 23 | | | | | 198 |
| 10 | 6138 | X | 4280 | -0- | -1858 | -0- | 907<br>8 | 1<br>9 | 3365 | 3 | N | 7 | | | | | 205 |

KUESTER-OCHOA WELL #: 1 RRCID -> 291571 COMPL. DATE 06/28/2021 TOTAL DEPTH 12828 PERF.10104 - 10120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3565 | X | 1371 | -0- | -2194 | -0- | 302<br>57 | 1<br>9 | 1012 | 3 | N | 52 | 190 | 1 | | | 17 |
| 06 | 3540 | X | 801 | -0- | -2739 | -0- | 233 | 1 | 568 | 3 | N | -0- | | | | | 17 |
| 07 | 3658 | X | 952 | -0- | -2706 | -0- | 224 | 1 | 728 | 3 | N | -0- | | | | | 17 |
| 08 | 3658 | X | 704 | -0- | -2954 | -0- | 145<br>9 | 1<br>9 | 550 | 3 | N | 8 | | | | | 25 |
| 09 | 3030 | X | 759 | -0- | -2271 | -0- | 136 | 1 | 623 | 3 | N | -0- | | | | | 25 |
| 10 | 1364 | X | 824 | -0- | -540 | -0- | 175 | 1 | 649 | 3 | N | -0- | | | | | 25 |

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 171 |

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | 7042 | -0- | 7042 | 21593 | 6902 | 2 | 140 | 9 | Y | 127 | 177 | 1 | | | 172 |
| 06 | T. A. | 8015 | -0- | 8015 | 29608 | 7722 | 2 | 293 | 9 | Y | 266 | 365 | 1 | | | 73 |
| 07 | T. A. | 7940 | -0- | 7940 | 37548 | 7722 | 2 | 218 | 9 | Y | 198 | 176 | 1 | | | 95 |
| 08 | T. A. | 5905 | -0- | 5905 | 43453 | 5720 | 2 | 185 | 9 | Y | 168 | 177 | 1 | | | 86 |
| 09 | 0 X | NO RPT | -0- | -0- | 43453 | | | | | Y | NO RPT | | | | | 86 |
| 10 | 0 X | NO RPT | -0- | -0- | 43453 | | | | | Y | NO RPT | | | | | 86 |

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 07/14/23

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 338 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 338 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 338 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 338 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 338 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 338 |

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2642 | N | 2642 | -0- | -0- | -0- | 2630 | 2 | 12 | 9 | Y | 11 | | | | | 104 |
| 06 | 1956 | N | 1956 | -0- | -0- | -0- | 1950 | 2 | 6 | 9 | Y | 5 | | | | | 109 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 114 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 114 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 114 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 114 |

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | X | -0- | -0- | -3100 | B | -0- | | | | | N | -0- | | | | 178 |
| 06 | 3840 | X | -0- | -0- | -3840 | B | -0- | | | | | N | -0- | | | | 178 |
| 07 | 3968 | X | 2886 | -0- | -1082 | B | -0- | 391 | 1 | 2473 | 2 | N | 20 | | | | 198 |
| | | | | | | | | 22 | 9 | | | | | | | | |
| 08 | 4593 | X | 4593 | -0- | -0- | B | -0- | 644 | 1 | 3925 | 2 | N | 22 | 192 | 1 | | 28 |
| | | | | | | | | 24 | 9 | | | | | | | | |
| 09 | 1470 | X | 509 | -0- | -961 | B | -0- | 78 | 1 | 429 | 2 | N | 2 | | | | 30 |
| | | | | | | | | 2 | 9 | | | | | | | | |
| 10 | 2883 | X | 456 | -0- | -2427 | B | -0- | 203 | 1 | 252 | 2 | N | 1 | | | | 31 |
| | | | | | | | | 1 | 9 | | | | | | | | |

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3069 | X | 1348 | -0- | -1721 | B | -0- | 504 | 1 | 837 | 2 | N | 6 | | | | 46 |
| | | | | | | | | 7 | 9 | | | | | | | | |
| 06 | 2880 | X | 1842 | -0- | -1038 | B | -0- | 525 | 1 | 1309 | 2 | N | 7 | | | | 53 |
| | | | | | | | | 8 | 9 | | | | | | | | |
| 07 | 2511 | X | 1572 | -0- | -939 | B | -0- | 312 | 1 | 1243 | 2 | N | 15 | | | | 68 |
| | | | | | | | | 17 | 9 | | | | | | | | |
| 08 | 2511 | X | 1783 | -0- | -728 | B | -0- | 243 | 1 | 1527 | 2 | N | 12 | | | | 80 |
| | | | | | | | | 13 | 9 | | | | | | | | |
| 09 | 2086 | N | 2086 | -0- | -0- | B | -0- | 462 | 1 | 1623 | 2 | N | 1 | | | | 81 |
| | | | | | | | | 1 | 9 | | | | | | | | |
| 10 | 1581 | N | -0- | -0- | -1581 | B | -0- | | | | | N | 10 | | | | 91 |

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 26 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 26 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 26 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 26 |
| 09 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 26 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 26 |

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1519 | X | 1090 | -0- | -429 B | -0- | | 408 | 1 | 680 | 2 | N | 2 | | | | | 33 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1686 | X | 1686 | -0- | -0- B | -0- | | 494 | 1 | 1190 | 2 | N | 2 | | | | | 35 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1426 | X | 1309 | -0- | -117 B | -0- | | 270 | 1 | 1038 | 2 | N | 1 | | | | | 36 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2916 | N | 2916 | -0- | -0- B | -0- | | 420 | 1 | 2496 | 2 | N | -0- | | | | | 36 |
| 09 | 1680 | N | 1363 | -0- | -317 B | -0- | | 308 | 1 | 1053 | 2 | N | 2 | | | | | 38 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1720 | N | 1720 | -0- | -0- B | -0- | | 783 | 1 | 935 | 2 | N | 2 | | | | | 40 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1003 | N | 1003 | -0- | -0- B | -0- | | 168 | 1 | 781 | 2 | N | 49 | | | | | 202 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 1077 | N | 1077 | -0- | -0- B | -0- | | 182 | 1 | 854 | 2 | N | 37 | 192 | 1 | | | 47 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 782 | N | 782 | -0- | -0- B | -0- | | 115 | 1 | 613 | 2 | N | 49 | | | | | 96 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 992 | N | 610 | -0- | -382 B | -0- | | 108 | 1 | 450 | 2 | N | 47 | | | | | 143 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 2459 | N | 2459 | -0- | -0- B | -0- | | 464 | 1 | 1943 | 2 | N | 47 | | | | | 190 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 775 | N | 533 | -0- | -242 B | -0- | | 81 | 1 | 391 | 2 | N | 55 | 194 | 1 | | | 51 |
| | | | | | | | | 61 | 9 | | | | | | | | | |

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 22 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 22 |
| 09 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 22 |

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1620 | N | 1620 | -0- | -0- B | -0- | | 280 | 1 | 1339 | 2 | N | 1 | | | | | 205 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1427 | -0- | -13 B | -0- | | 260 | 1 | 1165 | 2 | N | 2 | | | | | 207 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1417 | -0- | -195 B | -0- | | 270 | 1 | 1146 | 2 | N | 1 | | | | | 208 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1469 | -0- | -143 B | -0- | | 280 | 1 | 1189 | 2 | N | -0- | | | | | 208 |
| 09 | 1440 | N | 1055 | -0- | -385 B | -0- | | 203 | 1 | 848 | 2 | N | 4 | | | | | 212 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1524 | N | 1524 | -0- | -0- B | -0- | | 319 | 1 | 1204 | 2 | N | 1 | 172 | 1 | | | 41 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5255 | X | 5255 | -0- | -0- | B | -0- | 896 | 1 | 4317 | 2 | N | 38 | | | | | 121 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 4679 | X | 4679 | -0- | -0- | B | -0- | 806 | 1 | 3832 | 2 | N | 37 | | | | | 158 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 4819 | X | 4819 | -0- | -0- | B | -0- | 891 | 1 | 3899 | 2 | N | 26 | | | | | 184 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 4705 | X | 4705 | -0- | -0- | B | -0- | 578 | 1 | 4124 | 2 | N | 3 | | | | | 187 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3441 | X | 3441 | -0- | -0- | B | -0- | 667 | 1 | 2764 | 2 | N | 9 | 170 | 1 | | | 26 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 4499 | X | 4499 | -0- | -0- | B | -0- | 928 | 1 | 3570 | 2 | N | 1 | | | | | 27 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 558 | N | 331 | -0- | -227 | B | -0- | 50 | 1 | 280 | 2 | N | 1 | | | | | 290 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 342 | N | 342 | -0- | -0- | B | -0- | 44 | 1 | 256 | 2 | N | 38 | 191 | 1 | | | 137 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 465 | N | 416 | -0- | -49 | B | -0- | 72 | 1 | 302 | 2 | N | 38 | | | | | 175 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 473 | N | 473 | -0- | -0- | B | -0- | 75 | 1 | 354 | 2 | N | 40 | | | | | 215 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 689 | N | 689 | -0- | -0- | B | -0- | 112 | 1 | 529 | 2 | N | 44 | 191 | 1 | | | 68 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 627 | N | 627 | -0- | -0- | B | -0- | 116 | 1 | 457 | 2 | N | 49 | | | | | 117 |
| | | | | | | | | 54 | 9 | | | | | | | | | |

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF. 10170 - 10182

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 837 | N | 793 | -0- | -44 | B | -0- | 286 | 1 | 451 | 2 | N | 51 | | | | | 233 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 1170 | N | 902 | -0- | -268 | B | -0- | 260 | 1 | 598 | 2 | N | 40 | 190 | 1 | | | 83 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 992 | N | 886 | -0- | -106 | B | -0- | 186 | 1 | 619 | 2 | N | 74 | | | | | 157 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 08 | 907 | N | 907 | -0- | -0- | B | -0- | 112 | 1 | 604 | 2 | N | 174 | 191 | 1 | | | 140 |
| | | | | | | | | 191 | 9 | | | | | | | | | |
| 09 | 973 | N | 973 | -0- | -0- | B | -0- | 198 | 1 | 695 | 2 | N | 73 | | | | | 213 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 1105 | N | 1105 | -0- | -0- | B | -0- | 464 | 1 | 564 | 2 | N | 70 | | | | | 283 |
| | | | | | | | | 77 | 9 | | | | | | | | | |

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2641 | N | 2641 | -0- | -0- | -0- | 125 | 1 | 2516 | 2 | N | -0- | | | | | -0- |
| 06 | 2681 | N | 2681 | -0- | -0- | -0- | 135 | 1 | 2546 | 2 | N | -0- | | | | | -0- |
| 07 | 2480 | N | 356 | -0- | -2124 | -0- | 23 | 1 | 333 | 2 | N | -0- | | | | | -0- |
| 08 | 2480 | N | -0- | -0- | -2480 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 8276 | -0- | 5276 | 5276 | 425 | 1 | 7851 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 6308 | -0- | 3208 | 8484 | 335 | 1 | 5973 | 2 | N | -0- | | | | | -0- |

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | 27 |
| 06 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 27 |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 27 |
| 08 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 27 |
| 09 | 270 | N | 146 | -0- | -124 | -0- | 146 | 2 | | | N | -0- | | | | | 27 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

HUFF ( 403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/30/2023 - WELL PLUGGED 05/30/23

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 40 RRCID -> 295034 COMPL. DATE 04/04/2023 TOTAL DEPTH 4007 PERF. 3788 - 3793

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SHUT-IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SHUT-IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT-IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUFF (5100) 43270 858 NON-ASSOCIATED PRORATED CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 92 RRCID -> 292326 COMPL. DATE 05/26/2022 TOTAL DEPTH 5906 PERF. 5188 - 5192

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 527 N | 288 | -0- | -239 | B | -0- | 287 | 1 | 1 | 2 | N | -0- | | | | -0- |
| 06 | 274 N | 274 | -0- | -0- | B | -0- | 272 | 1 | 2 | 2 | N | -0- | | | | -0- |
| 07 | 262 N | 262 | -0- | -0- | B | -0- | 262 | 1 | | | N | -0- | | | | -0- |
| 08 | 279 N | 271 | -0- | -8 | B | -0- | 271 | 1 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 291 N | 291 | -0- | -0- | B | -0- | 289 | 1 | 2 | 2 | N | -0- | | | | -0- |
| 10 | 343 N | 343 | -0- | -0- | B | -0- | 322 | 1 | 21 | 2 | N | -0- | | | | -0- |

RIVER RANCH -D- WELL #: 1 RRCID -> 292856 COMPL. DATE 06/06/2022 TOTAL DEPTH 5902 PERF. 5237 - 5248

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6944 | -0- | -0- | -6944 | B | 5964 | | | | | N | -0- | | | | -0- |
| 06 | 6240 | -0- | -0- | -6240 | B | -276 | | | | | N | -0- | | | | -0- |
| 07 | 4495 | -0- | -0- | -4495 | B | -4771 | | | | | N | -0- | | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | B | -4771 | | | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -4771 | | | | | | | | | | | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | B | -4771 | | | | | N | -0- | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | B | -4771 | | | | | N | -0- | | | | -0- |

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 01/12/2022 TOTAL DEPTH 5800 PERF. 4682 - 4712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF. 11124 - 11156

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2427 X | 2427 | -0- | -0- | B | -0- | 2412 | 2 | 15 | 9 | N | 14 | | | | 182 |
| 06 | 3196 X | 3196 | -0- | -0- | B | -0- | 3179 | 2 | 17 | 9 | N | 15 | | | | 197 |
| 07 | 2356 X | 1513 | -0- | -843 | B | -0- | 1506 | 2 | 7 | 9 | N | 6 | 178 | 1 | | 25 |
| 08 | 2418 X | 2371 | -0- | -47 | B | -0- | 2332 | 2 | 39 | 9 | N | 35 | | | | 60 |
| 09 | 3210 X | 2294 | -0- | -916 | B | -0- | 2277 | 2 | 17 | 9 | N | 15 | | | | 75 |
| 10 | 3317 X | 1543 | -0- | -1774 | B | -0- | 1537 | 2 | 6 | 9 | N | 5 | | | | 80 |

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF. 11066 - 11100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2905 X | 2905 | -0- | -0- | B | -0- | 2844 | 2 | 61 | 9 | N | 55 | | | | 198 |
| 06 | 3886 X | 3886 | -0- | -0- | B | -0- | 3724 | 2 | 162 | 9 | N | 147 | 182 | 1 | | 163 |
| 07 | 3908 X | 3908 | -0- | -0- | B | -0- | 3908 | 2 | | | N | -0- | | | | 163 |
| 08 | 4397 X | 4397 | -0- | -0- | B | -0- | 4378 | 2 | 19 | 9 | N | 17 | | | | 180 |
| 09 | 3500 X | 3500 | -0- | -0- | B | -0- | 3448 | 2 | 52 | 9 | N | 47 | | | | 227 |
| 10 | 3190 X | 3190 | -0- | -0- | B | -0- | 3142 | 2 | 48 | 9 | N | 44 | 173 | 1 | | 98 |

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2108 | X | -0- | -0- | -2108 B | -0- | | | | | N | -0- | | | | | 188 |
| 06 | 2965 | X | 2965 | -0- | -0- B | -0- | 2965 | 2 | | | N | -0- | | | | | 188 |
| 07 | 5617 | X | 5617 | -0- | -0- B | -0- | 5617 | 2 | | | N | -0- | | | | | 188 |
| 08 | 4617 | X | 4617 | -0- | -0- B | -0- | 4617 | 2 | | | N | -0- | | | | | 188 |
| 09 | 4446 | X | 4446 | -0- | -0- B | -0- | 4446 | 2 | | | N | -0- | | | | | 188 |
| 10 | 4929 | X | 3818 | -0- | -1111 B | -0- | 3818 | 2 | | | N | -0- | | | | | 188 |

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 248 | N | -0- | -0- | -248 B | -1434 | | | | | N | -0- | | | | | 65 |
| 06 | 210 | N | 476 | -0- | 266 B | -1168 | 473 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 07 | 93 | N | 892 | -0- | 799 B | -369 | 892 | 2 | | | N | -0- | | | | | 68 |
| 08 | 14B2 EXT | | 511 | -0- | 511 B | 142 | 511 | 2 | | | N | -0- | | | | | 68 |
| 09 | 14B2 EXT | | 480 | -0- | 480 B | 622 | 480 | 2 | | | N | -0- | | | | | 68 |
| 10 | 920 | X | 298 | -0- | -622 B | -0- | 298 | 2 | | | N | -0- | | | | | 68 |

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4836 | X | 4439 | -0- | -397 B | -0- | 4439 | 2 | | | N | -0- | | | | | 97 |
| 06 | 6430 | X | 6430 | -0- | -0- B | -0- | 6430 | 2 | | | N | -0- | | | | | 97 |
| 07 | 5878 | X | 5878 | -0- | -0- B | -0- | 5878 | 2 | | | N | -0- | | | | | 97 |
| 08 | 5414 | X | 5414 | -0- | -0- B | -0- | 5386 | 2 | 28 | 9 | N | 25 | | | | | 122 |
| 09 | 6420 | X | 4906 | -0- | -1514 B | -0- | 4763 | 2 | 143 | 9 | N | 130 | 199 | 1 | | | 53 |
| 10 | 6634 | X | 5010 | -0- | -1624 B | -0- | 4969 | 2 | 41 | 9 | N | 37 | | | | | 90 |

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/13/2023 - WELL PLUGGED 09/13/23

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BB-SOUTHTEX, LLC 100210
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1550 | N | 1642 | -0- | 92 B | -14660 | 195 | 2 | 1447 | 3 | N | -0- | | | | | -0- |
| 06 | 1440 | N | 826 | -0- | -614 B | -14660 | 120 | 2 | 706 | 3 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 3542 | -0- | 2271 B | -12389 | 890 | 2 | 2652 | 3 | N | -0- | | | | | -0- |
| 08 | 1643 | N | 3801 | -0- | 2158 B | -10231 | 1374 | 2 | 2427 | 3 | N | -0- | | | | | -0- |
| 09 | 840 | N | 2825 | -0- | 1985 B | -8246 | 1557 | 2 | 1268 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -8246 | | | | | N | NO RPT | | | | | -0- |

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | 1959 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 1959 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 1959 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 1959 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 1959 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 1959 | | | | | N | NO RPT | | | | | -0- |

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 268 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 268 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 268 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 268 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 268 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 268 |

PLUGGED AND ABANDONED_____ 05/01/2023 - WELL PLUGGED 05/01/23

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 155 |

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 776 N | 776 | -0- | -0- | -0- | 47<br>187 | 1<br>9 | 542 | 2 | N | 170 | 169 | 1 | | | 87 |
| 06 | 144 N | 144 | -0- | -0- | -0- | 8<br>62 | 1<br>9 | 74 | 2 | N | 56 | | | | | 143 |
| 07 | 608 N | 608 | -0- | -0- | -0- | 38<br>165 | 1<br>9 | 405 | 2 | N | 150 | 174 | 1 | | | 119 |
| 08 | 775 N | 689 | -0- | -86 | -0- | 43<br>174 | 1<br>9 | 472 | 2 | N | 158 | 166 | 1 | | | 111 |
| 09 | 150 N | 43 | -0- | -107 | -0- | 2<br>20 | 1<br>9 | 21 | 2 | N | 18 | | | | | 129 |
| 10 | 620 N | 370 | -0- | -250 | -0- | 25<br>85 | 1<br>9 | 260 | 2 | N | 77 | | | | | 206 |

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 A | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/05/2023 - WELL PLUGGED 05/05/23

JACKSON RANCH (YEGUA 5300) //CONT.// 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- B | -25237 | | | | | N | -0- | | | | | 92 |
| 06 | 0 | W | -0- | -0- | -0- B | -25237 | | | | | N | -0- | | | | | 92 |
| 07 | 0 | W | -0- | -0- | -0- B | -25237 | | | | | N | -0- | | | | | 92 |
| 08 | 0 | W | -0- | -0- | -0- B | -25237 | | | | | N | -0- | | | | | 92 |
| 09 | 0 | W | -0- | -0- | -0- B | -25237 | | | | | N | -0- | | | | | 92 |
| 10 | 0 | W | NO RPT | -0- | -0- B | -25237 | | | | | N | NO RPT | | | | | 92 |

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | 59292 | | | | | N | -0- | | | | | 143 |
| 06 | 14B | DENY | -0- | -0- | -0- | 59292 | | | | | N | -0- | | | | | 143 |
| 07 | 14B | DENY | -0- | -0- | -0- | 59292 | | | | | N | -0- | | | | | 143 |
| 08 | 14B | DENY | -0- | -0- | -0- | 59292 | | | | | N | -0- | | | | | 143 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 59292 | | | | | N | NO RPT | | | | | 143 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 59292 | | | | | N | NO RPT | | | | | 143 |

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2404 | -0- | -696 | 7117 | 683 | 1 | 1721 | 2 | N | -0- | 163 | 1 | | | 78 |
| 06 | 3000 | N | 2686 | -0- | -314 | 6803 | 378 | 1 | 2085 | 2 | N | -0- | | | | | 78 |
| | | | | | | | 223 | 3 | | | | | | | | | |
| 07 | 3100 | N | 2619 | -0- | -481 | 6322 | 271 | 1 | 2074 | 2 | N | 80 | | | | | 158 |
| | | | | | | | 186 | 3 | 88 | 9 | | | | | | | |
| 08 | 3100 | N | 2308 | -0- | -792 | 5530 | 213 | 1 | 1902 | 2 | N | 30 | 176 | 1 | | | 12 |
| | | | | | | | 160 | 3 | 33 | 9 | | | | | | | |
| 09 | 3000 | N | 2411 | -0- | -589 | 4941 | 266 | 1 | 1782 | 2 | N | 181 | | | | | 193 |
| | | | | | | | 164 | 3 | 199 | 9 | | | | | | | |
| 10 | 2542 | N | NO RPT | -0- | -2542 | 2399 | | | | | N | NO RPT | | | | | 193 |

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

RECLASSIFIED TO OIL 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2325 | # | 2046 | -0- | -279 | -0- | 2033 | 2 | 13 | 9 | Y | 12 | | | | | 217 |
| 06 | 2250 | # | 1196 | -0- | -1054 | -0- | 1189 | 2 | 7 | 9 | Y | 6 | | | | | 223 |
| 07 | 2325 | # | 290 | -0- | -2035 | -0- | 286 | 2 | 4 | 9 | Y | 4 | | | | | 227 |
| 08 | 2046 | # | 311 | -0- | -1735 | -0- | 308 | 2 | 3 | 9 | Y | 3 | | | | | 230 |
| 09 | 1980 | # | 260 | -0- | -1720 | -0- | 260 | 2 | | | Y | -0- | | | | | 230 |
| *10 | 1550 | | 163 | -0- | -1387 | -0- | 163 | 2 | | | Y | -0- | | | | | 230 |

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2116 | R | 2116 | -0- | -0- | -0- | 2102 | 2 | 14 | 9 | Y | 13 | | | | | 81 |
| 06 | 2198 | R | 2198 | -0- | -0- | -0- | 2192 | 2 | 6 | 9 | Y | 5 | | | | | 86 |
| 07 | 2575 | R | 2575 | -0- | -0- | -0- | 2565 | 2 | 10 | 9 | Y | 9 | | | | | 95 |
| 08 | 2108 | # | 1610 | -0- | -498 | -0- | 1606 | 2 | 4 | 9 | Y | 4 | | | | | 99 |
| 09 | 3258 | R | 3258 | -0- | -0- | -0- | 3233 | 2 | 25 | 9 | Y | 23 | | | | | 122 |
| *10 | 4586 | | 4742 | -0- | 156 | 156 | 4706 | 2 | 36 | 9 | Y | 33 | | | | | 155 |

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3255 | X | 1551 | -0- | -1704 | -0- | 1476 | 3 | 75 | 9 | N | 68 | 16 | 1 | | | 372 |
| 06 | 3150 | X | 3075 | -0- | -75 | -0- | 2943 | 3 | 132 | 9 | N | 120 | 220 | 1 | | | 272 |
| 07 | 3255 | X | 3018 | -0- | -237 | -0- | 2904 | 3 | 114 | 9 | N | 104 | 28 | 1 | | | 348 |
| 08 | 2852 | X | 2724 | -0- | -128 | -0- | 2600 | 3 | 124 | 9 | N | 113 | 188 | 1 | | | 273 |
| 09 | 3090 | X | 2203 | -0- | -887 | -0- | 2105 | 3 | 98 | 9 | N | 89 | 23 | 1 | | | 339 |
| 10 | 3193 | X | 2128 | -0- | -1065 | -0- | 2023 | 3 | 105 | 9 | N | 95 | 197 | 1 | | | 237 |

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2418 | X | 1354 | -0- | -1064 | -0- | 1290 | 3 | 64 | 9 | N | 58 | 192 | 1 | | | 270 |
| 06 | 2340 | X | 1353 | -0- | -987 | -0- | 1288 | 3 | 65 | 9 | N | 59 | 13 | 1 | | | 316 |
| 07 | 2418 | X | 1394 | -0- | -1024 | -0- | 1303 | 3 | 91 | 9 | N | 83 | 128 | 1 | | | 271 |
| 08 | 1984 | X | 1747 | -0- | -237 | -0- | 1699 | 3 | 48 | 9 | N | 44 | | | | | 315 |
| 09 | 1920 | X | 745 | -0- | -1175 | -0- | 720 | 3 | 25 | 9 | N | 23 | 8 | 1 | | | 330 |
| 10 | 1395 | X | 807 | -0- | -588 | -0- | 799 | 3 | 8 | 9 | N | 7 | 8 | 1 | | | 329 |

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1090 | N | 1090 | -0- | -0- | -0- | 1032 | 3 | 58 | 9 | N | 53 | 11 | 1 | | | 126 |
| 06 | 549 | N | 549 | -0- | -0- | -0- | 514 | 3 | 35 | 9 | N | 32 | 12 | 1 | | | 146 |
| 07 | 1225 | N | 1225 | -0- | -0- | -0- | 1073 | 3 | 152 | 9 | N | 138 | 196 | 1 | | | 88 |
| 08 | 1256 | N | 1256 | -0- | -0- | -0- | 1200 | 3 | 56 | 9 | N | 51 | | | | | 139 |
| 09 | 1098 | N | 1098 | -0- | -0- | -0- | 1048 | 3 | 50 | 9 | N | 45 | 12 | 1 | | | 172 |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 813 | 3 | 61 | 9 | N | 55 | 8 | 1 | | | 219 |

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8463 | X | 7457 | -0- | -1006 | -0- | 7094 | 3 | 363 | 9 | N | 330 | 256 | 1 | | | 221 |
| 06 | 8190 | X | 4615 | -0- | -3575 | -0- | 4392 | 3 | 223 | 9 | N | 203 | 264 | 1 | | | 160 |
| 07 | 8463 | X | 6717 | -0- | -1746 | -0- | 6435 | 3 | 282 | 9 | N | 256 | 280 | 1 | | | 136 |
| 08 | 8463 | X | 8363 | -0- | -100 | -0- | 8046 | 3 | 317 | 9 | N | 288 | 186 | 1 | | | 238 |
| 09 | 8190 | X | 7151 | -0- | -1039 | -0- | 6884 | 3 | 267 | 9 | N | 243 | 258 | 1 | | | 223 |
| 10 | 7961 | X | 7961 | -0- | -0- | -0- | 7625 | 3 | 336 | 9 | N | 305 | 269 | 1 | | | 259 |

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1450 | -0- | -1650 | 1711 | 1430 | 3 | 20 | 9 | N | 18 | 15 | 1 | | | 34 |
| 06 | 2483 | N | 772 | -0- | -1711 | -0- | 765 | 3 | 7 | 9 | N | 6 | 18 | 1 | | | 22 |
| 07 | 1612 | N | 1509 | -0- | -103 | -0- | 1495 | 3 | 14 | 9 | N | 13 | 14 | 1 | | | 21 |
| 08 | 1725 | N | 1725 | -0- | -0- | -0- | 1710 | 3 | 15 | 9 | N | 14 | | | | | 35 |
| 09 | 1583 | N | 1583 | -0- | -0- | -0- | 1569 | 3 | 14 | 9 | N | 13 | 17 | 1 | | | 31 |
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 1685 | 3 | 9 | 9 | N | 8 | 17 | 1 | | | 22 |

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1984 | N | 1124 | -0- | -860 | -0- | 1023 | 3 | 101 | 9 | N | 92 | 180 | 1 | | | 35 |
| 06 | 1530 | N | 491 | -0- | -1039 | -0- | 414 | 3 | 77 | 9 | N | 70 | 10 | 1 | | | 95 |
| 07 | 1488 | N | 1075 | -0- | -413 | -0- | 996 | 3 | 79 | 9 | N | 72 | 72 | 1 | | | 95 |
| 08 | 1116 | N | 920 | -0- | -196 | -0- | 813 | 3 | 107 | 9 | N | 97 | | | | | 192 |
| 09 | 2244 | N | 2244 | -0- | -0- | -0- | 2127 | 3 | 117 | 9 | N | 106 | 202 | 1 | | | 96 |
| 10 | 2526 | N | 2526 | -0- | -0- | -0- | 2407 | 3 | 119 | 9 | N | 108 | 25 | 1 | | | 179 |

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1736 | X | 1408 | -0- | -328 | -0- | 1302 | 3 | 106 | 9 | N | 96 | 14 | 1 | | | 159 |
| 06 | 3000 | N | 3038 | -0- | 38 | 38 | 2948 | 3 | 90 | 9 | N | 82 | 16 | 1 | | | 225 |
| 07 | 1539 | N | 1501 | -0- | -38 | -0- | 1409 | 3 | 92 | 9 | N | 84 | 195 | 1 | | | 114 |
| 08 | 1724 | N | 1724 | -0- | -0- | -0- | 1627 | 3 | 97 | 9 | N | 88 | | | | | 202 |
| 09 | 2460 | X | 1511 | -0- | -949 | -0- | 1432 | 3 | 79 | 9 | N | 72 | 203 | 1 | | | 71 |
| 10 | 2542 | X | 1542 | -0- | -1000 | -0- | 1421 | 3 | 121 | 9 | N | 110 | 15 | 1 | | | 166 |

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1256 | -0- | -1844 | 3162 | 1184 | 3 | 72 | 9 | N | 65 | 13 | 1 | | | 108 |
| 06 | 3000 | N | 3349 | -0- | 349 | 3511 | 3271 | 3 | 78 | 9 | N | 71 | 14 | 1 | | | 165 |
| 07 | 3100 | N | 1449 | -0- | -1651 | 1860 | 1388 | 3 | 61 | 9 | N | 55 | 165 | 1 | | | 55 |
| 08 | 3100 | N | 1411 | -0- | -1689 | 171 | 1355 | 3 | 56 | 9 | N | 51 | | | | | 106 |
| 09 | 1740 | X | 1191 | -0- | -549 | -0- | 1135 | 3 | 56 | 9 | N | 51 | 13 | 1 | | | 144 |
| 10 | 1798 | X | 1062 | -0- | -736 | -0- | 1028 | 3 | 34 | 9 | N | 31 | 11 | 1 | | | 164 |

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1892 | X | 1892 | -0- | -0- | -0- | 1844 | 3 | 48 | 9 | N | 44 | 20 | 1 | | | 199 |
| 06 | 1500 | X | 728 | -0- | -772 | -0- | 721 | 3 | 7 | 9 | N | 6 | 9 | 1 | | | 196 |
| 07 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | N | -0- | 7 | 1 | | | 189 |
| 08 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | N | -0- | | | | | 189 |
| 09 | 2100 | X | -0- | -0- | -2100 | -0- | | | | | N | -0- | | | | | 189 |
| 10 | 1891 | X | 524 | -0- | -1367 | -0- | 522 | 3 | 2 | 9 | N | 2 | 5 | 1 | | | 186 |

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 474 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 474 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 474 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 474 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 474 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 474 |

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |

PLUGGED AND ABANDONED_____ 01/09/2019

SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/17/2023

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 8846 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 8846 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 8846 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 8846 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 8846 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 8846 | | | | | N | NO RPT | | | | | -0- |

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 10207 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 10207 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 10207 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 10207 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 10207 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 10207 | | | | | N | NO RPT | | | | | -0- |

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 682 # | 658 | -0- | -24 | -0- | 50 7 | 1 9 | 601 | 3 | Y | 6 | 7 | 1 | | | 5 |
| 06 | 690 # | 595 | -0- | -95 | -0- | 48 7 | 1 9 | 540 | 3 | Y | 6 | 7 | 1 | | | 4 |
| 07 | 713 # | 373 | -0- | -340 | -0- | 30 3 | 1 9 | 340 | 3 | Y | 3 | | | | | 7 |
| 08 | 713 # | 603 | -0- | -110 | -0- | 49 6 | 1 9 | 548 | 3 | Y | 5 | 7 | 1 | | | 5 |
| 09 | 660 # | 600 | -0- | -60 | -0- | 49 4 | 1 9 | 547 | 3 | Y | 4 | | | | | 9 |
| 10 | 651 # | 620 | -0- | -31 | -0- | 52 7 | 1 9 | 561 | 3 | Y | 6 | 7 | 1 | | | 8 |

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/25/2023 - WELL PLUGGED 05/25/23

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/31/2023 - WELL PLUGGED 05/31/23

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 | # | 409 | -0- | -25 | -0- | 32 6 | 1 9 | 371 | 3 | Y | 5 | 5 | 1 | | | 4 |
| 06 | 420 | # | 367 | -0- | -53 | -0- | 30 3 | 1 9 | 334 | 3 | Y | 3 | 5 | 1 | | | 2 |
| 07 | 434 | # | 238 | -0- | -196 | -0- | 19 3 | 1 9 | 216 | 3 | Y | 3 | | | | | 5 |
| 08 | 434 | # | 359 | -0- | -75 | -0- | 30 3 | 1 9 | 326 | 3 | Y | 3 | 5 | 1 | | | 3 |
| 09 | 420 | # | 377 | -0- | -43 | -0- | 31 3 | 1 9 | 343 | 3 | Y | 3 | | | | | 6 |
| 10 | 403 | # | 385 | -0- | -18 | -0- | 33 4 | 1 9 | 348 | 3 | Y | 4 | 5 | 1 | | | 5 |

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15438 | # | 14536 | -0- | -902 | -0- | 1123 168 | 1 9 | 13245 | 3 | Y | 153 | 167 | 1 | | | 120 |
| 06 | 15810 | # | 13450 | -0- | -2360 | -0- | 1084 139 | 1 9 | 12227 | 3 | Y | 126 | 164 | 1 | | | 82 |
| 07 | 16337 | # | 8658 | -0- | -7679 | -0- | 701 94 | 1 9 | 7863 | 3 | Y | 85 | | | | | 167 |
| 08 | 16337 | # | 13828 | -0- | -2509 | -0- | 1133 119 | 1 9 | 12576 | 3 | Y | 108 | 165 | 1 | | | 110 |
| 09 | 15180 | # | 14036 | -0- | -1144 | -0- | 1155 103 | 1 9 | 12778 | 3 | Y | 94 | | | | | 204 |
| 10 | 14539 | # | 14075 | -0- | -464 | -0- | 1172 168 | 1 9 | 12735 | 3 | Y | 153 | 165 | 1 | | | 192 |

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 N | 657 | -0- | -2443 | 232 | 51 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 06 | 817 N | 585 | -0- | -232 | -0- | 48 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 07 | 682 N | 348 | -0- | -334 | -0- | 29 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 08 | 651 N | 624 | -0- | -27 | -0- | 53 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 09 | 601 N | 601 | -0- | -0- | -0- | 49 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 10 | 614 N | 614 | -0- | -0- | -0- | 52 | 1 | 562 | 3 | N | -0- | | | | | -0- |

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 405 | N | 405 | -0- | -0- | -0- | 32 | 1 | 373 | 3 | N | -0- | | | | | 45 |
| 06 | 420 | N | 369 | -0- | -51 | -0- | 30 | 1 | 339 | 3 | N | -0- | | | | | 45 |
| 07 | 434 | N | 243 | -0- | -191 | -0- | 20 | 1 | 223 | 3 | N | -0- | | | | | 45 |
| 08 | 403 | N | 374 | -0- | -29 | -0- | 31 | 1 | 343 | 3 | N | -0- | | | | | 45 |
| 09 | 379 | N | 379 | -0- | -0- | -0- | 32 | 1 | 347 | 3 | N | -0- | | | | | 45 |
| 10 | 398 | N | 398 | -0- | -0- | -0- | 33 | 1 | 350 | 3 | N | 14 | | | | | 59 |
| | | | | | | | 15 | 9 | | | | | | | | | |

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOWLER OIL & GAS LLC 100396
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5363 | X | 754 | -0- | -4609 | -0- | 43 | 1 | 711 | 3 | Y | -0- | | | | | 200 |
| 06 | 5250 | X | 103 | -0- | -5147 | -0- | 51 | 1 | 52 | 3 | Y | -0- | | | | | 200 |
| 07 | 5611 | X | 84 | -0- | -5527 | -0- | 35 | 1 | 49 | 3 | Y | -0- | | | | | 200 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 200 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 200 |
| 10 | DLQ G-10 | | 466 | -0- | 466 | 466 | 466 | 1 | | | Y | -0- | | | | | 200 |

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 1 | 1 | 33 | 2 | N | -0- | | | | | 38 |
| 08 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | 38 |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | 38 |
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 38 |

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3808 | X | 3808 | -0- | -0- | -0- | 82<br>119 | 1<br>4 | 3607 | 3 | Y | -0- | | | | | -0- |
| 06 | 2400 | X | -0- | -0- | -2400 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1488 | X | -0- | -0- | -1488 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 3690 | X | -0- | -0- | -3690 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 3813 | X | NO RPT | -0- | -3813 | -0- | | | | | Y | NO RPT | | | | | -0- |

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 59 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 59 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 59 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 59 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 59 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 59 | | | | | N | NO RPT | | | | | -0- |

KAWITT (SECOND ROEDER) //CONT.// 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE PRODUCTION, LLC 100932
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | 1550 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 1550 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1550 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1550 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1550 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 1550 | | | | | Y | NO RPT | | | | | -0- |

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1519 | N | 1235 | -0- | -284 | -0- | 1100 | 1 | 135 | 9 | N | 123 | 162 | 1 | | | 192 |
| 06 | 990 | N | 871 | -0- | -119 | -0- | 709 | 1 | 162 | 9 | N | 147 | 119 | 1 | | | 220 |
| 07 | 1519 | N | 329 | -0- | -1190 | -0- | 154 | 1 | 175 | 9 | N | 159 | 161 | 1 | | | 218 |
| 08 | 1240 | N | 916 | -0- | -324 | -0- | 741 | 1 | 175 | 9 | N | 159 | 180 | 1 | | | 197 |
| 09 | 3000 | N | 5868 | -0- | 2868 | 2868 | 5649 | 1 | 219 | 9 | N | 199 | 139 | 1 | | | 257 |
| 10 | 341 | N | NO RPT | -0- | -341 | 2527 | | | | | N | NO RPT | | | | | 257 |

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
84 ENERGY LLC 856467
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 65 | N | 65 | -0- | -0- | -0- | 10 | 1 | 55 | 9 | Y | 50 | 42 | 1 | | | 15 |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 11 | 1 | 59 | 9 | Y | 54 | 55 | 1 | | | 14 |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 10 | 1 | 54 | 9 | Y | 49 | 53 | 1 | | | 10 |
| 08 | DLQ G-10 | | 373 | -0- | 373 | 373 | 57 | 1 | 316 | 9 | Y | 287 | 235 | 1 | | | 62 |
| 09 | DLQ G-10 | | 450 | -0- | 450 | 823 | 69 | 1 | 381 | 9 | Y | 346 | 329 | 1 | | | 79 |
| 10 | DLQ G-10 | | 598 | -0- | 598 | 1421 | 92 | 1 | 506 | 9 | Y | 460 | 459 | 1 | | | 80 |

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | 11560 | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 11560 | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 11560 | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 11560 | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 11560 | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 11560 | | | | | | N | NO RPT | | | | | -0- |

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 222 | N | 222 | -0- | -0- | -0- | 34 | 1 | 188 | 9 | Y | 171 | 154 | 1 | | | 52 |
| 06 | 256 | N | 256 | -0- | -0- | -0- | 39 | 1 | 217 | 9 | Y | 197 | 198 | 1 | | | 51 |
| 07 | 226 | N | 226 | -0- | -0- | -0- | 35 | 1 | 191 | 9 | Y | 174 | 188 | 1 | | | 37 |
| 08 | DLQ G-10 | | 167 | -0- | 167 | 167 | 26 | 1 | 141 | 9 | Y | 128 | 138 | 1 | | | 27 |
| 09 | DLQ G-10 | | 163 | -0- | 163 | 330 | 25 | 1 | 138 | 9 | Y | 125 | 123 | 1 | | | 29 |
| 10 | DLQ G-10 | | 195 | -0- | 195 | 525 | 30 | 1 | 165 | 9 | Y | 150 | 153 | 1 | | | 26 |

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

PLUGGED AND ABANDONED_____ 05/31/2023 - WELL PLUGGED 05/31/23

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | 682 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 682 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 682 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 682 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 682 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 682 | | | | | N | NO RPT | | | | | -0- |

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (WILCOX 8800) 48821 250 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
SMITH-PEDIGO GU WELL #: 1 RRCID -> 294076 COMPL. DATE 01/24/2023 TOTAL DEPTH 9715 PERF. 7610 - 7626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20534 | 20528 | -0- | -6 | -0- | 20407 | 2 | 121 | 9 | N | 110 | 162 | 1 | | | 114 |
| 06 | 19836 R | 19836 | -0- | -0- | -0- | 19714 | 2 | 122 | 9 | N | 111 | 173 | 1 | | | 52 |
| 07 | 20522 | 20310 | -0- | -212 | -0- | 20209 | 2 | 101 | 9 | N | 92 | | | | | 144 |
| 08 | 20522 | 18398 | -0- | -2124 | -0- | 18308 | 2 | 90 | 9 | N | 82 | 166 | 1 | | | 60 |
| 09 | 19860 | 17225 | -0- | -2635 | -0- | 17116 | 2 | 109 | 9 | N | 99 | | | | | 159 |
| 10 | 20522 | 18092 | -0- | -2430 | -0- | 18030 | 2 | 62 | 9 | N | 56 | 163 | 1 | | | 52 |

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 47678 # | 44309 | -0- | -3369 | -0- | 43967 | 2 | 342 | 9 | N | 311 | 369 | 1 | | | 129 |
| 06 | 45090 # | 42661 | -0- | -2429 | -0- | 42380 | 2 | 281 | 9 | N | 255 | | | | | 384 |
| 07 | 46221 # | 43318 | -0- | -2903 | -0- | 43055 | 2 | 263 | 9 | N | 239 | 356 | 1 | | | 267 |
| 08 | 45632 # | 43002 | -0- | -2630 | -0- | 42699 | 2 | 303 | 9 | N | 275 | 362 | 1 | | | 180 |
| 09 | 43590 # | 40713 | -0- | -2877 | -0- | 40468 | 2 | 245 | 9 | N | 223 | 176 | 1 | | | 227 |
| 10 | 44299 # | 41683 | -0- | -2616 | -0- | 41416 | 2 | 267 | 9 | N | 243 | 178 | 1 | | | 292 |

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC 100210
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1023 | N | 947 | -0- | -76 | -0- | 156 | 2 | 791 | 3 | N | -0- | | | | | -0- |
| 06 | 870 | N | 602 | -0- | -268 | -0- | 102 | 2 | 500 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 812 | -0- | -149 | -0- | 159 | 2 | 653 | 3 | N | -0- | | | | | -0- |
| 09 | 1888 | N | 1888 | -0- | -0- | -0- | 398 | 2 | 1490 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1147 | N | 863 | -0- | -284 | -0- | 863 | 3 | | | N | -0- | | | | | 2893 |
| 06 | 1170 | N | 822 | -0- | -348 | -0- | 822 | 3 | | | N | -0- | | | | | 2893 |
| 07 | 1821 | N | 1821 | -0- | -0- | -0- | 806 | 3 | 1015 | 9 | N | 923 | | | | | 3816 |
| 08 | 868 | N | 802 | -0- | -66 | -0- | 802 | 3 | | | N | -0- | | | | | 3816 |
| 09 | 810 | N | 783 | -0- | -27 | -0- | 783 | 3 | | | N | -0- | | | | | 3816 |
| 10 | 1209 | N | 918 | -0- | -291 | -0- | 918 | 3 | | | N | -0- | | | | | 3816 |

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC 100210
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3503 | X | 3075 | -0- | -428 | -0- | 506 | 2 | 2569 | 3 | Y | -0- | | | | | -0- |
| 06 | 3390 | X | 2716 | -0- | -674 | -0- | 462 | 2 | 2254 | 3 | Y | -0- | | | | | -0- |
| 07 | 3255 | X | 234 | -0- | -3021 | -0- | 48 | 2 | 186 | 3 | Y | -0- | | | | | -0- |
| 08 | 3255 | X | 2984 | -0- | -271 | -0- | 585 | 2 | 2399 | 3 | Y | -0- | | | | | -0- |
| 09 | 3834 | X | 3834 | -0- | -0- | -0- | 808 | 2 | 3026 | 3 | Y | -0- | | | | | -0- |
| 10 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | Y | NO RPT | | | | | -0- |

ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5208 | X | 3605 | -0- | -1603 | -0- | 593 | 2 | 3012 | 3 | Y | -0- | | | | | -0- |
| 06 | 4980 | X | 3486 | -0- | -1494 | -0- | 593 | 2 | 2893 | 3 | Y | -0- | | | | | -0- |
| 07 | 5146 | X | 340 | -0- | -4806 | -0- | 69 | 2 | 271 | 3 | Y | -0- | | | | | -0- |
| 08 | 4031 | X | 4031 | -0- | -0- | -0- | 790 | 2 | 3241 | 3 | Y | -0- | | | | | -0- |
| 09 | 4043 | X | 4043 | -0- | -0- | -0- | 852 | 2 | 3191 | 3 | Y | -0- | | | | | -0- |
| 10 | 3596 | X | NO RPT | -0- | -3596 | -0- | | | | | Y | NO RPT | | | | | -0- |

DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 65 | -0- | -59 | -0- | 65 | 2 | | | N | -0- | | | | | 77 |
| 06 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 77 |
| 07 | 62 | N | 4 | -0- | -58 | -0- | 4 | 2 | | | N | -0- | | | | | 77 |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 5 | 1 | 46 | 2 | N | -0- | | | | | 77 |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 4 | 1 | 32 | 2 | N | -0- | | | | | 77 |
| 10 | 19 | N | 19 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | N | -0- | | | | | 77 |

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5053 | X | 4941 | -0- | -112 | -0- | 4941 | 2 | | | N | -0- | | | | | 164 |
| 06 | 4890 | X | 4116 | -0- | -774 | -0- | 4116 | 2 | | | N | -0- | | | | | 164 |
| 07 | 4929 | X | 351 | -0- | -4578 | -0- | 33 | 1 | 318 | 2 | N | -0- | | | | | 164 |
| 08 | 4929 | X | 4076 | -0- | -853 | -0- | 383 | 1 | 3693 | 2 | N | -0- | | | | | 164 |
| 09 | 7953 | X | 7953 | -0- | -0- | -0- | 960 | 1 | 6993 | 2 | N | -0- | | | | | 164 |
| 10 | 6356 | X | 6356 | -0- | -0- | -0- | 727 | 1 | 5629 | 2 | N | -0- | | | | | 164 |

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4960 | X | 4139 | -0- | -821 | -0- | 4139 | 2 | | | N | -0- | | | | | 59 |
| 06 | 4800 | X | 3703 | -0- | -1097 | -0- | 3703 | 2 | | | N | -0- | | | | | 59 |
| 07 | 4526 | X | 491 | -0- | -4035 | -0- | 47 | 1 | 444 | 2 | N | -0- | | | | | 59 |
| 08 | 6085 | X | 6085 | -0- | -0- | -0- | 571 | 1 | 5514 | 2 | N | -0- | | | | | 59 |
| 09 | 4752 | X | 4752 | -0- | -0- | -0- | 573 | 1 | 4179 | 2 | N | -0- | | | | | 59 |
| 10 | 4309 | X | 3764 | -0- | -545 | -0- | 430 | 1 | 3334 | 2 | N | -0- | | | | | 59 |

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2870 | X | 2870 | -0- | -0- | -0- | 2870 | 2 | | | N | -0- | | | | | 64 |
| 06 | 2502 | X | 2502 | -0- | -0- | -0- | 2502 | 2 | | | N | -0- | | | | | 64 |
| 07 | 465 | X | 46 | -0- | -419 | -0- | 4 | 1 | 42 | 2 | N | -0- | | | | | 64 |
| 08 | 2640 | X | 2640 | -0- | -0- | -0- | 248 | 1 | 2392 | 2 | N | -0- | | | | | 64 |
| 09 | 3793 | X | 3793 | -0- | -0- | -0- | 458 | 1 | 3335 | 2 | N | -0- | | | | | 64 |
| 10 | 3152 | X | 3152 | -0- | -0- | -0- | 360 | 1 | 2792 | 2 | N | -0- | | | | | 64 |

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3746 | X | 3746 | -0- | -0- | -0- | 3746 | 2 | | | N | -0- | | | | | 64 |
| 06 | 3870 | X | 2969 | -0- | -901 | -0- | 2967 | 2 | 2 | 9 | N | 2 | | | | | 66 |
| 07 | 3999 | X | 210 | -0- | -3789 | -0- | 20 | 1 | 190 | 2 | N | -0- | | | | | 66 |
| 08 | 3999 | X | 2459 | -0- | -1540 | -0- | 231 | 1 | 2228 | 2 | N | -0- | | | | | 66 |
| 09 | 3630 | X | 2828 | -0- | -802 | -0- | 340 | 1 | 2476 | 2 | N | 11 | | | | | 77 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3751 | X | 2802 | -0- | -949 | -0- | 320 | 1 | 2482 | 2 | N | -0- | | | | | 77 |

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 12/19/2005 TOTAL DEPTH 16300 PERF. 2906 - 2946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 07 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 08 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| *09 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | 180 | -0- | 180 | 6315 | 6 | 1 | 174 | 3 | Y | -0- | | | | | 86 |
| 06 | DLQ | G-10 | 266 | -0- | 266 | 6581 | 8 | 1 | 236 | 3 | Y | 20 | 22 | 1 | | | 84 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | DLQ | G-10 | 145 | -0- | 145 | 6726 | 4 | 1 | 141 | 3 | Y | -0- | | | | | 84 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | 6726 | | | | | Y | NO RPT | | | | | 84 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | 6726 | | | | | Y | NO RPT | | | | | 84 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 6726 | | | | | Y | NO RPT | | | | | 84 |

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | 14 | -0- | 14 | 150 | 14 | 3 | | | Y | -0- | | | | | 3 |
| 06 | 164 | X | 14 | -0- | -150 | -0- | 13 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 3 |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | 3 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KITTY BURNS ( QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KITTY BURNS ( WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | 275241 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 275241 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 275241 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 275241 | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | 275241 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 275241 | | | | | N | -0- | | | | | -0- |

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FIELD PETROLEUM CORP. 266906
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- B | 9875 | | | | | N | -0- | | | | | 65 |
| 06 | 14B2 EXT | -0- | -0- | -0- B | 9875 | | | | | N | -0- | | | | | 65 |
| 07 | 14B2 EXT | -0- | -0- | -0- B | 9875 | | | | | N | -0- | | | | | 65 |
| 08 | 14B2 EXT | -0- | -0- | -0- B | 9875 | | | | | N | -0- | | | | | 65 |
| 09 | 14B2 EXT | -0- | -0- | -0- B | 9875 | | | | | N | -0- | | | | | 65 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | 9875 | | | | | N | NO RPT | | | | | 65 |

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 127 |

KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | 17008 | | | | | N | -0- | | | | | 18 |
| 06 | P&A COND | | -0- | -0- | -0- | 17008 | | | | | N | -0- | | | | | 18 |
| 07 | P&A COND | | -0- | -0- | -0- | 17008 | | | | | N | -0- | | | | | 18 |
| 08 | P&A COND | | -0- | -0- | -0- | 17008 | | | | | N | -0- | | | | | 18 |
| 09 | P&A COND | | -0- | -0- | -0- | 17008 | | | | | N | -0- | | | | | 18 |
| *10 | P&A COND | | -0- | -0- | -0- | 17008 | | | | | N | -0- | 18 | 3 | | | -0- |

PLUGGED AND ABANDONED_____ 04/19/2023 - WELL PLUGGED 04/19/23

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 06 | 30 | X | -0- | -0- | -30 | B | -0- | | | | | N | -0- | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5313 | X | 5313 | -0- | -0- | B | -0- | 600 | 1 | 4650 | 2 | N | 57 | | | | 124 |
| | | | | | | | | 63 | 9 | | | | | | | | |
| 06 | 4980 | X | 4590 | -0- | -390 | B | -0- | 600 | 1 | 3940 | 2 | N | 45 | | | | 169 |
| | | | | | | | | 50 | 9 | | | | | | | | |
| 07 | 5261 | X | 5261 | -0- | -0- | B | -0- | 620 | 1 | 4583 | 2 | N | 53 | | | | 222 |
| | | | | | | | | 58 | 9 | | | | | | | | |
| 08 | 5146 | X | 4952 | -0- | -194 | B | -0- | 620 | 1 | 4264 | 2 | N | 62 | 197 | 1 | | 87 |
| | | | | | | | | 68 | 9 | | | | | | | | |
| 09 | 4980 | X | 2034 | -0- | -2946 | B | -0- | 420 | 1 | 1590 | 2 | N | 22 | | | | 109 |
| | | | | | | | | 24 | 9 | | | | | | | | |
| 10 | 5146 | X | 4399 | -0- | -747 | B | -0- | 480 | 1 | 3897 | 2 | N | 20 | | | | 129 |
| | | | | | | | | 22 | 9 | | | | | | | | |

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 180 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 180 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 180 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 180 |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 180 |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 180 |

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4867 | X | 4867 | -0- | -0- | -0- | 4867 | 1 | | | N | -0- | | | | | -0- |
| 06 | 5002 | X | 5002 | -0- | -0- | -0- | 5002 | 1 | | | N | -0- | | | | | -0- |
| 07 | 5794 | X | 5794 | -0- | -0- | -0- | 5794 | 1 | | | N | -0- | | | | | -0- |
| 08 | 5751 | X | 5751 | -0- | -0- | -0- | 5751 | 1 | | | N | -0- | | | | | -0- |
| 09 | 6491 | X | 6491 | -0- | -0- | -0- | 6491 | 1 | | | N | -0- | | | | | -0- |
| 10 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | -0- |

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2697 | X | 2487 | -0- | -210 | -0- | 2424 | 1 | 63 | 9 | Y | 57 | 73 | 1 | | | 148 |
| 06 | 2610 | X | 473 | -0- | -2137 | -0- | 473 | 1 | | | Y | -0- | | | | | 148 |
| 07 | 2573 | X | 7 | -0- | -2566 | -0- | 7 | 1 | | | Y | -0- | | | | | 148 |
| 08 | 2480 | X | 1891 | -0- | -589 | -0- | 1891 | 1 | | | Y | -0- | | | | | 148 |
| 09 | 10845 | X | 10845 | -0- | -0- | -0- | 10844 | 1 | 1 | 9 | Y | 1 | 55 | 1 | | | 94 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 94 |

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | 21724 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | 21724 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | 21724 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | 21724 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | 21724 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | 21724 | | | | | N | NO RPT | | | | | -0- |

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC 100398

LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 1573 | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 1573 | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 1573 | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 1573 | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 1573 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1573 | | | N | NO RPT | | | -0- |

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1367 N | 1367 | -0- | -0- | -0- | 1367 | 3 | Y | -0- | | | -0- |
| 06 | 1406 N | 1406 | -0- | -0- | -0- | 1406 | 2 | Y | -0- | | | -0- |
| 07 | 775 N | 655 | -0- | -120 | -0- | 655 | 2 | Y | -0- | | | -0- |
| 08 | DLQ G-10 | 990 | -0- | 990 | 990 | 990 | 2 | Y | -0- | | | -0- |
| 09 | DLQ G-10 | 972 | -0- | 972 | 1962 | 972 | 2 | Y | -0- | | | -0- |
| 10 | DLQ G-10 | 488 | -0- | 488 | 2450 | 488 | 2 | Y | -0- | | | -0- |

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 58 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 59 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| *01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 52 |
| *02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | 52 |
| *03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 52 |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| *05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 52 |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| *07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 52 |
| *08 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| *09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 52 |

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| *01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 8 |
| *02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | 8 |
| *03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 8 |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| *05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 8 |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| *07 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 8 |
| *08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| *09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| *01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 52 |
| *02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | 52 |
| *03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 52 |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| *05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 52 |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| *07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 52 |
| *08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| *09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 52 |

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| *01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 4 |
| *02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | 4 |
| *03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 4 |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| *05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 4 |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| *07 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | 4 |
| *08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| *09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA WARD, NORTH (4700) //CONT.// 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 450 | N | 450 | -0- | -0- | -0- | 450 | 5 | | | Y | -0- | | | | | -0- |
| 06 | 450 | N | 450 | -0- | -0- | -0- | 450 | 5 | | | Y | -0- | | | | | -0- |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA WARD, NORTH (5800 -A-) //CONT.// 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 778 R | 778 | -0- | -0- | -0- | 778 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 # | 492 | -0- | 432 | -0- | 492 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 62 # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 429 R | 429 | -0- | -0- | -0- | 429 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 750 # | 381 | -0- | -369 | -0- | 381 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 775 # | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 233 |

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
THREE J ENERGY, INC. 857686
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 # | 52 | -0- | -10 | -0- | 50 | 1 | 2 | 9 | N | 2 | | | | | 110 |
| 06 | 60 # | 50 | -0- | -10 | -0- | 50 | 1 | | | N | -0- | | | | | 110 |
| 07 | 62 # | 51 | -0- | -11 | -0- | 50 | 1 | 1 | 9 | N | 1 | | | | | 111 |
| 08 | 51 R | 51 | -0- | -0- | -0- | 50 | 1 | 1 | 9 | N | 1 | | | | | 112 |
| 09 | 60 # | 50 | -0- | -10 | -0- | 50 | 1 | | | N | -0- | | | | | 112 |
| 10 | 62 # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 112 |

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAGARTO CREEK (CHERNOSKY) 51280 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 12A RRCID -> 293673 COMPL. DATE 07/15/2022 TOTAL DEPTH 5198 PERF. 3200 - 3206

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2139 # | 1233 | -0- | -906 | -0- | 230 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 06 | 1650 # | 988 | -0- | -662 | -0- | 255 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 07 | 1705 # | 1022 | -0- | -683 | -0- | 145 | 1 | 877 | 2 | N | -0- | | | | | -0- |
| 08 | 1643 # | 448 | -0- | -1195 | -0- | 112 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| *09 | 1590 # | 767 | -0- | -823 | -0- | 310 | 1 | 457 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 # | 652 | -0- | -588 | -0- | 206 | 1 | 446 | 2 | N | -0- | | | | | -0- |

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 12/28/2022 TOTAL DEPTH 4650 PERF. 3380 - 3980

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (E-244) //CONT.// 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT-IN | | -0- | -0- | -0- | 55 | | | | | N | -0- | | | | | -0- |
| 06 | SHUT-IN | | -0- | -0- | -0- | 55 | | | | | N | -0- | | | | | -0- |
| 07 | SHUT-IN | | -0- | -0- | -0- | 55 | | | | | N | -0- | | | | | -0- |
| 08 | SHUT-IN | | -0- | -0- | -0- | 55 | | | | | N | -0- | | | | | -0- |
| 09 | SHUT-IN | | -0- | -0- | -0- | 55 | | | | | N | -0- | | | | | -0- |
| 10 | SHUT-IN | | -0- | -0- | -0- | 55 | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |

LAKE PASTURE (E-293) //CONT.// 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11819 X | 11819 | -0- | -0- | -0- | 3514 | 1 | 8305 | 2 | Y | -0- | | | | | -0- |
| 06 | 23403 X | 23403 | -0- | -0- | -0- | 4095 | 1 | 19308 | 2 | Y | -0- | | | | | -0- |
| 07 | 8920 X | 8920 | -0- | -0- | -0- | 3356 | 1 | 5564 | 2 | Y | -0- | | | | | -0- |
| 08 | 8915 X | 8915 | -0- | -0- | -0- | 550 | 1 | 8365 | 2 | Y | -0- | | | | | -0- |
| 09 | 8010 X | 6224 | -0- | -1786 | -0- | 756 | 1 | 5468 | 2 | Y | -0- | | | | | -0- |
| 10 | 8277 X | -0- | -0- | -8277 | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 02/07/2023 TOTAL DEPTH 4665 PERF. 3866 - 3930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | 8376 | -0- | 8376 | 8376 | 4403 | 1 | 3973 | 2 | Y | -0- | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 10/25/2001 TOTAL DEPTH 6100 PERF. 4490 - 4514

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (H-440 SAND) 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ETAL -A- WELL #: D 87 RRCID -> 293334 COMPL. DATE 06/23/2022 TOTAL DEPTH 5860 PERF. 4407 - 4444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 226114 | X | 99442 | -0- | -126672 | -0- | 99442 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 218820 | X | 73622 | -0- | -145198 | -0- | 73622 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 198579 | X | 198579 | -0- | -0- | -0- | 198579 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 118079 | X | 114439 | -0- | -3640 | -0- | 114439 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 114270 | X | 91707 | -0- | -22563 | -0- | 91707 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 125240 | X | 18483 | -0- | -106757 | -0- | 18483 | 2 | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE, ETAL -A- WELL #: D 26 RRCID -> 293390 COMPL. DATE 01/14/2023 TOTAL DEPTH 4700 PERF. 4388 - 4408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 117645 | X | -0- | -0- | -117645 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 113850 | X | -0- | -0- | -113850 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 85095 | X | -0- | -0- | -85095 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 11315 | X | -0- | -0- | -11315 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE PASTURE (H-440 SAND) //CONT.// 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE, ETAL -A- WELL #: D 4 RRCID -> 293391 COMPL. DATE 08/18/2022 TOTAL DEPTH 5766 PERF. 4400 - 4448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 331204 | X | 144021 | -0- | -187183 | -0- | 144021 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 156090 | X | 95744 | -0- | -60346 | -0- | 95744 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 161293 | X | -0- | -0- | -161293 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 140275 | X | 29953 | -0- | -110322 | -0- | 29953 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 135750 | X | -0- | -0- | -135750 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 140275 | X | -0- | -0- | -140275 | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE, ETAL -A- WELL #: D160 RRCID -> 294215 COMPL. DATE 12/06/2022 TOTAL DEPTH 5800 PERF. 4424 - 4454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 149820 | X | -0- | -0- | -149820 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 222983 | X | 143842 | -0- | -79141 | -0- | 13289 | 1 | 130553 | 2 | Y | -0- | | | | | -0- |
| 08 | 226547 | X | 226547 | -0- | -0- | -0- | 6296 | 1 | 220251 | 2 | Y | -0- | | | | | -0- |
| 09 | 158700 | X | -0- | -0- | -158700 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 143840 | X | -0- | -0- | -143840 | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE, ETAL -A- WELL #: D 91 RRCID -> 294954 COMPL. DATE 10/07/2022 TOTAL DEPTH 4606 PERF. 4425 - 4460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 311922 | X | 82717 | -0- | -229205 | -0- | 82717 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 301860 | X | -0- | -0- | -301860 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 311922 | X | 1 | -0- | -311921 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 109230 | X | -0- | -0- | -109230 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 82708 | X | -0- | -0- | -82708 | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE ETAL -A- WELL #: D158 RRCID -> 295123 COMPL. DATE 01/21/2023 TOTAL DEPTH 5805 PERF. 4403 - 4423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 163919 | X | 163919 | -0- | -0- | -0- | 163919 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 153053 | X | 153053 | -0- | -0- | -0- | 153053 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 260061 | X | 260061 | -0- | -0- | -0- | 260061 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 140988 | X | 90131 | -0- | -50857 | -0- | 90131 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 144117 | X | 144117 | -0- | -0- | -0- | 144117 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 140988 | X | 135296 | -0- | -5692 | -0- | 9425 | 1 | 125871 | 2 | Y | -0- | | | | | -0- |

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | 2475 | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | 2475 | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | 2475 | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | 2475 | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | 2475 | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | 2475 | | | N | NO RPT | | | -0- |

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 11/05/2022 TOTAL DEPTH 6163 PERF. 3222 - 3252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/26/2023

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- B | -8981 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -8981 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -8981 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -8981 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -8981 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -8981 | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 74 RRCID -> 293718 COMPL. DATE 10/14/2022 TOTAL DEPTH 4718 PERF. 3516 - 3534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10199 | X | -0- | -0- | -10199 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 9870 | X | -0- | -0- | -9870 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 8835 | X | 6020 | -0- | -2815 B | -0- | 6020 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8835 | X | 5650 | -0- | -3185 B | -0- | 5650 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4500 | X | 4500 | -0- | -0- B | -0- | 4500 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6014 | X | 3390 | -0- | -2624 B | -0- | 3390 | 3 | | | N | -0- | | | | | -0- |

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14601 | X | 9995 | -0- | -4606 B | -0- | 38<br>47 | 1<br>9 | 9910 | 2 | N | 43 | | | | | 169 |
| 06 | 14130 | X | 8546 | -0- | -5584 B | -0- | 33<br>45 | 1<br>9 | 8468 | 2 | N | 41 | 188 | 1 | | | 22 |
| 07 | 13671 | X | 5993 | -0- | -7678 B | -0- | 23<br>34 | 1<br>9 | 5936 | 2 | N | 31 | | | | | 53 |
| 08 | 12524 | X | -0- | -0- | -12524 B | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 11580 | X | -0- | -0- | -11580 B | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 9982 | X | 1156 | -0- | -8826 B | -0- | 4 | 1 | 1152 | 2 | N | -0- | | | | | 53 |

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF. 10564 - 10575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF. 11698 - 11744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DELQ PR | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF. 11090 - 11102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DELQ PR | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 496 | N | 568 | -0- | 72 | B -54782 | 568 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 555 | -0- | 15 | B -54767 | 555 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | 576 | -0- | 576 | B -54191 | 576 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 551 | -0- | -7 | B -54191 | 551 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | B -54191 | | | | | N | NO RPT | | | | | -0- |
| 10 | 589 | N | NO RPT | -0- | -589 | B -54191 | | | | | N | NO RPT | | | | | -0- |

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | B -33015 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B -33015 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B -33015 | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | B -33015 | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | B -33015 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B -33015 | | | | | N | NO RPT | | | | | -0- |

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | B -20608 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B -20608 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B -20608 | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | B -20608 | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | B -20608 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B -20608 | | | | | N | NO RPT | | | | | -0- |

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2604 | # | 2355 | -0- | -249 | B -6015 | 2355 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2520 | # | 2304 | -0- | -216 | B -6231 | 2304 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2604 | # | 2391 | -0- | -213 | B -6444 | 2391 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2511 | # | 2288 | -0- | -223 | B -6667 | 2288 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2430 | # | NO RPT | -0- | -2430 | B -9097 | | | | | N | NO RPT | | | | | -0- |
| 10 | 2387 | # | NO RPT | -0- | -2387 | B -11484 | | | | | N | NO RPT | | | | | -0- |

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANDEL OPERATING COMPANY 747534
J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3401 | X | 3394 | -0- | -7 | -0- | 3372 | 2 | 22 | 9 | N | 20 | | | | | 139 |
| 06 | 2017 | X | 2017 | -0- | -0- | -0- | 2000 | 2 | 17 | 9 | N | 15 | | | | | 154 |
| 07 | 1652 | X | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | 154 |
| 08 | 1759 | X | 1759 | -0- | -0- | -0- | 1759 | 2 | | | N | -0- | | | | | 154 |
| 09 | 2754 | X | 2754 | -0- | -0- | -0- | 2739 | 2 | 15 | 9 | N | 14 | | | | | 168 |
| *10 | 2358 | X | 2358 | -0- | -0- | -0- | 2355 | 2 | 3 | 9 | N | 3 | | | | | 171 |

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 49 |
| 06 | P&A | COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 49 |
| 07 | P&A | COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 49 |
| 08 | P&A | COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 49 |
| 09 | P&A | COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 49 |
| 10 | P&A | COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 49 |

PLUGGED AND ABANDONED_____ 06/20/2023

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | | | PLUGGED AND ABANDONED_____ 12/23/2019 | | | | | | | | | | | | | | |

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4718 | X | 4718 | -0- | -0- | -0- | 4629 | 2 | 89 | 9 | N | 81 | 50 | 1 | | | 103 |
| 06 | 4787 | X | 4787 | -0- | -0- | -0- | 4706 | 2 | 81 | 9 | N | 74 | 142 | 1 | | | 35 |
| 07 | 4736 | X | 4736 | -0- | -0- | -0- | 4639 | 2 | 97 | 9 | N | 88 | 49 | 1 | | | 74 |
| 08 | 4571 | X | 4571 | -0- | -0- | -0- | 4483 | 2 | 88 | 9 | N | 80 | 26 | 1 | | | 128 |
| 09 | 4122 | X | 4122 | -0- | -0- | -0- | 4011 | 2 | 111 | 9 | N | 101 | 216 | 1 | | | 13 |
| *10 | 4360 | X | 4360 | -0- | -0- | -0- | 4317 | 2 | 43 | 9 | N | 39 | | | | | 52 |

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 90 | N | 90 | -0- | -0- | -0- | 89 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1211 | N | 1211 | -0- | -0- | -0- | 1165 | 2 | 46 | 9 | N | 42 | 13 | 1 | | | 111 |
| 06 | 1424 | N | 1424 | -0- | -0- | -0- | 1382 | 2 | 42 | 9 | N | 38 | 11 | 1 | | | 138 |
| 07 | 1419 | N | 1419 | -0- | -0- | -0- | 1375 | 2 | 44 | 9 | N | 40 | 15 | 1 | | | 163 |
| 08 | 1474 | N | 1474 | -0- | -0- | -0- | 1432 | 2 | 42 | 9 | N | 38 | 8 | 1 | | | 193 |
| 09 | 1205 | N | 1205 | -0- | -0- | -0- | 1154 | 2 | 51 | 9 | N | 46 | 19 | 1 | | | 220 |
| *10 | 1331 | N | 1331 | -0- | -0- | -0- | 1305 | 2 | 26 | 9 | N | 24 | 189 | 1 | | | 55 |

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
AGP ENERGY SERVICES LLC 008731
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
AGP ENERGY SERVICES LLC //CONT.// 008731
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1519 | X | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 300 | X | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 711 | N | 711 | -0- | -0- | -0- | 38 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 06 | 581 | N | 581 | -0- | -0- | -0- | 26 | 1 | 555 | 2 | N | -0- | | | | | -0- |
| 07 | 346 | N | 346 | -0- | -0- | -0- | 22 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 5 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 67231 | X | 67231 | -0- | -0- | -0- | 3550 | 1 | 63681 | 3 | N | -0- | | | | | 80 |
| 06 | 62352 | X | 62352 | -0- | -0- | -0- | 2826 | 1 | 59509 | 2 | N | 15 | | | | | 95 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 32346 | X | 32346 | -0- | -0- | -0- | 2080 | 1 | 30254 | 2 | N | 11 | | | | | 106 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 59514 | X | 59514 | -0- | -0- | -0- | 3827 | 1 | 55668 | 2 | N | 17 | | | | | 123 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 91732 | X | 91732 | -0- | -0- | -0- | 91690 | 2 | 42 | 9 | N | 38 | | | | | 161 |
| 10 | 60667 | X | 60667 | -0- | -0- | -0- | 60650 | 2 | 17 | 9 | N | 15 | | | | | 176 |

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AGP ENERGY SERVICES LLC 008731
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SOUTHCOAST PRODUCTION INC 803257
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE 12/15/2017 TOTAL DEPTH 8595 PERF. 5450 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MUELLER EXPLORATION, INC. 592650
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 05/08/2023

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | P&A | COND | -0- | -0- | -0- | B | -6486 | | | | | N | -0- | | | | | -0- |
| *12 | P&A | COND | -0- | -0- | -0- | B | -6486 | | | | | N | -0- | | | | | -0- |
| *01 | P&A | COND | -0- | -0- | -0- | B | -6486 | | | | | N | -0- | | | | | -0- |
| *02 | P&A | COND | -0- | -0- | -0- | B | -6486 | | | | | N | -0- | | | | | -0- |
| *03 | P&A | COND | -0- | -0- | -0- | B | -6486 | | | | | N | -0- | | | | | -0- |
| *04 | P&A | COND | -0- | -0- | -0- | B | -6486 | | | | | N | -0- | | | | | -0- |
| *05 | P&A | COND | -0- | -0- | -0- | B | -6486 | | | | | N | -0- | | | | | -0- |
| *06 | P&A | COND | -0- | -0- | -0- | B | -6486 | | | | | N | -0- | | | | | -0- |
| *07 | P&A | COND | -0- | -0- | -0- | B | -6486 | | | | | N | -0- | | | | | -0- |
| *08 | P&A | COND | -0- | -0- | -0- | B | -6486 | | | | | N | -0- | | | | | -0- |
| *09 | P&A | COND | -0- | -0- | -0- | B | -6486 | | | | | N | -0- | | | | | -0- |
| 10 | P&A | COND | NO RPT | -0- | -0- | B | -6486 | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 50 | -0- | -12 | | -0- | 3 | 1 | 45 | 2 | N | 2 | | | | | 47 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 13 | N | 13 | -0- | -0- | | -0- | 13 | 1 | | | N | -0- | | | | | 47 |
| 07 | 62 | N | 5 | -0- | -57 | | -0- | 3 | 1 | 2 | 9 | N | 2 | | | | | 49 |
| 08 | 48 | N | 48 | -0- | -0- | | -0- | 46 | 2 | 2 | 9 | N | 2 | | | | | 51 |
| 09 | 51 | N | 51 | -0- | -0- | | -0- | 43 | 1 | 8 | 9 | N | 7 | | | | | 58 |
| *10 | 53 | N | 53 | -0- | -0- | | -0- | 45 | 1 | 8 | 9 | N | 7 | | | | | 65 |

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2427 | -0- | -673 | | 6832 | 157 | 1 | 2180 | 2 | N | 82 | 182 | 1 | | | 186 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 06 | 3000 | N | 673 | -0- | -2327 | | 4505 | 587 | 1 | 86 | 9 | N | 78 | | | | | 264 |
| 07 | 3100 | N | 205 | -0- | -2895 | | 1610 | 124 | 1 | 81 | 9 | N | 74 | 177 | 1 | | | 161 |
| 08 | 3100 | N | 2205 | -0- | -895 | | 715 | 2113 | 2 | 92 | 9 | N | 84 | | | | | 245 |
| 09 | 2831 | N | 2116 | -0- | -715 | | -0- | 2037 | 1 | 79 | 9 | N | 72 | 185 | 1 | | | 132 |
| 10 | 2203 | N | 2203 | -0- | -0- | | -0- | 2116 | 1 | 87 | 9 | N | 79 | | | | | 211 |

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6953 | R | 6953 | -0- | -0- | -0- | 460 | 1 | 6383 | 2 | N | 100 | | | | | 230 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 06 | 5820 | # | -0- | -0- | -5820 | -0- | | | | | N | -0- | | | | | 230 |
| 07 | 7626 | # | 655 | -0- | -6971 | -0- | 494 | 1 | 161 | 9 | N | 146 | 176 | 1 | | | 200 |
| 08 | 8121 | R | 8121 | -0- | -0- | -0- | 7961 | 2 | 160 | 9 | N | 145 | | | | | 345 |
| 09 | 7839 | R | 7839 | -0- | -0- | -0- | 7725 | 1 | 114 | 9 | N | 104 | 182 | 1 | | | 267 |
| *10 | 8487 | R | 8487 | -0- | -0- | -0- | 8487 | 1 | | | N | -0- | | | | | 267 |

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/27/2022 - WELL PLUGGED 9/27/22

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5848 | X | 5848 | -0- | -0- | -0- | 5848 | 2 | | | N | -0- | | | | | 156 |
| 06 | 2425 | X | 2425 | -0- | -0- | -0- | 2425 | 2 | | | N | -0- | | | | | 156 |
| 07 | 2661 | X | 2661 | -0- | -0- | -0- | 2661 | 2 | | | N | -0- | | | | | 156 |
| 08 | 2861 | X | 2861 | -0- | -0- | -0- | 2861 | 2 | | | N | -0- | | | | | 156 |
| 09 | 4398 | X | 4398 | -0- | -0- | -0- | 4398 | 2 | | | N | -0- | | | | | 156 |
| 10 | 620 | X | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 156 |

DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1466 | N | 1466 | -0- | -0- | -0- | 1465 | 2 | 1 | 9 | N | 1 | | | | | 35 |
| 06 | 646 | N | 646 | -0- | -0- | -0- | 645 | 2 | 1 | 9 | N | 1 | | | | | 36 |
| 07 | 626 | N | 626 | -0- | -0- | -0- | 625 | 2 | 1 | 9 | N | 1 | | | | | 37 |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 557 | 2 | 1 | 9 | N | 1 | | | | | 38 |
| 09 | 803 | N | 803 | -0- | -0- | -0- | 802 | 2 | 1 | 9 | N | 1 | | | | | 39 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

PLUGGED AND ABANDONED_____ 08/09/2023 - WELL PLUGGED 08/09/23

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 96 |

PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 3100 | N | 5067 | -0- | 1967 | 8592 | 5022 | 2 | 45 | 9 | N | 41 | | | | | 100 |
| 04 | 3000 | N | 1999 | -0- | -1001 | 7591 | 1988 | 2 | 11 | 9 | N | 10 | | | | | 110 |
| 05 | 3100 | N | 83 | -0- | -3017 | 4574 | 81 | 1 | 2 | 9 | N | 2 | | | | | 112 |
| 06 | 5041 | X | 467 | -0- | -4574 | -0- | 421 | 1 | 46 | 9 | N | 42 | | | | | 154 |
| 07 | 74 | X | 74 | -0- | -0- | -0- | 72 | 1 | 2 | 9 | N | 2 | | | | | 156 |
| 08 | 1033 | X | 1033 | -0- | -0- | -0- | 1024 | 1 | 9 | 9 | N | 8 | | | | | 164 |
| 09 | 685 | X | 685 | -0- | -0- | -0- | 682 | 2 | 3 | 9 | N | 3 | | | | | 167 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 167 |

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 124 |

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1860 | X | 713 | -0- | -1147 | -0- | 701 | 3 | 12 | 9 | Y | 11 | 15 | 1 | | | 7 |
| 06 | 1800 | X | 668 | -0- | -1132 | -0- | 657 | 3 | 11 | 9 | Y | 10 | 13 | 1 | | | 4 |
| 07 | 1860 | X | 607 | -0- | -1253 | -0- | 597 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 08 | DLQ G-10 | | 536 | -0- | 536 | 536 | 519 | 3 | 17 | 9 | Y | 15 | 8 | 1 | | | 10 |
| 09 | DLQ G-10 | | 547 | -0- | 547 | 1083 | 538 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 9 |
| 10 | DLQ G-10 | | 693 | -0- | 693 | 1776 | 681 | 3 | 12 | 9 | Y | 11 | | | | | 20 |

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11253 | X | 9978 | -0- | -1275 | -0- | 9815 | 3 | 163 | 9 | Y | 148 | 157 | 1 | | | 134 |
| 06 | 10890 | X | 8217 | -0- | -2673 | -0- | 8076 | 3 | 141 | 9 | Y | 128 | 158 | 1 | | | 104 |
| 07 | 9579 | X | 8851 | -0- | -728 | -0- | 8705 | 3 | 146 | 9 | Y | 133 | 149 | 1 | | | 88 |
| 08 | DLQ G-10 | | 10454 | -0- | 10454 | 10454 | 10137 | 3 | 317 | 9 | Y | 288 | 155 | 1 | | | 221 |
| 09 | DLQ G-10 | | 9461 | -0- | 9461 | 19915 | 9308 | 3 | 153 | 9 | Y | 139 | 162 | 1 | | | 198 |
| 10 | DLQ G-10 | | 7741 | -0- | 7741 | 27656 | 7612 | 3 | 129 | 9 | Y | 117 | | | | | 315 |

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | N | 239 | -0- | -164 | -0- | 236 | 3 | 3 | 9 | Y | 3 | 7 | 1 | | | 98 |
| 06 | 270 | N | 252 | -0- | -18 | -0- | 246 | 3 | 6 | 9 | Y | 5 | | | | | 103 |
| 07 | 499 | N | 499 | -0- | -0- | -0- | 492 | 3 | 7 | 9 | Y | 6 | 13 | 1 | | | 96 |
| 08 | DLQ G-10 | | 537 | -0- | 537 | 537 | 529 | 3 | 8 | 9 | Y | 7 | | | | | 103 |
| 09 | DLQ G-10 | | 427 | -0- | 427 | 964 | 421 | 3 | 6 | 9 | Y | 5 | 13 | 1 | | | 95 |
| 10 | DLQ G-10 | | 360 | -0- | 360 | 1324 | 353 | 3 | 7 | 9 | Y | 6 | | | | | 101 |

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 180 | N | 180 | -0- | -0- | -0- | 178 | 3 | 2 | 9 | Y | 2 | 5 | 1 | | | 39 |
| 06 | 210 | N | 208 | -0- | -2 | -0- | 204 | 3 | 4 | 9 | Y | 4 | | | | | 43 |
| 07 | 411 | N | 411 | -0- | -0- | -0- | 405 | 3 | 6 | 9 | Y | 5 | 11 | 1 | | | 37 |
| 08 | DLQ G-10 | | 443 | -0- | 443 | 443 | 436 | 3 | 7 | 9 | Y | 6 | | | | | 43 |
| 09 | DLQ G-10 | | 135 | -0- | 135 | 578 | 133 | 3 | 2 | 9 | Y | 2 | 4 | 1 | | | 41 |
| 10 | DLQ G-10 | | 113 | -0- | 113 | 691 | 111 | 3 | 2 | 9 | Y | 2 | | | | | 43 |

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5702 | X | 5702 | -0- | -0- | -0- | 5629 | 3 | 73 | 9 | N | 66 | 173 | 1 | | | 500 |
| 06 | 6510 | X | 5743 | -0- | -767 | -0- | 5612 | 3 | 131 | 9 | N | 119 | | | | | 619 |
| 07 | 6727 | X | 5213 | -0- | -1514 | -0- | 5149 | 3 | 64 | 9 | N | 58 | 163 | 1 | | | 514 |
| 08 | 6727 | X | 5617 | -0- | -1110 | -0- | 5536 | 3 | 81 | 9 | N | 74 | | | | | 588 |
| 09 | 5760 | X | 5599 | -0- | -161 | -0- | 5525 | 3 | 74 | 9 | N | 67 | 166 | 1 | | | 489 |
| 10 | 5921 | X | 4710 | -0- | -1211 | -0- | 4622 | 3 | 88 | 9 | N | 80 | | | | | 569 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 915 | N | 915 | -0- | -0- | -0- | 900 | 3 | 15 | 9 | N | 14 | 16 | 1 | | | 57 |
| 06 | 960 | N | 862 | -0- | -98 | -0- | 848 | 3 | 14 | 9 | N | 13 | 17 | 1 | | | 53 |
| 07 | 914 | N | 914 | -0- | -0- | -0- | 899 | 3 | 15 | 9 | N | 14 | 15 | 1 | | | 52 |
| 08 | 931 | N | 931 | -0- | -0- | -0- | 902 | 3 | 29 | 9 | N | 26 | 14 | 1 | | | 64 |
| 09 | 898 | N | 898 | -0- | -0- | -0- | 884 | 3 | 14 | 9 | N | 13 | 15 | 1 | | | 62 |
| 10 | 899 | N | 810 | -0- | -89 | -0- | 797 | 3 | 13 | 9 | N | 12 | | | | | 74 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 44 |

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 56 |

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 130 |

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 199 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 199 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 199 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 199 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 199 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 199 |

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 139 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 102 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 102 |

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 285 |

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 153 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 153 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 153 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 153 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 153 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 153 |

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 136 |

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1891 | N | 1830 | -0- | -61 | -0- | 1824 | 3 | 6 | 9 | N | 5 | | | | | 115 |
| 06 | 2066 | N | 2066 | -0- | -0- | -0- | 1999 | 3 | 67 | 9 | N | 61 | | | | | 176 |
| 07 | 2118 | N | 2118 | -0- | -0- | -0- | 2112 | 3 | 6 | 9 | N | 5 | | | | | 181 |
| 08 | 1829 | N | 1776 | -0- | -53 | -0- | 1678 | 3 | 98 | 9 | N | 89 | 180 | 1 | | | 90 |
| 09 | 2070 | N | 1769 | -0- | -301 | -0- | 1728 | 3 | 41 | 9 | N | 37 | | | | | 127 |
| 10 | 2108 | N | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 127 |

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARY ELLEN OCONNOR(8100) 57911 994 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 2 RRCID -> 292773 COMPL. DATE 02/23/2022 TOTAL DEPTH 8310 PERF. 8176 - 8208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 47709 | # | 26408 | -0- | -21301 | -0- | 256<br>488 | 1<br>9 | 25664 | 2 | Y | 444 | 397 | 1 | | | 47 |
| 06 | 46170 | # | 27194 | -0- | -18976 | -0- | 254<br>673 | 1<br>9 | 26267 | 2 | Y | 612 | 577 | 1 | | | 82 |
| 07 | 47709 | # | 35358 | -0- | -12351 | -0- | 218<br>603 | 1<br>9 | 34537 | 2 | Y | 548 | 578 | 1 | | | 52 |
| 08 | 36059 | R | 36059 | -0- | -0- | -0- | 232<br>548 | 1<br>9 | 35279 | 2 | Y | 498 | 492 | 1 | | | 58 |
| 09 | 42370 | R | 42370 | -0- | -0- | -0- | 283<br>605 | 1<br>9 | 41482 | 2 | Y | 550 | 511 | 1 | | | 97 |
| 10 | 44843 | R | 44843 | -0- | -0- | -0- | 340<br>622 | 1<br>9 | 43881 | 2 | Y | 565 | 586 | 1 | | | 76 |

MARY ELLEN O'CONNOR (8300) 57911 997 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 3 RRCID -> 295806 COMPL. DATE 03/23/2023 TOTAL DEPTH 8319 PERF. 8337 - 8349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | | 17947 | -0- | 17947 | 17947 | 133<br>4529 | 1<br>9 | 13285 | 2 | Y | 4117 | 3597 | 1 | | | 520 |
| 06 | 0 | | 17650 | -0- | 17650 | 35597 | 133<br>3718 | 1<br>9 | 13799 | 2 | Y | 3380 | 3416 | 1 | | | 484 |
| 07 | 0 | | 33334 | -0- | 33334 | 68931 | 188<br>3236 | 1<br>9 | 29910 | 2 | Y | 2942 | 3143 | 1 | | | 283 |
| *08 | 12617 | | 28646 | -0- | 16029 | 84960 | 169<br>2710 | 1<br>9 | 25767 | 2 | Y | 2464 | 2455 | 1 | | | 292 |
| *09 | 12210 | | 17426 | -0- | 5216 | 90176 | 102<br>2442 | 1<br>9 | 14882 | 2 | Y | 2220 | 2110 | 1 | | | 402 |
| 10 | 12617 | | 9724 | -0- | -2893 | 87283 | 56<br>2454 | 1<br>9 | 7214 | 2 | Y | 2231 | 2330 | 1 | | | 303 |

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 61 | 1 | 3 | 9 | N | 3 | | | | | 3 |
| *10 | 202 | R | 202 | -0- | -0- | -0- | 198 | 1 | 4 | 9 | N | 4 | | | | | 7 |

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 31 | | | | | 48 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 28 | 67 | 1 | | | 9 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 68 | | | | | 126 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 38 | 160 | 1 | | | 4 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC //CONT.// 101344
TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 25 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 7 | 27 | 1 | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 219 | N | 219 | -0- | -0- | -0- | 150 | 4 | 69 | 9 | N | 63 | | | | | 190 |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 100 | 4 | 4 | 9 | N | 4 | 157 | 1 | | | 37 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 85 |

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 247 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 247 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 247 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 247 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 247 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 247 |

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 376 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 376 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 376 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 376 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 376 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 376 |

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 177 |
| 06 | 54 | N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 9 | Y | 45 | 168 | 1 | | | 54 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 9 | | | | | 63 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 71 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 236 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 236 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 236 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 236 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 236 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 236 |

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 99 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 99 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 99 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 99 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 99 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 99 |

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 293245 COMPL. DATE 06/14/2022 TOTAL DEPTH 8850 PERF. 7482 - 7490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC //CONT.// 101344
MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 25 | | | | | 59 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 14 | 69 | 1 | | | 4 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 25 | | | | | 59 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 14 | 72 | 1 | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF. 11695 - 11718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/02/2022

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 57 | -0- | -5 | -0- | 57 | 1 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 48 | -0- | -12 | -0- | 48 | 1 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 1 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 1 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 55 | 1 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 53 | 1 | | | N | -0- | | | | | -0- |

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | 88 | -0- | 88 | 954 | 88 | 2 | | | Y | -0- | | | | | 84 |
| 06 | 1090 N | 136 | -0- | -954 | -0- | 136 | 2 | | | Y | -0- | | | | | 84 |
| 07 | 87 N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | 84 |
| 08 | 105 N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | 84 |
| *09 | 107 N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | 84 |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 84 |

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | 22 | -0- | 22 | 213 | 22 | 2 | | | Y | -0- | | | | | 48 |
| 06 | 213 N | -0- | -0- | -213 | -0- | | | | | Y | -0- | | | | | 48 |
| 07 | 42 N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | 48 |
| 08 | 53 N | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | 48 |
| *09 | 17 N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | 48 |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2587 | N | 1616 | -0- | -971 | -0- | 465 | 1 | 1151 | 2 | N | -0- | | | | | 152 |
| 06 | 1680 | N | 1349 | -0- | -331 | -0- | 450 | 1 | 899 | 2 | N | -0- | | | | | 152 |
| 07 | 1612 | N | 1495 | -0- | -117 | -0- | 465 | 1 | 1030 | 2 | N | -0- | | | | | 152 |
| 08 | 1612 | N | 1355 | -0- | -257 | -0- | 418 | 1 | 937 | 2 | N | -0- | | | | | 152 |
| 09 | 1350 | N | 1308 | -0- | -42 | -0- | 446 | 1 | 862 | 2 | N | -0- | | | | | 152 |
| 10 | 1488 | N | 1342 | -0- | -146 | -0- | 450 | 1 | 892 | 2 | N | -0- | | | | | 152 |

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3797 | X | 3797 | -0- | -0- | -0- | 3791 | 2 | 6 | 9 | N | 5 | | | | | 81 |
| 06 | 3519 | X | 3519 | -0- | -0- | -0- | 3510 | 2 | 9 | 9 | N | 8 | | | | | 89 |
| 07 | 3551 | X | 3551 | -0- | -0- | -0- | 3483 | 2 | 68 | 9 | N | 62 | 148 | 1 | | | 3 |
| 08 | 3287 | X | 3287 | -0- | -0- | -0- | 3276 | 2 | 11 | 9 | N | 10 | | | | | 13 |
| *09 | 3072 | X | 3072 | -0- | -0- | -0- | 3055 | 2 | 17 | 9 | N | 15 | | | | | 28 |
| 10 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 28 |

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 570 | N | 570 | -0- | -0- | -0- | 16<br>11 | 1<br>9 | 543 | 2 | Y | 10 | | | | | 40 |
| 06 | 1890 | N | -0- | -0- | -1890 | -0- | | | | | Y | 10 | | | | | 50 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 60 |
| 08 | DLQ G-10 | | 528 | -0- | 528 | 528 | 15<br>11 | 1<br>9 | 502 | 2 | Y | 10 | | | | | 70 |
| 09 | 1012 | N | 484 | -0- | -528 | -0- | 15<br>11 | 1<br>9 | 458 | 2 | Y | 10 | 70 | 1 | | | 10 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 102 | N | 102 | -0- | -0- | -0- | 3<br>2 | 1<br>9 | 97 | 2 | Y | 2 | | | | | 128 |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | 2 | | | | | 130 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 131 |
| 08 | DLQ G-10 | | 123 | -0- | 123 | 123 | 3<br>1 | 1<br>9 | 119 | 2 | Y | 1 | | | | | 132 |
| 09 | 539 | N | 416 | -0- | -123 | -0- | 12<br>1 | 1<br>9 | 403 | 2 | Y | 1 | 77 | 1 | | | 56 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 56 |

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 55 |

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14 | N | 14 | -0- | -0- | -0- | 1<br>6 | 1<br>9 | 7 | 2 | Y | 5 | | | | | 15 |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | 5 | | | | | 20 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 25 |
| 08 | DLQ G-10 | | 20 | -0- | 20 | 20 | 1<br>6 | 1<br>9 | 13 | 2 | Y | 5 | | | | | 30 |
| 09 | 148 | N | 128 | -0- | -20 | -0- | 4<br>11 | 1<br>9 | 113 | 2 | Y | 10 | 30 | 1 | | | 10 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 614 | N | 614 | -0- | -0- | -0- | 612 | 2 | 2 | 9 | N | 2 | | | | | 81 |
| 06 | 573 | N | 573 | -0- | -0- | -0- | 567 | 2 | 6 | 9 | N | 5 | | | | | 86 |
| 07 | 575 | N | 575 | -0- | -0- | -0- | 562 | 2 | 13 | 9 | N | 12 | 37 | 1 | | | 61 |
| 08 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | 61 |
| *09 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | 61 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC //CONT.// 788993
MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 266 | N | 266 | -0- | -0- | -0- | 263 | 2 | 3 | 9 | N | 3 | | | | | 53 |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 244 | 2 | 2 | 9 | N | 2 | | | | | 55 |
| 07 | 245 | N | 245 | -0- | -0- | -0- | 242 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 58 |
| *09 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 58 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1872 | N | 1872 | -0- | -0- | -0- | 1815 | 2 | 57 | 9 | N | 52 | | | | | 272 |
| 06 | 825 | N | 825 | -0- | -0- | -0- | 12 | 1 | 802 | 2 | N | 10 | 118 | 1 | | | 164 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1302 | N | 965 | -0- | -337 | -0- | 951 | 2 | 14 | 9 | N | 13 | | | | | 177 |
| 08 | 1302 | N | 848 | -0- | -454 | -0- | 839 | 2 | 9 | 9 | N | 8 | | | | | 185 |
| 09 | 1028 | N | 1028 | -0- | -0- | -0- | 18 | 1 | 1010 | 2 | N | -0- | | | | | 185 |
| 10 | 1488 | N | 1488 | -0- | -0- | -0- | 1488 | 2 | | | N | -0- | | | | | 185 |

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2144 | N | 2144 | -0- | -0- | -0- | 2134 | 2 | 10 | 9 | N | 9 | | | | | 199 |
| 06 | 2626 | N | 2626 | -0- | -0- | -0- | 2623 | 2 | 3 | 9 | N | 3 | | | | | 202 |
| 07 | 1767 | N | 1540 | -0- | -227 | -0- | 1536 | 2 | 4 | 9 | N | 4 | | | | | 206 |
| 08 | 2139 | N | 1055 | -0- | -1084 | -0- | 1038 | 2 | 17 | 9 | N | 15 | 165 | 1 | | | 56 |
| 09 | 2640 | N | 260 | -0- | -2380 | -0- | 260 | 2 | | | N | -0- | | | | | 56 |
| 10 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | 56 |

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 180 |
| 06 | 1047 | N | 1047 | -0- | -0- | -0- | 1028 | 2 | 19 | 9 | N | 17 | 169 | 1 | | | 28 |
| 07 | 497 | N | 497 | -0- | -0- | -0- | 484 | 2 | 13 | 9 | N | 12 | | | | | 40 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 1050 | N | 466 | -0- | -584 | -0- | 455 | 2 | 11 | 9 | N | 10 | | | | | 50 |
| 10 | 496 | N | 9 | -0- | -487 | -0- | 9 | 2 | | | N | -0- | | | | | 50 |

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3410 | # | 1226 | -0- | -2184 | -0- | 193 | 1 9 | 1024 | 3 | Y | 8 | | | | | 51 |
| 06 | 2670 | # | 1050 | -0- | -1620 | -0- | 176 | 1 9 | 866 | 3 | Y | 7 | | | | | 58 |
| 07 | 1426 | # | 955 | -0- | -471 | -0- | 8 146 | 9 1 | 790 | 3 | Y | 17 | 50 | 1 | | | 25 |
| 08 | 1200 | R | 1200 | -0- | -0- | -0- | 19 202 | 9 1 | 980 | 3 | Y | 16 | | | | | 41 |
| 09 | 1180 | R | 1180 | -0- | -0- | -0- | 18 205 | 9 1 | 966 | 3 | Y | 8 | | | | | 49 |
| 10 | 1240 | # | 969 | -0- | -271 | -0- | 9 193 | 9 1 | 757 | 3 | Y | 17 | | | | | 66 |
| | | | | | | | 19 | 9 | | | | | | | | | |

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

PLUGGED AND ABANDONED_____ 06/20/2023

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2635 | # | 2603 | -0- | -32 | -0- | 411 | 1 | 2173 | 3 | Y | 17 | | | | | 122 |
| 06 | 3030 | # | 2482 | -0- | -548 | -0- | 19 424 | 9 1 | 2036 | 3 | Y | 20 | | | | | 142 |
| 07 | 3131 | # | 1229 | -0- | -1902 | -0- | 22 189 | 9 1 | 1016 | 3 | Y | 22 | 121 | 1 | | | 43 |
| 08 | 1844 | R | 1844 | -0- | -0- | -0- | 24 318 | 9 1 | 1498 | 3 | Y | 25 | | | | | 68 |
| 09 | 1921 | R | 1921 | -0- | -0- | -0- | 28 333 | 9 1 | 1571 | 3 | Y | 15 | | | | | 83 |
| 10 | 2604 | # | 1923 | -0- | -681 | -0- | 17 389 | 9 1 | 1499 | 3 | Y | 32 | | | | | 115 |
| | | | | | | | 35 | 9 | | | | | | | | | |

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 240 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 240 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 240 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 240 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 240 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 240 |

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 598 |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 598 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 598 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 598 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 598 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 598 |

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 03/07/23

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- B | 14227 | | | | | N | NO RPT | | | | | 284 |
| 06 | T. A. | | NO RPT | -0- | -0- B | 14227 | | | | | N | NO RPT | | | | | 284 |
| 07 | T. A. | | NO RPT | -0- | -0- B | 14227 | | | | | N | NO RPT | | | | | 284 |
| 08 | T. A. | | NO RPT | -0- | -0- B | 14227 | | | | | N | NO RPT | | | | | 284 |
| 09/01 BALANCING DATE STATUS -> 14227 | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | NO RPT | -0- | -0- B | 14227 | | | | | N | NO RPT | | | | | 284 |
| 10 | T. A. | | NO RPT | -0- | -0- B | 14227 | | | | | N | NO RPT | | | | | 284 |

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 02/04/2022 TOTAL DEPTH 9516 PERF. 9510 - 11791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | -0- | -0- | -3100 B | 165715 | | | | | N | -0- | | | | | 1618 |
| 06 | 3000 | N | -0- | -0- | -3000 B | 162715 | | | | | N | -0- | | | | | 1618 |
| 07 | 3100 | N | -0- | -0- | -3100 B | 159615 | | | | | N | -0- | | | | | 1618 |
| 08 | 3100 | N | -0- | -0- | -3100 B | 156515 | | | | | N | -0- | | | | | 1618 |
| 09/01 BALANCING DATE STATUS -> 156515 | | | | | | | | | | | | | | | | | |
| 09 | 0 | | -0- | -0- | -0- B | 156515 | | | | | N | -0- | | | | | 1618 |
| 10 | 0 | | -0- | -0- | -0- B | 156515 | | | | | N | -0- | | | | | 1618 |

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 1428 | -0- | 1428 B | 33630 | 68<br>23 | 1<br>9 | 1337 | 2 | N | 21 | | | | | 137 |
| 06 | 0 | | 1311 | -0- | 1311 B | 34941 | 208<br>9 | 1<br>9 | 1094 | 2 | N | 8 | | | | | 145 |
| 07 | 0 | | 1817 | -0- | 1817 B | 36758 | 1687<br>41 | 1<br>9 | 89 | 2 | N | 37 | 167 | 2 | | | 15 |
| 08 | 0 | | 1181 | -0- | 1181 B | 37939 | 353<br>29 | 1<br>9 | 799 | 2 | N | 26 | | | | | 41 |
| 09/01 BALANCING DATE STATUS -> 37939 | | | | | | | | | | | | | | | | | |
| 09 | 0 | | -0- | -0- | -0- B | 37939 | | | | | N | -0- | | | | | 41 |
| 10 | 0 | | -0- | -0- | -0- B | 37939 | | | | | N | -0- | | | | | 41 |

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (TOM OCONNOR) 59371 025 ASSOCIATED PRORATED CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 193H RRCID -> 290519 COMPL. DATE 11/30/2015 TOTAL DEPTH 5749 PERF. 5484 - 5487

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | Y | -0- | | | -0- |

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | Y | -0- | | | -0- |

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3317 | X | -0- | -0- | -3317 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1290 | X | -0- | -0- | -1290 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 930 | X | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 651 | N | 651 | -0- | -0- | -0- | 651 | 1 | | | Y | -0- | | | | | -0- |
| 06 | 630 | N | 603 | -0- | -27 | -0- | 603 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 651 | N | 523 | -0- | -128 | -0- | 523 | 1 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 566 | -0- | 566 | 566 | 566 | 1 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 607 | -0- | 607 | 1173 | 607 | 1 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 556 | -0- | 556 | 1729 | 521 | 1 | 35 | 2 | Y | -0- | | | | | -0- |

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 1 | | | Y | -0- | | | | | -0- |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 115 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 100 | 1 | | | Y | -0- | | | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- | -0- | 108 | 1 | | | Y | -0- | | | | | -0- |
| 09 | 116 | N | 116 | -0- | -0- | -0- | 116 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 107 | 1 | 7 | 2 | Y | -0- | | | | | -0- |

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/29/2023 - WELL PLUGGED 08/29/23

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 47924 | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 47924 | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 47924 | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 47924 | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 47924 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 47924 | | | N | NO RPT | | | -0- |

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | 58484 | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 58484 | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 58484 | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 58484 | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 58484 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 58484 | | | N | NO RPT | | | -0- |

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/02/2023 - WELL PLUGGED 10/02/23

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN (3900) 59371 587 NON-ASSOCIATED PRORATED CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | -0- | -0- | -0- | B | -7204 | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | B | -7204 | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | B | -7204 | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | B | -7204 | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -3006 CANCELLED UNDERAGE -> -4198 | | | | | | | | | | | | | | | | | | |
| 09 | PRTL | PLG | -0- | -0- | -0- | B | -3006 | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | B | -3006 | | | | | N | -0- | | | | | -0- |

O'CONNOR -H- WELL #: H 39 RRCID -> 294714 COMPL. DATE 12/09/2022 TOTAL DEPTH 4001 PERF. 3777 - 3788

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7750 | 15602 | -0- | 7852 | B | 58860 | 812 66 | 1 9 | 14724 | 2 | Y | 60 | 63 | 0 | | | | 3 |
| 06 | 7500 | 14598 | -0- | 7098 | B | 65958 | 721 57 | 1 9 | 13820 | 2 | Y | 52 | 52 | 0 | | | | 3 |
| 07 | 7750 | 9958 | -0- | 2208 | B | 68166 | 783 41 | 1 9 | 9134 | 2 | Y | 37 | 38 | 0 | | | | 2 |
| 08 | 0 | 11385 | -0- | 11385 | B | 79551 | 806 40 | 1 9 | 10539 | 2 | Y | 36 | 37 | 0 | | | | 1 |
| 09/01 BALANCING DATE STATUS -> 79551 | | | | | | | | | | | | | | | | | | |
| 09 | 0 | 9936 | -0- | 9936 | B | 89487 | 796 31 | 1 9 | 9109 | 2 | Y | 28 | 28 | 0 | | | | 1 |
| 10 | 0 | 10644 | -0- | 10644 | B | 100131 | 853 40 | 1 9 | 9751 | 2 | Y | 36 | 35 | 0 | | | | 2 |

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | | 13905 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | | 13905 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | | 13905 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | | 13905 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | | 13905 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | | 13905 | | | | | N | NO RPT | | | | | -0- |

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN (5400 UPPER) //CONT.// 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 386 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 386 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 386 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 386 |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 386 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 386 |

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | 1702 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 1702 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 1702 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 1702 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 1702 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 1702 | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | 104301 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | 104301 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | 104301 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | 104301 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | 104301 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | 104301 | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1364 | N | 1210 | -0- | -154 | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | -0- | -0- | -1470 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 805 | -0- | -404 | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 09 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 270 | -0- | -908 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 293610 COMPL. DATE 09/12/2022 TOTAL DEPTH 6300 PERF. 4753 - 4778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (4500) //CONT.// 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 17128 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 17128 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 17128 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 17128 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 17128 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 17128 | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 4818 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 4818 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 4818 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 4818 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 4818 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 4818 | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (5040) //CONT.// 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 11/06/2013 TOTAL DEPTH 6375 PERF. 4631 - 4632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/07/2023

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 02/03/2010 TOTAL DEPTH 6338 PERF. 5162 - 5164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | 1258 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 1258 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 1258 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 1258 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 1258 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 1258 | | | | | N | -0- | | | | | -0- |

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3472 | X | 2198 | -0- | -1274 | -0- | 2198 | 2 | | | N | -0- | | | | | 46 |
| 06 | 3240 | X | -0- | -0- | -3240 | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 3193 | X | 1994 | -0- | -1199 | -0- | 1994 | 2 | | | N | -0- | | | | | 46 |
| 08 | 2697 | X | 1691 | -0- | -1006 | -0- | 1691 | 2 | | | N | -0- | | | | | 46 |
| 09 | 2250 | X | 116 | -0- | -2134 | -0- | 116 | 2 | | | N | -0- | | | | | 46 |
| 10 | 2201 | X | -0- | -0- | -2201 | -0- | | | | | N | -0- | | | | | 46 |

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 1448 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 1448 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 1448 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 1448 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 1448 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 1448 | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

PLUGGED AND ABANDONED_____ 04/20/2023 - WELL PLUGGED 4/20/2023

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9362 | X | 8633 | -0- | -729 | -0- | 500 | 1 | 8133 | 2 | N | -0- | | | | | 67 |
| 06 | 9388 | X | 9388 | -0- | -0- | -0- | 495 | 1 | 8893 | 2 | N | -0- | | | | | 67 |
| 07 | 8990 | X | 2079 | -0- | -6911 | -0- | 403 | 1 | 1661 | 2 | N | 14 | | | | | 81 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 8680 | X | -0- | -0- | -8680 | -0- | | | | | N | -0- | | | | | 81 |
| 09 | 9060 | X | -0- | -0- | -9060 | -0- | | | | | N | -0- | | | | | 81 |
| 10 | 9362 | X | -0- | -0- | -9362 | -0- | | | | | N | -0- | | | | | 81 |

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5456 | X | 5117 | -0- | -339 | -0- | 690 | 1 | 4427 | 2 | N | -0- | | | | | 104 |
| 06 | 5910 | X | 4890 | -0- | -1020 | -0- | 664 | 1 | 4226 | 2 | N | -0- | | | | | 104 |
| 07 | 6107 | X | 1022 | -0- | -5085 | -0- | 156 | 1 | 858 | 2 | N | 7 | | | | | 111 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 6107 | X | -0- | -0- | -6107 | -0- | | | | | N | -0- | | | | | 111 |
| 09 | 5790 | X | -0- | -0- | -5790 | -0- | | | | | N | -0- | | | | | 111 |
| 10 | 5115 | X | -0- | -0- | -5115 | -0- | | | | | N | -0- | | | | | 111 |

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6417 | X | 5809 | -0- | -608 | -0- | 943 | 1 | 4866 | 2 | N | -0- | | | | | 179 |
| 06 | 6210 | X | 4994 | -0- | -1216 | -0- | 838 | 1 | 4156 | 2 | N | -0- | | | | | 179 |
| 07 | 6231 | X | 941 | -0- | -5290 | -0- | 187 | 1 | 733 | 2 | N | 19 | | | | | 198 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 6200 | X | -0- | -0- | -6200 | -0- | | | | | N | -0- | | | | | 198 |
| 09 | 5610 | X | -0- | -0- | -5610 | -0- | | | | | N | -0- | | | | | 198 |
| 10 | 5797 | X | -0- | -0- | -5797 | -0- | | | | | N | -0- | | | | | 198 |

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2976 | X | 2712 | -0- | -264 B | -88140 | 440 | 1 | 2272 | 2 | N | -0- | | | | | 157 |
| 06 | 3000 | X | 2935 | -0- | -65 B | -88140 | 493 | 1 | 2442 | 2 | N | -0- | | | | | 157 |
| 07 | 3100 | X | 608 | -0- | -2492 B | -88140 | 123 | 1 | 485 | 2 | N | -0- | | | | | 157 |
| 08 | 3100 | X | -0- | -0- | -3100 B | -88140 | | | | | N | -0- | | | | | 157 |
| 09 | 0 | A | -0- | -0- | -0- B | -88140 | | | | | N | -0- | 157 | 1 | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- B | -88140 | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/01/2023 - WELL PLUGGED 09/01/23

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 147 | 1 | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 1 |
| 06 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 1 |
| 07 | 186 | N | 142 | -0- | -44 | -0- | 142 | 2 | | | N | -0- | | | | | 1 |
| 08 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | N | -0- | | | | | 1 |
| 09 | 180 | N | 179 | -0- | -1 | -0- | 179 | 2 | | | N | -0- | | | | | 1 |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 1 |

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| *09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | 59915 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 59915 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 59915 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 59915 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 59915 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 59915 | | | | | N | NO RPT | | | | | -0- |

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 137 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 137 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 137 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 137 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 137 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 137 |

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 46 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 46 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 46 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 46 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 46 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 46 |

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 28 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 28 |

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 65 |

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, EAST (HOCKLEY) 61821 333 NON-ASSOCIATED EXEMPT CNTY: BEE
DAHCO OPERATING, LLC 197345
SHIRLEY WELL #: 1 RRCID -> 293732 COMPL. DATE 07/13/2022 TOTAL DEPTH 3620 PERF. 2902 - 2905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5177 | # | -0- | -0- | -5177 | -0- | | | N | -0- | | | 34 |
| 06 | 1547 | # | -0- | -0- | -1547 | -0- | | | N | 270 | 166 1 | | 138 |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | N | -0- | 138 1 | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RECLASSIFIED TO OIL DIST. 02 LEASE 12652 06/18/2023

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 276 | N | 276 | -0- | -0- | -0- | 254 | 1 | 22 | 9 | N | 20 | | | | | 125 |
| 06 | 298 | N | 298 | -0- | -0- | -0- | 254 | 1 | 44 | 9 | N | 40 | 141 | 1 | | | 24 |
| 07 | 298 | N | 298 | -0- | -0- | -0- | 254 | 1 | 44 | 9 | N | 40 | | | | | 64 |
| 08 | 276 | N | 276 | -0- | -0- | -0- | 254 | 1 | 22 | 9 | N | 20 | | | | | 84 |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 252 | 1 | | | N | -0- | | | | | 84 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 1698 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 1698 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 1698 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 1698 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1698 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1698 | | | | | N | NO RPT | | | | | -0- |

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1271 | N | 1898 | -0- | 627 B | -46735 | 1884 | 2 | 14 | 9 | N | 13 | | | | | 125 |
| 06 | 1230 | N | 1271 | -0- | 41 B | -46694 | 1265 | 2 | 6 | 9 | N | 5 | | | | | 130 |
| 07 | 1271 | N | 893 | -0- | -378 B | -46694 | 880 | 2 | 13 | 9 | N | 12 | | | | | 142 |
| 08 | 1271 | N | 1695 | -0- | 424 B | -46270 | 1664 | 2 | 31 | 9 | N | 28 | 60 | 1 | | | 110 |
| 09 | 0 | N | 1085 | -0- | 1085 B | -45185 | 1082 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| 10 | 0 | N | NO RPT | -0- | -0- B | -45185 | | | | | N | NO RPT | | | | | 113 |

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6362 | X | 6362 | -0- | -0- | -0- | 20 | 1 | 6162 | 2 | N | 164 | 191 | 1 | | | 15 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 06 | 6099 | X | 6099 | -0- | -0- | -0- | 18 | 1 | 5972 | 2 | N | 99 | | | | | 114 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 07 | 6231 | X | 3578 | -0- | -2653 | -0- | 10 | 1 | 3488 | 2 | N | 73 | 164 | 1 | | | 23 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 6478 | X | 6478 | -0- | -0- | -0- | 16 | 1 | 6350 | 2 | N | 102 | | | | | 125 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 09 | 6160 | X | 6160 | -0- | -0- | -0- | 15 | 1 | 6023 | 2 | N | 111 | 192 | 1 | | | 44 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 10 | 6355 | X | NO RPT | -0- | -6355 | -0- | | | | | N | NO RPT | | | | | 44 |

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

MISSION RIVER (6000) //CONT.// 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC //CONT.// 100344
SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | Y | 207 | 202 1 | | 17 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | Y | 30 | 41 1 | | 6 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | 5 1 | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | 1 1 | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 05/02/2023

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 1147 | N | -0- | -0- | -1147 | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 05/31/2023 - WELL PLUGGED 05/31/23

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MISSION RIVER (6400) //CONT.// 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 05/10/23

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED PRORATED CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 117 | N | 117 | -0- | -0- B | -0- | 22 | 1 | 95 | 2 | N | -0- | | | | | 46 |
| 06 | 124 | N | 124 | -0- | -0- B | -0- | 25 | 1 | 99 | 2 | N | -0- | | | | | 46 |
| 07 | 153 | N | 153 | -0- | -0- B | -0- | 34 | 1 | 119 | 2 | N | -0- | | | | | 46 |
| 08 | 136 | N | 136 | -0- | -0- B | -0- | 36 | 1 | 100 | 2 | N | -0- | | | | | 46 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 112 | N | 112 | -0- | -0- B | -0- | 18 | 1 | 94 | 2 | N | -0- | | | | | 46 |
| *10 | 118 | N | 118 | -0- | -0- B | -0- | 22 | 1 | 96 | 2 | N | -0- | | | | | 46 |

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 310 | N | 279 | -0- | -31 | -0- | 53 | 1 | 224 | 2 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 300 | N | 287 | -0- | -13 | -0- | 58 | 1 | 226 | 2 | N | 3 | | | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 386 | N | 386 | -0- | -0- | -0- | 86 | 1 | 297 | 2 | N | 3 | | | | | 76 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 279 | N | 211 | -0- | -68 | -0- | 55 | 1 | 153 | 2 | N | 3 | | | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 300 | N | 232 | -0- | -68 | -0- | 37 | 1 | 192 | 2 | N | 3 | | | | | 82 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 372 | N | 193 | -0- | -179 | -0- | 36 | 1 | 155 | 2 | N | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2290 | N | 2290 | -0- | -0- | -0- | 2246 | 2 | 44 | 9 | N | 40 | | | | | 208 |
| 06 | 1903 | N | 1903 | -0- | -0- | -0- | 1757 | 2 | 146 | 9 | N | 133 | 188 | 1 | | | 153 |
| 07 | 2759 | N | 1783 | -0- | -976 | -0- | 1739 | 2 | 44 | 9 | N | 40 | | | | | 193 |
| 08 | 2294 | N | 1935 | -0- | -359 | -0- | 1881 | 2 | 54 | 9 | N | 49 | | | | | 242 |
| 09 | 1890 | N | 1652 | -0- | -238 | -0- | 1639 | 2 | 13 | 9 | N | 12 | | | | | 254 |
| 10 | 1798 | N | 1717 | -0- | -81 | -0- | 1660 | 2 | 57 | 9 | N | 52 | | | | | 306 |

VANTAGE OPERATING, LLC 882608
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2790 | X | 2587 | -0- | -203 | -0- | 313 | 1 | 2245 | 3 | Y | 26 | 57 | 1 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 2700 | X | 1010 | -0- | -1690 | -0- | 96 | 1 | 914 | 3 | Y | -0- | 9 | 1 | | | 6 |
| 07 | 2342 | X | 2342 | -0- | -0- | -0- | 189 | 1 | 2105 | 3 | Y | 44 | 32 | 1 | | | 18 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 2685 | X | 2685 | -0- | -0- | -0- | 233 | 1 | 2394 | 3 | Y | 53 | 67 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 6906 | X | 6906 | -0- | -0- | -0- | 564 | 1 | 6185 | 3 | Y | 143 | 118 | 1 | | | 29 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 10 | 4634 | X | 4634 | -0- | -0- | -0- | 229 | 1 | 4287 | 3 | Y | 107 | 90 | 1 | | | 46 |
| | | | | | | | 118 | 9 | | | | | | | | | |

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC //CONT.// 882608
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7892 | X | 7892 | -0- | -0- | -0- | 942 | 1 | 6908 | 3 | Y | 38 | | | | | 141 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 9504 | X | 9504 | -0- | -0- | -0- | 882 | 1 | 8547 | 3 | Y | 68 | 96 | 1 | | | 113 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 07 | 11256 | X | 11256 | -0- | -0- | -0- | 903 | 1 | 10243 | 3 | Y | 100 | 100 | 1 | | | 113 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 08 | 9486 | X | 5331 | -0- | -4155 | -0- | 463 | 1 | 4838 | 3 | Y | 27 | 62 | 1 | | | 78 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 9180 | X | 7449 | -0- | -1731 | -0- | 605 | 1 | 6775 | 3 | Y | 63 | | | | | 141 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 12717 | X | 12717 | -0- | -0- | -0- | 631 | 1 | 11805 | 3 | Y | 255 | 252 | 1 | | | 144 |
| | | | | | | | 281 | 9 | | | | | | | | | |

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9145 | X | 6385 | -0- | -2760 | -0- | 826 | 1 | 5491 | 3 | N | 62 | | | | | 209 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 9120 | X | 8976 | -0- | -144 | -0- | 913 | 1 | 8013 | 3 | N | 45 | 162 | 1 | | | 92 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 9424 | X | 9063 | -0- | -361 | -0- | 798 | 1 | 8202 | 3 | N | 57 | | | | | 149 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 9424 | X | 8697 | -0- | -727 | -0- | 825 | 1 | 7825 | 3 | N | 43 | | | | | 192 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 9073 | X | 9073 | -0- | -0- | -0- | 806 | 1 | 8183 | 3 | N | 76 | 186 | 1 | | | 82 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 9269 | X | 9011 | -0- | -258 | -0- | 453 | 1 | 8490 | 3 | N | 62 | | | | | 144 |
| | | | | | | | 68 | 9 | | | | | | | | | |

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8308 | X | 4660 | -0- | -3648 | -0- | 601 | 1 | 4040 | 3 | N | 17 | | | | | 109 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 8466 | X | 8466 | -0- | -0- | -0- | 853 | 1 | 7573 | 3 | N | 36 | | | | | 145 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 7719 | X | 7510 | -0- | -209 | -0- | 656 | 1 | 6821 | 3 | N | 30 | | | | | 175 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 7977 | X | 7977 | -0- | -0- | -0- | 748 | 1 | 7178 | 3 | N | 46 | 159 | 1 | | | 62 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 8250 | X | 7591 | -0- | -659 | -0- | 673 | 1 | 6898 | 3 | N | 18 | | | | | 80 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 8525 | X | 7427 | -0- | -1098 | -0- | 375 | 1 | 7039 | 3 | N | 12 | | | | | 92 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | 3566 | -0- | 3566 | 14284 | 673 | 1 | 2889 | 2 | Y | 4 | | | 199 |
| | | | | | | | 4 | 9 | | | | | | | |
| 06 | DLQ | G-10 | 5832 | -0- | 5832 | 20116 | 1184 | 1 | 4644 | 2 | Y | 4 | | | 203 |
| | | | | | | | 4 | 9 | | | | | | | |
| 07 | DLQ | G-10 | 3974 | -0- | 3974 | 24090 | 891 | 1 | 3076 | 2 | Y | 6 | | | 209 |
| | | | | | | | 7 | 9 | | | | | | | |
| 08 | 25810 | X | 1720 | -0- | -24090 | -0- | 452 | 1 | 1266 | 2 | Y | 2 | | | 211 |
| | | | | | | | 2 | 9 | | | | | | | |
| 09 | 5040 | X | 1139 | -0- | -3901 | -0- | 185 | 1 | 952 | 2 | Y | 2 | | | 213 |
| | | | | | | | 2 | 9 | | | | | | | |
| 10 | 5208 | X | 815 | -0- | -4393 | -0- | 154 | 1 | 661 | 2 | Y | -0- | | | 213 |

TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1221 | N | 1221 | -0- | -0- | -0- | 154 | 1 | 1023 | 2 | Y | 40 | | | 173 |
| | | | | | | | 44 | 9 | | | | | | | |
| 06 | 1120 | N | 1120 | -0- | -0- | -0- | 123 | 1 | 943 | 2 | Y | 49 | | | 222 |
| | | | | | | | 54 | 9 | | | | | | | |
| 07 | 1240 | N | 1217 | -0- | -23 | -0- | 239 | 1 | 963 | 2 | Y | 14 | | | 236 |
| | | | | | | | 15 | 9 | | | | | | | |
| 08 | 1261 | N | 1261 | -0- | -0- | -0- | 164 | 1 | 1049 | 2 | Y | 44 | | | 280 |
| | | | | | | | 48 | 9 | | | | | | | |
| 09 | 1254 | N | 1254 | -0- | -0- | -0- | 258 | 1 | 932 | 2 | Y | 58 | 171 | 1 | 167 |
| | | | | | | | 64 | 9 | | | | | | | |
| 10 | 1219 | N | 1219 | -0- | -0- | -0- | 222 | 1 | 965 | 2 | Y | 29 | | | 196 |
| | | | | | | | 32 | 9 | | | | | | | |

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5808 | X | 5808 | -0- | -0- | -0- | 1096 | 1 | 4704 | 2 | N | 7 | | | 225 |
| | | | | | | | 8 | 9 | | | | | | | |
| 06 | 5059 | X | 5059 | -0- | -0- | -0- | 1027 | 1 | 4028 | 2 | N | 4 | | | 229 |
| | | | | | | | 4 | 9 | | | | | | | |
| 07 | 6216 | X | 6216 | -0- | -0- | -0- | 1394 | 1 | 4811 | 2 | N | 10 | | | 239 |
| | | | | | | | 11 | 9 | | | | | | | |
| 08 | 6497 | X | 6497 | -0- | -0- | -0- | 1706 | 1 | 4783 | 2 | N | 7 | | | 246 |
| | | | | | | | 8 | 9 | | | | | | | |
| 09 | 5046 | X | 5046 | -0- | -0- | -0- | 820 | 1 | 4217 | 2 | N | 8 | | | 254 |
| | | | | | | | 9 | 9 | | | | | | | |
| 10 | 5985 | X | 5985 | -0- | -0- | -0- | 1127 | 1 | 4849 | 2 | N | 8 | | | 262 |
| | | | | | | | 9 | 9 | | | | | | | |

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2129 | N | 2129 | -0- | -0- | -0- | 402 | 1 | 1724 | 2 | N | 3 | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | |
| 06 | 2068 | N | 2068 | -0- | -0- | -0- | 420 | 1 | 1647 | 2 | N | 1 | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | |
| 07 | 2214 | N | 2214 | -0- | -0- | -0- | 497 | 1 | 1714 | 2 | N | 3 | | | 102 |
| | | | | | | | 3 | 9 | | | | | | | |
| 08 | 2260 | N | 2260 | -0- | -0- | -0- | 593 | 1 | 1664 | 2 | N | 3 | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | |
| 09 | 2103 | N | 2103 | -0- | -0- | -0- | 342 | 1 | 1758 | 2 | N | 3 | | | 108 |
| | | | | | | | 3 | 9 | | | | | | | |
| 10 | 2459 | N | 2459 | -0- | -0- | -0- | 463 | 1 | 1992 | 2 | N | 4 | | | 112 |
| | | | | | | | 4 | 9 | | | | | | | |

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | 7099 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 7099 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 7099 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 7099 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 7099 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 7099 | | | | | N | -0- | | | | | -0- |

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4634 | X | 4634 | -0- | -0- | -0- | 1276 | 1 | 3358 | 2 | N | -0- | | | | | 139 |
| 06 | 4230 | X | 4061 | -0- | -169 | -0- | 859 | 1 | 3202 | 2 | N | -0- | | | | | 139 |
| 07 | 4309 | X | 4193 | -0- | -116 | -0- | 823 | 1 | 3370 | 2 | N | -0- | | | | | 139 |
| 08 | 4351 | X | 4351 | -0- | -0- | -0- | 904 | 1 | 3447 | 2 | N | -0- | | | | | 139 |
| 09 | 4470 | X | 4042 | -0- | -428 | -0- | 822 | 1 | 3220 | 2 | N | -0- | | | | | 139 |
| 10 | 4619 | X | 4136 | -0- | -483 | -0- | 739 | 1 | 3397 | 2 | N | -0- | | | | | 139 |

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 439 | N | 439 | -0- | -0- | -0- | 121 | 1 | 318 | 2 | N | -0- | | | | | 26 |
| 06 | 450 | N | 450 | -0- | -0- | -0- | 95 | 1 | 355 | 2 | N | -0- | | | | | 26 |
| 07 | 477 | N | 477 | -0- | -0- | -0- | 94 | 1 | 383 | 2 | N | -0- | | | | | 26 |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 100 | 1 | 382 | 2 | N | -0- | | | | | 26 |
| 09 | 494 | N | 494 | -0- | -0- | -0- | 101 | 1 | 393 | 2 | N | -0- | | | | | 26 |
| *10 | 484 | N | 484 | -0- | -0- | -0- | 86 | 1 | 398 | 2 | N | -0- | | | | | 26 |

SANDEL OPERATING COMPANY 747534
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 09 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | 148 |
| 10 | 3100 | N | 3991 | -0- | 891 | 891 | 3963 | 2 | 28 | 9 | N | 25 | | | | | 173 |

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC //CONT.// 747002

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 169 | -0- | 169 | 630 | 32 | 1 | 137 | 2 | Y | -0- | | | | | 3 |
| 06 | DLQ G-10 | | 183 | -0- | 183 | 813 | 37 | 1 | 146 | 2 | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | | 186 | -0- | 186 | 999 | 42 | 1 | 144 | 2 | Y | -0- | | | | | 3 |
| 08 | 1181 | N | 182 | -0- | -999 | -0- | 48 | 1 | 134 | 2 | Y | -0- | | | | | 3 |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 30 | 1 | 153 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 193 | N | 193 | -0- | -0- | -0- | 36 | 1 | 157 | 2 | Y | -0- | | | | | 4 |

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 3456 | -0- | 3456 | 13339 | 652 | 1 | 2800 | 2 | Y | 4 | | | | | 168 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | DLQ G-10 | | 3384 | -0- | 3384 | 16723 | 687 | 1 | 2695 | 2 | Y | 2 | | | | | 170 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 3662 | -0- | 3662 | 20385 | 821 | 1 | 2834 | 2 | Y | 6 | | | | | 176 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 25649 | X | 5264 | -0- | -20385 | -0- | 1382 | 1 | 3875 | 2 | Y | 6 | | | | | 182 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3810 | X | 1944 | -0- | -1866 | -0- | 316 | 1 | 1625 | 2 | Y | 3 | | | | | 185 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3658 | X | 891 | -0- | -2767 | -0- | 168 | 1 | 722 | 2 | Y | 1 | | | | | 186 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 620 | N | 78 | -0- | -542 | -0- | 14 | 1 | 64 | 2 | N | -0- | | | | | 140 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 140 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 140 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 828 | N | 828 | -0- | -0- | -0- | 156 | 1 | 671 | 2 | N | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1176 | N | 1176 | -0- | -0- | -0- | 239 | 1 | 936 | 2 | N | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1160 | N | 1160 | -0- | -0- | -0- | 260 | 1 | 898 | 2 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1340 | N | 1340 | -0- | -0- | -0- | 352 | 1 | 987 | 2 | N | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1278 | N | 1278 | -0- | -0- | -0- | 208 | 1 | 1068 | 2 | N | 2 | | | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 1068 | N | 1068 | -0- | -0- | -0- | 201 | 1 | 865 | 2 | N | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC //CONT.// 747002
COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 549 | N | 549 | -0- | -0- | -0- | 103 | 1 | 446 | 2 | N | -0- | | | | | 151 |
| 06 | 477 | N | 477 | -0- | -0- | -0- | 97 | 1 | 379 | 2 | N | 1 | | | | | 152 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 99 | 1 | 342 | 2 | N | 1 | | | | | 153 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 502 | N | 502 | -0- | -0- | -0- | 132 | 1 | 369 | 2 | N | 1 | | | | | 154 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 70 | 1 | 358 | 2 | N | 1 | | | | | 155 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 434 | N | 350 | -0- | -84 | -0- | 66 | 1 | 284 | 2 | N | -0- | | | | | 155 |

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 305 | N | 305 | -0- | -0- | -0- | 57 | 1 | 247 | 2 | N | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 314 | N | 314 | -0- | -0- | -0- | 64 | 1 | 250 | 2 | N | -0- | | | | | 35 |
| 07 | 378 | N | 378 | -0- | -0- | -0- | 85 | 1 | 292 | 2 | N | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 385 | N | 385 | -0- | -0- | -0- | 101 | 1 | 284 | 2 | N | -0- | | | | | 36 |
| 09 | 297 | N | 297 | -0- | -0- | -0- | 48 | 1 | 248 | 2 | N | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 319 | N | 319 | -0- | -0- | -0- | 60 | 1 | 259 | 2 | N | -0- | | | | | 37 |

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1612 | X | 671 | -0- | -941 | -0- | 83 | 1 | 553 | 2 | N | 32 | | | | | 281 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 1560 | X | 690 | -0- | -870 | -0- | 73 | 1 | 560 | 2 | N | 52 | | | | | 333 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 837 | X | 780 | -0- | -57 | -0- | 122 | 1 | 491 | 2 | N | 152 | | | | | 485 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 08 | 837 | X | 648 | -0- | -189 | -0- | 83 | 1 | 532 | 2 | N | 30 | 176 | 1 | | | 339 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 810 | X | 609 | -0- | -201 | -0- | 130 | 1 | 468 | 2 | N | 10 | | | | | 349 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 775 | N | 269 | -0- | -506 | -0- | 46 | 1 | 204 | 2 | N | 17 | | | | | 366 |
| | | | | | | | 19 | 9 | | | | | | | | | |

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2260 | N | 2260 | -0- | -0- | -0- | 290 | 1 | 1935 | 2 | N | 32 | 174 | 1 | | | 315 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 2184 | N | 2184 | -0- | -0- | -0- | 250 | 1 | 1906 | 2 | N | 25 | | | | | 340 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3438 | -0- | 338 | 338 | 670 | 1 | 2702 | 2 | N | 60 | | | | | 400 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 3030 | N | 2692 | -0- | -338 | -0- | 360 | 1 | 2291 | 2 | N | 37 | | | | | 437 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3366 | -0- | 366 | 366 | 722 | 1 | 2605 | 2 | N | 35 | | | | | 472 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 3767 | X | 3401 | -0- | -366 | -0- | 629 | 1 | 2733 | 2 | N | 35 | 177 | 1 | | | 330 |
| | | | | | | | 39 | 9 | | | | | | | | | |

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2225 | N | 2225 | -0- | -0- | -0- | 286 | 1 | 1909 | 2 | N | 27 | | | | | 61 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 2025 | N | 2025 | -0- | -0- | -0- | 232 | 1 | 1771 | 2 | N | 20 | | | | | 81 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2666 | N | 1960 | -0- | -706 | -0- | 375 | 1 | 1513 | 2 | N | 65 | | | | | 146 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 2232 | N | 2112 | -0- | -120 | -0- | 281 | 1 | 1795 | 2 | N | 33 | | | | | 179 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 2040 | N | 1741 | -0- | -299 | -0- | 374 | 1 | 1347 | 2 | N | 18 | 174 | 1 | | | 23 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1650 | -0- | -303 | -0- | 300 | 1 | 1305 | 2 | N | 41 | | | | | 64 |
| | | | | | | | 45 | 9 | | | | | | | | | |

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/19/2022

VANTAGE OPERATING, LLC 882608
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6893 | X | 6893 | -0- | -0- | -0- | 820 | 1 | 6044 | 3 | Y | 26 | | | | | 36 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 8138 | X | 8138 | -0- | -0- | -0- | 753 | 1 | 7333 | 3 | Y | 47 | 66 | 1 | | | 17 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 7923 | X | 7923 | -0- | -0- | -0- | 634 | 1 | 7227 | 3 | Y | 56 | 56 | 1 | | | 17 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 8298 | X | 8298 | -0- | -0- | -0- | 714 | 1 | 7519 | 3 | Y | 59 | 76 | 1 | | | -0- |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 8100 | X | 6366 | -0- | -1734 | -0- | 516 | 1 | 5803 | 3 | Y | 43 | | | | | 43 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 8370 | X | 1739 | -0- | -6631 | -0- | 86 | 1 | 1614 | 3 | Y | 35 | 34 | 1 | | | 44 |
| | | | | | | | 39 | 9 | | | | | | | | | |

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 02/10/2022 TOTAL DEPTH 10160 PERF. 9335 - 9358

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12186 | X | 12186 | -0- | -0- | -0- | 406 | 1 | 11550 | 3 | Y | 209 | 295 | 1 | | | 160 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 06 | 17465 | X | 17465 | -0- | -0- | -0- | 432 | 1 | 16840 | 3 | Y | 175 | 159 | 1 | | | 176 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 07 | 35269 | X | 35269 | -0- | -0- | -0- | 832 | 1 | 33678 | 3 | Y | 690 | 520 | 1 | | | 346 |
| | | | | | | | 759 | 9 | | | | | | | | | |
| 08 | 42864 | X | 42864 | -0- | -0- | -0- | 1515 | 1 | 40347 | 3 | Y | 911 | 1122 | 1 | | | 135 |
| | | | | | | | 1002 | 9 | | | | | | | | | |
| 09 | 36237 | X | 36237 | -0- | -0- | -0- | 1395 | 1 | 34022 | 3 | Y | 745 | 650 | 1 | | | 230 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 10 | 34565 | X | 34565 | -0- | -0- | -0- | 1708 | 1 | 31982 | 3 | Y | 795 | 674 | 1 | | | 351 |
| | | | | | | | 875 | 9 | | | | | | | | | |

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2716 | X | 2716 | -0- | -0- | -0- | 339 | 1 | 2366 | 3 | Y | 10 | | | | | 76 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1849 | X | 1849 | -0- | -0- | -0- | 180 | 1 | 1658 | 3 | Y | 10 | 15 | 1 | | | 71 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 5272 | X | 5272 | -0- | -0- | -0- | 444 | 1 | 4788 | 3 | Y | 36 | 36 | 1 | | | 71 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 6010 | X | 6010 | -0- | -0- | -0- | 546 | 1 | 5439 | 3 | Y | 23 | 54 | 1 | | | 40 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3822 | X | 3822 | -0- | -0- | -0- | 325 | 1 | 3469 | 3 | Y | 25 | | | | | 65 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 4770 | X | 4770 | -0- | -0- | -0- | 236 | 1 | 4428 | 3 | Y | 96 | 95 | 1 | | | 66 |
| | | | | | | | 106 | 9 | | | | | | | | | |

WHITE OAK OPERATING COMPANY LLC 916954
JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | CM | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | N | NO RPT | -0- |

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | CM | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | N | NO RPT | -0- |

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | 51 | -0- | 51 | 65 | 10 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 09 | 65 | R | -0- | -0- | -65 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 78 | R | 78 | -0- | -0- | -0- | 15 | 1 | 63 | 2 | Y | -0- | | | | | -0- |

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 68153 | X | 68153 | -0- | -0- | -0- | 63450 | 2 | 3520 | 3 | N | 1075 | 957 | 1 | | | 230 |
| | | | | | | | 1183 | 9 | | | | | | | | | |
| 06 | 65047 | X | 65047 | -0- | -0- | -0- | 60741 | 2 | 3195 | 3 | N | 1010 | 1141 | 1 | | | 99 |
| | | | | | | | 1111 | 9 | | | | | | | | | |
| 07 | 65874 | X | 65874 | -0- | -0- | -0- | 61960 | 2 | 2800 | 3 | N | 1013 | 882 | 1 | | | 230 |
| | | | | | | | 1114 | 9 | | | | | | | | | |
| 08 | 68107 | X | 65892 | -0- | -2215 | -0- | 61447 | 2 | 3355 | 3 | N | 991 | 1122 | 1 | | | 99 |
| | | | | | | | 1090 | 9 | | | | | | | | | |
| 09 | 65910 | X | 63432 | -0- | -2478 | -0- | 59458 | 2 | 2920 | 3 | N | 958 | 953 | 1 | | | 104 |
| | | | | | | | 1054 | 9 | | | | | | | | | |
| 10 | 68107 | X | NO RPT | -0- | -68107 | -0- | | | | | N | NO RPT | | | | | 104 |

BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERTHA ANDERSON GAS UNIT WELL #: 6 RRCID -> 293306 COMPL. DATE 08/01/2022 TOTAL DEPTH 11107 PERF.10240 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 97807 | X | 97807 | -0- | -0- | -0- | 88640 | 2 | 5060 | 3 | N | 3734 | 3572 | 1 | | | 232 |
| | | | | | | | 4107 | 9 | | | | | | | | | |
| 06 | 93206 | X | 93206 | -0- | -0- | -0- | 84574 | 2 | 4589 | 3 | N | 3675 | 3416 | 1 | | | 491 |
| | | | | | | | 4043 | 9 | | | | | | | | | |
| 07 | 93341 | X | 92478 | -0- | -863 | -0- | 84712 | 2 | 3973 | 3 | N | 3448 | 3694 | 1 | | | 245 |
| | | | | | | | 3793 | 9 | | | | | | | | | |
| 08 | 93341 | X | 89373 | -0- | -3968 | -0- | 81118 | 2 | 4579 | 3 | N | 3342 | 3186 | 1 | | | 401 |
| | | | | | | | 3676 | 9 | | | | | | | | | |
| 09 | 90330 | X | 84863 | -0- | -5467 | -0- | 77565 | 2 | 3908 | 3 | N | 3082 | 3299 | 1 | | | 184 |
| | | | | | | | 3390 | 9 | | | | | | | | | |
| 10 | 93341 | X | NO RPT | -0- | -93341 | -0- | | | | | N | NO RPT | | | | | 184 |

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 71 | -0- | -53 | -0- | 7 | 1 | 64 | 9 | N | 58 | 168 | 1 | | | 102 |
| 06 | 120 | N | 58 | -0- | -62 | -0- | 7 | 1 | 51 | 9 | N | 46 | | | | | 148 |
| 07 | 116 | N | 116 | -0- | -0- | -0- | 7 | 1 | 109 | 9 | N | 99 | | | | | 247 |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 4 | 1 | 54 | 9 | N | 49 | 175 | 1 | | | 121 |
| 09 | 60 | N | 37 | -0- | -23 | -0- | 7 | 1 | 30 | 9 | N | 27 | | | | | 148 |
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 148 |

KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 10/13/2021 TOTAL DEPTH 11101 PERF.10668 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11687 | X | 8795 | -0- | -2892 | -0- | 744 | 1 | 7871 | 2 | N | 164 | 193 | 1 | | | 135 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 06 | 13346 | X | 13346 | -0- | -0- | -0- | 6443 | 1 | 6773 | 2 | N | 118 | 193 | 1 | | | 60 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 07 | 9672 | X | 7806 | -0- | -1866 | -0- | 1050 | 1 | 6629 | 2 | N | 115 | | | | | 175 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 08 | 9672 | X | 8713 | -0- | -959 | -0- | 1085 | 1 | 7434 | 2 | N | 176 | 176 | 1 | | | 175 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 09 | 13350 | X | 7229 | -0- | -6121 | -0- | 1050 | 1 | 6083 | 2 | N | 87 | 173 | 1 | | | 89 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 13795 | X | NO RPT | -0- | -13795 | -0- | | | | | N | NO RPT | | | | | 89 |

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3720 | X | 2606 | -0- | -1114 | -0- | 2592 | 2 | 14 | 9 | N | 13 | | | | | 138 |
| 06 | 3600 | X | 2096 | -0- | -1504 | -0- | 2090 | 2 | 6 | 9 | N | 5 | | | | | 143 |
| 07 | 3503 | X | 2122 | -0- | -1381 | -0- | 2116 | 2 | 6 | 9 | N | 5 | | | | | 148 |
| 08 | 2604 | X | 1799 | -0- | -805 | -0- | 1790 | 2 | 9 | 9 | N | 8 | | | | | 156 |
| 09 | 2520 | X | -0- | -0- | -2520 | -0- | | | | | N | -0- | | | | | 156 |
| 10 | 2604 | X | NO RPT | -0- | -2604 | -0- | | | | | N | NO RPT | | | | | 156 |

CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 108479 | X | 108479 | -0- | -0- | -0- | 99344 | 2 | 5847 | 3 | N | 2989 | 3072 | 1 | | | 251 |
| | | | | | | | 3288 | 9 | | | | | | | | | |
| 06 | 106890 | X | 101032 | -0- | -5858 | -0- | 92879 | 2 | 5207 | 3 | N | 2678 | 2805 | 1 | | | 124 |
| | | | | | | | 2946 | 9 | | | | | | | | | |
| 07 | 110453 | X | 102193 | -0- | -8260 | -0- | 94675 | 2 | 4616 | 3 | N | 2638 | 2478 | 1 | | | 284 |
| | | | | | | | 2902 | 9 | | | | | | | | | |
| 08 | 110453 | X | 102009 | -0- | -8444 | -0- | 93951 | 2 | 5502 | 3 | N | 2324 | 2272 | 1 | | | 336 |
| | | | | | | | 2556 | 9 | | | | | | | | | |
| 09 | 106830 | X | 98238 | -0- | -8592 | -0- | 91034 | 2 | 4722 | 3 | N | 2256 | 2430 | 1 | | | 162 |
| | | | | | | | 2482 | 9 | | | | | | | | | |
| 10 | 108469 | X | NO RPT | -0- | -108469 | -0- | | | | | N | NO RPT | | | | | 162 |

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 27900 | X | 22508 | -0- | -5392 | -0- | 20736 | 2 | 1260 | 3 | N | 465 | 555 | 1 | | | 188 |
| | | | | | | | 512 | 9 | | | | | | | | | |
| 06 | 27000 | X | 20194 | -0- | -6806 | -0- | 18659 | 2 | 1083 | 3 | N | 411 | 377 | 1 | | | 222 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 07 | 27900 | X | 23141 | -0- | -4759 | -0- | 21542 | 2 | 1094 | 3 | N | 459 | 581 | 1 | | | 100 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 08 | 27187 | X | 21909 | -0- | -5278 | -0- | 20221 | 2 | 1227 | 3 | N | 419 | 386 | 1 | | | 133 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 09 | 23580 | X | 20454 | -0- | -3126 | -0- | 19001 | 2 | 1012 | 3 | N | 401 | 377 | 1 | | | 157 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 10 | 23126 | X | NO RPT | -0- | -23126 | -0- | | | | | N | NO RPT | | | | | 157 |

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10786 | X | 10786 | -0- | -0- | -0- | 9 | 1 | 9917 | 2 | N | 217 | 195 | 1 | | | 112 |
| | | | | | | | 621 | 3 | 239 | 9 | | | | | | | |
| 06 | 10775 | X | 10775 | -0- | -0- | -0- | 2 | 1 | 9947 | 2 | N | 209 | 191 | 1 | | | 130 |
| | | | | | | | 596 | 3 | 230 | 9 | | | | | | | |
| 07 | 10662 | X | 10662 | -0- | -0- | -0- | 1 | 1 | 9905 | 2 | N | 213 | 188 | 1 | | | 155 |
| | | | | | | | 522 | 3 | 234 | 9 | | | | | | | |
| 08 | 10135 | X | 10135 | -0- | -0- | -0- | 2 | 1 | 9339 | 2 | N | 190 | 193 | 1 | | | 152 |
| | | | | | | | 585 | 3 | 209 | 9 | | | | | | | |
| 09 | 9830 | X | 9830 | -0- | -0- | -0- | 2 | 1 | 9141 | 2 | N | 171 | 183 | 1 | | | 140 |
| | | | | | | | 499 | 3 | 188 | 9 | | | | | | | |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11229 | X | 11229 | -0- | -0- | -0- | 9 | 1 | 10304 | 2 | N | 247 | 178 | 1 | | | 137 |
| | | | | | | | 644 | 3 | 272 | 9 | | | | | | | |
| 06 | 9346 | X | 9346 | -0- | -0- | -0- | 2 | 1 | 8649 | 2 | N | 162 | 189 | 1 | | | 110 |
| | | | | | | | 517 | 3 | 178 | 9 | | | | | | | |
| 07 | 9899 | X | 9899 | -0- | -0- | -0- | 1 | 1 | 9224 | 2 | N | 172 | 178 | 1 | | | 104 |
| | | | | | | | 485 | 3 | 189 | 9 | | | | | | | |
| 08 | 9346 | X | 9346 | -0- | -0- | -0- | 2 | 1 | 8578 | 2 | N | 208 | 177 | 1 | | | 135 |
| | | | | | | | 537 | 3 | 229 | 9 | | | | | | | |
| 09 | 10860 | X | 8246 | -0- | -2614 | -0- | 1 | 1 | 7655 | 2 | N | 155 | 193 | 1 | | | 97 |
| | | | | | | | 419 | 3 | 171 | 9 | | | | | | | |
| 10 | 11222 | X | NO RPT | -0- | -11222 | -0- | | | | | N | NO RPT | | | | | 97 |

BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 175308 | X | 175308 | -0- | -0- | -0- | 160893 | 2 | 9337 | 3 | N | 4616 | 4411 | 1 | | | 486 |
| | | | | | | | 5078 | 9 | | | | | | | | | |
| 06 | 161753 | X | 161753 | -0- | -0- | -0- | 149278 | 2 | 8244 | 3 | N | 3846 | 3941 | 1 | | | 391 |
| | | | | | | | 4231 | 9 | | | | | | | | | |
| 07 | 159822 | X | 159822 | -0- | -0- | -0- | 148886 | 2 | 7132 | 3 | N | 3458 | 3599 | 1 | | | 250 |
| | | | | | | | 3804 | 9 | | | | | | | | | |
| 08 | 155563 | X | 155563 | -0- | -0- | -0- | 143342 | 2 | 8248 | 3 | N | 3612 | 3603 | 1 | | | 259 |
| | | | | | | | 3973 | 9 | | | | | | | | | |
| 09 | 145245 | X | 145245 | -0- | -0- | -0- | 134818 | 2 | 6893 | 3 | N | 3213 | 3196 | 1 | | | 276 |
| | | | | | | | 3534 | 9 | | | | | | | | | |
| 10 | 89745 | X | NO RPT | -0- | -89745 | -0- | | | | | N | NO RPT | | | | | 276 |

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 38171 | X | 38171 | -0- | -0- | -0- | 37161 | 2 | 1010 | 9 | N | 918 | 943 | 1 | | | 401 |
| 06 | 37576 | X | 37576 | -0- | -0- | -0- | 36670 | 2 | 906 | 9 | N | 824 | 918 | 1 | | | 307 |
| 07 | 39889 | X | 39889 | -0- | -0- | -0- | 38964 | 2 | 925 | 9 | N | 841 | 729 | 1 | | | 419 |
| 08 | 39178 | X | 39178 | -0- | -0- | -0- | 38289 | 2 | 889 | 9 | N | 808 | 757 | 1 | | | 470 |
| 09 | 37960 | X | 37960 | -0- | -0- | -0- | 37105 | 2 | 855 | 9 | N | 777 | 935 | 1 | | | 312 |
| 10 | 2325 | X | NO RPT | -0- | -2325 | -0- | | | | | N | NO RPT | | | | | 312 |

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7781 | X | 7056 | -0- | -725 | -0- | 465 | 1 | 6482 | 2 | N | 99 | 191 | 1 | | | 457 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 06 | 7530 | X | 7143 | -0- | -387 | -0- | 450 | 1 | 6579 | 2 | N | 104 | 187 | 1 | | | 374 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 07 | 7781 | X | 7361 | -0- | -420 | -0- | 465 | 1 | 6763 | 2 | N | 121 | 182 | 1 | | | 313 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 08 | 8028 | X | 8028 | -0- | -0- | -0- | 465 | 1 | 7435 | 2 | N | 116 | | | | | 429 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 09 | 7140 | X | 6977 | -0- | -163 | -0- | 450 | 1 | 6409 | 2 | N | 107 | 187 | 1 | | | 349 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 10 | 7378 | X | NO RPT | -0- | -7378 | -0- | | | | | N | NO RPT | | | | | 349 |

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9223 | X | 9223 | -0- | -0- | -0- | 9041 | 2 | 182 | 9 | N | 165 | 188 | 1 | | | 197 |
| 06 | 6545 | X | 6545 | -0- | -0- | -0- | 6443 | 2 | 102 | 9 | N | 93 | 187 | 1 | | | 103 |
| 07 | 6276 | X | 6276 | -0- | -0- | -0- | 6182 | 2 | 94 | 9 | N | 85 | | | | | 188 |
| 08 | 5549 | X | 2834 | -0- | -2715 | -0- | 2777 | 2 | 57 | 9 | N | 52 | 176 | 1 | | | 64 |
| 09 | 5370 | X | -0- | -0- | -5370 | -0- | | | | | N | -0- | | | | | 64 |
| 10 | 5549 | X | NO RPT | -0- | -5549 | -0- | | | | | N | NO RPT | | | | | 64 |

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3658 | X | 2588 | -0- | -1070 | -0- | 2527 | 2 | 61 | 9 | N | 55 | | | | | 228 |
| 06 | 4375 | X | 4375 | -0- | -0- | -0- | 4269 | 2 | 106 | 9 | N | 96 | 176 | 1 | | | 148 |
| 07 | 3658 | X | 3437 | -0- | -221 | -0- | 3379 | 2 | 58 | 9 | N | 53 | | | | | 201 |
| 08 | 3069 | X | 2985 | -0- | -84 | -0- | 2929 | 2 | 56 | 9 | N | 51 | 180 | 1 | | | 72 |
| 09 | 4380 | X | 3060 | -0- | -1320 | -0- | 2858 | 2 | 202 | 9 | N | 184 | 152 | 1 | | | 104 |
| 10 | 4526 | X | NO RPT | -0- | -4526 | -0- | | | | | N | NO RPT | | | | | 104 |

HOLIK-KAISER WELL #: 1 RRCID -> 292086 COMPL. DATE 10/28/2021 TOTAL DEPTH 11318 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 06/09/23

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2294 | N | 2289 | -0- | -5 | -0- | 25 | 1 | 2264 | 2 | N | -0- | | | | | -0- |
| 06 | 2370 | N | 1339 | -0- | -1031 | -0- | 15 | 1 | 1324 | 2 | N | -0- | | | | | -0- |
| 07 | 2232 | N | 1793 | -0- | -439 | -0- | 18 | 1 | 1775 | 2 | N | -0- | | | | | -0- |
| 08 | 2294 | N | 1206 | -0- | -1088 | -0- | 12 | 1 | 1194 | 2 | N | -0- | | | | | -0- |
| 09 | 1837 | N | 1837 | -0- | -0- | -0- | 18 | 1 | 1819 | 2 | N | -0- | | | | | -0- |
| *10 | 2303 | N | 2303 | -0- | -0- | -0- | 25 | 1 | 2278 | 2 | N | -0- | | | | | -0- |

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CANVAS ENERGY LLC 100317
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4150) 62795 910 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
HOLLINGSWORTH WELL #: 1 RRCID -> 293357 COMPL. DATE 06/04/2022 TOTAL DEPTH 4500 PERF. 3720 - 3726

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18259 | 15847 | -0- | -2412 | -0- | 15847 | 3 | | | N | -0- | | | | | -0- |
| 06 | 17490 # | 15060 | -0- | -2430 | -0- | 15060 | 3 | | | N | -0- | | | | | -0- |
| 07 | 18073 # | 13890 | -0- | -4183 | -0- | 13890 | 3 | | | N | -0- | | | | | -0- |
| 08 | 16709 # | 15073 | -0- | -1636 | -0- | 15073 | 3 | | | N | -0- | | | | | -0- |
| 09 | 16170 # | 15433 | -0- | -737 | -0- | 15433 | 3 | | | N | -0- | | | | | -0- |
| 10 | 15841 # | NO RPT | -0- | -15841 | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1801 | N | 1801 | -0- | -0- | -0- | 1755 | 2 | 46 | 9 | N | 42 | 178 | 1 | | | 102 |
| 06 | 1800 | N | 1800 | -0- | -0- | -0- | 1764 | 2 | 36 | 9 | N | 33 | | | | | 135 |
| 07 | 1767 | N | 1314 | -0- | -453 | -0- | 1278 | 2 | 36 | 9 | N | 33 | | | | | 168 |
| 08 | 1873 | N | 1873 | -0- | -0- | -0- | 1848 | 2 | 25 | 9 | N | 23 | | | | | 191 |
| 09 | 1800 | N | 1291 | -0- | -509 | -0- | 1277 | 2 | 14 | 9 | N | 13 | | | | | 204 |
| 10 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 204 |

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6055 | X | 6055 | -0- | -0- | -0- | 996 | 2 | 5059 | 3 | N | -0- | | | | | -0- |
| 06 | 6308 | X | 6308 | -0- | -0- | -0- | 1073 | 2 | 5235 | 3 | N | -0- | | | | | -0- |
| 07 | 6273 | X | 6273 | -0- | -0- | -0- | 1276 | 2 | 4997 | 3 | N | -0- | | | | | -0- |
| 08 | 5983 | X | 5983 | -0- | -0- | -0- | 1172 | 2 | 4811 | 3 | N | -0- | | | | | -0- |
| 09 | 5673 | X | 5673 | -0- | -0- | -0- | 1195 | 2 | 4478 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | X | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12059 | X | 10789 | -0- | -1270 | -0- | 1775 | 2 | 9014 | 3 | N | -0- | | | | | -0- |
| 06 | 11670 | X | 10873 | -0- | -797 | -0- | 1850 | 2 | 9023 | 3 | N | -0- | | | | | -0- |
| 07 | 11377 | X | 10774 | -0- | -603 | -0- | 2192 | 2 | 8582 | 3 | N | -0- | | | | | -0- |
| 08 | 11346 | X | 10256 | -0- | -1090 | -0- | 2009 | 2 | 8247 | 3 | N | -0- | | | | | -0- |
| 09 | 10980 | X | 10036 | -0- | -944 | -0- | 2115 | 2 | 7921 | 3 | N | -0- | | | | | -0- |
| 10 | 11222 | X | NO RPT | -0- | -11222 | -0- | | | | | N | NO RPT | | | | | -0- |

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16489 | X | 16489 | -0- | -0- | -0- | 2713 | 2 | 13776 | 3 | N | -0- | | | -0- |
| 06 | 15090 | X | 13325 | -0- | -1765 | -0- | 2267 | 2 | 11058 | 3 | N | -0- | | | -0- |
| 07 | 15668 | X | 15668 | -0- | -0- | -0- | 3188 | 2 | 12480 | 3 | N | -0- | | | -0- |
| 08 | 16492 | X | 14496 | -0- | -1996 | -0- | 2840 | 2 | 11656 | 3 | N | -0- | | | -0- |
| 09 | 15960 | X | 14178 | -0- | -1782 | -0- | 2987 | 2 | 11191 | 3 | N | -0- | | | -0- |
| 10 | 16492 | X | NO RPT | -0- | -16492 | -0- | | | | | N | NO RPT | | | -0- |

MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 1 | 2 | 3 | 3 | N | -0- | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 72 | N | 72 | -0- | -0- | -0- | 12 | 2 | 60 | 3 | N | -0- | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 11 | 2 | 53 | 3 | N | -0- | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 21 | 2 | 80 | 3 | N | -0- | | | -0- |
| 08 | 91 | N | 91 | -0- | -0- | -0- | 18 | 2 | 73 | 3 | N | -0- | | | -0- |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 16 | 2 | 58 | 3 | N | -0- | | | -0- |
| 10 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | -0- |

STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21948 | X | 20409 | -0- | -1539 | -0- | 3358 | 2 | 17051 | 3 | N | -0- | | | -0- |
| 06 | 21240 | X | 18583 | -0- | -2657 | -0- | 3162 | 2 | 15421 | 3 | N | -0- | | | -0- |
| 07 | 21948 | X | 18678 | -0- | -3270 | -0- | 3801 | 2 | 14877 | 3 | N | -0- | | | -0- |
| 08 | 21948 | X | 18586 | -0- | -3362 | -0- | 3641 | 2 | 14945 | 3 | N | -0- | | | -0- |
| 09 | 21240 | X | 17690 | -0- | -3550 | -0- | 3727 | 2 | 13963 | 3 | N | -0- | | | -0- |
| 10 | 20398 | X | NO RPT | -0- | -20398 | -0- | | | | | N | NO RPT | | | -0- |

MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | X | 2857 | -0- | -243 | -0- | 470 | 2 | 2387 | 3 | N | -0- | | | -0- |
| 06 | 3000 | X | 2397 | -0- | -603 | -0- | 408 | 2 | 1989 | 3 | N | -0- | | | -0- |
| 07 | 3162 | X | 2768 | -0- | -394 | -0- | 563 | 2 | 2205 | 3 | N | -0- | | | -0- |
| 08 | 3162 | X | 3087 | -0- | -75 | -0- | 605 | 2 | 2482 | 3 | N | -0- | | | -0- |
| 09 | 3060 | X | 2901 | -0- | -159 | -0- | 611 | 2 | 2290 | 3 | N | -0- | | | -0- |
| 10 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | N | NO RPT | | | -0- |

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 155 | N | 145 | -0- | -10 | -0- | 24 | 2 | 121 | 3 | N | -0- | | | -0- |
| 06 | 210 | N | 182 | -0- | -28 | -0- | 31 | 2 | 151 | 3 | N | -0- | | | -0- |
| 07 | 155 | N | 151 | -0- | -4 | -0- | 31 | 2 | 120 | 3 | N | -0- | | | -0- |
| 08 | 155 | N | 106 | -0- | -49 | -0- | 21 | 2 | 85 | 3 | N | -0- | | | -0- |
| 09 | 180 | N | 109 | -0- | -71 | -0- | 23 | 2 | 86 | 3 | N | -0- | | | -0- |
| 10 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | -0- |

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 217 | N | 123 | -0- | -94 | -0- | 20 | 2 | 103 | 3 | N | -0- | | | -0- |
| 06 | 600 | N | 102 | -0- | -498 | -0- | 17 | 2 | 85 | 3 | N | -0- | | | -0- |
| 07 | 465 | N | 135 | -0- | -330 | -0- | 27 | 2 | 108 | 3 | N | -0- | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- | -0- | 29 | 2 | 120 | 3 | N | -0- | | | -0- |
| 09 | 218 | N | 218 | -0- | -0- | -0- | 46 | 2 | 172 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5952 | X | 5531 | -0- | -421 | -0- | 910 | 2 | 4621 | 3 | N | -0- | | | | | -0- |
| 06 | 5670 | X | 5095 | -0- | -575 | -0- | 867 | 2 | 4228 | 3 | N | -0- | | | | | -0- |
| 07 | 5797 | X | 5392 | -0- | -405 | -0- | 1097 | 2 | 4295 | 3 | N | -0- | | | | | -0- |
| 08 | 5797 | X | 5615 | -0- | -182 | -0- | 1100 | 2 | 4515 | 3 | N | -0- | | | | | -0- |
| 09 | 5610 | X | 5450 | -0- | -160 | -0- | 1148 | 2 | 4302 | 3 | N | -0- | | | | | -0- |
| 10 | 5518 | X | NO RPT | -0- | -5518 | -0- | | | | | N | NO RPT | | | | | -0- |

STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10354 | X | 9153 | -0- | -1201 | -0- | 1506 | 2 | 7647 | 3 | N | -0- | | | | | -0- |
| 06 | 10020 | X | 9669 | -0- | -351 | -0- | 1645 | 2 | 8024 | 3 | N | -0- | | | | | -0- |
| 07 | 10354 | X | 9454 | -0- | -900 | -0- | 1924 | 2 | 7530 | 3 | N | -0- | | | | | -0- |
| 08 | 9734 | X | 9620 | -0- | -114 | -0- | 1885 | 2 | 7735 | 3 | N | -0- | | | | | -0- |
| 09 | 9660 | X | 9347 | -0- | -313 | -0- | 1969 | 2 | 7378 | 3 | N | -0- | | | | | -0- |
| 10 | 9982 | X | NO RPT | -0- | -9982 | -0- | | | | | N | NO RPT | | | | | -0- |

FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 261 | N | 261 | -0- | -0- | -0- | 43 | 2 | 218 | 3 | N | -0- | | | | | -0- |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 53 | 2 | 260 | 3 | N | -0- | | | | | -0- |
| 07 | 395 | N | 395 | -0- | -0- | -0- | 80 | 2 | 315 | 3 | N | -0- | | | | | -0- |
| 08 | 284 | N | 284 | -0- | -0- | -0- | 56 | 2 | 228 | 3 | N | -0- | | | | | -0- |
| 09 | 170 | N | 170 | -0- | -0- | -0- | 36 | 2 | 134 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3782 | X | 3305 | -0- | -477 | -0- | 544 | 2 | 2761 | 3 | N | -0- | | | | | -0- |
| 06 | 3769 | X | 3769 | -0- | -0- | -0- | 641 | 2 | 3128 | 3 | N | -0- | | | | | -0- |
| 07 | 3968 | X | 3844 | -0- | -124 | -0- | 782 | 2 | 3062 | 3 | N | -0- | | | | | -0- |
| 08 | 3968 | X | 3957 | -0- | -11 | -0- | 775 | 2 | 3182 | 3 | N | -0- | | | | | -0- |
| 09 | 3840 | X | 3501 | -0- | -339 | -0- | 738 | 2 | 2763 | 3 | N | -0- | | | | | -0- |
| 10 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | N | NO RPT | | | | | -0- |

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 179 | N | 179 | -0- | -0- | -0- | 29 | 2 | 150 | 3 | N | -0- | | | | | -0- |
| 06 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 93 | N | 79 | -0- | -14 | -0- | 13 | 2 | 66 | 3 | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 11 | 2 | 55 | 3 | N | -0- | | | | | -0- |
| 07 | 84 | N | 84 | -0- | -0- | -0- | 17 | 2 | 67 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 60 | -0- | -33 | -0- | 12 | 2 | 48 | 3 | N | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 13 | 2 | 49 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5053 | X | 4456 | -0- | -597 | -0- | 733 | 2 | 3723 | 3 | N | -0- | | | | | -0- |
| 06 | 4740 | X | 4172 | -0- | -568 | -0- | 710 | 2 | 3462 | 3 | N | -0- | | | | | -0- |
| 07 | 4712 | X | 4353 | -0- | -359 | -0- | 886 | 2 | 3467 | 3 | N | -0- | | | | | -0- |
| 08 | 4495 | X | 4317 | -0- | -178 | -0- | 846 | 2 | 3471 | 3 | N | -0- | | | | | -0- |
| 09 | 4320 | X | 4275 | -0- | -45 | -0- | 901 | 2 | 3374 | 3 | N | -0- | | | | | -0- |
| 10 | 4464 | X | NO RPT | -0- | -4464 | -0- | | | | | N | NO RPT | | | | | -0- |

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3602 | X | 3602 | -0- | -0- | -0- | 593 | 2 | 3009 | 3 | N | -0- | | | | | -0- |
| 06 | 4955 | X | 4955 | -0- | -0- | -0- | 843 | 2 | 4112 | 3 | N | -0- | | | | | -0- |
| 07 | 4486 | X | 4486 | -0- | -0- | -0- | 913 | 2 | 3573 | 3 | N | -0- | | | | | -0- |
| 08 | 4095 | X | 4095 | -0- | -0- | -0- | 802 | 2 | 3293 | 3 | N | -0- | | | | | -0- |
| 09 | 4380 | X | 3854 | -0- | -526 | -0- | 812 | 2 | 3042 | 3 | N | -0- | | | | | -0- |
| 10 | 4526 | X | NO RPT | -0- | -4526 | -0- | | | | | N | NO RPT | | | | | -0- |

HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2940 | X | 2467 | -0- | -473 | -0- | 420 | 2 | 2047 | 3 | N | -0- | | | | | -0- |
| 07 | 2976 | X | 2778 | -0- | -198 | -0- | 565 | 2 | 2213 | 3 | N | -0- | | | | | -0- |
| 08 | 2759 | X | 2674 | -0- | -85 | -0- | 524 | 2 | 2150 | 3 | N | -0- | | | | | -0- |
| 09 | 4416 | X | 4416 | -0- | -0- | -0- | 930 | 2 | 3486 | 3 | N | -0- | | | | | -0- |
| 10 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | N | NO RPT | | | | | -0- |

EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/18/2023 - WELL PLUGGED 08/18/23

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 992 | N | 882 | -0- | -110 | -0- | 483 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 06 | 1050 | N | 687 | -0- | -363 | -0- | 449 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 24 | -0- | -503 | -0- | 6 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 08 | 620 | N | 190 | -0- | -430 | -0- | 108 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 09 | 842 | N | 842 | -0- | -0- | -0- | 591 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 10 | 799 | N | 799 | -0- | -0- | -0- | 600 | 1 | 199 | 2 | Y | -0- | | | | | -0- |

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 09/27/2022 TOTAL DEPTH 6104 PERF. 5888 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12679 | X | 6367 | -0- | -6312 | -0- | 607<br>8 | 1<br>9 | 5752 | 2 | N | 7 | | | | | 202 |
| 06 | 11670 | X | 5211 | -0- | -6459 | -0- | 641 | 1 | 4570 | 2 | N | -0- | | | | | 202 |
| 07 | 10695 | X | 4678 | -0- | -6017 | -0- | 671 | 1 | 4007 | 2 | N | -0- | | | | | 202 |
| 08 | 8556 | X | 4469 | -0- | -4087 | -0- | 645 | 1 | 3824 | 2 | N | -0- | | | | | 202 |
| 09 | 8250 | X | 1751 | -0- | -6499 | -0- | 320 | 1 | 1431 | 2 | N | -0- | | | | | 202 |
| 10 | 6355 | X | 5116 | -0- | -1239 | -0- | 430 | 1 | 4686 | 2 | N | -0- | | | | | 202 |

CARTWRIGHT RANCH WELL #: 15 RRCID -> 291594 COMPL. DATE 10/14/2021 TOTAL DEPTH 6235 PERF. 5930 - 5935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOUNT LUCAS (COOK MTN. 5700) //CONT.// 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 17 RRCID -> 293226 COMPL. DATE 04/14/2022 TOTAL DEPTH 6150 PERF. 5824 - 5832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | 928 | -0- | -2110 | -0- | 217 | 1 | 709 | 2 | Y | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2220 | X | -0- | -0- | -2220 | -0- | | | | | Y | 115 | | | | | 180 |
| 07 | 2294 | X | -0- | -0- | -2294 | -0- | | | | | Y | 8 | | | | | 188 |
| 08 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | 148 | 1 | | | 40 |
| 09 | 619 | N | 619 | -0- | -0- | -0- | 109 | 1 | 510 | 2 | Y | -0- | | | | | 40 |
| *10 | 3086 | N | 3086 | -0- | -0- | -0- | 206 | 1 | 2880 | 2 | Y | -0- | | | | | 40 |

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

CARTWRIGHT RANCH WELL #: 20 RRCID -> 291529 COMPL. DATE 08/18/2021 TOTAL DEPTH 6123 PERF. 5862 - 5871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5115 | X | 1384 | -0- | -3731 B | -0- | 232 | 1 | 1152 | 2 | Y | -0- | | | | | 40 |
| 06 | 6151 | X | 6151 | -0- | -0- B | -0- | 211 | 1 | 5905 | 2 | Y | 32 | | | | | 72 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 4371 | X | 4222 | -0- | -149 B | -0- | 101 | 1 | 4121 | 2 | Y | -0- | | | | | 72 |
| 08 | DLQ G-10 | | 5139 | -0- | 5139 B | 5139 | 112 | 1 | 5009 | 2 | Y | 16 | 72 | 1 | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *09 | 11505 | X | 6366 | -0- | -5139 B | -0- | 237 | 1 | 6125 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4905 | X | 4905 | -0- | -0- B | -0- | 206 | 1 | 4696 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

MT. LUCAS (V-4 SAND) 63354 351 ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 19 RRCID -> 291538 COMPL. DATE 06/18/2021 TOTAL DEPTH 6098 PERF. 2518 - 2544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2903 | N | 1061 | -0- | -1842 | -0- | 232 | 1 | 829 | 2 | N | -0- | | | | | -0- |
| 06 | 1560 | N | 247 | -0- | -1313 | -0- | 171 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 07 | 1235 | N | 1235 | -0- | -0- | -0- | 60 | 1 | 1175 | 2 | N | -0- | | | | | -0- |
| 08 | 1432 | N | 1432 | -0- | -0- | -0- | 112 | 1 | 1320 | 2 | N | -0- | | | | | -0- |
| 09 | 714 | N | 714 | -0- | -0- | -0- | 139 | 1 | 575 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 236 | -0- | -1004 | -0- | 81 | 1 | 155 | 2 | N | -0- | | | | | -0- |

MT. LUCAS (V-4 SAND) //CONT.// 63354 351 ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 18 RRCID -> 292886 COMPL. DATE 04/16/2022 TOTAL DEPTH 6162 PERF. 2614 - 2617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3813 | X | 1968 | -0- | -1845 | -0- | 232 | 1 | 1736 | 2 | N | -0- | | | -0- |
| 06 | 3690 | X | 2728 | -0- | -962 | -0- | 225 | 1 | 2503 | 2 | N | -0- | | | -0- |
| 07 | 3813 | X | 3105 | -0- | -708 | -0- | 114 | 1 | 2991 | 2 | N | -0- | | | -0- |
| 08 | 3534 | X | 2454 | -0- | -1080 | -0- | 112 | 1 | 2342 | 2 | N | -0- | | | -0- |
| 09 | 2795 | X | 2795 | -0- | -0- | -0- | 282 | 1 | 2513 | 2 | N | -0- | | | -0- |
| 10 | 3100 | X | 2420 | -0- | -680 | -0- | 206 | 1 | 2214 | 2 | N | -0- | | | -0- |

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MOUNT LUCAS (2200) 63354 648 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 291456 COMPL. DATE 07/03/2021 TOTAL DEPTH 6134 PERF. 2368 - 2376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7750 | | 3861 | -0- | -3889 | 9208 | 825 | 1 | 3036 | 2 | N | -0- | | | -0- |
| 06 | 7500 | | 4095 | -0- | -3405 | 5803 | 810 | 1 | 3285 | 2 | N | -0- | | | -0- |
| 07 | 7750 | | 4329 | -0- | -3421 | 2382 | 1020 | 1 | 3309 | 2 | N | -0- | | | -0- |
| 08 | 7617 | | 5235 | -0- | -2382 | -0- | 1365 | 1 | 3870 | 2 | N | -0- | | | -0- |
| 09 | 4911 | R | 4911 | -0- | -0- | -0- | 1020 | 1 | 3891 | 2 | N | -0- | | | -0- |
| *10 | 5346 | | 5346 | -0- | -0- | -0- | 1054 | 1 | 4292 | 2 | N | -0- | | | -0- |

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 22 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 22 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 22 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 22 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 22 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 22 |

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3286 | X | -0- | -0- | -3286 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3180 | X | 2 | -0- | -3178 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 308 | X | -0- | -0- | -308 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/29/2023 - WELL PLUGGED 08/29/23

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 357 | N | 357 | -0- | -0- | -0- | 122 | 1 | 224 | 2 | Y | 10 | | | | | 375 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 297 | N | 297 | -0- | -0- | -0- | 91 | 1 | 200 | 2 | Y | 5 | | | | | 380 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 137 | 1 | 232 | 2 | Y | -0- | | | | | 380 |
| 08 | 372 | X | 367 | -0- | -5 | -0- | 130 | 1 | 236 | 2 | Y | 1 | | | | | 381 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 360 | X | 133 | -0- | -227 | -0- | 46 | 1 | 85 | 2 | Y | 2 | | | | | 383 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 372 | X | 338 | -0- | -34 | -0- | 121 | 1 | 215 | 2 | Y | 2 | | | | | 385 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 170 | N | 170 | -0- | -0- | -0- | 60 | 1 | 110 | 2 | Y | -0- | | | | | 2 |
| 06 | 111 | N | 111 | -0- | -0- | -0- | 35 | 1 | 76 | 2 | Y | -0- | | | | | 2 |
| 07 | 200 | N | 200 | -0- | -0- | -0- | 74 | 1 | 126 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 82 | 1 | 149 | 2 | Y | -0- | | | | | 1 |
| 09 | 120 | N | 75 | -0- | -45 | -0- | 26 | 1 | 49 | 2 | Y | -0- | | | | | 1 |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 1 |

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3503 | X | 2082 | -0- | -1421 | -0- | 726 | 1 | 1330 | 2 | Y | 24 | | | | | 193 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 3390 | X | 2363 | -0- | -1027 | -0- | 731 | 1 | 1609 | 2 | Y | 21 | | | | | 214 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 3503 | X | 2376 | -0- | -1127 | -0- | 878 | 1 | 1486 | 2 | Y | 11 | 122 | 1 | | | 103 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2611 | -0- | -458 | -0- | 918 | 1 | 1669 | 2 | Y | 22 | | | | | 125 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2608 | -0- | -362 | -0- | 905 | 1 | 1690 | 2 | Y | 12 | | | | | 137 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3100 | X | 3100 | -0- | -0- | -0- | 1102 | 1 | 1962 | 2 | Y | 33 | | | | | 170 |
| | | | | | | | 36 | 9 | | | | | | | | | |

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 10/10/2022

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | 95996 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 95996 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 95996 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 95996 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 95996 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | 95996 | | | | | N | NO RPT | | | | | -0- |

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 66 |
| 06 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 66 |
| 07 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 66 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9606 | X | 9606 | -0- | -0- | -0- | 9537 | 2 | 69 | 9 | N | 63 | | | | | 103 |
| 06 | 8225 | X | 8225 | -0- | -0- | -0- | 8130 | 2 | 95 | 9 | N | 86 | | | | | 189 |
| 07 | 5991 | X | 5991 | -0- | -0- | -0- | 5941 | 2 | 50 | 9 | N | 45 | 152 | 1 | | | 82 |
| 08 | 4394 | X | 4394 | -0- | -0- | -0- | 4359 | 2 | 35 | 9 | N | 32 | | | | | 114 |
| 09 | 3541 | X | 3541 | -0- | -0- | -0- | 3522 | 2 | 19 | 9 | N | 17 | | | | | 131 |
| *10 | 3521 | X | 3521 | -0- | -0- | -0- | 3499 | 2 | 22 | 9 | N | 20 | | | | | 151 |

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF. 11380 - 11400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF. 10134 - 10154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 236 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 236 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 236 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 236 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 236 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 236 |

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | 299 | -0- | 268 | B -54319 | 32 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 292 | -0- | 22 | B -54297 | 33 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 221 | -0- | 35 | B -54262 | 25 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 255 | -0- | -24 | B -54262 | 23 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 243 | -0- | -27 | B -54262 | 19 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | B -54262 | | | | | Y | -0- | | | | | -0- |

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 22 | -0- | -40 | B -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 17 | -0- | -73 | B -0- | 2 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 40 | -0- | -22 | B -0- | 5 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 08 | 79 | N | 79 | -0- | -0- | B -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 09 | 182 | N | 182 | -0- | -0- | B -0- | 14 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | B -0- | | | | | Y | -0- | | | | | -0- |

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | B | -17222 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | B | -17222 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | B | -17222 | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | B | -17222 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | B | -17222 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | B | -17222 | | | | | Y | -0- | | | | | -0- |

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 341 N | 341 | -0- | -0- | | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 06 | 272 N | 272 | -0- | -0- | | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 N | 312 | -0- | -29 | | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 269 N | 269 | -0- | -0- | | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 7 |
| 10 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 7 |

NORBEE (HOCKLEY 3700) //CONT.// 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
LOONEY WELL #: 3 RRCID -> 295384 COMPL. DATE 12/11/2022 TOTAL DEPTH 4011 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 06 | 0 A | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 06/26/2023 - WELL PLUGGED 06/26/23

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

NORBEE S. (YEGUA 4800) //CONT.// 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 C RRCID -> 291507 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4634 - 4636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21576 | | 5722 | -0- | -15854 | -0- | 357 | 1 | 5365 | 3 | N | -0- | | | | | -0- |
| 06 | 20880 | | 12837 | -0- | -8043 | -0- | 760 | 1 | 12077 | 2 | N | -0- | | | | | -0- |
| 07 | 21576 | | 16494 | -0- | -5082 | -0- | 1080 | 1 | 15414 | 3 | N | -0- | | | | | -0- |
| 08 | 20429 | # | 11344 | -0- | -9085 | -0- | 840 | 1 | 10504 | 3 | N | -0- | | | | | -0- |
| 09 | 16920 | # | 9014 | -0- | -7906 | -0- | 760 | 1 | 8254 | 3 | N | -0- | | | | | -0- |
| *10 | 16492 | # | 7500 | -0- | -8992 | -0- | 1175 | 1 | 6325 | 3 | N | -0- | | | | | -0- |

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 579 | N | 579 | -0- | -0- | B | -0- | 579 | 3 | | N | -0- | | | | | -0- |
| 06 | 462 | N | 462 | -0- | -0- | B | -0- | 462 | 3 | | N | -0- | | | | | -0- |
| 07 | 645 | N | 645 | -0- | -0- | B | -0- | 645 | 3 | | N | -0- | | | | | -0- |
| 08 | 426 | N | 426 | -0- | -0- | B | -0- | 426 | 3 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 42 | N | 42 | -0- | -0- | B | -0- | 42 | 3 | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | B | -0- | 31 | 3 | | N | -0- | | | | | -0- |
| 07 | 45 | N | 45 | -0- | -0- | B | -0- | 45 | 3 | | N | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | B | -0- | 48 | 3 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WEST TEXAS SYNDICATE LLC. 100310
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF. 11102 - 11112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 112 |
| 06 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | 112 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | 112 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | 112 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | 112 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | 112 |

NORDHEIM, SW. (11,400) //CONT.// 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NOG PRODUCTION & OPERATING LLC 612414
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | 4822 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 4822 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 4822 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 4822 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 4822 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 4822 | | | | | N | NO RPT | | | | | -0- |

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 161 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 165 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 172 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 175 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 180 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 183 |

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

WEST TEXAS SYNDICATE LLC. 100310
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1364 | X | -0- | -0- | -1364 | -0- | | | | | N | 23 | | | | | 304 |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 304 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 304 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 304 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 304 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 304 |

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 259 |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 259 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 259 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 259 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 259 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 259 |

NORDHEIM, SW. (12,600) //CONT.// 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WEST TEXAS SYNDICATE LLC. //CONT.// 100310
REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2821 | # | 1575 | -0- | -1246 | -0- | 1566 | 2 | 9 | 9 | N | 8 | | | | | 33 |
| 06 | 3090 | # | 1114 | -0- | -1976 | -0- | 1105 | 2 | 9 | 9 | N | 8 | | | | | 41 |
| 07 | 3193 | # | 1288 | -0- | -1905 | -0- | 1279 | 2 | 9 | 9 | N | 8 | | | | | 49 |
| 08 | 1860 | # | 963 | -0- | -897 | -0- | 963 | 2 | | | N | -0- | | | | | 49 |
| 09 | 1800 | # | 135 | -0- | -1665 | -0- | 135 | 2 | | | N | -0- | | | | | 49 |
| 10 | 1581 | # | NO RPT | -0- | -1581 | -0- | | | | | N | NO RPT | | | | | 49 |

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | B | -2511 | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -2511 | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -2511 | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -2511 | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -2511 | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -2511 | | | | N | -0- | | | | | -0- |

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -6305 | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -6305 | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -6305 | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -6305 | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -6305 | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | B | -6305 | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/17/2023 - WELL PLUGGED 10/17/23

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 70 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 70 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 70 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 70 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 70 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 70 |

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
INLAND OCEAN, INC. 424607
SILLS WELL #: RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/14/2019

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/14/2023

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/12/2023 - WELL PLUGGED 05/12/23

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/18/2023 - WELL PLUGGED 07/18/23

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC 211299
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2860 | N | 928 | -0- | -1932 | -0- | 884 | 3 | 44 | 9 | N | 40 | | | | | 136 |
| 06 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | 136 |
| 07 | 403 | N | 279 | -0- | -124 | -0- | 279 | 3 | | | N | -0- | | | | | 136 |
| 08 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | 136 |
| 09 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | 136 |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | 136 |

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | 16 |
| 06 | 1230 | N | 1055 | -0- | -175 | -0- | 1055 | 3 | | | N | -0- | | | | | 16 |
| 07 | 1333 | N | 391 | -0- | -942 | -0- | 391 | 3 | | | N | -0- | | | | | 16 |
| 08 | 1240 | N | 989 | -0- | -251 | -0- | 989 | 3 | | | N | -0- | | | | | 16 |
| 09 | 1050 | N | 540 | -0- | -510 | -0- | 540 | 3 | | | N | -0- | | | | | 16 |
| 10 | 403 | N | 339 | -0- | -64 | -0- | 339 | 3 | | | N | -0- | | | | | 16 |

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC //CONT.// 211299
HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | 44 |
| 06 | 690 | N | 603 | -0- | -87 | -0- | 603 | 3 | | | N | -0- | | | | | 44 |
| 07 | 930 | N | 223 | -0- | -707 | -0- | 223 | 3 | | | N | -0- | | | | | 44 |
| 08 | 713 | N | 565 | -0- | -148 | -0- | 565 | 3 | | | N | -0- | | | | | 44 |
| 09 | 600 | N | 360 | -0- | -240 | -0- | 360 | 3 | | | N | -0- | | | | | 44 |
| 10 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | 44 |

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | 28 |
| 06 | 690 | N | 603 | -0- | -87 | -0- | 603 | 3 | | | N | -0- | | | | | 28 |
| 07 | 930 | N | 223 | -0- | -707 | -0- | 223 | 3 | | | N | -0- | | | | | 28 |
| 08 | 713 | N | 565 | -0- | -148 | -0- | 565 | 3 | | | N | -0- | | | | | 28 |
| 09 | 600 | N | 450 | -0- | -150 | -0- | 450 | 3 | | | N | -0- | | | | | 28 |
| *10 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | 28 |

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WATER ENERGY SERVICES, LLC 900331
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/28/2010 TOTAL DEPTH 4218 PERF. 2815 - 4178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6138 | X | 5730 | -0- | -408 | -0- | 620 | 1 | 5053 | 2 | N | 52 | | | | | | | | 190 |
| | | | | | | | 57 | 9 | | | | | | | | | | | | |
| 06 | 5940 | X | 4153 | -0- | -1787 | -0- | 460 | 1 | 3649 | 2 | N | 40 | | | | | | | | 230 |
| | | | | | | | 44 | 9 | | | | | | | | | | | | |
| 07 | 6076 | X | 3964 | -0- | -2112 | -0- | 360 | 1 | 3538 | 2 | N | 60 | 188 | 1 | | | | | | 102 |
| | | | | | | | 66 | 9 | | | | | | | | | | | | |
| 08 | 6368 | X | 6368 | -0- | -0- | -0- | 620 | 1 | 5635 | 2 | N | 103 | | | | | | | | 205 |
| | | | | | | | 113 | 9 | | | | | | | | | | | | |
| 09 | 5640 | X | 5418 | -0- | -222 | -0- | 600 | 1 | 4745 | 2 | N | 66 | | | | | | | | 271 |
| | | | | | | | 73 | 9 | | | | | | | | | | | | |
| 10 | 5735 | X | 5378 | -0- | -357 | -0- | 620 | 1 | 4704 | 2 | N | 49 | 188 | 1 | | | | | | 132 |
| | | | | | | | 54 | 9 | | | | | | | | | | | | |

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 930 | N | 787 | -0- | -143 | -0- | 704 | 2 | 83 | 9 | N | 75 | | | | | 97 |
| 06 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | 93 | 122 | 1 | | | 68 |
| 07 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 68 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 68 |

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | 78 | | | | | 103 |
| 06 | 1601 | N | 1601 | -0- | -0- | -0- | 1477 | 2 | 124 | 9 | N | 113 | | | | | 216 |
| 07 | 2247 | N | 2247 | -0- | -0- | -0- | 2175 | 2 | 72 | 9 | N | 65 | | | | | 281 |
| 08 | 1633 | N | 1633 | -0- | -0- | -0- | 1567 | 2 | 66 | 9 | N | 60 | 167 | 1 | | | 174 |
| 09 | 2170 | N | 2170 | -0- | -0- | -0- | 2065 | 2 | 105 | 9 | N | 95 | | | | | 269 |
| *10 | 1450 | N | 1450 | -0- | -0- | -0- | 1386 | 2 | 64 | 9 | N | 58 | 180 | 1 | | | 147 |

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 372 | N | 310 | -0- | -62 | -0- | 310 | 2 | | | N | -0- | | | | | 76 |
| 06 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 76 |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 76 |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | 76 |
| 09 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | 76 |
| 10 | 341 | N | 259 | -0- | -82 | -0- | 259 | 2 | | | N | -0- | | | | | 76 |

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 864 | N | 864 | -0- | -0- | -0- | 817 | 2 | 47 | 9 | N | 43 | 9 | 1 | | | 54 |
| 06 | 841 | N | 841 | -0- | -0- | -0- | 800 | 2 | 41 | 9 | N | 37 | 7 | 1 | | | 84 |
| 07 | 897 | N | 897 | -0- | -0- | -0- | 852 | 2 | 45 | 9 | N | 41 | 9 | 1 | | | 116 |
| 08 | 842 | N | 842 | -0- | -0- | -0- | 780 | 2 | 62 | 9 | N | 56 | 4 | 1 | | | 168 |
| 09 | 832 | N | 832 | -0- | -0- | -0- | 788 | 2 | 44 | 9 | N | 40 | 13 | 1 | | | 195 |
| 10 | 837 | N | 795 | -0- | -42 | -0- | 761 | 2 | 34 | 9 | N | 31 | 194 | 1 | | | 32 |

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5167 | X | 5167 | -0- | -0- | -0- | 5058 | 2 | 109 | 9 | N | 99 | 55 | 1 | | | 331 |
| 06 | 6006 | X | 6006 | -0- | -0- | -0- | 5900 | 2 | 106 | 9 | N | 96 | 49 | 1 | | | 378 |
| 07 | 5502 | X | 5502 | -0- | -0- | -0- | 5393 | 2 | 109 | 9 | N | 99 | 57 | 1 | | | 420 |
| 08 | 6799 | X | 6799 | -0- | -0- | -0- | 6708 | 2 | 91 | 9 | N | 83 | 219 | 1 | | | 284 |
| 09 | 7000 | X | 7000 | -0- | -0- | -0- | 6826 | 2 | 174 | 9 | N | 158 | 294 | 1 | | | 148 |
| *10 | 5468 | X | 5468 | -0- | -0- | -0- | 5415 | 2 | 53 | 9 | N | 48 | | | | | 196 |

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2172 | -0- | -928 | 4406 | 2072 | 2 | 100 | 9 | N | 91 | 22 | 1 | | | 136 |
| 06 | 3000 | N | 2038 | -0- | -962 | 3444 | 1952 | 2 | 86 | 9 | N | 78 | 16 | 1 | | | 198 |
| 07 | 3100 | N | 2115 | -0- | -985 | 2459 | 2024 | 2 | 91 | 9 | N | 83 | 21 | 1 | | | 260 |
| 08 | 3100 | N | 2009 | -0- | -1091 | 1368 | 1936 | 2 | 73 | 9 | N | 66 | 197 | 1 | | | 129 |
| 09 | 3000 | N | 1945 | -0- | -1055 | 313 | 1846 | 2 | 99 | 9 | N | 90 | 31 | 1 | | | 188 |
| 10 | 2322 | N | 2009 | -0- | -313 | -0- | 1947 | 2 | 62 | 9 | N | 56 | | | | | 244 |

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1506 | -0- | -1594 | 336 | 1488 | 2 | 18 | 9 | N | 16 | | | | | 289 |
| 06 | 2280 | N | 1570 | -0- | -710 | -0- | 1537 | 2 | 33 | 9 | N | 30 | 181 | 1 | | | 138 |
| 07 | 1829 | N | 728 | -0- | -1101 | -0- | 726 | 2 | 2 | 9 | N | 2 | | | | | 140 |
| 08 | 1519 | N | 848 | -0- | -671 | -0- | 848 | 2 | | | N | -0- | | | | | 140 |
| 09 | 1620 | N | 1146 | -0- | -474 | -0- | 1142 | 2 | 4 | 9 | N | 4 | | | | | 144 |
| 10 | 1492 | N | 1492 | -0- | -0- | -0- | 1467 | 2 | 25 | 9 | N | 23 | | | | | 167 |

SHANKLIN ENERGY CO, LLC 769281
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4278 | X | 3114 | -0- | -1164 | -0- | 329<br>43 | 1<br>9 | 2742 | 3 | N | 39 | 179 | 1 | | | 146 |
| 06 | 4140 | X | 3464 | -0- | -676 | -0- | 389<br>17 | 1<br>9 | 3058 | 3 | N | 15 | | | | | 161 |
| 07 | 4278 | X | 2078 | -0- | -2200 | -0- | 224<br>13 | 1<br>9 | 1841 | 3 | N | 12 | | | | | 173 |
| 08 | 4332 | X | 4332 | -0- | -0- | -0- | 419<br>47 | 1<br>9 | 3866 | 3 | N | 43 | | | | | 216 |
| 09 | 3990 | X | 3990 | -0- | -0- | -0- | 436<br>20 | 1<br>9 | 3534 | 3 | N | 18 | | | | | 234 |
| 10 | 4104 | X | 4104 | -0- | -0- | -0- | 439<br>33 | 1<br>9 | 3632 | 3 | N | 30 | | | | | 264 |

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4557 | X | 3598 | -0- | -959 | -0- | 384 | 1 | 3200 | 3 | N | 13 | | | | | 229 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 4140 | X | 3354 | -0- | -786 | -0- | 377 | 1 | 2964 | 3 | N | 12 | | | | | 241 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 4092 | X | 1639 | -0- | -2453 | -0- | 177 | 1 | 1455 | 3 | N | 6 | | | | | 247 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 4340 | X | 3592 | -0- | -748 | -0- | 351 | 1 | 3239 | 3 | N | 2 | | | | | 249 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4200 | X | 3628 | -0- | -572 | -0- | 397 | 1 | 3222 | 3 | N | 8 | | | | | 257 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3596 | X | 3561 | -0- | -35 | -0- | 378 | 1 | 3129 | 3 | N | 49 | | | | | 306 |
| | | | | | | | 54 | 9 | | | | | | | | | |

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 515 | N | 515 | -0- | -0- | -0- | 38 | 1 | 317 | 3 | N | 145 | | | | | 240 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 06 | 510 | N | 487 | -0- | -23 | -0- | 39 | 1 | 309 | 3 | N | 126 | 184 | 1 | | | 182 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 07 | 324 | N | 324 | -0- | -0- | -0- | 30 | 1 | 248 | 3 | N | 42 | | | | | 224 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 527 | N | 422 | -0- | -105 | -0- | 37 | 1 | 338 | 3 | N | 43 | | | | | 267 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 480 | N | 348 | -0- | -132 | -0- | 38 | 1 | 309 | 3 | N | 1 | 182 | 1 | | | 86 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 39 | 1 | 326 | 3 | N | 76 | | | | | 162 |
| | | | | | | | 84 | 9 | | | | | | | | | |

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/07/2023

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 186 | N | 144 | -0- | -42 | -0- | 17 | 1 | 118 | 3 | N | 8 | | | | | 224 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 180 | N | 125 | -0- | -55 | -0- | 16 | 1 | 105 | 3 | N | 4 | | | | | 228 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 21 | 1 | 116 | 3 | N | 1 | | | | | 229 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 16 | 1 | 120 | 3 | N | 28 | | | | | 257 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 120 | N | 81 | -0- | -39 | -0- | 8 | 1 | 53 | 3 | N | 18 | 187 | 1 | | | 88 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 18 | 1 | 129 | 3 | N | 25 | | | | | 113 |
| | | | | | | | 28 | 9 | | | | | | | | | |

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/28/2023

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/17/2023 - WELL PLUGGED 7/17/2023

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/12/2023 - WELL PLUGGED 7/12/2023

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5610 | X | 5610 | -0- | -0- | -0- | 697 | 1 | 4849 | 3 | N | 58 | 102 | 1 | | | 65 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 5400 | X | 5162 | -0- | -238 | -0- | 685 | 1 | 4429 | 3 | N | 44 | | | | | 109 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 5580 | X | 3355 | -0- | -2225 | -0- | 504 | 1 | 2841 | 3 | N | 9 | | | | | 118 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 6094 | X | 6094 | -0- | -0- | -0- | 710 | 1 | 5332 | 3 | N | 47 | 94 | 1 | | | 71 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 5465 | X | 5465 | -0- | -0- | -0- | 717 | 1 | 4723 | 3 | N | 23 | | | | | 94 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 6100 | X | 6100 | -0- | -0- | -0- | 751 | 1 | 5317 | 3 | N | 29 | | | | | 123 |
| | | | | | | | 32 | 9 | | | | | | | | | |

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 11/29/2022 TOTAL DEPTH 10012 PERF. 9382 - 9390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1549 | N | 1549 | -0- | -0- | -0- | 162 | 1 | 1348 | 3 | N | 35 | | | | | 185 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1124 | -0- | -76 | -0- | 124 | 1 | 972 | 3 | N | 25 | | | | | 210 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 528 | N | 528 | -0- | -0- | -0- | 56 | 1 | 458 | 3 | N | 13 | 177 | 1 | | | 46 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1090 | -0- | -460 | -0- | 105 | 1 | 971 | 3 | N | 13 | | | | | 59 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1110 | N | 768 | -0- | -342 | -0- | 84 | 1 | 677 | 3 | N | 6 | | | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 981 | N | 981 | -0- | -0- | -0- | 105 | 1 | 867 | 3 | N | 8 | | | | | 73 |
| | | | | | | | 9 | 9 | | | | | | | | | |

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4681 | X | 4495 | -0- | -186 | -0- | 581 | 1 | 3835 | 3 | N | 72 | | | | | 225 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 06 | 4530 | X | 4221 | -0- | -309 | -0- | 545 | 1 | 3615 | 3 | N | 55 | 181 | 1 | | | 99 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 4681 | X | 2746 | -0- | -1935 | -0- | 392 | 1 | 2332 | 3 | N | 20 | | | | | 119 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 4588 | X | 4296 | -0- | -292 | -0- | 530 | 1 | 3753 | 3 | N | 12 | | | | | 131 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 4440 | X | 3753 | -0- | -687 | -0- | 523 | 1 | 3220 | 3 | N | 9 | | | | | 140 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 4662 | X | 4662 | -0- | -0- | -0- | 611 | 1 | 4036 | 3 | N | 14 | | | | | 154 |
| | | | | | | | 15 | 9 | | | | | | | | | |

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/20/2023 - WELL PLUGGED 7/20/2023

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5053 | X | 4508 | -0- | -545 | -0- | 482 | 1 | 4012 | 3 | N | 13 | | | | | 159 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 4890 | X | 3739 | -0- | -1151 | -0- | 421 | 1 | 3306 | 3 | N | 11 | | | | | 170 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 5053 | X | 3184 | -0- | -1869 | -0- | 344 | 1 | 2830 | 3 | N | 9 | | | | | 179 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 4495 | X | 4471 | -0- | -24 | -0- | 436 | 1 | 4023 | 3 | N | 11 | | | | | 190 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 4350 | X | 3607 | -0- | -743 | -0- | 395 | 1 | 3206 | 3 | N | 5 | | | | | 195 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 4495 | X | 4028 | -0- | -467 | -0- | 433 | 1 | 3584 | 3 | N | 10 | | | | | 205 |
| | | | | | | | 11 | 9 | | | | | | | | | |

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WELDERXP LTD. 907320
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3495 | X | 3495 | -0- | -0- | -0- | 3456 | 2 | 39 | 9 | N | 35 | | | | | 387 |
| 06 | 3150 | X | 3145 | -0- | -5 | -0- | 3089 | 2 | 56 | 9 | N | 51 | 183 | 1 | | | 255 |
| 07 | 3255 | X | 2743 | -0- | -512 | -0- | 2691 | 2 | 52 | 9 | N | 47 | | | | | 302 |
| 08 | 3902 | X | 3902 | -0- | -0- | -0- | 3833 | 2 | 69 | 9 | N | 63 | | | | | 365 |
| 09 | 3635 | X | 3635 | -0- | -0- | -0- | 3558 | 2 | 77 | 9 | N | 70 | 177 | 1 | | | 258 |
| 10 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | N | NO RPT | | | | | 258 |

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 01/31/2022 TOTAL DEPTH 10750 PERF. 8470 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8711 | X | 253 | -0- | -8458 | -0- | 247 | 2 | 6 | 9 | N | 5 | | | | | 321 |
| 06 | 8430 | X | 3888 | -0- | -4542 | -0- | 3750 | 2 | 138 | 9 | N | 125 | 155 | 1 | | | 291 |
| 07 | 8711 | X | -0- | -0- | -8711 | -0- | | | | | N | -0- | | | | | 291 |
| 08 | 4951 | X | 4951 | -0- | -0- | -0- | 4934 | 2 | 17 | 9 | N | 15 | | | | | 306 |
| 09 | 4170 | X | 3247 | -0- | -923 | -0- | 3175 | 2 | 72 | 9 | N | 65 | | | | | 371 |
| 10 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | N | NO RPT | | | | | 371 |

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2028 | R | 2028 | -0- | -0- | -0- | 247 | 1 | 1717 | 3 | N | 58 | 80 | 1 | | | 51 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 1800 | # | 1755 | -0- | -45 | -0- | 229 | 1 | 1478 | 3 | N | 44 | | | | | 95 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 1860 | # | 984 | -0- | -876 | -0- | 147 | 1 | 826 | 3 | N | 10 | | | | | 105 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2015 | # | 1826 | -0- | -189 | -0- | 208 | 1 | 1565 | 3 | N | 48 | 87 | 1 | | | 66 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 1950 | # | 1585 | -0- | -365 | -0- | 205 | 1 | 1354 | 3 | N | 24 | | | | | 90 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 2015 | # | 1580 | -0- | -435 | -0- | 192 | 1 | 1356 | 3 | N | 29 | | | | | 119 |
| | | | | | | | 32 | 9 | | | | | | | | | |

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUUGGED 12/8/22

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/30/2023 - WELL PLUGGED 06/30/23

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | 1791 | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 1791 | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 1791 | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 1791 | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 1791 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 1791 | | | N | NO RPT | | | -0- |

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327

O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 25 | -0- | | -37 | -0- | 25 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 60 | N | 20 | -0- | | -40 | -0- | 20 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 31 | N | 1 | -0- | | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 31 | N | -0- | -0- | | -31 | -0- | | | | | Y | -0- | | | | | 5 |
| *09 | 30 | N | -0- | -0- | | -30 | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 31 | N | -0- | -0- | | -31 | -0- | | | | | Y | -0- | | | | | 5 |

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | | -0- | 143 | | | | | Y | -0- | | | | | 9 |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | 143 | | | | | Y | -0- | | | | | 9 |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | 143 | | | | | Y | -0- | | | | | 9 |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | 143 | | | | | Y | -0- | | | | | 9 |
| *09 | 14B2 EXT | | -0- | -0- | | -0- | 143 | | | | | Y | -0- | | | | | 9 |
| 10 | 14B DENY | | -0- | -0- | | -0- | 143 | | | | | Y | -0- | | | | | 9 |

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1240 | X | 659 | -0- | | -581 | -0- | 659 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1200 | X | 724 | -0- | | -476 | -0- | 724 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 744 | N | 40 | -0- | | -704 | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1395 | X | -0- | -0- | | -1395 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 720 | X | -0- | -0- | | -720 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 837 | X | -0- | -0- | | -837 | -0- | | | | | Y | -0- | | | | | -0- |

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | | -0- | 13985 | | | | | Y | -0- | | | | | 4 |
| 06 | 13985 | X | -0- | -0- | | -13985 | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | 248 | X | -0- | -0- | | -248 | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | 15 | X | -0- | -0- | | -15 | -0- | | | | | Y | -0- | | | | | 4 |
| *09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 4 |

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 25 | -0- | | 25 | 152 | 25 | 2 | | | Y | -0- | | | | | 9 |
| 06 | 172 | X | 20 | -0- | | -152 | -0- | 20 | 2 | | | Y | -0- | | | | | 9 |
| 07 | 31 | N | 1 | -0- | | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | 9 |
| 08 | 31 | N | -0- | -0- | | -31 | -0- | | | | | Y | -0- | | | | | 9 |
| *09 | 30 | N | -0- | -0- | | -30 | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | 31 | N | -0- | -0- | | -31 | -0- | | | | | Y | -0- | | | | | 9 |

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 406 | N | 406 | -0- | | -0- | -0- | 406 | 2 | | | N | -0- | | | | | 78 |
| 06 | 322 | N | 322 | -0- | | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 78 |
| 07 | 155 | N | 18 | -0- | | -137 | -0- | 18 | 2 | | | N | -0- | | | | | 78 |
| 08 | 155 | N | -0- | -0- | | -155 | -0- | | | | | N | -0- | | | | | 78 |
| *09 | 150 | N | -0- | -0- | | -150 | -0- | | | | | N | -0- | | | | | 78 |
| 10 | 155 | N | -0- | -0- | | -155 | -0- | | | | | N | -0- | | | | | 78 |

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 25 | -0- | -37 | -0- | 25 | 2 | | N | -0- | | | | | -0- |
| 06 | 60 | N | 20 | -0- | -40 | -0- | 20 | 2 | | N | -0- | | | | | -0- |
| 07 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | | | | | -0- |
| *09 | 30 | N | -0- | -0- | -30 | -0- | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | | | | | -0- |

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 527 | N | 406 | -0- | -121 | -0- | 406 | 2 | | N | -0- | | | | | 3 |
| 06 | 510 | N | 322 | -0- | -188 | -0- | 322 | 2 | | N | -0- | | | | | 3 |
| 07 | 465 | N | 18 | -0- | -447 | -0- | 18 | 2 | | N | -0- | | | | | 3 |
| 08 | 403 | N | -0- | -0- | -403 | -0- | | | | N | -0- | | | | | 3 |
| *09 | 330 | N | -0- | -0- | -330 | -0- | | | | N | -0- | | | | | 3 |
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | N | -0- | | | | | 3 |

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 25 | -0- | -37 | -0- | 25 | 2 | | Y | -0- | | | | | 12 |
| 06 | 60 | N | 20 | -0- | -40 | -0- | 20 | 2 | | Y | -0- | | | | | 12 |
| 07 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | Y | -0- | | | | | 12 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | Y | -0- | | | | | 12 |
| *09 | 30 | N | -0- | -0- | -30 | -0- | | | | Y | -0- | | | | | 12 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | Y | -0- | | | | | 12 |

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 25 | -0- | -37 | -0- | 25 | 2 | | Y | -0- | | | | | 93 |
| 06 | 60 | N | 20 | -0- | -40 | -0- | 20 | 2 | | Y | -0- | | | | | 93 |
| 07 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | Y | -0- | | | | | 93 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | Y | -0- | | | | | 93 |
| *09 | 30 | N | -0- | -0- | -30 | -0- | | | | Y | -0- | | | | | 93 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | Y | -0- | | | | | 93 |

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 930 | N | 634 | -0- | -296 | -0- | 634 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 900 | N | 402 | -0- | -498 | -0- | 402 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 713 | N | 22 | -0- | -691 | -0- | 22 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 1333 | X | -0- | -0- | -1333 | -0- | | | | | Y | -0- | | | | | 4 |
| *09 | 690 | X | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 620 | X | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | 4 |

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 25 | -0- | -37 | -0- | 25 | 2 | | | N | -0- | | | | | 41 |
| 06 | 60 | N | 20 | -0- | -40 | -0- | 20 | 2 | | | N | -0- | | | | | 41 |
| 07 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 41 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 41 |
| *09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 41 |

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF. 12056 - 12106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 33 |
| 06 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 33 |
| 07 | 217 | X | 15 | -0- | -202 | -0- | 15 | 2 | | | N | -0- | | | | | 33 |
| 08 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 33 |
| *09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 33 |

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF. 12010 - 12058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4588 | X | 25 | -0- | -4563 | -0- | 25 | 2 | | | N | -0- | 174 | 1 | | | 39 |
| 06 | 301 | X | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | 39 |
| 07 | 155 | X | 17 | -0- | -138 | -0- | 17 | 2 | | | N | -0- | | | | | 39 |
| 08 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 39 |
| *09 | 300 | X | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 341 | X | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 39 |

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF. 12432 - 14484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 77 |
| 06 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 77 |
| 07 | 310 | X | 15 | -0- | -295 | -0- | 15 | 2 | | | N | -0- | | | | | 77 |
| 08 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 77 |
| *09 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 77 |

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 84 |

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 5/10/2023

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/12/2023 - WELL PLUGGED 06/12/23

PALO ALTO (6280) 68649 280 ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE WELL #: 7 RRCID -> 294099 COMPL. DATE 09/18/2022 TOTAL DEPTH 7184 PERF. 6274 - 6277

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11253 | 4915 | -0- | -6338 | B | 827 | 4673 | 2 | 242 | 9 | Y | 220 | 185 | 1 | | | | 67 |
| 06 | 10890 | 4769 | -0- | -6121 | B | -5294 | 4594 | 2 | 175 | 9 | Y | 159 | 181 | 1 | | | | 45 |
| 07 | 3906 | 4663 | -0- | 757 | B | -4537 | 4547 | 2 | 116 | 9 | Y | 105 | 91 | 1 | | | | 59 |
| 08 | 0 | 9497 | -0- | 9497 | B | 4960 | 9222 | 2 | 275 | 9 | Y | 250 | 258 | 1 | | | | 51 |
| 09/01 BALANCING DATE STATUS -> 4960 | | | | | | | | | | | | | | | | | | |
| 09 | 2564 N | 5093 | -0- | 2529 | B | 7489 | 4913 | 2 | 180 | 9 | Y | 164 | 148 | 1 | | | | 67 |
| 10 | 4929 | NO RPT | -0- | -4929 | B | 2560 | | | | | Y | NO RPT | | | | | | 67 |

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | WATR SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PANNA MARIA (CARRIZO) //CONT.// 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2976 | # | 2483 | -0- | -493 | B | -493 | 2266 | 2 | 217 | 9 | N | 197 | 177 | 1 | | | 80 |
| 06 | 3660 | # | 3073 | -0- | -587 | B | -1080 | 2735 | 2 | 338 | 9 | N | 307 | 267 | 1 | | | 120 |
| 07 | 3782 | # | 3504 | -0- | -278 | B | -1358 | 3271 | 2 | 233 | 9 | N | 212 | 157 | 1 | | | 175 |
| 08 | 3782 | # | 1221 | -0- | -2561 | B | -3919 | 1127 | 2 | 94 | 9 | N | 85 | 161 | 1 | | | 99 |
| 09/01 BALANCING DATE STATUS -> -3919 | | | | | | | | | | | | | | | | | | |
| 09 | 3120 | # | 66 | -0- | -3054 | B | -6973 | 63 | 2 | 3 | 9 | N | 3 | | | | | 102 |
| 10 | 3503 | # | 221 | -0- | -3282 | B | -10255 | 98 | 2 | 123 | 9 | N | 112 | 177 | 1 | | | 37 |

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4588 | # | -0- | -0- | -4588 | B | -10516 | | | | | N | -0- | | | | | 72 |
| 06 | 4440 | # | -0- | -0- | -4440 | B | -14956 | | | | | N | -0- | | | | | 72 |
| 07 | 4557 | # | 64 | -0- | -4493 | B | -19449 | 40 | 2 | 24 | 9 | N | 22 | | | | | 94 |
| 08 | 2914 | # | 218 | -0- | -2696 | B | -22145 | 135 | 2 | 83 | 9 | N | 75 | | | | | 169 |
| 09/01 BALANCING DATE STATUS -> -22123 CANCELLED UNDERAGE -> -22 | | | | | | | | | | | | | | | | | | |
| 09 | 210 | # | 63 | -0- | -147 | B | -22270 | 6 | 2 | 57 | 9 | N | 52 | | | | | 221 |
| 10 | 62 | # | NO RPT | -0- | -62 | B | -22332 | | | | | N | NO RPT | | | | | 221 |

REPSOL OIL & GAS USA, LLC 703462
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10 | # | -0- | -0- | -10 | B | -90 | | | | | N | -0- | | | | | 198 |
| 06 | 10 | # | -0- | -0- | -10 | B | -100 | | | | | N | -0- | | | | | 198 |
| 07 | 0 | # | -0- | -0- | -0- | B | -100 | | | | | N | -0- | | | | | 198 |
| 08 | 0 | # | -0- | -0- | -0- | B | -100 | | | | | N | -0- | 160 | 7 | | | 38 |
| 09/01 BALANCING DATE STATUS -> -30 CANCELLED UNDERAGE -> -70 | | | | | | | | | | | | | | | | | | |
| 09 | 0 | # | -0- | -0- | -0- | B | -30 | | | | | N | -0- | | | | | 38 |
| 10 | 0 | # | NO RPT | -0- | -0- | B | -30 | | | | | N | NO RPT | | | | | 38 |

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5414 | 3017 | -0- | -2397 | -0- | 620 1<br>166 9 | 2231 | 3 | N | 151 | 179 | 1 | | | | 231 |
| 06 | 4872 | 2736 | -0- | -2136 | -0- | 600 1<br>168 9 | 1968 | 3 | N | 153 | 187 | 1 | | | | 197 |
| 07 | 5010 | 2815 | -0- | -2195 | -0- | 600 1<br>173 9 | 2042 | 3 | N | 157 | 173 | 1 | | | | 181 |
| 08 | 4866 | 2743 | -0- | -2123 | -0- | 600 1<br>165 9 | 1978 | 3 | N | 150 | | | | | | 331 |
| 09 | 4456 | 2528 | -0- | -1928 | -0- | 600 1<br>140 9 | 1788 | 3 | N | 127 | 167 | 1 | | | | 291 |
| 10 | 620 | 2603 | -0- | 1983 | 1983 | 600 1<br>237 9 | 1766 | 3 | N | 215 | 267 | 1 | | | | 239 |

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SPINDLETOP DRILLING CO. 809924
HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 713 | N | -0- | -0- | -713 | B -0- | | | | | N | -0- | | | | | 140 |
| 06 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 140 |
| 07 | 372 | N | -0- | -0- | -372 | B -0- | | | | | N | -0- | | | | | 140 |
| 08 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 140 |
| 09 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 140 |
| 10 | 0 | N | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 140 |

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 558 | N | -0- | -0- | -558 | B -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 7 |
| 07 | 31 | N | -0- | -0- | -31 | B -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | N | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 7 |

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1107 | N | 1107 | -0- | -0- | B -0- | 1107 | 2 | | | N | -0- | | | | | 90 |
| 06 | 1089 | N | 1089 | -0- | -0- | B -0- | 1089 | 2 | | | N | -0- | | | | | 90 |
| 07 | 1111 | N | 1111 | -0- | -0- | B -0- | 1111 | 2 | | | N | -0- | | | | | 90 |
| 08 | 1063 | N | 1063 | -0- | -0- | B -0- | 1063 | 2 | | | N | -0- | | | | | 90 |
| 09 | 814 | N | 814 | -0- | -0- | B -0- | 814 | 2 | | | N | -0- | | | | | 90 |
| 10 | 0 | N | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 90 |

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1364 | N | 1109 | -0- | -255 | B -0- | 1109 | 2 | | | N | -0- | | | | | 200 |
| 06 | 190 | N | 190 | -0- | -0- | B -0- | 190 | 2 | | | N | -0- | | | | | 200 |
| 07 | 1321 | N | 1321 | -0- | -0- | B -0- | 1321 | 2 | | | N | -0- | | | | | 200 |
| 08 | 599 | N | 599 | -0- | -0- | B -0- | 599 | 2 | | | N | -0- | | | | | 200 |
| 09 | 796 | N | 796 | -0- | -0- | B -0- | 796 | 2 | | | N | -0- | | | | | 200 |
| 10 | 0 | N | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 200 |

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC 100210
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1473 | N | 1473 | -0- | -0- | B | -0- | 242 | 2 | 1231 | 3 | N | -0- | | | | -0- |
| 06 | 1388 | N | 1388 | -0- | -0- | B | -0- | 236 | 2 | 1152 | 3 | N | -0- | | | | -0- |
| 07 | 1435 | N | 1435 | -0- | -0- | B | -0- | 292 | 2 | 1143 | 3 | N | -0- | | | | -0- |
| 08 | 1441 | N | 1441 | -0- | -0- | B | -0- | 282 | 2 | 1159 | 3 | N | -0- | | | | -0- |
| *09 | 1464 | N | 1464 | -0- | -0- | B | -0- | 308 | 2 | 1156 | 3 | N | -0- | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

GORDON GAS UNIT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16182 | X | 12647 | -0- | -3535 | B | -0- | 2081 | 2 | 10566 | 3 | N | -0- | | | | -0- |
| 06 | 22217 | X | 22217 | -0- | -0- | B | -0- | 3780 | 2 | 18437 | 3 | N | -0- | | | | -0- |
| 07 | 15748 | X | 11021 | -0- | -4727 | B | -0- | 2243 | 2 | 8778 | 3 | N | -0- | | | | -0- |
| 08 | 15748 | X | 12210 | -0- | -3538 | B | -0- | 2392 | 2 | 9818 | 3 | N | -0- | | | | -0- |
| 09 | 20130 | X | 3289 | -0- | -16841 | B | -0- | 693 | 2 | 2596 | 3 | N | -0- | | | | -0- |
| 10 | 20801 | X | NO RPT | -0- | -20801 | B | -0- | | | | | N | NO RPT | | | | -0- |

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5390 | X | 5390 | -0- | -0- | B | -0- | 887 | 2 | 4503 | 3 | N | -0- | | | | -0- |
| 06 | 5190 | X | 4824 | -0- | -366 | B | -0- | 821 | 2 | 4003 | 3 | N | -0- | | | | -0- |
| 07 | 5363 | X | 4783 | -0- | -580 | B | -0- | 973 | 2 | 3810 | 3 | N | -0- | | | | -0- |
| 08 | 5394 | X | 5037 | -0- | -357 | B | -0- | 987 | 2 | 4050 | 3 | N | -0- | | | | -0- |
| 09 | 5220 | X | 4794 | -0- | -426 | B | -0- | 1010 | 2 | 3784 | 3 | N | -0- | | | | -0- |
| 10 | 5394 | X | NO RPT | -0- | -5394 | B | -0- | | | | | N | NO RPT | | | | -0- |

G W CURRER GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3379 | X | 2412 | -0- | -967 | B | -0- | 397 | 2 | 2015 | 3 | N | -0- | | | | -0- |
| 06 | 2940 | X | 1699 | -0- | -1241 | B | -0- | 289 | 2 | 1410 | 3 | N | -0- | | | | -0- |
| 07 | 2790 | X | 1985 | -0- | -805 | B | -0- | 404 | 2 | 1581 | 3 | N | -0- | | | | -0- |
| 08 | 2790 | X | 1877 | -0- | -913 | B | -0- | 368 | 2 | 1509 | 3 | N | -0- | | | | -0- |
| *09 | 4130 | X | 4130 | -0- | -0- | B | -0- | 870 | 2 | 3260 | 3 | N | -0- | | | | -0- |
| 10 | 2418 | X | NO RPT | -0- | -2418 | B | -0- | | | | | N | NO RPT | | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
J A LEPPARD GAS UNIT WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3627 | X | 3155 | -0- | -472 B | -0- | 519 | 2 | 2636 | 3 | N | -0- | | | -0- |
| 06 | 3510 | X | 3070 | -0- | -440 B | -0- | 522 | 2 | 2548 | 3 | N | -0- | | | -0- |
| 07 | 3379 | X | 3195 | -0- | -184 B | -0- | 650 | 2 | 2545 | 3 | N | -0- | | | -0- |
| 08 | 3255 | X | 3140 | -0- | -115 B | -0- | 615 | 2 | 2525 | 3 | N | -0- | | | -0- |
| 09 | 3060 | X | 3008 | -0- | -52 B | -0- | 634 | 2 | 2374 | 3 | N | -0- | | | -0- |
| 10 | 3162 | X | NO RPT | -0- | -3162 B | -0- | | | | | N | NO RPT | | | -0- |

BENHAM GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | 4308 | -0- | 4308 B | -639 | 709 | 2 | 3599 | 3 | N | -0- | | | -0- |
| 06 | 300 | X | -0- | -0- | -300 B | -639 | | | | | N | -0- | | | -0- |
| 07 | 310 | X | -0- | -0- | -310 B | -639 | | | | | N | -0- | | | -0- |
| 08 | 3286 | X | -0- | -0- | -3286 B | -639 | | | | | N | -0- | | | -0- |
| 09 | 3180 | X | -0- | -0- | -3180 B | -639 | | | | | N | -0- | | | -0- |
| 10 | 3286 | X | NO RPT | -0- | -3286 B | -639 | | | | | N | NO RPT | | | -0- |

TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5783 | X | 5783 | -0- | -0- B | -0- | 952 | 2 | 4831 | 3 | N | -0- | | | -0- |
| 06 | 1050 | X | 4703 | -0- | 3653 B | -0- | 800 | 2 | 3903 | 3 | N | -0- | | | -0- |
| 07 | 4677 | X | 4677 | -0- | -0- B | -0- | 952 | 2 | 3725 | 3 | N | -0- | | | -0- |
| 08 | 4726 | X | 4726 | -0- | -0- B | -0- | 926 | 2 | 3800 | 3 | N | -0- | | | -0- |
| *09 | 3578 | X | 3578 | -0- | -0- B | -0- | 754 | 2 | 2824 | 3 | N | -0- | | | -0- |
| 10 | 1085 | X | NO RPT | -0- | -1085 B | -0- | | | | | N | NO RPT | | | -0- |

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | X | 2938 | -0- | -162 B | -0- | 483 | 2 | 2455 | 3 | N | -0- | | | -0- |
| 06 | 3420 | X | 3195 | -0- | -225 B | -0- | 544 | 2 | 2651 | 3 | N | -0- | | | -0- |
| 07 | 3534 | X | 3518 | -0- | -16 B | -0- | 716 | 2 | 2802 | 3 | N | -0- | | | -0- |
| 08 | 3534 | X | 3219 | -0- | -315 B | -0- | 631 | 2 | 2588 | 3 | N | -0- | | | -0- |
| 09 | 3210 | X | 2629 | -0- | -581 B | -0- | 554 | 2 | 2075 | 3 | N | -0- | | | -0- |
| 10 | 3317 | X | NO RPT | -0- | -3317 B | -0- | | | | | N | NO RPT | | | -0- |

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2480 | X | 969 | -0- | -1511 B | -0- | 159 | 2 | 810 | 3 | N | -0- | | | -0- |
| 06 | 2730 | X | 96 | -0- | -2634 B | -0- | 16 | 2 | 80 | 3 | N | -0- | | | -0- |
| 07 | 2821 | X | 1 | -0- | -2820 B | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 08 | 2821 | X | 995 | -0- | -1826 B | -0- | 195 | 2 | 800 | 3 | N | -0- | | | -0- |
| 09 | 930 | X | 259 | -0- | -671 B | -0- | 55 | 2 | 204 | 3 | N | -0- | | | -0- |
| 10 | 961 | X | NO RPT | -0- | -961 B | -0- | | | | | N | NO RPT | | | -0- |

ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 155 | X | 146 | -0- | -9 B | -3643 | 24 | 2 | 122 | 3 | N | -0- | | | -0- |
| 06 | 240 | X | 286 | -0- | 46 B | -3597 | 49 | 2 | 237 | 3 | N | -0- | | | -0- |
| 07 | 3908 | X | 7505 | -0- | 3597 B | -0- | 1527 | 2 | 5978 | 3 | N | -0- | | | -0- |
| 08 | 6819 | X | 6819 | -0- | -0- B | -0- | 1336 | 2 | 5483 | 3 | N | -0- | | | -0- |
| *09 | 6311 | X | 6311 | -0- | -0- B | -0- | 1330 | 2 | 4981 | 3 | N | -0- | | | -0- |
| 10 | 310 | X | NO RPT | -0- | -310 B | -0- | | | | | N | NO RPT | | | -0- |

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 496 | X | 188 | -0- | -308 B | -0- | 31 | 2 | 157 | 3 | N | -0- | | | -0- |
| 06 | 480 | X | 251 | -0- | -229 B | -0- | 43 | 2 | 208 | 3 | N | -0- | | | -0- |
| 07 | 496 | X | 225 | -0- | -271 B | -0- | 46 | 2 | 179 | 3 | N | -0- | | | -0- |
| 08 | 372 | X | 321 | -0- | -51 B | -0- | 63 | 2 | 258 | 3 | N | -0- | | | -0- |
| 09 | 360 | X | 15 | -0- | -345 B | -0- | 3 | 2 | 12 | 3 | N | -0- | | | -0- |
| 10 | 248 | X | NO RPT | -0- | -248 B | -0- | | | | | N | NO RPT | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2666 | X | 1950 | -0- | -716 B | -0- | 321 | 2 | 1629 | 3 | N | -0- | | | -0- |
| 06 | 2370 | X | 1567 | -0- | -803 B | -0- | 267 | 2 | 1300 | 3 | N | -0- | | | -0- |
| 07 | 3050 | X | 3050 | -0- | -0- B | -0- | 621 | 2 | 2429 | 3 | N | -0- | | | -0- |
| 08 | 3248 | X | 3248 | -0- | -0- B | -0- | 636 | 2 | 2612 | 3 | N | -0- | | | -0- |
| 09 | 2255 | X | 2255 | -0- | -0- B | -0- | 475 | 2 | 1780 | 3 | N | -0- | | | -0- |
| 10 | 1953 | X | NO RPT | -0- | -1953 B | -0- | | | | | N | NO RPT | | | -0- |

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3689 | X | 2692 | -0- | -997 B | -0- | 443 | 2 | 2249 | 3 | N | -0- | | | -0- |
| 06 | 3570 | X | 2034 | -0- | -1536 B | -0- | 346 | 2 | 1688 | 3 | N | -0- | | | -0- |
| 07 | 3689 | X | 1869 | -0- | -1820 B | -0- | 380 | 2 | 1489 | 3 | N | -0- | | | -0- |
| 08 | 3627 | X | 1722 | -0- | -1905 B | -0- | 337 | 2 | 1385 | 3 | N | -0- | | | -0- |
| 09 | 3390 | X | 2425 | -0- | -965 B | -0- | 511 | 2 | 1914 | 3 | N | -0- | | | -0- |
| 10 | 2697 | X | NO RPT | -0- | -2697 B | -0- | | | | | N | NO RPT | | | -0- |

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4929 | X | 4923 | -0- | -6 B | -0- | 810 | 2 | 4113 | 3 | N | -0- | | | -0- |
| 06 | 4410 | X | 4921 | -0- | 511 B | -0- | 837 | 2 | 4084 | 3 | N | -0- | | | -0- |
| 07 | 4943 | X | 4943 | -0- | -0- B | -0- | 1006 | 2 | 3937 | 3 | N | -0- | | | -0- |
| 08 | 4929 | X | 4807 | -0- | -122 B | -0- | 942 | 2 | 3865 | 3 | N | -0- | | | -0- |
| 09 | 4770 | X | 4666 | -0- | -104 B | -0- | 983 | 2 | 3683 | 3 | N | -0- | | | -0- |
| 10 | 5022 | X | NO RPT | -0- | -5022 B | -0- | | | | | N | NO RPT | | | -0- |

ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3803 | X | 3803 | -0- | -0- B | -0- | 626 | 2 | 3177 | 3 | N | -0- | | | -0- |
| 06 | 3128 | X | 3128 | -0- | -0- B | -0- | 532 | 2 | 2596 | 3 | N | -0- | | | -0- |
| 07 | 3107 | X | 3107 | -0- | -0- B | -0- | 632 | 2 | 2475 | 3 | N | -0- | | | -0- |
| 08 | 3053 | X | 3053 | -0- | -0- B | -0- | 598 | 2 | 2455 | 3 | N | -0- | | | -0- |
| 09 | 2814 | X | 2814 | -0- | -0- B | -0- | 593 | 2 | 2221 | 3 | N | -0- | | | -0- |
| 10 | 1302 | X | NO RPT | -0- | -1302 B | -0- | | | | | N | NO RPT | | | -0- |

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3994 | X | 3994 | -0- | -0- B | -0- | 657 | 2 | 3337 | 3 | N | -0- | | | -0- |
| 06 | 3647 | X | 3647 | -0- | -0- B | -0- | 621 | 2 | 3026 | 3 | N | -0- | | | -0- |
| 07 | 3901 | X | 3901 | -0- | -0- B | -0- | 794 | 2 | 3107 | 3 | N | -0- | | | -0- |
| 08 | 3812 | X | 3812 | -0- | -0- B | -0- | 747 | 2 | 3065 | 3 | N | -0- | | | -0- |
| 09 | 3901 | X | 3901 | -0- | -0- B | -0- | 822 | 2 | 3079 | 3 | N | -0- | | | -0- |
| 10 | 31 | X | NO RPT | -0- | -31 B | -0- | | | | | N | NO RPT | | | -0- |

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5673 | X | 5149 | -0- | -524 B | -0- | 847 | 2 | 4302 | 3 | N | -0- | | | -0- |
| 06 | 5490 | X | 4567 | -0- | -923 B | -0- | 777 | 2 | 3790 | 3 | N | -0- | | | -0- |
| 07 | 5673 | X | 4374 | -0- | -1299 B | -0- | 890 | 2 | 3484 | 3 | N | -0- | | | -0- |
| 08 | 5611 | X | 4063 | -0- | -1548 B | -0- | 796 | 2 | 3267 | 3 | N | -0- | | | -0- |
| 09 | 5070 | X | 3791 | -0- | -1279 B | -0- | 799 | 2 | 2992 | 3 | N | -0- | | | -0- |
| 10 | 5146 | X | NO RPT | -0- | -5146 B | -0- | | | | | N | NO RPT | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1780 | X | 1780 | -0- | -0- B | -0- | 293 | 2 | 1487 | 3 | N | -0- | | | -0- |
| 06 | 1440 | X | 545 | -0- | -895 B | -0- | 93 | 2 | 452 | 3 | N | -0- | | | -0- |
| 07 | 1488 | X | 648 | -0- | -840 B | -0- | 132 | 2 | 516 | 3 | N | -0- | | | -0- |
| 08 | 1488 | X | 979 | -0- | -509 B | -0- | 192 | 2 | 787 | 3 | N | -0- | | | -0- |
| 09 | 1440 | X | 834 | -0- | -606 B | -0- | 176 | 2 | 658 | 3 | N | -0- | | | -0- |
| 10 | 1488 | X | NO RPT | -0- | -1488 B | -0- | | | | | N | NO RPT | | | -0- |

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6324 | X | 5944 | -0- | -380 B | -0- | 978 | 2 | 4966 | 3 | N | -0- | | | -0- |
| 06 | 6120 | X | 5905 | -0- | -215 B | -0- | 1005 | 2 | 4900 | 3 | N | -0- | | | -0- |
| 07 | 6324 | X | 6008 | -0- | -316 B | -0- | 1223 | 2 | 4785 | 3 | N | -0- | | | -0- |
| 08 | 6376 | X | 6376 | -0- | -0- B | -0- | 1249 | 2 | 5127 | 3 | N | -0- | | | -0- |
| 09 | 6190 | X | 6190 | -0- | -0- B | -0- | 1304 | 2 | 4886 | 3 | N | -0- | | | -0- |
| 10 | 6107 | X | NO RPT | -0- | -6107 B | -0- | | | | | N | NO RPT | | | -0- |

ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1798 | N | 906 | -0- | -892 B | -0- | 149 | 2 | 757 | 3 | N | -0- | | | -0- |
| 06 | 1440 | N | 816 | -0- | -624 B | -0- | 139 | 2 | 677 | 3 | N | -0- | | | -0- |
| 07 | 1271 | N | 1188 | -0- | -83 B | -0- | 242 | 2 | 946 | 3 | N | -0- | | | -0- |
| 08 | 1127 | N | 1127 | -0- | -0- B | -0- | 221 | 2 | 906 | 3 | N | -0- | | | -0- |
| 09 | 1097 | N | 1097 | -0- | -0- B | -0- | 231 | 2 | 866 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6200 | X | 5720 | -0- | -480 B | -0- | 941 | 2 | 4779 | 3 | N | -0- | | | -0- |
| 06 | 6000 | X | 5925 | -0- | -75 B | -0- | 1008 | 2 | 4917 | 3 | N | -0- | | | -0- |
| 07 | 6200 | X | 5795 | -0- | -405 B | -0- | 1179 | 2 | 4616 | 3 | N | -0- | | | -0- |
| 08 | 6200 | X | 5271 | -0- | -929 B | -0- | 1033 | 2 | 4238 | 3 | N | -0- | | | -0- |
| 09 | 5940 | X | 5692 | -0- | -248 B | -0- | 1199 | 2 | 4493 | 3 | N | -0- | | | -0- |
| 10 | 6138 | X | NO RPT | -0- | -6138 B | -0- | | | | | N | NO RPT | | | -0- |

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2980 | X | 2980 | -0- | -0- B | -0- | 490 | 2 | 2490 | 3 | N | -0- | | | -0- |
| 06 | 2797 | X | 2797 | -0- | -0- B | -0- | 476 | 2 | 2321 | 3 | N | -0- | | | -0- |
| 07 | 2899 | X | 2899 | -0- | -0- B | -0- | 590 | 2 | 2309 | 3 | N | -0- | | | -0- |
| 08 | 2782 | X | 2782 | -0- | -0- B | -0- | 545 | 2 | 2237 | 3 | N | -0- | | | -0- |
| *09 | 2750 | X | 2750 | -0- | -0- B | -0- | 579 | 2 | 2171 | 3 | N | -0- | | | -0- |
| 10 | 558 | X | NO RPT | -0- | -558 B | -0- | | | | | N | NO RPT | | | -0- |

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4860 | X | 4860 | -0- | -0- B | -0- | 800 | 2 | 4060 | 3 | N | -0- | | | -0- |
| 06 | 4890 | X | 3504 | -0- | -1386 B | -0- | 596 | 2 | 2908 | 3 | N | -0- | | | -0- |
| 07 | 5892 | X | 5892 | -0- | -0- B | -0- | 1199 | 2 | 4693 | 3 | N | -0- | | | -0- |
| 08 | 5053 | X | 4603 | -0- | -450 B | -0- | 902 | 2 | 3701 | 3 | N | -0- | | | -0- |
| 09 | 4710 | X | 4496 | -0- | -214 B | -0- | 947 | 2 | 3549 | 3 | N | -0- | | | -0- |
| 10 | 4867 | X | NO RPT | -0- | -4867 B | -0- | | | | | N | NO RPT | | | -0- |

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1488 | N | 1446 | -0- | -42 B | -0- | 238 | 2 | 1208 | 3 | N | -0- | | | -0- |
| 06 | 1470 | N | 1404 | -0- | -66 B | -0- | 239 | 2 | 1165 | 3 | N | -0- | | | -0- |
| 07 | 1420 | N | 1420 | -0- | -0- B | -0- | 289 | 2 | 1131 | 3 | N | -0- | | | -0- |
| 08 | 1457 | N | 907 | -0- | -550 B | -0- | 178 | 2 | 729 | 3 | N | -0- | | | -0- |
| 09 | 1410 | N | 701 | -0- | -709 B | -0- | 148 | 2 | 553 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5911 | X | 5911 | -0- | -0- B | -0- | 973 | 2 | 4938 | 3 | N | -0- | | | -0- |
| 06 | 5310 | X | 5735 | -0- | 425 B | -0- | 976 | 2 | 4759 | 3 | N | -0- | | | -0- |
| 07 | 5675 | X | 5675 | -0- | -0- B | -0- | 1155 | 2 | 4520 | 3 | N | -0- | | | -0- |
| 08 | 5921 | X | 5707 | -0- | -214 B | -0- | 1118 | 2 | 4589 | 3 | N | -0- | | | -0- |
| 09 | 5730 | X | 5212 | -0- | -518 B | -0- | 1098 | 2 | 4114 | 3 | N | -0- | | | -0- |
| 10 | 5921 | X | NO RPT | -0- | -5921 B | -0- | | | | | N | NO RPT | | | -0- |

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3999 | X | 3852 | -0- | -147 B | -0- | 634 | 2 | 3218 | 3 | N | -0- | | | -0- |
| 06 | 3870 | X | 3783 | -0- | -87 B | -0- | 644 | 2 | 3139 | 3 | N | -0- | | | -0- |
| 07 | 3999 | X | 3856 | -0- | -143 B | -0- | 785 | 2 | 3071 | 3 | N | -0- | | | -0- |
| 08 | 3999 | X | 3824 | -0- | -175 B | -0- | 749 | 2 | 3075 | 3 | N | -0- | | | -0- |
| 09 | 3870 | X | 3750 | -0- | -120 B | -0- | 790 | 2 | 2960 | 3 | N | -0- | | | -0- |
| 10 | 3906 | X | NO RPT | -0- | -3906 B | -0- | | | | | N | NO RPT | | | -0- |

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1072 | X | 1072 | -0- | -0- B | -0- | 176 | 2 | 896 | 3 | N | -0- | | | -0- |
| 06 | 1030 | X | 1030 | -0- | -0- B | -0- | 175 | 2 | 855 | 3 | N | -0- | | | -0- |
| 07 | 988 | X | 988 | -0- | -0- B | -0- | 201 | 2 | 787 | 3 | N | -0- | | | -0- |
| 08 | 6078 | X | 6078 | -0- | -0- B | -0- | 1191 | 2 | 4887 | 3 | N | -0- | | | -0- |
| 09 | 3667 | X | 3667 | -0- | -0- B | -0- | 773 | 2 | 2894 | 3 | N | -0- | | | -0- |
| 10 | 806 | X | NO RPT | -0- | -806 B | -0- | | | | | N | NO RPT | | | -0- |

GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1271 | N | 637 | -0- | -634 B | -0- | 105 | 2 | 532 | 3 | N | -0- | | | -0- |
| 06 | 1137 | N | 1137 | -0- | -0- B | -0- | 193 | 2 | 944 | 3 | N | -0- | | | -0- |
| 07 | 1054 | N | 1007 | -0- | -47 B | -0- | 205 | 2 | 802 | 3 | N | -0- | | | -0- |
| 08 | 810 | N | 810 | -0- | -0- B | -0- | 159 | 2 | 651 | 3 | N | -0- | | | -0- |
| 09 | 1140 | N | 906 | -0- | -234 B | -0- | 191 | 2 | 715 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3007 | X | 2356 | -0- | -651 B | -0- | 388 | 2 | 1968 | 3 | N | -0- | | | -0- |
| 06 | 3030 | X | 2444 | -0- | -586 B | -0- | 416 | 2 | 2028 | 3 | N | -0- | | | -0- |
| 07 | 3131 | X | 2621 | -0- | -510 B | -0- | 533 | 2 | 2088 | 3 | N | -0- | | | -0- |
| 08 | 3131 | X | 2251 | -0- | -880 B | -0- | 441 | 2 | 1810 | 3 | N | -0- | | | -0- |
| 09 | 2430 | X | 2118 | -0- | -312 B | -0- | 446 | 2 | 1672 | 3 | N | -0- | | | -0- |
| 10 | 2511 | X | NO RPT | -0- | -2511 B | -0- | | | | | N | NO RPT | | | -0- |

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3565 | X | 2414 | -0- | -1151 B | -0- | 397 | 2 | 2017 | 3 | N | -0- | | | -0- |
| 06 | 3450 | X | 2354 | -0- | -1096 B | -0- | 401 | 2 | 1953 | 3 | N | -0- | | | -0- |
| 07 | 3255 | X | 2359 | -0- | -896 B | -0- | 480 | 2 | 1879 | 3 | N | -0- | | | -0- |
| 08 | 2821 | X | 2210 | -0- | -611 B | -0- | 433 | 2 | 1777 | 3 | N | -0- | | | -0- |
| 09 | 2550 | X | 2189 | -0- | -361 B | -0- | 461 | 2 | 1728 | 3 | N | -0- | | | -0- |
| 10 | 2418 | X | NO RPT | -0- | -2418 B | -0- | | | | | N | NO RPT | | | -0- |

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- B | -0- | 18 | 2 | 90 | 3 | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 08 | 57 | N | 57 | -0- | -0- B | -0- | 11 | 2 | 46 | 3 | N | -0- | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 B | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7274 | X | 7274 | -0- | -0- B | -0- | 1197 | 2 | 6077 | 3 | N | -0- | | | -0- |
| 06 | 6148 | X | 6148 | -0- | -0- B | -0- | 1046 | 2 | 5102 | 3 | N | -0- | | | -0- |
| 07 | 5296 | X | 5296 | -0- | -0- B | -0- | 1078 | 2 | 4218 | 3 | N | -0- | | | -0- |
| 08 | 6603 | X | 5970 | -0- | -633 B | -0- | 1170 | 2 | 4800 | 3 | N | -0- | | | -0- |
| 09 | 6390 | X | 4565 | -0- | -1825 B | -0- | 962 | 2 | 3603 | 3 | N | -0- | | | -0- |
| 10 | 6603 | X | NO RPT | -0- | -6603 B | -0- | | | | | N | NO RPT | | | -0- |

TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4960 | X | 4073 | -0- | -887 B | -0- | 670 | 2 | 3403 | 3 | N | -0- | | | -0- |
| 06 | 4800 | X | 4065 | -0- | -735 B | -0- | 692 | 2 | 3373 | 3 | N | -0- | | | -0- |
| 07 | 4805 | X | 3955 | -0- | -850 B | -0- | 805 | 2 | 3150 | 3 | N | -0- | | | -0- |
| 08 | 4805 | X | 3577 | -0- | -1228 B | -0- | 701 | 2 | 2876 | 3 | N | -0- | | | -0- |
| 09 | 4170 | X | 3198 | -0- | -972 B | -0- | 674 | 2 | 2524 | 3 | N | -0- | | | -0- |
| 10 | 4216 | X | NO RPT | -0- | -4216 B | -0- | | | | | N | NO RPT | | | -0- |

GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3844 | X | 3404 | -0- | -440 B | -0- | 560 | 2 | 2844 | 3 | N | -0- | | | -0- |
| 06 | 3600 | X | 3486 | -0- | -114 B | -0- | 593 | 2 | 2893 | 3 | N | -0- | | | -0- |
| 07 | 3658 | X | 3275 | -0- | -383 B | -0- | 666 | 2 | 2609 | 3 | N | -0- | | | -0- |
| 08 | 3596 | X | 3200 | -0- | -396 B | -0- | 627 | 2 | 2573 | 3 | N | -0- | | | -0- |
| 09 | 3480 | X | 2853 | -0- | -627 B | -0- | 601 | 2 | 2252 | 3 | N | -0- | | | -0- |
| 10 | 3596 | X | NO RPT | -0- | -3596 B | -0- | | | | | N | NO RPT | | | -0- |

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | -0- |
| 06 | 5 | N | -0- | -0- | -5 B | -0- | | | | | N | -0- | | | -0- |
| 07 | 5 | N | -0- | -0- | -5 B | -0- | | | | | N | -0- | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2176 | N | 2176 | -0- | -0- B | -0- | 358 | 2 | 1818 | 3 | N | -0- | | | -0- |
| 06 | 2106 | N | 2106 | -0- | -0- B | -0- | 358 | 2 | 1748 | 3 | N | -0- | | | -0- |
| 07 | 1990 | N | 1990 | -0- | -0- B | -0- | 405 | 2 | 1585 | 3 | N | -0- | | | -0- |
| 08 | 1976 | N | 1976 | -0- | -0- B | -0- | 387 | 2 | 1589 | 3 | N | -0- | | | -0- |
| *09 | 1850 | N | 1850 | -0- | -0- B | -0- | 390 | 2 | 1460 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3834 | X | 3834 | -0- | -0- B | -0- | 631 | 2 | 3203 | 3 | N | -0- | | | -0- |
| 06 | 3450 | X | 2451 | -0- | -999 B | -0- | 417 | 2 | 2034 | 3 | N | -0- | | | -0- |
| 07 | 4309 | X | 1720 | -0- | -2589 B | -0- | 350 | 2 | 1370 | 3 | N | -0- | | | -0- |
| 08 | 4309 | X | 1425 | -0- | -2884 B | -0- | 279 | 2 | 1146 | 3 | N | -0- | | | -0- |
| 09 | 4170 | X | 1285 | -0- | -2885 B | -0- | 271 | 2 | 1014 | 3 | N | -0- | | | -0- |
| 10 | 3844 | X | NO RPT | -0- | -3844 B | -0- | | | | | N | NO RPT | | | -0- |

ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6883 | X | 6883 | -0- | -0- B | -0- | 1133 | 2 | 5750 | 3 | N | -0- | | | -0- |
| 06 | 6656 | X | 6656 | -0- | -0- B | -0- | 1133 | 2 | 5523 | 3 | N | -0- | | | -0- |
| 07 | 7502 | X | 6639 | -0- | -863 B | -0- | 1351 | 2 | 5288 | 3 | N | -0- | | | -0- |
| 08 | 7502 | X | 6527 | -0- | -975 B | -0- | 1279 | 2 | 5248 | 3 | N | -0- | | | -0- |
| 09 | 7260 | X | 6238 | -0- | -1022 B | -0- | 1314 | 2 | 4924 | 3 | N | -0- | | | -0- |
| 10 | 6882 | X | NO RPT | -0- | -6882 B | -0- | | | | | N | NO RPT | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 904 | N | 904 | -0- | -0- B | -0- | 149 | 2 | 755 | 3 | N | -0- | | | -0- |
| 06 | 750 | N | 653 | -0- | -97 B | -0- | 111 | 2 | 542 | 3 | N | -0- | | | -0- |
| 07 | 744 | N | 662 | -0- | -82 B | -0- | 135 | 2 | 527 | 3 | N | -0- | | | -0- |
| 08 | 899 | N | 638 | -0- | -261 B | -0- | 125 | 2 | 513 | 3 | N | -0- | | | -0- |
| 09 | 660 | N | 654 | -0- | -6 B | -0- | 138 | 2 | 516 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 989 | N | 989 | -0- | -0- B | -0- | 163 | 2 | 826 | 3 | N | -0- | | | -0- |
| 06 | 930 | N | 911 | -0- | -19 B | -0- | 155 | 2 | 756 | 3 | N | -0- | | | -0- |
| 07 | 1023 | N | 971 | -0- | -52 B | -0- | 198 | 2 | 773 | 3 | N | -0- | | | -0- |
| 08 | 997 | N | 997 | -0- | -0- B | -0- | 195 | 2 | 802 | 3 | N | -0- | | | -0- |
| 09 | 986 | N | 986 | -0- | -0- B | -0- | 208 | 2 | 778 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | X | 3100 | -0- | -0- B | -0- | 510 | 2 | 2590 | 3 | N | -0- | | | -0- |
| 06 | 3193 | X | 3193 | -0- | -0- B | -0- | 543 | 2 | 2650 | 3 | N | -0- | | | -0- |
| 07 | 2168 | X | 2168 | -0- | -0- B | -0- | 441 | 2 | 1727 | 3 | N | -0- | | | -0- |
| 08 | 1984 | X | 1960 | -0- | -24 B | -0- | 384 | 2 | 1576 | 3 | N | -0- | | | -0- |
| 09 | 1920 | X | 1685 | -0- | -235 B | -0- | 355 | 2 | 1330 | 3 | N | -0- | | | -0- |
| 10 | 1984 | X | NO RPT | -0- | -1984 B | -0- | | | | | N | NO RPT | | | -0- |

BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4216 | X | 599 | -0- | -3617 B | -3555 | 99 | 2 | 500 | 3 | N | -0- | | | -0- |
| 06 | 2670 | X | 629 | -0- | -2041 B | -3555 | 107 | 2 | 522 | 3 | N | -0- | | | -0- |
| 07 | 1488 | X | 741 | -0- | -747 B | -3555 | 151 | 2 | 590 | 3 | N | -0- | | | -0- |
| 08 | 1085 | X | 1055 | -0- | -30 B | -3555 | 207 | 2 | 848 | 3 | N | -0- | | | -0- |
| 09 | 1050 | X | 4150 | -0- | 3100 B | -455 | 874 | 2 | 3276 | 3 | N | -0- | | | -0- |
| 10 | 651 | X | NO RPT | -0- | -651 B | -455 | | | | | N | NO RPT | | | -0- |

SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 247 | N | 247 | -0- | -0- B | -0- | 41 | 2 | 206 | 3 | N | -0- | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- B | -0- | 10 | 2 | 51 | 3 | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- B | -0- | 30 | 2 | 125 | 3 | N | -0- | | | -0- |
| 09 | 60 | N | 59 | -0- | -1 B | -0- | 12 | 2 | 47 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 959 | N | 959 | -0- | -0- B | -0- | 158 | 2 | 801 | 3 | N | -0- | | | -0- |
| 06 | 942 | N | 942 | -0- | -0- B | -0- | 160 | 2 | 782 | 3 | N | -0- | | | -0- |
| 07 | 997 | N | 997 | -0- | -0- B | -0- | 203 | 2 | 794 | 3 | N | -0- | | | -0- |
| 08 | 1042 | N | 1042 | -0- | -0- B | -0- | 204 | 2 | 838 | 3 | N | -0- | | | -0- |
| 09 | 720 | N | -0- | -0- | -720 B | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2821 | N | 2384 | -0- | -437 B | -0- | 392 | 2 | 1992 | 3 | N | -0- | | | | | -0- |
| 06 | 2460 | N | 2039 | -0- | -421 B | -0- | 347 | 2 | 1692 | 3 | N | -0- | | | | | -0- |
| 07 | 2660 | N | 2660 | -0- | -0- B | -0- | 541 | 2 | 2119 | 3 | N | -0- | | | | | -0- |
| 08 | 2387 | N | 2384 | -0- | -3 B | -0- | 467 | 2 | 1917 | 3 | N | -0- | | | | | -0- |
| *09 | 2142 | N | 2142 | -0- | -0- B | -0- | 451 | 2 | 1691 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4759 | X | 4759 | -0- | -0- B | -0- | 783 | 2 | 3976 | 3 | N | -0- | | | | | -0- |
| 06 | 4028 | X | 4028 | -0- | -0- B | -0- | 685 | 2 | 3343 | 3 | N | -0- | | | | | -0- |
| 07 | 4139 | X | 4139 | -0- | -0- B | -0- | 842 | 2 | 3297 | 3 | N | -0- | | | | | -0- |
| 08 | 3968 | X | 3926 | -0- | -42 B | -0- | 769 | 2 | 3157 | 3 | N | -0- | | | | | -0- |
| *09 | 4187 | X | 4187 | -0- | -0- B | -0- | 882 | 2 | 3305 | 3 | N | -0- | | | | | -0- |
| 10 | 3968 | X | NO RPT | -0- | -3968 B | -0- | | | | | N | NO RPT | | | | | -0- |

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 806 | N | 705 | -0- | -101 B | -0- | 116 | 2 | 589 | 3 | N | -0- | | | | | -0- |
| 06 | 738 | N | 738 | -0- | -0- B | -0- | 126 | 2 | 612 | 3 | N | -0- | | | | | -0- |
| 07 | 770 | N | 770 | -0- | -0- B | -0- | 157 | 2 | 613 | 3 | N | -0- | | | | | -0- |
| 08 | 713 | N | 332 | -0- | -381 B | -0- | 65 | 2 | 267 | 3 | N | -0- | | | | | -0- |
| 09 | 750 | N | 519 | -0- | -231 B | -0- | 109 | 2 | 410 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3786 | X | 3786 | -0- | -0- B | -0- | 623 | 2 | 3163 | 3 | N | -0- | | | | | -0- |
| 06 | 3591 | X | 3591 | -0- | -0- B | -0- | 611 | 2 | 2980 | 3 | N | -0- | | | | | -0- |
| 07 | 3676 | X | 3676 | -0- | -0- B | -0- | 748 | 2 | 2928 | 3 | N | -0- | | | | | -0- |
| 08 | 3686 | X | 3686 | -0- | -0- B | -0- | 722 | 2 | 2964 | 3 | N | -0- | | | | | -0- |
| *09 | 3720 | X | 3720 | -0- | -0- B | -0- | 784 | 2 | 2936 | 3 | N | -0- | | | | | -0- |
| 10 | 3503 | X | NO RPT | -0- | -3503 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18259 | X | 17685 | -0- | -574 B | -0- | 2910 | 2 | 14775 | 3 | N | -0- | | | | | -0- |
| 06 | 17670 | X | 17506 | -0- | -164 B | -0- | 2979 | 2 | 14527 | 3 | N | -0- | | | | | -0- |
| 07 | 17391 | X | 15778 | -0- | -1613 B | -0- | 3211 | 2 | 12567 | 3 | N | -0- | | | | | -0- |
| 08 | 17670 | X | 16490 | -0- | -1180 B | -0- | 3231 | 2 | 13259 | 3 | N | -0- | | | | | -0- |
| 09 | 17520 | X | 14880 | -0- | -2640 B | -0- | 3135 | 2 | 11745 | 3 | N | -0- | | | | | -0- |
| 10 | 18104 | X | NO RPT | -0- | -18104 B | -0- | | | | | N | NO RPT | | | | | -0- |

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2852 | X | 2334 | -0- | -518 B | -0- | 384 | 2 | 1950 | 3 | N | -0- | | | | | -0- |
| 06 | 2760 | X | 2192 | -0- | -568 B | -0- | 373 | 2 | 1819 | 3 | N | -0- | | | | | -0- |
| 07 | 2852 | X | 2255 | -0- | -597 B | -0- | 459 | 2 | 1796 | 3 | N | -0- | | | | | -0- |
| 08 | 2449 | X | 2401 | -0- | -48 B | -0- | 470 | 2 | 1931 | 3 | N | -0- | | | | | -0- |
| 09 | 2370 | X | 2318 | -0- | -52 B | -0- | 488 | 2 | 1830 | 3 | N | -0- | | | | | -0- |
| 10 | 2325 | X | NO RPT | -0- | -2325 B | -0- | | | | | N | NO RPT | | | | | -0- |

J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 929 | N | 929 | -0- | -0- B | -0- | 153 | 2 | 776 | 3 | N | -0- | | | | | -0- |
| 06 | 1080 | N | 584 | -0- | -496 B | -0- | 99 | 2 | 485 | 3 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 593 | -0- | -430 B | -0- | 121 | 2 | 472 | 3 | N | -0- | | | | | -0- |
| 08 | 930 | N | 647 | -0- | -283 B | -0- | 127 | 2 | 520 | 3 | N | -0- | | | | | -0- |
| 09 | 1364 | N | 1364 | -0- | -0- B | -0- | 287 | 2 | 1077 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2449 | N | 2096 | -0- | -353 B | -0- | 345 | 2 | 1751 | 3 | N | -0- | | | | | -0- |
| 06 | 2250 | N | 2173 | -0- | -77 B | -0- | 370 | 2 | 1803 | 3 | N | -0- | | | | | -0- |
| 07 | 2201 | N | 1560 | -0- | -641 B | -0- | 317 | 2 | 1243 | 3 | N | -0- | | | | | -0- |
| 08 | 2135 | N | 2135 | -0- | -0- B | -0- | 418 | 2 | 1717 | 3 | N | -0- | | | | | -0- |
| 09 | 2395 | N | 2395 | -0- | -0- B | -0- | 505 | 2 | 1890 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1829 | X | 1639 | -0- | -190 B | -2740 | 270 | 2 | 1369 | 3 | N | -0- | | | | | -0- |
| 06 | 1770 | X | 1200 | -0- | -570 B | -2740 | 204 | 2 | 996 | 3 | N | -0- | | | | | -0- |
| 07 | 1829 | X | 1778 | -0- | -51 B | -2740 | 362 | 2 | 1416 | 3 | N | -0- | | | | | -0- |
| 08 | 1674 | X | 1698 | -0- | 24 B | -2716 | 333 | 2 | 1365 | 3 | N | -0- | | | | | -0- |
| 09 | 1590 | X | 1390 | -0- | -200 B | -2716 | 293 | 2 | 1097 | 3 | N | -0- | | | | | -0- |
| 10 | 1643 | X | NO RPT | -0- | -1643 B | -2716 | | | | | N | NO RPT | | | | | -0- |

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2077 | N | 1890 | -0- | -187 B | -0- | 311 | 2 | 1579 | 3 | N | -0- | | | | | -0- |
| 06 | 1950 | N | 1865 | -0- | -85 B | -0- | 317 | 2 | 1548 | 3 | N | -0- | | | | | -0- |
| 07 | 1996 | N | 1996 | -0- | -0- B | -0- | 406 | 2 | 1590 | 3 | N | -0- | | | | | -0- |
| 08 | 2334 | N | 2334 | -0- | -0- B | -0- | 457 | 2 | 1877 | 3 | N | -0- | | | | | -0- |
| *09 | 1844 | N | 1844 | -0- | -0- B | -0- | 389 | 2 | 1455 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 899 | N | 825 | -0- | -74 B | -0- | 136 | 2 | 689 | 3 | N | -0- | | | | | -0- |
| 06 | 480 | N | 752 | -0- | 272 B | -0- | 128 | 2 | 624 | 3 | N | -0- | | | | | -0- |
| 07 | 805 | N | 805 | -0- | -0- B | -0- | 164 | 2 | 641 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 728 | -0- | -109 B | -0- | 143 | 2 | 585 | 3 | N | -0- | | | | | -0- |
| *09 | 685 | N | 685 | -0- | -0- B | -0- | 144 | 2 | 541 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5494 | X | 5494 | -0- | -0- B | -0- | 904 | 2 | 4590 | 3 | N | -0- | | | | | -0- |
| 06 | 5388 | X | 5388 | -0- | -0- B | -0- | 917 | 2 | 4471 | 3 | N | -0- | | | | | -0- |
| 07 | 4458 | X | 4458 | -0- | -0- B | -0- | 907 | 2 | 3551 | 3 | N | -0- | | | | | -0- |
| 08 | 4123 | X | 3607 | -0- | -516 B | -0- | 707 | 2 | 2900 | 3 | N | -0- | | | | | -0- |
| 09 | 3990 | X | 3545 | -0- | -445 B | -0- | 747 | 2 | 2798 | 3 | N | -0- | | | | | -0- |
| 10 | 4123 | X | NO RPT | -0- | -4123 B | -0- | | | | | N | NO RPT | | | | | -0- |

ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9176 | X | 6587 | -0- | -2589 B | -0- | 1084 | 2 | 5503 | 3 | N | -0- | | | | | -0- |
| 06 | 8880 | X | 6997 | -0- | -1883 B | -0- | 1191 | 2 | 5806 | 3 | N | -0- | | | | | -0- |
| 07 | 9176 | X | 7392 | -0- | -1784 B | -0- | 1504 | 2 | 5888 | 3 | N | -0- | | | | | -0- |
| 08 | 7843 | X | 6773 | -0- | -1070 B | -0- | 1327 | 2 | 5446 | 3 | N | -0- | | | | | -0- |
| 09 | 7230 | X | 7230 | -0- | -0- B | -0- | 1523 | 2 | 5707 | 3 | N | -0- | | | | | -0- |
| 10 | 7223 | X | NO RPT | -0- | -7223 B | -0- | | | | | N | NO RPT | | | | | -0- |

ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5177 | X | 4655 | -0- | -522 B | -0- | 766 | 2 | 3889 | 3 | N | -0- | | | | | -0- |
| 06 | 5010 | X | 4008 | -0- | -1002 B | -0- | 682 | 2 | 3326 | 3 | N | -0- | | | | | -0- |
| 07 | 5177 | X | 3798 | -0- | -1379 B | -0- | 773 | 2 | 3025 | 3 | N | -0- | | | | | -0- |
| 08 | 5177 | X | 3745 | -0- | -1432 B | -0- | 734 | 2 | 3011 | 3 | N | -0- | | | | | -0- |
| 09 | 4500 | X | 3253 | -0- | -1247 B | -0- | 685 | 2 | 2568 | 3 | N | -0- | | | | | -0- |
| 10 | 4650 | X | NO RPT | -0- | -4650 B | -0- | | | | | N | NO RPT | | | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |

GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 683 | N | 683 | -0- | -0- | B | -0- | 112 | 2 | 571 | 3 | N | -0- | | | -0- |
| 06 | 1035 | N | 1035 | -0- | -0- | B | -0- | 176 | 2 | 859 | 3 | N | -0- | | | -0- |
| 07 | 1038 | N | 1038 | -0- | -0- | B | -0- | 211 | 2 | 827 | 3 | N | -0- | | | -0- |
| 08 | 1034 | N | 1034 | -0- | -0- | B | -0- | 203 | 2 | 831 | 3 | N | -0- | | | -0- |
| *09 | 1217 | N | 1217 | -0- | -0- | B | -0- | 256 | 2 | 961 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |

ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4458 | X | 4458 | -0- | -0- | B | -0- | 734 | 2 | 3724 | 3 | N | -0- | | | -0- |
| 06 | 2652 | X | 2652 | -0- | -0- | B | -0- | 451 | 2 | 2201 | 3 | N | -0- | | | -0- |
| 07 | 4247 | X | -0- | -0- | -4247 | B | -0- | | | | | N | -0- | | | -0- |
| 08 | 4464 | X | -0- | -0- | -4464 | B | -0- | | | | | N | -0- | | | -0- |
| 09 | 6523 | X | 6523 | -0- | -0- | B | -0- | 1374 | 2 | 5149 | 3 | N | -0- | | | -0- |
| 10 | 4464 | X | NO RPT | -0- | -4464 | B | -0- | | | | | N | NO RPT | | | -0- |

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19405 | X | 19405 | -0- | -0- | B | -0- | 3193 | 2 | 16212 | 3 | N | -0- | | | -0- |
| 06 | 19889 | X | 19889 | -0- | -0- | B | -0- | 3384 | 2 | 16505 | 3 | N | -0- | | | -0- |
| 07 | 20193 | X | 20193 | -0- | -0- | B | -0- | 4109 | 2 | 16084 | 3 | N | -0- | | | -0- |
| 08 | 19947 | X | 19947 | -0- | -0- | B | -0- | 3908 | 2 | 16039 | 3 | N | -0- | | | -0- |
| 09 | 19184 | X | 19184 | -0- | -0- | B | -0- | 4042 | 2 | 15142 | 3 | N | -0- | | | -0- |
| 10 | 18755 | X | NO RPT | -0- | -18755 | B | -0- | | | | | N | NO RPT | | | -0- |

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8649 | X | 8215 | -0- | -434 | B | -0- | 1352 | 2 | 6863 | 3 | N | -0- | | | -0- |
| 06 | 8370 | X | 7831 | -0- | -539 | B | -0- | 1333 | 2 | 6498 | 3 | N | -0- | | | -0- |
| 07 | 8649 | X | 8022 | -0- | -627 | B | -0- | 1632 | 2 | 6390 | 3 | N | -0- | | | -0- |
| 08 | 8536 | X | 8536 | -0- | -0- | B | -0- | 1672 | 2 | 6864 | 3 | N | -0- | | | -0- |
| 09 | 11542 | X | 11542 | -0- | -0- | B | -0- | 2432 | 2 | 9110 | 3 | N | -0- | | | -0- |
| 10 | 8215 | X | NO RPT | -0- | -8215 | B | -0- | | | | | N | NO RPT | | | -0- |

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6197 | X | 6197 | -0- | -0- | B | -0- | 1020 | 2 | 5177 | 3 | N | -0- | | | -0- |
| 06 | 6270 | X | 5929 | -0- | -341 | B | -0- | 1009 | 2 | 4920 | 3 | N | -0- | | | -0- |
| 07 | 6758 | X | 6614 | -0- | -144 | B | -0- | 1346 | 2 | 5268 | 3 | N | -0- | | | -0- |
| 08 | 6758 | X | 6284 | -0- | -474 | B | -0- | 1231 | 2 | 5053 | 3 | N | -0- | | | -0- |
| 09 | 6540 | X | 6172 | -0- | -368 | B | -0- | 1300 | 2 | 4872 | 3 | N | -0- | | | -0- |
| 10 | 6200 | X | NO RPT | -0- | -6200 | B | -0- | | | | | N | NO RPT | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1829 | N | 973 | -0- | -856 B | -0- | 160 | 2 | 813 | 3 | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1311 | -0- | -219 B | -0- | 223 | 2 | 1088 | 3 | N | -0- | | | | | -0- |
| 07 | 930 | N | 876 | -0- | -54 B | -0- | 178 | 2 | 698 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 450 | -0- | -511 B | -0- | 88 | 2 | 362 | 3 | N | -0- | | | | | -0- |
| *09 | 2488 | N | 2488 | -0- | -0- B | -0- | 524 | 2 | 1964 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4734 | X | 4734 | -0- | -0- B | -0- | 779 | 2 | 3955 | 3 | N | -0- | | | | | -0- |
| 06 | 4018 | X | 4018 | -0- | -0- B | -0- | 684 | 2 | 3334 | 3 | N | -0- | | | | | -0- |
| 07 | 216 | X | 216 | -0- | -0- B | -0- | 44 | 2 | 172 | 3 | N | -0- | | | | | -0- |
| 08 | 4435 | X | 4435 | -0- | -0- B | -0- | 869 | 2 | 3566 | 3 | N | -0- | | | | | -0- |
| *09 | 4372 | X | 4372 | -0- | -0- B | -0- | 921 | 2 | 3451 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | X | NO RPT | -0- | -62 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9331 | X | 8863 | -0- | -468 B | -0- | 1458 | 2 | 7405 | 3 | N | -0- | | | | | -0- |
| 06 | 8550 | X | 8044 | -0- | -506 B | -0- | 1369 | 2 | 6675 | 3 | N | -0- | | | | | -0- |
| 07 | 9596 | X | 9596 | -0- | -0- B | -0- | 1953 | 2 | 7643 | 3 | N | -0- | | | | | -0- |
| 08 | 8866 | X | 3212 | -0- | -5654 B | -0- | 629 | 2 | 2583 | 3 | N | -0- | | | | | -0- |
| 09 | 12121 | X | 12121 | -0- | -0- B | -0- | 2554 | 2 | 9567 | 3 | N | -0- | | | | | -0- |
| 10 | 8866 | X | NO RPT | -0- | -8866 B | -0- | | | | | N | NO RPT | | | | | -0- |

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1750 | N | 1750 | -0- | -0- B | -0- | 191 | 1 | 1559 | 3 | Y | -0- | | | | | -0- |
| 06 | 1656 | N | 1656 | -0- | -0- B | -0- | 343 | 1 | 1313 | 3 | Y | -0- | | | | | -0- |
| 07 | 1762 | N | 1762 | -0- | -0- B | -0- | 188 | 1 | 1574 | 3 | Y | -0- | | | | | -0- |
| 08 | 2914 | X | 1644 | -0- | -1270 B | -0- | 200 | 1 | 1444 | 3 | Y | -0- | | | | | -0- |
| 09 | 2820 | X | 1563 | -0- | -1257 B | -0- | 304 | 1 | 1259 | 3 | Y | -0- | | | | | -0- |
| 10 | 1767 | X | NO RPT | -0- | -1767 B | -0- | | | | | Y | NO RPT | | | | | -0- |

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3410 | X | 115 | -0- | -3295 B | -0- | 13 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| 06 | 3300 | X | 22 | -0- | -3278 B | -0- | 5 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 07 | 2418 | X | 329 | -0- | -2089 B | -0- | 35 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 08 | 8599 | X | 8599 | -0- | -0- B | -0- | 1046 | 1 | 7553 | 3 | Y | -0- | | | | | -0- |
| 09 | 3650 | X | 3650 | -0- | -0- B | -0- | 710 | 1 | 2940 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | NO RPT | -0- | -341 B | -0- | | | | | Y | NO RPT | | | | | -0- |

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1364 | X | 912 | -0- | -452 B | -0- | 100 | 1 | 812 | 3 | Y | -0- | | | -0- |
| 06 | 1320 | X | 751 | -0- | -569 B | -0- | 156 | 1 | 595 | 3 | Y | -0- | | | -0- |
| 07 | 651 | X | 170 | -0- | -481 B | -0- | 18 | 1 | 152 | 3 | Y | -0- | | | -0- |
| 08 | 899 | N | 370 | -0- | -529 B | -0- | 45 | 1 | 325 | 3 | Y | -0- | | | -0- |
| 09 | 750 | N | 476 | -0- | -274 B | -0- | 93 | 1 | 383 | 3 | Y | -0- | | | -0- |
| 10 | 155 | N | NO RPT | -0- | -155 B | -0- | | | | | Y | NO RPT | | | -0- |

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3831 | X | 3831 | -0- | -0- B | -0- | 419 | 1 | 3412 | 3 | Y | -0- | | | -0- |
| 06 | 3570 | X | -0- | -0- | -3570 B | -0- | | | | | Y | -0- | | | -0- |
| 07 | 2893 | X | 2893 | -0- | -0- B | -0- | 309 | 1 | 2584 | 3 | Y | -0- | | | -0- |
| 08 | 3224 | X | 41 | -0- | -3183 B | -0- | 5 | 1 | 36 | 3 | Y | -0- | | | -0- |
| 09 | 3797 | X | 3797 | -0- | -0- B | -0- | 739 | 1 | 3058 | 3 | Y | -0- | | | -0- |
| 10 | 3224 | X | NO RPT | -0- | -3224 B | -0- | | | | | Y | NO RPT | | | -0- |

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

PAWNEE (WILCOX) 69845 900 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC 100210
TURNER GAS UNIT WELL #: 13 RRCID -> 293017 COMPL. DATE 05/09/2013 TOTAL DEPTH 13963 PERF. 8610 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 882 | N | 882 | -0- | -0- B | -0- | 145 | 2 | 737 | 3 | N | -0- | | | -0- |
| 06 | 780 | N | 758 | -0- | -22 B | -0- | 129 | 2 | 629 | 3 | N | -0- | | | -0- |
| 07 | 842 | N | 842 | -0- | -0- B | -0- | 171 | 2 | 671 | 3 | N | -0- | | | -0- |
| 08 | 868 | N | 813 | -0- | -55 B | -0- | 159 | 2 | 654 | 3 | N | -0- | | | -0- |
| 09 | 750 | N | 537 | -0- | -213 B | -0- | 113 | 2 | 424 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BB-SOUTHTEX, LLC 100210
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PETTUS 70987 001 ASSOCIATED 49B CNTY: BEE
PALEO OIL COMPANY LLC 635131
G.A. RAY WELL #: 2 RRCID -> 294756 COMPL. DATE 12/20/2021 TOTAL DEPTH 4695 PERF. 3839 - 3842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1988 | | -0- | -0- | -1988 | 101846 | | | | | N | -0- | | | | | -0- |
| 06 | 4260 | | -0- | -0- | -4260 | 97586 | | | | | N | -0- | | | | | -0- |
| 07 | 4402 | | -0- | -0- | -4402 | 93184 | | | | | N | -0- | | | | | -0- |
| 08 | 4402 | | NO RPT | -0- | -4402 | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 4260 | | NO RPT | -0- | -4260 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 # | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | 456 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 456 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 456 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 456 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 456 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 456 | | | | | N | NO RPT | | | | | -0- |

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10075 | # | 7470 | -0- | -2605 | -0- | 638 | 1 | 6832 | 2 | N | -0- | | | | | -0- |
| 06 | 9750 | # | 6991 | -0- | -2759 | -0- | 821 | 1 | 6170 | 2 | N | -0- | | | | | -0- |
| 07 | 8742 | # | 6141 | -0- | -2601 | -0- | 1394 | 1 | 4747 | 2 | N | -0- | | | | | -0- |
| 08 | 8277 | # | 6420 | -0- | -1857 | -0- | 1043 | 1 | 5377 | 2 | N | -0- | | | | | -0- |
| 09 | 7500 | # | 4500 | -0- | -3000 | -0- | 286 | 1 | 4214 | 2 | N | -0- | | | | | -0- |
| 10 | 7471 | # | 5115 | -0- | -2356 | -0- | 1081 | 1 | 4034 | 2 | N | -0- | | | | | -0- |

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/18/2023 - WELL PLUGGED 07/18/23

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 7/14/2023

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 69 | R | 69 | -0- | -0- | B -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 63 | R | 63 | -0- | -0- | B -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 69 | R | 69 | -0- | -0- | B -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | # | 54 | -0- | -8 | B -8 | 54 | 2 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -8 | | | | | | | | | | | | | | | | | |
| 09 | 60 | # | 56 | -0- | -4 | B -12 | 56 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | # | NO RPT | -0- | -62 | B -74 | | | | | Y | NO RPT | | | | | -0- |

VANDENBERG & HILL WELL #: 50 RRCID -> 293337 COMPL. DATE 03/09/2022 TOTAL DEPTH 7200 PERF. 5172 - 5188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6417 | | -0- | -0- | -6417 | B 4671 | | | | | Y | -0- | | | | | -0- |
| 06 | 4671 | R | -0- | -0- | -4671 | B -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | # | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | B -0- | | | | | Y | NO RPT | | | | | -0- |

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC //CONT.// 100344
VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 69 | N | 69 | -0- | -0- | B | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | B | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | B | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 54 | -0- | -8 | B | -0- | 54 | 2 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 56 | -0- | -4 | B | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | NO RPT | -0- | -62 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1384 | N | 1384 | -0- | -0- | B | -0- | 1191 | 2 | 193 | 9 | Y | 175 | 192 | 1 | | | 60 |
| 06 | 1273 | N | 1273 | -0- | -0- | B | -0- | 1084 | 2 | 189 | 9 | Y | 172 | 208 | 1 | | | 24 |
| 07 | 1459 | N | 1459 | -0- | -0- | B | -0- | 1266 | 2 | 193 | 9 | Y | 175 | 167 | 1 | | | 32 |
| 08 | 1518 | N | 1518 | -0- | -0- | B | -0- | 1344 | 2 | 174 | 9 | Y | 158 | 159 | 1 | | | 31 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1260 | N | 876 | -0- | -384 | B | -0- | 786 | 2 | 90 | 9 | Y | 82 | 96 | 1 | | | 17 |
| 10 | 1457 | N | NO RPT | -0- | -1457 | B | -0- | | | | | Y | NO RPT | | | | | 17 |

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |

PLACEDO, EAST (5840) //CONT.// 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC //CONT.// 100344
ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ORO RESOURCES, LLC 626507
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 544 | N | 544 | -0- | -0- | -0- | 229 | 2 | 315 | 9 | Y | 286 | 302 | 1 | | | 51 |
| 06 | 628 | N | 628 | -0- | -0- | -0- | 208 | 2 | 420 | 9 | Y | 382 | 433 | 1 | | | -0- |
| 07 | 558 | N | 546 | -0- | -12 | -0- | 229 | 2 | 317 | 9 | Y | 288 | 242 | 1 | | | 46 |
| 08 | 427 | N | 427 | -0- | -0- | -0- | 248 | 2 | 179 | 9 | Y | 163 | 168 | 1 | | | 41 |
| 09 | 335 | N | 335 | -0- | -0- | -0- | 185 | 2 | 150 | 9 | Y | 136 | 145 | 1 | | | 32 |
| 10 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 32 |

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 33 |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 33 |
| 07 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 33 |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 33 |
| *09 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 33 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 46 |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 46 |
| 07 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 46 |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 46 |
| *09 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 46 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | 592 | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 592 | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 592 | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 592 | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 592 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 592 | | | N | NO RPT | | | -0- |

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 09 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 10 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2108 N | -0- | -0- | -2108 | -0- | | | N | -0- | | | -0- |
| 06 | 150 N | -0- | -0- | -150 | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC 076738
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CENTRAL GULF PETROLEUM INC 100403
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC //CONT.// 100403
JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CXL ENERGY LLC 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/11/2023 - WELL PLUGGED 08/11/23

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BLUE FLAME OPERATING COMPANY LLC 076738
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTHERN TEJAS ASSET GROUP LLC 905376
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1550 | | 1006 | -0- | -544 | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1500 | | 807 | -0- | -693 | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | | 586 | -0- | -964 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1550 | | 586 | -0- | -964 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | | 1092 | -0- | -408 | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |
| *10 | 2920 | N | 2920 | -0- | -0- | -0- | 2920 | 2 | | | N | -0- | | | | | -0- |

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 194 | N | 194 | -0- | -0- | -0- | 19 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 18 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 07 | 306 | N | 306 | -0- | -0- | -0- | 33 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 08 | 288 | N | 288 | -0- | -0- | -0- | 34 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 34 | 1 | 167 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 37 | 1 | 273 | 2 | N | -0- | | | | | -0- |

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 133 | N | 133 | -0- | -0- | -0- | 13 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 06 | 159 | N | 159 | -0- | -0- | -0- | 15 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 07 | 211 | N | 211 | -0- | -0- | -0- | 23 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 19 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 09 | 150 | N | 125 | -0- | -25 | -0- | 19 | 1 | 106 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 146 | -0- | -9 | -0- | 17 | 1 | 129 | 2 | N | -0- | | | | | -0- |

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1679 | N | 1679 | -0- | -0- B | -0- | 158 | 1 | 1521 | 2 | N | -0- | | | | | -0- |
| 07 | 216 | N | 216 | -0- | -0- B | -0- | 23 | 1 | 193 | 2 | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1440 | N | -0- | -0- | -1440 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (MIOCENE) //CONT.// 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 292239 COMPL. DATE 01/19/2022 TOTAL DEPTH 6270 PERF. 2276 - 2280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 29 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 07 | 303 | N | 303 | -0- | -0- | -0- | 33 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |

PLUGGED AND ABANDONED_____ 01/31/2022

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 499 | N | 499 | -0- | -0- | -0- | 49 | 1 | 447 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 570 | N | 485 | -0- | -85 | -0- | 45 | 1 | 434 | 2 | Y | 5 | 5 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 558 | N | 540 | -0- | -18 | -0- | 58 | 1 | 480 | 2 | Y | 2 | 4 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 545 | N | 545 | -0- | -0- | -0- | 64 | 1 | 477 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 568 | N | 568 | -0- | -0- | -0- | 64 | 1 | 502 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 567 | N | 567 | -0- | -0- | -0- | 67 | 1 | 497 | 2 | Y | 3 | 4 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 97 | N | 97 | -0- | -0- | -0- | 10 | 1 | 87 | 2 | N | -0- | | | | | 47 |
| 06 | 150 | N | 87 | -0- | -63 | -0- | 8 | 1 | 79 | 2 | N | -0- | | | | | 47 |
| 07 | 186 | N | 26 | -0- | -160 | -0- | 3 | 1 | 23 | 2 | N | -0- | | | | | 47 |
| 08 | 93 | N | 40 | -0- | -53 | -0- | 5 | 1 | 35 | 2 | N | -0- | | | | | 47 |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 5 | 1 | 113 | 2 | N | -0- | | | | | 47 |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 2 | 1 | 17 | 2 | N | -0- | | | | | 47 |

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1985 | N | 1985 | -0- | -0- | -0- | 349 | 1 | 1636 | 2 | N | -0- | | | | | 255 |
| 06 | 2018 | N | 2018 | -0- | -0- | -0- | 342 | 1 | 1676 | 2 | N | -0- | | | | | 255 |
| 07 | 2046 | N | 860 | -0- | -1186 | -0- | 157 | 1 | 703 | 2 | N | -0- | | | | | 255 |
| 08 | 1984 | N | 1574 | -0- | -410 | -0- | 147 | 1 | 1427 | 2 | N | -0- | | | | | 255 |
| 09 | 2010 | N | 1716 | -0- | -294 | -0- | 257 | 1 | 1459 | 2 | N | -0- | | | | | 255 |
| 10 | 1928 | N | 1928 | -0- | -0- | -0- | 267 | 1 | 1661 | 2 | N | -0- | | | | | 255 |

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/03/2023

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 753 | N | 753 | -0- | -0- | -0- | 74 | 1 | 676 | 2 | Y | 3 | | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 06 | 900 | N | 843 | -0- | -57 | -0- | 79 | 1 | 758 | 2 | Y | 5 | 5 | 1 | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 07 | 930 | N | 886 | -0- | -44 | -0- | 96 | 1 | 788 | 2 | Y | 2 | 4 | 1 | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 08 | 806 | N | 806 | -0- | -0- | -0- | 95 | 1 | 707 | 2 | Y | 4 | 5 | 1 | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 09 | 840 | N | 818 | -0- | -22 | -0- | 95 | 1 | 721 | 2 | Y | 2 | | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 10 | 899 | N | 892 | -0- | -7 | -0- | 106 | 1 | 783 | 2 | Y | 3 | 4 | 1 | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | | |

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | -0- |

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 838 | N | 838 | -0- | -0- | -0- | 82 | 1 | 743 | 2 | Y | 12 | | | | | | 21 |
| | | | | | | | 13 | 9 | | | | | | | | | | |
| 06 | 660 | N | 637 | -0- | -23 | -0- | 59 | 1 | 570 | 2 | Y | 7 | 14 | 1 | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 07 | 992 | N | 784 | -0- | -208 | -0- | 85 | 1 | 697 | 2 | Y | 2 | 4 | 1 | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 08 | 837 | N | 788 | -0- | -49 | -0- | 93 | 1 | 691 | 2 | Y | 4 | 5 | 1 | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 09 | 735 | N | 735 | -0- | -0- | -0- | 93 | 1 | 640 | 2 | Y | 2 | | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 10 | 775 | N | 718 | -0- | -57 | -0- | 85 | 1 | 630 | 2 | Y | 3 | 4 | 1 | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | | |

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 266 | N | 266 | -0- | -0- | -0- | 26 | 1 | 237 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 270 | N | 235 | -0- | -35 | -0- | 22 | 1 | 207 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 279 | N | 226 | -0- | -53 | -0- | 24 | 1 | 200 | 2 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 279 | N | 231 | -0- | -48 | -0- | 27 | 1 | 200 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 240 | N | 236 | -0- | -4 | -0- | 27 | 1 | 207 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 29 | 1 | 215 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6757 | X | 6757 | -0- | -0- | -0- | 656 | 1 | 5983 | 2 | Y | 107 | | | | | 136 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 06 | 8460 | X | 5942 | -0- | -2518 | -0- | 549 | 1 | 5302 | 2 | Y | 83 | 134 | 1 | | | 85 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 8742 | X | 7693 | -0- | -1049 | -0- | 817 | 1 | 6734 | 2 | Y | 129 | 160 | 1 | | | 54 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 08 | 7750 | X | 7698 | -0- | -52 | -0- | 897 | 1 | 6692 | 2 | Y | 99 | 152 | 1 | | | 1 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 09 | 7690 | X | 7690 | -0- | -0- | -0- | 897 | 1 | 6683 | 2 | Y | 100 | | | | | 101 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 8032 | X | 8032 | -0- | -0- | -0- | 939 | 1 | 6951 | 2 | Y | 129 | 158 | 1 | | | 72 |
| | | | | | | | 142 | 9 | | | | | | | | | |

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 914 | N | 914 | -0- | -0- | -0- | 90 | 1 | 818 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1050 | N | 1050 | -0- | -0- | -0- | 98 | 1 | 942 | 2 | Y | 9 | 9 | 1 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1204 | N | 1204 | -0- | -0- | -0- | 130 | 1 | 1070 | 2 | Y | 4 | 8 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1353 | N | 1353 | -0- | -0- | -0- | 159 | 1 | 1186 | 2 | Y | 7 | 9 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1203 | N | 1203 | -0- | -0- | -0- | 159 | 1 | 1040 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1056 | -0- | -153 | -0- | 125 | 1 | 924 | 2 | Y | 6 | 7 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 186 | N | 151 | -0- | -35 | -0- | 15 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 93 | -0- | -87 | -0- | 9 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 21 | -0- | -165 | -0- | 2 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 133 | N | 133 | -0- | -0- | -0- | 16 | 1 | 117 | 2 | Y | -0- | | | | | -0- |

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11563 | # | 9366 | -0- | -2197 | -0- | 442 | 1 | 8861 | 2 | Y | 57 | 152 | 1 | | | 149 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 10830 | # | 8352 | -0- | -2478 | -0- | 420 | 1 | 7913 | 2 | Y | 17 | | | | | 166 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 10664 | # | 3964 | -0- | -6700 | -0- | 259 | 1 | 3696 | 2 | Y | 8 | 124 | 1 | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | T. A. | | 898 | -0- | 898 | 898 | 103 | 1 | 792 | 2 | Y | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | T. A. | | 1296 | -0- | 1296 | 2194 | 65 | 1 | 1203 | 2 | Y | 25 | | | | | 78 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | T. A. | | 3470 | -0- | 3470 | 5664 | 183 | 1 | 3263 | 2 | Y | 22 | | | | | 100 |
| | | | | | | | 24 | 9 | | | | | | | | | |

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 30 | N | 11 | -0- | -19 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 50 |
| 07 | 31 | N | 16 | -0- | -15 | -0- | 2 | 1 | 14 | 2 | N | -0- | | | | | 50 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 50 |

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 09/27/2023 TOTAL DEPTH 14959 PERF. 9939 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6262 | # | 6103 | -0- | -159 | -0- | 525 | 1 | 5578 | 2 | N | -0- | | | | | 65 |
| 06 | 6360 | # | 5722 | -0- | -638 | -0- | 509 | 1 | 5213 | 2 | N | -0- | | | | | 65 |
| 07 | 6572 | # | 5464 | -0- | -1108 | -0- | 501 | 1 | 4963 | 2 | N | -0- | | | | | 65 |
| 08 | 6572 | # | 5699 | -0- | -873 | -0- | 507 | 1 | 5192 | 2 | N | -0- | | | | | 65 |
| 09 | 6150 | # | 3826 | -0- | -2324 | -0- | 399 | 1 | 3427 | 2 | N | -0- | | | | | 65 |
| *10 | 0 | | 5641 | -0- | 5641 | 5641 | 532 | 1 | 5109 | 2 | N | -0- | | | | | 65 |

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1116 | N | 1012 | -0- | -104 | -0- | 85 | 1 | 894 | 2 | N | 30 | | | | | 103 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1080 | N | 956 | -0- | -124 | -0- | 67 | 1 | 889 | 2 | N | -0- | | | | | 103 |
| 07 | 1116 | N | 809 | -0- | -307 | -0- | 104 | 1 | 705 | 2 | N | -0- | 88 | 1 | | | 15 |
| 08 | 1023 | N | 883 | -0- | -140 | -0- | 75 | 1 | 808 | 2 | N | -0- | | | | | 15 |
| 09 | 891 | N | 891 | -0- | -0- | -0- | 89 | 1 | 802 | 2 | N | -0- | | | | | 15 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 295399 COMPL. DATE 05/03/2023 TOTAL DEPTH 14047 PERF.10763 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 907 | X | 907 | -0- | -0- | -0- | 78 | 1 | 829 | 2 | N | -0- | | | | | -0- |
| 06 | 1290 | X | 1173 | -0- | -117 | -0- | 104 | 1 | 1069 | 2 | N | -0- | | | | | -0- |
| 07 | 1333 | X | 1191 | -0- | -142 | -0- | 109 | 1 | 1082 | 2 | N | -0- | | | | | -0- |
| 08 | 1333 | X | 1292 | -0- | -41 | -0- | 115 | 1 | 1177 | 2 | N | -0- | | | | | -0- |
| 09 | 1290 | X | 1254 | -0- | -36 | -0- | 131 | 1 | 1123 | 2 | N | -0- | | | | | -0- |
| 10 | 1428 | N | 1428 | -0- | -0- | -0- | 135 | 1 | 1293 | 2 | N | -0- | | | | | -0- |

RFE OPERATING, LLC 704776
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1209 | N | 1183 | -0- | -26 | -0- | 240 | 1 | 943 | 2 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1013 | -0- | -157 | -0- | 224 | 1 | 789 | 2 | N | -0- | | | | | -0- |
| 07 | 1263 | N | 1263 | -0- | -0- | -0- | 278 | 1 | 985 | 2 | N | -0- | | | | | -0- |
| 08 | 1339 | N | 1339 | -0- | -0- | -0- | 317 | 1 | 1022 | 2 | N | -0- | | | | | -0- |
| 09 | 1258 | N | 1258 | -0- | -0- | -0- | 339 | 1 | 919 | 2 | N | -0- | | | | | -0- |
| 10 | 1305 | N | 1305 | -0- | -0- | -0- | 353 | 1 | 952 | 2 | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7285 | X | 6574 | -0- | -711 | -0- | 6521 | 2 | 53 | 9 | N | 48 | 180 | 1 | | | 50 |
| 06 | 6960 | X | 6216 | -0- | -744 | -0- | 6169 | 2 | 47 | 9 | N | 43 | | | | | 93 |
| 07 | 7130 | X | 6252 | -0- | -878 | -0- | 6230 | 2 | 22 | 9 | N | 20 | | | | | 113 |
| 08 | 6820 | X | 6275 | -0- | -545 | -0- | 6256 | 2 | 19 | 9 | N | 17 | | | | | 130 |
| 09 | 6480 | X | 5925 | -0- | -555 | -0- | 5908 | 2 | 17 | 9 | N | 15 | | | | | 145 |
| 10 | 6572 | X | 5939 | -0- | -633 | -0- | 5925 | 2 | 14 | 9 | N | 13 | | | | | 158 |

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 682 | N | 622 | -0- | -60 | -0- | 126 | 1 | 496 | 2 | N | -0- | | | | | -0- |
| 06 | 570 | N | 492 | -0- | -78 | -0- | 109 | 1 | 383 | 2 | N | -0- | | | | | -0- |
| 07 | 589 | N | 439 | -0- | -150 | -0- | 97 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| 08 | 620 | N | 196 | -0- | -424 | -0- | 46 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 09 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7896 | X | 7896 | -0- | -0- | -0- | 310 | 1 | 7547 | 2 | N | 35 | | | | | 123 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 7650 | X | 7561 | -0- | -89 | -0- | 300 | 1 | 7247 | 2 | N | 13 | | | | | 136 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 7905 | X | 7687 | -0- | -218 | -0- | 310 | 1 | 7302 | 2 | N | 68 | 167 | 1 | | | 37 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 7905 | X | 7391 | -0- | -514 | -0- | 310 | 1 | 7066 | 2 | N | 14 | | | | | 51 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 7650 | X | 7278 | -0- | -372 | -0- | 300 | 1 | 6971 | 2 | N | 6 | | | | | 57 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 7905 | X | 6881 | -0- | -1024 | -0- | 310 | 1 | 6570 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1129 | -0- | -1971 | 9209 | 53 | 1 | 1068 | 2 | Y | 7 | 26 | 1 | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3000 | N | 921 | -0- | -2079 | 7130 | 45 | 1 | 841 | 2 | Y | 32 | | | | | 54 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 3100 | N | 440 | -0- | -2660 | 4470 | 28 | 1 | 393 | 2 | Y | 17 | 54 | 1 | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | T. A. | | 2759 | -0- | 2759 | 7229 | 317 | 1 | 2433 | 2 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | T. A. | | 2199 | -0- | 2199 | 9428 | 110 | 1 | 2028 | 2 | Y | 55 | | | | | 80 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | T. A. | | 1957 | -0- | 1957 | 11385 | 102 | 1 | 1816 | 2 | Y | 35 | | | | | 115 |
| | | | | | | | 39 | 9 | | | | | | | | | |

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RFE OPERATING, LLC 704776
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3049 | N | 2 | -0- | -3047 | -0- | 2 | 2 | | | N | -0- | | | | | 79 |
| 06 | 1350 | N | 63 | -0- | -1287 | -0- | 6 | 1 | 57 | 2 | N | -0- | | | | | 79 |
| 07 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | 79 |
| 08 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | 79 |
| 09 | 60 | N | 12 | -0- | -48 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | 79 |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 5 | 1 | 30 | 2 | N | -0- | | | | | 79 |

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 34 | X | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 2 | N | -0- | | | | | 54 |
| 06 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 54 |
| 07 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 54 |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 54 |
| 09 | 35 | X | 35 | -0- | -0- | -0- | 4 | 1 | 31 | 2 | N | -0- | | | | | 54 |
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 54 |

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 165 | N | 165 | -0- | -0- B | -0- | 14 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 06 | 60 | N | 49 | -0- | -11 B | -0- | 3 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 07 | 94 | N | 94 | -0- | -0- B | -0- | 12 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 08 | 155 | N | 100 | -0- | -55 B | -0- | 8 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 09 | 37 | N | 37 | -0- | -0- B | -0- | 4 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (WILCOX 12,500) //CONT.// 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2046 | N | 1755 | -0- | -291 B | -0- | 151 | 1 | 1593 | 2 | N | 10 | | | | | 102 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1686 | -0- | -264 B | -0- | 118 | 1 | 1557 | 2 | N | 10 | | | | | 112 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1736 | N | 910 | -0- | -826 B | -0- | 117 | 1 | 791 | 2 | N | 2 | | | | | 114 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1578 | -0- | -189 B | -0- | 133 | 1 | 1435 | 2 | N | 9 | | | | | 123 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1465 | N | 1465 | -0- | -0- B | -0- | 147 | 1 | 1318 | 2 | N | -0- | | | | | 123 |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 123 |

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 29 | -0- | -95 | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1538 | N | 1538 | -0- | -0- | -0- | 271 | 1 | 1267 | 2 | N | -0- | | | | | 15 |
| 06 | 1520 | N | 1520 | -0- | -0- | -0- | 258 | 1 | 1262 | 2 | N | -0- | | | | | 15 |
| 07 | 1457 | N | 619 | -0- | -838 | -0- | 113 | 1 | 506 | 2 | N | -0- | | | | | 15 |
| 08 | 1798 | N | 1798 | -0- | -0- | -0- | 168 | 1 | 1630 | 2 | N | -0- | | | | | 15 |
| 09 | 1530 | N | 1288 | -0- | -242 | -0- | 193 | 1 | 1095 | 2 | N | -0- | | | | | 15 |
| 10 | 1425 | N | 1425 | -0- | -0- | -0- | 198 | 1 | 1227 | 2 | N | -0- | | | | | 15 |

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 372 | N | 171 | -0- | -201 | -0- | 15 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 06 | 150 | N | 133 | -0- | -17 | -0- | 12 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 13 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 08 | 186 | N | 160 | -0- | -26 | -0- | 14 | 1 | 146 | 2 | N | -0- | | | | | -0- |
| 09 | 175 | N | 175 | -0- | -0- | -0- | 18 | 1 | 157 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 145 | -0- | -10 | -0- | 14 | 1 | 131 | 2 | N | -0- | | | | | -0- |

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 02/22/2023 TOTAL DEPTH 14350 PERF.13330 - 13342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 404 | N | 404 | -0- | -0- | -0- | 35 | 1 | 369 | 2 | N | -0- | | | | | 10 |
| 06 | 1240 | N | 1240 | -0- | -0- | -0- | 110 | 1 | 1130 | 2 | N | -0- | | | | | 10 |
| 07 | 1050 | N | 1050 | -0- | -0- | -0- | 96 | 1 | 954 | 2 | N | -0- | | | | | 10 |
| 08 | 929 | X | 929 | -0- | -0- | -0- | 83 | 1 | 846 | 2 | N | -0- | | | | | 10 |
| 09 | 767 | X | 767 | -0- | -0- | -0- | 80 | 1 | 687 | 2 | N | -0- | | | | | 10 |
| 10 | 732 | X | 732 | -0- | -0- | -0- | 69 | 1 | 663 | 2 | N | -0- | | | | | 10 |

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

WORKED OVER ANOTHER ZONE.. 05/03/2023

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8711 | X | 8163 | -0- | -548 | -0- | 1427 | 1 | 6736 | 2 | N | -0- | | | | | 3 |
| 06 | 8370 | X | 7298 | -0- | -1072 | -0- | 728 | 1 | 6570 | 2 | N | -0- | | | | | 3 |
| 07 | 8649 | X | 7736 | -0- | -913 | -0- | 838 | 1 | 6898 | 2 | N | -0- | | | | | 3 |
| 08 | 8649 | X | 7268 | -0- | -1381 | -0- | 494 | 1 | 6774 | 2 | N | -0- | | | | | 3 |
| 09 | 8370 | X | 6977 | -0- | -1393 | -0- | 334 | 1 | 6643 | 2 | N | -0- | | | | | 3 |
| 10 | 8212 | X | 8212 | -0- | -0- | -0- | 1071 | 1 | 7141 | 2 | N | -0- | | | | | 3 |

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 86 | N | 86 | -0- | -0- | -0- | 15 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 06 | 90 | N | 41 | -0- | -49 | -0- | 4 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 07 | 26 | N | 26 | -0- | -0- | -0- | 3 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 3 | 1 | 21 | 2 | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 458 | N | 458 | -0- | -0- | -0- | 80 | 1 | 378 | 2 | N | -0- | | | | | -0- |
| 06 | 420 | N | 389 | -0- | -31 | -0- | 39 | 1 | 350 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | N | 430 | -0- | -35 | -0- | 47 | 1 | 383 | 2 | N | -0- | | | | | -0- |
| 08 | 465 | N | 377 | -0- | -88 | -0- | 26 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 09 | 390 | N | 349 | -0- | -41 | -0- | 17 | 1 | 332 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | 345 | -0- | -89 | -0- | 45 | 1 | 300 | 2 | N | -0- | | | | | -0- |

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 225 | N | 225 | -0- | -0- | -0- | 22 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 20 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 31 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 08 | 263 | N | 263 | -0- | -0- | -0- | 31 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 09 | 253 | N | 253 | -0- | -0- | -0- | 31 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 263 | -0- | -16 | -0- | 31 | 1 | 232 | 2 | Y | -0- | | | | | -0- |

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 6L RRCID -> 290937 COMPL. DATE 06/06/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 929 | N | 929 | -0- | -0- | -0- | 80 | 1 | 725 | 2 | N | 113 | | | | | 184 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 06 | 906 | N | 906 | -0- | -0- | -0- | 74 | 1 | 710 | 2 | N | 111 | 172 | 1 | | | 123 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 07 | 837 | N | 646 | -0- | -191 | -0- | 60 | 1 | 491 | 2 | N | 86 | 179 | 1 | | | 30 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 08 | 837 | N | 715 | -0- | -122 | -0- | 73 | 1 | 541 | 2 | N | 92 | | | | | 122 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 09 | 818 | N | 818 | -0- | -0- | -0- | 73 | 1 | 613 | 2 | N | 120 | 169 | 1 | | | 73 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 10 | 818 | N | 818 | -0- | -0- | -0- | 86 | 1 | 633 | 2 | N | 90 | | | | | 163 |
| | | | | | | | 99 | 9 | | | | | | | | | |

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5941 | X | 5941 | -0- | -0- B | -0- | 583 | 1 | 5305 | 2 | N | 48 | | | | | 83 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 5430 | X | 5403 | -0- | -27 B | -0- | 504 | 1 | 4856 | 2 | N | 39 | | | | | 122 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 6293 | X | 5988 | -0- | -305 B | -0- | 644 | 1 | 5304 | 2 | N | 36 | | | | | 158 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 6293 | X | 6079 | -0- | -214 B | -0- | 716 | 1 | 5328 | 2 | N | 32 | 167 | 1 | | | 23 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 6090 | X | 5825 | -0- | -265 B | -0- | 716 | 1 | 5069 | 2 | N | 36 | | | | | 59 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 5983 | X | 5723 | -0- | -260 B | -0- | 675 | 1 | 5000 | 2 | N | 44 | 44 | 1 | | | 59 |
| | | | | | | | 48 | 9 | | | | | | | | | |

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 10/21/2022 TOTAL DEPTH 6072 PERF. 4586 - 4594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 | N | 218 | -0- | -216 | -0- | 22 | 1 | 196 | 2 | N | -0- | | | | | 17 |
| 06 | 330 | N | 130 | -0- | -200 | -0- | 12 | 1 | 118 | 2 | N | -0- | | | | | 17 |
| 07 | 279 | N | 154 | -0- | -125 | -0- | 17 | 1 | 137 | 2 | N | -0- | | | | | 17 |
| 08 | 217 | N | 133 | -0- | -84 | -0- | 16 | 1 | 117 | 2 | N | -0- | | | | | 17 |
| 09 | 120 | N | 99 | -0- | -21 | -0- | 16 | 1 | 83 | 2 | N | -0- | | | | | 17 |
| 10 | 155 | N | 141 | -0- | -14 | -0- | 17 | 1 | 124 | 2 | N | -0- | | | | | 17 |

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 4592 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 4592 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 4592 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 4592 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 4592 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 4592 | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (4000, EAST) //CONT.// 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
ALLEN WELL #: 3 RRCID -> 292392 COMPL. DATE 09/21/2017 TOTAL DEPTH 4505 PERF. 3760 - 3765

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 08/05/2022 TOTAL DEPTH 6212 PERF. 3469 - 3499

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8959 X | 8233 | -0- | -726 | -0- | 708 | 1 | 7525 | 2 | N | -0- | | | | | 3 |
| 06 | 8250 X | 6686 | -0- | -1564 | -0- | 594 | 1 | 6092 | 2 | N | -0- | | | | | 3 |
| 07 | 8494 X | 7776 | -0- | -718 | -0- | 713 | 1 | 7063 | 2 | N | -0- | | | | | 3 |
| 08 | 8494 X | 7841 | -0- | -653 | -0- | 697 | 1 | 7144 | 2 | N | -0- | | | | | 3 |
| 09 | 8190 X | 6187 | -0- | -2003 | -0- | 646 | 1 | 5541 | 2 | N | -0- | | | | | 3 |
| 10 | 8246 X | 6100 | -0- | -2146 | -0- | 575 | 1 | 5525 | 2 | N | -0- | | | | | 3 |

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10354 X | 9347 | -0- | -1007 | -0- | 804 | 1 | 8543 | 2 | N | -0- | | | | | 2 |
| 06 | 9480 X | 8672 | -0- | -808 | -0- | 771 | 1 | 7901 | 2 | N | -0- | | | | | 2 |
| 07 | 9796 X | 8051 | -0- | -1745 | -0- | 738 | 1 | 7313 | 2 | N | -0- | | | | | 2 |
| 08 | 9796 X | 8477 | -0- | -1319 | -0- | 754 | 1 | 7723 | 2 | N | -0- | | | | | 2 |
| 09 | 9270 X | 7875 | -0- | -1395 | -0- | 822 | 1 | 7053 | 2 | N | -0- | | | | | 2 |
| 10 | 9362 X | 8962 | -0- | -400 | -0- | 845 | 1 | 8117 | 2 | N | -0- | | | | | 2 |

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 558 N | 488 | -0- | -70 | -0- | 99 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 06 | 510 N | 392 | -0- | -118 | -0- | 87 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 07 | 496 N | 430 | -0- | -66 | -0- | 90 | 1 | 318 | 2 | N | 20 | | | | | 20 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 496 N | 430 | -0- | -66 | -0- | 102 | 1 | 328 | 2 | N | -0- | | | | | 20 |
| 09 | 413 N | 413 | -0- | -0- | -0- | 111 | 1 | 302 | 2 | N | -0- | | | | | 20 |
| 10 | 434 N | 414 | -0- | -20 | -0- | 112 | 1 | 302 | 2 | N | -0- | | | | | 20 |

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/19/2023

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 66 | N | 66 | -0- | -0- | -0- | 7 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 4 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 5 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 08 | 62 | N | 47 | -0- | -15 | -0- | 6 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 5 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 5 | 1 | 34 | 2 | N | -0- | | | | | -0- |

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 09/24/2021 TOTAL DEPTH 4262 PERF. 3566 - 3612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY, NE. (3390) //CONT.// 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/06/2022

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/03/2022 - WELL PLUGGED 6/3/2022

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIRENA (Y- 5) //CONT.// 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/01/2023 - WELL PLUGGED 8/1/2023

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

RAMIRENA, SW. (JACKSON SD.) 74429 066 ASSOCIATED 49B CNTY: LIVE OAK
DAHCO OPERATING, LLC 197345
MARY REYNOLDS WELL #: 45 RRCID -> 293660 COMPL. DATE 05/10/2022 TOTAL DEPTH 5300 PERF. 4524 - 4526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2325 | # | 742 | -0- | -1583 | -0- | 629 | 2 | 113 | 9 | N | 103 | 180 | 1 | | | 157 |
| 06 | 2190 | # | 188 | -0- | -2002 | -0- | 176 | 2 | 12 | 9 | N | 11 | | | | | 168 |
| 07 | 2232 | # | 21 | -0- | -2211 | -0- | 6 | 2 | 15 | 9 | N | 14 | | | | | 182 |
| 08 | 1953 | # | 756 | -0- | -1197 | -0- | 679 | 2 | 77 | 9 | N | 70 | | | | | 252 |
| 09 | 1202 | R | 1202 | -0- | -0- | -0- | 1140 | 2 | 62 | 9 | N | 56 | 166 | 1 | | | 142 |
| *10 | 1442 | R | 1442 | -0- | -0- | -0- | 1370 | 2 | 72 | 9 | N | 65 | | | | | 207 |

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 116 | 1 | | | 163 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 170 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 170 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 170 |

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 76 | | | | | 152 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 39 | 45 | 1 | | | 146 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 27 | 126 | 1 | | | 47 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 12 | -0- | -78 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 8 | -0- | -85 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| *09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 8 | -0- | -22 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 9 | -0- | -22 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| *09 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 93 | N | 85 | -0- | -8 B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 3 | -0- | -90 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/19/2023 - WELL PLUGGED 07/19/23

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 05/26/2023 - WELL PLUGGED 05/26/23.

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIGUELITA SCANIO WELL #: 26 RRCID -> 294817 COMPL. DATE 11/11/2022 TOTAL DEPTH 7416 PERF. 6340 - 6350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1147 | X | 12 | -0- | -1135 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1110 | X | -0- | -0- | -1110 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1147 | X | 175 | -0- | -972 | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1147 | N | 102 | -0- | -1045 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | -0- |

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALEO OIL COMPANY LLC 635131
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIGUELITA SCANIO WELL #: 37 RRCID -> 293659 COMPL. DATE 07/20/2022 TOTAL DEPTH 7400 PERF. 6386 - 6396

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2015 # | 24 | -0- | -1991 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 990 # | -0- | -0- | -990 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 341 # | 319 | -0- | -22 | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 184 N | 184 | -0- | -0- | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 174 N | 174 | -0- | -0- | -0- | 174 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 310 N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REFUGIO NEW (6800) 75654 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 7 RRCID -> 291543 COMPL. DATE 09/08/2021 TOTAL DEPTH 7000 PERF. 6806 - 6809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3720 | # | -0- | -0- | -3720 | -0- | | | | | Y | -0- | 7 | 2 | | | -0- |
| 06 | 3600 | # | -0- | -0- | -3600 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1984 | # | 676 | -0- | -1308 | -0- | 157 | 2 | 519 | 9 | Y | 472 | 410 | 1 | | | 62 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 62 | 1 | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 129 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 129 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 129 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 129 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 129 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 129 |

REFUGIO OLD //CONT.// 75668 001 ASSOCIATED 49B CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 293447 COMPL. DATE 09/21/2022 TOTAL DEPTH 7008 PERF. 3413 - 3420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8804 | 8367 | -0- | -437 | -0- | 8367 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7890 # | 4937 | -0- | -2953 | -0- | 4937 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8153 # | -0- | -0- | -8153 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 8370 # | 6478 | -0- | -1892 | -0- | 6478 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8100 # | 7470 | -0- | -630 | -0- | 7470 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8370 # | 6417 | -0- | -1953 | -0- | 6417 | 2 | | | N | -0- | | | | | -0- |

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

PLUGGED AND ABANDONED_____ 10/18/2022 - WELL PLUGGED 10/18/22

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

PLUGGED AND ABANDONED_____ 02/06/2023 - WELL PLUGGED 02/06/23

REFUGIO OLD (6200) 75668 765 ASSOCIATED PRORATED CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1767 | | 35 | -0- | -1732 B | 14076 | 21 | 2 | 14 | 9 | Y | 13 | 18 | 1 | | | 2 |
| 06 | 1710 | | 85 | -0- | -1625 B | 12451 | 84 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 07 | 1767 | | 494 | -0- | -1273 B | 11178 | 494 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 08 | 7750 | N | 285 | -0- | -7465 B | 3713 | 285 | 2 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 3713 | | | | | | | | | | | | | | | | | |
| 09 | 4002 | N | 289 | -0- | -3713 B | -0- | 289 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 496 | N | NO RPT | -0- | -496 B | -0- | | | | | Y | NO RPT | | | | | -0- |

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 620 | N | 44 | -0- | -576 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 102 | -0- | -318 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 276 | -0- | 276 | 276 | 276 | 2 | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 280 | -0- | 280 | 556 | 280 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | 556 | | | | | N | NO RPT | | | | | -0- |

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 144 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 144 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 144 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 144 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 144 |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 144 |

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2303 | N | 1910 | -0- | -393 | -0- | 168 1<br>1 9 | | 1742 2 | | N | -0- | | | | | 39 |
| 06 | 1850 | N | 1850 | -0- | -0- | -0- | 168 1<br>1 9 | | 1681 2 | | N | 1 | | | | | 40 |
| 07 | 2077 | N | 2045 | -0- | -32 | -0- | 186 1<br>1 9 | | 1858 2 | | N | 1 | | | | | 41 |
| 08 | 1922 | N | 1785 | -0- | -137 | -0- | 180 1<br>6 9 | | 1599 2 | | N | 5 | | | | | 46 |
| 09 | 1860 | N | 1844 | -0- | -16 | -0- | 174 1<br>6 9 | | 1664 2 | | N | 5 | | | | | 51 |
| 10 | 2046 | N | 1284 | -0- | -762 | -0- | 174 1 | | 1110 2 | | N | -0- | | | | | 51 |

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | 2913 | -0- | -125 B | -5715 | 645 1<br>66 4 | | 2029 2<br>173 9 | | N | 157 | | | | | 204 |
| 06 | 2940 | X | 2780 | -0- | -160 B | -5715 | 621 1<br>87 4 | | 1919 2<br>153 9 | | N | 139 | 183 | 1 | | | 160 |
| 07 | 3038 | X | 2907 | -0- | -131 B | -5715 | 644 1<br>61 4 | | 2063 2<br>139 9 | | N | 126 | 186 | 1 | | | 100 |
| 08 | 2976 | X | 2797 | -0- | -179 B | -5715 | 645 1<br>64 4 | | 1975 2<br>113 9 | | N | 103 | 155 | 1 | | | 48 |
| 09 | 2880 | X | 2718 | -0- | -162 B | -5715 | 624 1<br>54 4 | | 1915 2<br>125 9 | | N | 114 | | | | | 162 |
| 10 | 2914 | X | 2853 | -0- | -61 B | -5715 | 645 1<br>86 4 | | 1983 2<br>139 9 | | N | 126 | 194 | 1 | | | 94 |

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 186 | N | 492 | -0- | 306 | B | -1449823 | 14 | 1 | 478 | 2 | Y | -0- | | | | | 78 |
| 06 | 210 | N | 645 | -0- | 435 | B | -1449388 | 34 | 1 | 611 | 2 | Y | -0- | | | | | 78 |
| 07 | 217 | N | 965 | -0- | 748 | B | -1448640 | 63 | 1 | 902 | 2 | Y | -0- | | | | | 78 |
| 08 | 248 | N | 465 | -0- | 217 | B | -1448423 | 37 | 1 | 428 | 2 | Y | -0- | | | | | 78 |
| 09 | 240 | N | 796 | -0- | 556 | B | -1447867 | 62 | 1 | 734 | 2 | Y | -0- | | | | | 78 |
| 10 | 248 | N | 1140 | -0- | 892 | B | -1446975 | 18 | 1 | 863 | 2 | Y | 235 | | | | | 313 |
| | | | | | | | | 259 | 9 | | | | | | | | | |

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1751 | N | 1751 | -0- | -0- | B | -0- | 50 | 1 | 1701 | 2 | N | -0- | | | | | 41 |
| 06 | 1894 | N | 1894 | -0- | -0- | B | -0- | 99 | 1 | 1795 | 2 | N | -0- | | | | | 41 |
| 07 | 1383 | N | 1383 | -0- | -0- | B | -0- | 90 | 1 | 1293 | 2 | N | -0- | | | | | 41 |
| 08 | 1736 | N | 233 | -0- | -1503 | B | -0- | 19 | 1 | 214 | 2 | N | -0- | | | | | 41 |
| 09 | 1740 | N | 152 | -0- | -1588 | B | -0- | 12 | 1 | 140 | 2 | N | -0- | | | | | 41 |
| 10 | 1395 | N | 297 | -0- | -1098 | B | -0- | 6 | 1 | 291 | 2 | N | -0- | | | | | 41 |

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 284 | N | 284 | -0- | -0- | B | -0- | 8 | 1 | 276 | 2 | N | -0- | | | | | 93 |
| 06 | 420 | N | 290 | -0- | -130 | B | -0- | 15 | 1 | 275 | 2 | N | -0- | | | | | 93 |
| 07 | 403 | N | 282 | -0- | -121 | B | -0- | 18 | 1 | 264 | 2 | N | -0- | | | | | 93 |
| 08 | 279 | N | 233 | -0- | -46 | B | -0- | 19 | 1 | 214 | 2 | N | -0- | | | | | 93 |
| 09 | 300 | N | 204 | -0- | -96 | B | -0- | 16 | 1 | 188 | 2 | N | -0- | | | | | 93 |
| 10 | 279 | N | 258 | -0- | -21 | B | -0- | 5 | 1 | 253 | 2 | N | -0- | | | | | 93 |

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 697 | N | 697 | -0- | -0- B | -0- | 20 | 1 | 677 | 2 | Y | -0- | | | | | 60 |
| 06 | 660 | N | 605 | -0- | -55 B | -0- | 32 | 1 | 573 | 2 | Y | -0- | | | | | 60 |
| 07 | 682 | N | 629 | -0- | -53 B | -0- | 41 | 1 | 588 | 2 | Y | -0- | | | | | 60 |
| 08 | 682 | N | 625 | -0- | -57 B | -0- | 50 | 1 | 575 | 2 | Y | -0- | | | | | 60 |
| 09 | 600 | N | 586 | -0- | -14 B | -0- | 46 | 1 | 540 | 2 | Y | -0- | | | | | 60 |
| 10 | 620 | N | 554 | -0- | -66 B | -0- | 11 | 1 | 543 | 2 | Y | -0- | | | | | 60 |

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- B | 94 | | | | | Y | -0- | | | | | -0- |
| 06 | 127 | X | 33 | -0- | -94 B | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 24 | N | 24 | -0- | -0- B | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 15 | -0- | -15 B | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 684 | N | 684 | -0- | -0- B | -0- | 20 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| 06 | 630 | N | 523 | -0- | -107 B | -0- | 27 | 1 | 496 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 595 | -0- | -56 B | -0- | 39 | 1 | 556 | 2 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 583 | -0- | -68 B | -0- | 47 | 1 | 536 | 2 | Y | -0- | | | | | -0- |
| 09 | 585 | N | 585 | -0- | -0- B | -0- | 45 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 523 | -0- | -66 B | -0- | 11 | 1 | 512 | 2 | Y | -0- | | | | | -0- |

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 08/16/23

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1067 | N | 1067 | -0- | -0- | -0- | 15 | 1 | 1046 | 2 | N | 5 | | | | | 170 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1855 | N | 1855 | -0- | -0- | -0- | 25 | 1 | 1828 | 2 | N | 2 | | | | | 172 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1240 | -0- | -0- | -0- | 16 | 1 | 1224 | 2 | N | -0- | | | | | 172 |
| 08 | 1617 | N | 1617 | -0- | -0- | -0- | 20 | 1 | 1597 | 2 | N | -0- | | | | | 172 |
| 09 | 2006 | N | 2006 | -0- | -0- | -0- | 25 | 1 | 1981 | 2 | N | -0- | | | | | 172 |
| *10 | 2152 | N | 2152 | -0- | -0- | -0- | 27 | 1 | 2125 | 2 | N | -0- | | | | | 172 |

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |

ROCHE (-B-) 77538 332 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
ROCHE WELL #: 1 RRCID -> 295403 COMPL. DATE 04/30/2023 TOTAL DEPTH 7235 PERF. 6737 - 6896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 15283 | -0- | 15283 | 17155 | 15046 | 2 | 237 | 9 | N | 215 | | | | | 215 |
| 06 | 0 | | 15788 | -0- | 15788 | 32943 | 15554 | 2 | 234 | 9 | N | 213 | 349 | 1 | | | 79 |
| 07 | 48417 | X | 15474 | -0- | -32943 | -0- | 15295 | 2 | 179 | 9 | N | 163 | | | | | 242 |
| 08 | 19096 | X | 3187 | -0- | -15909 | -0- | 3161 | 2 | 26 | 9 | N | 24 | 178 | 1 | | | 88 |
| 09 | 18480 | X | 1719 | -0- | -16761 | -0- | 1608 | 2 | 111 | 9 | N | 101 | | | | | 189 |
| 10 | 19096 | X | NO RPT | -0- | -19096 | -0- | | | | | N | NO RPT | | | | | 189 |

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | 2395 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | 2395 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | 2395 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 2395 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 2395 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 2395 | | | | | N | NO RPT | | | | | -0- |

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 37 |
| 06 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 37 |
| 07 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 37 |
| 08 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 37 |
| 09 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 37 |
| 10 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 37 |

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8344 | X | 8344 | -0- | -0- | B | -0- | 8192 | 2 | 152 | 9 | N | 138 | 177 | 1 | | | | | 191 |
| 06 | 90 | X | -0- | -0- | -90 | B | -0- | | | | | N | -0- | | | | | | | 191 |
| 07 | 7703 | X | 7703 | -0- | -0- | B | -0- | 307 | 1 | 7344 | 2 | N | 47 | | | | | | | 238 |
| | | | | | | | | 52 | 9 | | | | | | | | | | | |
| 08 | 7548 | X | 7548 | -0- | -0- | B | -0- | 7436 | 2 | 112 | 9 | N | 102 | 179 | 1 | | | | | 161 |
| 09 | 7394 | X | 7394 | -0- | -0- | B | -0- | 7303 | 2 | 91 | 9 | N | 83 | 176 | 1 | | | | | 68 |
| 10 | 8412 | X | 8412 | -0- | -0- | B | -0- | 217 | 1 | 8084 | 2 | N | 101 | 84 | 1 | | | | | 85 |
| | | | | | | | | 111 | 9 | | | | | | | | | | | |

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6091 | X | 6091 | -0- | -0- B | -0- | 6045 | 2 | 46 | 9 | N | 42 | | | | | 102 |
| 06 | 3990 | X | -0- | -0- | -3990 B | -0- | | | | | N | -0- | | | | | 102 |
| 07 | 5385 | X | 5385 | -0- | -0- B | -0- | 212 | 1 | 5084 | 2 | N | 81 | | | | | 183 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 08 | 4377 | X | 4377 | -0- | -0- B | -0- | 4341 | 2 | 36 | 9 | N | 33 | 174 | 1 | | | 42 |
| 09 | 4926 | X | 4926 | -0- | -0- B | -0- | 4880 | 2 | 46 | 9 | N | 42 | | | | | 84 |
| 10 | 5311 | X | 5311 | -0- | -0- B | -0- | 138 | 1 | 5117 | 2 | N | 51 | 104 | 1 | | | 31 |
| | | | | | | | 56 | 9 | | | | | | | | | |

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2225 | N | 2225 | -0- | -0- B | -0- | 2211 | 2 | 14 | 9 | N | 13 | | | | | 198 |
| 06 | 2340 | N | -0- | -0- | -2340 B | -0- | | | | | N | -0- | | | | | 198 |
| 07 | 2232 | N | 2021 | -0- | -211 B | -0- | 81 | 1 | 1937 | 2 | N | 3 | 158 | 1 | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2232 | N | 642 | -0- | -1590 B | -0- | 640 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 2015 | N | 4 | -0- | -2011 B | -0- | 4 | 2 | | | N | -0- | | | | | 45 |

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- B | -87707 | | | | | N | -0- | | | | | 57 |
| 06 | 0 | N | -0- | -0- | -0- B | -87707 | | | | | N | -0- | | | | | 57 |
| 07 | 0 | N | -0- | -0- | -0- B | -87707 | | | | | N | -0- | | | | | 57 |
| 08 | 0 | N | -0- | -0- | -0- B | -87707 | | | | | N | -0- | | | | | 57 |
| 09 | 0 | N | -0- | -0- | -0- B | -87707 | | | | | N | -0- | | | | | 57 |
| 10 | 0 | N | NO RPT | -0- | -0- B | -87707 | | | | | N | NO RPT | | | | | 57 |

WELDERXP LTD. 907320
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- B | -14976 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -14976 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -14976 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -14976 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -14976 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -14976 | | | | | N | NO RPT | | | | | -0- |

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | 4886 | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | 4886 | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | 4886 | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | 4886 | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | 4886 | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | 4886 | | | | | N | NO RPT | | | | | -0- |

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3627 | # | 2886 | -0- | -741 | -0- | 2875 | 2 | 11 | 9 | Y | 10 | | | | | 116 |
| 06 | 3510 | # | 2933 | -0- | -577 | -0- | 2847 | 2 | 86 | 9 | Y | 78 | | | | | 194 |
| 07 | 3627 | # | 2615 | -0- | -1012 | -0- | 2614 | 2 | 1 | 9 | Y | 1 | 140 | 1 | | | 55 |
| 08 | 2821 | | 2608 | -0- | -213 | -0- | 2605 | 2 | 3 | 9 | Y | 3 | | | | | 58 |
| 09 | 2730 | | 2035 | -0- | -695 | -0- | 2029 | 2 | 6 | 9 | Y | 5 | | | | | 63 |
| 10 | 2821 | | NO RPT | -0- | -2821 | -0- | | | | | Y | NO RPT | | | | | 63 |

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 717 | N | 717 | -0- | -0- | -0- | 21 | 1 | 696 | 2 | N | -0- | | | | | 21 |
| 06 | 643 | N | 643 | -0- | -0- | -0- | 34 | 1 | 609 | 2 | N | -0- | | | | | 21 |
| 07 | 659 | N | 659 | -0- | -0- | -0- | 43 | 1 | 616 | 2 | N | -0- | | | | | 21 |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 51 | 1 | 580 | 2 | N | -0- | | | | | 21 |
| 09 | 630 | N | 630 | -0- | -0- | -0- | 49 | 1 | 581 | 2 | N | -0- | | | | | 21 |
| 10 | 635 | N | 635 | -0- | -0- | -0- | 13 | 1 | 622 | 2 | N | -0- | | | | | 21 |

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 792 | N | 792 | -0- | -0- | -0- | 22 | 1 | 751 | 2 | N | 17 | | | | | 138 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 750 | N | 488 | -0- | -262 | -0- | 25 | 1 | 457 | 2 | N | 5 | | | | | 143 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 775 | N | 531 | -0- | -244 | -0- | 34 | 1 | 494 | 2 | N | 3 | | | | | 146 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 775 | N | 430 | -0- | -345 | -0- | 34 | 1 | 387 | 2 | N | 8 | | | | | 154 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 480 | N | 477 | -0- | -3 | -0- | 37 | 1 | 437 | 2 | N | 3 | | | | | 157 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 643 | N | 643 | -0- | -0- | -0- | 13 | 1 | 610 | 2 | N | 18 | | | | | 175 |
| | | | | | | | 20 | 9 | | | | | | | | | |

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1093 | X | 123 | -0- | -970 | -0- | 4 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 132 | -0- | -138 | -0- | 7 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 3 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 | -0- | 9 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 105 | -0- | -15 | -0- | 8 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 10 | 141 | N | 141 | -0- | -0- | -0- | 3 | 1 | 138 | 2 | Y | -0- | | | | | -0- |

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4143 | X | 4143 | -0- | -0- | -0- | 4063 | 3 | 80 | 9 | N | 73 | 73 | 8 | | | 43 |
| 06 | 3450 | X | 1751 | -0- | -1699 | -0- | 1698 | 3 | 53 | 9 | N | 48 | 48 | 8 | | | 43 |
| 07 | 3565 | X | 1393 | -0- | -2172 | -0- | 1353 | 3 | 40 | 9 | N | 36 | 36 | 8 | | | 43 |
| 08 | 3565 | X | 2758 | -0- | -807 | -0- | 2745 | 3 | 13 | 9 | N | 12 | 12 | 8 | | | 43 |
| 09 | 3450 | X | 1802 | -0- | -1648 | -0- | 1771 | 3 | 31 | 9 | N | 28 | 28 | 8 | | | 43 |
| 10 | 3565 | X | 1699 | -0- | -1866 | -0- | 1667 | 3 | 32 | 9 | N | 29 | 29 | 8 | | | 43 |

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8184 | X | 7538 | -0- | -646 | -0- | 7449 | 3 | 89 | 9 | N | 81 | 81 | 8 | | | 134 |
| 06 | 8190 | X | 7448 | -0- | -742 | -0- | 7379 | 3 | 69 | 9 | N | 63 | 63 | 8 | | | 134 |
| 07 | 8463 | X | 6287 | -0- | -2176 | -0- | 6223 | 3 | 64 | 9 | N | 58 | 57 | 8 | | | 135 |
| 08 | 8463 | X | 7378 | -0- | -1085 | -0- | 7359 | 3 | 19 | 9 | N | 17 | 17 | 8 | | | 135 |
| 09 | 8010 | X | 7300 | -0- | -710 | -0- | 7253 | 3 | 47 | 9 | N | 43 | 43 | 8 | | | 135 |
| 10 | 7688 | X | 5781 | -0- | -1907 | -0- | 5723 | 3 | 58 | 9 | N | 53 | 53 | 8 | | | 135 |

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3968 | X | 1667 | -0- | -2301 | -0- | 1644 | 3 | 23 | 9 | N | 21 | 20 | 8 | | | 136 |
| 06 | 3900 | X | 263 | -0- | -3637 | -0- | 263 | 3 | | | N | -0- | | | | | 136 |
| 07 | 4030 | X | 50 | -0- | -3980 | -0- | 50 | 3 | | | N | -0- | | | | | 136 |
| 08 | 4030 | X | 2 | -0- | -4028 | -0- | 2 | 3 | | | N | -0- | | | | | 136 |
| 09 | 3720 | X | 3 | -0- | -3717 | -0- | 3 | 3 | | | N | -0- | | | | | 136 |
| 10 | 1674 | X | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | 136 |

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2542 # | 2183 | -0- | -359 | -0- | 2168 | 3 | 15 | 9 | N | 14 | 180 | 1 | 3 | 8 | 38 |
| 06 | 2460 # | 2398 | -0- | -62 | -0- | 2396 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 38 |
| 07 | 2542 # | 2010 | -0- | -532 | -0- | 2008 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 38 |
| 08 | 2511 # | 2050 | -0- | -461 | -0- | 2049 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 38 |
| 09 | 2400 # | 2013 | -0- | -387 | -0- | 2011 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 38 |
| 10 | 2480 # | 1384 | -0- | -1096 | -0- | 1382 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 38 |

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 VIOL | NO RPT | -0- | -0- | 2730 | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | 2730 | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | 2730 | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | 2730 | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | 2730 | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | 2730 | | | | | N | NO RPT | | | | | -0- |

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 655 N | 655 | -0- | -0- | -0- | 655 | 1 | | | N | -0- | | | | | -0- |
| 06 | 479 N | 479 | -0- | -0- | -0- | 479 | 1 | | | N | -0- | | | | | -0- |
| 07 | 743 N | 743 | -0- | -0- | -0- | 743 | 1 | | | N | -0- | | | | | -0- |
| 08 | 675 N | 675 | -0- | -0- | -0- | 675 | 1 | | | N | -0- | | | | | -0- |
| 09 | 516 N | 516 | -0- | -0- | -0- | 516 | 1 | | | N | -0- | | | | | -0- |
| 10 | 496 N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| *09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE 12/09/1986 TOTAL DEPTH 6480 PERF. 2790 - 2824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/28/2023

SALEM (3750) //CONT.// 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC.//CONT.// 424737
DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/04/2023

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/04/2023

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 08/07/2023

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 08/07/2023

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | 716 | | | Y | NO RPT | | | 10 |
| 06 | P&A COND | NO RPT | -0- | -0- | 716 | | | Y | NO RPT | | | 10 |
| 07 | P&A COND | NO RPT | -0- | -0- | 716 | | | Y | NO RPT | | | 10 |
| 08 | P&A COND | NO RPT | -0- | -0- | 716 | | | Y | NO RPT | | | 10 |
| 09 | P&A COND | NO RPT | -0- | -0- | 716 | | | Y | NO RPT | | | 10 |
| 10 | P&A COND | NO RPT | -0- | -0- | 716 | | | Y | NO RPT | | | 10 |

PLUGGED AND ABANDONED_____ 02/14/2022 - WELL PLUGGED 2/14/2022

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 27 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 27 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 27 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 27 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 27 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 27 |

PLUGGED AND ABANDONED_____ 01/28/2022 - WELL PLUGGED 1/28/22

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 VIOL | NO RPT | -0- | -0- | 993 | | | | | Y | NO RPT | | | | | 8 |
| 06 | H15 VIOL | NO RPT | -0- | -0- | 993 | | | | | Y | NO RPT | | | | | 8 |
| 07 | H15 VIOL | NO RPT | -0- | -0- | 993 | | | | | Y | NO RPT | | | | | 8 |
| 08 | H15 VIOL | NO RPT | -0- | -0- | 993 | | | | | Y | NO RPT | | | | | 8 |
| 09 | H15 VIOL | NO RPT | -0- | -0- | 993 | | | | | Y | NO RPT | | | | | 8 |
| 10 | H15 VIOL | NO RPT | -0- | -0- | 993 | | | | | Y | NO RPT | | | | | 8 |

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARATHON OIL EF LLC 525398
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 713 N | 468 | -0- | -245 | -0- | 468 | 3 | | | N | -0- | | | | | 619 |
| 06 | 811 N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | 619 |
| 07 | 1302 N | 639 | -0- | -663 | -0- | 639 | 3 | | | N | -0- | | | | | 619 |
| 08 | 714 N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | 619 |
| *09 | 810 N | 357 | -0- | -453 | -0- | 357 | 3 | | | N | -0- | | | | | 619 |
| 10 | 886 N | 886 | -0- | -0- | -0- | 118 | 3 | 768 | 9 | N | 698 | 698 | 1 | | | 619 |

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 134 N | 134 | -0- | -0- | -0- | 27 | 1 | 107 | 2 | N | -0- | | | | | 4 |
| 06 | 113 N | 113 | -0- | -0- | -0- | 89 | 1 | 24 | 2 | N | -0- | | | | | 4 |
| 07 | 261 N | 261 | -0- | -0- | -0- | 205 | 1 | 56 | 2 | N | -0- | | | | | 4 |
| 08 | 344 N | 344 | -0- | -0- | -0- | 281 | 1 | 63 | 2 | N | -0- | | | | | 4 |
| 09 | 282 N | 282 | -0- | -0- | -0- | 218 | 1 | 64 | 2 | N | -0- | | | | | 4 |
| 10 | 248 N | 165 | -0- | -83 | -0- | 127 | 1 | 38 | 2 | N | -0- | | | | | 4 |

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 346 N | 346 | -0- | -0- | -0- | 71 | 1 | 275 | 2 | N | -0- | | | | | 135 |
| 06 | 120 N | 75 | -0- | -45 | -0- | 59 | 1 | 16 | 2 | N | -0- | | | | | 135 |
| 07 | 338 N | 338 | -0- | -0- | -0- | 265 | 1 | 73 | 2 | N | -0- | | | | | 135 |
| 08 | 368 N | 368 | -0- | -0- | -0- | 301 | 1 | 67 | 2 | N | -0- | | | | | 135 |
| 09 | 464 N | 464 | -0- | -0- | -0- | 359 | 1 | 105 | 2 | N | -0- | | | | | 135 |
| 10 | 341 N | 262 | -0- | -79 | -0- | 203 | 1 | 59 | 2 | N | -0- | | | | | 135 |

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 241 N | 241 | -0- | -0- | -0- | 49 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 06 | 60 N | 57 | -0- | -3 | -0- | 45 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 07 | 495 N | 495 | -0- | -0- | -0- | 389 | 1 | 106 | 2 | N | -0- | | | | | -0- |
| 08 | 440 N | 440 | -0- | -0- | -0- | 359 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 09 | 415 N | 415 | -0- | -0- | -0- | 321 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 10 | 341 N | 273 | -0- | -68 | -0- | 214 | 1 | 59 | 2 | N | -0- | | | | | -0- |

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 164 | N | 164 | -0- | -0- | -0- | 33 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 101 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 07 | 302 | N | 302 | -0- | -0- | -0- | 237 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 08 | 484 | N | 484 | -0- | -0- | -0- | 395 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 09 | 338 | N | 338 | -0- | -0- | -0- | 261 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 271 | -0- | -8 | -0- | 210 | 1 | 61 | 2 | N | -0- | | | | | -0- |

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3632 | X | 3632 | -0- | -0- | -0- | 950 | 1 | 2682 | 2 | N | -0- | | | | | 54 |
| 06 | 3513 | X | 3513 | -0- | -0- | -0- | 1488 | 1 | 2025 | 2 | N | -0- | | | | | 54 |
| 07 | 3627 | X | 3627 | -0- | -0- | -0- | 2746 | 1 | 881 | 2 | N | -0- | | | | | 54 |
| 08 | 3621 | X | 3621 | -0- | -0- | -0- | 2226 | 1 | 1395 | 2 | N | -0- | | | | | 54 |
| 09 | 3509 | X | 3509 | -0- | -0- | -0- | 817 | 1 | 2692 | 2 | N | -0- | | | | | 54 |
| 10 | 3642 | X | 3642 | -0- | -0- | -0- | 2209 | 1 | 1433 | 2 | N | -0- | | | | | 54 |

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 79 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 79 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | 40 | 1 | 39 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |

WOOD WELL #: RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

PLUGGED AND ABANDONED_____ 05/02/2022

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE ETAL GU WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 112467 | X | 112467 | -0- | -0- | B | -0- | 103942 | 2 | 8525 | 9 | Y | 7750 | 8114 | 1 | | 513 |
| 06 | 109788 | X | 109788 | -0- | -0- | B | -0- | 101767 | 2 | 8021 | 9 | Y | 7292 | 7491 | 1 | | 314 |
| 07 | 112785 | X | 112785 | -0- | -0- | B | -0- | 105598 | 2 | 7187 | 9 | Y | 6534 | 6623 | 1 | | 225 |
| 08 | 113224 | X | 113224 | -0- | -0- | B | -0- | 105425 | 2 | 7799 | 9 | Y | 7090 | 6711 | 1 | | 604 |
| 09 | 116346 | X | 116346 | -0- | -0- | B | -0- | 107848 | 2 | 8498 | 9 | Y | 7725 | 7674 | 1 | | 655 |
| 10 | 112127 | X | 92125 | -0- | -20002 | B | -0- | 83491 | 2 | 8634 | 9 | Y | 7849 | 7842 | 1 | | 662 |

MCCABE ETAL GU WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 76084 | X | 76084 | -0- | -0- | B | -0- | 71483 | 2 | 4601 | 9 | Y | 4183 | 4278 | 1 | | 683 |
| 06 | 70143 | X | 70143 | -0- | -0- | B | -0- | 66007 | 2 | 4136 | 9 | Y | 3760 | 3944 | 1 | | 499 |
| 07 | 76291 | X | 76291 | -0- | -0- | B | -0- | 72872 | 2 | 3419 | 9 | Y | 3108 | 3487 | 1 | | 120 |
| 08 | 74880 | X | 74880 | -0- | -0- | B | -0- | 71293 | 2 | 3587 | 9 | Y | 3261 | 3087 | 1 | | 294 |
| 09 | 74127 | X | 74127 | -0- | -0- | B | -0- | 70225 | 2 | 3902 | 9 | Y | 3547 | 3524 | 1 | | 317 |
| 10 | 75090 | X | 75090 | -0- | -0- | B | -0- | 70999 | 2 | 4091 | 9 | Y | 3719 | 3716 | 1 | | 320 |

BOEDEKER ETAL GU WELL #: 1 RRCID -> 291707 COMPL. DATE 09/16/2021 TOTAL DEPTH 10700 PERF.10436 - 10476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 64108 | X | 61892 | -0- | -2216 | B | -0- | 56412 | 2 | 5480 | 9 | Y | 4982 | 4908 | 1 | | 523 |
| 06 | 62040 | X | 58202 | -0- | -3838 | B | -0- | 53259 | 2 | 4943 | 9 | Y | 4494 | 4501 | 1 | | 516 |
| 07 | 56932 | X | 56932 | -0- | -0- | B | -0- | 51663 | 2 | 5269 | 9 | Y | 4790 | 4616 | 1 | | 690 |
| 08 | 56792 | X | 51547 | -0- | -5245 | B | -0- | 47083 | 2 | 4464 | 9 | Y | 4058 | 4304 | 1 | | 444 |
| 09 | 54960 | X | 50370 | -0- | -4590 | B | -0- | 45551 | 2 | 4819 | 9 | Y | 4381 | 4281 | 1 | | 544 |
| 10 | 56792 | X | 51593 | -0- | -5199 | B | -0- | 46773 | 2 | 4820 | 9 | Y | 4382 | 4331 | 1 | | 595 |

COOK-KAISER GU WELL #: 1 RRCID -> 292830 COMPL. DATE 03/17/2022 TOTAL DEPTH 10600 PERF.10298 - 10328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 111513 | X | 111513 | -0- | -0- | B | -0- | 98294 | 2 | 13219 | 9 | Y | 12017 | 12065 | 1 | | 735 |
| 06 | 106606 | X | 106606 | -0- | -0- | B | -0- | 94438 | 2 | 12168 | 9 | Y | 11062 | 10993 | 1 | | 804 |
| 07 | 105002 | X | 105002 | -0- | -0- | B | -0- | 92859 | 2 | 12143 | 9 | Y | 11039 | 10913 | 1 | | 930 |
| 08 | 92132 | X | 89998 | -0- | -2134 | B | -0- | 78716 | 2 | 11282 | 9 | Y | 10256 | 10368 | 1 | | 818 |
| 09 | 90480 | X | 90480 | -0- | -0- | B | -0- | 79350 | 2 | 11130 | 9 | Y | 10118 | 9988 | 1 | | 948 |
| 10 | 92132 | X | 90939 | -0- | -1193 | B | -0- | 79947 | 2 | 10992 | 9 | Y | 9993 | 10113 | 1 | | 828 |

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. //CONT.// 419886
MCCABE ETAL GU WELL #: 3 RRCID -> 293026 COMPL. DATE 05/25/2022 TOTAL DEPTH 11300 PERF.10508 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 42163 | X | 42163 | -0- | -0- B | -0- | 38978 | 2 | 3185 | 9 | Y | 2895 | 2980 | 1 | | | 326 |
| 06 | 37245 | X | 37245 | -0- | -0- B | -0- | 34192 | 2 | 3053 | 9 | Y | 2775 | 2752 | 1 | | | 349 |
| 07 | 35466 | X | 35466 | -0- | -0- B | -0- | 32803 | 2 | 2663 | 9 | Y | 2421 | 2434 | 1 | | | 336 |
| 08 | 35185 | X | 31874 | -0- | -3311 B | -0- | 30020 | 2 | 1854 | 9 | Y | 1685 | 1595 | 1 | | | 426 |
| 09 | 34050 | X | 27214 | -0- | -6836 B | -0- | 25274 | 2 | 1940 | 9 | Y | 1764 | 1752 | 1 | | | 438 |
| 10 | 35185 | X | 9395 | -0- | -25790 B | -0- | 8649 | 2 | 746 | 9 | Y | 678 | 677 | 1 | | | 439 |

BOEDEKER ETAL GU WELL #: 2 RRCID -> 293201 COMPL. DATE 07/01/2022 TOTAL DEPTH 10708 PERF.10398 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 103059 | X | 103059 | -0- | -0- B | -0- | 91356 | 2 | 11703 | 9 | Y | 10639 | 11104 | 1 | | | 145 |
| 06 | 99235 | X | 99235 | -0- | -0- B | -0- | 88249 | 2 | 10986 | 9 | Y | 9987 | 9598 | 1 | | | 534 |
| 07 | 101720 | X | 101720 | -0- | -0- B | -0- | 91054 | 2 | 10666 | 9 | Y | 9696 | 9848 | 1 | | | 382 |
| 08 | 99495 | X | 99495 | -0- | -0- B | -0- | 89352 | 2 | 10143 | 9 | Y | 9221 | 9102 | 1 | | | 501 |
| 09 | 98426 | X | 98426 | -0- | -0- B | -0- | 88382 | 2 | 10044 | 9 | Y | 9131 | 9238 | 1 | | | 394 |
| 10 | 99293 | X | 99293 | -0- | -0- B | -0- | 89343 | 2 | 9950 | 9 | Y | 9045 | 8769 | 1 | | | 670 |

LINDER ETAL GU WELL #: 1 RRCID -> 293645 COMPL. DATE 10/06/2022 TOTAL DEPTH 10866 PERF.10610 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 58691 | X | 58691 | -0- | -0- B | -0- | 49745 | 2 | 8946 | 9 | Y | 8133 | 8118 | 1 | | | 623 |
| 06 | 52390 | X | 52390 | -0- | -0- B | -0- | 45016 | 2 | 7374 | 9 | Y | 6704 | 6781 | 1 | | | 546 |
| 07 | 58085 | X | 58085 | -0- | -0- B | -0- | 51148 | 2 | 6937 | 9 | Y | 6306 | 6232 | 1 | | | 620 |
| 08 | 57355 | X | 57355 | -0- | -0- B | -0- | 51748 | 2 | 5607 | 9 | Y | 5097 | 5341 | 1 | | | 376 |
| 09 | 57672 | X | 57672 | -0- | -0- B | -0- | 52489 | 2 | 5183 | 9 | Y | 4712 | 4706 | 1 | | | 382 |
| 10 | 57541 | X | 57541 | -0- | -0- B | -0- | 52802 | 2 | 4739 | 9 | Y | 4308 | 4490 | 1 | | | 200 |

MCCABE ETAL GU WELL #: 4 RRCID -> 294204 COMPL. DATE 02/11/2023 TOTAL DEPTH 10800 PERF.10442 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 60934 | X | 60934 | -0- | -0- B | -0- | 52523 | 2 | 8411 | 9 | Y | 7646 | 8119 | 1 | | | 314 |
| 06 | 50618 | X | 50618 | -0- | -0- B | -0- | 44262 | 2 | 6356 | 9 | Y | 5778 | 5214 | 1 | | | 878 |
| 07 | 63179 | X | 63179 | -0- | -0- B | -0- | 55524 | 2 | 7655 | 9 | Y | 6959 | 7175 | 1 | | | 662 |
| 08 | 57062 | X | 57062 | -0- | -0- B | -0- | 50081 | 2 | 6981 | 9 | Y | 6346 | 6210 | 1 | | | 798 |
| 09 | 55040 | X | 55040 | -0- | -0- B | -0- | 48315 | 2 | 6725 | 9 | Y | 6114 | 6331 | 1 | | | 581 |
| 10 | 53994 | X | 53994 | -0- | -0- B | -0- | 47220 | 2 | 6774 | 9 | Y | 6158 | 6225 | 1 | | | 514 |

BOEDEKER ETAL GU WELL #: 3 RRCID -> 294749 COMPL. DATE 03/16/2023 TOTAL DEPTH 10973 PERF.10340 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 57380 | X | 57380 | -0- | -0- B | -0- | 49332 | 2 | 8048 | 9 | Y | 7316 | 6848 | 1 | | | 468 |
| 06 | 61781 | X | 61781 | -0- | -0- B | -0- | 53703 | 2 | 8078 | 9 | Y | 7344 | 6775 | 1 | | | 1037 |
| 07 | 71335 | X | 71335 | -0- | -0- B | -0- | 62240 | 2 | 9095 | 9 | Y | 8268 | 8674 | 1 | | | 631 |
| 08 | 70466 | X | 70466 | -0- | -0- B | -0- | 62094 | 2 | 8372 | 9 | Y | 7611 | 7566 | 1 | | | 676 |
| 09 | 71583 | X | 71583 | -0- | -0- B | -0- | 63177 | 2 | 8406 | 9 | Y | 7642 | 7769 | 1 | | | 549 |
| 10 | 75970 | X | 75970 | -0- | -0- B | -0- | 66759 | 2 | 9211 | 9 | Y | 8374 | 8230 | 1 | | | 693 |

MCCABE ETAL GU WELL #: 5 RRCID -> 295647 COMPL. DATE 07/25/2023 TOTAL DEPTH 11300 PERF.10550 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 1090 | X | -0- | -0- | -1090 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 33790 | X | 32839 | -0- | -951 B | -0- | 25927 | 2 | 6912 | 9 | Y | 6284 | 5948 | 1 | | | 336 |
| 09 | 79515 | X | 79515 | -0- | -0- B | -0- | 70763 | 2 | 8752 | 9 | Y | 7956 | 7904 | 1 | | | 388 |
| 10 | 56675 | X | 56675 | -0- | -0- B | -0- | 47545 | 2 | 9130 | 9 | Y | 8300 | 7293 | 1 | | | 395 |

MCCABE ETAL GU WELL #: 6 RRCID -> 295750 COMPL. DATE 08/27/2023 TOTAL DEPTH 10795 PERF.10472 - 10522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | DELQ PR | | 11678 | -0- | 11678 B | 11678 | 10223 | 2 | 1455 | 9 | Y | 1323 | 946 | 1 | | | 377 |
| 09 | 70431 | X | 58753 | -0- | -11678 B | -0- | 51230 | 2 | 7523 | 9 | Y | 6839 | 6960 | 1 | | | 256 |
| 10 | 73707 | X | 73707 | -0- | -0- B | -0- | 64819 | 2 | 8888 | 9 | Y | 8080 | 7785 | 1 | | | 551 |

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KALER ENERGY CORP. 450261
R4 PARTNERS WELL #: 1 RRCID -> 295643 COMPL. DATE 08/17/2023 TOTAL DEPTH 10800 PERF.10528 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | DELQ PR | | 20228 | -0- | 20228 B | 20228 | 17340 | 2 | 2888 | 9 | N | 2625 | 2078 | 1 | | | 547 |
| 09 | 43890 | X | NO RPT | -0- | -43890 B | -0- | | | | | N | NO RPT | | | | | 547 |
| 10 | 45353 | X | NO RPT | -0- | -45353 B | -0- | | | | | N | NO RPT | | | | | 547 |

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3410 | X | 3092 | -0- | -318 B | -0- | 509 | 2 | 2583 | 3 | Y | -0- | | | | | -0- |
| 06 | 3000 | X | 2625 | -0- | -375 B | -0- | 447 | 2 | 2178 | 3 | Y | -0- | | | | | -0- |
| 07 | 3162 | X | 3047 | -0- | -115 B | -0- | 620 | 2 | 2427 | 3 | Y | -0- | | | | | -0- |
| 08 | 3162 | X | 2981 | -0- | -181 B | -0- | 584 | 2 | 2397 | 3 | Y | -0- | | | | | -0- |
| 09 | 3060 | X | 2961 | -0- | -99 B | -0- | 624 | 2 | 2337 | 3 | Y | -0- | | | | | -0- |
| 10 | 3100 | X | NO RPT | -0- | -3100 B | -0- | | | | | Y | NO RPT | | | | | -0- |

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1699 | N | 1699 | -0- | -0- B | -0- | 280 | 2 | 1419 | 3 | Y | -0- | | | | | -0- |
| 06 | 990 | N | 699 | -0- | -291 B | -0- | 119 | 2 | 580 | 3 | Y | -0- | | | | | -0- |
| 07 | 1519 | N | 1107 | -0- | -412 B | -0- | 225 | 2 | 882 | 3 | Y | -0- | | | | | -0- |
| 08 | 1705 | N | 725 | -0- | -980 B | -0- | 142 | 2 | 583 | 3 | Y | -0- | | | | | -0- |
| 09 | 1007 | N | 1007 | -0- | -0- B | -0- | 212 | 2 | 795 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2108 | X | 1897 | -0- | -211 B | -0- | 312 | 2 | 1585 | 3 | N | -0- | | | | | -0- |
| 06 | 3838 | X | 3838 | -0- | -0- B | -0- | 653 | 2 | 3185 | 3 | N | -0- | | | | | -0- |
| 07 | 2108 | X | 1671 | -0- | -437 B | -0- | 340 | 2 | 1331 | 3 | N | -0- | | | | | -0- |
| 08 | 2225 | X | 2225 | -0- | -0- B | -0- | 436 | 2 | 1789 | 3 | N | -0- | | | | | -0- |
| *09 | 2299 | X | 2299 | -0- | -0- B | -0- | 484 | 2 | 1815 | 3 | N | -0- | | | | | -0- |
| 10 | 2108 | X | NO RPT | -0- | -2108 B | -0- | | | | | N | NO RPT | | | | | -0- |

MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16647 | X | 14144 | -0- | -2503 B | -0- | 2327 | 2 | 11817 | 3 | Y | -0- | | | | | -0- |
| 06 | 16110 | X | 15335 | -0- | -775 B | -0- | 2609 | 2 | 12726 | 3 | Y | -0- | | | | | -0- |
| 07 | 16647 | X | 15476 | -0- | -1171 B | -0- | 3149 | 2 | 12327 | 3 | Y | -0- | | | | | -0- |
| 08 | 15624 | X | 15255 | -0- | -369 B | -0- | 2989 | 2 | 12266 | 3 | Y | -0- | | | | | -0- |
| 09 | 15120 | X | 14820 | -0- | -300 B | -0- | 3122 | 2 | 11698 | 3 | Y | -0- | | | | | -0- |
| 10 | 15624 | X | NO RPT | -0- | -15624 B | -0- | | | | | Y | NO RPT | | | | | -0- |

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4898 | X | 4455 | -0- | -443 B | -0- | 733 | 2 | 3722 | 3 | N | -0- | | | | | -0- |
| 06 | 5011 | X | 5011 | -0- | -0- B | -0- | 853 | 2 | 4158 | 3 | N | -0- | | | | | -0- |
| 07 | 5601 | X | 5601 | -0- | -0- B | -0- | 1140 | 2 | 4461 | 3 | N | -0- | | | | | -0- |
| 08 | 4715 | X | 4715 | -0- | -0- B | -0- | 924 | 2 | 3791 | 3 | N | -0- | | | | | -0- |
| 09 | 5010 | X | 3848 | -0- | -1162 B | -0- | 811 | 2 | 3037 | 3 | N | -0- | | | | | -0- |
| 10 | 5177 | X | NO RPT | -0- | -5177 B | -0- | | | | | N | NO RPT | | | | | -0- |

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2565 | N | 2565 | -0- | -0- B | -0- | 422 | 2 | 2143 | 3 | N | -0- | | | | | -0- |
| 06 | 2423 | N | 2423 | -0- | -0- B | -0- | 412 | 2 | 2011 | 3 | N | -0- | | | | | -0- |
| 07 | 2542 | N | 2486 | -0- | -56 B | -0- | 506 | 2 | 1980 | 3 | N | -0- | | | | | -0- |
| 08 | 2542 | N | 2222 | -0- | -320 B | -0- | 435 | 2 | 1787 | 3 | N | -0- | | | | | -0- |
| 09 | 2430 | N | 2363 | -0- | -67 B | -0- | 498 | 2 | 1865 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9680 | X | 9680 | -0- | -0- | B | -0- | 1593 | 2 | 8087 | 3 | Y | -0- | | | -0- |
| 06 | 9011 | X | 9011 | -0- | -0- | B | -0- | 1533 | 2 | 7478 | 3 | Y | -0- | | | -0- |
| 07 | 9415 | X | 9415 | -0- | -0- | B | -0- | 1916 | 2 | 7499 | 3 | Y | -0- | | | -0- |
| 08 | 9641 | X | 9524 | -0- | -117 | B | -0- | 1866 | 2 | 7658 | 3 | Y | -0- | | | -0- |
| *09 | 10064 | X | 10064 | -0- | -0- | B | -0- | 2120 | 2 | 7944 | 3 | Y | -0- | | | -0- |
| 10 | 9641 | X | NO RPT | -0- | -9641 | B | -0- | | | | | Y | NO RPT | | | -0- |

MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 42607 | X | 5365 | -0- | -37242 | B | -0- | 883 | 2 | 4482 | 3 | Y | -0- | | | -0- |
| 06 | 6240 | X | 4980 | -0- | -1260 | B | -0- | 847 | 2 | 4133 | 3 | Y | -0- | | | -0- |
| 07 | 5549 | X | 4081 | -0- | -1468 | B | -0- | 830 | 2 | 3251 | 3 | Y | -0- | | | -0- |
| 08 | 5394 | X | 4891 | -0- | -503 | B | -0- | 958 | 2 | 3933 | 3 | Y | -0- | | | -0- |
| 09 | 5220 | X | 4915 | -0- | -305 | B | -0- | 1036 | 2 | 3879 | 3 | Y | -0- | | | -0- |
| 10 | 5363 | X | NO RPT | -0- | -5363 | B | -0- | | | | | Y | NO RPT | | | -0- |

MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |

COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6406 | X | 6406 | -0- | -0- | B | -0- | 1054 | 2 | 5352 | 3 | N | -0- | | | -0- |
| 06 | 6661 | X | 6661 | -0- | -0- | B | -0- | 1133 | 2 | 5528 | 3 | N | -0- | | | -0- |
| 07 | 6353 | X | 6353 | -0- | -0- | B | -0- | 1293 | 2 | 5060 | 3 | N | -0- | | | -0- |
| 08 | 6417 | X | 6058 | -0- | -359 | B | -0- | 1187 | 2 | 4871 | 3 | N | -0- | | | -0- |
| 09 | 6660 | X | 6441 | -0- | -219 | B | -0- | 1357 | 2 | 5084 | 3 | N | -0- | | | -0- |
| 10 | 6882 | X | NO RPT | -0- | -6882 | B | -0- | | | | | N | NO RPT | | | -0- |

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | -0- |

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | -0- |

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 134 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 134 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 134 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 134 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 134 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 134 |

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HARVEST PETROLEUM INC. 363117
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2914 X | 2617 | -0- | -297 | -0- | 2617 | 3 | N | -0- | | | 239 |
| 06 | 2880 X | 2632 | -0- | -248 | -0- | 2632 | 3 | N | -0- | | | 239 |
| 07 | 2976 X | 1041 | -0- | -1935 | -0- | 1041 | 3 | N | -0- | | | 239 |
| 08 | 2976 X | 1472 | -0- | -1504 | -0- | 1472 | 3 | N | -0- | | | 239 |
| 09 | 2520 X | NO RPT | -0- | -2520 | -0- | | | N | NO RPT | | | 239 |
| 10 | 2728 X | NO RPT | -0- | -2728 | -0- | | | N | NO RPT | | | 239 |

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 X | 2716 | -0- | -384 | -0- | 2716 | 3 | N | -0- | | | 190 |
| 06 | 3180 X | 2179 | -0- | -1001 | -0- | 2179 | 3 | N | -0- | | | 190 |
| 07 | 3286 X | 875 | -0- | -2411 | -0- | 875 | 3 | N | -0- | | | 190 |
| 08 | 3286 X | 1863 | -0- | -1423 | -0- | 1863 | 3 | N | -0- | | | 190 |
| 09 | 2640 X | NO RPT | -0- | -2640 | -0- | | | N | NO RPT | | | 190 |
| 10 | 2728 X | NO RPT | -0- | -2728 | -0- | | | N | NO RPT | | | 190 |

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 45648 | X | 45648 | -0- | -0- | -0- | 45648 | 2 | | N | -0- | | | | | -0- |
| 06 | 38213 | X | 38213 | -0- | -0- | -0- | 38213 | 2 | | N | -0- | | | | | -0- |
| 07 | 36041 | X | 36041 | -0- | -0- | -0- | 36041 | 2 | | N | -0- | | | | | -0- |
| 08 | 32990 | X | 32990 | -0- | -0- | -0- | 32990 | 2 | | N | -0- | | | | | -0- |
| 09 | 31991 | X | 31991 | -0- | -0- | -0- | 31991 | 2 | | N | -0- | | | | | -0- |
| 10 | 32296 | X | 32296 | -0- | -0- | -0- | 32296 | 2 | | N | -0- | | | | | -0- |

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5253 | R | 5253 | -0- | -0- | -0- | 1241 | 1 | 4012 | 2 | N | -0- | | | | -0- |
| 06 | 5172 | R | 5172 | -0- | -0- | -0- | 1110 | 1 | 4062 | 2 | N | -0- | | | | -0- |
| 07 | 5202 | R | 5202 | -0- | -0- | -0- | 1203 | 1 | 3999 | 2 | N | -0- | | | | -0- |
| 08 | 5301 | # | 4961 | -0- | -340 | -0- | 1321 | 1 | 3640 | 2 | N | -0- | | | | -0- |
| 09 | 5274 | R | 5274 | -0- | -0- | -0- | 1222 | 1 | 4052 | 2 | N | -0- | | | | -0- |
| 10 | 5332 | # | 5252 | -0- | -80 | -0- | 1231 | 1 | 4021 | 2 | N | -0- | | | | -0- |

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC //CONT.// 425395
SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIFF (5700 GRETA SAND) 83141 684 ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHERIFF GRETA WELL #: 2 RRCID -> 295921 COMPL. DATE 02/01/2023 TOTAL DEPTH 5765 PERF. 5710 - 5718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | W | 9393 | -0- | 9393 | 9393 | 9365 | 2 | 28 | 9 | N | 25 | | | | | 25 |

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 160 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 160 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 160 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 160 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 160 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 160 |

PLUGGED AND ABANDONED_____ 01/17/2022 - WELL PLUGGED 1/17/2022

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 822 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 822 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 822 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 822 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 822 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 822 |

PLUGGED AND ABANDONED_____ 02/02/2022 - WELL PLUGGED 2/2/2022

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | -0- |

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2790 | X | 2047 | -0- | -743 | -0- | 1818 | 2 | 229 | 9 | Y | 208 | 155 | 1 | | | 147 |
| 06 | 2100 | N | 1945 | -0- | -155 | -0- | 1752 | 2 | 193 | 9 | Y | 175 | 165 | 1 | | | 157 |
| 07 | 2108 | N | 1882 | -0- | -226 | -0- | 1687 | 2 | 195 | 9 | Y | 177 | 169 | 1 | | | 165 |
| 08 | DLQ | G-10 | 1392 | -0- | 1392 | 1392 | 1213 | 2 | 179 | 9 | Y | 163 | 173 | 1 | | | 155 |
| 09 | DLQ | G-10 | -0- | -0- | -0- | 1392 | | | | | Y | 180 | 275 | 1 | | | 60 |
| 10 | DLQ | G-10 | 470 | -0- | 470 | 1862 | 266 | 2 | 204 | 9 | Y | 185 | 167 | 1 | | | 78 |

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 19 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 19 |

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | 3898 | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 3898 | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 3898 | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 3898 | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 3898 | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 3898 | | | | N | NO RPT | | | -0- |

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/13/2023

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 51 | N | 51 | -0- | -0- | -0- | 51 | 1 | | | N | -0- | | | | | 160 |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 58 | 1 | | | N | -0- | | | | | 160 |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 1 | | | N | -0- | | | | | 160 |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 1 | | | N | -0- | | | | | 160 |
| *09 | 66 | N | 66 | -0- | -0- | -0- | 66 | 1 | | | N | -0- | | | | | 160 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7958 | X | 7958 | -0- | -0- | -0- | 819 | 1 | 6922 | 2 | N | 197 | 177 | 1 | | | 60 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 06 | 8684 | X | 8684 | -0- | -0- | -0- | 952 | 1 | 7597 | 2 | N | 123 | | | | | 183 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 07 | 9270 | X | 9270 | -0- | -0- | -0- | 806 | 1 | 8308 | 2 | N | 142 | 177 | 1 | | | 148 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 08 | 9018 | X | 9018 | -0- | -0- | -0- | 556 | 1 | 8300 | 2 | N | 147 | 185 | 1 | | | 110 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 09 | 8388 | X | 8388 | -0- | -0- | -0- | 509 | 1 | 7761 | 2 | N | 107 | 182 | 1 | | | 35 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 10 | 8519 | X | 8519 | -0- | -0- | -0- | 694 | 1 | 7662 | 2 | N | 148 | | | | | 183 |
| | | | | | | | 163 | 9 | | | | | | | | | |

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 1 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 1 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | N | NO RPT | | | | | -0- |

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

PLUGGED AND ABANDONED_____ 11/27/2019

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 285 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 9 | | | | | 294 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 302 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 9 | | | | | 311 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 319 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 326 |

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 238 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 246 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 254 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 262 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 270 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 278 |

SILVERBROOK OPERATING, LLC 781922
BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS ( 1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 2757 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 2757 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 2757 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 2757 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 2757 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 2757 | | | | | N | NO RPT | | | | | -0- |

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 4662 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 4662 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 4662 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 4662 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 4662 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 4662 | | | | | N | NO RPT | | | | | -0- |

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 827 | X | 142 | -0- | -685 | -0- | 13 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 06 | T. A. | | 119 | -0- | 119 | 119 | 12 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 07 | T. A. | | 64 | -0- | 64 | 183 | 9 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 159 | -0- | 159 | 342 | 13 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 122 | -0- | 122 | 464 | 12 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 10 | 539 | X | 75 | -0- | -464 | -0- | 7 | 1 | 68 | 2 | Y | -0- | | | | | -0- |

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8804 | X | 8767 | -0- | -37 | -0- | 826 | 1 | 7941 | 2 | Y | -0- | | | | | 27 |
| 06 | 8760 | X | 8094 | -0- | -666 | -0- | 805 | 1 | 7289 | 2 | Y | -0- | | | | | 27 |
| 07 | 8804 | X | 4828 | -0- | -3976 | -0- | 646 | 1 | 4182 | 2 | Y | -0- | | | | | 27 |
| 08 | 8773 | X | 8499 | -0- | -274 | -0- | 687 | 1 | 7812 | 2 | Y | -0- | | | | | 27 |
| 09 | 8490 | X | 7521 | -0- | -969 | -0- | 722 | 1 | 6799 | 2 | Y | -0- | | | | | 27 |
| 10 | 8773 | X | 8183 | -0- | -590 | -0- | 772 | 1 | 7411 | 2 | Y | -0- | | | | | 27 |

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4398 | X | 700 | -0- | -3698 | -0- | 66 | 1 | 634 | 2 | Y | -0- | | | | | -0- |
| 06 | T. A. | | 542 | -0- | 542 | 542 | 54 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 07 | T. A. | | 337 | -0- | 337 | 879 | 45 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | | 916 | -0- | 916 | 1795 | 74 | 1 | 842 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 692 | -0- | 692 | 2487 | 66 | 1 | 626 | 2 | Y | -0- | | | | | -0- |
| 10 | 3174 | X | 687 | -0- | -2487 | -0- | 65 | 1 | 622 | 2 | Y | -0- | | | | | -0- |

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 496 | N | 473 | -0- | -23 | -0- | 45 | 1 | 428 | 2 | N | -0- | | | | | 19 |
| 06 | 510 | N | 381 | -0- | -129 | -0- | 38 | 1 | 343 | 2 | N | -0- | | | | | 19 |
| 07 | 527 | N | 209 | -0- | -318 | -0- | 28 | 1 | 181 | 2 | N | -0- | | | | | 19 |
| 08 | 465 | N | 463 | -0- | -2 | -0- | 37 | 1 | 426 | 2 | N | -0- | | | | | 19 |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 40 | 1 | 381 | 2 | N | -0- | | | | | 19 |
| 10 | 358 | N | 358 | -0- | -0- | -0- | 34 | 1 | 324 | 2 | N | -0- | | | | | 19 |

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1755 | N | 1755 | -0- | -0- | -0- | 160 | 1 | 1542 | 2 | Y | 48 | 173 | 1 | | | 58 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 1608 | N | 1608 | -0- | -0- | -0- | 155 | 1 | 1405 | 2 | Y | 44 | | | | | 102 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 1457 | N | 883 | -0- | -574 | -0- | 115 | 1 | 743 | 2 | Y | 23 | | | | | 125 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 2126 | N | 2126 | -0- | -0- | -0- | 168 | 1 | 1915 | 2 | Y | 39 | | | | | 164 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 2062 | N | 2062 | -0- | -0- | -0- | 192 | 1 | 1806 | 2 | Y | 58 | 186 | 1 | | | 36 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1984 | -0- | -0- | -0- | 180 | 1 | 1732 | 2 | Y | 65 | | | | | 101 |
| | | | | | | | 72 | 9 | | | | | | | | | |

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1426 | N | 1373 | -0- | -53 | -0- | 129 | 1 | 1244 | 2 | Y | -0- | | | | | 11 |
| 06 | 1440 | N | 1365 | -0- | -75 | -0- | 136 | 1 | 1229 | 2 | Y | -0- | | | | | 11 |
| 07 | 1426 | N | 740 | -0- | -686 | -0- | 99 | 1 | 641 | 2 | Y | -0- | | | | | 11 |
| 08 | 1706 | N | 1706 | -0- | -0- | -0- | 138 | 1 | 1568 | 2 | Y | -0- | | | | | 11 |
| 09 | 1380 | N | 1271 | -0- | -109 | -0- | 122 | 1 | 1149 | 2 | Y | -0- | | | | | 11 |
| 10 | 1219 | N | 1219 | -0- | -0- | -0- | 115 | 1 | 1104 | 2 | Y | -0- | | | | | 11 |

FREEMAN, LYNELL WELL #: RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2360 | -0- | -740 | 818 | 2360 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 2220 | -0- | -780 | 38 | 2220 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2220 | N | 2182 | -0- | -38 | -0- | 2182 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2085 | N | 2085 | -0- | -0- | -0- | 2085 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 2 | | | N | -0- | | | | | -0- |
| *10 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 2 | | | N | -0- | | | | | -0- |

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 1371 | | | | | N | NO RPT | | | | | 141 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 1371 | | | | | N | NO RPT | | | | | 141 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 1371 | | | | | N | NO RPT | | | | | 141 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 1371 | | | | | N | NO RPT | | | | | 141 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1371 | | | | | N | NO RPT | | | | | 141 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1371 | | | | | N | NO RPT | | | | | 141 |

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 44 | N | 44 | -0- | -0- | -0- | 5 | 1 | 39 | 2 | N | -0- | | | | | 107 |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 7 | 1 | 54 | 2 | N | -0- | | | | | 107 |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 4 | 1 | 28 | 2 | N | -0- | | | | | 107 |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 6 | 1 | 62 | 2 | N | -0- | | | | | 107 |
| 09 | 60 | N | 30 | -0- | -30 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | 107 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 107 |

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3193 | X | 2510 | -0- | -683 | -0- | 264 | 1 | 2236 | 2 | Y | 9 | | | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2765 | -0- | -295 | -0- | 309 | 1 | 2453 | 2 | Y | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3162 | X | 1897 | -0- | -1265 | -0- | 214 | 1 | 1676 | 2 | Y | 6 | | | | | 96 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 3162 | X | 3072 | -0- | -90 | -0- | 274 | 1 | 2794 | 2 | Y | 4 | | | | | 100 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2883 | X | 2883 | -0- | -0- | -0- | 224 | 1 | 2657 | 2 | Y | 2 | | | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2219 | -0- | -633 | -0- | 223 | 1 | 1995 | 2 | Y | 1 | | | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 623 | N | 623 | -0- | -0- | -0- | 66 | 1 | 557 | 2 | Y | -0- | | | | | 12 |
| 06 | 960 | N | 521 | -0- | -439 | -0- | 58 | 1 | 463 | 2 | Y | -0- | | | | | 12 |
| 07 | 558 | N | 418 | -0- | -140 | -0- | 47 | 1 | 371 | 2 | Y | -0- | | | | | 12 |
| 08 | 620 | N | 409 | -0- | -211 | -0- | 37 | 1 | 372 | 2 | Y | -0- | | | | | 12 |
| 09 | 510 | N | 467 | -0- | -43 | -0- | 36 | 1 | 431 | 2 | Y | -0- | | | | | 12 |
| 10 | 463 | N | 463 | -0- | -0- | -0- | 47 | 1 | 416 | 2 | Y | -0- | | | | | 12 |

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 361 | N | 361 | -0- | -0- | -0- | 38 | 1 | 323 | 2 | N | -0- | | | | | 1 |
| 06 | 501 | N | 501 | -0- | -0- | -0- | 56 | 1 | 445 | 2 | N | -0- | | | | | 1 |
| 07 | 680 | N | 680 | -0- | -0- | -0- | 77 | 1 | 603 | 2 | N | -0- | | | | | 1 |
| 08 | 335 | N | 335 | -0- | -0- | -0- | 30 | 1 | 305 | 2 | N | -0- | | | | | 1 |
| 09 | 270 | N | 217 | -0- | -53 | -0- | 17 | 1 | 200 | 2 | N | -0- | | | | | 1 |
| 10 | 279 | N | 179 | -0- | -100 | -0- | 18 | 1 | 161 | 2 | N | -0- | | | | | 1 |

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7409 | X | 6282 | -0- | -1127 | -0- | 661 | 1 | 5595 | 2 | Y | 24 | | | | | 102 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 5126 | X | 5126 | -0- | -0- | -0- | 572 | 1 | 4545 | 2 | Y | 8 | | | | | 110 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 4997 | X | 4997 | -0- | -0- | -0- | 565 | 1 | 4418 | 2 | Y | 13 | | | | | 123 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 6687 | X | 6687 | -0- | -0- | -0- | 597 | 1 | 6079 | 2 | Y | 10 | | | | | 133 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 6562 | X | 6562 | -0- | -0- | -0- | 508 | 1 | 6040 | 2 | Y | 13 | | | | | 146 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 6538 | X | 6538 | -0- | -0- | -0- | 656 | 1 | 5858 | 2 | Y | 22 | | | | | 168 |
| | | | | | | | 24 | 9 | | | | | | | | | |

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1544 | N | 1544 | -0- | -0- | -0- | 109 | 1 | 1435 | 2 | N | -0- | | | | | -0- |
| 07 | 636 | N | 636 | -0- | -0- | -0- | 82 | 1 | 554 | 2 | N | -0- | | | | | -0- |
| 08 | 762 | N | 762 | -0- | -0- | -0- | 65 | 1 | 697 | 2 | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HARVEST PETROLEUM INC. 363117
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1457 | # | 1278 | -0- | -179 | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1500 | # | 1025 | -0- | -475 | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | # | 412 | -0- | -1138 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1550 | # | 877 | -0- | -673 | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1230 | # | NO RPT | -0- | -1230 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 1271 | # | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 72 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 72 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 25 | | | | | 97 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 15 | 112 | 1 | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 93 | N | 73 | -0- | -20 | -0- | 6 | 1 | 67 | 2 | N | -0- | | | | | 23 |
| 06 | 90 | N | 31 | -0- | -59 | -0- | 2 | 1 | 29 | 2 | N | -0- | | | | | 23 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 23 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9270 | X | 9270 | -0- | -0- | -0- | 803 | 1 | 8467 | 2 | N | -0- | | | | | 180 |
| 06 | 7492 | X | 7492 | -0- | -0- | -0- | 1220 | 1 | 6272 | 2 | N | -0- | | | | | 180 |
| 07 | 9300 | X | 6533 | -0- | -2767 | -0- | 1060 | 1 | 5473 | 2 | N | -0- | | | | | 180 |
| 08 | 9300 | X | 3815 | -0- | -5485 | -0- | 292 | 1 | 3523 | 2 | N | -0- | | | | | 180 |
| 09 | 9000 | X | 194 | -0- | -8806 | -0- | 14 | 1 | 180 | 2 | N | -0- | | | | | 180 |
| 10 | 9269 | X | NO RPT | -0- | -9269 | -0- | | | | | N | NO RPT | | | | | 180 |

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 133 |
| 06 | 240 | X | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 133 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 133 |

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4030 | X | 3509 | -0- | -521 | -0- | 283<br>248 | 1<br>9 | 2978 | 2 | N | 225 | 358 | 1 | | | 65 |
| 06 | 4500 | X | 3940 | -0- | -560 | -0- | 601<br>249 | 1<br>9 | 3090 | 2 | N | 226 | 181 | 1 | | | 110 |
| 07 | 4650 | X | 3855 | -0- | -795 | -0- | 588<br>233 | 1<br>9 | 3034 | 2 | N | 212 | 176 | 1 | | | 146 |
| 08 | 4698 | X | 4698 | -0- | -0- | -0- | 341<br>241 | 1<br>9 | 4116 | 2 | N | 219 | 175 | 1 | | | 190 |
| 09 | 4081 | X | 4081 | -0- | -0- | -0- | 290<br>130 | 1<br>9 | 3661 | 2 | N | 118 | 177 | 1 | | | 131 |
| 10 | 4061 | X | NO RPT | -0- | -4061 | -0- | | | | | N | NO RPT | | | | | 131 |

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2372 | N | 1833 | -0- | -539 | -0- | 149<br>117 | 1<br>9 | 1567 | 2 | N | 106 | | | | | 192 |
| 06 | 1950 | N | 1651 | -0- | -299 | -0- | 269 | 1 | 1382 | 2 | N | -0- | | | | | 192 |
| 07 | 1962 | N | 1962 | -0- | -0- | -0- | 274<br>271 | 1<br>9 | 1417 | 2 | N | 246 | 182 | 1 | | | 256 |
| 08 | 1829 | N | 1693 | -0- | -136 | -0- | 128<br>18 | 1<br>9 | 1547 | 2 | N | 16 | 182 | 1 | | | 90 |
| 09 | 1699 | N | 1699 | -0- | -0- | -0- | 122<br>35 | 1<br>9 | 1542 | 2 | N | 32 | | | | | 122 |
| 10 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | N | NO RPT | | | | | 122 |

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 279 | N | 149 | -0- | -130 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 155 | N | 26 | -0- | -129 | -0- | 26 | 2 | | | Y | -0- | | | | | 47 |
| 06 | 1112 | N | 1112 | -0- | -0- | -0- | 143 | 1 | 966 | 2 | Y | 3 | | | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 505 | N | 505 | -0- | -0- | -0- | 130 | 1 | 373 | 2 | Y | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 238 | N | 238 | -0- | -0- | -0- | 24 | 1 | 211 | 2 | Y | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1080 | N | 288 | -0- | -792 | -0- | 29 | 1 | 259 | 2 | Y | -0- | | | | | 55 |
| 10 | 496 | N | 149 | -0- | -347 | -0- | 18 | 1 | 129 | 2 | Y | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 14 |
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 14 |

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2569 | -0- | -531 | 2483 | 210 | 1 | 2209 | 2 | N | 136 | | | | | 212 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 06 | 3000 | N | 2475 | -0- | -525 | 1958 | 379 | 1 | 1949 | 2 | N | 134 | 179 | 1 | | | 167 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 07 | 3100 | N | 2655 | -0- | -445 | 1513 | 406 | 1 | 2098 | 2 | N | 137 | 181 | 1 | | | 123 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 08 | 3100 | N | 2585 | -0- | -515 | 998 | 186 | 1 | 2242 | 2 | N | 143 | | | | | 266 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2483 | -0- | -517 | 481 | 172 | 1 | 2177 | 2 | N | 122 | 176 | 1 | | | 212 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 10 | 2325 | N | NO RPT | -0- | -2325 | -0- | | | | | N | NO RPT | | | | | 212 |

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 137 |

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13051 | X | 12499 | -0- | -552 | -0- | 1083 | 1 | 11416 | 2 | N | -0- | | | | | 177 |
| 06 | 13110 | X | 11599 | -0- | -1511 | -0- | 1889 | 1 | 9710 | 2 | N | -0- | | | | | 177 |
| 07 | 13778 | X | 13778 | -0- | -0- | -0- | 2228 | 1 | 11506 | 2 | N | 40 | 177 | 1 | | | 40 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 14072 | X | 14072 | -0- | -0- | -0- | 1076 | 1 | 12996 | 2 | N | -0- | | | | | 40 |
| 09 | 13587 | X | 13587 | -0- | -0- | -0- | 997 | 1 | 12590 | 2 | N | -0- | | | | | 40 |
| 10 | 13547 | X | NO RPT | -0- | -13547 | -0- | | | | | N | NO RPT | | | | | 40 |

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 383 | N | 383 | -0- | -0- | -0- | 33 | 1 | 350 | 2 | N | -0- | | | | | 27 |
| 06 | 930 | N | 716 | -0- | -214 | -0- | 117 | 1 | 599 | 2 | N | -0- | | | | | 27 |
| 07 | 646 | N | 646 | -0- | -0- | -0- | 105 | 1 | 541 | 2 | N | -0- | | | | | 27 |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 29 | 1 | 344 | 2 | N | -0- | | | | | 27 |
| 09 | 720 | N | 239 | -0- | -481 | -0- | 18 | 1 | 221 | 2 | N | -0- | | | | | 27 |
| 10 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 27 |

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 26 | -0- | -36 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 37 | -0- | -23 | -0- | 5 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 07 | 28 | N | 28 | -0- | -0- | -0- | 7 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 186 | N | 78 | -0- | -108 | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 825 | N | 825 | -0- | -0- | -0- | 103 | 1 | 722 | 2 | Y | -0- | | | | | -0- |
| 07 | 2463 | N | 2463 | -0- | -0- | -0- | 637 | 1 | 1826 | 2 | Y | -0- | | | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 29 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 09 | 840 | N | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1395 | N | 1142 | -0- | -253 | -0- | 140 | 1 | 1002 | 2 | Y | -0- | | | | | -0- |

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 515 | N | 515 | -0- | -0- | -0- | 64 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 07 | 320 | N | 320 | -0- | -0- | -0- | 83 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 10 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 16 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 17 | 1 | 120 | 2 | Y | -0- | | | | | -0- |

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20 | X | -0- | -0- | -20 | -0- | | | | | Y | -0- | | | | | 47 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2917 | N | 2917 | -0- | -0- | -0- | 84 | 1 | 2833 | 2 | Y | -0- | | | | | 127 |
| 06 | 3000 | N | 3822 | -0- | 822 | 822 | 200 | 1 | 3622 | 2 | Y | -0- | | | | | 127 |
| 07 | 3100 | N | 4003 | -0- | 903 | 1725 | 261 | 1 | 3742 | 2 | Y | -0- | | | | | 127 |
| 08 | 3100 | N | 3969 | -0- | 869 | 2594 | 320 | 1 | 3649 | 2 | Y | -0- | | | | | 127 |
| 09 | 6396 | X | 3802 | -0- | -2594 | -0- | 295 | 1 | 3507 | 2 | Y | -0- | | | | | 127 |
| 10 | 3672 | X | 3672 | -0- | -0- | -0- | 75 | 1 | 3597 | 2 | Y | -0- | | | | | 127 |

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 11 | -0- | -51 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 16 | -0- | -74 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 08 | 11 | N | 4 | -0- | -7 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1210 | N | 1210 | -0- | -0- | -0- | 313 | 1 | 897 | 2 | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 15884 | -0- | 12784 | 12784 | 1603 | 1 | 14281 | 2 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 14644 | -0- | 11644 | 24428 | 1467 | 1 | 13177 | 2 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 12051 | -0- | 8951 | 33379 | 1479 | 1 | 10572 | 2 | Y | -0- | | | | | -0- |

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1798 | X | 19 | -0- | -1779 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 14506 | X | 14506 | -0- | -0- | -0- | 1813 | 1 | 12693 | 2 | Y | -0- | | | | | -0- |
| 07 | 3286 | X | 3286 | -0- | -0- | -0- | 850 | 1 | 2436 | 2 | Y | -0- | | | | | -0- |
| 08 | 8847 | X | 8847 | -0- | -0- | -0- | 893 | 1 | 7954 | 2 | Y | -0- | | | | | -0- |
| 09 | 8034 | X | 8034 | -0- | -0- | -0- | 805 | 1 | 7229 | 2 | Y | -0- | | | | | -0- |
| 10 | 7550 | X | 7550 | -0- | -0- | -0- | 927 | 1 | 6623 | 2 | Y | -0- | | | | | -0- |

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 29 | N | 29 | -0- | -0- | -0- | 4 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 07 | 115 | N | 115 | -0- | -0- | -0- | 30 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 08 | 27 | N | 27 | -0- | -0- | -0- | 3 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 2 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 13 | -0- | -111 | -0- | 2 | 1 | 11 | 2 | Y | -0- | | | | | -0- |

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1116 | N | -0- | -0- | -1116 B | -0- | | | | | N | -0- | | | | | 63 |
| 06 | 390 | N | -0- | -0- | -390 B | -0- | | | | | N | -0- | | | | | 63 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 63 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 63 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 63 |

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | N | 321 | -0- | -82 B | -0- | 28 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 06 | 360 | N | 322 | -0- | -38 B | -0- | 23 | 1 | 299 | 2 | N | -0- | | | | | -0- |
| 07 | 341 | N | 158 | -0- | -183 B | -0- | 20 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 08 | 310 | N | 307 | -0- | -3 B | -0- | 26 | 1 | 281 | 2 | N | -0- | | | | | -0- |
| 09 | 265 | N | 265 | -0- | -0- B | -0- | 27 | 1 | 238 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 620 | N | 504 | -0- | -116 B | -0- | 42 | 1 | 440 | 2 | N | 20 | | | | | 186 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 570 | N | 492 | -0- | -78 B | -0- | 34 | 1 | 449 | 2 | N | 8 | 162 | 1 | | | 32 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 527 | N | 246 | -0- | -281 B | -0- | 31 | 1 | 207 | 2 | N | 7 | | | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 496 | N | 461 | -0- | -35 B | -0- | 39 | 1 | 420 | 2 | N | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 398 | N | 398 | -0- | -0- B | -0- | 40 | 1 | 358 | 2 | N | -0- | | | | | 41 |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 41 |

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4681 | X | 2155 | -0- | -2526 B | -0- | 225 | 1 | 1785 | 2 | N | 132 | | | | | 174 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 06 | 5100 | X | 143 | -0- | -4957 B | -0- | 143 | 2 | | | N | -0- | | | | | 174 |
| 07 | 5797 | X | 4433 | -0- | -1364 B | -0- | 225 | 1 | 3993 | 2 | N | 195 | 180 | 1 | | | 189 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 08 | 5797 | X | 2409 | -0- | -3388 B | -0- | 360 | 1 | 1858 | 2 | N | 174 | 180 | 1 | | | 183 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| *09 | 5610 | X | 4231 | -0- | -1379 B | -0- | 315 | 1 | 3832 | 2 | N | 76 | 170 | 1 | | | 89 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| *10 | 5145 | X | 5145 | -0- | -0- B | -0- | 330 | 1 | 4534 | 2 | N | 255 | 144 | 1 | | | 200 |
| | | | | | | | 281 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | H15 | VIOL | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/14/2023

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

SPEAKS, SW. (YEGUA 5400) 84984 841 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FORZA OPERATING, LLC 278837
VICK WELL #: 1 RRCID -> 293492 COMPL. DATE 04/13/2022 TOTAL DEPTH 9200 PERF. 5450 - 5453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17174 | | -0- | -0- | -17174 | -0- | | | | | N | -0- | | | | | 79 |
| 06 | 16620 | | -0- | -0- | -16620 | -0- | | | | | N | -0- | | | | | 79 |
| 07 | 9610 | # | -0- | -0- | -9610 | -0- | | | | | N | -0- | | | | | 79 |
| 08 | 5890 | # | -0- | -0- | -5890 | -0- | | | | | N | -0- | | | | | 79 |
| *09 | 1430 | # | -0- | -0- | -1430 | -0- | | | | | N | -0- | | | | | 79 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

PLUGGED AND ABANDONED_____ 09/27/2023 - WELL PLUGGED 09/27/23

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 04/18/2008 TOTAL DEPTH 3660 PERF. 2382 - 2530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2108 | N | 1901 | -0- | -207 | -0- | 164 | 1 | 1737 | 2 | N | -0- | | | | | -0- |
| 06 | 2220 | N | 1901 | -0- | -319 | -0- | 134 | 1 | 1767 | 2 | N | -0- | | | | | -0- |
| 07 | 2108 | N | 955 | -0- | -1153 | -0- | 123 | 1 | 832 | 2 | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1706 | -0- | -185 | -0- | 145 | 1 | 1561 | 2 | N | -0- | | | | | -0- |
| 09 | 1813 | N | 1813 | -0- | -0- | -0- | 182 | 1 | 1631 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 7 | N | -0- | -0- | -7 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF. 12078 - 12092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3875 | X | 2289 | -0- | -1586 | -0- | 2250 | 2 | 39 | 9 | N | 35 | | | | | 120 |
| 06 | 3750 | X | 1778 | -0- | -1972 | -0- | 1714 | 2 | 64 | 9 | N | 58 | 148 | 1 | | | 30 |
| 07 | 3162 | X | 2156 | -0- | -1006 | -0- | 2080 | 2 | 76 | 9 | N | 69 | | | | | 99 |
| 08 | 3162 | X | 2041 | -0- | -1121 | -0- | 2019 | 2 | 22 | 9 | N | 20 | | | | | 119 |
| 09 | 2610 | X | 1881 | -0- | -729 | -0- | 1859 | 2 | 22 | 9 | N | 20 | | | | | 139 |
| 10 | 2294 | X | NO RPT | -0- | -2294 | -0- | | | | | N | NO RPT | | | | | 139 |

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF. 13525 - 16139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | 10544 | -0- | 10544 | 52902 | 271 | 1 | 10155 | 3 | Y | 5 | | | | | 225 |
| | | | | | | | 112 | 4 | 6 | 9 | | | | | | | |
| 06 | 52902 | X | -0- | -0- | -52902 | -0- | | | | | Y | -0- | | | | | 225 |
| 07 | 19282 | X | -0- | -0- | -19282 | -0- | | | | | Y | -0- | | | | | 225 |
| 08 | 17484 | X | 1120 | -0- | -16364 | -0- | 31 | 1 | 1045 | 3 | Y | 27 | | | | | 252 |
| | | | | | | | 14 | 4 | 30 | 9 | | | | | | | |
| *09 | 12480 | X | -0- | -0- | -12480 | -0- | | | | | Y | -0- | | | | | 252 |
| 10 | 10540 | X | NO RPT | -0- | -10540 | -0- | | | | | Y | NO RPT | | | | | 252 |

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF. 13420 - 15391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 24645 | X | 15537 | -0- | -9108 | -0- | 400 | 1 | 14962 | 3 | Y | 9 | | | | | 119 |
| | | | | | | | 165 | 4 | 10 | 9 | | | | | | | |
| 06 | 23850 | X | 2815 | -0- | -21035 | -0- | 60 | 1 | 2707 | 3 | Y | 9 | | | | | 128 |
| | | | | | | | 38 | 4 | 10 | 9 | | | | | | | |
| 07 | 24056 | X | 2163 | -0- | -21893 | -0- | 47 | 1 | 2102 | 3 | Y | -0- | | | | | 128 |
| | | | | | | | 14 | 4 | | | | | | | | | |
| 08 | 15066 | X | 1126 | -0- | -13940 | -0- | 31 | 1 | 1029 | 3 | Y | 47 | | | | | 175 |
| | | | | | | | 14 | 4 | 52 | 9 | | | | | | | |
| *09 | 14580 | X | -0- | -0- | -14580 | -0- | | | | | Y | -0- | | | | | 175 |
| 10 | 15066 | X | NO RPT | -0- | -15066 | -0- | | | | | Y | NO RPT | | | | | 175 |

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 108 | X | 108 | -0- | -0- | -0- | 5 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 06 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2697 | X | 202 | -0- | -2495 | -0- | 10 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 08 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 2610 | X | 94 | -0- | -2516 | -0- | 5 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 10 | 217 | X | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | -0- |

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12679 | X | 6379 | -0- | -6300 | -0- | 171<br>67 | 1<br>4 | 6141 | 3 | Y | -0- | 2 | 0 | | | -0- |
| 06 | 11400 | X | 4461 | -0- | -6939 | -0- | 95<br>29 | 1<br>4 | 4337 | 3 | Y | -0- | | | | | -0- |
| 07 | 11780 | X | 4465 | -0- | -7315 | -0- | 98<br>29 | 1<br>4 | 4338 | 3 | Y | -0- | | | | | -0- |
| 08 | 8091 | X | 8091 | -0- | -0- | -0- | 287<br>108 | 1<br>4 | 7696 | 3 | Y | -0- | | | | | -0- |
| 09 | 19330 | X | 19330 | -0- | -0- | -0- | 1095<br>256 | 1<br>4 | 17979 | 3 | Y | -0- | | | | | -0- |
| 10 | 6324 | X | NO RPT | -0- | -6324 | -0- | | | | | Y | NO RPT | | | | | -0- |

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10354 | X | 5659 | -0- | -4695 | -0- | 226<br>63 | 1<br>4 | 4829<br>541 | 3<br>9 | Y | 492 | 493 | 0 | | | 62 |
| 06 | 6581 | X | 6581 | -0- | -0- | -0- | 284<br>92 | 1<br>4 | 5656<br>549 | 3<br>9 | Y | 499 | 492 | 0 | | | 69 |
| 07 | 5278 | X | 5278 | -0- | -0- | -0- | 244<br>74 | 1<br>4 | 4467<br>493 | 3<br>9 | Y | 448 | 434 | 0 | | | 83 |
| 08 | 10132 | X | 10132 | -0- | -0- | -0- | 467<br>136 | 1<br>4 | 8697<br>832 | 3<br>9 | Y | 756 | 769 | 0 | | | 70 |
| 09 | 6570 | X | 6089 | -0- | -481 | -0- | 325<br>76 | 1<br>4 | 5280<br>408 | 3<br>9 | Y | 371 | 354 | 0 | | | 87 |
| 10 | 6789 | X | NO RPT | -0- | -6789 | -0- | | | | | Y | NO RPT | | | | | 87 |

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 2 | | | | | 13 |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 86 | 3 | 3 | 9 | N | 3 | | | | | 16 |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | 16 |
| 08 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | 16 |
| 09 | 89 | N | 89 | -0- | -0- | -0- | 86 | 3 | 3 | 9 | N | 3 | | | | | 19 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | 14 | | | | | 116 |
| 06 | 809 | N | 809 | -0- | -0- | -0- | 776 | 3 | 33 | 9 | N | 30 | | | | | 146 |
| 07 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | 146 |
| 08 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | 146 |
| 09 | 806 | N | 806 | -0- | -0- | -0- | 782 | 3 | 24 | 9 | N | 22 | | | | | 168 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 168 |

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/17/2023

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | 35 |
| 07 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | 35 |
| 08 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | 35 |
| 09 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | 35 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 07 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | N | 53 | | | | | 232 |
| 06 | 2059 | N | 2059 | -0- | -0- | -0- | 1989 | 3 | 70 | 9 | N | 64 | 123 | 1 | | | 173 |
| 07 | 2341 | N | 2341 | -0- | -0- | -0- | 2153 | 3 | 188 | 9 | N | 171 | 177 | 1 | | | 167 |
| 08 | 2137 | N | 2137 | -0- | -0- | -0- | 2112 | 3 | 25 | 9 | N | 23 | | | | | 190 |
| 09 | 2038 | N | 2038 | -0- | -0- | -0- | 2017 | 3 | 21 | 9 | N | 19 | | | | | 209 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 209 |

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 50 | | | | | 230 |
| 06 | 14B2 EXT | | 706 | -0- | 706 | 706 | 639 | 2 | 67 | 9 | N | 61 | 176 | 1 | | | 115 |
| 07 | 14B2 EXT | | 1295 | -0- | 1295 | 2001 | 1216 | 2 | 79 | 9 | N | 72 | | | | | 187 |
| 08 | 14B2 EXT | | 694 | -0- | 694 | 2695 | 610 | 2 | 84 | 9 | N | 76 | 176 | 1 | | | 87 |
| 09 | 14B2 EXT | | 1011 | -0- | 1011 | 3706 | 944 | 2 | 67 | 9 | N | 61 | | | | | 148 |
| 10 | 14B2 EXT | | 1379 | -0- | 1379 | 5085 | 1306 | 2 | 73 | 9 | N | 66 | | | | | 214 |

SPEARY, EAST (WILCOX 9800) //CONT.// 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

PLUGGED AND ABANDONED_____ 01/08/2020

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 67 | -0- | -57 | -0- | 24 | 1 | 43 | 2 | N | -0- | | | | | 56 |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 48 | 2 | 15 | 3 | N | -0- | | | | | 56 |
| 07 | 2240 | N | 2240 | -0- | -0- | -0- | 1331 | 2 | 909 | 3 | N | -0- | | | | | 56 |
| 08 | 2152 | N | 2152 | -0- | -0- | -0- | 1878 | 2 | 274 | 3 | N | -0- | | | | | 56 |
| 09 | 1392 | N | 1392 | -0- | -0- | -0- | 1206 | 2 | 183 | 3 | N | 3 | | | | | 59 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 59 |

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 74 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 74 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 74 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 74 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 74 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 74 | | | | | N | NO RPT | | | | | -0- |

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15810 | X | 13516 | -0- | -2294 | -0- | 300 | 1 | 12940 | 2 | N | 251 | 382 | 1 | | | 134 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 06 | 15300 | X | 12748 | -0- | -2552 | -0- | 300 | 1 | 12239 | 2 | N | 190 | 196 | 1 | | | 128 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 07 | 14694 | X | 12261 | -0- | -2433 | -0- | 298 | 1 | 11733 | 2 | N | 209 | 189 | 1 | | | 148 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 08 | 14167 | X | 12720 | -0- | -1447 | -0- | 310 | 1 | 12193 | 2 | N | 197 | 191 | 1 | | | 154 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 09 | 13710 | X | 11660 | -0- | -2050 | -0- | 300 | 1 | 11128 | 2 | N | 211 | 192 | 1 | | | 173 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 10 | 13516 | X | NO RPT | -0- | -13516 | -0- | | | | | N | NO RPT | | | | | 173 |

SHINER EXPLORATION, LLC 777367
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 554 | -0- | 554 | 554 | 526 | 3 | 28 | 9 | N | 25 | | | | | 25 |
| 07 | 14B2 | EXT | 4387 | -0- | 4387 | 4941 | 4191 | 3 | 196 | 9 | N | 178 | | | | | 203 |
| 08 | 14B2 | EXT | 2369 | -0- | 2369 | 7310 | 2231 | 3 | 138 | 9 | N | 125 | | | | | 328 |
| *09 | 14B2 | EXT | 2663 | -0- | 2663 | 9973 | 2447 | 3 | 216 | 9 | N | 196 | 341 | 1 | | | 183 |
| *10 | 12068 | X | 2095 | -0- | -9973 | -0- | 2029 | 3 | 66 | 9 | N | 60 | | | | | 243 |

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -222020 | | | | N | -0- | | | | | 29 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -222020 | | | | N | -0- | | | | | 29 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -222020 | | | | N | -0- | | | | | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -222020 | | | | N | -0- | | | | | 29 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -222020 | | | | N | -0- | | | | | 29 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -222020 | | | | N | -0- | | | | | 29 |

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -72154 | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -72154 | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -72154 | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -72154 | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -72154 | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -72154 | | | | N | NO RPT | | | | | -0- |

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -375 | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -375 | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -375 | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -375 | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -375 | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -375 | | | | N | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -152452 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -152452 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -152452 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -152452 | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -152452 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -152452 | | | | N | NO RPT | | | -0- |

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -233647 | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -233647 | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -233647 | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -233647 | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -233647 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -233647 | | | | N | NO RPT | | | -0- |

KUNDE UNIT A B WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | B | -316742 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | B | -316742 | | | | | Y | -0- | | | | | -0- |
| *07 | T. A. | | -0- | -0- | -0- | B | -316742 | | | | | Y | -0- | | | | | -0- |
| *08 | T. A. | | -0- | -0- | -0- | B | -316742 | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | -0- | -0- | -0- | B | -316742 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 273 | -0- | 273 | B | -316469 | 1<br>24 | 1<br>9 | 248 | 3 | Y | 22 | 22 | 0 | | | -0- |

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4402 | X | -0- | -0- | -4402 | B | -171055 | | | | | Y | -0- | | | | | -0- |
| 06 | 1140 | X | -0- | -0- | -1140 | B | -171055 | | | | | Y | -0- | | | | | -0- |
| *07 | 1178 | X | 1073 | -0- | -105 | B | -171055 | 15<br>134 | 1<br>9 | 924 | 3 | Y | 122 | 122 | 0 | | | -0- |
| *08 | T. A. | | 11948 | -0- | 11948 | B | -159107 | 94<br>2279 | 1<br>9 | 9575 | 3 | Y | 2072 | 2072 | 0 | | | -0- |
| *09 | T. A. | | 207 | -0- | 207 | B | -158900 | 1<br>97 | 1<br>9 | 109 | 3 | Y | 88 | 88 | 0 | | | -0- |
| 10 | T. A. | | 4315 | -0- | 4315 | B | -154585 | 21<br>365 | 1<br>9 | 3929 | 3 | Y | 332 | 332 | 0 | | | -0- |

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 8310 | X | 8437 | -0- | 127 | B | -289969 | 201<br>1229 | 1<br>9 | 7007 | 3 | N | 1117 | 1117 | 0 | | | -0- |
| *05 | 8587 | X | 8655 | -0- | 68 | B | -289901 | 235<br>1405 | 1<br>9 | 7015 | 3 | N | 1277 | 1277 | 0 | | | -0- |
| *06 | 8310 | X | 8529 | -0- | 219 | B | -289682 | 221<br>1456 | 1<br>9 | 6852 | 3 | N | 1324 | 1324 | 0 | | | -0- |
| *07 | 8587 | X | 8481 | -0- | -106 | B | -289682 | 202<br>1394 | 1<br>9 | 6885 | 3 | N | 1267 | 1267 | 0 | | | -0- |
| *08 | 8587 | X | 7589 | -0- | -998 | B | -289682 | 161<br>1308 | 1<br>9 | 6120 | 3 | N | 1189 | 1189 | 0 | | | -0- |
| *09 | 8310 | X | 7591 | -0- | -719 | B | -289682 | 178<br>1236 | 1<br>9 | 6177 | 3 | N | 1124 | 1124 | 0 | | | -0- |
| 10 | 8587 | X | 6703 | -0- | -1884 | B | -289682 | 167<br>1169 | 1<br>9 | 5367 | 3 | N | 1063 | 1063 | 0 | | | -0- |

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10230 | X | -0- | -0- | -10230 | B | -713305 | | | | | N | -0- | | | | | -0- |
| *06 | 0 | X | 93 | -0- | 93 | B | -713212 | 2<br>40 | 1<br>9 | 51 | 3 | N | 36 | 36 | 0 | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | B | -713212 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | B | -713212 | | | | | N | -0- | | | | | -0- |
| 09 | 90 | X | -0- | -0- | -90 | B | -713212 | | | | | N | -0- | | | | | -0- |
| 10 | 93 | X | -0- | -0- | -93 | B | -713212 | | | | | N | -0- | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 24862 | X | 14701 | -0- | | -10161 B | -0- | 246<br>1052 | 1<br>9 | 13403 | 3 | N | 956 | 956 | 0 | | | -0- |
| 06 | 23970 | X | 353 | -0- | | -23617 B | -0- | 126<br>12 | 1<br>9 | 215 | 3 | N | 11 | 11 | 0 | | | -0- |
| *07 | 29574 | X | 10911 | -0- | | -18663 B | -0- | 104<br>798 | 1<br>9 | 10009 | 3 | N | 725 | 725 | 0 | | | -0- |
| *08 | 29574 | X | 54 | -0- | | -29520 B | -0- | 5 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| *09 | 28620 | X | 18721 | -0- | | -9899 B | -0- | 168<br>1558 | 1<br>9 | 16995 | 3 | N | 1416 | 1416 | 0 | | | -0- |
| *10 | 43135 | X | 43135 | -0- | | -0- B | -0- | 283<br>3123 | 1<br>9 | 39729 | 3 | N | 2839 | 2839 | 0 | | | -0- |

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 12/14/2020 TOTAL DEPTH 13547 PERF.13647 - 21705

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 16290 | X | 13600 | -0- | | -2690 B | -0- | 38<br>1319 | 1<br>9 | 12243 | 3 | N | 1199 | 1199 | 0 | | | -0- |
| *05 | 16833 | X | 2650 | -0- | | -14183 B | -0- | 6<br>256 | 1<br>9 | 2388 | 3 | N | 233 | 233 | 0 | | | -0- |
| *06 | 19740 | X | 19740 | -0- | | -0- B | -0- | 63<br>1624 | 1<br>9 | 18053 | 3 | N | 1476 | 1476 | 0 | | | -0- |
| *07 | 15221 | X | 13245 | -0- | | -1976 B | -0- | 66<br>1275 | 1<br>9 | 11904 | 3 | N | 1159 | 1159 | 0 | | | -0- |
| *08 | 14539 | X | 12462 | -0- | | -2077 B | -0- | 73<br>1205 | 1<br>9 | 11184 | 3 | N | 1095 | 1095 | 0 | | | -0- |
| *09 | 19740 | X | 12085 | -0- | | -7655 B | -0- | 75<br>1177 | 1<br>9 | 10833 | 3 | N | 1070 | 1070 | 0 | | | -0- |
| 10 | 20398 | X | 10884 | -0- | | -9514 B | -0- | 79<br>1093 | 1<br>9 | 9712 | 3 | N | 994 | 994 | 0 | | | -0- |

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2460 | X | 3353 | -0- | | 893 B | -339680 | 81<br>132 | 1<br>9 | 3140 | 3 | N | 120 | 120 | 0 | | | -0- |
| *05 | 2542 | X | 4809 | -0- | | 2267 B | -337413 | 128<br>230 | 1<br>9 | 4451 | 3 | N | 209 | 209 | 0 | | | -0- |
| *06 | 2460 | X | 5253 | -0- | | 2793 B | -334620 | 102<br>1227 | 1<br>9 | 3924 | 3 | N | 1115 | 1115 | 0 | | | -0- |
| *07 | 3472 | X | 5062 | -0- | | 1590 B | -333030 | 139<br>219 | 1<br>9 | 4704 | 3 | N | 199 | 199 | 0 | | | -0- |
| *08 | 4805 | X | 4537 | -0- | | -268 B | -333030 | 80<br>519 | 1<br>9 | 3938 | 3 | N | 472 | 472 | 0 | | | -0- |
| 09 | 5250 | X | -0- | -0- | | -5250 B | -333030 | | | | | N | -0- | | | | | -0- |
| 10 | 5425 | X | 994 | -0- | | -4431 B | -333030 | 16<br>190 | 1<br>9 | 788 | 3 | N | 173 | 173 | 0 | | | -0- |

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 39401 | X | 12093 | -0- | | -27308 B | -0- | 208<br>543 | 1<br>9 | 11342 | 3 | N | 494 | 494 | 0 | | | -0- |
| 06 | 38130 | X | 199 | -0- | | -37931 B | -0- | 58<br>40 | 1<br>9 | 101 | 3 | N | 36 | 36 | 0 | | | -0- |
| *07 | 39401 | X | 20762 | -0- | | -18639 B | -0- | 204<br>926 | 1<br>9 | 19632 | 3 | N | 842 | 842 | 0 | | | -0- |
| *08 | 26598 | X | 4703 | -0- | | -21895 B | -0- | 403<br>244 | 1<br>9 | 4056 | 3 | N | 222 | 222 | 0 | | | -0- |
| *09 | 25740 | X | 18017 | -0- | | -7723 B | -0- | 166<br>1088 | 1<br>9 | 16763 | 3 | N | 989 | 989 | 0 | | | -0- |
| *10 | 32454 | X | 32454 | -0- | | -0- B | -0- | 218<br>1657 | 1<br>9 | 30579 | 3 | N | 1506 | 1506 | 0 | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 671 | X | 671 | -0- | -0- B | -0- | 13 | 1 | 523 | 3 | N | 123 | 123 | 0 | | | -0- |
| | | | | | | | 135 | 9 | | | | | | | | | |
| *05 | 677 | X | 677 | -0- | -0- B | -0- | 12 | 1 | 431 | 3 | N | 213 | 213 | 0 | | | -0- |
| | | | | | | | 234 | 9 | | | | | | | | | |
| *06 | 646 | X | 646 | -0- | -0- B | -0- | 12 | 1 | 448 | 3 | N | 169 | 169 | 0 | | | -0- |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 07 | 682 | X | 205 | -0- | -477 B | -0- | 18 | 3 | 187 | 9 | N | 170 | 170 | 0 | | | -0- |
| *08 | 1125 | N | 1125 | -0- | -0- B | -0- | 17 | 1 | 845 | 3 | N | 239 | 239 | 0 | | | -0- |
| | | | | | | | 263 | 9 | | | | | | | | | |
| *09 | 7579 | X | 7579 | -0- | -0- B | -0- | 122 | 1 | 6358 | 3 | N | 999 | 999 | 0 | | | -0- |
| | | | | | | | 1099 | 9 | | | | | | | | | |
| *10 | 6305 | X | 6305 | -0- | -0- B | -0- | 112 | 1 | 5509 | 3 | N | 622 | 622 | 0 | | | -0- |
| | | | | | | | 684 | 9 | | | | | | | | | |

SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 7920 | X | 204 | -0- | -7716 B | -71117 | 204 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 8184 | X | -0- | -0- | -8184 B | -71117 | | | | | Y | -0- | | | | | -0- |
| *06 | 7920 | X | 12440 | -0- | 4520 B | -66597 | 10027 | 3 | 2413 | 9 | Y | 2194 | 2194 | 0 | | | -0- |
| *07 | 8184 | X | 6278 | -0- | -1906 B | -66597 | 5191 | 3 | 1087 | 9 | Y | 988 | 988 | 0 | | | -0- |
| *08 | DLQ G-10 | | 12134 | -0- | 12134 B | -54463 | 9611 | 3 | 2523 | 9 | Y | 2294 | 2294 | 0 | | | -0- |
| *09 | DLQ G-10 | | 10824 | -0- | 10824 B | -43639 | 8752 | 3 | 2072 | 9 | Y | 1884 | 1884 | 0 | | | -0- |
| 10 | DLQ G-10 | | 8813 | -0- | 8813 B | -34826 | 7135 | 3 | 1678 | 9 | Y | 1525 | 1525 | 0 | | | -0- |

GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 01/27/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 16320 | X | 7398 | -0- | -8922 B | -105537 | 6268 | 3 | 1130 | 9 | N | 1027 | 1027 | 0 | | | -0- |
| *05 | 16864 | X | 15549 | -0- | -1315 B | -105537 | 13090 | 3 | 2459 | 9 | N | 2235 | 2235 | 0 | | | -0- |
| *06 | 16320 | X | 13311 | -0- | -3009 B | -105537 | 11371 | 3 | 1940 | 9 | N | 1764 | 1764 | 0 | | | -0- |
| *07 | 15779 | X | 11451 | -0- | -4328 B | -105537 | 9580 | 3 | 1871 | 9 | N | 1701 | 1701 | 0 | | | -0- |
| *08 | 15562 | X | 12584 | -0- | -2978 B | -105537 | 10682 | 3 | 1902 | 9 | N | 1729 | 1729 | 0 | | | -0- |
| *09 | 15060 | X | 3982 | -0- | -11078 B | -105537 | 3415 | 3 | 567 | 9 | N | 515 | 515 | 0 | | | -0- |
| 10 | 15562 | X | 489 | -0- | -15073 B | -105537 | 444 | 3 | 45 | 9 | N | 41 | 41 | 0 | | | -0- |

GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 01/27/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 22170 | X | 17493 | -0- | -4677 B | -56361 | 15452 | 3 | 2041 | 9 | N | 1855 | 1855 | 0 | | | -0- |
| *05 | 20615 | X | 17093 | -0- | -3522 B | -56361 | 15149 | 3 | 1944 | 9 | N | 1767 | 1767 | 0 | | | -0- |
| *06 | 19950 | X | 15346 | -0- | -4604 B | -56361 | 13556 | 3 | 1790 | 9 | N | 1627 | 1627 | 0 | | | -0- |
| *07 | 19499 | X | 15140 | -0- | -4359 B | -56361 | 13374 | 3 | 1766 | 9 | N | 1605 | 1605 | 0 | | | -0- |
| *08 | 18290 | X | 14487 | -0- | -3803 B | -56361 | 12789 | 3 | 1698 | 9 | N | 1544 | 1544 | 0 | | | -0- |
| *09 | 17490 | X | 16019 | -0- | -1471 B | -56361 | 14198 | 3 | 1821 | 9 | N | 1655 | 1655 | 0 | | | -0- |
| 10 | 17081 | X | 10665 | -0- | -6416 B | -56361 | 9510 | 3 | 1155 | 9 | N | 1050 | 1050 | 0 | | | -0- |

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BODOGGINZ-JANSSEN USW B WELL #: 701 RRCID -> 293480 COMPL. DATE 06/24/2022 TOTAL DEPTH 12841 PERF.12787 - 20355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 51450 | X | 39337 | -0- | -12113 B | -0- | 35445 | 3 | 3892 | 9 | N | 3538 | 3538 | 0 | | | -0- |
| *05 | 55273 | X | 29544 | -0- | -25729 B | -0- | 26480 | 3 | 3064 | 9 | N | 2785 | 2785 | 0 | | | -0- |
| *06 | 53490 | X | 30393 | -0- | -23097 B | -0- | 27228 | 3 | 3165 | 9 | N | 2877 | 2877 | 0 | | | -0- |
| *07 | 55273 | X | 27949 | -0- | -27324 B | -0- | 24998 | 3 | 2951 | 9 | N | 2683 | 2683 | 0 | | | -0- |
| *08 | 49879 | X | 25492 | -0- | -24387 B | -0- | 22773 | 3 | 2719 | 9 | N | 2472 | 2472 | 0 | | | -0- |
| *09 | 39330 | X | 22724 | -0- | -16606 B | -0- | 20297 | 3 | 2427 | 9 | N | 2206 | 2206 | 0 | | | -0- |
| 10 | 31403 | X | 21583 | -0- | -9820 B | -0- | 19243 | 3 | 2340 | 9 | N | 2127 | 2127 | 0 | | | -0- |

WERNLI UNIT A WELL #: 4 RRCID -> 294646 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294799 COMPL. DATE 01/18/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294854 COMPL. DATE 01/18/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 295020 COMPL. DATE 01/18/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 295857 COMPL. DATE 09/09/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 8100 | X | 7123 | -0- | -977 B | -0- | 913 | 1 | 569 | 2 | Y | 840 | 853 | 0 | | | 66 |
| | | | | | | | 4214 | 3 | 503 | 4 | | | | | | | |
| *12 | 8556 | X | 7731 | -0- | -825 B | -0- | 1064 | 1 | 278 | 2 | Y | 892 | 220 | 0 | 678 | 1 | 60 |
| | | | | | | | 5093 | 3 | 315 | 4 | | | | | | | |
| *01 | 8556 | X | 4324 | -0- | -4232 B | -0- | 567 | 1 | 154 | 2 | Y | 733 | 716 | 1 | | | 77 |
| | | | | | | | 2714 | 3 | 83 | 4 | | | | | | | |
| 02 | 7728 | X | -0- | -0- | -7728 B | -0- | | | | | Y | -0- | 77 | 1 | | | -0- |
| *03 | 8959 | X | 5141 | -0- | -3818 B | -0- | 1008 | 1 | 200 | 2 | Y | 1001 | 943 | 1 | | | 58 |
| | | | | | | | 2334 | 3 | 498 | 4 | | | | | | | |
| *04 | 8670 | X | 5103 | -0- | -3567 B | -0- | 999 | 1 | 176 | 2 | Y | 855 | 781 | 1 | | | 132 |
| | | | | | | | 2603 | 3 | 384 | 4 | | | | | | | |
| *05 | 8742 | X | 3310 | -0- | -5432 B | -0- | 823 | 1 | 75 | 2 | Y | 759 | 814 | 1 | | | 77 |
| | | | | | | | 1370 | 3 | 207 | 4 | | | | | | | |
| *06 | 6913 | X | 6913 | -0- | -0- B | -0- | 1209 | 1 | 273 | 2 | Y | 688 | 694 | 1 | | | 71 |
| | | | | | | | 3934 | 3 | 740 | 4 | | | | | | | |
| *07 | 7099 | X | 4408 | -0- | -2691 B | -0- | 1497 | 1 | 197 | 2 | Y | 518 | 544 | 1 | | | 45 |
| | | | | | | | 1136 | 3 | 1008 | 4 | | | | | | | |
| *08 | 7099 | X | 3860 | -0- | -3239 B | -0- | 1353 | 1 | 177 | 2 | Y | 370 | 386 | 1 | | | 29 |
| | | | | | | | 1421 | 3 | 502 | 4 | | | | | | | |
| *09 | 6870 | X | 4132 | -0- | -2738 B | -0- | 1479 | 1 | 132 | 2 | Y | 418 | 185 | 0 | 214 | 1 | 48 |
| | | | | | | | 1852 | 3 | 209 | 4 | | | | | | | |
| 10 | 7037 | X | 6327 | -0- | -710 B | -0- | 1686 | 1 | 167 | 2 | Y | 418 | 425 | 0 | | | 41 |
| | | | | | | | 3759 | 3 | 255 | 4 | | | | | | | |

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 5970 | X | 4206 | -0- | -1764 B | -0- | 523 | 1 | 326 | 2 | Y | 594 | 595 | 0 | | | 47 |
| | | | | | | | 2416 | 3 | 288 | 4 | | | | | | | |
| *12 | 5239 | X | 4628 | -0- | -611 B | -0- | 613 | 1 | 161 | 2 | Y | 665 | 162 | 0 | 506 | 1 | 44 |
| | | | | | | | 2941 | 3 | 181 | 4 | | | | | | | |
| *01 | 4929 | X | 3769 | -0- | -1160 B | -0- | 490 | 1 | 133 | 2 | Y | 662 | 637 | 1 | | | 69 |
| | | | | | | | 2346 | 3 | 72 | 4 | | | | | | | |
| *02 | 4116 | X | 3655 | -0- | -461 B | -0- | 985 | 1 | 128 | 2 | Y | 514 | 522 | 1 | | | 61 |
| | | | | | | | 1799 | 3 | 178 | 4 | | | | | | | |
| *03 | 4557 | X | 3507 | -0- | -1050 B | -0- | 715 | 1 | 142 | 2 | Y | 583 | 1 | 0 | 609 | 1 | 34 |
| | | | | | | | 1656 | 3 | 353 | 4 | | | | | | | |
| *04 | 4410 | X | 3201 | -0- | -1209 B | -0- | 647 | 1 | 114 | 2 | Y | 462 | 425 | 1 | | | 71 |
| | | | | | | | 1683 | 3 | 249 | 4 | | | | | | | |
| *05 | 4557 | X | 2048 | -0- | -2509 B | -0- | 531 | 1 | 48 | 2 | Y | 411 | 440 | 1 | | | 42 |
| | | | | | | | 884 | 3 | 133 | 4 | | | | | | | |
| *06 | 4410 | X | 3807 | -0- | -603 B | -0- | 666 | 1 | 150 | 2 | Y | 381 | 384 | 1 | | | 39 |
| | | | | | | | 2165 | 3 | 407 | 4 | | | | | | | |
| *07 | 4557 | X | 3830 | -0- | -727 B | -0- | 1305 | 1 | 172 | 2 | Y | 436 | 437 | 1 | | | 38 |
| | | | | | | | 992 | 3 | 881 | 4 | | | | | | | |
| *08 | 4619 | X | 4309 | -0- | -310 B | -0- | 1544 | 1 | 202 | 2 | Y | 336 | 347 | 1 | | | 27 |
| | | | | | | | 1621 | 3 | 572 | 4 | | | | | | | |
| *09 | 4444 | X | 4444 | -0- | -0- B | -0- | 1619 | 1 | 144 | 2 | Y | 384 | 170 | 0 | 197 | 1 | 44 |
| | | | | | | | 2029 | 3 | 230 | 4 | | | | | | | |
| 10 | 6647 | X | 6647 | -0- | -0- B | -0- | 1726 | 1 | 170 | 2 | Y | 583 | 570 | 0 | | | 57 |
| | | | | | | | 3849 | 3 | 261 | 4 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 6270 | X | 4508 | -0- | -1762 B | -0- | 555 | 1 | 345 | 2 | Y | 677 | 687 | 0 | | | 53 |
| | | | | | | | 2557 | 3 | 306 | 4 | | | | | | | |
| *12 | 6479 | X | 4956 | -0- | -1523 B | -0- | 657 | 1 | 172 | 2 | Y | 716 | 177 | 0 | 544 | 1 | 48 |
| | | | | | | | 3145 | 3 | 194 | 4 | | | | | | | |
| *01 | 5394 | X | 4123 | -0- | -1271 B | -0- | 535 | 1 | 146 | 2 | Y | 733 | 704 | 1 | | | 77 |
| | | | | | | | 2558 | 3 | 78 | 4 | | | | | | | |
| *02 | 4034 | X | 4034 | -0- | -0- B | -0- | 1030 | 1 | 134 | 2 | Y | 732 | 723 | 1 | | | 86 |
| | | | | | | | 1879 | 3 | 186 | 4 | | | | | | | |
| *03 | 5566 | X | 5566 | -0- | -0- B | -0- | 1109 | 1 | 220 | 2 | Y | 1020 | 1 | 0 | 1046 | 1 | 59 |
| | | | | | | | 2567 | 3 | 548 | 4 | | | | | | | |
| *04 | 5070 | X | 5070 | -0- | -0- B | -0- | 1003 | 1 | 177 | 2 | Y | 809 | 743 | 1 | | | 125 |
| | | | | | | | 2614 | 3 | 386 | 4 | | | | | | | |
| *05 | 3286 | X | 3271 | -0- | -15 B | -0- | 825 | 1 | 75 | 2 | Y | 718 | 770 | 1 | | | 73 |
| | | | | | | | 1374 | 3 | 207 | 4 | | | | | | | |
| *06 | 5627 | X | 5627 | -0- | -0- B | -0- | 973 | 1 | 220 | 2 | Y | 613 | 623 | 1 | | | 63 |
| | | | | | | | 3165 | 3 | 595 | 4 | | | | | | | |
| *07 | 3286 | X | 2494 | -0- | -792 B | -0- | 784 | 1 | 103 | 2 | Y | 437 | 462 | 1 | | | 38 |
| | | | | | | | 596 | 3 | 530 | 4 | | | | | | | |
| *08 | 7285 | X | 3850 | -0- | -3435 B | -0- | 1324 | 1 | 174 | 2 | Y | 427 | 431 | 1 | | | 34 |
| | | | | | | | 1391 | 3 | 491 | 4 | | | | | | | |
| *09 | 6840 | X | 4619 | -0- | -2221 B | -0- | 1630 | 1 | 145 | 2 | Y | 518 | 227 | 0 | 266 | 1 | 59 |
| | | | | | | | 2042 | 3 | 232 | 4 | | | | | | | |
| 10 | 7572 | X | 7572 | -0- | -0- B | -0- | 2020 | 1 | 199 | 2 | Y | 495 | 506 | 0 | | | 48 |
| | | | | | | | 4503 | 3 | 305 | 4 | | | | | | | |

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 6527 | X | 6527 | -0- | -0- B | -0- | 736 | 1 | 700 | 2 | Y | 713 | 723 | 0 | | | 6 |
| | | | | | | | 4209 | 3 | 98 | 4 | | | | | | | |
| *12 | 3875 | X | 2210 | -0- | -1665 B | -0- | 169 | 1 | 168 | 2 | Y | 827 | 826 | 0 | | | 7 |
| | | | | | | | 937 | 3 | 26 | 4 | | | | | | | |
| *01 | 3875 | X | -0- | -0- | -3875 B | -0- | | | | | Y | 882 | 878 | 0 | | | 11 |
| *02 | 8652 | X | 2832 | -0- | -5820 B | -0- | 910 | 1 | 159 | 2 | Y | 1147 | 1026 | 0 | | | 132 |
| | | | | | | | 436 | 3 | 65 | 4 | | | | | | | |
| *03 | 9300 | X | 914 | -0- | -8386 B | -0- | 13 | 1 | 15 | 2 | Y | 713 | 842 | 0 | | | 3 |
| | | | | | | | 99 | 3 | 3 | 4 | | | | | | | |
| *04 | 9000 | X | 687 | -0- | -8313 B | -0- | 16 | 1 | 24 | 2 | Y | 453 | 454 | 0 | | | 2 |
| | | | | | | | 148 | 3 | 1 | 4 | | | | | | | |
| *05 | 2759 | X | -0- | -0- | -2759 B | -0- | | | | | Y | 175 | 176 | 0 | | | 1 |
| *06 | 5760 | X | 173 | -0- | -5587 B | -0- | 4 | 1 | 2 | 2 | Y | 134 | 134 | 0 | | | 1 |
| | | | | | | | 20 | 3 | 147 | 9 | | | | | | | |
| *07 | 5549 | X | -0- | -0- | -5549 B | -0- | | | | | Y | 1 | 1 | 0 | | | 1 |
| *08 | 5549 | X | 710 | -0- | -4839 B | -0- | 34 | 1 | 42 | 2 | Y | 279 | 278 | 0 | | | 2 |
| | | | | | | | 327 | 3 | 307 | 9 | | | | | | | |
| *09 | 5370 | X | 1969 | -0- | -3401 B | -0- | 146 | 1 | 213 | 2 | Y | 415 | 415 | 0 | | | 2 |
| | | | | | | | 1152 | 3 | 1 | 4 | | | | | | | |
| 10 | 1488 | X | 1488 | -0- | -0- B | -0- | 79 | 1 | 140 | 2 | Y | 495 | 495 | 0 | | | 2 |
| | | | | | | | 721 | 3 | 3 | 4 | | | | | | | |

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | N | NO RPT | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | N | NO RPT | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | N | NO RPT | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | N | NO RPT | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | N | NO RPT | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | N | NO RPT | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5580 | X | 4322 | -0- | -1258 | B | -0- | 575 1<br>375 9 | 3372 | 3 | Y | 341 | 368 | 1 | 129 |
| 06 | 5100 | X | 4225 | -0- | -875 | B | -0- | 605 1<br>329 9 | 3291 | 3 | Y | 299 | 349 | 1 | 79 |
| *07 | 4650 | X | 4404 | -0- | -246 | B | -0- | 627 1<br>337 9 | 3440 | 3 | Y | 306 | 187 | 1 | 198 |
| 08 | 4539 | X | 4539 | -0- | -0- | B | -0- | 644 1<br>321 9 | 3574 | 3 | Y | 292 | 369 | 1 | 121 |
| 09 | 4493 | X | 4493 | -0- | -0- | B | -0- | 611 1<br>285 9 | 3597 | 3 | Y | 259 | 182 | 1 | 198 |
| *10 | 4433 | X | 4171 | -0- | -262 | B | -0- | 631 1<br>289 9 | 3251 | 3 | Y | 263 | 380 | 1 | 81 |

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2263 | X | 1479 | -0- | -784 | B | -23895 | 178 1<br>140 9 | 1161 | 3 | N | 127 | 183 | 1 | 196 |
| 06 | 2190 | X | 1695 | -0- | -495 | B | -23895 | 209 1<br>144 9 | 1342 | 3 | N | 131 | 182 | 1 | 145 |
| *07 | 1984 | X | 1710 | -0- | -274 | B | -23895 | 195 1<br>146 9 | 1369 | 3 | N | 133 | 184 | 1 | 94 |
| 08 | 1488 | N | 1725 | -0- | 237 | B | -23658 | 199 1<br>145 9 | 1381 | 3 | N | 132 | | | 226 |
| 09 | 1710 | N | 1312 | -0- | -398 | B | -23658 | 146 1<br>135 9 | 1031 | 3 | N | 123 | 179 | 1 | 170 |
| *10 | 1519 | N | 1367 | -0- | -152 | B | -23658 | 160 1<br>129 9 | 1078 | 3 | N | 117 | 201 | 1 | 86 |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 07/08/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8959 | X | 6590 | -0- | -2369 B | -0- | 505<br>666 | 1<br>9 | 5419 | 3 | Y | 605 | 405 | 1 | | | 358 |
| 06 | 7830 | X | 6431 | -0- | -1399 B | -0- | 515<br>697 | 1<br>9 | 5219 | 3 | Y | 634 | 747 | 1 | | | 245 |
| *07 | 7285 | X | 6069 | -0- | -1216 B | -0- | 517<br>603 | 1<br>9 | 4949 | 3 | Y | 548 | 560 | 1 | | | 233 |
| 08 | 7254 | X | 5808 | -0- | -1446 B | -0- | 546<br>561 | 1<br>9 | 4701 | 3 | Y | 510 | 559 | 1 | | | 184 |
| 09 | 6990 | X | 5955 | -0- | -1035 B | -0- | 496<br>679 | 1<br>9 | 4780 | 3 | Y | 617 | 557 | 1 | | | 244 |
| *10 | 6634 | X | 5315 | -0- | -1319 B | -0- | 502<br>563 | 1<br>9 | 4250 | 3 | Y | 512 | 592 | 1 | | | 164 |

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 11/12/2021 TOTAL DEPTH 13106 PERF.13330 - 19738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21266 | X | 17416 | -0- | -3850 B | -0- | 1153<br>2087 | 1<br>9 | 14176 | 3 | N | 1897 | 2033 | 1 | | | 152 |
| 06 | 19560 | X | 16157 | -0- | -3403 B | -0- | 1025<br>1960 | 1<br>9 | 13172 | 3 | N | 1782 | 1733 | 1 | | | 201 |
| *07 | 19561 | X | 16957 | -0- | -2604 B | -0- | 1010<br>2472 | 1<br>9 | 13475 | 3 | N | 2247 | 2298 | 1 | | | 150 |
| 08 | 19561 | X | 15606 | -0- | -3955 B | -0- | 968<br>2100 | 1<br>9 | 12538 | 3 | N | 1909 | 1902 | 1 | | | 157 |
| 09 | 18120 | X | 14494 | -0- | -3626 B | -0- | 919<br>2065 | 1<br>9 | 11510 | 3 | N | 1877 | 1732 | 1 | | | 302 |
| *10 | 17422 | X | 13945 | -0- | -3477 B | -0- | 898<br>2151 | 1<br>9 | 10896 | 3 | N | 1955 | 2005 | 1 | | | 252 |

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNOLIA OIL & GAS OPERATING LLC 521544
SUBLIME UNIT WELL #: 102H RRCID -> 294688 COMPL. DATE 05/07/2022 TOTAL DEPTH 10426 PERF.10671 - 15070

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 48980 | X | 34510 | -0- | -14470 | B | -0- | 1496 | 1 | 28549 | 2 | Y | 4059 | 4047 | 0 | | | 109 |
| | | | | | | | | 4465 | 9 | | | | | | | | | |
| 06 | 47400 | X | 32483 | -0- | -14917 | B | -0- | 1442 | 1 | 27154 | 2 | Y | 3528 | 3528 | 0 | | | 109 |
| | | | | | | | | 6 | 4 | 3881 | 9 | | | | | | | |
| 07 | 43338 | X | 33171 | -0- | -10167 | B | -0- | 1505 | 1 | 28118 | 2 | Y | 3224 | 3229 | 0 | | | 104 |
| | | | | | | | | 2 | 4 | 3546 | 9 | | | | | | | |
| 08 | 46449 | X | 46449 | -0- | -0- | B | -0- | 1967 | 1 | 41140 | 2 | Y | 3028 | 3024 | 0 | | | 108 |
| | | | | | | | | 11 | 4 | 3331 | 9 | | | | | | | |
| 09 | 40126 | X | 40126 | -0- | -0- | B | -0- | 1940 | 1 | 34247 | 2 | Y | 3575 | 3609 | 0 | | | 74 |
| | | | | | | | | 6 | 4 | 3933 | 9 | | | | | | | |
| 10 | 38647 | X | 38647 | -0- | -0- | B | -0- | 1697 | 1 | 33697 | 2 | Y | 2956 | 2949 | 0 | | | 81 |
| | | | | | | | | 1 | 4 | 3252 | 9 | | | | | | | |

KEYS UNIT WELL #: 108H RRCID -> 294807 COMPL. DATE 05/08/2022 TOTAL DEPTH 10395 PERF.10584 - 13841

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 638598 | X | 34402 | -0- | -604196 | B | -0- | 1426 | 1 | 27213 | 2 | Y | 5239 | 5222 | 0 | | | 141 |
| | | | | | | | | 5763 | 9 | | | | | | | | | |
| 06 | 34740 | X | 32402 | -0- | -2338 | B | -0- | 1374 | 1 | 25872 | 2 | Y | 4682 | 4680 | 0 | | | 143 |
| | | | | | | | | 6 | 4 | 5150 | 9 | | | | | | | |
| 07 | 35898 | X | 31328 | -0- | -4570 | B | -0- | 1360 | 1 | 25406 | 2 | Y | 4145 | 4153 | 0 | | | 135 |
| | | | | | | | | 2 | 4 | 4560 | 9 | | | | | | | |
| 08 | 45864 | X | 45864 | -0- | -0- | B | -0- | 1884 | 1 | 39420 | 2 | Y | 4135 | 4107 | 0 | | | 163 |
| | | | | | | | | 11 | 4 | 4549 | 9 | | | | | | | |
| 09 | 34740 | X | 31927 | -0- | -2813 | B | -0- | 1347 | 1 | 26183 | 2 | Y | 3994 | 4057 | 0 | | | 100 |
| | | | | | | | | 4 | 4 | 4393 | 9 | | | | | | | |
| 10 | 34410 | X | 30962 | -0- | -3448 | B | -0- | 1256 | 1 | 25693 | 2 | Y | 3647 | 3635 | 0 | | | 112 |
| | | | | | | | | 1 | 4 | 4012 | 9 | | | | | | | |

KEYS UNIT WELL #: 110H RRCID -> 294810 COMPL. DATE 05/08/2022 TOTAL DEPTH 10432 PERF.10512 - 14132

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 606866 | X | 49182 | -0- | -557684 | B | -0- | 2072 | 1 | 39549 | 2 | Y | 6874 | 6849 | 0 | | | 152 |
| | | | | | | | | 7561 | 9 | | | | | | | | | |
| 06 | 52080 | X | 45260 | -0- | -6820 | B | -0- | 1957 | 1 | 36835 | 2 | Y | 5873 | 5873 | 0 | | | 152 |
| | | | | | | | | 8 | 4 | 6460 | 9 | | | | | | | |
| 07 | 53816 | X | 45606 | -0- | -8210 | B | -0- | 2019 | 1 | 37723 | 2 | Y | 5328 | 5336 | 0 | | | 144 |
| | | | | | | | | 3 | 4 | 5861 | 9 | | | | | | | |
| 08 | 66457 | X | 66457 | -0- | -0- | B | -0- | 2821 | 1 | 59027 | 2 | Y | 4175 | 4169 | 0 | | | 150 |
| | | | | | | | | 16 | 4 | 4593 | 9 | | | | | | | |
| 09 | 52080 | X | 40561 | -0- | -11519 | B | -0- | 1786 | 1 | 34719 | 2 | Y | 3682 | 3746 | 0 | | | 86 |
| | | | | | | | | 6 | 4 | 4050 | 9 | | | | | | | |
| 10 | 49197 | X | 38993 | -0- | -10204 | B | -0- | 1645 | 1 | 33653 | 2 | Y | 3358 | 3347 | 0 | | | 97 |
| | | | | | | | | 1 | 4 | 3694 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BECK UNIT WELL #: 101H RRCID -> 294988 COMPL. DATE 02/05/2018 TOTAL DEPTH 10162 PERF.10653 - 13912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 68169 | X | 2280 | -0- | -65889 B | -0- | 691 | 1 | 1061 | 2 | N | 480 | 320 | 1 | | | 370 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| 06 | 65970 | X | 2829 | -0- | -63141 B | -0- | 878 | 1 | 1488 | 2 | N | 421 | 614 | 1 | | | 177 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 07 | 68169 | X | 2626 | -0- | -65543 B | -0- | 892 | 1 | 1319 | 2 | N | 372 | 365 | 0 | | | 184 |
| | | | | | | | 6 | 4 | 409 | 9 | | | | | | | |
| 08 | 2328 | X | 2328 | -0- | -0- B | -0- | 727 | 1 | 1254 | 2 | N | 315 | 366 | 0 | | | 133 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 09 | 2878 | X | 2878 | -0- | -0- B | -0- | 733 | 1 | 1662 | 2 | N | 439 | 437 | 0 | | | 135 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 10 | 7487 | X | 7487 | -0- | -0- B | -0- | 965 | 1 | 5973 | 2 | N | 499 | 461 | 0 | | | 173 |
| | | | | | | | 549 | 9 | | | | | | | | | |

SOUNDGARDEN UNIT WELL #: 102H RRCID -> 294990 COMPL. DATE 12/27/2018 TOTAL DEPTH 10199 PERF.10178 - 14348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 49476 | X | 2182 | -0- | -47294 B | -0- | 277 | 1 | 1484 | 2 | N | 383 | 372 | 1 | | | 43 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 06 | 47880 | X | 2036 | -0- | -45844 B | -0- | 262 | 1 | 1404 | 2 | N | 336 | 337 | 1 | | | 42 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 07 | 49476 | X | 1877 | -0- | -47599 B | -0- | 228 | 1 | 1212 | 2 | N | 397 | 408 | 0 | | | 31 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 08 | 1772 | X | 1772 | -0- | -0- B | -0- | 229 | 1 | 1187 | 2 | N | 322 | 311 | 0 | | | 42 |
| | | | | | | | 2 | 4 | 354 | 9 | | | | | | | |
| 09 | 319 | X | 319 | -0- | -0- B | -0- | 228 | 1 | 13 | 4 | N | 71 | 30 | 0 | 5 | 8 | 78 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 2170 | X | 65 | -0- | -2105 B | -0- | 9 | 2 | 56 | 9 | N | 51 | 129 | 0 | | | -0- |

SOUNDGARDEN UNIT WELL #: 104H RRCID -> 294991 COMPL. DATE 12/27/2018 TOTAL DEPTH 10414 PERF.10252 - 14657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 110391 | X | 10289 | -0- | -100102 B | -0- | 1351 | 1 | 7235 | 2 | N | 1547 | 1504 | 1 | | | 190 |
| | | | | | | | 1 | 4 | 1702 | 9 | | | | | | | |
| 06 | 106830 | X | 10096 | -0- | -96734 B | -0- | 1315 | 1 | 7064 | 2 | N | 1561 | 1531 | 1 | | | 220 |
| | | | | | | | 1717 | 9 | | | | | | | | | |
| 07 | 110391 | X | 10209 | -0- | -100182 B | -0- | 1368 | 1 | 7257 | 2 | N | 1440 | 1511 | 0 | | | 149 |
| | | | | | | | 1584 | 9 | | | | | | | | | |
| 08 | 7040 | X | 7040 | -0- | -0- B | -0- | 1024 | 1 | 4965 | 2 | N | 946 | 973 | 0 | | | 122 |
| | | | | | | | 10 | 4 | 1041 | 9 | | | | | | | |
| 09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | 1 | 94 | 0 | | | 29 |
| 10 | 10447 | X | 90 | -0- | -10357 B | -0- | 1 | 1 | 43 | 2 | N | 42 | 71 | 0 | | | -0- |
| | | | | | | | 46 | 9 | | | | | | | | | |

WEEZER UNIT WELL #: 104H RRCID -> 295098 COMPL. DATE 05/20/2019 TOTAL DEPTH 10129 PERF.10213 - 12082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 29698 | X | 6578 | -0- | -23120 B | -0- | 775 | 1 | 3759 | 2 | N | 1857 | 1732 | 0 | | | 274 |
| | | | | | | | 1 | 4 | 2043 | 9 | | | | | | | |
| 06 | 28740 | X | 6521 | -0- | -22219 B | -0- | 770 | 1 | 4058 | 2 | N | 1539 | 1686 | 0 | | | 127 |
| | | | | | | | 1693 | 9 | | | | | | | | | |
| 07 | 29698 | X | 5717 | -0- | -23981 B | -0- | 742 | 1 | 3619 | 2 | N | 1233 | 1231 | 0 | | | 129 |
| | | | | | | | 1356 | 9 | | | | | | | | | |
| 08 | 29698 | X | 4653 | -0- | -25045 B | -0- | 697 | 1 | 2607 | 2 | N | 1226 | 1206 | 0 | | | 149 |
| | | | | | | | 1349 | 9 | | | | | | | | | |
| 09 | 4796 | X | 4796 | -0- | -0- B | -0- | 688 | 1 | 3090 | 2 | N | 925 | 900 | 0 | | | 174 |
| | | | | | | | 1018 | 9 | | | | | | | | | |
| *10 | 6727 | X | 5698 | -0- | -1029 B | -0- | 685 | 1 | 3749 | 2 | N | 1149 | 1107 | 0 | | | 216 |
| | | | | | | | 1264 | 9 | | | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
FOEGELLE-DUGIE UNIT WELL #: 106H RRCID -> 295107 COMPL. DATE 07/02/2018 TOTAL DEPTH 9963 PERF.10435 - 13471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23870 | X | 3000 | -0- | -20870 B | -0- | 302 | 1 | 2378 | 2 | N | 285 | 283 | 0 | | | 17 |
| | | | | | | | 6 | 4 | 314 | 9 | | | | | | | |
| 06 | 23100 | X | 2333 | -0- | -20767 B | -0- | 252 | 1 | 1809 | 2 | N | 244 | 241 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 268 | 9 | | | | | | | |
| 07 | 23870 | X | 1180 | -0- | -22690 B | -0- | 58 | 1 | 1005 | 2 | N | 106 | 119 | 0 | | | 7 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 08 | 23870 | X | 918 | -0- | -22952 B | -0- | 38 | 1 | 708 | 2 | N | 156 | 152 | 0 | | | 11 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 09 | 847 | X | 847 | -0- | -0- B | -0- | 114 | 1 | 611 | 2 | N | 111 | 113 | 0 | | | 9 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| *10 | 3007 | X | 190 | -0- | -2817 B | -0- | 91 | 2 | 99 | 9 | N | 90 | 94 | 0 | | | 5 |

FOEGELLE-DUGIE UNIT WELL #: 110H RRCID -> 295108 COMPL. DATE 07/02/2018 TOTAL DEPTH 9952 PERF.10390 - 13437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 28272 | X | 584 | -0- | -27688 B | -0- | 24 | 1 | 139 | 2 | Y | 383 | 406 | 0 | | | 23 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 06 | 27360 | X | 2844 | -0- | -24516 B | -0- | 2596 | 2 | 248 | 9 | Y | 225 | 229 | 0 | | | 19 |
| 07 | 28272 | X | 937 | -0- | -27335 B | -0- | 16 | 1 | 694 | 2 | Y | 206 | 211 | 0 | | | 14 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 08 | 28272 | X | 127 | -0- | -28145 B | -0- | 8 | 2 | 119 | 9 | Y | 108 | 115 | 0 | | | 7 |
| 09 | 244 | X | 244 | -0- | -0- B | -0- | 125 | 2 | 119 | 9 | Y | 108 | 107 | 0 | | | 8 |
| 10 | 2945 | X | 404 | -0- | -2541 B | -0- | 286 | 2 | 118 | 9 | Y | 107 | 109 | 0 | | | 6 |

YANTA, EDWIN WELL #: 103H RRCID -> 295122 COMPL. DATE 07/19/2017 TOTAL DEPTH 10260 PERF.10511 - 12837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2560 | X | 2560 | -0- | -0- B | -0- | 1689 | 1 | 2 | 4 | N | 790 | 738 | 0 | | | 230 |
| | | | | | | | 869 | 9 | | | | | | | | | |
| 06 | 3416 | X | 3416 | -0- | -0- B | -0- | 1245 | 1 | 1315 | 2 | N | 778 | 763 | 0 | | | 245 |
| | | | | | | | 856 | 9 | | | | | | | | | |
| 07 | 2295 | X | 2295 | -0- | -0- B | -0- | 1419 | 1 | 876 | 9 | N | 796 | 805 | 0 | | | 236 |
| 08 | 1576 | X | 1576 | -0- | -0- B | -0- | 1045 | 1 | 531 | 9 | N | 483 | 566 | 0 | | | 153 |
| 09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | 112 | 59 | 0 | | | 206 |
| 10 | 1387 | X | 1387 | -0- | -0- B | -0- | 1029 | 1 | 358 | 9 | N | 325 | 370 | 0 | | | 161 |

KRUCIAK-YANTA UNIT WELL #: 102H RRCID -> 295128 COMPL. DATE 03/13/2017 TOTAL DEPTH 10213 PERF.10579 - 14874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 87482 | X | 7509 | -0- | -79973 B | -0- | 1154 | 1 | 4814 | 2 | N | 1401 | 1376 | 0 | | | 203 |
| | | | | | | | 1541 | 9 | | | | | | | | | |
| 06 | 84660 | X | 7100 | -0- | -77560 B | -0- | 1066 | 1 | 4559 | 2 | N | 1341 | 1416 | 0 | | | 128 |
| | | | | | | | 1475 | 9 | | | | | | | | | |
| 07 | 87482 | X | 7354 | -0- | -80128 B | -0- | 1620 | 1 | 4303 | 2 | N | 1301 | 1269 | 0 | | | 160 |
| | | | | | | | 1431 | 9 | | | | | | | | | |
| 08 | 87482 | X | 6503 | -0- | -80979 B | -0- | 1665 | 1 | 3669 | 2 | N | 1063 | 1079 | 0 | | | 144 |
| | | | | | | | 1169 | 9 | | | | | | | | | |
| 09 | 6426 | X | 6426 | -0- | -0- B | -0- | 1578 | 1 | 3769 | 2 | N | 981 | 996 | 0 | | | 129 |
| | | | | | | | 1079 | 9 | | | | | | | | | |
| 10 | 7938 | X | 7938 | -0- | -0- B | -0- | 1171 | 1 | 5516 | 2 | N | 1137 | 1107 | 0 | | | 159 |
| | | | | | | | 1251 | 9 | | | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SWITCHFOOT UNIT WELL #: 101H RRCID -> 295132 COMPL. DATE 02/28/2019 TOTAL DEPTH 10353 PERF.10481 - 13050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 41106 | X | 3128 | -0- | -37978 | B | -0- | 509 | 1 | 1754 | 2 | N | 786 | 623 | 1 | | | 482 |
| | | | | | | | | 865 | 9 | | | | | | | | | |
| 06 | 39780 | X | 2192 | -0- | -37588 | B | -0- | 297 | 1 | 1199 | 2 | N | 633 | 788 | 1 | | | 327 |
| | | | | | | | | 696 | 9 | | | | | | | | | |
| 07 | 41106 | X | 2131 | -0- | -38975 | B | -0- | 497 | 1 | 861 | 2 | N | 703 | 629 | 1 | | | 401 |
| | | | | | | | | 773 | 9 | | | | | | | | | |
| 08 | 41106 | X | 2147 | -0- | -38959 | B | -0- | 529 | 1 | 857 | 2 | N | 692 | 857 | 1 | | | 236 |
| | | | | | | | | 761 | 9 | | | | | | | | | |
| 09 | 1819 | X | 1819 | -0- | -0- | B | -0- | 447 | 1 | 655 | 2 | N | 652 | 525 | 1 | | | 363 |
| | | | | | | | | 717 | 9 | | | | | | | | | |
| 10 | 3749 | X | 3749 | -0- | -0- | B | -0- | 992 | 1 | 2072 | 2 | N | 623 | 620 | 1 | | | 366 |
| | | | | | | | | 685 | 9 | | | | | | | | | |

SWITCHFOOT UNIT WELL #: 102H RRCID -> 295133 COMPL. DATE 02/28/2019 TOTAL DEPTH 10318 PERF.10430 - 13470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 37696 | X | 3202 | -0- | -34494 | B | -0- | 1011 | 1 | 1698 | 2 | N | 448 | 483 | 1 | | | 283 |
| | | | | | | | | 493 | 9 | | | | | | | | | |
| 06 | 36480 | X | 4579 | -0- | -31901 | B | -0- | 1107 | 1 | 2905 | 2 | N | 515 | 530 | 1 | | | 268 |
| | | | | | | | | 567 | 9 | | | | | | | | | |
| 07 | 37696 | X | 3198 | -0- | -34498 | B | -0- | 945 | 1 | 1670 | 2 | N | 530 | 495 | 1 | | | 303 |
| | | | | | | | | 583 | 9 | | | | | | | | | |
| 08 | 37696 | X | 2939 | -0- | -34757 | B | -0- | 906 | 1 | 1520 | 2 | N | 466 | 615 | 1 | | | 154 |
| | | | | | | | | 513 | 9 | | | | | | | | | |
| 09 | 2786 | X | 2786 | -0- | -0- | B | -0- | 897 | 1 | 1317 | 2 | N | 520 | 398 | 1 | | | 276 |
| | | | | | | | | 572 | 9 | | | | | | | | | |
| 10 | 4743 | X | 2493 | -0- | -2250 | B | -0- | 544 | 1 | 1397 | 2 | N | 502 | 501 | 1 | | | 277 |
| | | | | | | | | 552 | 9 | | | | | | | | | |

YANTA, EDWIN WELL #: 106H RRCID -> 295141 COMPL. DATE 07/19/2017 TOTAL DEPTH 10276 PERF.10609 - 12865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2422 | X | 2422 | -0- | -0- | B | -0- | 1867 | 1 | 37 | 2 | N | 467 | 527 | 0 | | | 136 |
| | | | | | | | | 4 | 4 | 514 | 9 | | | | | | | |
| 06 | 2588 | X | 2588 | -0- | -0- | B | -0- | 1558 | 1 | 351 | 2 | N | 617 | 558 | 0 | | | 195 |
| | | | | | | | | 679 | 9 | | | | | | | | | |
| 07 | 2494 | X | 2494 | -0- | -0- | B | -0- | 1476 | 1 | 414 | 2 | N | 549 | 580 | 0 | | | 164 |
| | | | | | | | | 604 | 9 | | | | | | | | | |
| 08 | 2812 | X | 2812 | -0- | -0- | B | -0- | 1452 | 1 | 724 | 2 | N | 578 | 558 | 0 | | | 184 |
| | | | | | | | | 636 | 9 | | | | | | | | | |
| 09 | 97 | X | 97 | -0- | -0- | B | -0- | 2 | 1 | 1 | 2 | N | 85 | 70 | 0 | | | 199 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 1493 | X | 1493 | -0- | -0- | B | -0- | 1130 | 1 | 363 | 9 | N | 330 | 377 | 0 | | | 152 |

JANYSEK-ECLETO WELL #: 101H RRCID -> 295142 COMPL. DATE 02/22/2017 TOTAL DEPTH 10964 PERF.10882 - 15076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 55273 | X | 4806 | -0- | -50467 | B | -0- | 959 | 1 | 3305 | 2 | N | 493 | 461 | 0 | | | 166 |
| | | | | | | | | 542 | 9 | | | | | | | | | |
| 06 | 53490 | X | 5120 | -0- | -48370 | B | -0- | 952 | 1 | 3678 | 2 | N | 445 | 496 | 0 | | | 115 |
| | | | | | | | | 490 | 9 | | | | | | | | | |
| 07 | 55273 | X | 5162 | -0- | -50111 | B | -0- | 972 | 1 | 3694 | 2 | N | 451 | 435 | 0 | | | 131 |
| | | | | | | | | 496 | 9 | | | | | | | | | |
| 08 | 55273 | X | 5219 | -0- | -50054 | B | -0- | 1008 | 1 | 3728 | 2 | N | 439 | 406 | 0 | | | 164 |
| | | | | | | | | 483 | 9 | | | | | | | | | |
| 09 | 4840 | X | 4840 | -0- | -0- | B | -0- | 940 | 1 | 3472 | 2 | N | 389 | 423 | 0 | | | 130 |
| | | | | | | | | 428 | 9 | | | | | | | | | |
| 10 | 5301 | X | 4384 | -0- | -917 | B | -0- | 953 | 1 | 3129 | 2 | N | 273 | 286 | 0 | | | 117 |
| | | | | | | | | 2 | 4 | 300 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
WEEZER UNIT WELL #: 103H RRCID -> 295143 COMPL. DATE 05/20/2019 TOTAL DEPTH 10133 PERF.10331 - 11989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 26040 | X | 4261 | -0- | -21779 B | -0- | 791 | 1 | 3146 | 2 | N | 294 | 247 | 0 | | | 58 |
| | | | | | | | 1 | 4 | 323 | 9 | | | | | | | |
| 06 | 25200 | X | 3527 | -0- | -21673 B | -0- | 742 | 1 | 2779 | 2 | N | 5 | 59 | 0 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 26040 | X | 3687 | -0- | -22353 B | -0- | 752 | 1 | 2929 | 2 | N | 5 | 7 | 0 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 26040 | X | 2801 | -0- | -23239 B | -0- | 704 | 1 | 2078 | 2 | N | 17 | 2 | 0 | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3116 | X | 3116 | -0- | -0- B | -0- | 686 | 1 | 2331 | 2 | N | 90 | 75 | 0 | | | 32 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *10 | 4247 | X | 3622 | -0- | -625 B | -0- | 700 | 1 | 2913 | 2 | N | 8 | 33 | 0 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |

JANYSEK-ECLETO WELL #: 104H RRCID -> 295144 COMPL. DATE 02/21/2019 TOTAL DEPTH 10672 PERF.10948 - 15245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 54188 | X | 13435 | -0- | -40753 B | -0- | 1289 | 1 | 10934 | 2 | N | 1102 | 1113 | 1 | | | 125 |
| | | | | | | | 1212 | 9 | | | | | | | | | |
| 06 | 52440 | X | 12009 | -0- | -40431 B | -0- | 1118 | 1 | 9798 | 2 | N | 992 | 950 | 1 | | | 167 |
| | | | | | | | 2 | 4 | 1091 | 9 | | | | | | | |
| 07 | 54188 | X | 9854 | -0- | -44334 B | -0- | 991 | 1 | 8004 | 2 | N | 779 | 845 | 1 | | | 101 |
| | | | | | | | 2 | 4 | 857 | 9 | | | | | | | |
| 08 | 54188 | X | 11488 | -0- | -42700 B | -0- | 1084 | 1 | 9402 | 2 | N | 907 | 885 | 0 | | | 123 |
| | | | | | | | 4 | 4 | 998 | 9 | | | | | | | |
| *09 | 11669 | X | 11669 | -0- | -0- B | -0- | 820 | 1 | 9916 | 2 | N | 848 | 869 | 1 | | | 102 |
| | | | | | | | 933 | 9 | | | | | | | | | |
| 10 | 13423 | X | NO RPT | -0- | -13423 B | -0- | | | | | N | NO RPT | | | | | 102 |

BLOWFISH UNIT WELL #: 102H RRCID -> 295327 COMPL. DATE 09/01/2022 TOTAL DEPTH 10419 PERF.10540 - 14138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 159872 | X | 10098 | -0- | -149774 B | -0- | 348 | 1 | 7717 | 2 | N | 1724 | 1765 | 1 | | | 60 |
| | | | | | | | 137 | 4 | 1896 | 9 | | | | | | | |
| 06 | 21570 | X | 10457 | -0- | -11113 B | -0- | 428 | 1 | 8485 | 2 | N | 1335 | 1341 | 1 | | | 54 |
| | | | | | | | 75 | 4 | 1469 | 9 | | | | | | | |
| 07 | 22289 | X | 7504 | -0- | -14785 B | -0- | 297 | 1 | 5862 | 2 | N | 1214 | 1162 | 1 | | | 106 |
| | | | | | | | 10 | 4 | 1335 | 9 | | | | | | | |
| 08 | 22289 | X | 6544 | -0- | -15745 B | -0- | 284 | 1 | 4772 | 2 | N | 1255 | 1256 | 1 | | | 105 |
| | | | | | | | 107 | 4 | 1381 | 9 | | | | | | | |
| *09 | 21570 | X | 7608 | -0- | -13962 B | -0- | 319 | 1 | 5618 | 2 | N | 1498 | 1492 | 1 | | | 111 |
| | | | | | | | 23 | 4 | 1648 | 9 | | | | | | | |
| 10 | 10819 | X | 7365 | -0- | -3454 B | -0- | 348 | 1 | 5175 | 2 | N | 1487 | 1534 | 1 | | | 64 |
| | | | | | | | 206 | 4 | 1636 | 9 | | | | | | | |

BLOWFISH UNIT WELL #: 104H RRCID -> 295392 COMPL. DATE 09/01/2022 TOTAL DEPTH 10427 PERF.10520 - 14167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 13025 | -0- | 13025 B | 243349 | 402 | 1 | 8910 | 2 | N | 3232 | 3313 | 1 | | | 138 |
| | | | | | | | 158 | 4 | 3555 | 9 | | | | | | | |
| 06 | 0 | W | 12628 | -0- | 12628 B | 255977 | 440 | 1 | 8722 | 2 | N | 3081 | 3068 | 1 | | | 151 |
| | | | | | | | 77 | 4 | 3389 | 9 | | | | | | | |
| 07 | 0 | W | 11753 | -0- | 11753 B | 267730 | 424 | 1 | 8358 | 2 | N | 2688 | 2579 | 1 | | | 260 |
| | | | | | | | 14 | 4 | 2957 | 9 | | | | | | | |
| 08 | 278404 | X | 10674 | -0- | -267730 B | -0- | 450 | 1 | 7561 | 2 | N | 2266 | 2312 | 1 | | | 214 |
| | | | | | | | 170 | 4 | 2493 | 9 | | | | | | | |
| *09 | 33480 | X | 10298 | -0- | -23182 B | -0- | 421 | 1 | 7428 | 2 | N | 2199 | 2225 | 1 | | | 188 |
| | | | | | | | 30 | 4 | 2419 | 9 | | | | | | | |
| 10 | 13051 | X | 10167 | -0- | -2884 B | -0- | 475 | 1 | 7048 | 2 | N | 2149 | 2220 | 1 | | | 117 |
| | | | | | | | 280 | 4 | 2364 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
OASIS UNIT WELL #: 101H RRCID -> 295474 COMPL. DATE 03/01/2018 TOTAL DEPTH 10255 PERF.10345 - 14878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 67022 | X | 7670 | -0- | -59352 B | -0- | 893<br>1353 | 1<br>9 | 5424 | 2 | N | 1230 | 1292 | 1 | | | 235 |
| 06 | 64860 | X | 8093 | -0- | -56767 B | -0- | 802<br>1051 | 1<br>9 | 6240 | 2 | N | 955 | 935 | 1 | | | 255 |
| 07 | 67022 | X | 6370 | -0- | -60652 B | -0- | 885<br>1109 | 1<br>9 | 4376 | 2 | N | 1008 | 928 | 1 | | | 335 |
| 08 | 67022 | X | 6763 | -0- | -60259 B | -0- | 906<br>1084 | 1<br>9 | 4773 | 2 | N | 985 | 1126 | 1 | | | 194 |
| 09 | 64860 | X | 5794 | -0- | -59066 B | -0- | 856<br>1066 | 1<br>9 | 3872 | 2 | N | 969 | 893 | 1 | | | 270 |
| 10 | 8370 | X | 6428 | -0- | -1942 B | -0- | 960<br>1038 | 1<br>9 | 4430 | 2 | N | 944 | 949 | 1 | | | 265 |

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7254 | X | 1844 | -0- | -5410 | B | -73068 | 314 | 1 | 1406 | 3 | Y | 110 | 111 | 0 | | | 1 |
| | | | | | | | | 3 | 4 | 121 | 9 | | | | | | | |
| 06 | 7020 | X | 227 | -0- | -6793 | B | -73068 | 152 | 1 | 7 | 3 | Y | 59 | 59 | 0 | | | 1 |
| | | | | | | | | 3 | 4 | 65 | 9 | | | | | | | |
| 07 | 3844 | X | 221 | -0- | -3623 | B | -73068 | 188 | 1 | 13 | 3 | Y | 15 | 16 | 0 | | | -0- |
| | | | | | | | | 3 | 4 | 17 | 9 | | | | | | | |
| 08 | 0 | X | 5815 | -0- | 5815 | B | -67253 | 645 | 1 | 4862 | 3 | Y | 270 | 265 | 0 | | | 5 |
| | | | | | | | | 11 | 4 | 297 | 9 | | | | | | | |
| 09 | 3480 | X | 467 | -0- | -3013 | B | -67253 | 361 | 1 | 1 | 3 | Y | 92 | 95 | 0 | | | 2 |
| | | | | | | | | 4 | 4 | 101 | 9 | | | | | | | |
| 10 | 1829 | X | 10823 | -0- | 8994 | B | -58259 | 783 | 1 | 9538 | 3 | Y | 433 | 427 | 0 | | | 8 |
| | | | | | | | | 26 | 4 | 476 | 9 | | | | | | | |

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 527 | N | 312 | -0- | -215 | B | -51389 | 134 | 1 | 1 | 4 | Y | 161 | 161 | 0 | | | 2 |
| | | | | | | | | 177 | 9 | | | | | | | | | |
| 06 | 300 | N | 210 | -0- | -90 | B | -51389 | 79 | 1 | 1 | 4 | Y | 118 | 119 | 0 | | | 1 |
| | | | | | | | | 130 | 9 | | | | | | | | | |
| 07 | 248 | N | 143 | -0- | -105 | B | -51389 | 127 | 1 | 2 | 4 | Y | 13 | 14 | 0 | | | -0- |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 0 | N | 100 | -0- | 100 | B | -51289 | 95 | 1 | 2 | 4 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 210 | N | 112 | -0- | -98 | B | -51289 | 100 | 1 | 12 | 9 | Y | 11 | 11 | 0 | | | -0- |
| 10 | 155 | N | 246 | -0- | 91 | B | -51198 | 138 | 1 | 5 | 4 | Y | 94 | 93 | 0 | | | 1 |
| | | | | | | | | 103 | 9 | | | | | | | | | |

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6789 | X | 6125 | -0- | -664 | B | -77584 | 576 | 1 | 5331 | 3 | Y | 192 | 197 | 0 | | | 2 |
| | | | | | | | | 7 | 4 | 211 | 9 | | | | | | | |
| 06 | 5220 | X | 6576 | -0- | 1356 | B | -76228 | 640 | 1 | 5673 | 3 | Y | 219 | 217 | 0 | | | 4 |
| | | | | | | | | 22 | 4 | 241 | 9 | | | | | | | |
| 07 | 9145 | X | 7177 | -0- | -1968 | B | -76228 | 705 | 1 | 6253 | 3 | Y | 186 | 187 | 0 | | | 3 |
| | | | | | | | | 14 | 4 | 205 | 9 | | | | | | | |
| 08 | 0 | X | 7842 | -0- | 7842 | B | -68386 | 691 | 1 | 6820 | 3 | Y | 290 | 288 | 0 | | | 5 |
| | | | | | | | | 12 | 4 | 319 | 9 | | | | | | | |
| 09 | 8850 | X | 7753 | -0- | -1097 | B | -68386 | 675 | 1 | 6823 | 3 | Y | 223 | 224 | 0 | | | 4 |
| | | | | | | | | 10 | 4 | 245 | 9 | | | | | | | |
| 10 | 7223 | X | 3563 | -0- | -3660 | B | -68386 | 507 | 1 | 2873 | 3 | Y | 152 | 153 | 0 | | | 3 |
| | | | | | | | | 16 | 4 | 167 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4588 | X | 16014 | -0- | 11426 | B | -140644 | 931 | 1 | 13006 | 3 | Y | 1855 | 1830 | 0 | | | 66 |
| | | | | | | | | 36 | 4 | 2041 | 9 | | | | | | | |
| 06 | 4440 | X | 3695 | -0- | -745 | B | -140644 | 221 | 1 | 3040 | 3 | Y | 383 | 440 | 0 | | | 9 |
| | | | | | | | | 13 | 4 | 421 | 9 | | | | | | | |
| 07 | 4588 | X | 8396 | -0- | 3808 | B | -136836 | 782 | 1 | 5982 | 3 | Y | 1461 | 1458 | 0 | | | 12 |
| | | | | | | | | 25 | 4 | 1607 | 9 | | | | | | | |
| 08 | 0 | X | 10643 | -0- | 10643 | B | -126193 | 660 | 1 | 8948 | 3 | Y | 922 | 922 | 0 | | | 12 |
| | | | | | | | | 21 | 4 | 1014 | 9 | | | | | | | |
| 09 | 15480 | X | 10317 | -0- | -5163 | B | -126193 | 566 | 1 | 9372 | 3 | Y | 332 | 341 | 0 | | | 3 |
| | | | | | | | | 14 | 4 | 365 | 9 | | | | | | | |
| 10 | 16027 | X | 10151 | -0- | -5876 | B | -126193 | 554 | 1 | 9065 | 3 | Y | 474 | 474 | 0 | | | 3 |
| | | | | | | | | 11 | 4 | 521 | 9 | | | | | | | |

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3348 | X | -0- | -0- | -3348 | B | -18623 | | | | | Y | -0- | | | | | -0- |
| 06 | 3180 | X | -0- | -0- | -3180 | B | -18623 | | | | | Y | -0- | | | | | -0- |
| 07 | 3286 | X | -0- | -0- | -3286 | B | -18623 | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | B | -18623 | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | 3591 | -0- | 3591 | B | -15032 | 265 | 1 | 2863 | 3 | Y | 415 | 395 | 0 | | | 20 |
| | | | | | | | | 6 | 4 | 457 | 9 | | | | | | | |
| 10 | 0 | X | 5964 | -0- | 5964 | B | -9068 | 738 | 1 | 4215 | 3 | Y | 899 | 877 | 0 | | | 42 |
| | | | | | | | | 22 | 4 | 989 | 9 | | | | | | | |

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5115 | X | 4236 | -0- | -879 | B | -136094 | 314 | 1 | 3532 | 3 | Y | 344 | 342 | 0 | | | 12 |
| | | | | | | | | 12 | 4 | 378 | 9 | | | | | | | |
| 06 | 4770 | X | 4168 | -0- | -602 | B | -136094 | 351 | 1 | 3142 | 3 | Y | 598 | 595 | 0 | | | 15 |
| | | | | | | | | 17 | 4 | 658 | 9 | | | | | | | |
| 07 | 4929 | X | 8669 | -0- | 3740 | B | -132354 | 736 | 1 | 6943 | 3 | Y | 878 | 886 | 0 | | | 7 |
| | | | | | | | | 24 | 4 | 966 | 9 | | | | | | | |
| 08 | 0 | X | 8081 | -0- | 8081 | B | -124273 | 678 | 1 | 6441 | 3 | Y | 856 | 852 | 0 | | | 11 |
| | | | | | | | | 20 | 4 | 942 | 9 | | | | | | | |
| 09 | 4860 | X | 6662 | -0- | 1802 | B | -122471 | 599 | 1 | 5301 | 3 | Y | 680 | 685 | 0 | | | 6 |
| | | | | | | | | 14 | 4 | 748 | 9 | | | | | | | |
| 10 | 8742 | X | 6201 | -0- | -2541 | B | -122471 | 546 | 1 | 4946 | 3 | Y | 637 | 639 | 0 | | | 4 |
| | | | | | | | | 8 | 4 | 701 | 9 | | | | | | | |

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7688 | X | 3548 | -0- | -4140 | B | -82461 | 509 | 1 | 2667 | 3 | Y | 322 | 321 | 0 | | | 11 |
| | | | | | | | | 18 | 4 | 354 | 9 | | | | | | | |
| 06 | 7440 | X | 3981 | -0- | -3459 | B | -82461 | 479 | 1 | 3078 | 3 | Y | 366 | 368 | 0 | | | 9 |
| | | | | | | | | 21 | 4 | 403 | 9 | | | | | | | |
| 07 | 7688 | X | 450 | -0- | -7238 | B | -82461 | 329 | 1 | 14 | 3 | Y | 89 | 97 | 0 | | | 1 |
| | | | | | | | | 9 | 4 | 98 | 9 | | | | | | | |
| 08 | 0 | X | 610 | -0- | 610 | B | -81851 | 371 | 1 | 12 | 3 | Y | 197 | 195 | 0 | | | 3 |
| | | | | | | | | 10 | 4 | 217 | 9 | | | | | | | |
| 09 | 4680 | X | 1965 | -0- | -2715 | B | -81851 | 434 | 1 | 1284 | 3 | Y | 216 | 217 | 0 | | | 2 |
| | | | | | | | | 9 | 4 | 238 | 9 | | | | | | | |
| 10 | 4123 | X | 739 | -0- | -3384 | B | -81851 | 343 | 1 | 213 | 3 | Y | 163 | 164 | 0 | | | 1 |
| | | | | | | | | 4 | 4 | 179 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 217 | N | 477 | -0- | 260 B | -107846 | 338 | 1 | 86 | 3 | N | 37 | 36 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 41 | 9 | | | | | | | |
| 06 | 0 | N | 882 | -0- | 882 B | -106964 | 546 | 1 | 273 | 3 | N | 41 | 41 | 0 | | | 1 |
| | | | | | | | 18 | 4 | 45 | 9 | | | | | | | |
| 07 | 0 | N | 843 | -0- | 843 B | -106121 | 577 | 1 | 249 | 3 | N | 1 | 2 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 1 | 9 | | | | | | | |
| 08 | 465 | N | 833 | -0- | 368 B | -105753 | 601 | 1 | 214 | 3 | N | 1 | 1 | 0 | | | -0- |
| | | | | | | | 17 | 4 | 1 | 9 | | | | | | | |
| 09 | 450 | N | 883 | -0- | 433 B | -105320 | 625 | 1 | 233 | 3 | N | 11 | 11 | 0 | | | -0- |
| | | | | | | | 13 | 4 | 12 | 9 | | | | | | | |
| 10 | 465 | N | 570 | -0- | 105 B | -105215 | 560 | 1 | 6 | 4 | N | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1705 | N | 519 | -0- | -1186 B | -0- | 250 | 1 | 1 | 3 | Y | 239 | 238 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 263 | 9 | | | | | | | |
| 06 | 2151 | N | 2151 | -0- | -0- B | -0- | 467 | 1 | 975 | 3 | Y | 632 | 626 | 0 | | | 13 |
| | | | | | | | 14 | 4 | 695 | 9 | | | | | | | |
| 07 | 835 | N | 835 | -0- | -0- B | -0- | 151 | 1 | 2 | 3 | Y | 617 | 621 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 679 | 9 | | | | | | | |
| 08 | 641 | X | 641 | -0- | -0- B | -0- | 120 | 1 | 3 | 4 | Y | 471 | 471 | 0 | | | 9 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 09 | 2370 | X | 611 | -0- | -1759 B | -0- | 159 | 1 | 3 | 3 | Y | 405 | 406 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 446 | 9 | | | | | | | |
| 10 | 2232 | X | 565 | -0- | -1667 B | -0- | 156 | 1 | 4 | 4 | Y | 368 | 367 | 0 | | | 9 |
| | | | | | | | 405 | 9 | | | | | | | | | |

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4805 | X | 1684 | -0- | -3121 B | -119300 | 150 | 1 | 1448 | 3 | Y | 73 | 73 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 80 | 9 | | | | | | | |
| 06 | 4380 | X | 1690 | -0- | -2690 B | -119300 | 140 | 1 | 1463 | 3 | Y | 73 | 73 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 80 | 9 | | | | | | | |
| 07 | 4526 | X | 1930 | -0- | -2596 B | -119300 | 141 | 1 | 1702 | 3 | Y | 75 | 75 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 83 | 9 | | | | | | | |
| 08 | 0 | X | 2174 | -0- | 2174 B | -117126 | 124 | 1 | 1960 | 3 | Y | 78 | 78 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 86 | 9 | | | | | | | |
| 09 | 3360 | X | 2370 | -0- | -990 B | -117126 | 122 | 1 | 2134 | 3 | Y | 101 | 99 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 111 | 9 | | | | | | | |
| 10 | 1953 | X | 2823 | -0- | 870 B | -116256 | 160 | 1 | 2512 | 3 | Y | 133 | 132 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 146 | 9 | | | | | | | |

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2356 | X | 4033 | -0- | 1677 B | -34058 | 719 | 1 | 2629 | 3 | Y | 616 | 620 | 0 | | | 7 |
| | | | | | | | 7 | 4 | 678 | 9 | | | | | | | |
| 06 | 3000 | X | 3309 | -0- | 309 B | -33749 | 712 | 1 | 2015 | 3 | Y | 514 | 511 | 0 | | | 10 |
| | | | | | | | 17 | 4 | 565 | 9 | | | | | | | |
| 07 | 3596 | X | 2087 | -0- | -1509 B | -33749 | 633 | 1 | 974 | 3 | Y | 427 | 430 | 0 | | | 7 |
| | | | | | | | 10 | 4 | 470 | 9 | | | | | | | |
| 08 | 0 | X | 1389 | -0- | 1389 B | -32360 | 623 | 1 | 657 | 3 | Y | 91 | 96 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 100 | 9 | | | | | | | |
| 09 | 3900 | X | 378 | -0- | -3522 B | -32360 | 129 | 1 | 240 | 3 | Y | 7 | 9 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 8 | 9 | | | | | | | |
| 10 | 4030 | X | 3865 | -0- | -165 B | -32360 | 584 | 1 | 2639 | 3 | Y | 567 | 556 | 0 | | | 11 |
| | | | | | | | 18 | 4 | 624 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17856 | X | 4105 | -0- | | -13751 | B | -84213 | 319 | 1 | 3602 | 3 | Y | 155 | 153 | 0 | | 6 |
| | | | | | | | | | 13 | 4 | 171 | 9 | | | | | | |
| 06 | 17280 | X | 1357 | -0- | | -15923 | B | -84213 | 169 | 1 | 1124 | 3 | Y | 52 | 56 | 0 | | 2 |
| | | | | | | | | | 7 | 4 | 57 | 9 | | | | | | |
| 07 | 17670 | X | 6362 | -0- | | -11308 | B | -84213 | 507 | 1 | 5657 | 3 | Y | 165 | 160 | 0 | | 7 |
| | | | | | | | | | 16 | 4 | 182 | 9 | | | | | | |
| 08 | 0 | X | 6210 | -0- | | 6210 | B | -78003 | 436 | 1 | 5640 | 3 | Y | 109 | 111 | 0 | | 5 |
| | | | | | | | | | 14 | 4 | 120 | 9 | | | | | | |
| 09 | 9780 | X | 6361 | -0- | | -3419 | B | -78003 | 437 | 1 | 5795 | 3 | Y | 108 | 108 | 0 | | 5 |
| | | | | | | | | | 10 | 4 | 119 | 9 | | | | | | |
| 10 | 6417 | X | 6705 | -0- | | 288 | B | -77715 | 511 | 1 | 5966 | 3 | Y | 193 | 189 | 0 | | 9 |
| | | | | | | | | | 16 | 4 | 212 | 9 | | | | | | |

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2821 | X | 1116 | -0- | | -1705 | B | -45825 | 278 | 1 | 396 | 3 | Y | 396 | 393 | 0 | | 12 |
| | | | | | | | | | 6 | 4 | 436 | 9 | | | | | | |
| 06 | 2730 | X | 1239 | -0- | | -1491 | B | -45825 | 274 | 1 | 520 | 3 | Y | 397 | 401 | 0 | | 8 |
| | | | | | | | | | 8 | 4 | 437 | 9 | | | | | | |
| 07 | 2821 | X | 1304 | -0- | | -1517 | B | -45825 | 298 | 1 | 572 | 3 | Y | 389 | 392 | 0 | | 5 |
| | | | | | | | | | 6 | 4 | 428 | 9 | | | | | | |
| 08 | 0 | X | 1061 | -0- | | 1061 | B | -44764 | 274 | 1 | 354 | 3 | Y | 388 | 385 | 0 | | 8 |
| | | | | | | | | | 6 | 4 | 427 | 9 | | | | | | |
| 09 | 1830 | X | 1103 | -0- | | -727 | B | -44764 | 261 | 1 | 363 | 3 | Y | 431 | 430 | 0 | | 9 |
| | | | | | | | | | 5 | 4 | 474 | 9 | | | | | | |
| 10 | 1302 | X | 646 | -0- | | -656 | B | -44764 | 273 | 1 | 6 | 4 | Y | 334 | 335 | 0 | | 8 |
| | | | | | | | | | 367 | 9 | | | | | | | | |

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3379 | X | 3846 | -0- | | 467 | B | -79774 | 315 | 1 | 3218 | 3 | Y | 274 | 270 | 0 | | 10 |
| | | | | | | | | | 12 | 4 | 301 | 9 | | | | | | |
| 06 | 3930 | X | 5620 | -0- | | 1690 | B | -78084 | 423 | 1 | 4793 | 3 | Y | 347 | 348 | 0 | | 9 |
| | | | | | | | | | 22 | 4 | 382 | 9 | | | | | | |
| 07 | 4061 | X | 8390 | -0- | | 4329 | B | -73755 | 837 | 1 | 7088 | 3 | Y | 398 | 404 | 0 | | 3 |
| | | | | | | | | | 27 | 4 | 438 | 9 | | | | | | |
| 08 | 0 | X | 3110 | -0- | | 3110 | B | -70645 | 303 | 1 | 2618 | 3 | Y | 164 | 165 | 0 | | 2 |
| | | | | | | | | | 9 | 4 | 180 | 9 | | | | | | |
| 09 | 6660 | X | 1611 | -0- | | -5049 | B | -70645 | 179 | 1 | 1310 | 3 | Y | 107 | 108 | 0 | | 1 |
| | | | | | | | | | 4 | 4 | 118 | 9 | | | | | | |
| 10 | 8432 | X | 3637 | -0- | | -4795 | B | -70645 | 254 | 1 | 3120 | 3 | Y | 235 | 234 | 0 | | 2 |
| | | | | | | | | | 4 | 4 | 259 | 9 | | | | | | |

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14694 | X | 10147 | -0- | | -4547 | B | -363216 | 910 | 1 | 8570 | 3 | Y | 575 | 582 | 0 | | 20 |
| | | | | | | | | | 34 | 4 | 633 | 9 | | | | | | |
| 06 | 10050 | X | 10401 | -0- | | 351 | B | -362865 | 864 | 1 | 8439 | 3 | Y | 959 | 955 | 0 | | 24 |
| | | | | | | | | | 43 | 4 | 1055 | 9 | | | | | | |
| 07 | 14756 | X | 1008 | -0- | | -13748 | B | -362865 | 672 | 1 | 317 | 3 | Y | -0- | 24 | 0 | | -0- |
| | | | | | | | | | 19 | 4 | | | | | | | | |
| 08 | 0 | X | 1343 | -0- | | 1343 | B | -361522 | 544 | 1 | 726 | 3 | Y | 53 | 52 | 0 | | 1 |
| | | | | | | | | | 15 | 4 | 58 | 9 | | | | | | |
| 09 | 14280 | X | 13132 | -0- | | -1148 | B | -361522 | 966 | 1 | 10776 | 3 | Y | 1244 | 1234 | 0 | | 11 |
| | | | | | | | | | 22 | 4 | 1368 | 9 | | | | | | |
| 10 | 10757 | X | 16995 | -0- | | 6238 | B | -355284 | 1218 | 1 | 14422 | 3 | Y | 1214 | 1217 | 0 | | 8 |
| | | | | | | | | | 20 | 4 | 1335 | 9 | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 155 | N | 198 | -0- | 43 B | -82872 | 137 | 1 | 1 | 3 | Y | 50 | 50 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 55 | 9 | | | | | | | |
| 06 | 540 | N | 51 | -0- | -489 B | -82872 | 48 | 1 | 1 | 3 | Y | -0- | 2 | 0 | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 07 | 403 | N | 245 | -0- | -158 B | -82872 | 234 | 1 | 3 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 1 | 9 | | | | | | | |
| 08 | 0 | X | 360 | -0- | 360 B | -82512 | 257 | 1 | 1 | 3 | Y | 86 | 85 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 95 | 9 | | | | | | | |
| 09 | 390 | X | 88 | -0- | -302 B | -82512 | 65 | 1 | 1 | 4 | Y | 20 | 21 | 0 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 248 | X | 95 | -0- | -153 B | -82512 | 5 | 1 | 86 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 09/16/2021 TOTAL DEPTH 12063 PERF.12494 - 18653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- B | -343982 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | 1984 | -0- | 1984 B | -341998 | 440 | 1 | 1036 | 3 | Y | 447 | 436 | 0 | | | 11 |
| | | | | | | | 16 | 4 | 492 | 9 | | | | | | | |
| 07 | T. A. | | 2201 | -0- | 2201 B | -339797 | 614 | 1 | 694 | 3 | Y | 795 | 799 | 0 | | | 7 |
| | | | | | | | 18 | 4 | 875 | 9 | | | | | | | |
| 08 | 0 | X | 772 | -0- | 772 B | -339025 | 371 | 1 | 8 | 3 | Y | 348 | 351 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 383 | 9 | | | | | | | |
| 09 | 2220 | N | 832 | -0- | -1388 B | -339025 | 309 | 1 | 143 | 3 | Y | 340 | 341 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 374 | 9 | | | | | | | |
| 10 | 2201 | N | 1305 | -0- | -896 B | -339025 | 401 | 1 | 796 | 3 | Y | 94 | 96 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 103 | 9 | | | | | | | |

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7440 | X | 1920 | -0- | -5520 B | -112286 | 408 | 1 | 1344 | 3 | Y | 139 | 141 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 153 | 9 | | | | | | | |
| 06 | 7200 | X | -0- | -0- | -7200 B | -112286 | | | | | Y | -0- | 5 | 0 | | | -0- |
| 07 | 4619 | X | 2521 | -0- | -2098 B | -112286 | 340 | 1 | 1947 | 3 | Y | 204 | 202 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 224 | 9 | | | | | | | |
| 08 | 0 | X | 3476 | -0- | 3476 B | -108810 | 416 | 1 | 2739 | 3 | Y | 281 | 279 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 309 | 9 | | | | | | | |
| 09 | 2610 | X | 4627 | -0- | 2017 B | -106793 | 374 | 1 | 3912 | 3 | Y | 302 | 303 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 332 | 9 | | | | | | | |
| 10 | 2542 | X | 2109 | -0- | -433 B | -106793 | 143 | 1 | 1813 | 3 | Y | 137 | 139 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 151 | 9 | | | | | | | |

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7068 | X | 7056 | -0- | -12 B | -176233 | 422 | 1 | 6399 | 3 | Y | 197 | 195 | 0 | | | 7 |
| | | | | | | | 18 | 4 | 217 | 9 | | | | | | | |
| 06 | 5850 | X | 2436 | -0- | -3414 B | -176233 | 158 | 1 | 2116 | 3 | Y | 139 | 140 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 153 | 9 | | | | | | | |
| 07 | 9021 | X | 3298 | -0- | -5723 B | -176233 | 210 | 1 | 2871 | 3 | Y | 191 | 189 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 210 | 9 | | | | | | | |
| 08 | 0 | X | 3311 | -0- | 3311 B | -172922 | 182 | 1 | 2939 | 3 | Y | 167 | 168 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 184 | 9 | | | | | | | |
| 09 | 8730 | X | 3252 | -0- | -5478 B | -172922 | 170 | 1 | 2887 | 3 | Y | 174 | 173 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 191 | 9 | | | | | | | |
| 10 | 7068 | X | 3321 | -0- | -3747 B | -172922 | 197 | 1 | 2910 | 3 | Y | 188 | 187 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 207 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8959 | X | 3515 | -0- | -5444 B | -125731 | 276 | 1 | 3063 | 3 | Y | 149 | 156 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 164 | 9 | | | | | | | |
| 06 | 8670 | X | 2690 | -0- | -5980 B | -125731 | 265 | 1 | 2247 | 3 | Y | 151 | 149 | 0 | | | 7 |
| | | | | | | | 12 | 4 | 166 | 9 | | | | | | | |
| 07 | 6231 | X | 1616 | -0- | -4615 B | -125731 | 226 | 1 | 1239 | 3 | Y | 131 | 132 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 144 | 9 | | | | | | | |
| 08 | 0 | X | 1949 | -0- | 1949 B | -123782 | 198 | 1 | 1566 | 3 | Y | 163 | 162 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 179 | 9 | | | | | | | |
| 09 | 5100 | X | 1864 | -0- | -3236 B | -123782 | 184 | 1 | 1475 | 3 | Y | 183 | 181 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 201 | 9 | | | | | | | |
| 10 | 3503 | X | 2364 | -0- | -1139 B | -123782 | 228 | 1 | 1923 | 3 | Y | 187 | 187 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 206 | 9 | | | | | | | |

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 650 | N | 650 | -0- | -0- B | -0- | 586 | 1 | 47 | 3 | Y | 12 | 12 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 13 | 9 | | | | | | | |
| 06 | 390 | N | 159 | -0- | -231 B | -0- | 133 | 1 | 9 | 3 | Y | 14 | 14 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 15 | 9 | | | | | | | |
| 07 | 364 | N | 364 | -0- | -0- B | -0- | 331 | 1 | 25 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 3 | 9 | | | | | | | |
| 08 | 466 | N | 466 | -0- | -0- B | -0- | 414 | 1 | 33 | 3 | Y | 12 | 12 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 13 | 9 | | | | | | | |
| 09 | 506 | N | 506 | -0- | -0- B | -0- | 498 | 1 | 1 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 2 | 9 | | | | | | | |
| 10 | 617 | N | 617 | -0- | -0- B | -0- | 600 | 1 | 17 | 4 | Y | -0- | | | | | -0- |

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4495 | X | 1349 | -0- | -3146 B | -30602 | 305 | 1 | 836 | 3 | Y | 184 | 183 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 202 | 9 | | | | | | | |
| 06 | 4350 | X | 547 | -0- | -3803 B | -30602 | 349 | 1 | 1 | 3 | Y | 171 | 174 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 188 | 9 | | | | | | | |
| 07 | 2821 | X | 2384 | -0- | -437 B | -30602 | 220 | 1 | 1941 | 3 | Y | 197 | 197 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 217 | 9 | | | | | | | |
| 08 | 0 | X | 1048 | -0- | 1048 B | -29554 | 116 | 1 | 732 | 3 | Y | 179 | 178 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 197 | 9 | | | | | | | |
| 09 | 1320 | X | 2219 | -0- | 899 B | -28655 | 176 | 1 | 1844 | 3 | Y | 177 | 177 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 195 | 9 | | | | | | | |
| 10 | 2387 | X | 2066 | -0- | -321 B | -28655 | 182 | 1 | 1564 | 3 | Y | 286 | 283 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 315 | 9 | | | | | | | |

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 465 | X | 399 | -0- | -66 B | -131031 | 197 | 1 | 8 | 4 | Y | 176 | 175 | 0 | | | 6 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 06 | 450 | X | 303 | -0- | -147 B | -131031 | 197 | 1 | 1 | 3 | Y | 90 | 92 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 99 | 9 | | | | | | | |
| 07 | 465 | X | 328 | -0- | -137 B | -131031 | 234 | 1 | 1 | 3 | Y | 79 | 80 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 87 | 9 | | | | | | | |
| 08 | 0 | N | 295 | -0- | 295 B | -130736 | 216 | 1 | 6 | 4 | Y | 66 | 66 | 0 | | | 3 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 300 | N | 279 | -0- | -21 B | -130736 | 199 | 1 | 4 | 4 | Y | 69 | 69 | 0 | | | 3 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 341 | N | 9651 | -0- | 9310 B | -121426 | 912 | 1 | 8467 | 3 | Y | 222 | 215 | 0 | | | 10 |
| | | | | | | | 28 | 4 | 244 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7099 | X | 4382 | -0- | -2717 B | -59157 | 330 | 1 | 3517 | 3 | Y | 479 | 476 | 0 | | | 15 |
| | | | | | | | 8 | 4 | 527 | 9 | | | | | | | |
| 06 | 7500 | X | 4905 | -0- | -2595 B | -59157 | 322 | 1 | 4069 | 3 | Y | 453 | 459 | 0 | | | 9 |
| | | | | | | | 16 | 4 | 498 | 9 | | | | | | | |
| 07 | 7750 | X | 5182 | -0- | -2568 B | -59157 | 339 | 1 | 4373 | 3 | Y | 419 | 422 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 461 | 9 | | | | | | | |
| 08 | 0 | X | 5234 | -0- | 5234 B | -53923 | 330 | 1 | 4414 | 3 | Y | 437 | 434 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 481 | 9 | | | | | | | |
| 09 | 6060 | X | 4461 | -0- | -1599 B | -53923 | 306 | 1 | 3638 | 3 | Y | 464 | 464 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 510 | 9 | | | | | | | |
| 10 | 5208 | X | 3111 | -0- | -2097 B | -53923 | 298 | 1 | 2254 | 3 | Y | 501 | 497 | 0 | | | 13 |
| | | | | | | | 8 | 4 | 551 | 9 | | | | | | | |

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | X | 2631 | -0- | 2228 B | -184010 | 380 | 1 | 2142 | 3 | Y | 85 | 83 | 0 | | | 3 |
| | | | | | | | 15 | 4 | 94 | 9 | | | | | | | |
| 06 | 750 | X | 2335 | -0- | 1585 B | -182425 | 135 | 1 | 2122 | 3 | Y | 64 | 64 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 70 | 9 | | | | | | | |
| 07 | 2325 | X | 2966 | -0- | 641 B | -181784 | 171 | 1 | 2683 | 3 | Y | 96 | 95 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 106 | 9 | | | | | | | |
| 08 | 0 | X | 2927 | -0- | 2927 B | -178857 | 145 | 1 | 2682 | 3 | Y | 86 | 86 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 95 | 9 | | | | | | | |
| 09 | 2790 | X | 2981 | -0- | 191 B | -178666 | 139 | 1 | 2728 | 3 | Y | 101 | 100 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 111 | 9 | | | | | | | |
| 10 | 2976 | X | 2811 | -0- | -165 B | -178666 | 157 | 1 | 2544 | 3 | Y | 95 | 96 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 105 | 9 | | | | | | | |

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6696 | X | 5205 | -0- | -1491 B | -100740 | 933 | 1 | 3976 | 3 | Y | 261 | 263 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 287 | 9 | | | | | | | |
| 06 | 5430 | X | 1399 | -0- | -4031 B | -100740 | 482 | 1 | 733 | 3 | Y | 158 | 158 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 174 | 9 | | | | | | | |
| 07 | 7130 | X | 328 | -0- | -6802 B | -100740 | 279 | 1 | 9 | 3 | Y | 33 | 35 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 36 | 9 | | | | | | | |
| 08 | 0 | X | 532 | -0- | 532 B | -100208 | 366 | 1 | 18 | 3 | Y | 130 | 129 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 143 | 9 | | | | | | | |
| 09 | 6900 | X | 2704 | -0- | -4196 B | -100208 | 436 | 1 | 2117 | 3 | Y | 133 | 133 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 146 | 9 | | | | | | | |
| 10 | 5208 | X | 8537 | -0- | 3329 B | -96879 | 749 | 1 | 7463 | 3 | Y | 274 | 271 | 0 | | | 5 |
| | | | | | | | 24 | 4 | 301 | 9 | | | | | | | |

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | 2216 | -0- | 2216 B | -54521 | 665 | 1 | 1366 | 3 | Y | 155 | 155 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 171 | 9 | | | | | | | |
| 06 | 2340 | X | 134 | -0- | -2206 B | -54521 | 100 | 1 | 3 | 4 | Y | 28 | 32 | 0 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 2418 | X | 3503 | -0- | 1085 B | -53436 | 461 | 1 | 2666 | 3 | Y | 332 | 328 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 365 | 9 | | | | | | | |
| 08 | 0 | X | 3256 | -0- | 3256 B | -50180 | 467 | 1 | 2485 | 3 | Y | 266 | 266 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 293 | 9 | | | | | | | |
| 09 | 2160 | X | 2343 | -0- | 183 B | -49997 | 649 | 1 | 1387 | 3 | Y | 267 | 267 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 294 | 9 | | | | | | | |
| 10 | 3534 | X | 1840 | -0- | -1694 B | -49997 | 197 | 1 | 1330 | 3 | Y | 280 | 278 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 308 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5487 | X | 6377 | -0- | 890 B | -28461 | 845 | 1 | 3843 | 3 | Y | 1525 | 1511 | 0 | | | 51 |
| | | | | | | | 11 | 4 | 1678 | 9 | | | | | | | |
| 06 | 5310 | X | 7171 | -0- | 1861 B | -26600 | 819 | 1 | 4702 | 3 | Y | 1486 | 1493 | 0 | | | 44 |
| | | | | | | | 15 | 4 | 1635 | 9 | | | | | | | |
| 07 | 5487 | X | 6802 | -0- | 1315 B | -25285 | 776 | 1 | 4324 | 3 | Y | 1536 | 1526 | 0 | | | 54 |
| | | | | | | | 12 | 4 | 1690 | 9 | | | | | | | |
| 08 | 0 | X | 5926 | -0- | 5926 B | -19359 | 801 | 1 | 3931 | 3 | Y | 1070 | 1081 | 0 | | | 43 |
| | | | | | | | 17 | 4 | 1177 | 9 | | | | | | | |
| 09 | 8160 | X | 5829 | -0- | -2331 B | -19359 | 756 | 1 | 3958 | 3 | Y | 1007 | 1006 | 0 | | | 44 |
| | | | | | | | 7 | 4 | 1108 | 9 | | | | | | | |
| 10 | 7409 | X | 6225 | -0- | -1184 B | -19359 | 822 | 1 | 4261 | 3 | Y | 1030 | 1028 | 0 | | | 46 |
| | | | | | | | 9 | 4 | 1133 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3131 | X | 2008 | -0- | -1123 B | -38155 | 488 | 1 | 1080 | 3 | Y | 383 | 376 | 0 | | | 14 |
| | | | | | | | 19 | 4 | 421 | 9 | | | | | | | |
| 06 | 2670 | X | 860 | -0- | -1810 B | -38155 | 624 | 1 | 77 | 3 | Y | 127 | 135 | 0 | | | 6 |
| | | | | | | | 19 | 4 | 140 | 9 | | | | | | | |
| 07 | 2387 | X | 313 | -0- | -2074 B | -38155 | 238 | 1 | 1 | 3 | Y | 62 | 65 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 68 | 9 | | | | | | | |
| 08 | 0 | X | 402 | -0- | 402 B | -37753 | 222 | 1 | 1 | 3 | Y | 157 | 153 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 173 | 9 | | | | | | | |
| 09 | 2190 | X | 438 | -0- | -1752 B | -37753 | 224 | 1 | 1 | 3 | Y | 190 | 188 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 209 | 9 | | | | | | | |
| 10 | 2015 | X | 422 | -0- | -1593 B | -37753 | 241 | 1 | 7 | 4 | Y | 158 | 160 | 0 | | | 7 |
| | | | | | | | 174 | 9 | | | | | | | | | |

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3640 | X | 3640 | -0- | -0- B | -0- | 823 | 1 | 2420 | 3 | Y | 331 | 324 | 0 | | | 12 |
| | | | | | | | 33 | 4 | 364 | 9 | | | | | | | |
| 06 | 2708 | N | 2708 | -0- | -0- B | -0- | 257 | 1 | 2146 | 3 | Y | 266 | 266 | 0 | | | 12 |
| | | | | | | | 12 | 4 | 293 | 9 | | | | | | | |
| 07 | 3964 | X | 3964 | -0- | -0- B | -0- | 218 | 1 | 3464 | 3 | Y | 250 | 251 | 0 | | | 11 |
| | | | | | | | 7 | 4 | 275 | 9 | | | | | | | |
| 08 | 3613 | X | 3613 | -0- | -0- B | -0- | 174 | 1 | 3169 | 3 | Y | 240 | 241 | 0 | | | 10 |
| | | | | | | | 6 | 4 | 264 | 9 | | | | | | | |
| 09 | 3510 | X | 3284 | -0- | -226 B | -0- | 155 | 1 | 2848 | 3 | Y | 252 | 250 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 277 | 9 | | | | | | | |
| 10 | 3999 | X | 3296 | -0- | -703 B | -0- | 182 | 1 | 2825 | 3 | Y | 257 | 257 | 0 | | | 12 |
| | | | | | | | 6 | 4 | 283 | 9 | | | | | | | |

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2108 | X | 3015 | -0- | 907 B | -11332 | 269 | 1 | 2453 | 3 | Y | 264 | 265 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 290 | 9 | | | | | | | |
| 06 | 2040 | X | 1387 | -0- | -653 B | -11332 | 203 | 1 | 948 | 3 | Y | 210 | 209 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 231 | 9 | | | | | | | |
| 07 | 2325 | X | 4826 | -0- | 2501 B | -8831 | 546 | 1 | 3368 | 3 | Y | 820 | 810 | 0 | | | 14 |
| | | | | | | | 10 | 4 | 902 | 9 | | | | | | | |
| 08 | 0 | X | 5028 | -0- | 5028 B | -3803 | 597 | 1 | 3506 | 3 | Y | 832 | 831 | 0 | | | 15 |
| | | | | | | | 10 | 4 | 915 | 9 | | | | | | | |
| 09 | 2910 | X | 3897 | -0- | 987 B | -2816 | 324 | 1 | 2820 | 3 | Y | 681 | 685 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 749 | 9 | | | | | | | |
| 10 | 4867 | X | 4290 | -0- | -577 B | -2816 | 498 | 1 | 3118 | 3 | Y | 599 | 599 | 0 | | | 11 |
| | | | | | | | 15 | 4 | 659 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7099 | X | 734 | -0- | | -6365 | B | -6285 | | 341 | 1 | 1 | 3 | Y | 350 | 346 | 0 | | | 11 |
| | | | | | | | | | | 7 | 4 | 385 | 9 | | | | | | | |
| 06 | 6870 | X | 438 | -0- | | -6432 | B | -6285 | | 196 | 1 | 5 | 4 | Y | 215 | 222 | 0 | | | 4 |
| | | | | | | | | | | 237 | 9 | | | | | | | | | |
| 07 | 1209 | X | 741 | -0- | | -468 | B | -6285 | | 272 | 1 | 4 | 3 | Y | 417 | 415 | 0 | | | 6 |
| | | | | | | | | | | 6 | 4 | 459 | 9 | | | | | | | |
| 08 | 0 | X | 323 | -0- | | 323 | B | -5962 | | 144 | 1 | 1 | 3 | Y | 159 | 162 | 0 | | | 3 |
| | | | | | | | | | | 3 | 4 | 175 | 9 | | | | | | | |
| 09 | 1050 | X | 747 | -0- | | -303 | B | -5962 | | 357 | 1 | 14 | 3 | Y | 335 | 331 | 0 | | | 7 |
| | | | | | | | | | | 7 | 4 | 369 | 9 | | | | | | | |
| 10 | 744 | X | 1446 | -0- | | 702 | B | -5260 | | 662 | 1 | 223 | 3 | Y | 496 | 490 | 0 | | | 13 |
| | | | | | | | | | | 15 | 4 | 546 | 9 | | | | | | | |

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1643 | X | 463 | -0- | | -1180 | B | -8392 | | 289 | 1 | 1 | 3 | Y | 152 | 150 | 0 | | | 5 |
| | | | | | | | | | | 6 | 4 | 167 | 9 | | | | | | | |
| 06 | 1500 | X | 676 | -0- | | -824 | B | -8392 | | 208 | 1 | 5 | 4 | Y | 421 | 417 | 0 | | | 9 |
| | | | | | | | | | | 463 | 9 | | | | | | | | | |
| 07 | 1550 | X | 822 | -0- | | -728 | B | -8392 | | 378 | 1 | 1 | 3 | Y | 395 | 398 | 0 | | | 6 |
| | | | | | | | | | | 8 | 4 | 435 | 9 | | | | | | | |
| 08 | 0 | N | 321 | -0- | | 321 | B | -8071 | | 260 | 1 | 1 | 3 | Y | 49 | 54 | 0 | | | 1 |
| | | | | | | | | | | 6 | 4 | 54 | 9 | | | | | | | |
| 09 | 690 | N | 750 | -0- | | 60 | B | -8011 | | 131 | 1 | 1 | 3 | Y | 559 | 549 | 0 | | | 11 |
| | | | | | | | | | | 3 | 4 | 615 | 9 | | | | | | | |
| 10 | 837 | N | 491 | -0- | | -346 | B | -8011 | | 136 | 1 | 3 | 4 | Y | 320 | 323 | 0 | | | 8 |
| | | | | | | | | | | 352 | 9 | | | | | | | | | |

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | | -0- | B | 2004 | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | 2004 | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | 2004 | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | B | 2004 | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | B | 2004 | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | 2004 | | | | | | Y | -0- | | | | | -0- |

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 372 | X | 458 | -0- | | 86 | B | -84778 | | 195 | 1 | 8 | 3 | Y | 231 | 231 | 0 | | | 3 |
| | | | | | | | | | | 1 | 4 | 254 | 9 | | | | | | | |
| 06 | 360 | X | 500 | -0- | | 140 | B | -84638 | | 183 | 1 | 8 | 3 | Y | 278 | 276 | 0 | | | 5 |
| | | | | | | | | | | 3 | 4 | 306 | 9 | | | | | | | |
| 07 | 279 | X | 491 | -0- | | 212 | B | -84426 | | 193 | 1 | 17 | 3 | Y | 253 | 254 | 0 | | | 4 |
| | | | | | | | | | | 3 | 4 | 278 | 9 | | | | | | | |
| 08 | 0 | N | 1067 | -0- | | 1067 | B | -83359 | | 244 | 1 | 453 | 3 | Y | 333 | 331 | 0 | | | 6 |
| | | | | | | | | | | 4 | 4 | 366 | 9 | | | | | | | |
| 09 | 510 | N | 1394 | -0- | | 884 | B | -82475 | | 245 | 1 | 770 | 3 | Y | 342 | 342 | 0 | | | 6 |
| | | | | | | | | | | 3 | 4 | 376 | 9 | | | | | | | |
| 10 | 496 | N | 2220 | -0- | | 1724 | B | -80751 | | 273 | 1 | 1540 | 3 | Y | 363 | 362 | 0 | | | 7 |
| | | | | | | | | | | 8 | 4 | 399 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15872 | X | 5532 | -0- | | -10340 B | -119283 | 679 | 1 | 3495 | 3 | Y | 1228 | 1242 | 0 | | | 15 |
| | | | | | | | | 7 | 4 | 1351 | 9 | | | | | | | |
| 06 | 15360 | X | 4686 | -0- | | -10674 B | -119283 | 472 | 1 | 3085 | 3 | Y | 1014 | 1010 | 0 | | | 19 |
| | | | | | | | | 14 | 4 | 1115 | 9 | | | | | | | |
| 07 | 11532 | X | 2777 | -0- | | -8755 B | -119283 | 301 | 1 | 1896 | 3 | Y | 522 | 532 | 0 | | | 9 |
| | | | | | | | | 6 | 4 | 574 | 9 | | | | | | | |
| 08 | 0 | X | 4088 | -0- | | 4088 B | -115195 | 441 | 1 | 2818 | 3 | Y | 747 | 743 | 0 | | | 13 |
| | | | | | | | | 7 | 4 | 822 | 9 | | | | | | | |
| 09 | 8190 | X | 2635 | -0- | | -5555 B | -115195 | 399 | 1 | 1636 | 3 | Y | 541 | 545 | 0 | | | 9 |
| | | | | | | | | 5 | 4 | 595 | 9 | | | | | | | |
| 10 | 5518 | X | 3059 | -0- | | -2459 B | -115195 | 422 | 1 | 1753 | 3 | Y | 792 | 786 | 0 | | | 15 |
| | | | | | | | | 13 | 4 | 871 | 9 | | | | | | | |

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2914 | X | 3573 | -0- | | 659 B | -31564 | 295 | 1 | 2701 | 3 | Y | 522 | 513 | 0 | | | 20 |
| | | | | | | | | 3 | 4 | 574 | 9 | | | | | | | |
| 06 | 2820 | X | 3743 | -0- | | 923 B | -30641 | 295 | 1 | 2900 | 3 | Y | 493 | 509 | 0 | | | 4 |
| | | | | | | | | 6 | 4 | 542 | 9 | | | | | | | |
| 07 | 2728 | X | 3549 | -0- | | 821 B | -29820 | 302 | 1 | 2674 | 3 | Y | 518 | 517 | 0 | | | 5 |
| | | | | | | | | 3 | 4 | 570 | 9 | | | | | | | |
| 08 | 0 | X | 3526 | -0- | | 3526 B | -26294 | 293 | 1 | 2682 | 3 | Y | 497 | 495 | 0 | | | 7 |
| | | | | | | | | 4 | 4 | 547 | 9 | | | | | | | |
| 09 | 3750 | X | 3234 | -0- | | -516 B | -26294 | 264 | 1 | 2464 | 3 | Y | 456 | 456 | 0 | | | 7 |
| | | | | | | | | 4 | 4 | 502 | 9 | | | | | | | |
| 10 | 3875 | X | 2497 | -0- | | -1378 B | -26294 | 249 | 1 | 1854 | 3 | Y | 354 | 355 | 0 | | | 6 |
| | | | | | | | | 5 | 4 | 389 | 9 | | | | | | | |

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12462 | X | 807 | -0- | | -11655 B | -242398 | 300 | 1 | 173 | 3 | Y | 294 | 293 | 0 | | | 10 |
| | | | | | | | | 11 | 4 | 323 | 9 | | | | | | | |
| 06 | 12060 | X | 14321 | -0- | | 2261 B | -240137 | 901 | 1 | 11008 | 3 | Y | 2148 | 2105 | 0 | | | 53 |
| | | | | | | | | 49 | 4 | 2363 | 9 | | | | | | | |
| 07 | 12462 | X | 11035 | -0- | | -1427 B | -240137 | 889 | 1 | 7873 | 3 | Y | 2040 | 2076 | 0 | | | 17 |
| | | | | | | | | 29 | 4 | 2244 | 9 | | | | | | | |
| 08 | 0 | X | 10109 | -0- | | 10109 B | -230028 | 565 | 1 | 7716 | 3 | Y | 1645 | 1641 | 0 | | | 21 |
| | | | | | | | | 18 | 4 | 1810 | 9 | | | | | | | |
| 09 | 16770 | X | 8182 | -0- | | -8588 B | -230028 | 449 | 1 | 6262 | 3 | Y | 1327 | 1337 | 0 | | | 11 |
| | | | | | | | | 11 | 4 | 1460 | 9 | | | | | | | |
| 10 | 14818 | X | 6917 | -0- | | -7901 B | -230028 | 401 | 1 | 5276 | 3 | Y | 1121 | 1125 | 0 | | | 7 |
| | | | | | | | | 7 | 4 | 1233 | 9 | | | | | | | |

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 447 | -0- | | 447 B | -168591 | 179 | 1 | 1 | 3 | Y | 237 | 237 | 0 | | | 8 |
| | | | | | | | | 6 | 4 | 261 | 9 | | | | | | | |
| 06 | 0 | X | 26 | -0- | | 26 B | -168565 | 22 | 1 | 1 | 4 | Y | 3 | 11 | 0 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 527 | X | -0- | -0- | | -527 B | -168565 | | | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | | -93 B | -168565 | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | | -30 B | -168565 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- B | -168565 | | | | | Y | -0- | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3162 | X | 2208 | -0- | -954 B | -51889 | 453 | 1 | 1402 | 3 | Y | 316 | 319 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 348 | 9 | | | | | | | |
| 06 | 3060 | X | 5272 | -0- | 2212 B | -49677 | 675 | 1 | 3972 | 3 | Y | 555 | 563 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 611 | 9 | | | | | | | |
| 07 | 3162 | X | 8037 | -0- | 4875 B | -44802 | 869 | 1 | 6413 | 3 | Y | 677 | 674 | 0 | | | 7 |
| | | | | | | | 10 | 4 | 745 | 9 | | | | | | | |
| 08 | 0 | X | 4051 | -0- | 4051 B | -40751 | 585 | 1 | 2383 | 3 | Y | 978 | 972 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 1076 | 9 | | | | | | | |
| 09 | 5280 | X | 793 | -0- | -4487 B | -40751 | 512 | 1 | 8 | 4 | Y | 248 | 257 | 0 | | | 4 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 10 | 8029 | X | 929 | -0- | -7100 B | -40751 | 493 | 1 | 9 | 4 | Y | 388 | 385 | 0 | | | 7 |
| | | | | | | | 427 | 9 | | | | | | | | | |

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6262 | X | 3789 | -0- | -2473 B | -16991 | 759 | 1 | 2737 | 3 | Y | 252 | 252 | 0 | | | 8 |
| | | | | | | | 16 | 4 | 277 | 9 | | | | | | | |
| 06 | 6060 | X | 3669 | -0- | -2391 B | -16991 | 551 | 1 | 2776 | 3 | Y | 294 | 296 | 0 | | | 6 |
| | | | | | | | 19 | 4 | 323 | 9 | | | | | | | |
| 07 | 6262 | X | 5036 | -0- | -1226 B | -16991 | 749 | 1 | 3994 | 3 | Y | 251 | 253 | 0 | | | 4 |
| | | | | | | | 17 | 4 | 276 | 9 | | | | | | | |
| 08 | 0 | X | 5489 | -0- | 5489 B | -11502 | 764 | 1 | 4422 | 3 | Y | 258 | 257 | 0 | | | 5 |
| | | | | | | | 19 | 4 | 284 | 9 | | | | | | | |
| 09 | 6720 | X | 3543 | -0- | -3177 B | -11502 | 684 | 1 | 2572 | 3 | Y | 248 | 248 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 273 | 9 | | | | | | | |
| 10 | 5084 | X | 5327 | -0- | 243 B | -11259 | 714 | 1 | 3779 | 3 | Y | 742 | 728 | 0 | | | 19 |
| | | | | | | | 18 | 4 | 816 | 9 | | | | | | | |

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1240 | N | 762 | -0- | -478 B | -26712 | 374 | 1 | 100 | 3 | Y | 255 | 251 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 281 | 9 | | | | | | | |
| 06 | 900 | N | 528 | -0- | -372 B | -26712 | 199 | 1 | 139 | 3 | Y | 168 | 173 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 185 | 9 | | | | | | | |
| 07 | 868 | N | 592 | -0- | -276 B | -26712 | 256 | 1 | 240 | 3 | Y | 83 | 85 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 91 | 9 | | | | | | | |
| 08 | 0 | N | 641 | -0- | 641 B | -26071 | 217 | 1 | 184 | 3 | Y | 214 | 211 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 235 | 9 | | | | | | | |
| 09 | 600 | N | 643 | -0- | 43 B | -26028 | 222 | 1 | 146 | 3 | Y | 246 | 245 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 271 | 9 | | | | | | | |
| 10 | 589 | N | 681 | -0- | 92 B | -25936 | 233 | 1 | 180 | 3 | Y | 239 | 238 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 263 | 9 | | | | | | | |

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1891 | X | 893 | -0- | -998 B | -19378 | 548 | 1 | 182 | 3 | Y | 138 | 138 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 152 | 9 | | | | | | | |
| 06 | 1830 | X | 1072 | -0- | -758 B | -19378 | 483 | 1 | 303 | 3 | Y | 248 | 247 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 273 | 9 | | | | | | | |
| 07 | 1891 | X | 1772 | -0- | -119 B | -19378 | 348 | 1 | 1156 | 3 | Y | 236 | 238 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 260 | 9 | | | | | | | |
| 08 | 0 | N | 2382 | -0- | 2382 B | -16996 | 223 | 1 | 1924 | 3 | Y | 208 | 207 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 229 | 9 | | | | | | | |
| 09 | 1200 | N | 1916 | -0- | 716 B | -16280 | 209 | 1 | 1473 | 3 | Y | 208 | 208 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 229 | 9 | | | | | | | |
| 10 | 1767 | N | 1286 | -0- | -481 B | -16280 | 206 | 1 | 841 | 3 | Y | 213 | 212 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 234 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 930 | X | 1063 | -0- | | 133 B | -25474 | 444 | 1 | 546 | 3 | Y | 62 | 75 | 0 | | | 2 |
| | | | | | | | | 5 | 4 | 68 | 9 | | | | | | | |
| 06 | 2250 | X | 2313 | -0- | | 63 B | -25411 | 776 | 1 | 1324 | 3 | Y | 186 | 183 | 0 | | | 5 |
| | | | | | | | | 8 | 4 | 205 | 9 | | | | | | | |
| 07 | 2325 | X | 2090 | -0- | | -235 B | -25411 | 755 | 1 | 923 | 3 | Y | 365 | 357 | 0 | | | 13 |
| | | | | | | | | 10 | 4 | 402 | 9 | | | | | | | |
| 08 | 0 | X | 2659 | -0- | | 2659 B | -22752 | 621 | 1 | 1792 | 3 | Y | 212 | 216 | 0 | | | 9 |
| | | | | | | | | 13 | 4 | 233 | 9 | | | | | | | |
| 09 | 2610 | X | 2046 | -0- | | -564 B | -22752 | 543 | 1 | 1311 | 3 | Y | 171 | 173 | 0 | | | 7 |
| | | | | | | | | 4 | 4 | 188 | 9 | | | | | | | |
| 10 | 2387 | X | 1186 | -0- | | -1201 B | -22752 | 555 | 1 | 274 | 3 | Y | 320 | 313 | 0 | | | 14 |
| | | | | | | | | 5 | 4 | 352 | 9 | | | | | | | |

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6541 | X | 8382 | -0- | | 1841 B | -100047 | 903 | 1 | 6766 | 3 | Y | 630 | 624 | 0 | | | 20 |
| | | | | | | | | 20 | 4 | 693 | 9 | | | | | | | |
| 06 | 7410 | X | 7070 | -0- | | -340 B | -100047 | 683 | 1 | 5527 | 3 | Y | 756 | 761 | 0 | | | 15 |
| | | | | | | | | 28 | 4 | 832 | 9 | | | | | | | |
| 07 | 7657 | X | 1307 | -0- | | -6350 B | -100047 | 528 | 1 | 112 | 3 | Y | 596 | 603 | 0 | | | 8 |
| | | | | | | | | 11 | 4 | 656 | 9 | | | | | | | |
| 08 | 0 | X | 2032 | -0- | | 2032 B | -98015 | 577 | 1 | 586 | 3 | Y | 778 | 771 | 0 | | | 15 |
| | | | | | | | | 13 | 4 | 856 | 9 | | | | | | | |
| 09 | 8280 | X | 5042 | -0- | | -3238 B | -98015 | 711 | 1 | 3389 | 3 | Y | 843 | 841 | 0 | | | 17 |
| | | | | | | | | 15 | 4 | 927 | 9 | | | | | | | |
| 10 | 8370 | X | 6251 | -0- | | -2119 B | -98015 | 770 | 1 | 4690 | 3 | Y | 701 | 700 | 0 | | | 18 |
| | | | | | | | | 20 | 4 | 771 | 9 | | | | | | | |

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5301 | X | 1900 | -0- | | -3401 B | -66735 | 476 | 1 | 1394 | 3 | Y | 12 | 14 | 0 | | | -0- |
| | | | | | | | | 17 | 4 | 13 | 9 | | | | | | | |
| 06 | 5130 | X | 5955 | -0- | | 825 B | -65910 | 614 | 1 | 4996 | 3 | Y | 287 | 280 | 0 | | | 7 |
| | | | | | | | | 29 | 4 | 316 | 9 | | | | | | | |
| 07 | 5301 | X | 3907 | -0- | | -1394 B | -65910 | 467 | 1 | 3203 | 3 | Y | 202 | 207 | 0 | | | 2 |
| | | | | | | | | 15 | 4 | 222 | 9 | | | | | | | |
| 08 | 0 | X | 3531 | -0- | | 3531 B | -62379 | 398 | 1 | 2933 | 3 | Y | 171 | 171 | 0 | | | 2 |
| | | | | | | | | 12 | 4 | 188 | 9 | | | | | | | |
| 09 | 7020 | X | 3361 | -0- | | -3659 B | -62379 | 395 | 1 | 2817 | 3 | Y | 127 | 128 | 0 | | | 1 |
| | | | | | | | | 9 | 4 | 140 | 9 | | | | | | | |
| 10 | 6169 | X | 2913 | -0- | | -3256 B | -62379 | 309 | 1 | 2546 | 3 | Y | 48 | 49 | 0 | | | -0- |
| | | | | | | | | 5 | 4 | 53 | 9 | | | | | | | |

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 248 | N | 21 | -0- | | -227 B | -118460 | 18 | 1 | 1 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| 06 | 0 | N | -0- | -0- | | -0- B | -118460 | | | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 78 | -0- | | -15 B | -118460 | 63 | 1 | 6 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | | 2 | 4 | 7 | 9 | | | | | | | |
| 08 | 0 | N | 301 | -0- | | 301 B | -118159 | 247 | 1 | 1 | 3 | Y | 42 | 41 | 0 | | | 1 |
| | | | | | | | | 7 | 4 | 46 | 9 | | | | | | | |
| 09 | 0 | N | 212 | -0- | | 212 B | -117947 | 177 | 1 | 4 | 4 | Y | 28 | 29 | 0 | | | -0- |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 93 | N | 78 | -0- | | -15 B | -117947 | 68 | 1 | 1 | 4 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8711 | X | 8555 | -0- | -156 B | -139519 | 738 | 1 | 7027 | 3 | Y | 575 | 579 | 0 | | | 20 |
| | | | | | | | 157 | 4 | 633 | 9 | | | | | | | |
| 06 | 8430 | X | 7959 | -0- | -471 B | -139519 | 716 | 1 | 6509 | 3 | Y | 535 | 531 | 0 | | | 24 |
| | | | | | | | 145 | 4 | 589 | 9 | | | | | | | |
| 07 | 8711 | X | 7426 | -0- | -1285 B | -139519 | 755 | 1 | 5473 | 3 | Y | 1020 | 996 | 0 | | | 48 |
| | | | | | | | 76 | 4 | 1122 | 9 | | | | | | | |
| 08 | 0 | X | 7213 | -0- | 7213 B | -132306 | 816 | 1 | 5150 | 3 | Y | 1015 | 1017 | 0 | | | 46 |
| | | | | | | | 130 | 4 | 1117 | 9 | | | | | | | |
| 09 | 8280 | X | 3950 | -0- | -4330 B | -132306 | 695 | 1 | 2558 | 3 | Y | 582 | 601 | 0 | | | 27 |
| | | | | | | | 57 | 4 | 640 | 9 | | | | | | | |
| 10 | 8556 | X | 3064 | -0- | -5492 B | -132306 | 776 | 1 | 1344 | 3 | Y | 716 | 707 | 0 | | | 36 |
| | | | | | | | 156 | 4 | 788 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1550 | X | 605 | -0- | -945 B | -11796 | 440 | 1 | 45 | 3 | Y | 24 | 29 | 0 | | | 1 |
| | | | | | | | 94 | 4 | 26 | 9 | | | | | | | |
| 06 | 1350 | X | 685 | -0- | -665 B | -11796 | 490 | 1 | 69 | 3 | Y | 24 | 24 | 0 | | | 1 |
| | | | | | | | 100 | 4 | 26 | 9 | | | | | | | |
| 07 | 1302 | X | 767 | -0- | -535 B | -11796 | 546 | 1 | 127 | 3 | Y | 35 | 34 | 0 | | | 2 |
| | | | | | | | 55 | 4 | 39 | 9 | | | | | | | |
| 08 | 0 | N | 1016 | -0- | 1016 B | -10780 | 586 | 1 | 237 | 3 | Y | 90 | 88 | 0 | | | 4 |
| | | | | | | | 94 | 4 | 99 | 9 | | | | | | | |
| 09 | 690 | N | 1565 | -0- | 875 B | -9905 | 672 | 1 | 575 | 3 | Y | 238 | 231 | 0 | | | 11 |
| | | | | | | | 56 | 4 | 262 | 9 | | | | | | | |
| 10 | 775 | N | 857 | -0- | 82 B | -9823 | 592 | 1 | 119 | 4 | Y | 133 | 137 | 0 | | | 7 |
| | | | | | | | 146 | 9 | | | | | | | | | |

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1209 | X | 433 | -0- | -776 B | -77413 | 265 | 1 | 1 | 3 | Y | 150 | 153 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 165 | 9 | | | | | | | |
| 06 | 1170 | X | -0- | -0- | -1170 B | -77413 | | | | | Y | -0- | 2 | 0 | | | -0- |
| 07 | 1333 | X | -0- | -0- | -1333 B | -77413 | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | 112 | -0- | 112 B | -77301 | 109 | 1 | 1 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 09 | 1290 | X | 267 | -0- | -1023 B | -77301 | 142 | 1 | 123 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 10 | 434 | X | 268 | -0- | -166 B | -77301 | 261 | 1 | 7 | 4 | Y | -0- | | | | | -0- |

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4464 | X | 2450 | -0- | -2014 B | -0- | 666 | 1 | 1266 | 3 | Y | 465 | 472 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 512 | 9 | | | | | | | |
| 06 | 5160 | X | 2718 | -0- | -2442 B | -0- | 649 | 1 | 1477 | 3 | Y | 525 | 521 | 0 | | | 10 |
| | | | | | | | 14 | 4 | 578 | 9 | | | | | | | |
| 07 | 5332 | X | 1699 | -0- | -3633 B | -0- | 441 | 1 | 798 | 3 | Y | 412 | 415 | 0 | | | 7 |
| | | | | | | | 7 | 4 | 453 | 9 | | | | | | | |
| 08 | 1106 | X | 1106 | -0- | -0- B | -0- | 509 | 1 | 48 | 3 | Y | 493 | 491 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 542 | 9 | | | | | | | |
| 09 | 3570 | X | 1026 | -0- | -2544 B | -0- | 546 | 1 | 6 | 4 | Y | 431 | 433 | 0 | | | 7 |
| | | | | | | | 474 | 9 | | | | | | | | | |
| 10 | 2790 | X | 733 | -0- | -2057 B | -0- | 439 | 1 | 12 | 4 | Y | 256 | 258 | 0 | | | 5 |
| | | | | | | | 282 | 9 | | | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5673 | X | 748 | -0- | -4925 B | -72421 | 253 | 1 | 414 | 3 | Y | 72 | 76 | 0 | | 1 |
| | | | | | | | 2 | 4 | 79 | 9 | | | | | | |
| 06 | 1800 | X | -0- | -0- | -1800 B | -72421 | | | | | Y | -0- | 1 | 0 | | -0- |
| 07 | 2232 | X | -0- | -0- | -2232 B | -72421 | | | | | Y | -0- | | | | -0- |
| 08 | 0 | X | 74 | -0- | 74 B | -72347 | 57 | 1 | 3 | 3 | Y | 12 | 12 | 0 | | -0- |
| | | | | | | | 1 | 4 | 13 | 9 | | | | | | |
| 09 | 2160 | X | 1844 | -0- | -316 B | -72347 | 216 | 1 | 1371 | 3 | Y | 231 | 227 | 0 | | 4 |
| | | | | | | | 3 | 4 | 254 | 9 | | | | | | |
| 10 | 744 | X | 975 | -0- | 231 B | -72116 | 254 | 1 | 559 | 3 | Y | 141 | 142 | 0 | | 3 |
| | | | | | | | 7 | 4 | 155 | 9 | | | | | | |

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3069 | X | 7887 | -0- | 4818 B | -113495 | 735 | 1 | 6896 | 3 | Y | 207 | 207 | 0 | | 7 |
| | | | | | | | 28 | 4 | 228 | 9 | | | | | | |
| 06 | 3120 | X | 5369 | -0- | 2249 B | -111246 | 469 | 1 | 4658 | 3 | Y | 198 | 200 | 0 | | 5 |
| | | | | | | | 24 | 4 | 218 | 9 | | | | | | |
| 07 | 7998 | X | 5850 | -0- | -2148 B | -111246 | 573 | 1 | 5048 | 3 | Y | 192 | 195 | 0 | | 2 |
| | | | | | | | 18 | 4 | 211 | 9 | | | | | | |
| 08 | 0 | X | 5586 | -0- | 5586 B | -105660 | 576 | 1 | 4800 | 3 | Y | 175 | 175 | 0 | | 2 |
| | | | | | | | 17 | 4 | 193 | 9 | | | | | | |
| 09 | 7740 | X | 5379 | -0- | -2361 B | -105660 | 458 | 1 | 4753 | 3 | Y | 143 | 144 | 0 | | 1 |
| | | | | | | | 11 | 4 | 157 | 9 | | | | | | |
| 10 | 7874 | X | 6292 | -0- | -1582 B | -105660 | 458 | 1 | 5550 | 3 | Y | 251 | 250 | 0 | | 2 |
| | | | | | | | 8 | 4 | 276 | 9 | | | | | | |

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2046 | X | 66 | -0- | -1980 B | -59314 | 57 | 1 | 9 | 9 | Y | 8 | 8 | 0 | | -0- |
| 06 | 1980 | X | 285 | -0- | -1695 B | -59314 | 270 | 1 | 5 | 4 | Y | 9 | 9 | 0 | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | |
| 07 | 1085 | X | 595 | -0- | -490 B | -59314 | 352 | 1 | 1 | 3 | Y | 215 | 211 | 0 | | 4 |
| | | | | | | | 5 | 4 | 237 | 9 | | | | | | |
| 08 | 0 | N | -0- | -0- | -0- B | -59314 | | | | | Y | -0- | 4 | 0 | | -0- |
| 09 | 120 | N | 241 | -0- | 121 B | -59193 | 234 | 1 | 3 | 4 | Y | 4 | 4 | 0 | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | |
| 10 | 124 | N | 875 | -0- | 751 B | -58442 | 600 | 1 | 118 | 3 | Y | 127 | 125 | 0 | | 2 |
| | | | | | | | 17 | 4 | 140 | 9 | | | | | | |

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- B | -37321 | | | | | Y | -0- | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -37321 | | | | | Y | -0- | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -37321 | | | | | Y | -0- | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -37321 | | | | | Y | -0- | | | | -0- |
| 09 | T. A. | | 8 | -0- | 8 B | -37313 | 8 | 3 | | | Y | -0- | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -37313 | | | | | Y | -0- | | | | -0- |

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1395 | X | 1151 | -0- | -244 B | -112354 | 795 | 1 | 1 | 3 | Y | 317 | 317 | 0 | | 4 |
| | | | | | | | 6 | 4 | 349 | 9 | | | | | | |
| 06 | 1350 | X | 741 | -0- | -609 B | -112354 | 518 | 1 | 1 | 3 | Y | 194 | 194 | 0 | | 4 |
| | | | | | | | 9 | 4 | 213 | 9 | | | | | | |
| 07 | 1209 | X | 413 | -0- | -796 B | -112354 | 302 | 1 | 3 | 3 | Y | 94 | 96 | 0 | | 2 |
| | | | | | | | 5 | 4 | 103 | 9 | | | | | | |
| 08 | 0 | X | 854 | -0- | 854 B | -111500 | 542 | 1 | 8 | 4 | Y | 276 | 273 | 0 | | 5 |
| | | | | | | | 304 | 9 | | | | | | | | |
| 09 | 1110 | X | 681 | -0- | -429 B | -111500 | 485 | 1 | 5 | 4 | Y | 174 | 176 | 0 | | 3 |
| | | | | | | | 191 | 9 | | | | | | | | |
| 10 | 1147 | X | 1188 | -0- | 41 B | -111459 | 704 | 1 | 20 | 4 | Y | 422 | 417 | 0 | | 8 |
| | | | | | | | 464 | 9 | | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5487 | X | 2767 | -0- | -2720 B | -58046 | 325 | 1 | 2308 | 3 | Y | 118 | 121 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 130 | 9 | | | | | | | |
| 06 | 5190 | X | 2810 | -0- | -2380 B | -58046 | 344 | 1 | 2105 | 3 | Y | 319 | 314 | 0 | | | 6 |
| | | | | | | | 10 | 4 | 351 | 9 | | | | | | | |
| 07 | 5363 | X | 4418 | -0- | -945 B | -58046 | 463 | 1 | 3536 | 3 | Y | 373 | 372 | 0 | | | 7 |
| | | | | | | | 9 | 4 | 410 | 9 | | | | | | | |
| 08 | 0 | X | 5522 | -0- | 5522 B | -52524 | 530 | 1 | 4490 | 3 | Y | 448 | 447 | 0 | | | 8 |
| | | | | | | | 9 | 4 | 493 | 9 | | | | | | | |
| 09 | 3450 | X | 4476 | -0- | 1026 B | -51498 | 466 | 1 | 3544 | 3 | Y | 418 | 419 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 460 | 9 | | | | | | | |
| 10 | 4433 | X | 3195 | -0- | -1238 B | -51498 | 457 | 1 | 2300 | 3 | Y | 385 | 385 | 0 | | | 7 |
| | | | | | | | 14 | 4 | 424 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -8761 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -8761 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -8761 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -8761 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -8761 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -8761 | | | | | Y | -0- | | | | | -0- |

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4805 | X | 2670 | -0- | -2135 B | -48339 | 624 | 1 | 1682 | 3 | Y | 326 | 326 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 359 | 9 | | | | | | | |
| 06 | 4650 | X | 2331 | -0- | -2319 B | -48339 | 461 | 1 | 1517 | 3 | Y | 313 | 315 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 344 | 9 | | | | | | | |
| 07 | 4805 | X | 2823 | -0- | -1982 B | -48339 | 638 | 1 | 1724 | 3 | Y | 408 | 407 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 449 | 9 | | | | | | | |
| 08 | 0 | X | 1811 | -0- | 1811 B | -46528 | 559 | 1 | 971 | 3 | Y | 244 | 246 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 268 | 9 | | | | | | | |
| 09 | 3390 | X | 1644 | -0- | -1746 B | -46528 | 322 | 1 | 1071 | 3 | Y | 227 | 227 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 250 | 9 | | | | | | | |
| 10 | 2852 | X | 2083 | -0- | -769 B | -46528 | 251 | 1 | 1483 | 3 | Y | 309 | 308 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 340 | 9 | | | | | | | |

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3286 | X | 1826 | -0- | -1460 B | -106315 | 591 | 1 | 1055 | 3 | Y | 159 | 157 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 175 | 9 | | | | | | | |
| 06 | 3180 | X | 633 | -0- | -2547 B | -106315 | 421 | 1 | 147 | 3 | Y | 54 | 55 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 59 | 9 | | | | | | | |
| 07 | 3286 | X | 557 | -0- | -2729 B | -106315 | 517 | 1 | 12 | 3 | Y | 17 | 18 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 19 | 9 | | | | | | | |
| 08 | 0 | X | 443 | -0- | 443 B | -105872 | 422 | 1 | 9 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 2 | 9 | | | | | | | |
| 09 | 1800 | X | 337 | -0- | -1463 B | -105872 | 334 | 1 | 1 | 4 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1829 | X | 2499 | -0- | 670 B | -105202 | 540 | 1 | 1619 | 3 | Y | 291 | 288 | 0 | | | 3 |
| | | | | | | | 20 | 4 | 320 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 1298 | -0- | 1298 B | -36090 | 697 | 1 | 359 | 3 | Y | 215 | 216 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 237 | 9 | | | | | | | |
| 06 | 0 | X | 1487 | -0- | 1487 B | -34603 | 540 | 1 | 757 | 3 | Y | 163 | 163 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 179 | 9 | | | | | | | |
| 07 | 0 | X | 1801 | -0- | 1801 B | -32802 | 546 | 1 | 1082 | 3 | Y | 149 | 149 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 164 | 9 | | | | | | | |
| 08 | 1302 | X | 1998 | -0- | 696 B | -32106 | 613 | 1 | 1078 | 3 | Y | 271 | 269 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 298 | 9 | | | | | | | |
| 09 | 1650 | X | 2330 | -0- | 680 B | -31426 | 623 | 1 | 1311 | 3 | Y | 354 | 353 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 389 | 9 | | | | | | | |
| 10 | 1798 | X | 1560 | -0- | -238 B | -31426 | 709 | 1 | 594 | 3 | Y | 215 | 217 | 0 | | | 4 |
| | | | | | | | 20 | 4 | 237 | 9 | | | | | | | |

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3193 | X | 1755 | -0- | -1438 B | -87635 | 511 | 1 | 1150 | 3 | Y | 67 | 68 | 0 | | | 2 |
| | | | | | | | 20 | 4 | 74 | 9 | | | | | | | |
| 06 | 3090 | X | 1596 | -0- | -1494 B | -87635 | 653 | 1 | 779 | 3 | Y | 130 | 126 | 0 | | | 6 |
| | | | | | | | 21 | 4 | 143 | 9 | | | | | | | |
| 07 | 3193 | X | 1470 | -0- | -1723 B | -87635 | 570 | 1 | 720 | 3 | Y | 150 | 150 | 0 | | | 6 |
| | | | | | | | 15 | 4 | 165 | 9 | | | | | | | |
| 08 | 0 | X | 1827 | -0- | 1827 B | -85808 | 307 | 1 | 1284 | 3 | Y | 206 | 203 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 227 | 9 | | | | | | | |
| 09 | 1770 | X | 2017 | -0- | 247 B | -85561 | 358 | 1 | 1358 | 3 | Y | 267 | 263 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 294 | 9 | | | | | | | |
| 10 | 1767 | X | 2501 | -0- | 734 B | -84827 | 459 | 1 | 1751 | 3 | Y | 253 | 254 | 0 | | | 12 |
| | | | | | | | 13 | 4 | 278 | 9 | | | | | | | |

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3906 | X | 2419 | -0- | -1487 B | -36210 | 527 | 1 | 870 | 3 | Y | 910 | 907 | 0 | | | 33 |
| | | | | | | | 21 | 4 | 1001 | 9 | | | | | | | |
| 06 | 3780 | X | 1775 | -0- | -2005 B | -36210 | 477 | 1 | 551 | 3 | Y | 665 | 668 | 0 | | | 30 |
| | | | | | | | 15 | 4 | 732 | 9 | | | | | | | |
| 07 | 3906 | X | 1853 | -0- | -2053 B | -36210 | 467 | 1 | 781 | 3 | Y | 538 | 545 | 0 | | | 23 |
| | | | | | | | 13 | 4 | 592 | 9 | | | | | | | |
| 08 | 0 | X | 2011 | -0- | 2011 B | -34199 | 368 | 1 | 1133 | 3 | Y | 454 | 457 | 0 | | | 20 |
| | | | | | | | 11 | 4 | 499 | 9 | | | | | | | |
| 09 | 2790 | X | 1202 | -0- | -1588 B | -34199 | 345 | 1 | 326 | 3 | Y | 477 | 474 | 0 | | | 23 |
| | | | | | | | 6 | 4 | 525 | 9 | | | | | | | |
| 10 | 2418 | X | 830 | -0- | -1588 B | -34199 | 364 | 1 | 1 | 3 | Y | 414 | 418 | 0 | | | 19 |
| | | | | | | | 10 | 4 | 455 | 9 | | | | | | | |

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 465 | N | -0- | -0- | -465 B | -22212 | | | | | Y | -0- | | | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 B | -22212 | | | | | Y | -0- | | | | | -0- |
| 07 | 8 | N | -0- | -0- | -8 B | -22212 | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -22212 | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -22212 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | 342 | -0- | 342 B | -21870 | 294 | 1 | 1 | 3 | Y | 35 | 33 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 39 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1736 | X | 1116 | -0- | -620 | B | -37840 | 490 | 1 | 295 | 3 | Y | 292 | 288 | 0 | | | 9 |
| | | | | | | | | 10 | 4 | 321 | 9 | | | | | | | |
| 06 | 1620 | X | 1667 | -0- | 47 | B | -37793 | 418 | 1 | 272 | 3 | Y | 878 | 869 | 0 | | | 18 |
| | | | | | | | | 11 | 4 | 966 | 9 | | | | | | | |
| 07 | 1488 | X | 2547 | -0- | 1059 | B | -36734 | 447 | 1 | 726 | 3 | Y | 1240 | 1241 | 0 | | | 17 |
| | | | | | | | | 10 | 4 | 1364 | 9 | | | | | | | |
| 08 | 0 | X | 3148 | -0- | 3148 | B | -33586 | 259 | 1 | 1301 | 3 | Y | 1438 | 1427 | 0 | | | 28 |
| | | | | | | | | 6 | 4 | 1582 | 9 | | | | | | | |
| 09 | 1800 | X | 1812 | -0- | 12 | B | -33574 | 215 | 1 | 1016 | 3 | Y | 524 | 542 | 0 | | | 10 |
| | | | | | | | | 5 | 4 | 576 | 9 | | | | | | | |
| 10 | 2542 | X | 1405 | -0- | -1137 | B | -33574 | 211 | 1 | 927 | 3 | Y | 238 | 242 | 0 | | | 6 |
| | | | | | | | | 5 | 4 | 262 | 9 | | | | | | | |

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3193 | X | 1399 | -0- | -1794 | B | -51689 | 409 | 1 | 414 | 3 | Y | 516 | 515 | 0 | | | 16 |
| | | | | | | | | 8 | 4 | 568 | 9 | | | | | | | |
| 06 | 3090 | X | 1483 | -0- | -1607 | B | -51689 | 293 | 1 | 1032 | 3 | Y | 135 | 148 | 0 | | | 3 |
| | | | | | | | | 9 | 4 | 149 | 9 | | | | | | | |
| 07 | 3193 | X | 1865 | -0- | -1328 | B | -51689 | 234 | 1 | 1326 | 3 | Y | 273 | 272 | 0 | | | 4 |
| | | | | | | | | 5 | 4 | 300 | 9 | | | | | | | |
| 08 | 0 | X | 2581 | -0- | 2581 | B | -49108 | 272 | 1 | 1309 | 3 | Y | 903 | 889 | 0 | | | 18 |
| | | | | | | | | 7 | 4 | 993 | 9 | | | | | | | |
| 09 | 1710 | X | 1383 | -0- | -327 | B | -49108 | 219 | 1 | 609 | 3 | Y | 500 | 508 | 0 | | | 10 |
| | | | | | | | | 5 | 4 | 550 | 9 | | | | | | | |
| 10 | 1891 | X | 1251 | -0- | -640 | B | -49108 | 207 | 1 | 621 | 3 | Y | 380 | 380 | 0 | | | 10 |
| | | | | | | | | 5 | 4 | 418 | 9 | | | | | | | |

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 748 | -0- | 748 | B | -53382 | 559 | 1 | 1 | 3 | Y | 151 | 158 | 0 | | | 6 |
| | | | | | | | | 22 | 4 | 166 | 9 | | | | | | | |
| 06 | 0 | X | 177 | -0- | 177 | B | -53205 | 164 | 1 | 1 | 3 | Y | 6 | 12 | 0 | | | -0- |
| | | | | | | | | 5 | 4 | 7 | 9 | | | | | | | |
| 07 | 0 | X | -0- | -0- | -0- | B | -53205 | | | | | Y | -0- | | | | | -0- |
| 08 | 2697 | X | 1413 | -0- | -1284 | B | -53205 | 239 | 1 | 1025 | 3 | Y | 129 | 123 | 0 | | | 6 |
| | | | | | | | | 7 | 4 | 142 | 9 | | | | | | | |
| 09 | 2610 | X | 3329 | -0- | 719 | B | -52486 | 473 | 1 | 2377 | 3 | Y | 427 | 412 | 0 | | | 21 |
| | | | | | | | | 9 | 4 | 470 | 9 | | | | | | | |
| 10 | 744 | X | 2133 | -0- | 1389 | B | -51097 | 455 | 1 | 1552 | 3 | Y | 103 | 119 | 0 | | | 5 |
| | | | | | | | | 13 | 4 | 113 | 9 | | | | | | | |

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 651 | X | 894 | -0- | 243 | B | -19516 | 577 | 1 | 1 | 3 | Y | 277 | 275 | 0 | | | 9 |
| | | | | | | | | 11 | 4 | 305 | 9 | | | | | | | |
| 06 | 630 | X | 365 | -0- | -265 | B | -19516 | 252 | 1 | 7 | 4 | Y | 96 | 103 | 0 | | | 2 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 07 | 620 | X | 339 | -0- | -281 | B | -19516 | 266 | 1 | 5 | 4 | Y | 62 | 63 | 0 | | | 1 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 0 | N | 372 | -0- | 372 | B | -19144 | 265 | 1 | 6 | 4 | Y | 92 | 91 | 0 | | | 2 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 09 | 360 | N | 545 | -0- | 185 | B | -18959 | 347 | 1 | 7 | 4 | Y | 174 | 173 | 0 | | | 3 |
| | | | | | | | | 191 | 9 | | | | | | | | | |
| 10 | 341 | N | 1127 | -0- | 786 | B | -18173 | 560 | 1 | 13 | 4 | Y | 504 | 494 | 0 | | | 13 |
| | | | | | | | | 554 | 9 | | | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1178 | X | 359 | -0- | -819 B | -102023 | 265 | 1 | 2 | 3 | Y | 82 | 82 | 0 | | 1 |
| | | | | | | | 2 | 4 | 90 | 9 | | | | | | |
| 06 | 960 | X | 50 | -0- | -910 B | -102023 | 41 | 1 | 1 | 3 | Y | 6 | 7 | 0 | | -0- |
| | | | | | | | 1 | 4 | 7 | 9 | | | | | | |
| 07 | 837 | X | -0- | -0- | -837 B | -102023 | | | | | Y | -0- | | | | -0- |
| 08 | 0 | X | 13 | -0- | 13 B | -102010 | 12 | 1 | 1 | 3 | Y | -0- | | | | -0- |
| 09 | 390 | X | 7 | -0- | -383 B | -102010 | 6 | 1 | 1 | 3 | Y | -0- | | | | -0- |
| 10 | 372 | X | 580 | -0- | 208 B | -101802 | 114 | 1 | 395 | 3 | Y | 62 | 61 | 0 | | 1 |
| | | | | | | | 3 | 4 | 68 | 9 | | | | | | |

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11036 | X | 3703 | -0- | -7333 B | -33161 | 706 | 1 | 2562 | 3 | Y | 370 | 370 | 0 | | 14 |
| | | | | | | | 28 | 4 | 407 | 9 | | | | | | |
| 06 | 6960 | X | 1097 | -0- | -5863 B | -33161 | 258 | 1 | 772 | 3 | Y | 53 | 65 | 0 | | 2 |
| | | | | | | | 9 | 4 | 58 | 9 | | | | | | |
| 07 | 6758 | X | -0- | -0- | -6758 B | -33161 | | | | | Y | -0- | 2 | 0 | | -0- |
| 08 | 0 | X | 3864 | -0- | 3864 B | -29297 | 60 | 1 | 2 | 4 | Y | 3456 | 3307 | 0 | | 149 |
| | | | | | | | 3802 | 9 | | | | | | | | |
| 09 | 3570 | X | 38 | -0- | -3532 B | -29297 | 37 | 1 | 1 | 4 | Y | -0- | 149 | 0 | | -0- |
| 10 | 3689 | X | 10 | -0- | -3679 B | -29297 | 6 | 1 | 4 | 9 | Y | 4 | 4 | 0 | | -0- |

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2449 | X | 4682 | -0- | 2233 B | -63816 | 793 | 1 | 3270 | 3 | Y | 556 | 558 | 0 | | 7 |
| | | | | | | | 7 | 4 | 612 | 9 | | | | | | |
| 06 | 2640 | X | 5755 | -0- | 3115 B | -60701 | 705 | 1 | 3876 | 3 | Y | 1049 | 1036 | 0 | | 20 |
| | | | | | | | 20 | 4 | 1154 | 9 | | | | | | |
| 07 | 4278 | X | 8773 | -0- | 4495 B | -56206 | 965 | 1 | 6439 | 3 | Y | 1228 | 1227 | 0 | | 21 |
| | | | | | | | 18 | 4 | 1351 | 9 | | | | | | |
| 08 | 0 | X | 8160 | -0- | 8160 B | -48046 | 942 | 1 | 5915 | 3 | Y | 1170 | 1170 | 0 | | 21 |
| | | | | | | | 16 | 4 | 1287 | 9 | | | | | | |
| 09 | 6600 | X | 8991 | -0- | 2391 B | -45655 | 949 | 1 | 6879 | 3 | Y | 1045 | 1049 | 0 | | 17 |
| | | | | | | | 13 | 4 | 1150 | 9 | | | | | | |
| 10 | 8835 | X | 5477 | -0- | -3358 B | -45655 | 773 | 1 | 3919 | 3 | Y | 693 | 697 | 0 | | 13 |
| | | | | | | | 23 | 4 | 762 | 9 | | | | | | |

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1953 | X | 3365 | -0- | 1412 B | -37501 | 731 | 1 | 2400 | 3 | Y | 199 | 200 | 0 | | 6 |
| | | | | | | | 15 | 4 | 219 | 9 | | | | | | |
| 06 | 1800 | X | 4435 | -0- | 2635 B | -34866 | 675 | 1 | 3603 | 3 | Y | 121 | 125 | 0 | | 2 |
| | | | | | | | 24 | 4 | 133 | 9 | | | | | | |
| 07 | 4371 | X | 9397 | -0- | 5026 B | -29840 | 927 | 1 | 8262 | 3 | Y | 168 | 168 | 0 | | 2 |
| | | | | | | | 23 | 4 | 185 | 9 | | | | | | |
| 08 | 0 | X | 7590 | -0- | 7590 B | -22250 | 861 | 1 | 6559 | 3 | Y | 135 | 134 | 0 | | 3 |
| | | | | | | | 21 | 4 | 149 | 9 | | | | | | |
| 09 | 5250 | X | 7324 | -0- | 2074 B | -20176 | 851 | 1 | 6021 | 3 | Y | 394 | 389 | 0 | | 8 |
| | | | | | | | 19 | 4 | 433 | 9 | | | | | | |
| 10 | 9486 | X | 4139 | -0- | -5347 B | -20176 | 716 | 1 | 3249 | 3 | Y | 142 | 146 | 0 | | 4 |
| | | | | | | | 18 | 4 | 156 | 9 | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5332 | X | 5615 | -0- | | 283 B | -69164 | 829 | 1 | 4417 | 3 | Y | 328 | 331 | 0 | | | 4 |
| | | | | | | | | 8 | 4 | 361 | 9 | | | | | | | |
| 06 | 5010 | X | 7528 | -0- | | 2518 B | -66646 | 891 | 1 | 6100 | 3 | Y | 464 | 459 | 0 | | | 9 |
| | | | | | | | | 27 | 4 | 510 | 9 | | | | | | | |
| 07 | 7378 | X | 10148 | -0- | | 2770 B | -63876 | 1081 | 1 | 8488 | 3 | Y | 507 | 507 | 0 | | | 9 |
| | | | | | | | | 21 | 4 | 558 | 9 | | | | | | | |
| 08 | 0 | X | 8108 | -0- | | 8108 B | -55768 | 704 | 1 | 6954 | 3 | Y | 397 | 399 | 0 | | | 7 |
| | | | | | | | | 13 | 4 | 437 | 9 | | | | | | | |
| 09 | 8880 | X | 5386 | -0- | | -3494 B | -55768 | 624 | 1 | 4421 | 3 | Y | 303 | 305 | 0 | | | 5 |
| | | | | | | | | 8 | 4 | 333 | 9 | | | | | | | |
| 10 | 10230 | X | 5287 | -0- | | -4943 B | -55768 | 619 | 1 | 4301 | 3 | Y | 316 | 315 | 0 | | | 6 |
| | | | | | | | | 19 | 4 | 348 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5766 | X | -0- | -0- | | -5766 B | -89530 | | | | | Y | -0- | 1 | 0 | | | -0- |
| 06 | 1410 | X | 1287 | -0- | | -123 B | -89530 | 535 | 1 | 659 | 3 | Y | 71 | 70 | 0 | | | 1 |
| | | | | | | | | 15 | 4 | 78 | 9 | | | | | | | |
| 07 | 620 | X | 4708 | -0- | | 4088 B | -85442 | 744 | 1 | 3856 | 3 | Y | 83 | 83 | 0 | | | 1 |
| | | | | | | | | 17 | 4 | 91 | 9 | | | | | | | |
| 08 | 0 | X | 7119 | -0- | | 7119 B | -78323 | 817 | 1 | 5630 | 3 | Y | 593 | 582 | 0 | | | 12 |
| | | | | | | | | 20 | 4 | 652 | 9 | | | | | | | |
| 09 | 1440 | N | 5459 | -0- | | 4019 B | -74304 | 753 | 1 | 4132 | 3 | Y | 507 | 509 | 0 | | | 10 |
| | | | | | | | | 16 | 4 | 558 | 9 | | | | | | | |
| 10 | 2914 | X | 7357 | -0- | | 4443 B | -69861 | 861 | 1 | 5835 | 3 | Y | 581 | 576 | 0 | | | 15 |
| | | | | | | | | 22 | 4 | 639 | 9 | | | | | | | |

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 527 | X | 3446 | -0- | | 2919 B | -51199 | 379 | 1 | 2790 | 3 | Y | 238 | 234 | 0 | | | 9 |
| | | | | | | | | 15 | 4 | 262 | 9 | | | | | | | |
| 06 | 4590 | X | 5110 | -0- | | 520 B | -50679 | 304 | 1 | 4438 | 3 | Y | 319 | 314 | 0 | | | 14 |
| | | | | | | | | 17 | 4 | 351 | 9 | | | | | | | |
| 07 | 4743 | X | 5747 | -0- | | 1004 B | -49675 | 317 | 1 | 5036 | 3 | Y | 348 | 347 | 0 | | | 15 |
| | | | | | | | | 11 | 4 | 383 | 9 | | | | | | | |
| 08 | 0 | X | 6587 | -0- | | 6587 B | -43088 | 295 | 1 | 6052 | 3 | Y | 209 | 215 | 0 | | | 9 |
| | | | | | | | | 10 | 4 | 230 | 9 | | | | | | | |
| 09 | 5520 | X | 6927 | -0- | | 1407 B | -41681 | 289 | 1 | 6418 | 3 | Y | 194 | 194 | 0 | | | 9 |
| | | | | | | | | 7 | 4 | 213 | 9 | | | | | | | |
| 10 | 5704 | X | 6724 | -0- | | 1020 B | -40661 | 318 | 1 | 6172 | 3 | Y | 203 | 203 | 0 | | | 9 |
| | | | | | | | | 11 | 4 | 223 | 9 | | | | | | | |

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 | N | 659 | -0- | | 225 B | -107820 | 188 | 1 | 2 | 4 | Y | 426 | 427 | 0 | | | 16 |
| | | | | | | | | 469 | 9 | | | | | | | | | |
| 06 | 420 | N | 982 | -0- | | 562 B | -107258 | 382 | 1 | 34 | 3 | Y | 507 | 519 | 0 | | | 4 |
| | | | | | | | | 8 | 4 | 558 | 9 | | | | | | | |
| 07 | 1054 | N | 944 | -0- | | -110 B | -107258 | 459 | 1 | 8 | 3 | Y | 429 | 429 | 0 | | | 4 |
| | | | | | | | | 5 | 4 | 472 | 9 | | | | | | | |
| 08 | 0 | N | 1036 | -0- | | 1036 B | -106222 | 586 | 1 | 14 | 3 | Y | 390 | 389 | 0 | | | 5 |
| | | | | | | | | 7 | 4 | 429 | 9 | | | | | | | |
| 09 | 990 | N | 925 | -0- | | -65 B | -106222 | 418 | 1 | 6 | 4 | Y | 455 | 453 | 0 | | | 7 |
| | | | | | | | | 501 | 9 | | | | | | | | | |
| 10 | 930 | N | 1273 | -0- | | 343 B | -105879 | 376 | 1 | 502 | 3 | Y | 353 | 354 | 0 | | | 6 |
| | | | | | | | | 7 | 4 | 388 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3348 | X | 2691 | -0- | -657 B | -42167 | 336 | 1 | 2072 | 3 | Y | 254 | 256 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 279 | 9 | | | | | | | |
| 06 | 3240 | X | 3438 | -0- | 198 B | -41969 | 680 | 1 | 2435 | 3 | Y | 281 | 289 | 0 | | | 2 |
| | | | | | | | 14 | 4 | 309 | 9 | | | | | | | |
| 07 | 3348 | X | 6789 | -0- | 3441 B | -38528 | 712 | 1 | 5356 | 3 | Y | 648 | 644 | 0 | | | 6 |
| | | | | | | | 8 | 4 | 713 | 9 | | | | | | | |
| 08 | 0 | X | 2219 | -0- | 2219 B | -36309 | 349 | 1 | 1572 | 3 | Y | 267 | 269 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 294 | 9 | | | | | | | |
| 09 | 8670 | X | 5578 | -0- | -3092 B | -36309 | 659 | 1 | 4248 | 3 | Y | 601 | 596 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 661 | 9 | | | | | | | |
| 10 | 6789 | X | 3388 | -0- | -3401 B | -36309 | 549 | 1 | 2112 | 3 | Y | 652 | 650 | 0 | | | 11 |
| | | | | | | | 10 | 4 | 717 | 9 | | | | | | | |

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 1016 | -0- | 1016 B | -42706 | 486 | 1 | 6 | 3 | Y | 474 | 473 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 521 | 9 | | | | | | | |
| 06 | 0 | X | 317 | -0- | 317 B | -42389 | 279 | 1 | 4 | 3 | Y | 27 | 34 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 30 | 9 | | | | | | | |
| 07 | 868 | N | 727 | -0- | -141 B | -42389 | 332 | 1 | 7 | 3 | Y | 347 | 344 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 382 | 9 | | | | | | | |
| 08 | 806 | N | 387 | -0- | -419 B | -42389 | 344 | 1 | 3 | 3 | Y | 29 | 32 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 32 | 9 | | | | | | | |
| 09 | 330 | N | 738 | -0- | 408 B | -41981 | 498 | 1 | 2 | 4 | Y | 216 | 214 | 0 | | | 2 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 10 | 713 | N | 584 | -0- | -129 B | -41981 | 529 | 1 | 19 | 4 | Y | 33 | 35 | 0 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1271 | N | 178 | -0- | -1093 B | -174435 | 111 | 1 | 4 | 3 | Y | 56 | 57 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 62 | 9 | | | | | | | |
| 06 | 810 | N | 554 | -0- | -256 B | -174435 | 27 | 1 | 498 | 3 | Y | 25 | 26 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 28 | 9 | | | | | | | |
| 07 | 1488 | N | -0- | -0- | -1488 B | -174435 | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- B | -174435 | | | | | Y | -0- | | | | | -0- |
| 09 | 1440 | X | -0- | -0- | -1440 B | -174435 | | | | | Y | -0- | | | | | -0- |
| 10 | 589 | X | 835 | -0- | 246 B | -174189 | 70 | 1 | 595 | 3 | Y | 153 | 150 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 168 | 9 | | | | | | | |

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3503 | X | 991 | -0- | -2512 B | -24192 | 318 | 1 | 408 | 3 | Y | 238 | 240 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 262 | 9 | | | | | | | |
| 06 | 3390 | X | 1649 | -0- | -1741 B | -24192 | 322 | 1 | 983 | 3 | Y | 305 | 302 | 0 | | | 6 |
| | | | | | | | 8 | 4 | 336 | 9 | | | | | | | |
| 07 | 899 | X | 1 | -0- | -898 B | -24192 | 1 | 1 | | | Y | -0- | 6 | 0 | | | -0- |
| 08 | 0 | X | 351 | -0- | 351 B | -23841 | 150 | 1 | 5 | 3 | Y | 176 | 173 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 194 | 9 | | | | | | | |
| 09 | 1860 | X | 956 | -0- | -904 B | -23841 | 85 | 1 | 794 | 3 | Y | 69 | 71 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 76 | 9 | | | | | | | |
| 10 | 1705 | X | 1106 | -0- | -599 B | -23841 | 109 | 1 | 499 | 3 | Y | 450 | 442 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 495 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | N | 1223 | -0- | 820 B | -227897 | 343 | 1 | 453 | 3 | Y | 322 | 318 | 0 | | | 11 |
| | | | | | | | 73 | 4 | 354 | 9 | | | | | | | |
| 06 | 900 | N | 2068 | -0- | 1168 B | -226729 | 543 | 1 | 879 | 3 | Y | 487 | 476 | 0 | | | 22 |
| | | | | | | | 110 | 4 | 536 | 9 | | | | | | | |
| 07 | 465 | N | 1802 | -0- | 1337 B | -225392 | 575 | 1 | 707 | 3 | Y | 420 | 422 | 0 | | | 20 |
| | | | | | | | 58 | 4 | 462 | 9 | | | | | | | |
| 08 | 0 | N | 1807 | -0- | 1807 B | -223585 | 582 | 1 | 686 | 3 | Y | 405 | 407 | 0 | | | 18 |
| | | | | | | | 93 | 4 | 446 | 9 | | | | | | | |
| 09 | 2070 | N | 2178 | -0- | 108 B | -223477 | 569 | 1 | 1136 | 3 | Y | 387 | 387 | 0 | | | 18 |
| | | | | | | | 47 | 4 | 426 | 9 | | | | | | | |
| 10 | 1798 | N | 2944 | -0- | 1146 B | -222331 | 678 | 1 | 1685 | 3 | Y | 404 | 402 | 0 | | | 20 |
| | | | | | | | 137 | 4 | 444 | 9 | | | | | | | |

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6665 | X | 5845 | -0- | -820 B | -141382 | 823 | 1 | 3892 | 3 | Y | 1017 | 1008 | 0 | | | 34 |
| | | | | | | | 11 | 4 | 1119 | 9 | | | | | | | |
| 06 | 6390 | X | 6586 | -0- | 196 B | -141186 | 843 | 1 | 5127 | 3 | Y | 545 | 563 | 0 | | | 16 |
| | | | | | | | 16 | 4 | 600 | 9 | | | | | | | |
| 07 | 6479 | X | 4995 | -0- | -1484 B | -141186 | 710 | 1 | 4045 | 3 | Y | 208 | 217 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 229 | 9 | | | | | | | |
| 08 | 0 | X | 5022 | -0- | 5022 B | -136164 | 605 | 1 | 4014 | 3 | Y | 354 | 347 | 0 | | | 14 |
| | | | | | | | 14 | 4 | 389 | 9 | | | | | | | |
| 09 | 6720 | X | 4697 | -0- | -2023 B | -136164 | 683 | 1 | 3813 | 3 | Y | 177 | 183 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 195 | 9 | | | | | | | |
| 10 | 6820 | X | 2616 | -0- | -4204 B | -136164 | 576 | 1 | 1855 | 3 | Y | 163 | 164 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 179 | 9 | | | | | | | |

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4650 | X | 6790 | -0- | 2140 B | -558497 | 531 | 1 | 5353 | 3 | Y | 817 | 809 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 899 | 9 | | | | | | | |
| 06 | 4500 | X | 6285 | -0- | 1785 B | -556712 | 563 | 1 | 4782 | 3 | Y | 837 | 831 | 0 | | | 16 |
| | | | | | | | 19 | 4 | 921 | 9 | | | | | | | |
| 07 | 4650 | X | 8049 | -0- | 3399 B | -553313 | 725 | 1 | 6226 | 3 | Y | 985 | 984 | 0 | | | 17 |
| | | | | | | | 14 | 4 | 1084 | 9 | | | | | | | |
| 08 | 0 | X | 2111 | -0- | 2111 B | -551202 | 229 | 1 | 1619 | 3 | Y | 235 | 248 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 259 | 9 | | | | | | | |
| 09 | 7320 | X | 7582 | -0- | 262 B | -550940 | 703 | 1 | 5701 | 3 | Y | 1062 | 1049 | 0 | | | 17 |
| | | | | | | | 10 | 4 | 1168 | 9 | | | | | | | |
| 10 | 8091 | X | 7744 | -0- | -347 B | -550940 | 719 | 1 | 5966 | 3 | Y | 942 | 941 | 0 | | | 18 |
| | | | | | | | 23 | 4 | 1036 | 9 | | | | | | | |

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5239 | X | 2522 | -0- | -2717 B | -163019 | 395 | 1 | 2076 | 3 | Y | 43 | 43 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 47 | 9 | | | | | | | |
| 06 | 5070 | X | 339 | -0- | -4731 B | -163019 | 217 | 1 | 18 | 3 | Y | 91 | 90 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 100 | 9 | | | | | | | |
| 07 | 4340 | X | 178 | -0- | -4162 B | -163019 | 95 | 1 | 2 | 3 | Y | 73 | 74 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 80 | 9 | | | | | | | |
| 08 | 0 | X | 300 | -0- | 300 B | -162719 | 264 | 1 | 19 | 3 | Y | 12 | 13 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 13 | 9 | | | | | | | |
| 09 | 2430 | X | 276 | -0- | -2154 B | -162719 | 243 | 1 | 3 | 4 | Y | 27 | 27 | 0 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 2511 | X | 6501 | -0- | 3990 B | -158729 | 476 | 1 | 5435 | 3 | Y | 522 | 512 | 0 | | | 10 |
| | | | | | | | 16 | 4 | 574 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5890 | X | 4651 | -0- | -1239 B | -287253 | 340 | 1 | 4085 | 3 | Y | 201 | 203 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 221 | 9 | | | | | | | |
| 06 | 4740 | X | 4516 | -0- | -224 B | -287253 | 294 | 1 | 3985 | 3 | Y | 204 | 202 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 224 | 9 | | | | | | | |
| 07 | 5642 | X | 6718 | -0- | 1076 B | -286177 | 388 | 1 | 6077 | 3 | Y | 222 | 222 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 244 | 9 | | | | | | | |
| 08 | 0 | X | 8859 | -0- | 8859 B | -277318 | 495 | 1 | 8028 | 3 | Y | 296 | 295 | 0 | | | 5 |
| | | | | | | | 10 | 4 | 326 | 9 | | | | | | | |
| 09 | 5460 | X | 8202 | -0- | 2742 B | -274576 | 464 | 1 | 7403 | 3 | Y | 297 | 297 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 327 | 9 | | | | | | | |
| 10 | 6758 | X | 6451 | -0- | -307 B | -274576 | 375 | 1 | 5777 | 3 | Y | 260 | 260 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 286 | 9 | | | | | | | |

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | 3806 | -0- | 768 B | -24906 | 405 | 1 | 415 | 3 | Y | 2700 | 2653 | 0 | | | 99 |
| | | | | | | | 16 | 4 | 2970 | 9 | | | | | | | |
| 06 | 3240 | X | 2659 | -0- | -581 B | -24906 | 378 | 1 | 50 | 3 | Y | 2018 | 2026 | 0 | | | 91 |
| | | | | | | | 11 | 4 | 2220 | 9 | | | | | | | |
| 07 | 3348 | X | 2918 | -0- | -430 B | -24906 | 379 | 1 | 65 | 3 | Y | 2240 | 2235 | 0 | | | 96 |
| | | | | | | | 10 | 4 | 2464 | 9 | | | | | | | |
| 08 | 0 | X | 2661 | -0- | 2661 B | -22245 | 292 | 1 | 56 | 3 | Y | 2095 | 2101 | 0 | | | 90 |
| | | | | | | | 8 | 4 | 2305 | 9 | | | | | | | |
| 09 | 2910 | X | 3225 | -0- | 315 B | -21930 | 279 | 1 | 189 | 3 | Y | 2502 | 2471 | 0 | | | 121 |
| | | | | | | | 5 | 4 | 2752 | 9 | | | | | | | |
| 10 | 3007 | X | 4622 | -0- | 1615 B | -20315 | 439 | 1 | 1019 | 3 | Y | 2865 | 2853 | 0 | | | 133 |
| | | | | | | | 12 | 4 | 3152 | 9 | | | | | | | |

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 09/09/2021 TOTAL DEPTH 12017 PERF.12120 - 19332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8959 | X | 1210 | -0- | -7749 B | -563789 | 494 | 1 | 494 | 3 | Y | 198 | 199 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 218 | 9 | | | | | | | |
| 06 | 3180 | X | 1195 | -0- | -1985 B | -563789 | 463 | 1 | 444 | 3 | Y | 255 | 255 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 281 | 9 | | | | | | | |
| 07 | 1891 | X | 775 | -0- | -1116 B | -563789 | 359 | 1 | 35 | 3 | Y | 341 | 341 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 375 | 9 | | | | | | | |
| 08 | 0 | X | 541 | -0- | 541 B | -563248 | 255 | 1 | 25 | 3 | Y | 232 | 233 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 255 | 9 | | | | | | | |
| 09 | 1830 | X | 6715 | -0- | 4885 B | -558363 | 482 | 1 | 5396 | 3 | Y | 757 | 751 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 833 | 9 | | | | | | | |
| 10 | 1240 | X | 8504 | -0- | 7264 B | -551099 | 518 | 1 | 7062 | 3 | Y | 821 | 821 | 0 | | | 8 |
| | | | | | | | 21 | 4 | 903 | 9 | | | | | | | |

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23436 | X | 4225 | -0- | -19211 B | -349434 | 424 | 1 | 3343 | 3 | Y | 412 | 410 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 453 | 9 | | | | | | | |
| 06 | 22680 | X | 11424 | -0- | -11256 B | -349434 | 757 | 1 | 9212 | 3 | Y | 1297 | 1289 | 0 | | | 14 |
| | | | | | | | 28 | 4 | 1427 | 9 | | | | | | | |
| 07 | 16058 | X | 12311 | -0- | -3747 B | -349434 | 973 | 1 | 9842 | 3 | Y | 1340 | 1342 | 0 | | | 12 |
| | | | | | | | 22 | 4 | 1474 | 9 | | | | | | | |
| 08 | 0 | X | 2110 | -0- | 2110 B | -347324 | 256 | 1 | 1525 | 3 | Y | 294 | 303 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 323 | 9 | | | | | | | |
| 09 | 13560 | X | 23503 | -0- | 9943 B | -337381 | 1489 | 1 | 19770 | 3 | Y | 2028 | 2011 | 0 | | | 20 |
| | | | | | | | 13 | 4 | 2231 | 9 | | | | | | | |
| 10 | 12400 | X | 18334 | -0- | 5934 B | -331447 | 1220 | 1 | 15051 | 3 | Y | 1832 | 1834 | 0 | | | 18 |
| | | | | | | | 48 | 4 | 2015 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7822 | X | 7822 | -0- | -0- B | -0- | 771 | 1 | 6457 | 3 | Y | 511 | 508 | 0 | | | 19 |
| | | | | | | | 32 | 4 | 562 | 9 | | | | | | | |
| 06 | 5586 | X | 5586 | -0- | -0- B | -0- | 691 | 1 | 4396 | 3 | Y | 428 | 428 | 0 | | | 19 |
| | | | | | | | 28 | 4 | 471 | 9 | | | | | | | |
| 07 | 5433 | X | 5433 | -0- | -0- B | -0- | 642 | 1 | 4332 | 3 | Y | 400 | 402 | 0 | | | 17 |
| | | | | | | | 19 | 4 | 440 | 9 | | | | | | | |
| 08 | 5552 | X | 5552 | -0- | -0- B | -0- | 490 | 1 | 4681 | 3 | Y | 333 | 336 | 0 | | | 14 |
| | | | | | | | 15 | 4 | 366 | 9 | | | | | | | |
| 09 | 7560 | X | 4803 | -0- | -2757 B | -0- | 317 | 1 | 4061 | 3 | Y | 380 | 376 | 0 | | | 18 |
| | | | | | | | 7 | 4 | 418 | 9 | | | | | | | |
| 10 | 7812 | X | 3781 | -0- | -4031 B | -0- | 243 | 1 | 3207 | 3 | Y | 294 | 298 | 0 | | | 14 |
| | | | | | | | 8 | 4 | 323 | 9 | | | | | | | |

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1767 | X | 1068 | -0- | -699 B | -0- | 650 | 1 | 400 | 3 | Y | 10 | 12 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 11 | 9 | | | | | | | |
| 06 | 2089 | X | 2089 | -0- | -0- B | -0- | 815 | 1 | 1256 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 17 | 4 | 1 | 9 | | | | | | | |
| 07 | 1960 | X | 1960 | -0- | -0- B | -0- | 842 | 1 | 1109 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 08 | 1140 | X | 1140 | -0- | -0- B | -0- | 612 | 1 | 520 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 09 | 2100 | X | 393 | -0- | -1707 B | -0- | 374 | 1 | 6 | 4 | Y | 12 | 12 | 0 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2170 | X | 297 | -0- | -1873 B | -0- | 198 | 1 | 4 | 4 | Y | 86 | 85 | 0 | | | 1 |
| | | | | | | | 95 | 9 | | | | | | | | | |

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3627 | X | 3082 | -0- | -545 B | -32234 | 546 | 1 | 2116 | 3 | Y | 362 | 357 | 0 | | | 13 |
| | | | | | | | 22 | 4 | 398 | 9 | | | | | | | |
| 06 | 3510 | X | 2540 | -0- | -970 B | -32234 | 658 | 1 | 1662 | 3 | Y | 179 | 184 | 0 | | | 8 |
| | | | | | | | 23 | 4 | 197 | 9 | | | | | | | |
| 07 | 3224 | X | 3656 | -0- | 432 B | -31802 | 654 | 1 | 2399 | 3 | Y | 532 | 517 | 0 | | | 23 |
| | | | | | | | 18 | 4 | 585 | 9 | | | | | | | |
| 08 | 0 | X | 3810 | -0- | 3810 B | -27992 | 532 | 1 | 2613 | 3 | Y | 590 | 588 | 0 | | | 25 |
| | | | | | | | 16 | 4 | 649 | 9 | | | | | | | |
| 09 | 2970 | X | 2876 | -0- | -94 B | -27992 | 383 | 1 | 1918 | 3 | Y | 515 | 515 | 0 | | | 25 |
| | | | | | | | 8 | 4 | 567 | 9 | | | | | | | |
| 10 | 3689 | X | 2313 | -0- | -1376 B | -27992 | 356 | 1 | 1478 | 3 | Y | 426 | 431 | 0 | | | 20 |
| | | | | | | | 10 | 4 | 469 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3069 | X | 2809 | -0- | -260 B | -723854 | 478 | 1 | 2060 | 3 | Y | 242 | 244 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 266 | 9 | | | | | | | |
| 06 | 2730 | X | 1935 | -0- | -795 B | -723854 | 285 | 1 | 1468 | 3 | Y | 158 | 158 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 174 | 9 | | | | | | | |
| 07 | 2821 | X | 1146 | -0- | -1675 B | -723854 | 343 | 1 | 702 | 3 | Y | 86 | 87 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 95 | 9 | | | | | | | |
| 08 | 0 | X | 2133 | -0- | 2133 B | -721721 | 361 | 1 | 1613 | 3 | Y | 139 | 139 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 153 | 9 | | | | | | | |
| 09 | 2730 | X | 1338 | -0- | -1392 B | -721721 | 314 | 1 | 922 | 3 | Y | 89 | 90 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 98 | 9 | | | | | | | |
| 10 | 2821 | X | 3300 | -0- | 479 B | -721242 | 323 | 1 | 2688 | 3 | Y | 254 | 250 | 0 | | | 5 |
| | | | | | | | 10 | 4 | 279 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2883 | X | 404 | -0- | -2479 B | -276052 | 248 | 1 | 128 | 3 | Y | 21 | 29 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 23 | 9 | | | | | | | |
| 06 | 4050 | X | -0- | -0- | -4050 B | -276052 | | | | | Y | -0- | 1 | 0 | | | -0- |
| 07 | 4185 | X | -0- | -0- | -4185 B | -276052 | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- B | -276052 | | | | | Y | -0- | | | | | -0- |
| 09 | 2520 | X | 76 | -0- | -2444 B | -276052 | 4 | 1 | 70 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 403 | X | -0- | -0- | -403 B | -276052 | | | | | Y | -0- | | | | | -0- |

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9523 | X | 9523 | -0- | -0- B | -0- | 870 | 1 | 6855 | 3 | Y | 1625 | 1600 | 0 | | | 61 |
| | | | | | | | 10 | 4 | 1788 | 9 | | | | | | | |
| 06 | 9126 | X | 9126 | -0- | -0- B | -0- | 828 | 1 | 7123 | 3 | Y | 1053 | 1106 | 0 | | | 8 |
| | | | | | | | 17 | 4 | 1158 | 9 | | | | | | | |
| 07 | 9025 | X | 9025 | -0- | -0- B | -0- | 754 | 1 | 6435 | 3 | Y | 1662 | 1654 | 0 | | | 16 |
| | | | | | | | 8 | 4 | 1828 | 9 | | | | | | | |
| 08 | 7618 | X | 7618 | -0- | -0- B | -0- | 584 | 1 | 5975 | 3 | Y | 956 | 959 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 1052 | 9 | | | | | | | |
| 09 | 9210 | X | 5801 | -0- | -3409 B | -0- | 495 | 1 | 4360 | 3 | Y | 854 | 854 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 939 | 9 | | | | | | | |
| 10 | 9517 | X | 6714 | -0- | -2803 B | -0- | 624 | 1 | 5639 | 3 | Y | 399 | 405 | 0 | | | 7 |
| | | | | | | | 12 | 4 | 439 | 9 | | | | | | | |

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8618 | X | 6053 | -0- | -2565 B | -0- | 813 | 1 | 4221 | 3 | Y | 918 | 905 | 0 | | | 35 |
| | | | | | | | 9 | 4 | 1010 | 9 | | | | | | | |
| 06 | 7560 | X | 5166 | -0- | -2394 B | -0- | 717 | 1 | 3454 | 3 | Y | 891 | 919 | 0 | | | 7 |
| | | | | | | | 15 | 4 | 980 | 9 | | | | | | | |
| 07 | 7006 | X | 5880 | -0- | -1126 B | -0- | 764 | 1 | 3975 | 3 | Y | 1030 | 1027 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 1133 | 9 | | | | | | | |
| 08 | 5055 | X | 5055 | -0- | -0- B | -0- | 556 | 1 | 3752 | 3 | Y | 673 | 674 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 740 | 9 | | | | | | | |
| 09 | 5850 | X | 3735 | -0- | -2115 B | -0- | 427 | 1 | 2705 | 3 | Y | 543 | 544 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 597 | 9 | | | | | | | |
| 10 | 6045 | X | 4890 | -0- | -1155 B | -0- | 521 | 1 | 3447 | 3 | Y | 829 | 823 | 0 | | | 14 |
| | | | | | | | 10 | 4 | 912 | 9 | | | | | | | |

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15593 | X | 16985 | -0- | 1392 B | -377912 | 1094 | 1 | 15361 | 3 | Y | 440 | 462 | 0 | | | 16 |
| | | | | | | | 46 | 4 | 484 | 9 | | | | | | | |
| 06 | 15090 | X | 10384 | -0- | -4706 B | -377912 | 1009 | 1 | 8727 | 3 | Y | 547 | 538 | 0 | | | 25 |
| | | | | | | | 46 | 4 | 602 | 9 | | | | | | | |
| 07 | 15593 | X | 13903 | -0- | -1690 B | -377912 | 1039 | 1 | 12157 | 3 | Y | 613 | 612 | 0 | | | 26 |
| | | | | | | | 33 | 4 | 674 | 9 | | | | | | | |
| 08 | 0 | X | 9584 | -0- | 9584 B | -368328 | 578 | 1 | 8660 | 3 | Y | 298 | 311 | 0 | | | 13 |
| | | | | | | | 18 | 4 | 328 | 9 | | | | | | | |
| 09 | 21030 | X | 2705 | -0- | -18325 B | -368328 | 208 | 1 | 2361 | 3 | Y | 120 | 127 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 132 | 9 | | | | | | | |
| 10 | 16988 | X | 10289 | -0- | -6699 B | -368328 | 721 | 1 | 9004 | 3 | Y | 492 | 475 | 0 | | | 23 |
| | | | | | | | 23 | 4 | 541 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4185 | X | 16130 | -0- | 11945 B | -401545 | 1414 | 1 | 12995 | 3 | Y | 1550 | 1547 | 0 | | | 23 |
| | | | | | | | 16 | 4 | 1705 | 9 | | | | | | | |
| 06 | 4050 | X | 17815 | -0- | 13765 B | -387780 | 1439 | 1 | 14566 | 3 | Y | 1602 | 1607 | 0 | | | 18 |
| | | | | | | | 48 | 4 | 1762 | 9 | | | | | | | |
| 07 | 4185 | X | 9672 | -0- | 5487 B | -382293 | 830 | 1 | 7715 | 3 | Y | 1007 | 1016 | 0 | | | 9 |
| | | | | | | | 19 | 4 | 1108 | 9 | | | | | | | |
| 08 | 0 | X | 1003 | -0- | 1003 B | -381290 | 334 | 1 | 365 | 3 | Y | 269 | 276 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 296 | 9 | | | | | | | |
| 09 | 20820 | X | 1739 | -0- | -19081 B | -381290 | 524 | 1 | 1038 | 3 | Y | 159 | 159 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 175 | 9 | | | | | | | |
| 10 | 18631 | X | 2849 | -0- | -15782 B | -381290 | 561 | 1 | 1709 | 3 | Y | 508 | 505 | 0 | | | 5 |
| | | | | | | | 20 | 4 | 559 | 9 | | | | | | | |

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14880 | X | 14266 | -0- | -614 B | -0- | 869 | 1 | 11773 | 3 | Y | 1467 | 1450 | 0 | | | 55 |
| | | | | | | | 10 | 4 | 1614 | 9 | | | | | | | |
| 06 | 14400 | X | 14309 | -0- | -91 B | -0- | 794 | 1 | 12254 | 3 | Y | 1131 | 1178 | 0 | | | 8 |
| | | | | | | | 17 | 4 | 1244 | 9 | | | | | | | |
| 07 | 15366 | X | 15366 | -0- | -0- B | -0- | 947 | 1 | 12646 | 3 | Y | 1603 | 1595 | 0 | | | 16 |
| | | | | | | | 10 | 4 | 1763 | 9 | | | | | | | |
| 08 | 15844 | X | 15844 | -0- | -0- B | -0- | 979 | 1 | 12766 | 3 | Y | 1897 | 1887 | 0 | | | 26 |
| | | | | | | | 12 | 4 | 2087 | 9 | | | | | | | |
| 09 | 14668 | X | 14668 | -0- | -0- B | -0- | 873 | 1 | 11928 | 3 | Y | 1685 | 1685 | 0 | | | 26 |
| | | | | | | | 13 | 4 | 1854 | 9 | | | | | | | |
| 10 | 15376 | X | 12601 | -0- | -2775 B | -0- | 854 | 1 | 9962 | 3 | Y | 1608 | 1606 | 0 | | | 28 |
| | | | | | | | 16 | 4 | 1769 | 9 | | | | | | | |

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11377 | X | 978 | -0- | -10399 B | -409453 | 7 | 1 | 52 | 3 | Y | 835 | 858 | 0 | | | 28 |
| | | | | | | | 919 | 9 | | | | | | | | | |
| 06 | 11010 | X | 112 | -0- | -10898 B | -409453 | 2 | 1 | 22 | 3 | Y | 80 | 106 | 0 | | | 2 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 07 | 3441 | X | 295 | -0- | -3146 B | -409453 | 5 | 1 | 49 | 3 | Y | 219 | 213 | 0 | | | 8 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 08 | 0 | X | 13762 | -0- | 13762 B | -395691 | 1303 | 1 | 9375 | 3 | Y | 2777 | 2673 | 0 | | | 112 |
| | | | | | | | 29 | 4 | 3055 | 9 | | | | | | | |
| 09 | 570 | X | 15909 | -0- | 15339 B | -380352 | 1460 | 1 | 12407 | 3 | Y | 1843 | 1875 | 0 | | | 80 |
| | | | | | | | 15 | 4 | 2027 | 9 | | | | | | | |
| 10 | 589 | X | 13179 | -0- | 12590 B | -367762 | 1452 | 1 | 10009 | 3 | Y | 1546 | 1558 | 0 | | | 68 |
| | | | | | | | 17 | 4 | 1701 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5735 | X | 4457 | -0- | -1278 B | -276472 | 585 | 1 | 3334 | 3 | Y | 467 | 468 | 0 | | | 17 |
| | | | | | | | 24 | 4 | 514 | 9 | | | | | | | |
| 06 | 4860 | X | 3945 | -0- | -915 B | -276472 | 520 | 1 | 3054 | 3 | Y | 318 | 321 | 0 | | | 14 |
| | | | | | | | 21 | 4 | 350 | 9 | | | | | | | |
| 07 | 4805 | X | 4127 | -0- | -678 B | -276472 | 518 | 1 | 3223 | 3 | Y | 337 | 337 | 0 | | | 14 |
| | | | | | | | 15 | 4 | 371 | 9 | | | | | | | |
| 08 | 0 | X | 3870 | -0- | 3870 B | -272602 | 416 | 1 | 3142 | 3 | Y | 273 | 275 | 0 | | | 12 |
| | | | | | | | 12 | 4 | 300 | 9 | | | | | | | |
| 09 | 4650 | X | 5302 | -0- | 652 B | -271950 | 292 | 1 | 4375 | 3 | Y | 571 | 555 | 0 | | | 28 |
| | | | | | | | 7 | 4 | 628 | 9 | | | | | | | |
| 10 | 4464 | X | 5613 | -0- | 1149 B | -270801 | 356 | 1 | 4543 | 3 | Y | 639 | 637 | 0 | | | 30 |
| | | | | | | | 11 | 4 | 703 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2883 | X | 13205 | -0- | 10322 B | -475756 | 656 | 1 | 12446 | 3 | Y | 84 | 83 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 92 | 9 | | | | | | | |
| 06 | 1350 | X | 502 | -0- | -848 B | -475756 | 473 | 1 | 12 | 3 | Y | 8 | 9 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 9 | 9 | | | | | | | |
| 07 | 961 | X | 94 | -0- | -867 B | -475756 | 91 | 1 | 2 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 08 | 0 | X | 442 | -0- | 442 B | -475314 | 177 | 1 | 245 | 3 | Y | 15 | 15 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 17 | 9 | | | | | | | |
| 09 | 12780 | X | 502 | -0- | -12278 B | -475314 | 473 | 1 | 5 | 4 | Y | 22 | 22 | 0 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 13206 | X | 564 | -0- | -12642 B | -475314 | 465 | 1 | 45 | 3 | Y | 37 | 36 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 41 | 9 | | | | | | | |

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13237 | X | 8484 | -0- | -4753 B | -364095 | 853 | 1 | 7152 | 3 | Y | 404 | 406 | 0 | | | 15 |
| | | | | | | | 35 | 4 | 444 | 9 | | | | | | | |
| 06 | 12570 | X | 8633 | -0- | -3937 B | -364095 | 828 | 1 | 7335 | 3 | Y | 393 | 390 | 0 | | | 18 |
| | | | | | | | 38 | 4 | 432 | 9 | | | | | | | |
| 07 | 12989 | X | 11435 | -0- | -1554 B | -364095 | 923 | 1 | 9957 | 3 | Y | 478 | 475 | 0 | | | 21 |
| | | | | | | | 29 | 4 | 526 | 9 | | | | | | | |
| 08 | 0 | X | 8891 | -0- | 8891 B | -355204 | 689 | 1 | 7836 | 3 | Y | 314 | 321 | 0 | | | 14 |
| | | | | | | | 21 | 4 | 345 | 9 | | | | | | | |
| 09 | 10260 | X | 7471 | -0- | -2789 B | -355204 | 689 | 1 | 6377 | 3 | Y | 355 | 352 | 0 | | | 17 |
| | | | | | | | 14 | 4 | 391 | 9 | | | | | | | |
| 10 | 11501 | X | 8639 | -0- | -2862 B | -355204 | 947 | 1 | 7264 | 3 | Y | 363 | 363 | 0 | | | 17 |
| | | | | | | | 29 | 4 | 399 | 9 | | | | | | | |

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4030 | X | 3267 | -0- | -763 B | -399530 | 467 | 1 | 2481 | 3 | Y | 285 | 285 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 314 | 9 | | | | | | | |
| 06 | 3900 | X | 18081 | -0- | 14181 B | -385349 | 1178 | 1 | 13395 | 3 | Y | 3146 | 3090 | 0 | | | 59 |
| | | | | | | | 47 | 4 | 3461 | 9 | | | | | | | |
| 07 | 4030 | X | 13817 | -0- | 9787 B | -375562 | 1091 | 1 | 10054 | 3 | Y | 2409 | 2426 | 0 | | | 42 |
| | | | | | | | 22 | 4 | 2650 | 9 | | | | | | | |
| 08 | 0 | X | 8575 | -0- | 8575 B | -366987 | 608 | 1 | 6759 | 3 | Y | 1088 | 1111 | 0 | | | 19 |
| | | | | | | | 11 | 4 | 1197 | 9 | | | | | | | |
| 09 | 21000 | X | 8467 | -0- | -12533 B | -366987 | 643 | 1 | 6165 | 3 | Y | 1500 | 1494 | 0 | | | 25 |
| | | | | | | | 9 | 4 | 1650 | 9 | | | | | | | |
| 10 | 18724 | X | 7568 | -0- | -11156 B | -366987 | 611 | 1 | 5574 | 3 | Y | 1239 | 1241 | 0 | | | 23 |
| | | | | | | | 20 | 4 | 1363 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7750 | X | 6503 | -0- | -1247 B | -330322 | 731 | 1 | 5215 | 3 | Y | 479 | 480 | 0 | | | 18 |
| | | | | | | | 30 | 4 | 527 | 9 | | | | | | | |
| 06 | 7500 | X | 22 | -0- | -7478 B | -330322 | 19 | 1 | 2 | 3 | Y | -0- | 18 | 0 | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 7316 | X | -0- | -0- | -7316 B | -330322 | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | 396 | -0- | 396 B | -329926 | 223 | 1 | 145 | 3 | Y | 20 | 19 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 22 | 9 | | | | | | | |
| 09 | 7080 | X | 581 | -0- | -6499 B | -329926 | 413 | 1 | 128 | 3 | Y | 29 | 29 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 32 | 9 | | | | | | | |
| 10 | 6510 | X | 308 | -0- | -6202 B | -329926 | 279 | 1 | 8 | 4 | Y | 19 | 19 | 0 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6293 | X | -0- | -0- | -6293 B | -329163 | | | | | Y | -0- | | | | | -0- |
| 06 | 5760 | X | -0- | -0- | -5760 B | -329163 | | | | | Y | -0- | | | | | -0- |
| 07 | 248 | X | -0- | -0- | -248 B | -329163 | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -329163 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -329163 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -329163 | | | | | Y | -0- | | | | | -0- |

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3689 | X | 1208 | -0- | -2481 B | -45617 | 455 | 1 | 118 | 3 | Y | 573 | 578 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 630 | 9 | | | | | | | |
| 06 | 3570 | X | 4051 | -0- | 481 B | -45136 | 737 | 1 | 1042 | 3 | Y | 2059 | 2017 | 0 | | | 61 |
| | | | | | | | 7 | 4 | 2265 | 9 | | | | | | | |
| 07 | 3689 | X | 2867 | -0- | -822 B | -45136 | 711 | 1 | 1058 | 3 | Y | 990 | 1016 | 0 | | | 35 |
| | | | | | | | 9 | 4 | 1089 | 9 | | | | | | | |
| 08 | 0 | X | 2352 | -0- | 2352 B | -42784 | 725 | 1 | 603 | 3 | Y | 917 | 915 | 0 | | | 37 |
| | | | | | | | 15 | 4 | 1009 | 9 | | | | | | | |
| 09 | 4290 | X | 2584 | -0- | -1706 B | -42784 | 698 | 1 | 916 | 3 | Y | 877 | 876 | 0 | | | 38 |
| | | | | | | | 5 | 4 | 965 | 9 | | | | | | | |
| 10 | 4185 | X | 3115 | -0- | -1070 B | -42784 | 758 | 1 | 1352 | 3 | Y | 907 | 905 | 0 | | | 40 |
| | | | | | | | 7 | 4 | 998 | 9 | | | | | | | |

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5983 | X | 4080 | -0- | -1903 B | -428826 | 524 | 1 | 3132 | 3 | Y | 366 | 374 | 0 | | | 13 |
| | | | | | | | 21 | 4 | 403 | 9 | | | | | | | |
| 06 | 5220 | X | 5876 | -0- | 656 B | -428170 | 593 | 1 | 4607 | 3 | Y | 591 | 577 | 0 | | | 27 |
| | | | | | | | 26 | 4 | 650 | 9 | | | | | | | |
| 07 | 5611 | X | 4024 | -0- | -1587 B | -428170 | 461 | 1 | 3146 | 3 | Y | 366 | 377 | 0 | | | 16 |
| | | | | | | | 14 | 4 | 403 | 9 | | | | | | | |
| 08 | 0 | X | 5135 | -0- | 5135 B | -423035 | 485 | 1 | 4167 | 3 | Y | 425 | 423 | 0 | | | 18 |
| | | | | | | | 15 | 4 | 468 | 9 | | | | | | | |
| 09 | 6900 | X | 5695 | -0- | -1205 B | -423035 | 526 | 1 | 4610 | 3 | Y | 498 | 492 | 0 | | | 24 |
| | | | | | | | 11 | 4 | 548 | 9 | | | | | | | |
| 10 | 6076 | X | 5812 | -0- | -264 B | -423035 | 670 | 1 | 4485 | 3 | Y | 579 | 576 | 0 | | | 27 |
| | | | | | | | 20 | 4 | 637 | 9 | | | | | | | |

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11501 | X | 7601 | -0- | -3900 B | -256064 | 906 | 1 | 5903 | 3 | Y | 711 | 714 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 782 | 9 | | | | | | | |
| 06 | 11130 | X | 5569 | -0- | -5561 B | -256064 | 740 | 1 | 4076 | 3 | Y | 665 | 661 | 0 | | | 13 |
| | | | | | | | 21 | 4 | 732 | 9 | | | | | | | |
| 07 | 10292 | X | 10444 | -0- | 152 B | -255912 | 1112 | 1 | 7970 | 3 | Y | 1219 | 1211 | 0 | | | 21 |
| | | | | | | | 21 | 4 | 1341 | 9 | | | | | | | |
| 08 | 0 | X | 6806 | -0- | 6806 B | -249106 | 817 | 1 | 5276 | 3 | Y | 635 | 645 | 0 | | | 11 |
| | | | | | | | 14 | 4 | 699 | 9 | | | | | | | |
| 09 | 7800 | X | 5766 | -0- | -2034 B | -249106 | 740 | 1 | 4455 | 3 | Y | 510 | 513 | 0 | | | 8 |
| | | | | | | | 10 | 4 | 561 | 9 | | | | | | | |
| 10 | 10509 | X | 5902 | -0- | -4607 B | -249106 | 610 | 1 | 4637 | 3 | Y | 578 | 575 | 0 | | | 11 |
| | | | | | | | 19 | 4 | 636 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3565 | X | 2955 | -0- | -610 B | -383166 | 291 | 1 | 1351 | 3 | Y | 1191 | 1177 | 0 | | | 45 |
| | | | | | | | 3 | 4 | 1310 | 9 | | | | | | | |
| 06 | 3450 | X | 2980 | -0- | -470 B | -383166 | 586 | 1 | 657 | 3 | Y | 1568 | 1601 | 0 | | | 12 |
| | | | | | | | 12 | 4 | 1725 | 9 | | | | | | | |
| 07 | 3565 | X | 1670 | -0- | -1895 B | -383166 | 681 | 1 | 763 | 3 | Y | 199 | 209 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 219 | 9 | | | | | | | |
| 08 | 0 | X | 2601 | -0- | 2601 B | -380565 | 436 | 1 | 1872 | 3 | Y | 262 | 260 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 288 | 9 | | | | | | | |
| 09 | 2970 | X | 5672 | -0- | 2702 B | -377863 | 510 | 1 | 4716 | 3 | Y | 398 | 396 | 0 | | | 6 |
| | | | | | | | 8 | 4 | 438 | 9 | | | | | | | |
| 10 | 3069 | X | 7445 | -0- | 4376 B | -373487 | 559 | 1 | 6421 | 3 | Y | 413 | 412 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 454 | 9 | | | | | | | |

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9176 | X | 9381 | -0- | 205 B | -637814 | 921 | 1 | 6533 | 3 | Y | 1718 | 1722 | 0 | | | 63 |
| | | | | | | | 37 | 4 | 1890 | 9 | | | | | | | |
| 06 | 8880 | X | 8333 | -0- | -547 B | -637814 | 796 | 1 | 5982 | 3 | Y | 1382 | 1382 | 0 | | | 63 |
| | | | | | | | 35 | 4 | 1520 | 9 | | | | | | | |
| 07 | 10354 | X | 8690 | -0- | -1664 B | -637814 | 798 | 1 | 6406 | 3 | Y | 1329 | 1335 | 0 | | | 57 |
| | | | | | | | 24 | 4 | 1462 | 9 | | | | | | | |
| 08 | 0 | X | 9047 | -0- | 9047 B | -628767 | 721 | 1 | 6922 | 3 | Y | 1256 | 1259 | 0 | | | 54 |
| | | | | | | | 22 | 4 | 1382 | 9 | | | | | | | |
| 09 | 9660 | X | 4963 | -0- | -4697 B | -628767 | 531 | 1 | 3266 | 3 | Y | 1050 | 1053 | 0 | | | 51 |
| | | | | | | | 11 | 4 | 1155 | 9 | | | | | | | |
| 10 | 9393 | X | 12567 | -0- | 3174 B | -625593 | 1127 | 1 | 9821 | 3 | Y | 1440 | 1424 | 0 | | | 67 |
| | | | | | | | 35 | 4 | 1584 | 9 | | | | | | | |

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 2028 | -0- | 2028 B | -484238 | 711 | 1 | 978 | 3 | Y | 295 | 295 | 0 | | | 9 |
| | | | | | | | 14 | 4 | 325 | 9 | | | | | | | |
| 06 | 0 | X | 1987 | -0- | 1987 B | -482251 | 577 | 1 | 1109 | 3 | Y | 258 | 262 | 0 | | | 5 |
| | | | | | | | 17 | 4 | 284 | 9 | | | | | | | |
| 07 | 0 | X | 2208 | -0- | 2208 B | -480043 | 618 | 1 | 1127 | 3 | Y | 409 | 408 | 0 | | | 6 |
| | | | | | | | 13 | 4 | 450 | 9 | | | | | | | |
| 08 | 2015 | X | 2699 | -0- | 684 B | -479359 | 518 | 1 | 1626 | 3 | Y | 494 | 490 | 0 | | | 10 |
| | | | | | | | 12 | 4 | 543 | 9 | | | | | | | |
| 09 | 2220 | X | 2883 | -0- | 663 B | -478696 | 314 | 1 | 1926 | 3 | Y | 578 | 576 | 0 | | | 12 |
| | | | | | | | 7 | 4 | 636 | 9 | | | | | | | |
| 10 | 2232 | X | 2936 | -0- | 704 B | -477992 | 352 | 1 | 2003 | 3 | Y | 520 | 519 | 0 | | | 13 |
| | | | | | | | 9 | 4 | 572 | 9 | | | | | | | |

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7223 | X | 4518 | -0- | -2705 B | -938550 | 731 | 1 | 3455 | 3 | Y | 287 | 293 | 0 | | | 9 |
| | | | | | | | 16 | 4 | 316 | 9 | | | | | | | |
| 06 | 6990 | X | 5758 | -0- | -1232 B | -938550 | 733 | 1 | 4675 | 3 | Y | 293 | 296 | 0 | | | 6 |
| | | | | | | | 28 | 4 | 322 | 9 | | | | | | | |
| 07 | 7223 | X | 7295 | -0- | 72 B | -938478 | 857 | 1 | 6080 | 3 | Y | 306 | 308 | 0 | | | 4 |
| | | | | | | | 21 | 4 | 337 | 9 | | | | | | | |
| 08 | 0 | X | 6548 | -0- | 6548 B | -931930 | 777 | 1 | 5380 | 3 | Y | 338 | 335 | 0 | | | 7 |
| | | | | | | | 19 | 4 | 372 | 9 | | | | | | | |
| 09 | 6780 | X | 5946 | -0- | -834 B | -931930 | 774 | 1 | 4640 | 3 | Y | 468 | 466 | 0 | | | 9 |
| | | | | | | | 17 | 4 | 515 | 9 | | | | | | | |
| 10 | 7347 | X | 4539 | -0- | -2808 B | -931930 | 719 | 1 | 3264 | 3 | Y | 489 | 486 | 0 | | | 12 |
| | | | | | | | 18 | 4 | 538 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 1679 | -0- | 1679 B | -731725 | 656 | 1 | 661 | 3 | Y | 317 | 313 | 0 | | | 10 |
| | | | | | | | 13 | 4 | 349 | 9 | | | | | | | |
| 06 | 0 | X | 1543 | -0- | 1543 B | -730182 | 575 | 1 | 791 | 3 | Y | 146 | 153 | 0 | | | 3 |
| | | | | | | | 16 | 4 | 161 | 9 | | | | | | | |
| 07 | 682 | N | 2340 | -0- | 1658 B | -728524 | 684 | 1 | 1345 | 3 | Y | 269 | 268 | 0 | | | 4 |
| | | | | | | | 15 | 4 | 296 | 9 | | | | | | | |
| 08 | 1674 | N | 1396 | -0- | -278 B | -728524 | 570 | 1 | 521 | 3 | Y | 265 | 264 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 292 | 9 | | | | | | | |
| 09 | 1710 | N | 1764 | -0- | 54 B | -728470 | 640 | 1 | 792 | 3 | Y | 290 | 289 | 0 | | | 6 |
| | | | | | | | 13 | 4 | 319 | 9 | | | | | | | |
| 10 | 2201 | N | 2005 | -0- | -196 B | -728470 | 659 | 1 | 996 | 3 | Y | 304 | 302 | 0 | | | 8 |
| | | | | | | | 16 | 4 | 334 | 9 | | | | | | | |

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1426 | X | 1291 | -0- | -135 B | -286659 | 592 | 1 | 546 | 3 | Y | 135 | 135 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 149 | 9 | | | | | | | |
| 06 | 1860 | X | 1242 | -0- | -618 B | -286659 | 557 | 1 | 537 | 3 | Y | 126 | 127 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 139 | 9 | | | | | | | |
| 07 | 1922 | X | 874 | -0- | -1048 B | -286659 | 470 | 1 | 205 | 3 | Y | 174 | 173 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 191 | 9 | | | | | | | |
| 08 | 0 | N | 691 | -0- | 691 B | -285968 | 410 | 1 | 7 | 3 | Y | 241 | 241 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 265 | 9 | | | | | | | |
| 09 | 1380 | N | 1887 | -0- | 507 B | -285461 | 543 | 1 | 782 | 3 | Y | 509 | 506 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 560 | 9 | | | | | | | |
| 10 | 868 | N | 1430 | -0- | 562 B | -284899 | 560 | 1 | 643 | 3 | Y | 188 | 191 | 0 | | | 2 |
| | | | | | | | 20 | 4 | 207 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2325 | X | 3230 | -0- | 905 B | -449954 | 648 | 1 | 1986 | 3 | Y | 416 | 420 | 0 | | | 14 |
| | | | | | | | 138 | 4 | 458 | 9 | | | | | | | |
| 06 | 1260 | X | 1125 | -0- | -135 B | -449954 | 545 | 1 | 97 | 3 | Y | 338 | 337 | 0 | | | 15 |
| | | | | | | | 111 | 4 | 372 | 9 | | | | | | | |
| 07 | 3689 | X | 2486 | -0- | -1203 B | -449954 | 672 | 1 | 1381 | 3 | Y | 332 | 331 | 0 | | | 16 |
| | | | | | | | 68 | 4 | 365 | 9 | | | | | | | |
| 08 | 0 | X | 2681 | -0- | 2681 B | -447273 | 687 | 1 | 1513 | 3 | Y | 337 | 338 | 0 | | | 15 |
| | | | | | | | 110 | 4 | 371 | 9 | | | | | | | |
| 09 | 3570 | X | 2276 | -0- | -1294 B | -447273 | 639 | 1 | 1237 | 3 | Y | 315 | 315 | 0 | | | 15 |
| | | | | | | | 53 | 4 | 347 | 9 | | | | | | | |
| 10 | 3224 | X | 2202 | -0- | -1022 B | -447273 | 646 | 1 | 1082 | 3 | Y | 313 | 312 | 0 | | | 16 |
| | | | | | | | 130 | 4 | 344 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8432 | X | 7137 | -0- | -1295 B | -49419 | 787 | 1 | 5725 | 3 | Y | 415 | 420 | 0 | | | 14 |
| | | | | | | | 168 | 4 | 457 | 9 | | | | | | | |
| 06 | 7800 | X | 6761 | -0- | -1039 B | -49419 | 785 | 1 | 5379 | 3 | Y | 397 | 393 | 0 | | | 18 |
| | | | | | | | 160 | 4 | 437 | 9 | | | | | | | |
| 07 | 8060 | X | 6655 | -0- | -1405 B | -49419 | 855 | 1 | 5241 | 3 | Y | 429 | 427 | 0 | | | 20 |
| | | | | | | | 87 | 4 | 472 | 9 | | | | | | | |
| 08 | 0 | X | 6642 | -0- | 6642 B | -42777 | 856 | 1 | 5205 | 3 | Y | 404 | 406 | 0 | | | 18 |
| | | | | | | | 137 | 4 | 444 | 9 | | | | | | | |
| 09 | 7470 | X | 6510 | -0- | -960 B | -42777 | 790 | 1 | 5216 | 3 | Y | 399 | 398 | 0 | | | 19 |
| | | | | | | | 65 | 4 | 439 | 9 | | | | | | | |
| 10 | 7130 | X | 6665 | -0- | -465 B | -42777 | 781 | 1 | 5071 | 3 | Y | 596 | 585 | 0 | | | 30 |
| | | | | | | | 157 | 4 | 656 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18042 | X | 15414 | -0- | -2628 B | -0- | 949 | 1 | 12333 | 3 | Y | 1902 | 1905 | 0 | | | 70 |
| | | | | | | | 40 | 4 | 2092 | 9 | | | | | | | |
| 06 | 16320 | X | 14401 | -0- | -1919 B | -0- | 908 | 1 | 11591 | 3 | Y | 1685 | 1679 | 0 | | | 76 |
| | | | | | | | 48 | 4 | 1854 | 9 | | | | | | | |
| 07 | 16864 | X | 15314 | -0- | -1550 B | -0- | 814 | 1 | 12694 | 3 | Y | 1617 | 1624 | 0 | | | 69 |
| | | | | | | | 27 | 4 | 1779 | 9 | | | | | | | |
| 08 | 16132 | X | 16132 | -0- | -0- B | -0- | 738 | 1 | 13761 | 3 | Y | 1463 | 1470 | 0 | | | 62 |
| | | | | | | | 24 | 4 | 1609 | 9 | | | | | | | |
| 09 | 15899 | X | 15899 | -0- | -0- B | -0- | 692 | 1 | 13334 | 3 | Y | 1687 | 1667 | 0 | | | 82 |
| | | | | | | | 17 | 4 | 1856 | 9 | | | | | | | |
| 10 | 15836 | X | 15836 | -0- | -0- B | -0- | 790 | 1 | 13126 | 3 | Y | 1721 | 1723 | 0 | | | 80 |
| | | | | | | | 27 | 4 | 1893 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3937 | X | 5226 | -0- | 1289 B | -463180 | 604 | 1 | 3791 | 3 | Y | 638 | 639 | 0 | | | 22 |
| | | | | | | | 129 | 4 | 702 | 9 | | | | | | | |
| 06 | 3810 | X | 5515 | -0- | 1705 B | -461475 | 668 | 1 | 4028 | 3 | Y | 621 | 615 | 0 | | | 28 |
| | | | | | | | 136 | 4 | 683 | 9 | | | | | | | |
| 07 | 4712 | X | 3610 | -0- | -1102 B | -461475 | 652 | 1 | 2286 | 3 | Y | 551 | 553 | 0 | | | 26 |
| | | | | | | | 66 | 4 | 606 | 9 | | | | | | | |
| 08 | 0 | X | 3865 | -0- | 3865 B | -457610 | 664 | 1 | 2456 | 3 | Y | 581 | 581 | 0 | | | 26 |
| | | | | | | | 106 | 4 | 639 | 9 | | | | | | | |
| 09 | 5520 | X | 6200 | -0- | 680 B | -456930 | 729 | 1 | 4672 | 3 | Y | 672 | 667 | 0 | | | 31 |
| | | | | | | | 60 | 4 | 739 | 9 | | | | | | | |
| 10 | 5704 | X | 3298 | -0- | -2406 B | -456930 | 642 | 1 | 1998 | 3 | Y | 481 | 488 | 0 | | | 24 |
| | | | | | | | 129 | 4 | 529 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6851 | X | 2792 | -0- | -4059 B | -715830 | 208 | 1 | 2026 | 3 | Y | 467 | 479 | 0 | | | 16 |
| | | | | | | | 44 | 4 | 514 | 9 | | | | | | | |
| 06 | 6630 | X | 5778 | -0- | -852 B | -715830 | 467 | 1 | 4324 | 3 | Y | 811 | 791 | 0 | | | 36 |
| | | | | | | | 95 | 4 | 892 | 9 | | | | | | | |
| 07 | 6417 | X | 4929 | -0- | -1488 B | -715830 | 533 | 1 | 3665 | 3 | Y | 615 | 622 | 0 | | | 29 |
| | | | | | | | 54 | 4 | 677 | 9 | | | | | | | |
| 08 | 0 | X | 2524 | -0- | 2524 B | -713306 | 454 | 1 | 1351 | 3 | Y | 587 | 589 | 0 | | | 27 |
| | | | | | | | 73 | 4 | 646 | 9 | | | | | | | |
| 09 | 5790 | X | 650 | -0- | -5140 B | -713306 | 274 | 1 | 23 | 4 | Y | 321 | 333 | 0 | | | 15 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 10 | 5983 | X | 5526 | -0- | -457 B | -713306 | 598 | 1 | 4036 | 3 | Y | 701 | 681 | 0 | | | 35 |
| | | | | | | | 121 | 4 | 771 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1333 | N | 284 | -0- | -1049 B | -911509 | 182 | 1 | 4 | 3 | Y | 54 | 54 | 0 | | | 2 |
| | | | | | | | 39 | 4 | 59 | 9 | | | | | | | |
| 06 | 240 | N | 359 | -0- | 119 B | -911390 | 229 | 1 | 10 | 3 | Y | 66 | 65 | 0 | | | 3 |
| | | | | | | | 47 | 4 | 73 | 9 | | | | | | | |
| 07 | 279 | N | 363 | -0- | 84 B | -911306 | 257 | 1 | 8 | 3 | Y | 65 | 65 | 0 | | | 3 |
| | | | | | | | 26 | 4 | 72 | 9 | | | | | | | |
| 08 | 0 | N | 348 | -0- | 348 B | -910958 | 265 | 1 | 11 | 3 | Y | 27 | 29 | 0 | | | 1 |
| | | | | | | | 42 | 4 | 30 | 9 | | | | | | | |
| 09 | 30 | N | 2218 | -0- | 2188 B | -908770 | 400 | 1 | 1603 | 3 | Y | 165 | 158 | 0 | | | 8 |
| | | | | | | | 33 | 4 | 182 | 9 | | | | | | | |
| 10 | 31 | N | 434 | -0- | 403 B | -908367 | 305 | 1 | 62 | 4 | Y | 61 | 66 | 0 | | | 3 |
| | | | | | | | 67 | 9 | | | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 992 | X | 828 | -0- | -164 B | -1106417 | 441 | 1 | 4 | 3 | Y | 333 | 335 | 0 | | | 12 |
| | | | | | | | 17 | 4 | 366 | 9 | | | | | | | |
| 06 | 960 | X | 716 | -0- | -244 B | -1106417 | 420 | 1 | 1 | 3 | Y | 256 | 256 | 0 | | | 12 |
| | | | | | | | 13 | 4 | 282 | 9 | | | | | | | |
| 07 | 992 | X | 610 | -0- | -382 B | -1106417 | 365 | 1 | 1 | 3 | Y | 213 | 216 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 234 | 9 | | | | | | | |
| 08 | 0 | N | 382 | -0- | 382 B | -1106035 | 201 | 1 | 6 | 4 | Y | 159 | 161 | 0 | | | 7 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 09 | 60 | N | 521 | -0- | 461 B | -1105574 | 248 | 1 | 2 | 3 | Y | 242 | 237 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 266 | 9 | | | | | | | |
| 10 | 62 | N | 618 | -0- | 556 B | -1105018 | 309 | 1 | 8 | 4 | Y | 274 | 273 | 0 | | | 13 |
| | | | | | | | 301 | 9 | | | | | | | | | |

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4588 | X | 1579 | -0- | -3009 B | -720827 | 337 | 1 | 1114 | 3 | Y | 105 | 103 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 116 | 9 | | | | | | | |
| 06 | 4890 | X | 2509 | -0- | -2381 B | -720827 | 429 | 1 | 1846 | 3 | Y | 197 | 196 | 0 | | | 5 |
| | | | | | | | 17 | 4 | 217 | 9 | | | | | | | |
| 07 | 5053 | X | 4828 | -0- | -225 B | -720827 | 557 | 1 | 3772 | 3 | Y | 438 | 439 | 0 | | | 4 |
| | | | | | | | 17 | 4 | 482 | 9 | | | | | | | |
| 08 | 0 | X | 3346 | -0- | 3346 B | -717481 | 388 | 1 | 2657 | 3 | Y | 264 | 265 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 290 | 9 | | | | | | | |
| 09 | 2910 | X | 3434 | -0- | 524 B | -716957 | 424 | 1 | 2573 | 3 | Y | 389 | 389 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 428 | 9 | | | | | | | |
| 10 | 4867 | X | 2598 | -0- | -2269 B | -716957 | 320 | 1 | 1891 | 3 | Y | 348 | 349 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 383 | 9 | | | | | | | |

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1457 | X | 1626 | -0- | 169 B | -376738 | 664 | 1 | 873 | 3 | Y | 74 | 74 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 81 | 9 | | | | | | | |
| 06 | 1410 | X | 984 | -0- | -426 B | -376738 | 481 | 1 | 456 | 3 | Y | 39 | 40 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 43 | 9 | | | | | | | |
| 07 | 775 | X | 923 | -0- | 148 B | -376590 | 423 | 1 | 409 | 3 | Y | 78 | 76 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 86 | 9 | | | | | | | |
| 08 | 0 | X | 1097 | -0- | 1097 B | -375493 | 407 | 1 | 626 | 3 | Y | 51 | 52 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 56 | 9 | | | | | | | |
| 09 | 1560 | X | 1059 | -0- | -501 B | -375493 | 367 | 1 | 505 | 3 | Y | 167 | 162 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 184 | 9 | | | | | | | |
| 10 | 1612 | X | 1501 | -0- | -111 B | -375493 | 398 | 1 | 953 | 3 | Y | 133 | 134 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 146 | 9 | | | | | | | |

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2573 | X | 1277 | -0- | -1296 B | -124352 | 736 | 1 | 336 | 3 | Y | 178 | 190 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 196 | 9 | | | | | | | |
| 06 | 2490 | X | 1853 | -0- | -637 B | -124352 | 744 | 1 | 967 | 3 | Y | 123 | 125 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 135 | 9 | | | | | | | |
| 07 | 1674 | X | 1969 | -0- | 295 B | -124057 | 672 | 1 | 1016 | 3 | Y | 247 | 242 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 272 | 9 | | | | | | | |
| 08 | 0 | N | 1904 | -0- | 1904 B | -122153 | 576 | 1 | 1108 | 3 | Y | 189 | 190 | 0 | | | 8 |
| | | | | | | | 12 | 4 | 208 | 9 | | | | | | | |
| 09 | 2070 | N | 2240 | -0- | 170 B | -121983 | 549 | 1 | 1490 | 3 | Y | 179 | 179 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 197 | 9 | | | | | | | |
| 10 | 1984 | N | 2508 | -0- | 524 B | -121459 | 615 | 1 | 1648 | 3 | Y | 217 | 215 | 0 | | | 10 |
| | | | | | | | 6 | 4 | 239 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1860 | X | 11948 | -0- | 10088 B | -526888 | 674 | 1 | 10395 | 3 | Y | 784 | 764 | 0 | | | 24 |
| | | | | | | | 17 | 4 | 862 | 9 | | | | | | | |
| 06 | 4110 | X | 8496 | -0- | 4386 B | -522502 | 700 | 1 | 6873 | 3 | Y | 811 | 819 | 0 | | | 16 |
| | | | | | | | 31 | 4 | 892 | 9 | | | | | | | |
| 07 | 7564 | X | 6535 | -0- | -1029 B | -522502 | 932 | 1 | 4606 | 3 | Y | 886 | 890 | 0 | | | 12 |
| | | | | | | | 22 | 4 | 975 | 9 | | | | | | | |
| 08 | 0 | X | 6749 | -0- | 6749 B | -515753 | 768 | 1 | 4950 | 3 | Y | 920 | 914 | 0 | | | 18 |
| | | | | | | | 19 | 4 | 1012 | 9 | | | | | | | |
| 09 | 11550 | X | 4944 | -0- | -6606 B | -515753 | 890 | 1 | 3153 | 3 | Y | 802 | 804 | 0 | | | 16 |
| | | | | | | | 19 | 4 | 882 | 9 | | | | | | | |
| 10 | 11935 | X | 5687 | -0- | -6248 B | -515753 | 869 | 1 | 3917 | 3 | Y | 799 | 795 | 0 | | | 20 |
| | | | | | | | 22 | 4 | 879 | 9 | | | | | | | |

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1643 | X | 1443 | -0- | -200 B | -1271156 | 76 | 1 | 1033 | 3 | Y | 286 | 300 | 0 | | | 59 |
| | | | | | | | 19 | 4 | 315 | 9 | | | | | | | |
| 06 | 1590 | X | 1284 | -0- | -306 B | -1271156 | 192 | 1 | 867 | 3 | Y | 172 | 185 | 0 | | | 46 |
| | | | | | | | 36 | 4 | 189 | 9 | | | | | | | |
| 07 | 1643 | X | 1548 | -0- | -95 B | -1271156 | 184 | 1 | 1095 | 3 | Y | 218 | 212 | 0 | | | 52 |
| | | | | | | | 29 | 4 | 240 | 9 | | | | | | | |
| 08 | 0 | N | 502 | -0- | 502 B | -1270654 | 180 | 1 | 43 | 3 | Y | 238 | 231 | 0 | | | 59 |
| | | | | | | | 17 | 4 | 262 | 9 | | | | | | | |
| 09 | 1290 | N | 1811 | -0- | 521 B | -1270133 | 115 | 1 | 1013 | 3 | Y | 604 | 505 | 0 | | | 158 |
| | | | | | | | 19 | 4 | 664 | 9 | | | | | | | |
| 10 | 1550 | N | 1227 | -0- | -323 B | -1270133 | 255 | 1 | 376 | 3 | Y | 528 | 568 | 0 | | | 118 |
| | | | | | | | 15 | 4 | 581 | 9 | | | | | | | |

EASLEY UNIT AC WELL #: 2H RRCID -> 293062 COMPL. DATE 08/08/2023 TOTAL DEPTH 12677 PERF.12631 - 20628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 145390 | X | 83904 | -0- | -61486 B | -0- | 3003 | 1 | 75444 | 3 | Y | 4899 | 4929 | 0 | | | 59 |
| | | | | | | | 68 | 4 | 5389 | 9 | | | | | | | |
| 06 | 114780 | X | 77314 | -0- | -37466 B | -0- | 3696 | 1 | 68418 | 3 | Y | 4548 | 4521 | 0 | | | 86 |
| | | | | | | | 197 | 4 | 5003 | 9 | | | | | | | |
| 07 | 91698 | X | 67251 | -0- | -24447 B | -0- | 3260 | 1 | 59735 | 3 | Y | 3795 | 3815 | 0 | | | 66 |
| | | | | | | | 81 | 4 | 4175 | 9 | | | | | | | |
| 08 | 68210 | X | 68210 | -0- | -0- B | -0- | 3313 | 1 | 61641 | 3 | Y | 2897 | 2912 | 0 | | | 51 |
| | | | | | | | 69 | 4 | 3187 | 9 | | | | | | | |
| 09 | 83790 | X | 60310 | -0- | -23480 B | -0- | 3182 | 1 | 55005 | 3 | Y | 1882 | 1902 | 0 | | | 31 |
| | | | | | | | 53 | 4 | 2070 | 9 | | | | | | | |
| 10 | 83917 | X | 62046 | -0- | -21871 B | -0- | 3177 | 1 | 56313 | 3 | Y | 2222 | 2211 | 0 | | | 42 |
| | | | | | | | 112 | 4 | 2444 | 9 | | | | | | | |

ALEXANDER 01 AC WELL #: 01H RRCID -> 293090 COMPL. DATE 05/31/2022 TOTAL DEPTH 12973 PERF.12788 - 20818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 61442 | X | 37360 | -0- | -24082 B | -0- | 1758 | 1 | 32262 | 3 | Y | 3036 | 3036 | 0 | | | -0- |
| | | | | | | | 3340 | 9 | | | | | | | | | |
| 06 | 53700 | X | 36901 | -0- | -16799 B | -0- | 2034 | 1 | 30940 | 3 | Y | 3570 | 3570 | 0 | | | -0- |
| | | | | | | | 3927 | 9 | | | | | | | | | |
| 07 | 52049 | X | 35173 | -0- | -16876 B | -0- | 2041 | 1 | 29448 | 3 | Y | 3349 | 3349 | 0 | | | -0- |
| | | | | | | | 3684 | 9 | | | | | | | | | |
| 08 | 32527 | X | 32527 | -0- | -0- B | -0- | 1966 | 1 | 27064 | 3 | Y | 3179 | 3179 | 0 | | | -0- |
| | | | | | | | 3497 | 9 | | | | | | | | | |
| 09 | 35220 | X | 29999 | -0- | -5221 B | -0- | 1796 | 1 | 24628 | 3 | Y | 3250 | 3250 | 0 | | | -0- |
| | | | | | | | 3575 | 9 | | | | | | | | | |
| 10 | 36394 | X | 27849 | -0- | -8545 B | -0- | 1853 | 1 | 23404 | 3 | Y | 2356 | 2356 | 0 | | | -0- |
| | | | | | | | 2592 | 9 | | | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 AC WELL #: 02H RRCID -> 293184 COMPL. DATE 05/31/2022 TOTAL DEPTH 12980 PERF.12995 - 21603

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 66557 | X | 42266 | -0- | -24291 | B | -0- | 1880<br>5311 | 1<br>9 | 35075 | 3 | Y | 4828 | 4828 | 0 | | | -0- |
| 06 | 61230 | X | 39575 | -0- | -21655 | B | -0- | 2151<br>4683 | 1<br>9 | 32741 | 3 | Y | 4257 | 4257 | 0 | | | -0- |
| 07 | 55862 | X | 38138 | -0- | -17724 | B | -0- | 2157<br>4773 | 1<br>9 | 31208 | 3 | Y | 4339 | 4339 | 0 | | | -0- |
| 08 | 35611 | X | 35611 | -0- | -0- | B | -0- | 2078<br>4816 | 1<br>9 | 28717 | 3 | Y | 4378 | 4378 | 0 | | | -0- |
| 09 | 38910 | X | 33032 | -0- | -5878 | B | -0- | 1934<br>4520 | 1<br>9 | 26578 | 3 | Y | 4109 | 4109 | 0 | | | -0- |
| 10 | 40207 | X | 31459 | -0- | -8748 | B | -0- | 2005<br>3946 | 1<br>9 | 25508 | 3 | Y | 3587 | 3587 | 0 | | | -0- |

RIDLEY FARMS 01 AC WELL #: 11H RRCID -> 294242 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13256 - 18305

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 94426 | X | 78977 | -0- | -15449 | B | -0- | 649<br>11923 | 1<br>9 | 66405 | 3 | Y | 10839 | 10839 | 0 | | | -0- |
| 06 | 91380 | X | 63117 | -0- | -28263 | B | -0- | 568<br>9585 | 1<br>9 | 52964 | 3 | Y | 8714 | 8714 | 0 | | | -0- |
| 07 | 94426 | X | 56437 | -0- | -37989 | B | -0- | 509<br>8566 | 1<br>9 | 47362 | 3 | Y | 7787 | 7787 | 0 | | | -0- |
| 08 | 94426 | X | 45012 | -0- | -49414 | B | -0- | 450<br>6812 | 1<br>9 | 37750 | 3 | Y | 6193 | 6193 | 0 | | | -0- |
| 09 | 89310 | X | 36919 | -0- | -52391 | B | -0- | 462<br>5622 | 1<br>9 | 30835 | 3 | Y | 5111 | 5111 | 0 | | | -0- |
| 10 | 79546 | X | 33098 | -0- | -46448 | B | -0- | 423<br>5062 | 1<br>9 | 27613 | 3 | Y | 4602 | 4602 | 0 | | | -0- |

DAVIS 01 WELL #: 16H RRCID -> 294336 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294576 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 138694 | X | 59995 | -0- | -78699 | B | -0- | 801<br>8923 | 1<br>9 | 50271 | 3 | Y | 8112 | 8112 | 0 | | | -0- |
| 06 | 134220 | X | 43778 | -0- | -90442 | B | -0- | 682<br>6697 | 1<br>9 | 36399 | 3 | Y | 6088 | 6088 | 0 | | | -0- |
| 07 | 133641 | X | 35528 | -0- | -98113 | B | -0- | 682<br>5535 | 1<br>9 | 29311 | 3 | Y | 5032 | 5032 | 0 | | | -0- |
| 08 | 100905 | X | 26330 | -0- | -74575 | B | -0- | 628<br>4210 | 1<br>9 | 21492 | 3 | Y | 3827 | 3827 | 0 | | | -0- |
| 09 | 73110 | X | 19748 | -0- | -53362 | B | -0- | 495<br>3372 | 1<br>9 | 15881 | 3 | Y | 3065 | 3065 | 0 | | | -0- |
| 10 | 60450 | X | 19116 | -0- | -41334 | B | -0- | 555<br>3390 | 1<br>9 | 15171 | 3 | Y | 3082 | 3082 | 0 | | | -0- |

DAVIS 01 WELL #: 13H RRCID -> 294775 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 WELL #: 501H RRCID -> 295788 COMPL. DATE 05/24/2023 TOTAL DEPTH 13557 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

OLSON-ESSE UNIT AC WELL #: 6H RRCID -> 295908 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | 56782 | -0- | 56782 | B | 56782 | 386 | 1 | 50448 | 3 | N | 5354 | 5308 | 0 | | | 46 |
| | | | | | | | | 59 | 4 | 5889 | 9 | | | | | | | |
| 10 | SHUT IN | | NO RPT | -0- | -0- | B | 56782 | | | | | N | NO RPT | | | | | 46 |

KIRK 01 WELL #: 502H RRCID -> 295944 COMPL. DATE 06/23/2023 TOTAL DEPTH 13560 PERF.13618 - 21034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -163771 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -163771 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -163771 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -163771 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -163771 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -163771 | | | | | Y | NO RPT | | | | | -0- |

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8804 | X | 8049 | -0- | -755 | B | -0- | 683 | 1 | 7093 | 3 | Y | 139 | 153 | 0 | | | 18 |
| | | | | | | | | 120 | 4 | 153 | 9 | | | | | | | |
| 06 | 8520 | X | 6906 | -0- | -1614 | B | -0- | 628 | 1 | 5966 | 3 | Y | 168 | 163 | 0 | | | 23 |
| | | | | | | | | 127 | 4 | 185 | 9 | | | | | | | |
| 07 | 9160 | X | 9160 | -0- | -0- | B | -0- | 581 | 1 | 6608 | 3 | Y | 1664 | 1378 | 0 | | | 309 |
| | | | | | | | | 141 | 4 | 1830 | 9 | | | | | | | |
| 08 | 8711 | X | 4449 | -0- | -4262 | B | -0- | 373 | 1 | 3562 | 3 | Y | 402 | 674 | 0 | | | 37 |
| | | | | | | | | 72 | 4 | 442 | 9 | | | | | | | |
| 09 | 7800 | X | 5241 | -0- | -2559 | B | -0- | 514 | 1 | 4639 | 3 | Y | -0- | 37 | 0 | | | -0- |
| | | | | | | | | 88 | 4 | | | | | | | | | |
| 10 | 9145 | X | NO RPT | -0- | -9145 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11532 | X | 10039 | -0- | -1493 | B | -0- | 734<br>584 | 1<br>9 | 8721 | 3 | Y | 531 | 556 | 0 | | | 67 |
| 06 | 11160 | X | 10000 | -0- | -1160 | B | -0- | 782<br>476 | 1<br>9 | 8742 | 3 | Y | 433 | 440 | 0 | | | 60 |
| 07 | 13510 | X | 13510 | -0- | -0- | B | -0- | 1136<br>766 | 1<br>9 | 11608 | 3 | Y | 696 | 627 | 0 | | | 129 |
| 08 | 14161 | X | 14161 | -0- | -0- | B | -0- | 1290<br>716 | 1<br>9 | 12155 | 3 | Y | 651 | 720 | 0 | | | 60 |
| 09 | 12320 | X | 12320 | -0- | -0- | B | -0- | 1126<br>638 | 1<br>9 | 10556 | 3 | Y | 580 | 504 | 0 | | | 136 |
| 10 | 10974 | X | NO RPT | -0- | -10974 | B | -0- | | | | | Y | NO RPT | | | | | 136 |

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3906 | X | 3839 | -0- | -67 | B | -0- | 82<br>52 | 1<br>4 | 3124<br>581 | 3<br>9 | Y | 528 | 571 | 0 | | | 67 |
| 06 | 4200 | X | 2808 | -0- | -1392 | B | -0- | 52<br>49 | 1<br>4 | 2367<br>340 | 3<br>9 | Y | 309 | 333 | 0 | | | 43 |
| 07 | 4340 | X | 1943 | -0- | -2397 | B | -0- | 37<br>34 | 1<br>4 | 1631<br>241 | 3<br>9 | Y | 219 | 221 | 0 | | | 41 |
| 08 | 3503 | X | 2710 | -0- | -793 | B | -0- | 69<br>46 | 1<br>4 | 2323<br>272 | 3<br>9 | Y | 247 | 265 | 0 | | | 23 |
| 09 | 3965 | X | 3965 | -0- | -0- | B | -0- | 118<br>125 | 1<br>4 | 3174<br>548 | 3<br>9 | Y | 498 | 404 | 0 | | | 117 |
| 10 | 3503 | X | NO RPT | -0- | -3503 | B | -0- | | | | | Y | NO RPT | | | | | 117 |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13547 | X | 13083 | -0- | -464 B | -0- | 931<br>1004 | 1<br>9 | 11148 | 3 | Y | 913 | 872 | 0 | | | 115 |
| 06 | 13110 | X | 11636 | -0- | -1474 B | -0- | 874<br>882 | 1<br>9 | 9880 | 3 | Y | 802 | 806 | 0 | | | 111 |
| 07 | 13547 | X | 11332 | -0- | -2215 B | -0- | 942<br>850 | 1<br>9 | 9540 | 3 | Y | 773 | 740 | 0 | | | 144 |
| 08 | 13082 | X | 10527 | -0- | -2555 B | -0- | 966<br>524 | 1<br>9 | 9037 | 3 | Y | 476 | 576 | 0 | | | 44 |
| 09 | 12660 | X | 8545 | -0- | -4115 B | -0- | 808<br>210 | 1<br>9 | 7527 | 3 | Y | 191 | 190 | 0 | | | 45 |
| 10 | 13082 | X | NO RPT | -0- | -13082 B | -0- | | | | | Y | NO RPT | | | | | 45 |

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3286 | X | 537 | -0- | -2749 B | -0- | 23<br>9 | 1<br>4 | 493<br>12 | 3<br>9 | Y | 11 | 167 | 0 | | | 1 |
| 06 | 3180 | X | 476 | -0- | -2704 B | -0- | 22<br>10 | 1<br>4 | 437<br>7 | 3<br>9 | Y | 6 | 6 | 0 | | | 1 |
| 07 | 3286 | X | 448 | -0- | -2838 B | -0- | 19<br>8 | 1<br>4 | 346<br>75 | 3<br>9 | Y | 68 | 56 | 0 | | | 13 |
| 08 | 837 | X | 571 | -0- | -266 B | -0- | 26<br>11 | 1<br>4 | 482<br>52 | 3<br>9 | Y | 47 | 56 | 0 | | | 4 |
| 09 | 810 | X | 694 | -0- | -116 B | -0- | 35<br>12 | 1<br>4 | 575<br>72 | 3<br>9 | Y | 65 | 54 | 0 | | | 15 |
| 10 | 527 | X | NO RPT | -0- | -527 B | -0- | | | | | Y | NO RPT | | | | | 15 |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 22444 | X | 17927 | -0- | -4517 | B | -0- | 1361<br>442 | 1<br>9 | 16124 | 3 | Y | 402 | 434 | 0 | | | 51 |
| 06 | 19650 | X | 17009 | -0- | -2641 | B | -0- | 1364<br>406 | 1<br>9 | 15239 | 3 | Y | 369 | 369 | 0 | | | 51 |
| 07 | 20026 | X | 16948 | -0- | -3078 | B | -0- | 1474<br>448 | 1<br>9 | 15026 | 3 | Y | 407 | 382 | 0 | | | 76 |
| 08 | 18352 | X | 16738 | -0- | -1614 | B | -0- | 1569<br>408 | 1<br>9 | 14761 | 3 | Y | 371 | 413 | 0 | | | 34 |
| 09 | 17340 | X | 15748 | -0- | -1592 | B | -0- | 1428<br>404 | 1<br>9 | 13916 | 3 | Y | 367 | 315 | 0 | | | 86 |
| 10 | 17918 | X | NO RPT | -0- | -17918 | B | -0- | | | | | Y | NO RPT | | | | | 86 |

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11439 | X | 1152 | -0- | -10287 | B | -0- | 32<br>10 | 1<br>4 | 994<br>116 | 3<br>9 | Y | 105 | 225 | 0 | | | 13 |
| 06 | 9390 | X | -0- | -0- | -9390 | B | -0- | | | | | Y | -0- | 13 | 0 | | | -0- |
| 07 | 9703 | X | 8931 | -0- | -772 | B | -0- | 174<br>62 | 1<br>4 | 7814<br>881 | 3<br>9 | Y | 801 | 652 | 0 | | | 149 |
| 08 | 8525 | X | 8467 | -0- | -58 | B | -0- | 259<br>116 | 1<br>4 | 6997<br>1095 | 3<br>9 | Y | 995 | 1052 | 0 | | | 92 |
| 09 | 10086 | X | 10086 | -0- | -0- | B | -0- | 509<br>78 | 1<br>4 | 8491<br>1008 | 3<br>9 | Y | 916 | 793 | 0 | | | 215 |
| 10 | 8525 | X | NO RPT | -0- | -8525 | B | -0- | | | | | Y | NO RPT | | | | | 215 |

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 294787 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13590 - 19575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

WESS 4-SLGTR-ECRR (SA) D7 WELL #: RRCID -> 294839 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12848 - 17073

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

KEACH-HALEPESKA (SA) D4 WELL #: D 4H RRCID -> 294870 COMPL. DATE 11/15/2022 TOTAL DEPTH 13837 PERF.13629 - 20126

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1133250 | X | 122932 | -0- | -1010318 | B | -0- | 2447 | 1 | 110470 | 3 | Y | 7989 | 8809 | 0 | | | 1009 |
| | | | | | | | | 1227 | 4 | 8788 | 9 | | | | | | | |
| 06 | 91596 | X | 91596 | -0- | -0- | B | -0- | 1854 | 1 | 81986 | 3 | Y | 6015 | 6193 | 0 | | | 831 |
| | | | | | | | | 1139 | 4 | 6617 | 9 | | | | | | | |
| 07 | 77575 | X | 77575 | -0- | -0- | B | -0- | 1718 | 1 | 69327 | 3 | Y | 5066 | 4956 | 0 | | | 941 |
| | | | | | | | | 957 | 4 | 5573 | 9 | | | | | | | |
| 08 | 294345 | X | 79100 | -0- | -215245 | B | -0- | 1683 | 1 | 71119 | 3 | Y | 4865 | 5355 | 0 | | | 451 |
| | | | | | | | | 946 | 4 | 5352 | 9 | | | | | | | |
| 09 | 284850 | X | 68673 | -0- | -216177 | B | -0- | 1458 | 1 | 61676 | 3 | Y | 4316 | 3755 | 0 | | | 1012 |
| | | | | | | | | 791 | 4 | 4748 | 9 | | | | | | | |
| 10 | 122946 | X | NO RPT | -0- | -122946 | B | -0- | | | | | Y | NO RPT | | | | | 1012 |

SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 294957 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 295212 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUS TIPS-KUHNE (SA) F1 WELL #: F 1H RRCID -> 295485 COMPL. DATE 12/19/2022 TOTAL DEPTH 13420 PERF.13484 - 18588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 51960 | -0- | 51960 | B | 462896 | 1495 | 1 | 45312 | 3 | Y | 3658 | 4108 | 0 | | | 462 |
| | | | | | | | | 1129 | 4 | 4024 | 9 | | | | | | | |
| 06 | 0 | | 45466 | -0- | 45466 | B | 508362 | 884 | 1 | 40053 | 3 | Y | 3576 | 3544 | 0 | | | 494 |
| | | | | | | | | 595 | 4 | 3934 | 9 | | | | | | | |
| 07 | 538496 | X | 30134 | -0- | -508362 | B | -0- | 597 | 1 | 26345 | 3 | Y | 2548 | 2569 | 0 | | | 473 |
| | | | | | | | | 389 | 4 | 2803 | 9 | | | | | | | |
| 08 | 127813 | X | 46056 | -0- | -81757 | B | -0- | 1514 | 1 | 40115 | 3 | Y | 2937 | 3138 | 0 | | | 272 |
| | | | | | | | | 1196 | 4 | 3231 | 9 | | | | | | | |
| 09 | 123690 | X | 39241 | -0- | -84449 | B | -0- | 2083 | 1 | 34267 | 3 | Y | 2149 | 1917 | 0 | | | 504 |
| | | | | | | | | 527 | 4 | 2364 | 9 | | | | | | | |
| 10 | 127813 | X | NO RPT | -0- | -127813 | B | -0- | | | | | Y | NO RPT | | | | | 504 |

BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295507 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295510 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKWELL-EYHORN-RUPPERT (SA) F1 WELL #: F 1H RRCID -> 295708 COMPL. DATE 05/04/2023 TOTAL DEPTH 13496 PERF.13626 - 23520

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKWELL-E-R-E (SA) F4 WELL #: F 4H RRCID -> 295761 COMPL. DATE 05/04/2023 TOTAL DEPTH 13473 PERF.13465 - 22793

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10669 | X | 10669 | -0- | -0- | B | -0- | 642 | 1 | 8943 | 3 | N | 985 | 993 | 1 | | | 650 |
| | | | | | | | | 1084 | 9 | | | | | | | | | |
| 06 | 10739 | X | 10739 | -0- | -0- | B | -0- | 686 | 1 | 8947 | 3 | N | 1005 | 1272 | 1 | | | 383 |
| | | | | | | | | 1106 | 9 | | | | | | | | | |
| 07 | 10768 | X | 10768 | -0- | -0- | B | -0- | 569 | 1 | 9073 | 3 | N | 1024 | 934 | 1 | | | 473 |
| | | | | | | | | 1126 | 9 | | | | | | | | | |
| 08 | 10664 | X | 5647 | -0- | -5017 | B | -0- | 231 | 1 | 4631 | 3 | N | 714 | 1135 | 1 | | | 52 |
| | | | | | | | | 785 | 9 | | | | | | | | | |
| 09 | 10740 | X | 1405 | -0- | -9335 | B | -0- | 55 | 1 | 1233 | 3 | N | 106 | | | | | 158 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 11098 | X | NO RPT | -0- | -11098 | B | -0- | | | | | N | NO RPT | | | | | 158 |

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX OPERATING LLC 101131
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 08/28/2021 TOTAL DEPTH 7488 PERF. 6102 - 7084

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6696 | X | 6173 | -0- | -523 | | -0- | 105 | 1 | 6068 | 3 | N | -0- | | | | | 40 |
| 06 | 6330 | X | 5865 | -0- | -465 | | -0- | 98 | 1 | 5767 | 3 | N | -0- | | | | | 40 |
| 07 | 6541 | X | 5887 | -0- | -654 | | -0- | 100 | 1 | 5787 | 3 | N | -0- | | | | | 40 |
| 08 | 6510 | X | 5717 | -0- | -793 | | -0- | 94 | 1 | 5623 | 3 | N | -0- | | | | | 40 |
| 09 | 6240 | X | 1545 | -0- | -4695 | | -0- | 22 | 1 | 1490 | 3 | N | 30 | | | | | 70 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 5890 | X | 543 | -0- | -5347 | | -0- | 8 | 1 | 535 | 3 | N | -0- | | | | | 70 |

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13113 | X | 11492 | -0- | -1621 | | -0- | 195 | 1 | 11297 | 3 | N | -0- | | | | | 157 |
| 06 | 12690 | X | 8982 | -0- | -3708 | | -0- | 149 | 1 | 8833 | 3 | N | -0- | | | | | 157 |
| 07 | 13113 | X | 8681 | -0- | -4432 | | -0- | 147 | 1 | 8534 | 3 | N | -0- | | | | | 157 |
| 08 | 13113 | X | 8589 | -0- | -4524 | | -0- | 139 | 1 | 8408 | 3 | N | -0- | | | | | 157 |
| | | | | | | | | 42 | 4 | | | | | | | | | |
| 09 | 12690 | X | 292 | -0- | -12398 | | -0- | 4 | 1 | 288 | 3 | N | -0- | | | | | 157 |
| 10 | 9083 | X | -0- | -0- | -9083 | | -0- | | | | | N | -0- | | | | | 157 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC 100573

T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 682 | X | 595 | -0- | -87 | -0- | 504 | 3 | 91 | 9 | Y | 83 | 72 | 1 | | | 39 |
| 06 | 840 | X | 679 | -0- | -161 | -0- | 631 | 3 | 48 | 9 | Y | 44 | 68 | 1 | | | 15 |
| 07 | 868 | X | 618 | -0- | -250 | -0- | 499 | 3 | 119 | 9 | Y | 108 | 48 | 1 | | | 75 |
| 08 | 868 | X | 825 | -0- | -43 | -0- | 651 | 3 | 174 | 9 | Y | 158 | 175 | 1 | | | 58 |
| 09 | 690 | X | 118 | -0- | -572 | -0- | 70 | 3 | 48 | 9 | Y | 44 | | | | | 102 |
| 10 | 713 | X | 196 | -0- | -517 | -0- | 196 | 3 | | | Y | -0- | | | | | 102 |

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3756 | X | 3756 | -0- | -0- | -0- | 3658 | 3 | 98 | 9 | Y | 89 | 96 | 1 | | | 42 |
| 06 | 4200 | X | 3396 | -0- | -804 | -0- | 3322 | 3 | 74 | 9 | Y | 67 | 86 | 1 | | | 23 |
| 07 | 4340 | X | 3640 | -0- | -700 | -0- | 3593 | 3 | 47 | 9 | Y | 43 | 36 | 1 | | | 30 |
| 08 | 4340 | X | 3998 | -0- | -342 | -0- | 3929 | 3 | 69 | 9 | Y | 63 | 70 | 1 | | | 23 |
| 09 | 3690 | X | 848 | -0- | -2842 | -0- | 844 | 3 | 4 | 9 | Y | 4 | | | | | 27 |
| 10 | 3751 | X | 1837 | -0- | -1914 | -0- | 1837 | 3 | | | Y | -0- | | | | | 27 |

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4526 | X | 1426 | -0- | -3100 | -0- | 1334 | 3 | 92 | 9 | Y | 84 | 88 | 1 | | | 40 |
| 06 | 4380 | X | 684 | -0- | -3696 | -0- | 610 | 3 | 74 | 9 | Y | 67 | 84 | 1 | | | 23 |
| 07 | 4402 | X | 536 | -0- | -3866 | -0- | 489 | 3 | 47 | 9 | Y | 43 | 36 | 1 | | | 30 |
| 08 | 4030 | X | 393 | -0- | -3637 | -0- | 324 | 3 | 69 | 9 | Y | 63 | 70 | 1 | | | 23 |
| 09 | 3270 | X | 215 | -0- | -3055 | -0- | 211 | 3 | 4 | 9 | Y | 4 | | | | | 27 |
| 10 | 1426 | X | 131 | -0- | -1295 | -0- | 131 | 3 | | | Y | -0- | | | | | 27 |

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6758 | X | 6758 | -0- | -0- | -0- | 6656 | 3 | 102 | 9 | Y | 93 | 98 | 1 | | | 44 |
| 06 | 3740 | X | 3740 | -0- | -0- | -0- | 3657 | 3 | 83 | 9 | Y | 75 | 93 | 1 | | | 26 |
| 07 | 3912 | X | 3912 | -0- | -0- | -0- | 3865 | 3 | 47 | 9 | Y | 43 | 39 | 1 | | | 30 |
| 08 | 8990 | X | 8990 | -0- | -0- | -0- | 8921 | 3 | 69 | 9 | Y | 63 | 70 | 1 | | | 23 |
| 09 | 6540 | X | 974 | -0- | -5566 | -0- | 970 | 3 | 4 | 9 | Y | 4 | | | | | 27 |
| 10 | 6758 | X | 2615 | -0- | -4143 | -0- | 2615 | 3 | | | Y | -0- | | | | | 27 |

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1207 | X | 1207 | -0- | -0- | -0- | 1186 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 9 |
| 06 | 1182 | X | 1182 | -0- | -0- | -0- | 1165 | 3 | 17 | 9 | Y | 15 | 19 | 1 | | | 5 |
| 07 | 1341 | N | 1341 | -0- | -0- | -0- | 1294 | 3 | 47 | 9 | Y | 43 | 18 | 1 | | | 30 |
| 08 | 2284 | N | 2284 | -0- | -0- | -0- | 2215 | 3 | 69 | 9 | Y | 63 | 70 | 1 | | | 23 |
| 09 | 1170 | N | 506 | -0- | -664 | -0- | 502 | 3 | 4 | 9 | Y | 4 | | | | | 27 |
| 10 | 1333 | N | 959 | -0- | -374 | -0- | 959 | 3 | | | Y | -0- | | | | | 27 |

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 68 | 69 | 1 | | | 25 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 47 | 39 | 1 | 2 | 6 | 31 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 61 | 43 | 1 | | | 49 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 51 | 61 | 1 | | | 39 |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 96 | 3 | 54 | 9 | Y | 49 | | | | | 88 |
| 10 | 185 | N | 185 | -0- | -0- | -0- | 166 | 3 | 19 | 9 | Y | 17 | 61 | 1 | | | 44 |

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4805 | X | 4178 | -0- | -627 | -0- | 3927 | 3 | 251 | 9 | Y | 228 | 231 | 1 | | | 83 |
| 06 | 5250 | X | 5086 | -0- | -164 | -0- | 4920 | 3 | 166 | 9 | Y | 151 | 127 | 1 | 8 | 6 | 99 |
| 07 | 5425 | X | 5386 | -0- | -39 | -0- | 5316 | 3 | 70 | 9 | Y | 64 | 112 | 1 | | | 51 |
| 08 | 5425 | X | 4796 | -0- | -629 | -0- | 4740 | 3 | 56 | 9 | Y | 51 | 63 | 1 | | | 39 |
| 09 | 5744 | X | 5744 | -0- | -0- | -0- | 5690 | 3 | 54 | 9 | Y | 49 | | | | | 88 |
| 10 | 5394 | X | 1719 | -0- | -3675 | -0- | 1700 | 3 | 19 | 9 | Y | 17 | 61 | 1 | | | 44 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573
KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1550 | N | 1134 | -0- | -416 | -0- | | 1089 | 3 | 45 | 9 | Y | 41 | 43 | 1 | | | 15 |
| 06 | 1380 | N | 883 | -0- | -497 | -0- | | 848 | 3 | 35 | 9 | Y | 32 | 24 | 1 | 2 | 6 | 21 |
| 07 | 1209 | N | 725 | -0- | -484 | -0- | | 655 | 3 | 70 | 9 | Y | 64 | 34 | 1 | | | 51 |
| 08 | 1511 | N | 1511 | -0- | -0- | -0- | | 1455 | 3 | 56 | 9 | Y | 51 | 63 | 1 | | | 39 |
| 09 | 1380 | N | 1380 | -0- | -0- | -0- | | 1326 | 3 | 54 | 9 | Y | 49 | | | | | 88 |
| 10 | 713 | N | 520 | -0- | -193 | -0- | | 501 | 3 | 19 | 9 | Y | 17 | 61 | 1 | | | 44 |

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | 9 | 1 | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 124 | X | 6 | -0- | -118 | -0- | | 6 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10033 | X | 10033 | -0- | -0- | -0- | | 9632 | 3 | 256 | 4 | Y | 132 | 194 | 1 | | | 50 |
| | | | | | | | | 145 | 9 | | | | | | | | | |
| 06 | 8223 | X | 8223 | -0- | -0- | -0- | | 7845 | 3 | 250 | 4 | Y | 116 | 87 | 1 | | | 79 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 07 | 4557 | X | 3347 | -0- | -1210 | -0- | | 3134 | 3 | 96 | 4 | Y | 106 | 144 | 1 | | | 41 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 08 | 4557 | X | 418 | -0- | -4139 | -0- | | 380 | 3 | 29 | 4 | Y | 8 | | | | | 49 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 6360 | X | 6360 | -0- | -0- | -0- | | 6233 | 3 | 35 | 4 | Y | 84 | 77 | 1 | | | 56 |
| | | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 11891 | X | 11891 | -0- | -0- | -0- | | 11837 | 3 | 8 | 4 | Y | 42 | 57 | 1 | | | 41 |
| | | | | | | | | 46 | 9 | | | | | | | | | |

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5374 | X | 5374 | -0- | -0- | -0- | | 5145 | 3 | 137 | 4 | Y | 84 | 102 | 1 | | | 35 |
| | | | | | | | | 92 | 9 | | | | | | | | | |
| 06 | 3887 | X | 3887 | -0- | -0- | -0- | | 3696 | 3 | 118 | 4 | Y | 66 | 59 | 1 | | | 42 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 1953 | X | 661 | -0- | -1292 | -0- | | 580 | 3 | 18 | 4 | Y | 57 | 80 | 1 | | | 19 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | | Y | 8 | | | | | 27 |
| 09 | 2190 | X | 2155 | -0- | -35 | -0- | | 2056 | 3 | 11 | 4 | Y | 80 | 54 | 1 | | | 53 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 3076 | X | 3076 | -0- | -0- | -0- | | 3040 | 3 | 2 | 4 | Y | 31 | 47 | 1 | | | 37 |
| | | | | | | | | 34 | 9 | | | | | | | | | |

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6653 | X | 6653 | -0- | -0- | -0- | | 6377 | 3 | 169 | 4 | Y | 97 | 114 | 1 | | | 39 |
| | | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 7114 | X | 7114 | -0- | -0- | -0- | | 6785 | 3 | 216 | 4 | Y | 103 | 72 | 1 | | | 70 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 07 | 2486 | X | 2486 | -0- | -0- | -0- | | 2317 | 3 | 71 | 4 | Y | 89 | 125 | 1 | | | 34 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 08 | 2821 | X | 256 | -0- | -2565 | -0- | | 229 | 3 | 18 | 4 | Y | 8 | | | | | 42 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2730 | X | -0- | -0- | -2730 | -0- | | | | | | Y | 78 | 69 | 1 | | | 51 |
| 10 | 2821 | X | -0- | -0- | -2821 | -0- | | | | | | Y | 29 | 44 | 1 | | | 36 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9238 | X | 4744 | -0- | -4494 | -0- | 4529 | 3 | 120 | 4 | Y | 86 | 82 | 1 | | | 72 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 06 | 6390 | X | 4081 | -0- | -2309 | -0- | 3876 | 3 | 124 | 4 | Y | 74 | 82 | 1 | | | 64 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 07 | 5952 | X | 1883 | -0- | -4069 | -0- | 1734 | 3 | 53 | 4 | Y | 87 | 58 | 1 | | | 93 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 252 | -0- | 252 | 252 | 208 | 3 | 16 | 4 | Y | 25 | | | | | 118 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3067 | -0- | 3067 | 3319 | 2899 | 3 | 16 | 4 | Y | 138 | 133 | 1 | | | 123 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1092 | -0- | 1092 | 4411 | 1032 | 3 | 1 | 4 | Y | 54 | 3 | 1 | | | 174 |
| | | | | | | | 59 | 9 | | | | | | | | | |

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 465 | N | 65 | -0- | -400 | -0- | 34 | 3 | 1 | 4 | Y | 27 | 18 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 119 | 3 | 4 | 4 | Y | 23 | 30 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 41 | 39 | 1 | | | 12 |
| 08 | 62 | N | 13 | -0- | -49 | -0- | 4 | 3 | 9 | 9 | Y | 8 | | | | | 20 |
| 09 | 3000 | N | 5362 | -0- | 2362 | 2362 | 5243 | 3 | 29 | 4 | Y | 82 | 47 | 1 | | | 55 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | 3100 | N | 7431 | -0- | 4331 | 6693 | 7385 | 3 | 5 | 4 | Y | 37 | 53 | 1 | | | 39 |
| | | | | | | | 41 | 9 | | | | | | | | | |

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 204 | 134 | 1 | | | 148 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 161 | 259 | 1 | | | 50 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 50 | 1 | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 84 | | | | | 147 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 61 | 137 | 1 | | | 71 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 09 | DLQ G-10 | | 3 | -0- | 3 | 3 | 3 | 3 | | | Y | -0- | 71 | 1 | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 62 | | | | | 139 |
| 06 | T. A. | | 81 | -0- | 81 | 81 | 7 | 3 | 74 | 9 | Y | 67 | 105 | 1 | | | 101 |
| 07 | T. A. | | -0- | -0- | -0- | 81 | | | | | Y | -0- | 101 | 1 | | | -0- |
| 08 | T. A. | | 11 | -0- | 11 | 92 | 11 | 3 | | | Y | -0- | | | | | -0- |
| 09 | | X | 92 | -0- | -92 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573
T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3689 | X | 2858 | -0- | -831 | -0- | 2801 | 3 | 57 | 9 | Y | 52 | | | | | 112 |
| 06 | 3150 | X | 2996 | -0- | -154 | -0- | 2948 | 3 | 48 | 9 | Y | 44 | 84 | 1 | | | 72 |
| 07 | 3441 | X | 3181 | -0- | -260 | -0- | 3047 | 3 | 134 | 9 | Y | 122 | 85 | 1 | | | 109 |
| 08 | 4179 | X | 4179 | -0- | -0- | -0- | 4047 | 3 | 132 | 9 | Y | 120 | | | | | 229 |
| 09 | 3330 | X | 946 | -0- | -2384 | -0- | 917 | 3 | 29 | 9 | Y | 26 | 181 | 1 | | | 74 |
| 10 | 3193 | X | -0- | -0- | -3193 | -0- | | | | | Y | -0- | | | | | 74 |

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9951 | X | 6962 | -0- | -2989 | -0- | 82 | 1 | 6237 | 3 | N | 426 | 400 | 1 | | | 180 |
| | | | | | | | 174 | 4 | 469 | 9 | | | | | | | |
| 06 | 6930 | X | 6334 | -0- | -596 | -0- | 73 | 1 | 5643 | 3 | N | 386 | 333 | 1 | | | 233 |
| | | | | | | | 193 | 4 | 425 | 9 | | | | | | | |
| 07 | 9587 | X | 9587 | -0- | -0- | -0- | 93 | 1 | 8670 | 3 | N | 421 | 442 | 1 | | | 212 |
| | | | | | | | 361 | 4 | 463 | 9 | | | | | | | |
| 08 | 7161 | X | 1842 | -0- | -5319 | -0- | 39 | 1 | 1600 | 3 | N | 32 | 98 | 1 | | | 146 |
| | | | | | | | 168 | 4 | 35 | 9 | | | | | | | |
| 09 | 20973 | X | 20973 | -0- | -0- | -0- | 58 | 1 | 20269 | 3 | N | 391 | 406 | 1 | | | 131 |
| | | | | | | | 216 | 4 | 430 | 9 | | | | | | | |
| 10 | 18493 | X | 18493 | -0- | -0- | -0- | 87 | 1 | 17621 | 3 | N | 703 | 735 | 1 | | | 99 |
| | | | | | | | 12 | 4 | 773 | 9 | | | | | | | |

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9666 | X | 9666 | -0- | -0- | -0- | 118 | 1 | 8895 | 3 | N | 369 | 411 | 1 | | | 139 |
| | | | | | | | 247 | 4 | 406 | 9 | | | | | | | |
| 06 | 9139 | X | 9139 | -0- | -0- | -0- | 108 | 1 | 8363 | 3 | N | 347 | 254 | 1 | | | 232 |
| | | | | | | | 286 | 4 | 382 | 9 | | | | | | | |
| 07 | 12081 | X | 12081 | -0- | -0- | -0- | 118 | 1 | 11046 | 3 | N | 415 | 491 | 1 | | | 156 |
| | | | | | | | 460 | 4 | 457 | 9 | | | | | | | |
| 08 | 10137 | X | -0- | -0- | -10137 | -0- | | | | | N | 3 | | | | | 159 |
| 09 | 9810 | X | -0- | -0- | -9810 | -0- | | | | | N | 102 | 99 | 1 | | | 162 |
| 10 | 12090 | X | -0- | -0- | -12090 | -0- | | | | | N | 5 | | | | | 167 |

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18042 | X | 12517 | -0- | -5525 | -0- | 152 | 1 | 11472 | 3 | N | 522 | 549 | 1 | | | 200 |
| | | | | | | | 319 | 4 | 574 | 9 | | | | | | | |
| 06 | 17460 | X | 11517 | -0- | -5943 | -0- | 135 | 1 | 10479 | 3 | N | 494 | 352 | 1 | | | 342 |
| | | | | | | | 360 | 4 | 543 | 9 | | | | | | | |
| 07 | 14105 | X | 8429 | -0- | -5676 | -0- | 83 | 1 | 7675 | 3 | N | 319 | 536 | 1 | | | 125 |
| | | | | | | | 320 | 4 | 351 | 9 | | | | | | | |
| 08 | 12524 | X | -0- | -0- | -12524 | -0- | | | | | N | -0- | | | | | 125 |
| 09 | 12120 | X | -0- | -0- | -12120 | -0- | | | | | N | -0- | 70 | 1 | | | 55 |
| 10 | 12524 | X | 3 | -0- | -12521 | -0- | 3 | 3 | | | N | -0- | | | | | 55 |

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A B WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KUNDE UNIT ABC WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 245 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 245 |
| *07 | 3100 | N | 7698 | -0- | 4598 | 4598 | 42<br>2131 | 1<br>9 | 5525 | 3 | N | 1937 | 2005 | 1 | | | 177 |
| *08 | 3100 | N | 33846 | -0- | 30746 | 35344 | 884<br>9651 | 1<br>9 | 23311 | 3 | N | 8774 | 8946 | 1 | | | 5 |
| *09 | 3000 | N | 30729 | -0- | 27729 | 63073 | 976<br>8104 | 1<br>9 | 21649 | 3 | N | 7367 | 7059 | 1 | | | 313 |
| *10 | 99232 | X | 36159 | -0- | -63073 | -0- | 2717<br>7371 | 1<br>9 | 26071 | 3 | N | 6701 | 6650 | 1 | | | 364 |

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6 | X | 6 | -0- | -0- | -0- | 6 | 1 | | | N | -0- | | | | | 250 |
| 06 | 4510 | X | 4510 | -0- | -0- | -0- | 193 | 1 | 3331 | 3 | N | 896 | 548 | 1 | | | 598 |
| | | | | | | | 986 | 9 | | | | | | | | | |
| 07 | 3387 | X | 3387 | -0- | -0- | -0- | 2646 | 3 | 741 | 9 | N | 674 | 907 | 1 | | | 365 |
| 08 | 13755 | X | 13755 | -0- | -0- | -0- | 10839 | 3 | 2916 | 9 | N | 2651 | 2592 | 1 | | | 424 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 424 |
| 10 | 5063 | X | 5063 | -0- | -0- | -0- | 4089 | 3 | 974 | 9 | N | 885 | 717 | 1 | | | 592 |

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 147 |
| 06 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | 147 |
| *07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | 147 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 147 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 147 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 147 |

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4929 | X | 4248 | -0- | -681 | -0- | 846 | 1 | 2952 | 3 | N | 409 | 361 | 1 | | | 126 |
| | | | | | | | 450 | 9 | | | | | | | | | |
| 06 | 7797 | X | 7797 | -0- | -0- | -0- | 1088 | 1 | 5784 | 3 | N | 841 | 895 | 1 | | | 72 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| *07 | 5301 | X | 5281 | -0- | -20 | -0- | 1148 | 1 | 3547 | 3 | N | 533 | 541 | 1 | | | 64 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| *08 | 5301 | X | 5035 | -0- | -266 | -0- | 1162 | 1 | 3294 | 3 | N | 526 | 518 | 1 | | | 72 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| *09 | 6930 | X | 4719 | -0- | -2211 | -0- | 1150 | 1 | 3016 | 3 | N | 503 | 531 | 1 | | | 44 |
| | | | | | | | 553 | 9 | | | | | | | | | |
| 10 | 7161 | X | 3949 | -0- | -3212 | -0- | 1214 | 1 | 2306 | 3 | N | 390 | 357 | 1 | | | 77 |
| | | | | | | | 429 | 9 | | | | | | | | | |

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GROSS UNIT A WELL #: 1 RRCID -> 259788 COMPL. DATE 12/14/2010 TOTAL DEPTH 12723 PERF.13192 - 17114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1897 | X | 1897 | -0- | -0- | -0- | 126 | 1 | 1357 | 3 | N | 376 | 376 | 1 | | | 198 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| *05 | 2478 | X | 2478 | -0- | -0- | -0- | 29 | 1 | 2077 | 3 | N | 338 | 353 | 1 | | | 183 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| *06 | 1996 | X | 1996 | -0- | -0- | -0- | 2 | 1 | 1634 | 3 | N | 327 | 186 | 1 | | | 324 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| *07 | 2327 | X | 2327 | -0- | -0- | -0- | 1 | 1 | 1946 | 3 | N | 345 | 368 | 1 | | | 301 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| *08 | 2658 | X | 2658 | -0- | -0- | -0- | 2244 | 3 | 414 | 9 | N | 376 | 370 | 1 | | | 307 |
| *09 | 402 | X | 402 | -0- | -0- | -0- | 383 | 3 | 19 | 9 | N | 17 | 164 | 1 | | | 160 |
| *10 | 1750 | X | 1750 | -0- | -0- | -0- | 7 | 1 | 1699 | 3 | N | 40 | | | | | 200 |
| | | | | | | | 44 | 9 | | | | | | | | | |

YANTA CATTLE CO A-288 #2 GU WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1763 | N | 1763 | -0- | -0- | -0- | 1763 | 1 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 660 | X | 660 | -0- | -0- | -0- | 378 | 1 | 282 | 9 | N | 256 | 161 | 1 | | | 234 |
| 06 | 614 | X | 614 | -0- | -0- | -0- | 370 | 1 | 244 | 9 | N | 222 | 349 | 1 | | | 107 |
| 07 | 595 | X | 595 | -0- | -0- | -0- | 360 | 1 | 235 | 9 | N | 214 | 167 | 1 | | | 154 |
| 08 | 661 | X | 661 | -0- | -0- | -0- | 432 | 1 | 229 | 9 | N | 208 | 172 | 1 | | | 190 |
| 09 | 491 | X | 491 | -0- | -0- | -0- | 319 | 1 | 172 | 9 | N | 156 | 171 | 1 | | | 175 |
| 10 | 655 | X | 655 | -0- | -0- | -0- | 302 | 1 | 245 | 3 | N | 98 | 158 | 1 | | | 115 |
| | | | | | | | 108 | 9 | | | | | | | | | |

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 29512 | X | 17474 | -0- | -12038 | -0- | 852 | 1 | 13310 | 3 | N | 3011 | 3296 | 1 | | | 127 |
| | | | | | | | 3312 | 9 | | | | | | | | | |
| 06 | 28560 | X | 213 | -0- | -28347 | -0- | 62 | 1 | 107 | 3 | N | 40 | | | | | 167 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *07 | 24335 | X | 11227 | -0- | -13108 | -0- | 115 | 1 | 8922 | 3 | N | 1991 | 1768 | 1 | | | 390 |
| | | | | | | | 2190 | 9 | | | | | | | | | |
| *08 | 23777 | X | 16346 | -0- | -7431 | -0- | 12891 | 3 | 3455 | 9 | N | 3141 | 3318 | 1 | | | 213 |
| *09 | 20610 | X | 10607 | -0- | -10003 | -0- | 178 | 1 | 8291 | 3 | N | 1944 | 1934 | 1 | | | 223 |
| | | | | | | | 2138 | 9 | | | | | | | | | |
| 10 | 17484 | X | 7223 | -0- | -10261 | -0- | 39 | 1 | 5550 | 3 | N | 1485 | 1451 | 1 | | | 257 |
| | | | | | | | 1634 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1949 | X | 1949 | -0- | -0- | -0- | 1243 | 1 | 263 | 3 | N | 403 | 511 | 1 | | | 81 |
| | | | | | | | 443 | 9 | | | | | | | | | |
| 05 | 1809 | X | 1809 | -0- | -0- | -0- | 1370 | 1 | 439 | 9 | N | 399 | 331 | 1 | | | 149 |
| *06 | 1929 | X | 1929 | -0- | -0- | -0- | 1299 | 1 | 195 | 3 | N | 395 | 352 | 1 | | | 192 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| *07 | 1845 | X | 1845 | -0- | -0- | -0- | 1256 | 1 | 179 | 3 | N | 373 | 366 | 1 | | | 199 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| *08 | 2335 | X | 2335 | -0- | -0- | -0- | 1156 | 1 | 786 | 3 | N | 357 | 270 | 0 | 265 | 1 | 21 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| *09 | 2400 | X | 2400 | -0- | -0- | -0- | 1076 | 1 | 960 | 3 | N | 331 | 332 | 0 | | | 20 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| *10 | 1394 | X | 1394 | -0- | -0- | -0- | 705 | 1 | 490 | 3 | N | 181 | 195 | 0 | | | 6 |
| | | | | | | | 199 | 9 | | | | | | | | | |

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1620 | N | 1620 | -0- | -0- | -0- | 1363 | 3 | 257 | 9 | N | 234 | 179 | 1 | | | 335 |
| *05 | 2046 | N | 1558 | -0- | -488 | -0- | 1392 | 3 | 166 | 9 | N | 151 | 346 | 1 | | | 140 |
| *06 | 2379 | N | 2379 | -0- | -0- | -0- | 1700 | 3 | 679 | 9 | N | 617 | 317 | 1 | | | 440 |
| *07 | 2432 | N | 2432 | -0- | -0- | -0- | 2000 | 3 | 432 | 9 | N | 393 | 330 | 1 | | | 503 |
| *08 | 2253 | N | 2253 | -0- | -0- | -0- | 1954 | 3 | 299 | 9 | N | 272 | 329 | 1 | | | 446 |
| *09 | 2370 | N | 2115 | -0- | -255 | -0- | 1795 | 3 | 320 | 9 | N | 291 | 327 | 1 | | | 410 |
| 10 | 2418 | N | 1990 | -0- | -428 | -0- | 13 | 1 | 1712 | 3 | N | 241 | 177 | 1 | | | 474 |
| | | | | | | | 265 | 9 | | | | | | | | | |

YANTA CATTLE CO. A-288 #1 GU WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 216 | X | 216 | -0- | -0- | -0- | 216 | 1 | | | N | -0- | | | | | 103 |
| 06 | 184 | X | 184 | -0- | -0- | -0- | 184 | 1 | | | N | -0- | | | | | 103 |
| 07 | 153 | X | 153 | -0- | -0- | -0- | 153 | 1 | | | N | -0- | | | | | 103 |
| 08 | 426 | X | 426 | -0- | -0- | -0- | 349 | 1 | 77 | 9 | N | 70 | | | | | 173 |
| *09 | 928 | X | 928 | -0- | -0- | -0- | 572 | 1 | 258 | 3 | N | 89 | 145 | 1 | | | 117 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| *10 | 444 | X | 444 | -0- | -0- | -0- | 382 | 1 | 62 | 9 | N | 56 | | | | | 173 |

YANTA CENTRAL 2 WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 9120 | X | 1755 | -0- | -7365 | -0- | 128 | 1 | 1503 | 3 | N | 113 | 113 | 0 | | | -0- |
| | | | | | | | 124 | 9 | | | | | | | | | |
| *05 | 8494 | X | 6217 | -0- | -2277 | -0- | 39 | 1 | 4670 | 3 | N | 1371 | 1371 | 0 | | | -0- |
| | | | | | | | 1508 | 9 | | | | | | | | | |
| *06 | 7770 | X | 5381 | -0- | -2389 | -0- | 6 | 1 | 4188 | 3 | N | 1079 | 1079 | 0 | | | -0- |
| | | | | | | | 1187 | 9 | | | | | | | | | |
| *07 | 7192 | X | 5381 | -0- | -1811 | -0- | 248 | 1 | 3978 | 3 | N | 1050 | 1050 | 0 | | | -0- |
| | | | | | | | 1155 | 9 | | | | | | | | | |
| *08 | 6231 | X | 5286 | -0- | -945 | -0- | 270 | 1 | 3898 | 3 | N | 1016 | 1016 | 0 | | | -0- |
| | | | | | | | 1118 | 9 | | | | | | | | | |
| *09 | 6030 | X | 4812 | -0- | -1218 | -0- | 209 | 1 | 3609 | 3 | N | 904 | 904 | 0 | | | -0- |
| | | | | | | | 994 | 9 | | | | | | | | | |
| 10 | 6231 | X | 3971 | -0- | -2260 | -0- | 88 | 1 | 3066 | 3 | N | 743 | 743 | 0 | | | -0- |
| | | | | | | | 817 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL 1 WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1590 | N | 1036 | -0- | -554 | -0- | 203 | 1 | 392 | 3 | N | 401 | 528 | 1 | | | 150 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| *05 | 2578 | N | 2578 | -0- | -0- | -0- | 231 | 1 | 1906 | 3 | N | 401 | 345 | 1 | | | 206 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| *06 | 1055 | N | 1055 | -0- | -0- | -0- | 349 | 1 | 328 | 3 | N | 344 | 341 | 1 | | | 209 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| *07 | 1085 | N | 930 | -0- | -155 | -0- | 400 | 1 | 158 | 3 | N | 338 | 505 | 1 | | | 42 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| *08 | 2573 | N | 850 | -0- | -1723 | -0- | 379 | 1 | 118 | 3 | N | 321 | 334 | 1 | | | 29 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 09 | 1050 | N | 700 | -0- | -350 | -0- | 358 | 1 | 342 | 9 | N | 311 | 166 | 1 | | | 174 |
| *10 | 1467 | N | 1467 | -0- | -0- | -0- | 375 | 1 | 784 | 3 | N | 280 | 330 | 1 | | | 124 |
| | | | | | | | 308 | 9 | | | | | | | | | |

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 308866 | X | 92486 | -0- | -216380 | -0- | 208 | 1 | 84713 | 3 | N | 6877 | 6751 | 0 | 185 | 1 | 127 |
| | | | | | | | 7565 | 9 | | | | | | | | | |
| 06 | 116231 | X | 116231 | -0- | -0- | -0- | 203 | 1 | 108530 | 3 | N | 6816 | 6816 | 0 | | | 127 |
| | | | | | | | 7498 | 9 | | | | | | | | | |
| *07 | 131819 | X | 131819 | -0- | -0- | -0- | 187 | 1 | 124689 | 3 | N | 6312 | 6318 | 0 | | | 121 |
| | | | | | | | 6943 | 9 | | | | | | | | | |
| *08 | 115290 | X | 115290 | -0- | -0- | -0- | 222 | 1 | 109555 | 3 | N | 5012 | 4111 | 0 | 887 | 1 | 135 |
| | | | | | | | 5513 | 9 | | | | | | | | | |
| *09 | 96328 | X | 96328 | -0- | -0- | -0- | 232 | 1 | 91457 | 3 | N | 4217 | 3990 | 0 | 177 | 1 | 185 |
| | | | | | | | 4639 | 9 | | | | | | | | | |
| *10 | 62270 | X | 62270 | -0- | -0- | -0- | 254 | 1 | 58193 | 3 | N | 3475 | 3440 | 0 | | | 220 |
| | | | | | | | 3823 | 9 | | | | | | | | | |

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1738 | X | 1738 | -0- | -0- | -0- | 104 | 1 | 1334 | 3 | N | 273 | 362 | 1 | | | 227 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 06 | 1203 | X | 1203 | -0- | -0- | -0- | 161 | 1 | 833 | 3 | N | 190 | 304 | 1 | | | 113 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| *07 | 1513 | X | 1513 | -0- | -0- | -0- | 186 | 1 | 1061 | 3 | N | 242 | 182 | 1 | | | 173 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| *08 | 1700 | X | 1700 | -0- | -0- | -0- | 196 | 1 | 1194 | 3 | N | 282 | 344 | 1 | | | 111 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| *09 | 1719 | X | 1719 | -0- | -0- | -0- | 300 | 1 | 1081 | 3 | N | 307 | 185 | 1 | | | 233 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| *10 | 1414 | X | 1414 | -0- | -0- | -0- | 288 | 1 | 865 | 3 | N | 237 | 371 | 1 | | | 99 |
| | | | | | | | 261 | 9 | | | | | | | | | |

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3630 | X | 3406 | -0- | -224 | -0- | 232 | 1 | 2427 | 3 | N | 679 | 675 | 0 | | | 93 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| *05 | 3751 | X | 3586 | -0- | -165 | -0- | 213 | 1 | 2623 | 3 | N | 682 | 678 | 0 | | | 97 |
| | | | | | | | 750 | 9 | | | | | | | | | |
| *06 | 3635 | X | 3635 | -0- | -0- | -0- | 210 | 1 | 2660 | 3 | N | 695 | 692 | 0 | | | 100 |
| | | | | | | | 765 | 9 | | | | | | | | | |
| *07 | 3534 | X | 2320 | -0- | -1214 | -0- | 220 | 1 | 1621 | 3 | N | 435 | 433 | 0 | | | 102 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| *08 | 5130 | X | 5130 | -0- | -0- | -0- | 227 | 1 | 3920 | 3 | N | 894 | 891 | 0 | | | 105 |
| | | | | | | | 983 | 9 | | | | | | | | | |
| *09 | 4489 | X | 4489 | -0- | -0- | -0- | 197 | 1 | 3574 | 3 | N | 653 | 726 | 0 | | | 32 |
| | | | | | | | 718 | 9 | | | | | | | | | |
| *10 | 4086 | X | 4086 | -0- | -0- | -0- | 212 | 1 | 3181 | 3 | N | 630 | 629 | 0 | | | 33 |
| | | | | | | | 693 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2945 | X | 2015 | -0- | -930 | -0- | 841 | 1 | 770 | 3 | N | 367 | 549 | 1 | | | 41 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 06 | 2760 | X | 627 | -0- | -2133 | -0- | 574 | 1 | 53 | 9 | N | 48 | | | | | 89 |
| *07 | 4147 | X | 4147 | -0- | -0- | -0- | 318 | 1 | 3082 | 3 | N | 679 | 547 | 1 | | | 221 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| *08 | 3505 | X | 3505 | -0- | -0- | -0- | 341 | 1 | 2509 | 3 | N | 595 | 746 | 1 | | | 70 |
| | | | | | | | 655 | 9 | | | | | | | | | |
| *09 | 2910 | X | 2888 | -0- | -22 | -0- | 327 | 1 | 2033 | 3 | N | 480 | 342 | 1 | | | 208 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| *10 | 3216 | X | 3216 | -0- | -0- | -0- | 137 | 1 | 2551 | 3 | N | 480 | 373 | 1 | | | 315 |
| | | | | | | | 528 | 9 | | | | | | | | | |

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1217 | X | 1217 | -0- | -0- | -0- | 899 | 3 | 318 | 9 | N | 289 | | | | | 585 |
| 06 | 1740 | X | 464 | -0- | -1276 | -0- | 464 | 3 | | | N | -0- | 529 | 1 | | | 56 |
| *07 | 3679 | X | 3679 | -0- | -0- | -0- | 3096 | 3 | 583 | 9 | N | 530 | 373 | 1 | | | 213 |
| *08 | 4330 | X | 4330 | -0- | -0- | -0- | 3630 | 3 | 700 | 9 | N | 636 | 557 | 1 | | | 292 |
| 09 | 1170 | X | -0- | -0- | -1170 | -0- | | | | | N | 1 | | | | | 293 |
| *10 | 3801 | X | 3801 | -0- | -0- | -0- | 2975 | 3 | 826 | 9 | N | 751 | 553 | 1 | | | 491 |

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 25953 | X | 25953 | -0- | -0- | -0- | 240 | 1 | 22360 | 3 | N | 3048 | 3048 | 0 | | | 33 |
| | | | | | | | 3353 | 9 | | | | | | | | | |
| *05 | 22908 | X | 22908 | -0- | -0- | -0- | 245 | 1 | 19728 | 3 | N | 2668 | 2668 | 0 | | | 33 |
| | | | | | | | 2935 | 9 | | | | | | | | | |
| *06 | 19884 | X | 19884 | -0- | -0- | -0- | 265 | 1 | 16929 | 3 | N | 2445 | 2445 | 0 | | | 33 |
| | | | | | | | 2690 | 9 | | | | | | | | | |
| *07 | 19798 | X | 19798 | -0- | -0- | -0- | 332 | 1 | 16874 | 3 | N | 2356 | 2356 | 0 | | | 33 |
| | | | | | | | 2592 | 9 | | | | | | | | | |
| *08 | 18024 | X | 18024 | -0- | -0- | -0- | 420 | 1 | 15248 | 3 | N | 2142 | 2142 | 0 | | | 33 |
| | | | | | | | 2356 | 9 | | | | | | | | | |
| *09 | 15822 | X | 15822 | -0- | -0- | -0- | 421 | 1 | 13348 | 3 | N | 1866 | 1866 | 0 | | | 33 |
| | | | | | | | 2053 | 9 | | | | | | | | | |
| *10 | 14907 | X | 14907 | -0- | -0- | -0- | 478 | 1 | 12484 | 3 | N | 1768 | 1768 | 0 | | | 33 |
| | | | | | | | 1945 | 9 | | | | | | | | | |

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3255 | X | 2816 | -0- | -439 | -0- | 56 | 1 | 2533 | 3 | N | 206 | 343 | 1 | | | 546 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 06 | 3150 | X | 198 | -0- | -2952 | -0- | 170 | 1 | 11 | 3 | N | 15 | 187 | 1 | | | 374 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *07 | 4814 | X | 4814 | -0- | -0- | -0- | 5 | 1 | 4442 | 3 | N | 334 | 337 | 1 | | | 371 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| *08 | 3513 | X | 3513 | -0- | -0- | -0- | 34 | 1 | 3205 | 3 | N | 249 | 185 | 1 | | | 435 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| *09 | 2970 | X | 2648 | -0- | -322 | -0- | 75 | 1 | 2263 | 3 | N | 282 | 167 | 1 | | | 550 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 10 | 3503 | X | 3129 | -0- | -374 | -0- | 132 | 1 | 2757 | 3 | N | 218 | 371 | 1 | | | 397 |
| | | | | | | | 240 | 9 | | | | | | | | | |

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 | N | 306 | -0- | -128 | -0- | 296 | 1 | 10 | 9 | N | 9 | | | | | 170 |
| 06 | 450 | N | 310 | -0- | -140 | -0- | 293 | 1 | 17 | 9 | N | 15 | | | | | 185 |
| 07 | 352 | N | 352 | -0- | -0- | -0- | 345 | 1 | 7 | 9 | N | 6 | 154 | 1 | | | 37 |
| *08 | 357 | N | 357 | -0- | -0- | -0- | 357 | 1 | | | N | -0- | | | | | 37 |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 317 | 1 | 1 | 9 | N | 1 | | | | | 38 |
| *10 | 338 | X | 338 | -0- | -0- | -0- | 338 | 1 | | | N | -0- | | | | | 38 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1634 | X | 1634 | -0- | -0- | -0- | 56 | 1 | 1252 | 3 | N | 296 | 296 | 0 | | | -0- |
| | | | | | | | 326 | 9 | | | | | | | | | |
| *05 | 2066 | N | 2066 | -0- | -0- | -0- | 36 | 1 | 1635 | 3 | N | 359 | 359 | 0 | | | -0- |
| | | | | | | | 395 | 9 | | | | | | | | | |
| *06 | 1781 | N | 1781 | -0- | -0- | -0- | 34 | 1 | 1415 | 3 | N | 302 | 302 | 0 | | | -0- |
| | | | | | | | 332 | 9 | | | | | | | | | |
| *07 | 2140 | N | 2140 | -0- | -0- | -0- | 29 | 1 | 1691 | 3 | N | 382 | 382 | 0 | | | -0- |
| | | | | | | | 420 | 9 | | | | | | | | | |
| *08 | 1958 | N | 1958 | -0- | -0- | -0- | 42 | 1 | 1533 | 3 | N | 348 | 348 | 0 | | | -0- |
| | | | | | | | 383 | 9 | | | | | | | | | |
| *09 | 2084 | N | 2084 | -0- | -0- | -0- | 62 | 1 | 1528 | 3 | N | 449 | 449 | 0 | | | -0- |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 10 | 1085 | N | 632 | -0- | -453 | -0- | 372 | 1 | 185 | 3 | N | 68 | 68 | 0 | | | -0- |
| | | | | | | | 75 | 9 | | | | | | | | | |

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2641 | X | 2641 | -0- | -0- | -0- | 2175 | 3 | 466 | 9 | N | 424 | 376 | 1 | | | 201 |
| *05 | 2741 | X | 2741 | -0- | -0- | -0- | 2292 | 3 | 449 | 9 | N | 408 | 376 | 1 | | | 233 |
| *06 | 2929 | X | 2929 | -0- | -0- | -0- | 65 | 1 | 2407 | 3 | N | 415 | 511 | 1 | | | 137 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| *07 | 3010 | X | 3010 | -0- | -0- | -0- | 191 | 1 | 2347 | 3 | N | 429 | 357 | 1 | | | 209 |
| | | | | | | | 472 | 9 | | | | | | | | | |
| *08 | 3050 | X | 3050 | -0- | -0- | -0- | 235 | 1 | 2330 | 3 | N | 441 | 522 | 1 | | | 128 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| *09 | 2822 | X | 2822 | -0- | -0- | -0- | 239 | 1 | 2143 | 3 | N | 400 | 360 | 1 | | | 168 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| *10 | 2822 | X | 2822 | -0- | -0- | -0- | 106 | 1 | 2259 | 3 | N | 415 | 337 | 1 | | | 246 |
| | | | | | | | 457 | 9 | | | | | | | | | |

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2232 | X | 1964 | -0- | -268 | -0- | 195 | 1 | 1769 | 3 | N | -0- | | | | | 190 |
| 06 | 1680 | X | 282 | -0- | -1398 | -0- | 282 | 1 | | | N | -0- | | | | | 190 |
| 07 | 1519 | X | 560 | -0- | -959 | -0- | 560 | 1 | | | N | -0- | | | | | 190 |
| 08 | 1953 | N | 286 | -0- | -1667 | -0- | 286 | 1 | | | N | -0- | | | | | 190 |
| 09 | 270 | N | 89 | -0- | -181 | -0- | 89 | 1 | | | N | -0- | | | | | 190 |
| 10 | 1406 | N | 1406 | -0- | -0- | -0- | 470 | 1 | 936 | 3 | N | -0- | | | | | 190 |

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3658 | X | 1124 | -0- | -2534 | -0- | 902 | 3 | 222 | 9 | N | 202 | 179 | 1 | | | 77 |
| 06 | 3540 | X | 2139 | -0- | -1401 | -0- | 1712 | 3 | 427 | 9 | N | 388 | 343 | 1 | | | 122 |
| *07 | 4061 | X | 2325 | -0- | -1736 | -0- | 1850 | 3 | 475 | 9 | N | 432 | 344 | 1 | | | 210 |
| *08 | 4061 | X | 3658 | -0- | -403 | -0- | 2880 | 3 | 778 | 9 | N | 707 | 710 | 1 | | | 207 |
| *09 | 3930 | X | 2415 | -0- | -1515 | -0- | 2012 | 3 | 403 | 9 | N | 366 | 365 | 1 | | | 208 |
| *10 | 5533 | X | 5533 | -0- | -0- | -0- | 4469 | 3 | 1064 | 9 | N | 967 | 916 | 1 | | | 259 |

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 176 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 176 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 176 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 176 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 176 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 176 |

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 62 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124380 | X | 124380 | -0- | -0- | -0- | 120097 | 3 | 4283 | 9 | N | 3894 | 3964 | 1 | | | 332 |
| 06 | 105150 | X | 105150 | -0- | -0- | -0- | 101700 | 3 | 3450 | 9 | N | 3136 | 3185 | 1 | | | 283 |
| *07 | 103489 | X | 103489 | -0- | -0- | -0- | 100392 | 3 | 3097 | 9 | N | 2815 | 2858 | 1 | | | 240 |
| *08 | 94641 | X | 94641 | -0- | -0- | -0- | 91920 | 3 | 2721 | 9 | N | 2474 | 2468 | 1 | | | 246 |
| *09 | 89161 | X | 89161 | -0- | -0- | -0- | 1 | 1 | 86871 | 3 | N | 2081 | 1997 | 1 | | | 330 |
| | | | | | | | 2289 | 9 | | | | | | | | | |
| *10 | 89954 | X | 89954 | -0- | -0- | -0- | 160 | 1 | 87684 | 3 | N | 1918 | 1659 | 1 | | | 589 |
| | | | | | | | 2110 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3720 | X | 3148 | -0- | -572 | -0- | 277 | 1 | 2869 | 3 | N | 2 | | | | | 133 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 3698 | X | 3698 | -0- | -0- | -0- | 247 | 1 | 3451 | 3 | N | -0- | | | | | 133 |
| *07 | 6062 | X | 6062 | -0- | -0- | -0- | 247 | 1 | 5808 | 3 | N | 6 | | | | | 139 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *08 | 3410 | X | 1017 | -0- | -2393 | -0- | 317 | 1 | 700 | 3 | N | -0- | | | | | 139 |
| 09 | 3690 | X | 236 | -0- | -3454 | -0- | 236 | 1 | | | N | -0- | | | | | 139 |
| 10 | 3813 | X | 172 | -0- | -3641 | -0- | 172 | 1 | | | N | -0- | | | | | 139 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1519 | X | 325 | -0- | -1194 | -0- | 6 | 1 | 47 | 3 | Y | 247 | 230 | 1 | | | 146 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 06 | 1470 | X | 336 | -0- | -1134 | -0- | 5 | 1 | 41 | 3 | Y | 264 | 263 | 0 | | | 147 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 07 | 1519 | X | 1 | -0- | -1518 | -0- | 1 | 1 | | | Y | -0- | | | | | 147 |
| 08 | T. A. | | 44 | -0- | 44 | 44 | 4 | 1 | 40 | 9 | Y | 36 | 37 | 0 | | | 146 |
| *09 | T. A. | | 1067 | -0- | 1067 | 1111 | 5 | 1 | 118 | 3 | Y | 858 | 860 | 0 | | | 144 |
| | | | | | | | 944 | 9 | | | | | | | | | |
| 10 | T. A. | | 513 | -0- | 513 | 1624 | 3 | 1 | 48 | 3 | Y | 420 | 422 | 0 | | | 142 |
| | | | | | | | 462 | 9 | | | | | | | | | |

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4743 | X | 4539 | -0- | -204 | -0- | 67 | 1 | 4026 | 3 | N | 405 | 375 | 1 | | | 413 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 06 | 4590 | X | 1334 | -0- | -3256 | -0- | 39 | 1 | 1164 | 3 | N | 119 | 185 | 1 | | | 347 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| *07 | 4773 | X | 4773 | -0- | -0- | -0- | 79 | 1 | 4133 | 3 | N | 510 | 351 | 1 | | | 506 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| *08 | 12228 | X | 12228 | -0- | -0- | -0- | 139 | 1 | 11542 | 3 | N | 497 | 545 | 1 | | | 458 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| *09 | 4380 | X | 2630 | -0- | -1750 | -0- | 94 | 1 | 2286 | 3 | N | 227 | 364 | 1 | | | 321 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 10 | 4774 | X | 130 | -0- | -4644 | -0- | 130 | 1 | | | N | -0- | | | | | 321 |

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4867 | X | 4450 | -0- | -417 | -0- | 207 | 1 | 3943 | 3 | N | 273 | 346 | 1 | | | 179 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 06 | 4800 | X | 3594 | -0- | -1206 | -0- | 222 | 1 | 3137 | 3 | N | 214 | 174 | 1 | | | 219 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| *07 | 4960 | X | 4670 | -0- | -290 | -0- | 248 | 1 | 4129 | 3 | N | 266 | 171 | 1 | | | 314 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| *08 | 4960 | X | 4483 | -0- | -477 | -0- | 224 | 1 | 3970 | 3 | N | 263 | 356 | 1 | | | 221 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| *09 | 4530 | X | 3519 | -0- | -1011 | -0- | 209 | 1 | 3083 | 3 | N | 206 | 187 | 1 | | | 240 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 10 | 4681 | X | 4184 | -0- | -497 | -0- | 226 | 1 | 3684 | 3 | N | 249 | 187 | 1 | | | 302 |
| | | | | | | | 274 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 86 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 86 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 86 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 86 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 86 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 86 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1333 | X | 531 | -0- | -802 | -0- | 531 | 1 | | | N | -0- | | | | | 188 |
| 06 | 1290 | X | 246 | -0- | -1044 | -0- | 246 | 1 | | | N | -0- | | | | | 188 |
| 07 | 1333 | X | 769 | -0- | -564 | -0- | 769 | 1 | | | N | -0- | | | | | 188 |
| 08 | 1240 | X | 982 | -0- | -258 | -0- | 982 | 1 | | | N | -0- | | | | | 188 |
| *09 | 1200 | X | 382 | -0- | -818 | -0- | 306 | 1 | 73 | 3 | N | 3 | | | | | 191 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 2946 | X | 2946 | -0- | -0- | -0- | 296 | 1 | 2551 | 3 | N | 90 | 178 | 1 | | | 103 |
| | | | | | | | 99 | 9 | | | | | | | | | |

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1922 | X | 862 | -0- | -1060 | -0- | 296 | 1 | 273 | 3 | N | 266 | 345 | 1 | | | 387 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 06 | 1860 | X | 348 | -0- | -1512 | -0- | 226 | 1 | 122 | 9 | N | 111 | 329 | 1 | | | 169 |
| 07 | 1209 | X | 315 | -0- | -894 | -0- | 315 | 1 | | | N | -0- | | | | | 169 |
| 08 | 1209 | X | 283 | -0- | -926 | -0- | 283 | 1 | | | N | -0- | | | | | 169 |
| 09 | 840 | X | 272 | -0- | -568 | -0- | 272 | 1 | | | N | -0- | | | | | 169 |
| 10 | 868 | X | 284 | -0- | -584 | -0- | 284 | 1 | | | N | -0- | | | | | 169 |

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 439 |
| 06 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 439 |
| 07 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 439 |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 439 |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | 5 | 175 | 1 | | | 269 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 269 |

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 64816 | X | 64816 | -0- | -0- | -0- | 260 | 1 | 53090 | 3 | N | 10424 | 10128 | 0 | 306 | 1 | 323 |
| | | | | | | | 11466 | 9 | | | | | | | | | |
| 06 | 65248 | X | 65248 | -0- | -0- | -0- | 245 | 1 | 54145 | 3 | N | 9871 | 9871 | 0 | | | 323 |
| | | | | | | | 10858 | 9 | | | | | | | | | |
| *07 | 60747 | X | 60747 | -0- | -0- | -0- | 259 | 1 | 49873 | 3 | N | 9650 | 9650 | 0 | | | 323 |
| | | | | | | | 10615 | 9 | | | | | | | | | |
| *08 | 61858 | X | 61858 | -0- | -0- | -0- | 347 | 1 | 51766 | 3 | N | 8859 | 8859 | 0 | | | 323 |
| | | | | | | | 9745 | 9 | | | | | | | | | |
| *09 | 39534 | X | 39534 | -0- | -0- | -0- | 261 | 1 | 32839 | 3 | N | 5849 | 5849 | 0 | | | 323 |
| | | | | | | | 6434 | 9 | | | | | | | | | |
| *10 | 32233 | X | 32233 | -0- | -0- | -0- | 304 | 1 | 26715 | 3 | N | 4740 | 4740 | 0 | | | 323 |
| | | | | | | | 5214 | 9 | | | | | | | | | |

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 396 | X | 396 | -0- | -0- | -0- | 315 | 1 | 1 | 3 | N | 73 | 23 | 0 | 139 | 1 | -0- |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *06 | 427 | X | 427 | -0- | -0- | -0- | 347 | 1 | 2 | 3 | N | 71 | 71 | 0 | | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *07 | 484 | X | 484 | -0- | -0- | -0- | 422 | 1 | 3 | 3 | N | 54 | 54 | 0 | | | -0- |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *08 | 543 | X | 543 | -0- | -0- | -0- | 476 | 1 | 3 | 3 | N | 58 | 58 | 0 | | | -0- |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 539 | X | 539 | -0- | -0- | -0- | 465 | 1 | 4 | 3 | N | 64 | 64 | 0 | | | -0- |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *10 | 290 | X | 290 | -0- | -0- | -0- | 29 | 1 | 193 | 3 | N | 62 | 62 | 0 | | | -0- |
| | | | | | | | 68 | 9 | | | | | | | | | |

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 4397 | X | 4397 | -0- | -0- | -0- | 267 | 1 | 2895 | 3 | N | 1123 | 1123 | 0 | | | -0- |
| | | | | | | | 1235 | 9 | | | | | | | | | |
| *05 | 7318 | X | 7318 | -0- | -0- | -0- | 254 | 1 | 5224 | 3 | N | 1673 | 1673 | 0 | | | -0- |
| | | | | | | | 1840 | 9 | | | | | | | | | |
| *06 | 3407 | X | 3407 | -0- | -0- | -0- | 167 | 1 | 2356 | 3 | N | 804 | 804 | 0 | | | -0- |
| | | | | | | | 884 | 9 | | | | | | | | | |
| *07 | 2294 | X | 1030 | -0- | -1264 | -0- | 59 | 1 | 573 | 3 | N | 362 | 362 | 0 | | | -0- |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 08 | 2294 | X | 457 | -0- | -1837 | -0- | 25 | 3 | 432 | 9 | N | 393 | 393 | 0 | | | -0- |
| 09 | 2220 | X | 104 | -0- | -2116 | -0- | 8 | 3 | 96 | 9 | N | 87 | 87 | 0 | | | -0- |
| 10 | 2294 | X | 708 | -0- | -1586 | -0- | 8 | 1 | 113 | 3 | N | 534 | 534 | 0 | | | -0- |
| | | | | | | | 587 | 9 | | | | | | | | | |

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 165042 | X | 165042 | -0- | -0- | -0- | 388 | 1 | 157332 | 3 | N | 6656 | 6546 | 1 | | | 275 |
| | | | | | | | 7322 | 9 | | | | | | | | | |
| 06 | 146050 | X | 146050 | -0- | -0- | -0- | 319 | 1 | 139747 | 3 | N | 5440 | 5483 | 1 | | | 232 |
| | | | | | | | 5984 | 9 | | | | | | | | | |
| *07 | 172371 | X | 172371 | -0- | -0- | -0- | 281 | 1 | 166685 | 3 | N | 4914 | 4996 | 1 | | | 150 |
| | | | | | | | 5405 | 9 | | | | | | | | | |
| *08 | 117833 | X | 117833 | -0- | -0- | -0- | 337 | 1 | 114289 | 3 | N | 2915 | 2991 | 1 | | | 74 |
| | | | | | | | 3207 | 9 | | | | | | | | | |
| *09 | 95448 | X | 95448 | -0- | -0- | -0- | 230 | 1 | 92366 | 3 | N | 2593 | 2543 | 1 | | | 124 |
| | | | | | | | 2852 | 9 | | | | | | | | | |
| *10 | 80855 | X | 80855 | -0- | -0- | -0- | 386 | 1 | 77453 | 3 | N | 2742 | 2719 | 1 | | | 147 |
| | | | | | | | 3016 | 9 | | | | | | | | | |

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 5460 | X | 1467 | -0- | -3993 | -0- | 42 | 1 | 1291 | 3 | N | 122 | | | | | 193 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| *05 | 4743 | X | 3783 | -0- | -960 | -0- | 3 | 1 | 3453 | 3 | N | 297 | 351 | 1 | | | 139 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| *06 | 4590 | X | 3771 | -0- | -819 | -0- | 3 | 1 | 3458 | 3 | N | 282 | 358 | 1 | | | 63 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| *07 | 5134 | X | 5134 | -0- | -0- | -0- | 1 | 1 | 4802 | 3 | N | 301 | 197 | 1 | | | 167 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| *08 | 4935 | X | 4935 | -0- | -0- | -0- | 15 | 1 | 4550 | 3 | N | 336 | 323 | 1 | | | 180 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| *09 | 4656 | X | 4656 | -0- | -0- | -0- | 111 | 1 | 4167 | 3 | N | 344 | 348 | 1 | | | 176 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 10 | 5208 | X | 4699 | -0- | -509 | -0- | 283 | 1 | 4005 | 3 | N | 374 | 343 | 1 | | | 207 |
| | | | | | | | 411 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4350 | X | 4350 | -0- | -0- | -0- | 335 | 1 | 3414 | 3 | N | 546 | 376 | 1 | | | 208 |
| | | | | | | | 601 | 9 | | | | | | | | | |
| 06 | 2100 | X | 975 | -0- | -1125 | -0- | 143 | 1 | 703 | 3 | N | 117 | 168 | 1 | | | 157 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| *07 | 3255 | X | 2181 | -0- | -1074 | -0- | 22 | 1 | 1837 | 3 | N | 293 | 368 | 1 | | | 82 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| *08 | 4490 | X | 4490 | -0- | -0- | -0- | 3879 | 3 | 611 | 9 | N | 555 | 528 | 1 | | | 109 |
| *09 | 4200 | X | 1492 | -0- | -2708 | -0- | 1233 | 3 | 259 | 9 | N | 235 | 157 | 1 | | | 187 |
| 10 | 4340 | X | 1079 | -0- | -3261 | -0- | 87 | 1 | 763 | 3 | N | 208 | 189 | 1 | | | 206 |
| | | | | | | | 229 | 9 | | | | | | | | | |

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 10/26/2021 TOTAL DEPTH 13477 PERF.13738 - 19080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 66 |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 34 | | | | | 100 |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| *10 | 3100 | N | 48515 | -0- | 45415 | 45415 | 698 | 1 | 33360 | 3 | N | 13143 | 13049 | 1 | | | 194 |
| | | | | | | | 14457 | 9 | | | | | | | | | |

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4185 | X | 2782 | -0- | -1403 | -0- | 2456 | 3 | 326 | 9 | N | 296 | 185 | 1 | | | 231 |
| 06 | 4050 | X | 2324 | -0- | -1726 | -0- | 2040 | 3 | 284 | 9 | N | 258 | 373 | 1 | | | 116 |
| *07 | 3844 | X | 2176 | -0- | -1668 | -0- | 1893 | 3 | 283 | 9 | N | 257 | 177 | 1 | | | 196 |
| *08 | 3069 | X | 2143 | -0- | -926 | -0- | 1880 | 3 | 263 | 9 | N | 239 | 344 | 1 | | | 91 |
| *09 | 2820 | X | 1426 | -0- | -1394 | -0- | 1244 | 3 | 182 | 9 | N | 165 | 176 | 1 | | | 80 |
| 10 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | N | -0- | | | | | 80 |

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2325 | N | 1687 | -0- | -638 | -0- | 234 | 1 | 1223 | 3 | N | 209 | 186 | 1 | | | 186 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 06 | 1802 | N | 1802 | -0- | -0- | -0- | 235 | 1 | 1339 | 3 | N | 207 | 187 | 1 | | | 206 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| *07 | 1672 | N | 1672 | -0- | -0- | -0- | 247 | 1 | 1186 | 3 | N | 217 | 182 | 1 | | | 241 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| *08 | 1724 | N | 1724 | -0- | -0- | -0- | 227 | 1 | 1264 | 3 | N | 212 | 357 | 1 | | | 96 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| *09 | 1800 | N | 1529 | -0- | -271 | -0- | 225 | 1 | 1078 | 3 | N | 205 | 177 | 1 | | | 124 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 10 | 1674 | N | 512 | -0- | -1162 | -0- | 89 | 1 | 332 | 3 | N | 83 | | | | | 207 |
| | | | | | | | 91 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3534 | X | 397 | -0- | -3137 | -0- | 251 | 3 | 146 | 9 | N | 133 | | | | | 699 |
| 06 | 3300 | X | 287 | -0- | -3013 | -0- | 17 | 1 | 270 | 3 | N | -0- | 157 | 1 | | | 542 |
| *07 | 3286 | X | 3205 | -0- | -81 | -0- | 1 | 1 | 3081 | 3 | N | 112 | 177 | 1 | | | 477 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| *08 | 2449 | X | 1036 | -0- | -1413 | -0- | 65 | 1 | 969 | 3 | N | 2 | 178 | 1 | | | 301 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *09 | 2949 | X | 2949 | -0- | -0- | -0- | 200 | 1 | 2650 | 3 | N | 90 | | | | | 391 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 3193 | X | 298 | -0- | -2895 | -0- | 297 | 1 | 1 | 9 | N | 1 | | | | | 392 |

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5828 | X | 1690 | -0- | -4138 | -0- | 1513 | 3 | 177 | 9 | N | 161 | 169 | 1 | | | 234 |
| 06 | 5640 | X | -0- | -0- | -5640 | -0- | | | | | N | -0- | | | | | 234 |
| 07 | 4030 | X | -0- | -0- | -4030 | -0- | | | | | N | -0- | | | | | 234 |
| 08 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | N | -0- | | | | | 234 |
| 09 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | N | -0- | | | | | 234 |
| 10 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | 234 |

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 24883 | X | 24883 | -0- | -0- | -0- | 81 | 1 | 23605 | 3 | N | 1088 | 1088 | 0 | | | 99 |
| | | | | | | | 1197 | 9 | | | | | | | | | |
| 06 | 26247 | X | 26247 | -0- | -0- | -0- | 95 | 1 | 25028 | 3 | N | 1022 | 1022 | 0 | | | 99 |
| | | | | | | | 1124 | 9 | | | | | | | | | |
| *07 | 18118 | X | 18118 | -0- | -0- | -0- | 76 | 1 | 17208 | 3 | N | 758 | 758 | 0 | | | 99 |
| | | | | | | | 834 | 9 | | | | | | | | | |
| *08 | 7034 | X | 7034 | -0- | -0- | -0- | 14 | 1 | 6613 | 3 | N | 370 | 314 | 1 | | | 155 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| *09 | 6360 | X | 299 | -0- | -6061 | -0- | 3 | 1 | 277 | 3 | N | 17 | 17 | 0 | | | 155 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *10 | 13907 | X | 13907 | -0- | -0- | -0- | 20 | 1 | 13887 | 3 | N | -0- | | | | | 155 |

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2768 | X | 2768 | -0- | -0- | -0- | 243 | 1 | 2018 | 3 | N | 461 | 461 | 0 | | | 33 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| *05 | 2331 | X | 2331 | -0- | -0- | -0- | 230 | 1 | 1660 | 3 | N | 401 | 402 | 0 | | | 32 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| *06 | 3000 | X | 1374 | -0- | -1626 | -0- | 252 | 1 | 850 | 3 | N | 247 | 248 | 0 | | | 31 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| *07 | 3100 | X | 2755 | -0- | -345 | -0- | 322 | 1 | 1945 | 3 | N | 444 | 444 | 0 | | | 31 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| *08 | 3100 | X | 2685 | -0- | -415 | -0- | 381 | 1 | 1868 | 3 | N | 396 | 396 | 0 | | | 31 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| *09 | 2760 | X | 2283 | -0- | -477 | -0- | 323 | 1 | 1558 | 3 | N | 365 | 366 | 0 | | | 30 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2046 | -0- | -713 | -0- | 271 | 1 | 1423 | 3 | N | 320 | 320 | 0 | | | 30 |
| | | | | | | | 352 | 9 | | | | | | | | | |

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 141 | X | 141 | -0- | -0- | -0- | 141 | 1 | | | N | -0- | | | | | 103 |
| 06 | 92 | X | 92 | -0- | -0- | -0- | 92 | 1 | | | N | -0- | | | | | 103 |
| 07 | 244 | X | 244 | -0- | -0- | -0- | 244 | 1 | | | N | -0- | | | | | 103 |
| 08 | 217 | X | 217 | -0- | -0- | -0- | 217 | 1 | | | N | -0- | | | | | 103 |
| 09 | 202 | X | 202 | -0- | -0- | -0- | 157 | 1 | 45 | 9 | N | 41 | | | | | 144 |
| 10 | 262 | X | 262 | -0- | -0- | -0- | 262 | 1 | | | N | -0- | | | | | 144 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1395 | N | 841 | -0- | -554 | -0- | 299 | 1 | 384 | 3 | N | 144 | 144 | 0 | | | 177 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 06 | 1110 | N | 322 | -0- | -788 | -0- | 28 | 1 | 236 | 3 | N | 53 | 53 | 0 | | | 177 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *07 | 713 | N | 134 | -0- | -579 | -0- | 132 | 3 | 2 | 9 | N | 2 | 3 | 0 | | | 176 |
| *08 | 837 | N | 10 | -0- | -827 | -0- | 3 | 3 | 7 | 9 | N | 6 | 7 | 0 | | | 175 |
| *09 | 1339 | N | 1339 | -0- | -0- | -0- | 1216 | 3 | 123 | 9 | N | 112 | | | | | 287 |
| *10 | 1597 | N | 1597 | -0- | -0- | -0- | 1595 | 3 | 2 | 9 | N | 2 | 7 | 0 | | | 282 |

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2190 | X | 1588 | -0- | -602 | -0- | 568 | 1 | 830 | 3 | N | 173 | 173 | 0 | | | -0- |
| | | | | | | | 190 | 9 | | | | | | | | | |
| *05 | 3210 | X | 3210 | -0- | -0- | -0- | 922 | 1 | 1564 | 3 | N | 658 | 658 | 0 | | | -0- |
| | | | | | | | 724 | 9 | | | | | | | | | |
| *06 | 2730 | X | 2632 | -0- | -98 | -0- | 841 | 1 | 1228 | 3 | N | 512 | 512 | 0 | | | -0- |
| | | | | | | | 563 | 9 | | | | | | | | | |
| *07 | 2821 | X | 2725 | -0- | -96 | -0- | 822 | 1 | 1317 | 3 | N | 533 | 533 | 0 | | | -0- |
| | | | | | | | 586 | 9 | | | | | | | | | |
| *08 | 3193 | X | 2598 | -0- | -595 | -0- | 518 | 1 | 1534 | 3 | N | 496 | 496 | 0 | | | -0- |
| | | | | | | | 546 | 9 | | | | | | | | | |
| *09 | 3090 | X | 1479 | -0- | -1611 | -0- | 235 | 1 | 994 | 3 | N | 227 | 227 | 0 | | | -0- |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 10 | 3193 | X | 1997 | -0- | -1196 | -0- | 276 | 1 | 1345 | 3 | N | 342 | 342 | 0 | | | -0- |
| | | | | | | | 376 | 9 | | | | | | | | | |

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5803 | X | 5803 | -0- | -0- | -0- | 242 | 1 | 5091 | 3 | N | 427 | 416 | 0 | | | 200 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 06 | 5450 | X | 5450 | -0- | -0- | -0- | 242 | 1 | 4602 | 3 | N | 551 | 504 | 1 | | | 247 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| *07 | 5704 | X | 1765 | -0- | -3939 | -0- | 41 | 1 | 743 | 3 | N | 892 | 949 | 1 | | | 190 |
| | | | | | | | 981 | 9 | | | | | | | | | |
| 08 | 5797 | X | -0- | -0- | -5797 | -0- | | | | | N | -0- | | | | | 190 |
| 09 | 5610 | X | -0- | -0- | -5610 | -0- | | | | | N | -0- | | | | | 190 |
| 10 | 5797 | X | -0- | -0- | -5797 | -0- | | | | | N | -0- | | | | | 190 |

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 133 | 1 | | | 37 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| *07 | 13858 | X | 13858 | -0- | -0- | -0- | 89 | 1 | 10287 | 3 | N | 3165 | 2820 | 0 | 343 | 1 | 39 |
| | | | | | | | 3482 | 9 | | | | | | | | | |
| *08 | 25875 | X | 25875 | -0- | -0- | -0- | 174 | 1 | 19037 | 3 | N | 6058 | 6070 | 0 | | | 27 |
| | | | | | | | 6664 | 9 | | | | | | | | | |
| *09 | 23469 | X | 23469 | -0- | -0- | -0- | 134 | 1 | 19212 | 3 | N | 3748 | 3748 | 0 | | | 27 |
| | | | | | | | 4123 | 9 | | | | | | | | | |
| *10 | 28519 | X | 28519 | -0- | -0- | -0- | 278 | 1 | 23629 | 3 | N | 4193 | 3542 | 0 | 529 | 1 | 149 |
| | | | | | | | 4612 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6665 | X | 3026 | -0- | -3639 | -0- | 266 | 1 | 2607 | 3 | N | 139 | 139 | 1 | | | 235 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 06 | 8370 | X | 1811 | -0- | -6559 | -0- | 289 | 1 | 1421 | 3 | N | 92 | | | | | 327 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| *07 | 8649 | X | 882 | -0- | -7767 | -0- | 301 | 1 | 489 | 3 | N | 84 | 168 | 1 | | | 243 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 08 | 8649 | X | 37 | -0- | -8612 | -0- | 37 | 1 | | | N | -0- | | | | | 243 |
| *09 | 8051 | X | 8051 | -0- | -0- | -0- | 177 | 1 | 7521 | 3 | N | 321 | 324 | 1 | | | 240 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| *10 | 13487 | X | 13487 | -0- | -0- | -0- | 197 | 1 | 12630 | 3 | N | 600 | 372 | 1 | | | 468 |
| | | | | | | | 660 | 9 | | | | | | | | | |

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3243 | X | 3243 | -0- | -0- | -0- | 2797 | 3 | 446 | 9 | N | 405 | 365 | 1 | | | 261 |
| 06 | 3140 | X | 3140 | -0- | -0- | -0- | 2700 | 3 | 440 | 9 | N | 400 | 505 | 1 | | | 156 |
| *07 | 3267 | X | 3267 | -0- | -0- | -0- | 19 | 1 | 2766 | 3 | N | 438 | 454 | 1 | | | 140 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| *08 | 1650 | X | 1650 | -0- | -0- | -0- | 110 | 1 | 1301 | 3 | N | 217 | 177 | 1 | | | 180 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| *09 | 1916 | X | 1916 | -0- | -0- | -0- | 26 | 1 | 1633 | 3 | N | 234 | 187 | 1 | | | 227 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| *10 | 2747 | X | 2747 | -0- | -0- | -0- | 47 | 1 | 2262 | 3 | N | 398 | 356 | 1 | | | 269 |
| | | | | | | | 438 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2232 | X | 482 | -0- | -1750 | -0- | 29 | 1 | 344 | 3 | N | 99 | 190 | 1 | | | 263 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 06 | 2070 | X | -0- | -0- | -2070 | -0- | | | | | N | -0- | | | | | 263 |
| *07 | 1767 | X | 156 | -0- | -1611 | -0- | 5 | 1 | 109 | 3 | N | 38 | | | | | 301 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *08 | 1767 | X | 47 | -0- | -1720 | -0- | 46 | 3 | 1 | 9 | N | 1 | | | | | 302 |
| 09 | 1410 | X | -0- | -0- | -1410 | -0- | | | | | N | -0- | | | | | 302 |
| 10 | 496 | X | 7 | -0- | -489 | -0- | 7 | 1 | | | N | -0- | | | | | 302 |

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| *05 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| *06 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| *07 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| *08 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12994 PERF.13329 - 17618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| *05 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| *06 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| *07 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| *08 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 11502 | X | 11502 | -0- | -0- | -0- | 190 | 1 | 9018 | 3 | N | 2085 | 2030 | 1 | | | 271 |
| | | | | | | | 2294 | 9 | | | | | | | | | |
| *05 | 11748 | X | 11748 | -0- | -0- | -0- | 149 | 1 | 9417 | 3 | N | 1984 | 2013 | 1 | | | 242 |
| | | | | | | | 2182 | 9 | | | | | | | | | |
| *06 | 10040 | X | 10040 | -0- | -0- | -0- | 175 | 1 | 8150 | 3 | N | 1559 | 1581 | 1 | | | 220 |
| | | | | | | | 1715 | 9 | | | | | | | | | |
| *07 | 9343 | X | 9343 | -0- | -0- | -0- | 90 | 1 | 7706 | 3 | N | 1406 | 1386 | 1 | | | 240 |
| | | | | | | | 1547 | 9 | | | | | | | | | |
| *08 | 9122 | X | 9122 | -0- | -0- | -0- | 34 | 1 | 7430 | 3 | N | 1507 | 1525 | 1 | | | 222 |
| | | | | | | | 1658 | 9 | | | | | | | | | |
| 09 | 31 | X | 31 | -0- | -0- | -0- | 31 | 1 | | | N | -0- | | | | | 222 |
| *10 | 13126 | X | 13126 | -0- | -0- | -0- | 112 | 1 | 10504 | 3 | N | 2282 | 2160 | 1 | | | 344 |
| | | | | | | | 2510 | 9 | | | | | | | | | |

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4526 | X | 3902 | -0- | -624 | -0- | 96 | 1 | 3765 | 3 | N | 37 | 169 | 1 | | | 111 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 4380 | X | 4140 | -0- | -240 | -0- | 235 | 1 | 3638 | 3 | N | 243 | 186 | 1 | | | 168 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| *07 | 4495 | X | 4035 | -0- | -460 | -0- | 257 | 1 | 3495 | 3 | N | 257 | 351 | 1 | | | 74 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| *08 | 4495 | X | 3744 | -0- | -751 | -0- | 233 | 1 | 3227 | 3 | N | 258 | 178 | 1 | | | 154 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| *09 | 4140 | X | 3895 | -0- | -245 | -0- | 190 | 1 | 3428 | 3 | N | 252 | 346 | 1 | | | 60 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 10 | 4278 | X | 248 | -0- | -4030 | -0- | 62 | 1 | 174 | 3 | N | 11 | | | | | 71 |
| | | | | | | | 12 | 9 | | | | | | | | | |

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1333 | X | 139 | -0- | -1194 | -0- | 132 | 1 | 7 | 9 | N | 6 | | | | | 241 |
| 06 | 2460 | X | 307 | -0- | -2153 | -0- | 13 | 1 | 222 | 3 | N | 65 | 178 | 1 | | | 128 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *07 | 1718 | X | 1718 | -0- | -0- | -0- | 11 | 1 | 1655 | 3 | N | 47 | | | | | 175 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *08 | 1411 | X | 1411 | -0- | -0- | -0- | 28 | 1 | 1338 | 3 | N | 41 | | | | | 216 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *09 | 1191 | X | 1191 | -0- | -0- | -0- | 93 | 1 | 1067 | 3 | N | 28 | 187 | 1 | | | 57 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 1015 | X | 1015 | -0- | -0- | -0- | 1 | 1 | 979 | 3 | N | 32 | | | | | 89 |
| | | | | | | | 35 | 9 | | | | | | | | | |

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4553 | X | 4553 | -0- | -0- | -0- | 31 | 1 | 3671 | 3 | N | 774 | 732 | 1 | | | 358 |
| | | | | | | | 851 | 9 | | | | | | | | | |
| 06 | 2386 | X | 2386 | -0- | -0- | -0- | 7 | 1 | 1916 | 3 | N | 421 | 538 | 1 | | | 241 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| *07 | 12 | X | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 241 |
| *08 | 17 | X | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | 241 |
| *09 | 2448 | X | 2448 | -0- | -0- | -0- | 6 | 1 | 1692 | 3 | N | 682 | 736 | 1 | | | 187 |
| | | | | | | | 750 | 9 | | | | | | | | | |
| *10 | 1111 | X | 1111 | -0- | -0- | -0- | 775 | 3 | 336 | 9 | N | 305 | 370 | 1 | | | 122 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3663 | X | 3663 | -0- | -0- | -0- | 316 | 1 | 2526 | 3 | N | 746 | 746 | 0 | | | -0- |
| | | | | | | | 821 | 9 | | | | | | | | | |
| *05 | 2862 | X | 2862 | -0- | -0- | -0- | 273 | 1 | 2031 | 3 | N | 507 | 507 | 0 | | | -0- |
| | | | | | | | 558 | 9 | | | | | | | | | |
| *06 | 3649 | X | 3649 | -0- | -0- | -0- | 301 | 1 | 2877 | 3 | N | 428 | 428 | 0 | | | -0- |
| | | | | | | | 471 | 9 | | | | | | | | | |
| *07 | 3105 | X | 3105 | -0- | -0- | -0- | 289 | 1 | 2156 | 3 | N | 600 | 600 | 0 | | | -0- |
| | | | | | | | 660 | 9 | | | | | | | | | |
| *08 | 4235 | X | 4235 | -0- | -0- | -0- | 398 | 1 | 2993 | 3 | N | 767 | 767 | 0 | | | -0- |
| | | | | | | | 844 | 9 | | | | | | | | | |
| *09 | 3910 | X | 3910 | -0- | -0- | -0- | 316 | 1 | 2861 | 3 | N | 666 | 666 | 0 | | | -0- |
| | | | | | | | 733 | 9 | | | | | | | | | |
| *10 | 1868 | X | 1868 | -0- | -0- | -0- | 112 | 1 | 1490 | 3 | N | 242 | 242 | 0 | | | -0- |
| | | | | | | | 266 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3319 | X | 3319 | -0- | -0- | -0- | 6 | 1 | 2917 | 3 | N | 360 | 344 | 1 | | | 442 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 442 |
| *07 | 3714 | X | 3714 | -0- | -0- | -0- | 3370 | 3 | 344 | 9 | N | 313 | 370 | 1 | | | 385 |
| *08 | 158 | X | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | 385 |
| *09 | 341 | X | 341 | -0- | -0- | -0- | 16 | 1 | 322 | 3 | N | 3 | | | | | 388 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 1820 | X | 1820 | -0- | -0- | -0- | 1561 | 3 | 259 | 9 | N | 235 | 179 | 1 | | | 444 |

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 45739 | X | 45739 | -0- | -0- | -0- | 227 | 1 | 40918 | 3 | N | 4176 | 4176 | 0 | | | 144 |
| | | | | | | | 4594 | 9 | | | | | | | | | |
| 06 | 26390 | X | 26390 | -0- | -0- | -0- | 271 | 1 | 23602 | 3 | N | 2288 | 2288 | 0 | | | 144 |
| | | | | | | | 2517 | 9 | | | | | | | | | |
| *07 | 26014 | X | 26014 | -0- | -0- | -0- | 503 | 1 | 22601 | 3 | N | 2645 | 2645 | 0 | | | 144 |
| | | | | | | | 2910 | 9 | | | | | | | | | |
| *08 | 26991 | X | 26991 | -0- | -0- | -0- | 462 | 1 | 23637 | 3 | N | 2629 | 2629 | 0 | | | 144 |
| | | | | | | | 2892 | 9 | | | | | | | | | |
| *09 | 29920 | X | 29920 | -0- | -0- | -0- | 493 | 1 | 26208 | 3 | N | 2926 | 2926 | 0 | | | 144 |
| | | | | | | | 3219 | 9 | | | | | | | | | |
| *10 | 27575 | X | 27575 | -0- | -0- | -0- | 280 | 1 | 24652 | 3 | N | 2403 | 2403 | 0 | | | 144 |
| | | | | | | | 2643 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 60907 | X | 60907 | -0- | -0- | -0- | 832 | 1 | 55300 | 3 | N | 4341 | 4341 | 0 | | | 57 |
| | | | | | | | 4775 | 9 | | | | | | | | | |
| 06 | 48650 | X | 48650 | -0- | -0- | -0- | 301 | 1 | 44108 | 3 | N | 3855 | 3855 | 0 | | | 57 |
| | | | | | | | 4241 | 9 | | | | | | | | | |
| *07 | 57439 | X | 57439 | -0- | -0- | -0- | 567 | 1 | 52520 | 3 | N | 3956 | 3956 | 0 | | | 57 |
| | | | | | | | 4352 | 9 | | | | | | | | | |
| *08 | 50869 | X | 50869 | -0- | -0- | -0- | 652 | 1 | 46286 | 3 | N | 3574 | 3574 | 0 | | | 57 |
| | | | | | | | 3931 | 9 | | | | | | | | | |
| *09 | 47075 | X | 47075 | -0- | -0- | -0- | 642 | 1 | 42992 | 3 | N | 3128 | 3128 | 0 | | | 57 |
| | | | | | | | 3441 | 9 | | | | | | | | | |
| *10 | 50592 | X | 50592 | -0- | -0- | -0- | 535 | 1 | 46658 | 3 | N | 3090 | 3090 | 0 | | | 57 |
| | | | | | | | 3399 | 9 | | | | | | | | | |

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3720 | X | 836 | -0- | -2884 | -0- | 6 | 1 | 826 | 3 | N | 4 | 334 | 1 | | | 111 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4020 | X | -0- | -0- | -4020 | -0- | | | | | N | -0- | | | | | 111 |
| *07 | 4580 | X | 4580 | -0- | -0- | -0- | 12 | 1 | 4062 | 3 | N | 460 | 342 | 1 | | | 229 |
| | | | | | | | 506 | 9 | | | | | | | | | |
| *08 | 4154 | X | 293 | -0- | -3861 | -0- | 5 | 1 | 267 | 3 | N | 19 | | | | | 248 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *09 | 3780 | X | 2823 | -0- | -957 | -0- | 182 | 1 | 2150 | 3 | N | 446 | 534 | 1 | | | 160 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| *10 | 4460 | X | 4460 | -0- | -0- | -0- | 190 | 1 | 2806 | 3 | N | 1331 | 713 | 1 | | | 778 |
| | | | | | | | 1464 | 9 | | | | | | | | | |

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9021 | X | 7425 | -0- | -1596 | -0- | 13 | 1 | 6694 | 3 | N | 653 | 725 | 1 | | | 659 |
| | | | | | | | 718 | 9 | | | | | | | | | |
| 06 | 8730 | X | 35 | -0- | -8695 | -0- | 35 | 1 | | | N | -0- | 187 | 1 | | | 472 |
| *07 | 9021 | X | 4571 | -0- | -4450 | -0- | 4216 | 3 | 355 | 9 | N | 323 | 175 | 1 | | | 620 |
| *08 | 7440 | X | 6762 | -0- | -678 | -0- | 5979 | 3 | 783 | 9 | N | 712 | 1075 | 1 | | | 257 |
| *09 | 7200 | X | 3012 | -0- | -4188 | -0- | 2647 | 3 | 365 | 9 | N | 332 | 373 | 1 | | | 216 |
| 10 | 7440 | X | 5009 | -0- | -2431 | -0- | 4536 | 3 | 473 | 9 | N | 430 | 178 | 1 | | | 468 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7347 | X | 3747 | -0- | -3600 | -0- | 12 | 1 | 3590 | 3 | N | 132 | 159 | 1 | 104 |
| | | | | | | | 145 | 9 | | | | | | | |
| 06 | 9180 | X | 4147 | -0- | -5033 | -0- | 29 | 1 | 3936 | 3 | N | 165 | 142 | 1 | 127 |
| | | | | | | | 182 | 9 | | | | | | | |
| *07 | 3393 | X | 3393 | -0- | -0- | -0- | 312 | 1 | 2952 | 3 | N | 117 | | | 244 |
| | | | | | | | 129 | 9 | | | | | | | |
| *08 | 6273 | X | 6273 | -0- | -0- | -0- | 179 | 1 | 5944 | 3 | N | 136 | 177 | 1 | 203 |
| | | | | | | | 150 | 9 | | | | | | | |
| *09 | 4382 | X | 4382 | -0- | -0- | -0- | 184 | 1 | 4034 | 3 | N | 149 | 186 | 1 | 166 |
| | | | | | | | 164 | 9 | | | | | | | |
| *10 | 12545 | X | 12545 | -0- | -0- | -0- | 140 | 1 | 11943 | 3 | N | 420 | 366 | 1 | 220 |
| | | | | | | | 462 | 9 | | | | | | | |

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 496 | X | 49 | -0- | -447 | -0- | 36 | 3 | 13 | 9 | N | 12 | 160 | 1 | 34 |
| 06 | 210 | X | 21 | -0- | -189 | -0- | 21 | 3 | | | N | -0- | | | 34 |
| 07 | 217 | X | 1 | -0- | -216 | -0- | 1 | 1 | | | N | -0- | | | 34 |
| *08 | 361 | X | 361 | -0- | -0- | -0- | 47 | 1 | 236 | 3 | N | 71 | | | 105 |
| | | | | | | | 78 | 9 | | | | | | | |
| *09 | 120 | X | 91 | -0- | -29 | -0- | 71 | 3 | 20 | 9 | N | 18 | | | 123 |
| 10 | 62 | X | 42 | -0- | -20 | -0- | 19 | 1 | 16 | 3 | N | 6 | | | 129 |
| | | | | | | | 7 | 9 | | | | | | | |

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23903 | X | 23903 | -0- | -0- | -0- | 2761 | 1 | 19175 | 3 | N | 1788 | 1467 | 1 | 426 |
| | | | | | | | 1967 | 9 | | | | | | | |
| 06 | 18570 | X | 18570 | -0- | -0- | -0- | 3958 | 1 | 13549 | 3 | N | 966 | 1043 | 1 | 349 |
| | | | | | | | 1063 | 9 | | | | | | | |
| *07 | 14156 | X | 14156 | -0- | -0- | -0- | 301 | 1 | 12854 | 3 | N | 910 | 908 | 1 | 351 |
| | | | | | | | 1001 | 9 | | | | | | | |
| *08 | 17484 | X | 10289 | -0- | -7195 | -0- | 774 | 1 | 8844 | 3 | N | 610 | 735 | 1 | 226 |
| | | | | | | | 671 | 9 | | | | | | | |
| 09 | 16920 | X | 26 | -0- | -16894 | -0- | 26 | 1 | | | N | -0- | | | 226 |
| 10 | 17484 | X | -0- | -0- | -17484 | -0- | | | | | N | -0- | | | 226 |

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1059 | X | 1059 | -0- | -0- | -0- | 936 | 3 | 123 | 9 | N | 112 | | | 225 |
| 06 | 1061 | X | 1061 | -0- | -0- | -0- | 937 | 3 | 124 | 9 | N | 113 | | | 338 |
| *07 | 1110 | X | 1110 | -0- | -0- | -0- | 978 | 3 | 132 | 9 | N | 120 | 346 | 1 | 112 |
| *08 | 1054 | N | 1014 | -0- | -40 | -0- | 879 | 3 | 135 | 9 | N | 123 | | | 235 |
| *09 | 1050 | N | 853 | -0- | -197 | -0- | 742 | 3 | 111 | 9 | N | 101 | | | 336 |
| 10 | 1085 | N | 847 | -0- | -238 | -0- | 78 | 1 | 694 | 3 | N | 68 | 187 | 1 | 217 |
| | | | | | | | 75 | 9 | | | | | | | |

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6541 | X | 5225 | -0- | -1316 | -0- | 272 | 1 | 4778 | 3 | N | 159 | 186 | 1 | 692 |
| | | | | | | | 175 | 9 | | | | | | | |
| 06 | 5121 | X | 5121 | -0- | -0- | -0- | 270 | 1 | 4651 | 3 | N | 182 | 532 | 1 | 342 |
| | | | | | | | 200 | 9 | | | | | | | |
| *07 | 5952 | X | 5410 | -0- | -542 | -0- | 290 | 1 | 4915 | 3 | N | 186 | 185 | 1 | 343 |
| | | | | | | | 205 | 9 | | | | | | | |
| *08 | 5952 | X | 5204 | -0- | -748 | -0- | 310 | 1 | 4705 | 3 | N | 172 | 185 | 1 | 330 |
| | | | | | | | 189 | 9 | | | | | | | |
| *09 | 5760 | X | 3269 | -0- | -2491 | -0- | 190 | 1 | 2963 | 3 | N | 105 | | | 435 |
| | | | | | | | 116 | 9 | | | | | | | |
| 10 | 5425 | X | 1778 | -0- | -3647 | -0- | 42 | 1 | 1689 | 3 | N | 43 | | | 478 |
| | | | | | | | 47 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7347 | X | 4616 | -0- | -2731 | -0- | 4480 | 3 | 136 | 9 | N | 124 | 344 | 1 | | | 135 |
| 06 | 2760 | X | -0- | -0- | -2760 | -0- | | | | | N | -0- | | | | | 135 |
| 07 | 5952 | X | -0- | -0- | -5952 | -0- | | | | | N | -0- | | | | | 135 |
| 08 | 5952 | X | 5 | -0- | -5947 | -0- | 5 | 1 | | | N | -0- | | | | | 135 |
| 09 | 5760 | X | 44 | -0- | -5716 | -0- | 44 | 1 | | | N | -0- | | | | | 135 |
| 10 | 4619 | X | -0- | -0- | -4619 | -0- | | | | | N | 173 | 185 | 1 | | | 123 |

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5673 | X | 4321 | -0- | -1352 | -0- | 4174 | 3 | 147 | 9 | N | 134 | 179 | 1 | | | 574 |
| 06 | 4280 | X | 4280 | -0- | -0- | -0- | 4049 | 3 | 231 | 9 | N | 210 | 496 | 1 | | | 288 |
| *07 | 3689 | X | 3492 | -0- | -197 | -0- | 3352 | 3 | 140 | 9 | N | 127 | 183 | 1 | | | 232 |
| *08 | 5858 | X | 5858 | -0- | -0- | -0- | 5510 | 3 | 348 | 9 | N | 316 | 167 | 1 | | | 381 |
| *09 | 5513 | X | 5513 | -0- | -0- | -0- | 104 | 1 | 5040 | 3 | N | 335 | 189 | 1 | | | 527 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| *10 | 4758 | X | 4758 | -0- | -0- | -0- | 208 | 1 | 4310 | 3 | N | 218 | 356 | 1 | | | 389 |
| | | | | | | | 240 | 9 | | | | | | | | | |

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2945 | X | 25 | -0- | -2920 | -0- | 24 | 3 | 1 | 9 | N | 1 | 188 | 1 | | | 83 |
| 06 | 3630 | X | 1634 | -0- | -1996 | -0- | 1549 | 3 | 85 | 9 | N | 77 | | | | | 160 |
| *07 | 3751 | X | 43 | -0- | -3708 | -0- | 43 | 3 | | | N | -0- | | | | | 160 |
| *08 | 4234 | X | 4234 | -0- | -0- | -0- | 59 | 1 | 3760 | 3 | N | 377 | 353 | 1 | | | 184 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 09 | 2700 | X | -0- | -0- | -2700 | -0- | | | | | N | -0- | | | | | 184 |
| 10 | 1674 | X | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | 184 |

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5177 | X | 1901 | -0- | -3276 | -0- | 210 | 1 | 1540 | 3 | N | 137 | 158 | 1 | | | 193 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 06 | 5010 | X | 1305 | -0- | -3705 | -0- | 174 | 1 | 1107 | 3 | N | 22 | | | | | 215 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *07 | 3968 | X | 3155 | -0- | -813 | -0- | 30 | 1 | 2697 | 3 | N | 389 | 342 | 1 | | | 262 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| *08 | 3968 | X | 3385 | -0- | -583 | -0- | 82 | 1 | 2739 | 3 | N | 513 | 521 | 1 | | | 254 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| *09 | 2850 | X | 1950 | -0- | -900 | -0- | 80 | 1 | 1490 | 3 | N | 345 | 353 | 1 | | | 246 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 10 | 3162 | X | 1042 | -0- | -2120 | -0- | 132 | 1 | 713 | 3 | N | 179 | 312 | 1 | | | 113 |
| | | | | | | | 197 | 9 | | | | | | | | | |

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 456 | N | 456 | -0- | -0- | -0- | 110 | 1 | 188 | 3 | N | 144 | 178 | 1 | | | 115 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 06 | 810 | N | 270 | -0- | -540 | -0- | 159 | 1 | 32 | 3 | N | 72 | 160 | 1 | | | 27 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 465 | N | 163 | -0- | -302 | -0- | 163 | 1 | | | N | -0- | | | | | 27 |
| 08 | 465 | N | 255 | -0- | -210 | -0- | 255 | 1 | | | N | -0- | | | | | 27 |
| 09 | 270 | N | 241 | -0- | -29 | -0- | 237 | 1 | 4 | 9 | N | 4 | | | | | 31 |
| 10 | 672 | N | 672 | -0- | -0- | -0- | 257 | 1 | 208 | 3 | N | 188 | 138 | 1 | | | 81 |
| | | | | | | | 207 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 7290 | X | 4201 | -0- | -3089 | -0- | 84 | 1 | 3358 | 3 | N | 690 | 564 | 0 | 187 | 1 | 33 |
| | | | | | | | 759 | 9 | | | | | | | | | |
| *05 | 7533 | X | 5098 | -0- | -2435 | -0- | 157 | 1 | 3806 | 3 | N | 1032 | 1032 | 0 | | | 33 |
| | | | | | | | 1135 | 9 | | | | | | | | | |
| *06 | 7290 | X | 5232 | -0- | -2058 | -0- | 194 | 1 | 3886 | 3 | N | 1047 | 1047 | 0 | | | 33 |
| | | | | | | | 1152 | 9 | | | | | | | | | |
| *07 | 7161 | X | 4603 | -0- | -2558 | -0- | 215 | 1 | 3352 | 3 | N | 942 | 943 | 0 | | | 32 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| *08 | 6634 | X | 4399 | -0- | -2235 | -0- | 214 | 1 | 3167 | 3 | N | 925 | 925 | 0 | | | 32 |
| | | | | | | | 1018 | 9 | | | | | | | | | |
| *09 | 5220 | X | 3380 | -0- | -1840 | -0- | 138 | 1 | 2558 | 3 | N | 622 | 653 | 0 | | | 1 |
| | | | | | | | 684 | 9 | | | | | | | | | |
| 10 | 5394 | X | 4544 | -0- | -850 | -0- | 86 | 1 | 3420 | 3 | N | 944 | 944 | 0 | | | 1 |
| | | | | | | | 1038 | 9 | | | | | | | | | |

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11749 | X | 11394 | -0- | -355 | -0- | 111 | 1 | 10347 | 3 | N | 851 | 641 | 0 | 252 | 1 | 167 |
| | | | | | | | 936 | 9 | | | | | | | | | |
| 06 | 19423 | X | 19423 | -0- | -0- | -0- | 77 | 1 | 17417 | 3 | N | 1754 | 1858 | 1 | | | 63 |
| | | | | | | | 1929 | 9 | | | | | | | | | |
| *07 | 19062 | X | 19062 | -0- | -0- | -0- | 1 | 1 | 17312 | 3 | N | 1590 | 1075 | 0 | 499 | 1 | 79 |
| | | | | | | | 1749 | 9 | | | | | | | | | |
| *08 | 19404 | X | 19404 | -0- | -0- | -0- | 1 | 1 | 17597 | 3 | N | 1642 | 1642 | 0 | | | 79 |
| | | | | | | | 1806 | 9 | | | | | | | | | |
| *09 | 15111 | X | 15111 | -0- | -0- | -0- | 13734 | 3 | 1377 | 9 | N | 1252 | 1252 | 0 | | | 79 |
| *10 | 16428 | X | 16428 | -0- | -0- | -0- | 14930 | 3 | 1498 | 9 | N | 1362 | 1362 | 0 | | | 79 |

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4805 | X | 3466 | -0- | -1339 | -0- | 272 | 1 | 2948 | 3 | N | 224 | 182 | 1 | | | 130 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 06 | 4650 | X | 3076 | -0- | -1574 | -0- | 291 | 1 | 2577 | 3 | N | 189 | 158 | 1 | | | 161 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| *07 | 4526 | X | 2964 | -0- | -1562 | -0- | 260 | 1 | 2508 | 3 | N | 178 | 158 | 1 | | | 181 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| *08 | 3999 | X | 2797 | -0- | -1202 | -0- | 267 | 1 | 2345 | 3 | N | 168 | 171 | 1 | | | 178 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| *09 | 3600 | X | 1574 | -0- | -2026 | -0- | 265 | 1 | 1138 | 3 | N | 155 | 176 | 1 | | | 157 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 10 | 3472 | X | 1139 | -0- | -2333 | -0- | 316 | 1 | 646 | 3 | N | 161 | 190 | 1 | | | 128 |
| | | | | | | | 177 | 9 | | | | | | | | | |

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 174 | X | 174 | -0- | -0- | -0- | 170 | 1 | 4 | 9 | N | 4 | | | | | 181 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 183 |
| 07 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | 1 | | | | | 184 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 184 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14539 | X | 14505 | -0- | -34 | -0- | 28 | 1 | 14254 | 3 | N | 203 | 157 | 1 | | | 184 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 06 | 14070 | X | 13351 | -0- | -719 | -0- | 1 | 1 | 13175 | 3 | N | 159 | 172 | 1 | | | 171 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| *07 | 15128 | X | 8038 | -0- | -7090 | -0- | 7924 | 3 | 114 | 9 | N | 104 | 167 | 1 | | | 108 |
| *08 | 15128 | X | 8 | -0- | -15120 | -0- | 8 | 3 | | | N | -0- | | | | | 108 |
| 09 | 14640 | X | 21 | -0- | -14619 | -0- | 21 | 1 | | | N | -0- | | | | | 108 |
| 10 | 14508 | X | 3420 | -0- | -11088 | -0- | 100 | 1 | 3273 | 3 | N | 43 | 151 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11470 | X | 3978 | -0- | -7492 | -0- | 277 | 1 | 3455 | 3 | N | 224 | 157 | 1 | | | 176 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 06 | 11100 | X | 8010 | -0- | -3090 | -0- | 290 | 1 | 7122 | 3 | N | 544 | 547 | 1 | | | 173 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| *07 | 11470 | X | 2685 | -0- | -8785 | -0- | 247 | 1 | 2232 | 3 | N | 187 | 341 | 1 | | | 19 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 08 | 11470 | X | 132 | -0- | -11338 | -0- | 132 | 1 | | | N | -0- | | | | | 19 |
| 09 | 11100 | X | 63 | -0- | -11037 | -0- | 63 | 1 | | | N | -0- | | | | | 19 |
| 10 | 8277 | X | 2452 | -0- | -5825 | -0- | 54 | 1 | 2231 | 3 | N | 152 | 169 | 1 | | | 2 |
| | | | | | | | 167 | 9 | | | | | | | | | |

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 13447 | X | 13447 | -0- | -0- | -0- | 26 | 1 | 11746 | 3 | N | 1523 | 1524 | 0 | | | 17 |
| | | | | | | | 1675 | 9 | | | | | | | | | |
| *05 | 12893 | X | 12893 | -0- | -0- | -0- | 17 | 1 | 11288 | 3 | N | 1444 | 1444 | 0 | | | 17 |
| | | | | | | | 1588 | 9 | | | | | | | | | |
| *06 | 35846 | X | 35846 | -0- | -0- | -0- | 20 | 1 | 33018 | 3 | N | 2553 | 2553 | 0 | | | 17 |
| | | | | | | | 2808 | 9 | | | | | | | | | |
| *07 | 33269 | X | 33269 | -0- | -0- | -0- | 43 | 1 | 29656 | 3 | N | 3245 | 3245 | 0 | | | 17 |
| | | | | | | | 3570 | 9 | | | | | | | | | |
| *08 | 12723 | X | 12723 | -0- | -0- | -0- | 15 | 1 | 10803 | 3 | N | 1732 | 1733 | 0 | | | 16 |
| | | | | | | | 1905 | 9 | | | | | | | | | |
| *09 | 13264 | X | 13264 | -0- | -0- | -0- | 20 | 1 | 11691 | 3 | N | 1412 | 1412 | 0 | | | 16 |
| | | | | | | | 1553 | 9 | | | | | | | | | |
| *10 | 16468 | X | 16468 | -0- | -0- | -0- | 130 | 1 | 14625 | 3 | N | 1557 | 1558 | 0 | | | 15 |
| | | | | | | | 1713 | 9 | | | | | | | | | |

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7502 | X | 6344 | -0- | -1158 | -0- | 11 | 1 | 6187 | 3 | N | 133 | 187 | 1 | | | 40 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 06 | 10470 | X | 8049 | -0- | -2421 | -0- | 126 | 1 | 7781 | 3 | N | 129 | | | | | 169 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| *07 | 10819 | X | 8328 | -0- | -2491 | -0- | 265 | 1 | 7919 | 3 | N | 131 | 186 | 1 | | | 114 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| *08 | 10819 | X | 7679 | -0- | -3140 | -0- | 261 | 1 | 7297 | 3 | N | 110 | 176 | 1 | | | 48 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *09 | 8040 | X | 7365 | -0- | -675 | -0- | 254 | 1 | 6992 | 3 | N | 108 | | | | | 156 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 10 | 8339 | X | 4703 | -0- | -3636 | -0- | 217 | 1 | 4380 | 3 | N | 96 | 168 | 1 | | | 84 |
| | | | | | | | 106 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6479 | X | 773 | -0- | -5706 | -0- | 20 | 1 | 702 | 3 | N | 46 | 176 | 1 | | | 54 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 480 | X | 22 | -0- | -458 | -0- | 21 | 1 | 1 | 9 | N | 1 | | | | | 55 |
| 07 | 8494 | X | -0- | -0- | -8494 | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 8494 | X | -0- | -0- | -8494 | -0- | | | | | N | -0- | | | | | 55 |
| *09 | 8220 | X | 2451 | -0- | -5769 | -0- | 2307 | 3 | 144 | 9 | N | 131 | | | | | 186 |
| *10 | 6375 | X | 6375 | -0- | -0- | -0- | 5965 | 3 | 410 | 9 | N | 373 | 365 | 1 | | | 194 |

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10385 | X | 2710 | -0- | -7675 | -0- | 27 | 1 | 2431 | 3 | N | 229 | 370 | 1 | | | 40 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 06 | 10050 | X | 461 | -0- | -9589 | -0- | 453 | 3 | 8 | 9 | N | 7 | | | | | 47 |
| 07 | 10385 | X | -0- | -0- | -10385 | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 10385 | X | -0- | -0- | -10385 | -0- | | | | | N | -0- | | | | | 47 |
| *09 | 4860 | X | 1640 | -0- | -3220 | -0- | 16 | 1 | 1479 | 3 | N | 132 | | | | | 179 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 10 | 2697 | X | 109 | -0- | -2588 | -0- | 109 | 1 | | | N | -0- | | | | | 179 |

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8463 | X | 4071 | -0- | -4392 | -0- | 3634 | 3 | 437 | 9 | N | 397 | 355 | 1 | | | 146 |
| 06 | 8190 | X | 2273 | -0- | -5917 | -0- | 1995 | 3 | 278 | 9 | N | 253 | 352 | 1 | | | 47 |
| *07 | 8463 | X | 6548 | -0- | -1915 | -0- | 5965 | 3 | 583 | 9 | N | 530 | 513 | 1 | | | 64 |
| *08 | 8122 | X | 2335 | -0- | -5787 | -0- | 2139 | 3 | 196 | 9 | N | 178 | 185 | 1 | | | 57 |
| 09 | 5970 | X | -0- | -0- | -5970 | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 6541 | X | 32 | -0- | -6509 | -0- | 32 | 3 | | | N | -0- | | | | | 57 |

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 66439 | X | 66439 | -0- | -0- | -0- | 616 | 1 | 62305 | 3 | N | 3198 | 2728 | 0 | 595 | 1 | 10 |
| | | | | | | | 3518 | 9 | | | | | | | | | |
| 06 | 48342 | X | 48342 | -0- | -0- | -0- | 475 | 1 | 45481 | 3 | N | 2169 | 2164 | 0 | | | 15 |
| | | | | | | | 2386 | 9 | | | | | | | | | |
| *07 | 45292 | X | 45292 | -0- | -0- | -0- | 488 | 1 | 42153 | 3 | N | 2410 | 2380 | 0 | | | 45 |
| | | | | | | | 2651 | 9 | | | | | | | | | |
| *08 | 17391 | X | 13453 | -0- | -3938 | -0- | 450 | 1 | 12100 | 3 | N | 821 | 609 | 0 | 177 | 1 | 80 |
| | | | | | | | 903 | 9 | | | | | | | | | |
| *09 | 48660 | X | 48660 | -0- | -0- | -0- | 400 | 1 | 45558 | 3 | N | 2456 | 2461 | 0 | | | 75 |
| | | | | | | | 2702 | 9 | | | | | | | | | |
| *10 | 40814 | X | 40814 | -0- | -0- | -0- | 648 | 1 | 37841 | 3 | N | 2114 | 2118 | 0 | | | 71 |
| | | | | | | | 2325 | 9 | | | | | | | | | |

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 141 | X | 141 | -0- | -0- | -0- | 141 | 1 | | | N | -0- | | | | | 31 |
| 06 | 3990 | X | 2901 | -0- | -1089 | -0- | 33 | 1 | 2574 | 3 | N | 267 | 117 | 1 | | | 181 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| *07 | 6637 | X | 6637 | -0- | -0- | -0- | 2 | 1 | 6032 | 3 | N | 548 | 523 | 1 | | | 206 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| *08 | 4700 | X | 4700 | -0- | -0- | -0- | 4198 | 3 | 502 | 9 | N | 456 | 558 | 1 | | | 104 |
| *09 | 2910 | X | 982 | -0- | -1928 | -0- | 915 | 3 | 67 | 9 | N | 61 | | | | | 165 |
| 10 | 4805 | X | 1001 | -0- | -3804 | -0- | 328 | 1 | 612 | 3 | N | 55 | 186 | 1 | | | 34 |
| | | | | | | | 61 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7471 | X | 5614 | -0- | -1857 | -0- | 245 | 1 | 5262 | 3 | N | 97 | 350 | 1 | | | 103 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 14221 | X | 14221 | -0- | -0- | -0- | 300 | 1 | 13670 | 3 | N | 228 | 146 | 1 | | | 185 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| *07 | 9291 | X | 9291 | -0- | -0- | -0- | 58 | 1 | 9092 | 3 | N | 128 | 177 | 1 | | | 136 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| *08 | 8019 | X | 8019 | -0- | -0- | -0- | 66 | 1 | 7833 | 3 | N | 109 | | | | | 245 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *09 | 6475 | X | 6475 | -0- | -0- | -0- | 13 | 1 | 6373 | 3 | N | 81 | 186 | 1 | | | 140 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *10 | 50 | X | 50 | -0- | -0- | -0- | 1 | 1 | 49 | 3 | N | -0- | | | | | 140 |

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3162 | X | -0- | -0- | -3162 | -0- | | | | | N | -0- | | | | | 88 |
| 06 | 6690 | X | 6118 | -0- | -572 | -0- | 229 | 1 | 5391 | 3 | N | 453 | 363 | 1 | | | 178 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| *07 | 9344 | X | 9344 | -0- | -0- | -0- | 335 | 1 | 8216 | 3 | N | 721 | 682 | 1 | | | 217 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| *08 | 7234 | X | 7234 | -0- | -0- | -0- | 474 | 1 | 6090 | 3 | N | 609 | 720 | 1 | | | 106 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| *09 | 6120 | X | 6003 | -0- | -117 | -0- | 493 | 1 | 4959 | 3 | N | 501 | 532 | 1 | | | 75 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 10 | 6913 | X | 1051 | -0- | -5862 | -0- | 121 | 1 | 836 | 3 | N | 85 | | | | | 160 |
| | | | | | | | 94 | 9 | | | | | | | | | |

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8835 | X | 2381 | -0- | -6454 | -0- | 2174 | 3 | 207 | 9 | N | 188 | 176 | 1 | | | 271 |
| 06 | 8550 | X | 150 | -0- | -8400 | -0- | 148 | 3 | 2 | 9 | N | 2 | 178 | 1 | | | 95 |
| *07 | 11315 | X | 3561 | -0- | -7754 | -0- | 3326 | 3 | 235 | 9 | N | 214 | 176 | 1 | | | 133 |
| 08 | 11315 | X | -0- | -0- | -11315 | -0- | | | | | N | -0- | | | | | 133 |
| *09 | 10950 | X | 816 | -0- | -10134 | -0- | 120 | 1 | 588 | 3 | N | 98 | | | | | 231 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| *10 | 9896 | X | 9896 | -0- | -0- | -0- | 13 | 1 | 9197 | 3 | N | 624 | 721 | 1 | | | 134 |
| | | | | | | | 686 | 9 | | | | | | | | | |

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6920 | X | 6920 | -0- | -0- | -0- | 123 | 1 | 6183 | 3 | N | 558 | 526 | 1 | | | 82 |
| | | | | | | | 614 | 9 | | | | | | | | | |
| 06 | 11102 | X | 11102 | -0- | -0- | -0- | 231 | 1 | 10044 | 3 | N | 752 | 721 | 1 | | | 113 |
| | | | | | | | 827 | 9 | | | | | | | | | |
| *07 | 5642 | X | 4650 | -0- | -992 | -0- | 278 | 1 | 4044 | 3 | N | 298 | 364 | 1 | | | 47 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 08 | 5642 | X | 240 | -0- | -5402 | -0- | 237 | 1 | 3 | 9 | N | 3 | | | | | 50 |
| *09 | 5460 | X | 685 | -0- | -4775 | -0- | 111 | 1 | 521 | 3 | N | 48 | | | | | 98 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *10 | 6419 | X | 6419 | -0- | -0- | -0- | 133 | 1 | 5905 | 3 | N | 346 | 374 | 1 | | | 70 |
| | | | | | | | 381 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2993 | X | 2993 | -0- | -0- | -0- | 165 | 1 | 2828 | 3 | N | -0- | | | | | 18 |
| 06 | 2730 | X | 253 | -0- | -2477 | -0- | 253 | 1 | | | N | -0- | | | | | 18 |
| *07 | 5239 | X | 3548 | -0- | -1691 | -0- | 348 | 1 | 2813 | 3 | N | 352 | 352 | 1 | | | 18 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 08 | 5239 | X | 900 | -0- | -4339 | -0- | 337 | 1 | 563 | 9 | N | 512 | 362 | 1 | | | 168 |
| 09 | 5070 | X | 302 | -0- | -4768 | -0- | 302 | 1 | | | N | -0- | | | | | 168 |
| 10 | 3534 | X | 1488 | -0- | -2046 | -0- | 24 | 1 | 1385 | 3 | N | 72 | 179 | 1 | | | 61 |
| | | | | | | | 79 | 9 | | | | | | | | | |

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6045 | X | 2860 | -0- | -3185 | -0- | 2718 | 3 | 142 | 9 | N | 129 | 185 | 1 | | | 509 |
| 06 | 7080 | X | 3992 | -0- | -3088 | -0- | 3826 | 3 | 166 | 9 | N | 151 | 372 | 1 | | | 288 |
| *07 | 7316 | X | 3381 | -0- | -3935 | -0- | 3295 | 3 | 86 | 9 | N | 78 | 182 | 1 | | | 184 |
| *08 | 7316 | X | 4545 | -0- | -2771 | -0- | 4328 | 3 | 217 | 9 | N | 197 | 173 | 1 | | | 208 |
| *09 | 3990 | X | 3173 | -0- | -817 | -0- | 92 | 1 | 2937 | 3 | N | 131 | 177 | 1 | | | 162 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 10 | 4123 | X | 338 | -0- | -3785 | -0- | 18 | 1 | 307 | 3 | N | 12 | | | | | 174 |
| | | | | | | | 13 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 69544 | X | 69544 | -0- | -0- | -0- | 632 | 1 | 63095 | 3 | N | 5288 | 4907 | 0 | 352 | 1 | 86 |
| | | | | | | | 5817 | 9 | | | | | | | | | |
| 06 | 58570 | X | 58570 | -0- | -0- | -0- | 1170 | 1 | 53030 | 3 | N | 3973 | 3973 | 0 | | | 86 |
| | | | | | | | 4370 | 9 | | | | | | | | | |
| *07 | 40036 | X | 40036 | -0- | -0- | -0- | 988 | 1 | 35993 | 3 | N | 2777 | 2776 | 0 | | | 87 |
| | | | | | | | 3055 | 9 | | | | | | | | | |
| *08 | 36149 | X | 36149 | -0- | -0- | -0- | 563 | 1 | 32529 | 3 | N | 2779 | 1608 | 0 | 1162 | 1 | 96 |
| | | | | | | | 3057 | 9 | | | | | | | | | |
| *09 | 39067 | X | 39067 | -0- | -0- | -0- | 695 | 1 | 35308 | 3 | N | 2785 | 2784 | 0 | | | 97 |
| | | | | | | | 3064 | 9 | | | | | | | | | |
| *10 | 42837 | X | 42837 | -0- | -0- | -0- | 827 | 1 | 38968 | 3 | N | 2765 | 2765 | 0 | | | 97 |
| | | | | | | | 3042 | 9 | | | | | | | | | |

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 166 |
| 06 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 166 |
| 07 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 166 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6138 | X | 3795 | -0- | -2343 | -0- | 90 | 1 | 3439 | 3 | N | 242 | 29 | 0 | 347 | 1 | 67 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 06 | 6180 | X | 5496 | -0- | -684 | -0- | 110 | 1 | 4747 | 3 | N | 581 | 406 | 0 | 178 | 1 | 64 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| *07 | 6874 | X | 6874 | -0- | -0- | -0- | 279 | 1 | 5629 | 3 | N | 878 | 880 | 0 | | | 62 |
| | | | | | | | 966 | 9 | | | | | | | | | |
| *08 | 6386 | X | 6261 | -0- | -125 | -0- | 292 | 1 | 5142 | 3 | N | 752 | 754 | 0 | | | 60 |
| | | | | | | | 827 | 9 | | | | | | | | | |
| *09 | 5940 | X | 3192 | -0- | -2748 | -0- | 285 | 1 | 2493 | 3 | N | 376 | 410 | 0 | | | 26 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 10 | 6882 | X | 4093 | -0- | -2789 | -0- | 294 | 1 | 3144 | 3 | N | 595 | 596 | 0 | | | 25 |
| | | | | | | | 655 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 713 | X | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 105 |
| 06 | 450 | X | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 105 | 183 | 1 | | | 27 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8060 | X | 7648 | -0- | -412 | -0- | 339 | 1 | 6373 | 3 | N | 851 | 704 | 0 | | | 218 |
| | | | | | | | 936 | 9 | | | | | | | | | |
| 06 | 7380 | X | 7172 | -0- | -208 | -0- | 215 | 1 | 6241 | 3 | N | 651 | 827 | 1 | | | 42 |
| | | | | | | | 716 | 9 | | | | | | | | | |
| *07 | 7113 | X | 7113 | -0- | -0- | -0- | 6321 | 3 | 792 | 9 | N | 720 | 670 | 1 | | | 92 |
| *08 | 7657 | X | 6159 | -0- | -1498 | -0- | 5337 | 3 | 822 | 9 | N | 747 | 687 | 1 | | | 152 |
| *09 | 7410 | X | 6406 | -0- | -1004 | -0- | 5551 | 3 | 855 | 9 | N | 777 | 484 | 0 | 356 | 1 | 89 |
| *10 | 7743 | X | 7743 | -0- | -0- | -0- | 261 | 1 | 6581 | 3 | N | 819 | 821 | 0 | | | 87 |
| | | | | | | | 901 | 9 | | | | | | | | | |

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2697 | X | 225 | -0- | -2472 | -0- | 32 | 1 | 184 | 3 | N | 8 | | | | | 173 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 4708 | X | 4708 | -0- | -0- | -0- | 358 | 1 | 3549 | 3 | N | 728 | 848 | 1 | | | 53 |
| | | | | | | | 801 | 9 | | | | | | | | | |
| *07 | 4774 | X | 3579 | -0- | -1195 | -0- | 354 | 1 | 2652 | 3 | N | 521 | 534 | 1 | | | 40 |
| | | | | | | | 573 | 9 | | | | | | | | | |
| *08 | 4774 | X | 187 | -0- | -4587 | -0- | 153 | 1 | 3 | 3 | N | 28 | | | | | 68 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *09 | 4710 | X | 2190 | -0- | -2520 | -0- | 173 | 1 | 1749 | 3 | N | 244 | 178 | 1 | | | 134 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 10 | 4867 | X | 2464 | -0- | -2403 | -0- | 318 | 1 | 1763 | 3 | N | 348 | 374 | 1 | | | 108 |
| | | | | | | | 383 | 9 | | | | | | | | | |

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1548 | N | 1548 | -0- | -0- | -0- | 1216 | 3 | 332 | 9 | N | 302 | 45 | 0 | 364 | 1 | 61 |
| 06 | 2044 | N | 2044 | -0- | -0- | -0- | 1791 | 3 | 253 | 9 | N | 230 | 157 | 1 | | | 134 |
| *07 | 1180 | N | 1180 | -0- | -0- | -0- | 986 | 3 | 194 | 9 | N | 176 | 170 | 1 | | | 140 |
| *08 | 1550 | N | 895 | -0- | -655 | -0- | 667 | 3 | 228 | 9 | N | 207 | 163 | 1 | | | 184 |
| *09 | 2040 | N | 1725 | -0- | -315 | -0- | 1519 | 3 | 206 | 9 | N | 187 | 167 | 1 | | | 204 |
| 10 | 1178 | N | 1013 | -0- | -165 | -0- | 31 | 1 | 815 | 3 | N | 152 | 185 | 1 | | | 171 |
| | | | | | | | 167 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 144 | 187 | 1 | | | 32 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 504 | X | 504 | -0- | -0- | -0- | 471 | 3 | 33 | 9 | N | 30 | | | | | 160 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| *06 | 2385 | X | 2385 | -0- | -0- | -0- | 1991 | 3 | 394 | 9 | N | 358 | 366 | 1 | | | 152 |
| *07 | 1651 | X | 1651 | -0- | -0- | -0- | 1651 | 3 | | | N | -0- | | | | | 152 |
| *08 | 1929 | X | 1929 | -0- | -0- | -0- | 1664 | 3 | 265 | 9 | N | 241 | 335 | 1 | | | 58 |
| *09 | 1430 | X | 1430 | -0- | -0- | -0- | 1281 | 3 | 149 | 9 | N | 135 | | | | | 193 |
| *10 | 127 | X | 127 | -0- | -0- | -0- | 110 | 3 | 17 | 9 | N | 15 | 175 | 1 | | | 33 |

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3343 | X | 3343 | -0- | -0- | -0- | 89 | 1 | 2814 | 3 | N | 400 | 276 | 0 | 166 | 1 | 54 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 06 | 4172 | X | 4172 | -0- | -0- | -0- | 170 | 1 | 3462 | 3 | N | 491 | 477 | 1 | | | 68 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| *07 | 3521 | X | 3521 | -0- | -0- | -0- | 234 | 1 | 2870 | 3 | N | 379 | 118 | 0 | 160 | 1 | 169 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| *08 | 3348 | X | 3348 | -0- | -0- | -0- | 197 | 1 | 2769 | 3 | N | 347 | 344 | 0 | | | 172 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| *09 | 4170 | X | 1789 | -0- | -2381 | -0- | 108 | 1 | 1366 | 3 | N | 286 | 171 | 0 | 175 | 1 | 112 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 10 | 4309 | X | 3938 | -0- | -371 | -0- | 116 | 1 | 3481 | 3 | N | 310 | 371 | 1 | | | 51 |
| | | | | | | | 341 | 9 | | | | | | | | | |

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 928 | X | 928 | -0- | -0- | -0- | 9 | 1 | 839 | 3 | N | 73 | | | | | 148 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| *06 | 6154 | X | 6154 | -0- | -0- | -0- | 330 | 1 | 5272 | 3 | N | 502 | 534 | 1 | | | 116 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| *07 | 3878 | X | 3878 | -0- | -0- | -0- | 169 | 1 | 3370 | 3 | N | 308 | 367 | 1 | | | 57 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| *08 | 3924 | X | 3924 | -0- | -0- | -0- | 13 | 1 | 3540 | 3 | N | 337 | 351 | 1 | | | 43 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| *09 | 3976 | X | 3976 | -0- | -0- | -0- | 13 | 1 | 3590 | 3 | N | 339 | 185 | 1 | | | 197 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| *10 | 3159 | X | 3159 | -0- | -0- | -0- | 4 | 1 | 2879 | 3 | N | 251 | 348 | 1 | | | 100 |
| | | | | | | | 276 | 9 | | | | | | | | | |

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/29/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1615 | X | 1615 | -0- | -0- | -0- | 18 | 1 | 1464 | 3 | N | 121 | 174 | 1 | | | 46 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| *05 | 1977 | X | 1977 | -0- | -0- | -0- | 2 | 1 | 1700 | 3 | N | 250 | 185 | 1 | | | 111 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| *06 | 2199 | X | 2199 | -0- | -0- | -0- | 41 | 1 | 1778 | 3 | N | 345 | 372 | 1 | | | 84 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| *07 | 2864 | X | 2864 | -0- | -0- | -0- | 55 | 1 | 2590 | 3 | N | 199 | 185 | 1 | | | 98 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| *08 | 919 | X | 919 | -0- | -0- | -0- | 790 | 3 | 129 | 9 | N | 117 | 187 | 1 | | | 28 |
| *09 | 1853 | X | 1853 | -0- | -0- | -0- | 1 | 1 | 1661 | 3 | N | 174 | | | | | 202 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| *10 | 1756 | X | 1756 | -0- | -0- | -0- | 50 | 1 | 1506 | 3 | N | 182 | 179 | 1 | | | 205 |
| | | | | | | | 200 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4657 | X | 4657 | -0- | -0- | -0- | 169 | 1 | 4185 | 3 | N | 275 | 362 | 1 | | | 140 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| *06 | 5995 | X | 5995 | -0- | -0- | -0- | 173 | 1 | 5167 | 3 | N | 595 | 548 | 1 | | | 187 |
| | | | | | | | 655 | 9 | | | | | | | | | |
| *07 | 6557 | X | 6557 | -0- | -0- | -0- | 282 | 1 | 5767 | 3 | N | 462 | 541 | 1 | | | 108 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| *08 | 6113 | X | 6113 | -0- | -0- | -0- | 286 | 1 | 5322 | 3 | N | 459 | 490 | 1 | | | 77 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| *09 | 4290 | X | 2682 | -0- | -1608 | -0- | 141 | 1 | 2322 | 3 | N | 199 | 179 | 1 | | | 97 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| *10 | 6560 | X | 6560 | -0- | -0- | -0- | 260 | 1 | 5820 | 3 | N | 436 | 337 | 1 | | | 196 |
| | | | | | | | 480 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7130 | X | 4914 | -0- | -2216 | -0- | 61 | 1 | 4213 | 3 | N | 582 | 530 | 0 | 142 | 1 | 81 |
| | | | | | | | 640 | 9 | | | | | | | | | |
| 06 | 6900 | X | 4598 | -0- | -2302 | -0- | 191 | 1 | 3827 | 3 | N | 527 | 506 | 1 | | | 102 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| *07 | 7130 | X | 3547 | -0- | -3583 | -0- | 101 | 1 | 2885 | 3 | N | 510 | 500 | 1 | | | 112 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| *08 | 5704 | X | 1972 | -0- | -3732 | -0- | 40 | 1 | 1593 | 3 | N | 308 | 72 | 0 | 334 | 1 | 14 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| *09 | 5377 | X | 5377 | -0- | -0- | -0- | 6 | 1 | 4742 | 3 | N | 572 | 573 | 0 | | | 13 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 10 | 4929 | X | 3302 | -0- | -1627 | -0- | 7 | 1 | 2709 | 3 | N | 533 | 533 | 0 | | | 13 |
| | | | | | | | 586 | 9 | | | | | | | | | |

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 990 | X | 990 | -0- | -0- | -0- | 115 | 1 | 792 | 3 | N | 75 | | | | | 101 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *05 | 5834 | X | 5834 | -0- | -0- | -0- | 115 | 1 | 5201 | 3 | N | 471 | 367 | 1 | | | 205 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| *06 | 4898 | X | 4898 | -0- | -0- | -0- | 117 | 1 | 4199 | 3 | N | 529 | 560 | 1 | | | 174 |
| | | | | | | | 582 | 9 | | | | | | | | | |
| *07 | 4281 | X | 4281 | -0- | -0- | -0- | 37 | 1 | 3846 | 3 | N | 362 | 359 | 1 | | | 177 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| *08 | 2100 | X | 2100 | -0- | -0- | -0- | 70 | 1 | 1803 | 3 | N | 206 | 338 | 1 | | | 45 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| *09 | 3386 | X | 3386 | -0- | -0- | -0- | 160 | 1 | 2888 | 3 | N | 307 | 187 | 1 | | | 165 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| *10 | 3510 | X | 3510 | -0- | -0- | -0- | 143 | 1 | 2959 | 3 | N | 371 | 358 | 1 | | | 178 |
| | | | | | | | 408 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7440 | X | 6204 | -0- | -1236 | -0- | 315 | 1 | 5197 | 3 | N | 629 | 600 | 0 | | | 167 |
| | | | | | | | 692 | 9 | | | | | | | | | |
| 06 | 7590 | X | 6685 | -0- | -905 | -0- | 291 | 1 | 5933 | 3 | N | 419 | 538 | 1 | | | 48 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| *07 | 7843 | X | 7128 | -0- | -715 | -0- | 332 | 1 | 5916 | 3 | N | 800 | 611 | 0 | 176 | 1 | 61 |
| | | | | | | | 880 | 9 | | | | | | | | | |
| *08 | 7843 | X | 3692 | -0- | -4151 | -0- | 277 | 1 | 3004 | 3 | N | 374 | 375 | 0 | | | 60 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| *09 | 8291 | X | 8291 | -0- | -0- | -0- | 340 | 1 | 7050 | 3 | N | 819 | 695 | 0 | 167 | 1 | 17 |
| | | | | | | | 901 | 9 | | | | | | | | | |
| 10 | 7130 | X | 3567 | -0- | -3563 | -0- | 339 | 1 | 2693 | 3 | N | 486 | 486 | 0 | | | 17 |
| | | | | | | | 535 | 9 | | | | | | | | | |

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4898 | X | 4768 | -0- | -130 | -0- | 3 | 1 | 3954 | 3 | N | 737 | 690 | 0 | | | 152 |
| | | | | | | | 811 | 9 | | | | | | | | | |
| 06 | 7140 | X | 4261 | -0- | -2879 | -0- | 17 | 1 | 3553 | 3 | N | 628 | 335 | 0 | 351 | 1 | 94 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| *07 | 7378 | X | 6359 | -0- | -1019 | -0- | 8 | 1 | 5348 | 3 | N | 912 | 220 | 0 | 714 | 1 | 72 |
| | | | | | | | 1003 | 9 | | | | | | | | | |
| *08 | 8897 | X | 8897 | -0- | -0- | -0- | 19 | 1 | 7417 | 3 | N | 1328 | 1191 | 1 | | | 209 |
| | | | | | | | 1461 | 9 | | | | | | | | | |
| *09 | 7201 | X | 7201 | -0- | -0- | -0- | 17 | 1 | 6190 | 3 | N | 904 | 558 | 0 | 538 | 1 | 17 |
| | | | | | | | 994 | 9 | | | | | | | | | |
| 10 | 6355 | X | 5040 | -0- | -1315 | -0- | 23 | 1 | 4366 | 3 | N | 592 | 593 | 0 | | | 16 |
| | | | | | | | 651 | 9 | | | | | | | | | |

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7719 | X | 4896 | -0- | -2823 | -0- | 431 | 1 | 3626 | 3 | N | 763 | 908 | 1 | | | 105 |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 06 | 7470 | X | 4748 | -0- | -2722 | -0- | 299 | 1 | 3676 | 3 | N | 703 | 650 | 1 | | | 158 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 07 | 7719 | X | 423 | -0- | -7296 | -0- | 423 | 1 | | | N | -0- | | | | | 158 |
| *08 | 13755 | X | 13755 | -0- | -0- | -0- | 558 | 1 | 11601 | 3 | N | 1451 | 1411 | 1 | | | 198 |
| | | | | | | | 1596 | 9 | | | | | | | | | |
| *09 | 10720 | X | 10720 | -0- | -0- | -0- | 482 | 1 | 9175 | 3 | N | 966 | 1076 | 1 | | | 88 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 10 | 4898 | X | 591 | -0- | -4307 | -0- | 484 | 1 | 107 | 9 | N | 97 | | | | | 185 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1457 | X | 378 | -0- | -1079 | -0- | 6 | 1 | 306 | 3 | N | 60 | 169 | 1 | | | 36 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 3540 | X | 162 | -0- | -3378 | -0- | 6 | 1 | 134 | 3 | N | 20 | | | | | 56 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 3658 | X | -0- | -0- | -3658 | -0- | | | | | N | -0- | | | | | 56 |
| *08 | 3658 | X | 2250 | -0- | -1408 | -0- | 1 | 1 | 2116 | 3 | N | 121 | | | | | 177 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| *09 | 990 | X | 70 | -0- | -920 | -0- | 10 | 1 | 60 | 3 | N | -0- | | | | | 177 |
| *10 | 828 | X | 828 | -0- | -0- | -0- | 27 | 1 | 759 | 3 | N | 38 | 175 | 1 | | | 40 |
| | | | | | | | 42 | 9 | | | | | | | | | |

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5208 | X | 30 | -0- | -5178 | -0- | 30 | 1 | | | N | -0- | | | | | 145 |
| 06 | 6510 | X | 282 | -0- | -6228 | -0- | 282 | 1 | | | N | -0- | | | | | 145 |
| *07 | 7623 | X | 7623 | -0- | -0- | -0- | 360 | 1 | 6325 | 3 | N | 853 | 861 | 0 | | | 137 |
| | | | | | | | 938 | 9 | | | | | | | | | |
| *08 | 8817 | X | 8817 | -0- | -0- | -0- | 383 | 1 | 7383 | 3 | N | 955 | 958 | 0 | | | 134 |
| | | | | | | | 1051 | 9 | | | | | | | | | |
| *09 | 6020 | X | 6020 | -0- | -0- | -0- | 279 | 1 | 5104 | 3 | N | 579 | 581 | 0 | | | 132 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| 10 | 7130 | X | 5251 | -0- | -1879 | -0- | 250 | 1 | 4390 | 3 | N | 555 | 558 | 0 | | | 129 |
| | | | | | | | 611 | 9 | | | | | | | | | |

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19450 | X | 19450 | -0- | -0- | -0- | 280 | 1 | 18621 | 3 | N | 499 | 549 | 1 | | | 27 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 06 | 23100 | X | 14665 | -0- | -8435 | -0- | 294 | 1 | 13966 | 3 | N | 368 | 354 | 1 | | | 41 |
| | | | | | | | 405 | 9 | | | | | | | | | |
| *07 | 26350 | X | 11569 | -0- | -14781 | -0- | 285 | 1 | 10969 | 3 | N | 286 | 183 | 1 | | | 144 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| *08 | 26350 | X | 8994 | -0- | -17356 | -0- | 137 | 1 | 8617 | 3 | N | 218 | 156 | 1 | | | 206 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| *09 | 25500 | X | 11204 | -0- | -14296 | -0- | 215 | 1 | 10743 | 3 | N | 224 | 178 | 1 | | | 252 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 10 | 19437 | X | 77 | -0- | -19360 | -0- | 77 | 1 | | | N | -0- | 179 | 1 | | | 73 |

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 5640 | X | 4565 | -0- | -1075 | -0- | 3893 | 3 | 672 | 9 | N | 611 | 698 | 1 | | | 93 |
| *05 | 5828 | X | 4730 | -0- | -1098 | -0- | 3979 | 3 | 751 | 9 | N | 683 | 553 | 1 | | | 223 |
| *06 | 5640 | X | 4856 | -0- | -784 | -0- | 4094 | 3 | 762 | 9 | N | 693 | 847 | 1 | | | 69 |
| *07 | 6863 | X | 6863 | -0- | -0- | -0- | 5954 | 3 | 909 | 9 | N | 826 | 697 | 1 | | | 198 |
| *08 | 5704 | X | 5553 | -0- | -151 | -0- | 4703 | 3 | 850 | 9 | N | 773 | 884 | 1 | | | 87 |
| *09 | 5093 | X | 5093 | -0- | -0- | -0- | 4193 | 3 | 900 | 9 | N | 818 | 725 | 1 | | | 180 |
| 10 | 5828 | X | 5352 | -0- | -476 | -0- | 4366 | 3 | 986 | 9 | N | 896 | 901 | 1 | | | 175 |

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9672 | X | 5965 | -0- | -3707 | -0- | 403 | 1 | 4900 | 3 | N | 602 | 524 | 1 | | | 92 |
| | | | | | | | 662 | 9 | | | | | | | | | |
| 06 | 9360 | X | 994 | -0- | -8366 | -0- | 209 | 1 | 440 | 3 | N | 314 | | | | | 406 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| *07 | 3627 | X | 1018 | -0- | -2609 | -0- | 28 | 1 | 598 | 3 | N | 356 | 356 | 1 | | | 406 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| *08 | 5952 | X | 4140 | -0- | -1812 | -0- | 3054 | 3 | 1086 | 9 | N | 987 | 1298 | 1 | | | 95 |
| *09 | 5760 | X | 1687 | -0- | -4073 | -0- | 1285 | 3 | 402 | 9 | N | 365 | 333 | 1 | | | 127 |
| 10 | 5952 | X | 607 | -0- | -5345 | -0- | 395 | 3 | 212 | 9 | N | 193 | | | | | 320 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 5823 | -0- | 2723 | 2723 | 5820 | 3 | 3 | 9 | N | 3 | | | | | 193 |
| 06 | 3000 | N | 520 | -0- | -2480 | 243 | 506 | 3 | 14 | 9 | N | 13 | 142 | 1 | | | 64 |
| *07 | 1424 | N | 1181 | -0- | -243 | -0- | 1167 | 3 | 14 | 9 | N | 13 | | | | | 77 |
| *08 | 558 | X | 507 | -0- | -51 | -0- | 503 | 3 | 4 | 9 | N | 4 | | | | | 81 |
| 09 | 540 | X | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 81 |
| 10 | 558 | X | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 81 |

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7166 | X | 7166 | -0- | -0- | -0- | 185 | 1 | 6639 | 3 | N | 311 | 274 | 0 | | | 90 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 06 | 5038 | X | 5038 | -0- | -0- | -0- | 295 | 1 | 4522 | 3 | N | 201 | 176 | 1 | | | 115 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| *07 | 3844 | X | 3844 | -0- | -0- | -0- | 495 | 1 | 3131 | 3 | N | 198 | 177 | 0 | | | 136 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| *08 | 7161 | X | 4344 | -0- | -2817 | -0- | 1332 | 1 | 2790 | 3 | N | 202 | 205 | 0 | | | 133 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| *09 | 6930 | X | 3235 | -0- | -3695 | -0- | 759 | 1 | 2312 | 3 | N | 149 | 150 | 0 | | | 132 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 10 | 7161 | X | 5414 | -0- | -1747 | -0- | 638 | 1 | 4462 | 3 | N | 285 | 288 | 0 | | | 129 |
| | | | | | | | 314 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7017 | X | 7017 | -0- | -0- | -0- | 958 | 1 | 5788 | 3 | N | 246 | 336 | 1 | | | 35 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 06 | 4620 | X | 4078 | -0- | -542 | -0- | 381 | 1 | 3552 | 3 | N | 132 | | | | | 167 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| *07 | 5616 | X | 5616 | -0- | -0- | -0- | 1285 | 1 | 3984 | 3 | N | 315 | 356 | 1 | | | 126 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| *08 | 7240 | X | 7240 | -0- | -0- | -0- | 2533 | 1 | 4204 | 3 | N | 457 | 520 | 1 | | | 63 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| *09 | 6780 | X | 4509 | -0- | -2271 | -0- | 1261 | 1 | 3018 | 3 | N | 209 | 157 | 1 | | | 115 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 10 | 7006 | X | 4472 | -0- | -2534 | -0- | 310 | 1 | 3890 | 3 | N | 247 | 32 | 0 | 188 | 1 | 142 |
| | | | | | | | 272 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16089 | X | 4000 | -0- | -12089 | -0- | 185 | 1 | 3686 | 3 | N | 117 | 57 | 0 | | | 92 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 06 | 15570 | X | 5429 | -0- | -10141 | -0- | 139 | 1 | 5085 | 3 | N | 186 | 177 | 1 | | | 101 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| *07 | 16089 | X | 10299 | -0- | -5790 | -0- | 235 | 1 | 9567 | 3 | N | 452 | 326 | 0 | 180 | 1 | 47 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| *08 | 12090 | X | 8067 | -0- | -4023 | -0- | 220 | 1 | 7471 | 3 | N | 342 | 342 | 0 | | | 47 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| *09 | 10530 | X | 5284 | -0- | -5246 | -0- | 107 | 1 | 4907 | 3 | N | 245 | 244 | 0 | | | 48 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 10 | 10292 | X | 6465 | -0- | -3827 | -0- | 229 | 1 | 5907 | 3 | N | 299 | 299 | 0 | | | 48 |
| | | | | | | | 329 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6541 | X | 5089 | -0- | -1452 | -0- | 7 | 1 | 4287 | 3 | N | 723 | 734 | 1 | | | 74 |
| | | | | | | | 795 | 9 | | | | | | | | | |
| 06 | 8880 | X | 6897 | -0- | -1983 | -0- | 15 | 1 | 5870 | 3 | N | 920 | 686 | 1 | | | 308 |
| | | | | | | | 1012 | 9 | | | | | | | | | |
| *07 | 15041 | X | 15041 | -0- | -0- | -0- | 25 | 1 | 12714 | 3 | N | 2093 | 2302 | 1 | | | 99 |
| | | | | | | | 2302 | 9 | | | | | | | | | |
| *08 | 11725 | X | 11725 | -0- | -0- | -0- | 20 | 1 | 10101 | 3 | N | 1458 | 1394 | 1 | | | 163 |
| | | | | | | | 1604 | 9 | | | | | | | | | |
| *09 | 9603 | X | 9603 | -0- | -0- | -0- | 11 | 1 | 8471 | 3 | N | 1019 | 1034 | 1 | | | 148 |
| | | | | | | | 1121 | 9 | | | | | | | | | |
| 10 | 9176 | X | 8997 | -0- | -179 | -0- | 40 | 1 | 7605 | 3 | N | 1229 | 1086 | 1 | | | 291 |
| | | | | | | | 1352 | 9 | | | | | | | | | |

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13485 | X | 3343 | -0- | -10142 | -0- | 378 | 1 | 2803 | 3 | Y | 147 | 137 | 1 | | | 87 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 06 | 12210 | X | 2880 | -0- | -9330 | -0- | 271 | 1 | 2435 | 3 | Y | 158 | 157 | 0 | | | 88 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 07 | 12617 | X | 78 | -0- | -12539 | -0- | 78 | 1 | | | Y | -0- | | | | | 88 |
| 08 | 5146 | X | 296 | -0- | -4850 | -0- | 267 | 1 | 5 | 3 | Y | 22 | 22 | 0 | | | 88 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *09 | 7950 | X | 7950 | -0- | -0- | -0- | 321 | 1 | 7066 | 3 | Y | 512 | 514 | 0 | | | 86 |
| | | | | | | | 563 | 9 | | | | | | | | | |
| 10 | 3348 | X | 3341 | -0- | -7 | -0- | 178 | 1 | 2887 | 3 | Y | 251 | 252 | 0 | | | 85 |
| | | | | | | | 276 | 9 | | | | | | | | | |

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 04/10/2018 TOTAL DEPTH 13280 PERF.13318 - 19904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | 4 | | | | | 41 |
| 06 | 12 | X | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 14 | X | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 9 | N | 12 | | | | | 53 |
| 08 | 14 | X | 14 | -0- | -0- | -0- | 14 | 1 | | | N | -0- | | | | | 53 |
| 09 | 245 | X | 245 | -0- | -0- | -0- | 245 | 1 | | | N | -0- | | | | | 53 |
| 10 | 291 | X | 291 | -0- | -0- | -0- | 291 | 1 | | | N | -0- | | | | | 53 |

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20832 | X | 20832 | -0- | -0- | -0- | 278 | 1 | 18930 | 3 | N | 1476 | 1435 | 1 | | | 280 |
| | | | | | | | 1624 | 9 | | | | | | | | | |
| 06 | 19290 | X | 18380 | -0- | -910 | -0- | 262 | 1 | 15839 | 3 | N | 2072 | 2268 | 1 | | | 84 |
| | | | | | | | 2279 | 9 | | | | | | | | | |
| *07 | 19282 | X | 17707 | -0- | -1575 | -0- | 318 | 1 | 15196 | 3 | N | 1994 | 1958 | 1 | | | 120 |
| | | | | | | | 2193 | 9 | | | | | | | | | |
| *08 | 20832 | X | 17361 | -0- | -3471 | -0- | 372 | 1 | 15038 | 3 | N | 1774 | 1319 | 0 | 508 | 1 | 67 |
| | | | | | | | 1951 | 9 | | | | | | | | | |
| *09 | 20160 | X | 5984 | -0- | -14176 | -0- | 133 | 1 | 5069 | 3 | N | 711 | 716 | 0 | | | 62 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 10 | 20832 | X | 15501 | -0- | -5331 | -0- | 204 | 1 | 12467 | 3 | N | 2573 | 2573 | 0 | | | 62 |
| | | | | | | | 2830 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 570 | X | 38 | -0- | -532 | -0- | 3 | 1 | 35 | 3 | Y | -0- | | | | | -0- |
| 05 | 589 | X | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 4 | 4 | 0 | | | -0- |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | 11 | -0- | 11 | 11 | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18228 | X | 7661 | -0- | -10567 | -0- | 114 | 1 | 6774 | 3 | Y | 703 | 703 | 0 | | | -0- |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 06 | 10740 | X | -0- | -0- | -10740 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 28458 | X | 12586 | -0- | -15872 | -0- | 180 | 1 | 11038 | 3 | Y | 1244 | 1244 | 0 | | | -0- |
| | | | | | | | 1368 | 9 | | | | | | | | | |
| *08 | 32891 | X | 32891 | -0- | -0- | -0- | 285 | 1 | 28967 | 3 | Y | 3308 | 3308 | 0 | | | -0- |
| | | | | | | | 3639 | 9 | | | | | | | | | |
| *09 | 27540 | X | 26041 | -0- | -1499 | -0- | 250 | 1 | 23459 | 3 | Y | 2120 | 2120 | 0 | | | -0- |
| | | | | | | | 2332 | 9 | | | | | | | | | |
| 10 | 12586 | X | 9196 | -0- | -3390 | -0- | 45 | 1 | 8378 | 3 | Y | 703 | 703 | 0 | | | -0- |
| | | | | | | | 773 | 9 | | | | | | | | | |

SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 7050 | X | 5990 | -0- | -1060 | -0- | 316 | 1 | 3487 | 3 | Y | 1988 | 1988 | 0 | | | -0- |
| | | | | | | | 2187 | 9 | | | | | | | | | |
| *05 | 7957 | X | 7957 | -0- | -0- | -0- | 315 | 1 | 6454 | 3 | Y | 1080 | 1080 | 0 | | | -0- |
| | | | | | | | 1188 | 9 | | | | | | | | | |
| *06 | 7050 | X | 6403 | -0- | -647 | -0- | 285 | 1 | 4083 | 3 | Y | 1850 | 1850 | 0 | | | -0- |
| | | | | | | | 2035 | 9 | | | | | | | | | |
| *07 | 6324 | X | 5360 | -0- | -964 | -0- | 343 | 1 | 3366 | 3 | Y | 1501 | 1501 | 0 | | | -0- |
| | | | | | | | 1651 | 9 | | | | | | | | | |
| *08 | 4381 | X | 4381 | -0- | -0- | -0- | 201 | 1 | 2519 | 3 | Y | 1510 | 1510 | 0 | | | -0- |
| | | | | | | | 1661 | 9 | | | | | | | | | |
| *09 | 3120 | X | 1618 | -0- | -1502 | -0- | 81 | 1 | 961 | 3 | Y | 524 | 524 | 0 | | | -0- |
| | | | | | | | 576 | 9 | | | | | | | | | |
| *10 | 7528 | X | 7528 | -0- | -0- | -0- | 764 | 1 | 4954 | 3 | Y | 1645 | 1645 | 0 | | | -0- |
| | | | | | | | 1810 | 9 | | | | | | | | | |

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 37308 | X | 37308 | -0- | -0- | -0- | 570 | 1 | 33805 | 3 | Y | 2666 | 2666 | 0 | | | -0- |
| | | | | | | | 2933 | 9 | | | | | | | | | |
| 06 | 31380 | X | -0- | -0- | -31380 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 34658 | X | 21852 | -0- | -12806 | -0- | 293 | 1 | 18051 | 3 | Y | 3189 | 3189 | 0 | | | -0- |
| | | | | | | | 3508 | 9 | | | | | | | | | |
| *08 | 37293 | X | 30979 | -0- | -6314 | -0- | 274 | 1 | 27816 | 3 | Y | 2626 | 2626 | 0 | | | -0- |
| | | | | | | | 2889 | 9 | | | | | | | | | |
| *09 | 36090 | X | 17179 | -0- | -18911 | -0- | 169 | 1 | 15787 | 3 | Y | 1112 | 1112 | 0 | | | -0- |
| | | | | | | | 1223 | 9 | | | | | | | | | |
| 10 | 37293 | X | 11495 | -0- | -25798 | -0- | 57 | 1 | 10529 | 3 | Y | 826 | 826 | 0 | | | -0- |
| | | | | | | | 909 | 9 | | | | | | | | | |

YANTA CATTLE CO A-288 #2 GU WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 16950 | X | 14919 | -0- | -2031 | -0- | 188 | 1 | 13047 | 3 | N | 1531 | 1461 | 1 | | | 279 |
| | | | | | | | 1684 | 9 | | | | | | | | | |
| *05 | 16275 | X | 12241 | -0- | -4034 | -0- | 231 | 1 | 10582 | 3 | N | 1298 | 1422 | 1 | | | 155 |
| | | | | | | | 1428 | 9 | | | | | | | | | |
| *06 | 15750 | X | 11393 | -0- | -4357 | -0- | 296 | 1 | 9779 | 3 | N | 1198 | 1099 | 1 | | | 254 |
| | | | | | | | 1318 | 9 | | | | | | | | | |
| *07 | 15407 | X | 11436 | -0- | -3971 | -0- | 290 | 1 | 9782 | 3 | N | 1240 | 1241 | 1 | | | 253 |
| | | | | | | | 1364 | 9 | | | | | | | | | |
| *08 | 15407 | X | 9615 | -0- | -5792 | -0- | 296 | 1 | 8252 | 3 | N | 970 | 1089 | 1 | | | 134 |
| | | | | | | | 1067 | 9 | | | | | | | | | |
| *09 | 14910 | X | 12003 | -0- | -2907 | -0- | 280 | 1 | 10294 | 3 | N | 1299 | 1269 | 1 | | | 164 |
| | | | | | | | 1429 | 9 | | | | | | | | | |
| 10 | 12245 | X | 10336 | -0- | -1909 | -0- | 261 | 1 | 8813 | 3 | N | 1147 | 1036 | 1 | | | 275 |
| | | | | | | | 1262 | 9 | | | | | | | | | |

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 2087 | X | 2087 | -0- | -0- | -0- | 30 | 1 | 516 | 3 | Y | 1401 | 1401 | 0 | | | -0- |
| | | | | | | | 1541 | 9 | | | | | | | | | |
| *07 | 1429 | X | 1429 | -0- | -0- | -0- | 108 | 3 | 1321 | 9 | Y | 1201 | 1201 | 0 | | | -0- |
| *08 | 3100 | N | 5069 | -0- | 1969 | 1969 | 289 | 1 | 3524 | 3 | Y | 1142 | 1142 | 0 | | | -0- |
| | | | | | | | 1256 | 9 | | | | | | | | | |
| *09 | 3000 | N | 2637 | -0- | -363 | 1606 | 175 | 1 | 2001 | 3 | Y | 419 | 419 | 0 | | | -0- |
| | | | | | | | 461 | 9 | | | | | | | | | |
| *10 | 3100 | N | 4448 | -0- | 1348 | 2954 | 486 | 1 | 3108 | 3 | Y | 776 | 776 | 0 | | | -0- |
| | | | | | | | 854 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 15777 | X | 15777 | -0- | -0- | -0- | 53 | 1 | 12836 | 3 | N | 2625 | 2625 | 0 | | | -0- |
| | | | | | | | 2888 | 9 | | | | | | | | | |
| *05 | 14228 | X | 14228 | -0- | -0- | -0- | 31 | 1 | 11545 | 3 | N | 2411 | 2411 | 0 | | | -0- |
| | | | | | | | 2652 | 9 | | | | | | | | | |
| *06 | 966 | X | 966 | -0- | -0- | -0- | 61 | 1 | 761 | 3 | N | 131 | 131 | 0 | | | -0- |
| | | | | | | | 144 | 9 | | | | | | | | | |
| *07 | 4629 | X | 4629 | -0- | -0- | -0- | 72 | 1 | 3667 | 3 | N | 809 | 809 | 0 | | | -0- |
| | | | | | | | 890 | 9 | | | | | | | | | |
| *08 | 4408 | X | 4408 | -0- | -0- | -0- | 20 | 1 | 2179 | 3 | N | 2008 | 2008 | 0 | | | -0- |
| | | | | | | | 2209 | 9 | | | | | | | | | |
| *09 | 3299 | X | 3299 | -0- | -0- | -0- | 18 | 1 | 1368 | 3 | N | 1739 | 1739 | 0 | | | -0- |
| | | | | | | | 1913 | 9 | | | | | | | | | |
| *10 | 4367 | X | 4367 | -0- | -0- | -0- | 45 | 1 | 2792 | 3 | N | 1391 | 1391 | 0 | | | -0- |
| | | | | | | | 1530 | 9 | | | | | | | | | |

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 24244 | X | 24244 | -0- | -0- | -0- | 89 | 1 | 21475 | 3 | N | 2436 | 2436 | 0 | | | -0- |
| | | | | | | | 2680 | 9 | | | | | | | | | |
| *05 | 19777 | X | 19777 | -0- | -0- | -0- | 46 | 1 | 17352 | 3 | N | 2163 | 2163 | 0 | | | -0- |
| | | | | | | | 2379 | 9 | | | | | | | | | |
| *06 | 958 | X | 958 | -0- | -0- | -0- | 60 | 1 | 751 | 3 | N | 134 | 134 | 0 | | | -0- |
| | | | | | | | 147 | 9 | | | | | | | | | |
| *07 | 2937 | X | 2937 | -0- | -0- | -0- | 47 | 1 | 2385 | 3 | N | 459 | 459 | 0 | | | -0- |
| | | | | | | | 505 | 9 | | | | | | | | | |
| *08 | 19804 | X | 19804 | -0- | -0- | -0- | 157 | 1 | 16800 | 3 | N | 2588 | 2588 | 0 | | | -0- |
| | | | | | | | 2847 | 9 | | | | | | | | | |
| *09 | 17648 | X | 17648 | -0- | -0- | -0- | 216 | 1 | 15191 | 3 | N | 2037 | 2037 | 0 | | | -0- |
| | | | | | | | 2241 | 9 | | | | | | | | | |
| *10 | 13902 | X | 13902 | -0- | -0- | -0- | 187 | 1 | 11434 | 3 | N | 2074 | 2074 | 0 | | | -0- |
| | | | | | | | 2281 | 9 | | | | | | | | | |

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 32803 | X | 32803 | -0- | -0- | -0- | 112 | 1 | 26968 | 3 | N | 5203 | 5203 | 0 | | | -0- |
| | | | | | | | 5723 | 9 | | | | | | | | | |
| *05 | 29974 | X | 29974 | -0- | -0- | -0- | 67 | 1 | 25369 | 3 | N | 4125 | 4125 | 0 | | | -0- |
| | | | | | | | 4538 | 9 | | | | | | | | | |
| *06 | 1981 | X | 1981 | -0- | -0- | -0- | 120 | 1 | 1497 | 3 | N | 331 | 331 | 0 | | | -0- |
| | | | | | | | 364 | 9 | | | | | | | | | |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 23448 | X | 23448 | -0- | -0- | -0- | 171 | 1 | 18380 | 3 | N | 4452 | 4452 | 0 | | | -0- |
| | | | | | | | 4897 | 9 | | | | | | | | | |
| *09 | 21575 | X | 21575 | -0- | -0- | -0- | 251 | 1 | 17750 | 3 | N | 3249 | 3249 | 0 | | | -0- |
| | | | | | | | 3574 | 9 | | | | | | | | | |
| *10 | 20190 | X | 20190 | -0- | -0- | -0- | 269 | 1 | 16471 | 3 | N | 3136 | 3136 | 0 | | | -0- |
| | | | | | | | 3450 | 9 | | | | | | | | | |

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 3 | -0- | -87 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| *07 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 141 | N | 141 | -0- | -0- | -0- | 138 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| *10 | 266 | N | 266 | -0- | -0- | -0- | 245 | 3 | 21 | 9 | N | 19 | 19 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 69998 | X | 22001 | -0- | -47997 | -0- | 227 | 1 | 20755 | 3 | N | 926 | 910 | 1 | | | 293 |
| | | | | | | | 1019 | 9 | | | | | | | | | |
| 06 | 61830 | X | 31150 | -0- | -30680 | -0- | 219 | 1 | 29689 | 3 | N | 1129 | 1173 | 1 | | | 249 |
| | | | | | | | 1242 | 9 | | | | | | | | | |
| *07 | 63891 | X | 31720 | -0- | -32171 | -0- | 230 | 1 | 30298 | 3 | N | 1084 | 1154 | 1 | | | 179 |
| | | | | | | | 1192 | 9 | | | | | | | | | |
| *08 | 63891 | X | 32076 | -0- | -31815 | -0- | 303 | 1 | 30600 | 3 | N | 1066 | 1066 | 1 | | | 179 |
| | | | | | | | 1173 | 9 | | | | | | | | | |
| *09 | 37800 | X | 15633 | -0- | -22167 | -0- | 406 | 1 | 14680 | 3 | N | 497 | 510 | 1 | | | 166 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 10 | 32178 | X | 26808 | -0- | -5370 | -0- | 478 | 1 | 25283 | 3 | N | 952 | 720 | 1 | | | 398 |
| | | | | | | | 1047 | 9 | | | | | | | | | |

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13454 | X | 6380 | -0- | -7074 | -0- | 113 | 1 | 6127 | 3 | N | 127 | 127 | 0 | | | -0- |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 06 | 17250 | X | 673 | -0- | -16577 | -0- | 248 | 1 | 422 | 3 | N | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *07 | 17825 | X | 13692 | -0- | -4133 | -0- | 139 | 1 | 13387 | 3 | N | 151 | 151 | 0 | | | -0- |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 08 | 17825 | X | -0- | -0- | -17825 | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 16800 | X | 10060 | -0- | -6740 | -0- | 92 | 1 | 9289 | 3 | N | 617 | 617 | 0 | | | -0- |
| | | | | | | | 679 | 9 | | | | | | | | | |
| 10 | 13702 | X | 10086 | -0- | -3616 | -0- | 69 | 1 | 9642 | 3 | N | 341 | 341 | 0 | | | -0- |
| | | | | | | | 375 | 9 | | | | | | | | | |

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15190 | X | 4347 | -0- | -10843 | -0- | 74 | 1 | 4036 | 3 | N | 215 | 215 | 0 | | | -0- |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 06 | 14700 | X | -0- | -0- | -14700 | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 17713 | X | 17713 | -0- | -0- | -0- | 174 | 1 | 16784 | 3 | N | 686 | 686 | 0 | | | -0- |
| | | | | | | | 755 | 9 | | | | | | | | | |
| *08 | 14446 | X | 2857 | -0- | -11589 | -0- | 247 | 1 | 2483 | 3 | N | 115 | 115 | 0 | | | -0- |
| | | | | | | | 127 | 9 | | | | | | | | | |
| *09 | 14844 | X | 14844 | -0- | -0- | -0- | 136 | 1 | 13708 | 3 | N | 909 | 909 | 0 | | | -0- |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| *10 | 23188 | X | 23188 | -0- | -0- | -0- | 160 | 1 | 22323 | 3 | N | 641 | 641 | 0 | | | -0- |
| | | | | | | | 705 | 9 | | | | | | | | | |

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17763 | X | 10138 | -0- | -7625 | -0- | 191 | 1 | 9550 | 3 | N | 361 | 361 | 0 | | | -0- |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 06 | 13980 | X | 9492 | -0- | -4488 | -0- | 168 | 1 | 8920 | 3 | N | 367 | 367 | 0 | | | -0- |
| | | | | | | | 404 | 9 | | | | | | | | | |
| *07 | 12431 | X | 10936 | -0- | -1495 | -0- | 225 | 1 | 10205 | 3 | N | 460 | 460 | 0 | | | -0- |
| | | | | | | | 506 | 9 | | | | | | | | | |
| *08 | 12431 | X | 7800 | -0- | -4631 | -0- | 175 | 1 | 7245 | 3 | N | 345 | 345 | 0 | | | -0- |
| | | | | | | | 380 | 9 | | | | | | | | | |
| *09 | 12578 | X | 12578 | -0- | -0- | -0- | 251 | 1 | 11708 | 3 | N | 563 | 563 | 0 | | | -0- |
| | | | | | | | 619 | 9 | | | | | | | | | |
| *10 | 13876 | X | 13876 | -0- | -0- | -0- | 254 | 1 | 12967 | 3 | N | 595 | 595 | 0 | | | -0- |
| | | | | | | | 655 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15159 | X | 5032 | -0- | -10127 | -0- | 95 | 1 | 4725 | 3 | N | 193 | 193 | 0 | | | -0- |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 06 | 14670 | X | 7678 | -0- | -6992 | -0- | 134 | 1 | 7122 | 3 | N | 384 | 384 | 0 | | | -0- |
| | | | | | | | 422 | 9 | | | | | | | | | |
| *07 | 11997 | X | 39 | -0- | -11958 | -0- | 1 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 08 | 5704 | X | -0- | -0- | -5704 | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 7680 | X | 344 | -0- | -7336 | -0- | 6 | 1 | 298 | 3 | N | 36 | 36 | 0 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *10 | 11138 | X | 11138 | -0- | -0- | -0- | 203 | 1 | 10346 | 3 | N | 535 | 535 | 0 | | | -0- |
| | | | | | | | 589 | 9 | | | | | | | | | |

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12121 | X | 7622 | -0- | -4499 | -0- | 145 | 1 | 7210 | 3 | N | 243 | 243 | 0 | | | -0- |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 06 | 14820 | X | 9894 | -0- | -4926 | -0- | 176 | 1 | 9344 | 3 | N | 340 | 340 | 0 | | | -0- |
| | | | | | | | 374 | 9 | | | | | | | | | |
| *07 | 15314 | X | 9144 | -0- | -6170 | -0- | 188 | 1 | 8563 | 3 | N | 357 | 357 | 0 | | | -0- |
| | | | | | | | 393 | 9 | | | | | | | | | |
| *08 | 15314 | X | 8590 | -0- | -6724 | -0- | 193 | 1 | 8001 | 3 | N | 360 | 360 | 0 | | | -0- |
| | | | | | | | 396 | 9 | | | | | | | | | |
| *09 | 10380 | X | 5012 | -0- | -5368 | -0- | 100 | 1 | 4659 | 3 | N | 230 | 230 | 0 | | | -0- |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 10 | 10230 | X | 3736 | -0- | -6494 | -0- | 68 | 1 | 3458 | 3 | N | 191 | 191 | 0 | | | -0- |
| | | | | | | | 210 | 9 | | | | | | | | | |

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18104 | X | 9126 | -0- | -8978 | -0- | 173 | 1 | 8612 | 3 | N | 310 | 310 | 0 | | | -0- |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 06 | 20340 | X | 12873 | -0- | -7467 | -0- | 230 | 1 | 12171 | 3 | N | 429 | 429 | 0 | | | -0- |
| | | | | | | | 472 | 9 | | | | | | | | | |
| *07 | 21018 | X | 10139 | -0- | -10879 | -0- | 209 | 1 | 9491 | 3 | N | 399 | 399 | 0 | | | -0- |
| | | | | | | | 439 | 9 | | | | | | | | | |
| *08 | 21018 | X | 9054 | -0- | -11964 | -0- | 203 | 1 | 8421 | 3 | N | 391 | 391 | 0 | | | -0- |
| | | | | | | | 430 | 9 | | | | | | | | | |
| *09 | 12870 | X | 10485 | -0- | -2385 | -0- | 207 | 1 | 9662 | 3 | N | 560 | 560 | 0 | | | -0- |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 10 | 13299 | X | 10033 | -0- | -3266 | -0- | 182 | 1 | 9269 | 3 | N | 529 | 529 | 0 | | | -0- |
| | | | | | | | 582 | 9 | | | | | | | | | |

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18476 | X | 8629 | -0- | -9847 | -0- | 148 | 1 | 8061 | 3 | N | 382 | 382 | 0 | | | -0- |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 06 | 17850 | X | 145 | -0- | -17705 | -0- | 46 | 1 | 79 | 3 | N | 18 | 18 | 0 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *07 | 16988 | X | 64 | -0- | -16924 | -0- | 1 | 1 | 60 | 3 | N | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 16337 | X | -0- | -0- | -16337 | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 19144 | X | 19144 | -0- | -0- | -0- | 175 | 1 | 17711 | 3 | N | 1144 | 1144 | 0 | | | -0- |
| | | | | | | | 1258 | 9 | | | | | | | | | |
| 10 | 8618 | X | 4303 | -0- | -4315 | -0- | 28 | 1 | 3976 | 3 | N | 272 | 272 | 0 | | | -0- |
| | | | | | | | 299 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 29977 | X | 6633 | -0- | -23344 | -0- | 101 | 1 | 5557 | 3 | N | 886 | 886 | 0 | | | -0- |
| | | | | | | | 975 | 9 | | | | | | | | | |
| 06 | 29010 | X | 359 | -0- | -28651 | -0- | 105 | 1 | 182 | 3 | N | 65 | 65 | 0 | | | -0- |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *07 | 29977 | X | 15006 | -0- | -14971 | -0- | 114 | 1 | 11142 | 3 | N | 3409 | 3409 | 0 | | | -0- |
| | | | | | | | 3750 | 9 | | | | | | | | | |
| *08 | 27683 | X | 101 | -0- | -27582 | -0- | 9 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| *09 | 22440 | X | 101 | -0- | -22339 | -0- | 1 | 1 | 93 | 3 | N | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 15004 | X | 11211 | -0- | -3793 | -0- | 67 | 1 | 9481 | 3 | N | 1512 | 1512 | 0 | | | -0- |
| | | | | | | | 1663 | 9 | | | | | | | | | |

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13578 | X | 9834 | -0- | -3744 | -0- | 186 | 1 | 9289 | 3 | N | 326 | 326 | 0 | | | -0- |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 06 | 13140 | X | 11138 | -0- | -2002 | -0- | 197 | 1 | 10437 | 3 | N | 458 | 458 | 0 | | | -0- |
| | | | | | | | 504 | 9 | | | | | | | | | |
| *07 | 10413 | X | 10413 | -0- | -0- | -0- | 213 | 1 | 9696 | 3 | N | 458 | 458 | 0 | | | -0- |
| | | | | | | | 504 | 9 | | | | | | | | | |
| *08 | 10313 | X | 10313 | -0- | -0- | -0- | 231 | 1 | 9580 | 3 | N | 456 | 456 | 0 | | | -0- |
| | | | | | | | 502 | 9 | | | | | | | | | |
| *09 | 11130 | X | 8379 | -0- | -2751 | -0- | 167 | 1 | 7797 | 3 | N | 377 | 377 | 0 | | | -0- |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 10 | 11501 | X | 8641 | -0- | -2860 | -0- | 158 | 1 | 8051 | 3 | N | 393 | 393 | 0 | | | -0- |
| | | | | | | | 432 | 9 | | | | | | | | | |

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9464 | X | 9464 | -0- | -0- | -0- | 170 | 1 | 8499 | 3 | N | 723 | 723 | 0 | | | -0- |
| | | | | | | | 795 | 9 | | | | | | | | | |
| 06 | 3900 | X | -0- | -0- | -3900 | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 5563 | X | 5563 | -0- | -0- | -0- | 96 | 1 | 4426 | 3 | N | 946 | 946 | 0 | | | -0- |
| | | | | | | | 1041 | 9 | | | | | | | | | |
| *08 | 9455 | X | 6453 | -0- | -3002 | -0- | 130 | 1 | 5421 | 3 | N | 820 | 820 | 0 | | | -0- |
| | | | | | | | 902 | 9 | | | | | | | | | |
| *09 | 9150 | X | 6936 | -0- | -2214 | -0- | 129 | 1 | 6014 | 3 | N | 721 | 721 | 0 | | | -0- |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 10 | 9455 | X | 3225 | -0- | -6230 | -0- | 57 | 1 | 2896 | 3 | N | 247 | 247 | 0 | | | -0- |
| | | | | | | | 272 | 9 | | | | | | | | | |

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 09/01/2021 TOTAL DEPTH 12080 PERF.12609 - 17883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8554 | X | 8554 | -0- | -0- | -0- | 224 | 1 | 7135 | 3 | N | 1086 | 1086 | 0 | | | -0- |
| | | | | | | | 1195 | 9 | | | | | | | | | |
| 06 | 7320 | X | 497 | -0- | -6823 | -0- | 22 | 1 | 387 | 3 | N | 80 | 80 | 0 | | | -0- |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *07 | 9956 | X | 9956 | -0- | -0- | -0- | 246 | 1 | 7902 | 3 | N | 1644 | 1644 | 0 | | | -0- |
| | | | | | | | 1808 | 9 | | | | | | | | | |
| *08 | 8556 | X | 4530 | -0- | -4026 | -0- | 134 | 1 | 3449 | 3 | N | 861 | 861 | 0 | | | -0- |
| | | | | | | | 947 | 9 | | | | | | | | | |
| *09 | 8280 | X | 5336 | -0- | -2944 | -0- | 138 | 1 | 4224 | 3 | N | 885 | 885 | 0 | | | -0- |
| | | | | | | | 974 | 9 | | | | | | | | | |
| 10 | 9951 | X | 4048 | -0- | -5903 | -0- | 89 | 1 | 3148 | 3 | N | 737 | 737 | 0 | | | -0- |
| | | | | | | | 811 | 9 | | | | | | | | | |

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 09/01/2021 TOTAL DEPTH 12201 PERF.12625 - 18415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18104 | X | 302 | -0- | -17802 | -0- | 8 | 1 | 249 | 3 | N | 41 | 41 | 0 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 19290 | X | 201 | -0- | -19089 | -0- | 9 | 1 | 160 | 3 | N | 29 | 29 | 0 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *07 | 19933 | X | 17461 | -0- | -2472 | -0- | 430 | 1 | 13805 | 3 | N | 2933 | 2933 | 0 | | | -0- |
| | | | | | | | 3226 | 9 | | | | | | | | | |
| *08 | 19933 | X | 16616 | -0- | -3317 | -0- | 508 | 1 | 13035 | 3 | N | 2794 | 2794 | 0 | | | -0- |
| | | | | | | | 3073 | 9 | | | | | | | | | |
| *09 | 13752 | X | 13752 | -0- | -0- | -0- | 351 | 1 | 10781 | 3 | N | 2382 | 2382 | 0 | | | -0- |
| | | | | | | | 2620 | 9 | | | | | | | | | |
| 10 | 17453 | X | 13983 | -0- | -3470 | -0- | 317 | 1 | 11255 | 3 | N | 2192 | 2192 | 0 | | | -0- |
| | | | | | | | 2411 | 9 | | | | | | | | | |

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 09/01/2021 TOTAL DEPTH 12130 PERF.12548 - 18659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15833 | X | 15833 | -0- | -0- | -0- | 412 | 1 | 13124 | 3 | N | 2088 | 2088 | 0 | | | -0- |
| | | | | | | | 2297 | 9 | | | | | | | | | |
| 06 | 13200 | X | 5 | -0- | -13195 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| *07 | 17364 | X | 17364 | -0- | -0- | -0- | 482 | 1 | 15345 | 3 | N | 1397 | 1397 | 0 | | | -0- |
| | | | | | | | 1537 | 9 | | | | | | | | | |
| *08 | 15841 | X | 15673 | -0- | -168 | -0- | 555 | 1 | 14119 | 3 | N | 908 | 908 | 0 | | | -0- |
| | | | | | | | 999 | 9 | | | | | | | | | |
| *09 | 15330 | X | 13188 | -0- | -2142 | -0- | 328 | 1 | 10097 | 3 | N | 2512 | 2512 | 0 | | | -0- |
| | | | | | | | 2763 | 9 | | | | | | | | | |
| 10 | 17360 | X | 4766 | -0- | -12594 | -0- | 102 | 1 | 3640 | 3 | N | 931 | 931 | 0 | | | -0- |
| | | | | | | | 1024 | 9 | | | | | | | | | |

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 09/01/2021 TOTAL DEPTH 12154 PERF.12457 - 19494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17980 | X | 17900 | -0- | -80 | -0- | 462 | 1 | 14706 | 3 | N | 2484 | 2484 | 0 | | | -0- |
| | | | | | | | 2732 | 9 | | | | | | | | | |
| 06 | 20770 | X | 20770 | -0- | -0- | -0- | 1042 | 1 | 18288 | 3 | N | 1309 | 1309 | 0 | | | -0- |
| | | | | | | | 1440 | 9 | | | | | | | | | |
| *07 | 18987 | X | 18987 | -0- | -0- | -0- | 532 | 1 | 16911 | 3 | N | 1404 | 1404 | 0 | | | -0- |
| | | | | | | | 1544 | 9 | | | | | | | | | |
| *08 | 17887 | X | 2466 | -0- | -15421 | -0- | 87 | 1 | 2202 | 3 | N | 161 | 161 | 0 | | | -0- |
| | | | | | | | 177 | 9 | | | | | | | | | |
| *09 | 20760 | X | 5779 | -0- | -14981 | -0- | 142 | 1 | 4357 | 3 | N | 1164 | 1164 | 0 | | | -0- |
| | | | | | | | 1280 | 9 | | | | | | | | | |
| 10 | 21452 | X | 8461 | -0- | -12991 | -0- | 183 | 1 | 6508 | 3 | N | 1609 | 1609 | 0 | | | -0- |
| | | | | | | | 1770 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 09/01/2021 TOTAL DEPTH 12074 PERF.12570 - 18401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17794 | X | -0- | -0- | -17794 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 11550 | X | -0- | -0- | -11550 | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 6045 | X | -0- | -0- | -6045 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 899 | X | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 27 | X | 27 | -0- | -0- | -0- | 1 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| *10 | 12125 | X | 12125 | -0- | -0- | -0- | 299 | 1 | 10541 | 3 | N | 1168 | 1168 | 0 | | | -0- |
| | | | | | | | 1285 | 9 | | | | | | | | | |

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 09/01/2021 TOTAL DEPTH 12239 PERF.12410 - 19100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 22174 | X | 22174 | -0- | -0- | -0- | 553 | 1 | 17672 | 3 | N | 3590 | 3590 | 0 | | | -0- |
| | | | | | | | 3949 | 9 | | | | | | | | | |
| 06 | 27360 | X | 590 | -0- | -26770 | -0- | 24 | 1 | 431 | 3 | N | 123 | 123 | 0 | | | -0- |
| | | | | | | | 135 | 9 | | | | | | | | | |
| *07 | 28272 | X | 1984 | -0- | -26288 | -0- | 33 | 1 | 1107 | 3 | N | 767 | 767 | 0 | | | -0- |
| | | | | | | | 844 | 9 | | | | | | | | | |
| *08 | 28272 | X | 17638 | -0- | -10634 | -0- | 497 | 1 | 12822 | 3 | N | 3926 | 3926 | 0 | | | -0- |
| | | | | | | | 4319 | 9 | | | | | | | | | |
| *09 | 26803 | X | 26803 | -0- | -0- | -0- | 712 | 1 | 21798 | 3 | N | 3903 | 3903 | 0 | | | -0- |
| | | | | | | | 4293 | 9 | | | | | | | | | |
| 10 | 22165 | X | 18239 | -0- | -3926 | -0- | 441 | 1 | 15592 | 3 | N | 2005 | 2005 | 0 | | | -0- |
| | | | | | | | 2206 | 9 | | | | | | | | | |

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 06/05/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 374 | X | 374 | -0- | -0- | -0- | 200 | 3 | 174 | 9 | N | 158 | 158 | 0 | | | -0- |
| 05 | 341 | X | 116 | -0- | -225 | -0- | 6 | 3 | 110 | 9 | N | 100 | 100 | 0 | | | -0- |
| *06 | 743 | X | 743 | -0- | -0- | -0- | 468 | 3 | 275 | 9 | N | 250 | 250 | 0 | | | -0- |
| 07 | 372 | X | 120 | -0- | -252 | -0- | 8 | 3 | 112 | 9 | N | 102 | 102 | 0 | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 660 | N | 5 | -0- | -655 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| *10 | 409 | N | 409 | -0- | -0- | -0- | 160 | 3 | 249 | 9 | N | 226 | 226 | 0 | | | -0- |

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 06/10/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 20430 | X | 16053 | -0- | -4377 | -0- | 13764 | 3 | 2289 | 9 | N | 2081 | 2081 | 0 | | | -0- |
| *05 | 20367 | X | 17829 | -0- | -2538 | -0- | 15161 | 3 | 2668 | 9 | N | 2425 | 2425 | 0 | | | -0- |
| *06 | 18720 | X | 16398 | -0- | -2322 | -0- | 13922 | 3 | 2476 | 9 | N | 2251 | 2251 | 0 | | | -0- |
| *07 | 18445 | X | 16327 | -0- | -2118 | -0- | 13878 | 3 | 2449 | 9 | N | 2226 | 2226 | 0 | | | -0- |
| *08 | 17856 | X | 15851 | -0- | -2005 | -0- | 13461 | 3 | 2390 | 9 | N | 2173 | 2173 | 0 | | | -0- |
| *09 | 17250 | X | 14841 | -0- | -2409 | -0- | 12668 | 3 | 2173 | 9 | N | 1975 | 1975 | 0 | | | -0- |
| 10 | 17825 | X | 15109 | -0- | -2716 | -0- | 12767 | 3 | 2342 | 9 | N | 2129 | 2129 | 0 | | | -0- |

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 06/10/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 7561 | X | 7561 | -0- | -0- | -0- | 5811 | 3 | 1750 | 9 | N | 1591 | 1591 | 0 | | | -0- |
| *05 | 7729 | X | 7729 | -0- | -0- | -0- | 5847 | 3 | 1882 | 9 | N | 1711 | 1711 | 0 | | | -0- |
| *06 | 7080 | X | 3511 | -0- | -3569 | -0- | 2564 | 3 | 947 | 9 | N | 861 | 861 | 0 | | | -0- |
| *07 | 7812 | X | 3167 | -0- | -4645 | -0- | 2335 | 3 | 832 | 9 | N | 756 | 756 | 0 | | | -0- |
| *08 | 7812 | X | 3013 | -0- | -4799 | -0- | 2243 | 3 | 770 | 9 | N | 700 | 700 | 0 | | | -0- |
| *09 | 7560 | X | 2997 | -0- | -4563 | -0- | 2308 | 3 | 689 | 9 | N | 626 | 626 | 0 | | | -0- |
| 10 | 7719 | X | 2413 | -0- | -5306 | -0- | 1925 | 3 | 488 | 9 | N | 444 | 444 | 0 | | | -0- |

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 06/05/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9238 | X | 62 | -0- | -9176 | -0- | 3 | 3 | 59 | 9 | N | 54 | 54 | 0 | | | -0- |
| 06 | 7410 | X | 55 | -0- | -7355 | -0- | 3 | 3 | 52 | 9 | N | 47 | 47 | 0 | | | -0- |
| 07 | 837 | X | 96 | -0- | -741 | -0- | 7 | 3 | 89 | 9 | N | 81 | 81 | 0 | | | -0- |
| 08 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | X | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 119 | X | 119 | -0- | -0- | -0- | 13 | 3 | 106 | 9 | N | 96 | 96 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 06/05/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9579 | X | 378 | -0- | -9201 | -0- | 18 | 3 | 360 | 9 | N | 327 | 327 | 0 | | -0- |
| *06 | 5400 | X | 4952 | -0- | -448 | -0- | 2784 | 3 | 2168 | 9 | N | 1971 | 1971 | 0 | | -0- |
| *07 | 3472 | X | 2961 | -0- | -511 | -0- | 1164 | 3 | 1797 | 9 | N | 1634 | 1634 | 0 | | -0- |
| *08 | 2572 | X | 2572 | -0- | -0- | -0- | 942 | 3 | 1630 | 9 | N | 1482 | 1482 | 0 | | -0- |
| *09 | 10309 | X | 10309 | -0- | -0- | -0- | 8693 | 3 | 1616 | 9 | N | 1469 | 1469 | 0 | | -0- |
| *10 | 7982 | X | 7982 | -0- | -0- | -0- | 6792 | 3 | 1190 | 9 | N | 1082 | 1082 | 0 | | -0- |

GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20335

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 25680 | X | 19526 | -0- | -6154 | -0- | 15509 | 3 | 4017 | 9 | N | 3652 | 3652 | 0 | | -0- |
| *05 | 24521 | X | 19431 | -0- | -5090 | -0- | 15793 | 3 | 3638 | 9 | N | 3307 | 3307 | 0 | | -0- |
| *06 | 23730 | X | 17831 | -0- | -5899 | -0- | 14435 | 3 | 3396 | 9 | N | 3087 | 3087 | 0 | | -0- |
| *07 | 22785 | X | 17888 | -0- | -4897 | -0- | 14490 | 3 | 3398 | 9 | N | 3089 | 3089 | 0 | | -0- |
| *08 | 21235 | X | 16894 | -0- | -4341 | -0- | 13648 | 3 | 3246 | 9 | N | 2951 | 2951 | 0 | | -0- |
| *09 | 19530 | X | 15686 | -0- | -3844 | -0- | 12721 | 3 | 2965 | 9 | N | 2695 | 2695 | 0 | | -0- |
| *10 | 10137 | X | 10137 | -0- | -0- | -0- | 8281 | 3 | 1856 | 9 | N | 1687 | 1687 | 0 | | -0- |

GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20668

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20997

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 48660 | X | 35388 | -0- | -13272 | -0- | 29954 | 3 | 5434 | 9 | N | 4940 | 4940 | 0 | | -0- |
| *05 | 44671 | X | 33891 | -0- | -10780 | -0- | 28615 | 3 | 5276 | 9 | N | 4796 | 4796 | 0 | | -0- |
| *06 | 43230 | X | 22832 | -0- | -20398 | -0- | 18787 | 3 | 4045 | 9 | N | 3677 | 3677 | 0 | | -0- |
| *07 | 41695 | X | 34015 | -0- | -7680 | -0- | 28247 | 3 | 5768 | 9 | N | 5244 | 5244 | 0 | | -0- |
| *08 | 39215 | X | 33152 | -0- | -6063 | -0- | 27689 | 3 | 5463 | 9 | N | 4966 | 4966 | 0 | | -0- |
| *09 | 35400 | X | 31885 | -0- | -3515 | -0- | 26878 | 3 | 5007 | 9 | N | 4552 | 4552 | 0 | | -0- |
| 10 | 34007 | X | 21541 | -0- | -12466 | -0- | 18252 | 3 | 3289 | 9 | N | 2990 | 2990 | 0 | | -0- |

GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 30960 | X | 24687 | -0- | -6273 | -0- | 19667 | 3 | 5020 | 9 | N | 4564 | 4564 | 0 | | -0- |
| *05 | 29543 | X | 23897 | -0- | -5646 | -0- | 19391 | 3 | 4506 | 9 | N | 4096 | 4096 | 0 | | -0- |
| *06 | 28778 | X | 28778 | -0- | -0- | -0- | 23862 | 3 | 4916 | 9 | N | 4469 | 4469 | 0 | | -0- |
| *07 | 27962 | X | 22616 | -0- | -5346 | -0- | 18292 | 3 | 4324 | 9 | N | 3931 | 3931 | 0 | | -0- |
| *08 | 25916 | X | 20766 | -0- | -5150 | -0- | 16825 | 3 | 3941 | 9 | N | 3583 | 3583 | 0 | | -0- |
| *09 | 28770 | X | 19951 | -0- | -8819 | -0- | 16229 | 3 | 3722 | 9 | N | 3384 | 3384 | 0 | | -0- |
| 10 | 29729 | X | 13860 | -0- | -15869 | -0- | 11300 | 3 | 2560 | 9 | N | 2327 | 2327 | 0 | | -0- |

E&J YANTA - VAUGHN USW A WELL #: 1 RRCID -> 291827 COMPL. DATE 01/20/2022 TOTAL DEPTH 13072 PERF.13123 - 22314

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 44430 | X | 41750 | -0- | -2680 | -0- | 35066 | 3 | 6684 | 9 | N | 6076 | 6076 | 0 | | -0- |
| *05 | 40486 | X | 39223 | -0- | -1263 | -0- | 33372 | 3 | 5851 | 9 | N | 5319 | 5319 | 0 | | -0- |
| *06 | 34636 | X | 34636 | -0- | -0- | -0- | 29400 | 3 | 5236 | 9 | N | 4760 | 4760 | 0 | | -0- |
| *07 | 43152 | X | 32129 | -0- | -11023 | -0- | 26567 | 3 | 5562 | 9 | N | 5056 | 5056 | 0 | | -0- |
| *08 | 43152 | X | 29146 | -0- | -14006 | -0- | 24009 | 3 | 5137 | 9 | N | 4670 | 4670 | 0 | | -0- |
| *09 | 41760 | X | 26144 | -0- | -15616 | -0- | 21556 | 3 | 4588 | 9 | N | 4171 | 4171 | 0 | | -0- |
| 10 | 39215 | X | 25176 | -0- | -14039 | -0- | 20750 | 3 | 4426 | 9 | N | 4024 | 4024 | 0 | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

E&J YANTA - VAUGHN USW B WELL #: 1 RRCID -> 291831 COMPL. DATE 01/20/2022 TOTAL DEPTH 13014 PERF.13052 - 21308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 57690 | X | 10489 | -0- | -47201 | -0- | 8204 | 3 | 2285 | 9 | N | 2077 | 2077 | 0 | | | -0- |
| *05 | 48391 | X | 18114 | -0- | -30277 | -0- | 14907 | 3 | 3207 | 9 | N | 2915 | 2915 | 0 | | | -0- |
| *06 | 17394 | X | 17394 | -0- | -0- | -0- | 14431 | 3 | 2963 | 9 | N | 2694 | 2694 | 0 | | | -0- |
| *07 | 17849 | X | 17849 | -0- | -0- | -0- | 14975 | 3 | 2874 | 9 | N | 2613 | 2613 | 0 | | | -0- |
| *08 | 18104 | X | 15967 | -0- | -2137 | -0- | 13219 | 3 | 2748 | 9 | N | 2498 | 2498 | 0 | | | -0- |
| *09 | 17520 | X | 14428 | -0- | -3092 | -0- | 11980 | 3 | 2448 | 9 | N | 2225 | 2225 | 0 | | | -0- |
| 10 | 18104 | X | 13420 | -0- | -4684 | -0- | 11089 | 3 | 2331 | 9 | N | 2119 | 2119 | 0 | | | -0- |

E&J YANTA - VAUGHN USW C WELL #: 1 RRCID -> 291833 COMPL. DATE 01/20/2022 TOTAL DEPTH 13152 PERF.13156 - 21565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 56730 | X | 50049 | -0- | -6681 | -0- | 43641 | 3 | 6408 | 9 | N | 5825 | 5825 | 0 | | | -0- |
| *05 | 54849 | X | 54849 | -0- | -0- | -0- | 48927 | 3 | 5922 | 9 | N | 5384 | 5384 | 0 | | | -0- |
| *06 | 47490 | X | 47361 | -0- | -129 | -0- | 42148 | 3 | 5213 | 9 | N | 4739 | 4739 | 0 | | | -0- |
| *07 | 51708 | X | 43612 | -0- | -8096 | -0- | 38528 | 3 | 5084 | 9 | N | 4622 | 4622 | 0 | | | -0- |
| *08 | 54839 | X | 40241 | -0- | -14598 | -0- | 35501 | 3 | 4740 | 9 | N | 4309 | 4309 | 0 | | | -0- |
| *09 | 53070 | X | 37169 | -0- | -15901 | -0- | 32865 | 3 | 4304 | 9 | N | 3913 | 3913 | 0 | | | -0- |
| 10 | 54839 | X | 31204 | -0- | -23635 | -0- | 27542 | 3 | 3662 | 9 | N | 3329 | 3329 | 0 | | | -0- |

LIVE BEE UNIT A WELL #: 2 RRCID -> 291908 COMPL. DATE 09/03/2021 TOTAL DEPTH 12540 PERF.12472 - 20138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62243 | X | 62243 | -0- | -0- | -0- | 56816 | 3 | 5427 | 9 | N | 4934 | 4934 | 0 | | | -0- |
| 06 | 48587 | X | 48587 | -0- | -0- | -0- | 44044 | 3 | 4543 | 9 | N | 4130 | 4130 | 0 | | | -0- |
| *07 | 66526 | X | 40487 | -0- | -26039 | -0- | 36284 | 3 | 4203 | 9 | N | 3821 | 3821 | 0 | | | -0- |
| *08 | 66526 | X | 34857 | -0- | -31669 | -0- | 30796 | 3 | 4061 | 9 | N | 3692 | 3692 | 0 | | | -0- |
| *09 | 64380 | X | 31140 | -0- | -33240 | -0- | 27562 | 3 | 3578 | 9 | N | 3253 | 3253 | 0 | | | -0- |
| 10 | 62248 | X | 35100 | -0- | -27148 | -0- | 31086 | 3 | 4014 | 9 | N | 3649 | 3649 | 0 | | | -0- |

LIVE BEE UNIT B WELL #: 2 RRCID -> 291909 COMPL. DATE 09/03/2021 TOTAL DEPTH 12530 PERF.12491 - 20095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 59938 | X | 59938 | -0- | -0- | -0- | 54801 | 3 | 5137 | 9 | N | 4670 | 4670 | 0 | | | -0- |
| 06 | 48531 | X | 48531 | -0- | -0- | -0- | 44483 | 3 | 4048 | 9 | N | 3680 | 3680 | 0 | | | -0- |
| *07 | 46965 | X | 40224 | -0- | -6741 | -0- | 36382 | 3 | 3842 | 9 | N | 3493 | 3493 | 0 | | | -0- |
| *08 | 59923 | X | 34447 | -0- | -25476 | -0- | 30733 | 3 | 3714 | 9 | N | 3376 | 3376 | 0 | | | -0- |
| *09 | 57990 | X | 31805 | -0- | -26185 | -0- | 28652 | 3 | 3153 | 9 | N | 2866 | 2866 | 0 | | | -0- |
| 10 | 59923 | X | 34430 | -0- | -25493 | -0- | 31135 | 3 | 3295 | 9 | N | 2995 | 2995 | 0 | | | -0- |

F. MALEK UNIT D WELL #: 11 RRCID -> 291914 COMPL. DATE 09/01/2021 TOTAL DEPTH 12215 PERF.12707 - 20505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 37820 | X | 34668 | -0- | -3152 | -0- | 357 | 1 | 28492 | 3 | N | 5290 | 5290 | 0 | | | -0- |
| | | | | | | | 5819 | 9 | | | | | | | | | |
| 06 | 41820 | X | 31143 | -0- | -10677 | -0- | 452 | 1 | 25328 | 3 | N | 4875 | 4875 | 0 | | | -0- |
| | | | | | | | 5363 | 9 | | | | | | | | | |
| *07 | 43214 | X | 34506 | -0- | -8708 | -0- | 401 | 1 | 28467 | 3 | N | 5125 | 5125 | 0 | | | -0- |
| | | | | | | | 5638 | 9 | | | | | | | | | |
| *08 | 43214 | X | 33085 | -0- | -10129 | -0- | 459 | 1 | 27237 | 3 | N | 4899 | 4899 | 0 | | | -0- |
| | | | | | | | 5389 | 9 | | | | | | | | | |
| *09 | 35820 | X | 24926 | -0- | -10894 | -0- | 411 | 1 | 20215 | 3 | N | 3909 | 3909 | 0 | | | -0- |
| | | | | | | | 4300 | 9 | | | | | | | | | |
| 10 | 34658 | X | 30270 | -0- | -4388 | -0- | 435 | 1 | 24579 | 3 | N | 4778 | 4778 | 0 | | | -0- |
| | | | | | | | 5256 | 9 | | | | | | | | | |

TAYLOR FARMS, INC. WELL #: 8 RRCID -> 291930 COMPL. DATE 09/09/2022 TOTAL DEPTH 12402 PERF.12100 - 18328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 33945 | X | 13940 | -0- | -20005 | -0- | 11013 | 3 | 2927 | 9 | N | 2661 | 2661 | 0 | | | -0- |
| 06 | 27750 | X | 12999 | -0- | -14751 | -0- | 10124 | 3 | 2875 | 9 | N | 2614 | 2614 | 0 | | | -0- |
| *07 | 28675 | X | 13540 | -0- | -15135 | -0- | 10597 | 3 | 2943 | 9 | N | 2675 | 2675 | 0 | | | -0- |
| *08 | 20677 | X | 12571 | -0- | -8106 | -0- | 10011 | 3 | 2560 | 9 | N | 2327 | 2327 | 0 | | | -0- |
| *09 | 16410 | X | 8798 | -0- | -7612 | -0- | 6963 | 3 | 1835 | 9 | N | 1668 | 1668 | 0 | | | -0- |
| 10 | 13950 | X | 10385 | -0- | -3565 | -0- | 8535 | 3 | 1850 | 9 | N | 1682 | 1682 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY A - A VAUGHN USW B WELL #: 1 RRCID -> 291941 COMPL. DATE 01/20/2022 TOTAL DEPTH 13168 PERF.13370 - 19950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 78240 | X | 41970 | -0- | -36270 | -0- | 35081 | 3 | 6889 | 9 | N | 6263 | 6263 | 0 | | | -0- |
| *05 | 69812 | X | 38207 | -0- | -31605 | -0- | 32359 | 3 | 5848 | 9 | N | 5316 | 5316 | 0 | | | -0- |
| *06 | 48750 | X | 34352 | -0- | -14398 | -0- | 29036 | 3 | 5316 | 9 | N | 4833 | 4833 | 0 | | | -0- |
| *07 | 48019 | X | 32867 | -0- | -15152 | -0- | 27777 | 3 | 5090 | 9 | N | 4627 | 4627 | 0 | | | -0- |
| *08 | 48019 | X | 30902 | -0- | -17117 | -0- | 26214 | 3 | 4688 | 9 | N | 4262 | 4262 | 0 | | | -0- |
| *09 | 41970 | X | 18939 | -0- | -23031 | -0- | 16312 | 3 | 2627 | 9 | N | 2388 | 2388 | 0 | | | -0- |
| 10 | 38192 | X | 29239 | -0- | -8953 | -0- | 24611 | 3 | 4628 | 9 | N | 4207 | 4207 | 0 | | | -0- |

DOBIE RANCH WELL #: 8 RRCID -> 292021 COMPL. DATE 08/08/2022 TOTAL DEPTH 12786 PERF.12586 - 21700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 74369 | X | 60282 | -0- | -14087 | -0- | 56807 | 3 | 3475 | 9 | N | 3159 | 3159 | 0 | | | -0- |
| 06 | 68460 | X | 53808 | -0- | -14652 | -0- | 51355 | 3 | 2453 | 9 | N | 2230 | 2230 | 0 | | | -0- |
| *07 | 70742 | X | 51561 | -0- | -19181 | -0- | 49509 | 3 | 2052 | 9 | N | 1865 | 1865 | 0 | | | -0- |
| *08 | 64945 | X | 42838 | -0- | -22107 | -0- | 1 | 1 | 40154 | 3 | N | 2439 | 2439 | 0 | | | -0- |
| | | | | | | | 2683 | 9 | | | | | | | | | |
| *09 | 58350 | X | 29308 | -0- | -29042 | -0- | 1 | 1 | 27331 | 3 | N | 1796 | 1796 | 0 | | | -0- |
| | | | | | | | 1976 | 9 | | | | | | | | | |
| 10 | 60295 | X | 26580 | -0- | -33715 | -0- | 25163 | 3 | 1417 | 9 | N | 1288 | 1288 | 0 | | | -0- |

DOBIE RANCH WELL #: 5 RRCID -> 292022 COMPL. DATE 08/04/2022 TOTAL DEPTH 12786 PERF.12487 - 21239

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 60512 | X | 40527 | -0- | -19985 | -0- | 38979 | 3 | 1548 | 9 | N | 1407 | 1407 | 0 | | | -0- |
| 06 | 56610 | X | 29544 | -0- | -27066 | -0- | 27474 | 3 | 2070 | 9 | N | 1882 | 1882 | 0 | | | -0- |
| *07 | 58497 | X | 37538 | -0- | -20959 | -0- | 35648 | 3 | 1890 | 9 | N | 1718 | 1718 | 0 | | | -0- |
| *08 | 50065 | X | 30054 | -0- | -20011 | -0- | 28562 | 3 | 1492 | 9 | N | 1356 | 1356 | 0 | | | -0- |
| *09 | 45060 | X | 28864 | -0- | -16196 | -0- | 1 | 1 | 28005 | 3 | N | 780 | 780 | 0 | | | -0- |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 10 | 40517 | X | 28498 | -0- | -12019 | -0- | 27559 | 3 | 939 | 9 | N | 854 | 854 | 0 | | | -0- |

LIVE BEE UNIT B WELL #: 5 RRCID -> 292030 COMPL. DATE 09/03/2021 TOTAL DEPTH 12504 PERF.12420 - 20044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 50893 | X | 50893 | -0- | -0- | -0- | 46342 | 3 | 4551 | 9 | N | 4137 | 4137 | 0 | | | -0- |
| 06 | 43710 | X | 33753 | -0- | -9957 | -0- | 30754 | 3 | 2999 | 9 | N | 2726 | 2726 | 0 | | | -0- |
| *07 | 50220 | X | 35007 | -0- | -15213 | -0- | 31345 | 3 | 3662 | 9 | N | 3329 | 3329 | 0 | | | -0- |
| *08 | 50902 | X | 33003 | -0- | -17899 | -0- | 29729 | 3 | 3274 | 9 | N | 2976 | 2976 | 0 | | | -0- |
| *09 | 49260 | X | 22154 | -0- | -27106 | -0- | 18814 | 3 | 3340 | 9 | N | 3036 | 3036 | 0 | | | -0- |
| 10 | 50902 | X | 27761 | -0- | -23141 | -0- | 23678 | 3 | 4083 | 9 | N | 3712 | 3712 | 0 | | | -0- |

LIVE BEE UNIT B WELL #: 3 RRCID -> 292034 COMPL. DATE 09/03/2021 TOTAL DEPTH 12440 PERF.12463 - 20034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 44206 | X | 34046 | -0- | -10160 | -0- | 30768 | 3 | 3278 | 9 | N | 2980 | 2980 | 0 | | | -0- |
| 06 | 38280 | X | 22245 | -0- | -16035 | -0- | 19944 | 3 | 2301 | 9 | N | 2092 | 2092 | 0 | | | -0- |
| *07 | 43958 | X | 20619 | -0- | -23339 | -0- | 18092 | 3 | 2527 | 9 | N | 2297 | 2297 | 0 | | | -0- |
| *08 | 43958 | X | 15225 | -0- | -28733 | -0- | 13461 | 3 | 1764 | 9 | N | 1604 | 1604 | 0 | | | -0- |
| *09 | 42540 | X | 13260 | -0- | -29280 | -0- | 11514 | 3 | 1746 | 9 | N | 1587 | 1587 | 0 | | | -0- |
| 10 | 34038 | X | 13078 | -0- | -20960 | -0- | 11321 | 3 | 1757 | 9 | N | 1597 | 1597 | 0 | | | -0- |

LIVE BEE UNIT A WELL #: 3 RRCID -> 292036 COMPL. DATE 09/03/2021 TOTAL DEPTH 12423 PERF.12382 - 19928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 34472 | X | 29295 | -0- | -5177 | -0- | 26336 | 3 | 2959 | 9 | N | 2690 | 2690 | 0 | | | -0- |
| 06 | 33360 | X | 22067 | -0- | -11293 | -0- | 19805 | 3 | 2262 | 9 | N | 2056 | 2056 | 0 | | | -0- |
| *07 | 35154 | X | 19103 | -0- | -16051 | -0- | 16739 | 3 | 2364 | 9 | N | 2149 | 2149 | 0 | | | -0- |
| *08 | 35154 | X | 17105 | -0- | -18049 | -0- | 14836 | 3 | 2269 | 9 | N | 2063 | 2063 | 0 | | | -0- |
| *09 | 34020 | X | 15599 | -0- | -18421 | -0- | 13789 | 3 | 1810 | 9 | N | 1645 | 1645 | 0 | | | -0- |
| 10 | 29295 | X | 10553 | -0- | -18742 | -0- | 9478 | 3 | 1075 | 9 | N | 977 | 977 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

DOBIE RANCH WELL #: 7 RRCID -> 292037 COMPL. DATE 08/04/2022 TOTAL DEPTH 12871 PERF.12752 - 21504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 66340 | X | 52754 | -0- | -13586 | -0- | 49685 | 3 | 3069 | 9 | N | 2790 | 2790 | 0 | | | -0- |
| 06 | 64200 | X | 44390 | -0- | -19810 | -0- | 41881 | 3 | 2509 | 9 | N | 2281 | 2281 | 0 | | | -0- |
| *07 | 66340 | X | 43074 | -0- | -23266 | -0- | 40646 | 3 | 2428 | 9 | N | 2207 | 2207 | 0 | | | -0- |
| *08 | 61690 | X | 35317 | -0- | -26373 | -0- | 33427 | 3 | 1890 | 9 | N | 1718 | 1718 | 0 | | | -0- |
| *09 | 55860 | X | 35968 | -0- | -19892 | -0- | 1 | 1 | 34148 | 3 | N | 1654 | 1654 | 0 | | | -0- |
| | | | | | | | 1819 | 9 | | | | | | | | | |
| 10 | 52762 | X | 37342 | -0- | -15420 | -0- | 35189 | 3 | 2153 | 9 | N | 1957 | 1957 | 0 | | | -0- |

SPEARY A - A VAUGHN USW A WELL #: 1 RRCID -> 292043 COMPL. DATE 01/20/2022 TOTAL DEPTH 13017 PERF.13002 - 19738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 44070 | X | 14431 | -0- | -29639 | -0- | 10707 | 3 | 3724 | 9 | N | 3385 | 3385 | 0 | | | -0- |
| *05 | 35867 | X | 13928 | -0- | -21939 | -0- | 10747 | 3 | 3181 | 9 | N | 2892 | 2892 | 0 | | | -0- |
| *06 | 22740 | X | 12634 | -0- | -10106 | -0- | 9755 | 3 | 2879 | 9 | N | 2617 | 2617 | 0 | | | -0- |
| *07 | 23498 | X | 11347 | -0- | -12151 | -0- | 8632 | 3 | 2715 | 9 | N | 2468 | 2468 | 0 | | | -0- |
| *08 | 23498 | X | 9941 | -0- | -13557 | -0- | 7435 | 3 | 2506 | 9 | N | 2278 | 2278 | 0 | | | -0- |
| *09 | 14430 | X | 9567 | -0- | -4863 | -0- | 7247 | 3 | 2320 | 9 | N | 2109 | 2109 | 0 | | | -0- |
| 10 | 13919 | X | 9143 | -0- | -4776 | -0- | 7035 | 3 | 2108 | 9 | N | 1916 | 1916 | 0 | | | -0- |

LIVE BEE UNIT B WELL #: 4 RRCID -> 292079 COMPL. DATE 09/03/2021 TOTAL DEPTH 12579 PERF.12477 - 20146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 52717 | X | 52717 | -0- | -0- | -0- | 48445 | 3 | 4272 | 9 | N | 3884 | 3884 | 0 | | | -0- |
| 06 | 43830 | X | 43773 | -0- | -57 | -0- | 40263 | 3 | 3510 | 9 | N | 3191 | 3191 | 0 | | | -0- |
| *07 | 57009 | X | 36936 | -0- | -20073 | -0- | 33612 | 3 | 3324 | 9 | N | 3022 | 3022 | 0 | | | -0- |
| *08 | 57009 | X | 30511 | -0- | -26498 | -0- | 27812 | 3 | 2699 | 9 | N | 2454 | 2454 | 0 | | | -0- |
| *09 | 55170 | X | 29541 | -0- | -25629 | -0- | 26895 | 3 | 2646 | 9 | N | 2405 | 2405 | 0 | | | -0- |
| 10 | 52731 | X | 29109 | -0- | -23622 | -0- | 26359 | 3 | 2750 | 9 | N | 2500 | 2500 | 0 | | | -0- |

F. MALEK UNIT D WELL #: 9 RRCID -> 292088 COMPL. DATE 09/01/2021 TOTAL DEPTH 12207 PERF.12439 - 19961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 26319 | X | 19786 | -0- | -6533 | -0- | 180 | 1 | 14488 | 3 | N | 4653 | 4653 | 0 | | | -0- |
| | | | | | | | 5118 | 9 | | | | | | | | | |
| 06 | 25470 | X | 14175 | -0- | -11295 | -0- | 198 | 1 | 11094 | 3 | N | 2621 | 2621 | 0 | | | -0- |
| | | | | | | | 2883 | 9 | | | | | | | | | |
| *07 | 26319 | X | 17583 | -0- | -8736 | -0- | 203 | 1 | 14400 | 3 | N | 2709 | 2709 | 0 | | | -0- |
| | | | | | | | 2980 | 9 | | | | | | | | | |
| *08 | 23002 | X | 17326 | -0- | -5676 | -0- | 239 | 1 | 14164 | 3 | N | 2657 | 2657 | 0 | | | -0- |
| | | | | | | | 2923 | 9 | | | | | | | | | |
| *09 | 22260 | X | 11569 | -0- | -10691 | -0- | 190 | 1 | 9352 | 3 | N | 1843 | 1843 | 0 | | | -0- |
| | | | | | | | 2027 | 9 | | | | | | | | | |
| 10 | 19778 | X | 14688 | -0- | -5090 | -0- | 207 | 1 | 11686 | 3 | N | 2541 | 2541 | 0 | | | -0- |
| | | | | | | | 2795 | 9 | | | | | | | | | |

F. MALEK UNIT D WELL #: 10 RRCID -> 292089 COMPL. DATE 09/01/2021 TOTAL DEPTH 12127 PERF.12373 - 20030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19902 | X | -0- | -0- | -19902 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14220 | X | -0- | -0- | -14220 | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 806 | X | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 403 | X | 42 | -0- | -361 | -0- | 1 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 09 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAYLOR FARMS, INC. WELL #: 11 RRCID -> 292135 COMPL. DATE 09/06/2022 TOTAL DEPTH 12468 PERF.12217 - 18511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 57815 | X | 30256 | -0- | -27559 | -0- | 26205 | 3 | 4051 | 9 | N | 3683 | 3683 | 0 | | | -0- |
| 06 | 44160 | X | 25637 | -0- | -18523 | -0- | 22091 | 3 | 3546 | 9 | N | 3224 | 3224 | 0 | | | -0- |
| *07 | 45632 | X | 25375 | -0- | -20257 | -0- | 21704 | 3 | 3671 | 9 | N | 3337 | 3337 | 0 | | | -0- |
| *08 | 39029 | X | 23378 | -0- | -15651 | -0- | 20109 | 3 | 3269 | 9 | N | 2972 | 2972 | 0 | | | -0- |
| *09 | 32490 | X | 22376 | -0- | -10114 | -0- | 19297 | 3 | 3079 | 9 | N | 2799 | 2799 | 0 | | | -0- |
| 10 | 30256 | X | 16663 | -0- | -13593 | -0- | 14791 | 3 | 1872 | 9 | N | 1702 | 1702 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 12 RRCID -> 292137 COMPL. DATE 09/08/2022 TOTAL DEPTH 12376 PERF.12236 - 18490

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 32643 | X | 19458 | -0- | | -13185 | -0- | 15693 | 3 | 3765 | 9 | N | 3423 | 3423 | 0 | | | -0- |
| 06 | 27150 | X | 13579 | -0- | | -13571 | -0- | 11486 | 3 | 2093 | 9 | N | 1903 | 1903 | 0 | | | -0- |
| *07 | 28055 | X | 12518 | -0- | | -15537 | -0- | 10427 | 3 | 2091 | 9 | N | 1901 | 1901 | 0 | | | -0- |
| *08 | 21421 | X | 9942 | -0- | | -11479 | -0- | 8262 | 3 | 1680 | 9 | N | 1527 | 1527 | 0 | | | -0- |
| *09 | 18840 | X | 9634 | -0- | | -9206 | -0- | 8014 | 3 | 1620 | 9 | N | 1473 | 1473 | 0 | | | -0- |
| 10 | 19468 | X | 5192 | -0- | | -14276 | -0- | 4540 | 3 | 652 | 9 | N | 593 | 593 | 0 | | | -0- |

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 292155 COMPL. DATE 09/09/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 42129 | X | 23775 | -0- | | -18354 | -0- | 19404 | 3 | 4371 | 9 | N | 3974 | 3974 | 0 | | | -0- |
| 06 | 29850 | X | 20102 | -0- | | -9748 | -0- | 16382 | 3 | 3720 | 9 | N | 3382 | 3382 | 0 | | | -0- |
| *07 | 30845 | X | 19853 | -0- | | -10992 | -0- | 15923 | 3 | 3930 | 9 | N | 3573 | 3573 | 0 | | | -0- |
| *08 | 30194 | X | 18210 | -0- | | -11984 | -0- | 14650 | 3 | 3560 | 9 | N | 3236 | 3236 | 0 | | | -0- |
| *09 | 25680 | X | 11432 | -0- | | -14248 | -0- | 9281 | 3 | 2151 | 9 | N | 1955 | 1955 | 0 | | | -0- |
| 10 | 23777 | X | 12993 | -0- | | -10784 | -0- | 10743 | 3 | 2250 | 9 | N | 2045 | 2045 | 0 | | | -0- |

F. MALEK UNIT D WELL #: 12 RRCID -> 292202 COMPL. DATE 09/01/2021 TOTAL DEPTH 12098 PERF.12532 - 18843

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 25854 | X | 20057 | -0- | | -5797 | -0- | 208<br>3225 | 1<br>9 | 16624 | 3 | N | 2932 | 2932 | 0 | | | -0- |
| 06 | 24600 | X | 1748 | -0- | | -22852 | -0- | 25<br>325 | 1<br>9 | 1398 | 3 | N | 295 | 295 | 0 | | | -0- |
| *07 | 25420 | X | 24376 | -0- | | -1044 | -0- | 269<br>4969 | 1<br>9 | 19138 | 3 | N | 4517 | 4517 | 0 | | | -0- |
| *08 | 25420 | X | 17528 | -0- | | -7892 | -0- | 230<br>3594 | 1<br>9 | 13704 | 3 | N | 3267 | 3267 | 0 | | | -0- |
| *09 | 19410 | X | 14974 | -0- | | -4436 | -0- | 235<br>3144 | 1<br>9 | 11595 | 3 | N | 2858 | 2858 | 0 | | | -0- |
| 10 | 24366 | X | 15628 | -0- | | -8738 | -0- | 216<br>3196 | 1<br>9 | 12216 | 3 | N | 2905 | 2905 | 0 | | | -0- |

TAYLOR FARMS, INC. WELL #: 9 RRCID -> 292213 COMPL. DATE 09/08/2022 TOTAL DEPTH 12459 PERF.12111 - 18404

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 54994 | X | 26635 | -0- | | -28359 | -0- | 23532 | 3 | 3103 | 9 | N | 2821 | 2821 | 0 | | | -0- |
| 06 | 40350 | X | 22676 | -0- | | -17674 | -0- | 19683 | 3 | 2993 | 9 | N | 2721 | 2721 | 0 | | | -0- |
| *07 | 41695 | X | 22406 | -0- | | -19289 | -0- | 19347 | 3 | 3059 | 9 | N | 2781 | 2781 | 0 | | | -0- |
| *08 | 33697 | X | 20971 | -0- | | -12726 | -0- | 17838 | 3 | 3133 | 9 | N | 2848 | 2848 | 0 | | | -0- |
| *09 | 29040 | X | 10715 | -0- | | -18325 | -0- | 9072 | 3 | 1643 | 9 | N | 1494 | 1494 | 0 | | | -0- |
| 10 | 26629 | X | 14537 | -0- | | -12092 | -0- | 12895 | 3 | 1642 | 9 | N | 1493 | 1493 | 0 | | | -0- |

TAYLOR FARMS, INC. WELL #: 10 RRCID -> 292214 COMPL. DATE 09/05/2022 TOTAL DEPTH 12395 PERF.12104 - 18407

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 42966 | X | 14081 | -0- | | -28885 | -0- | 12153 | 3 | 1928 | 9 | N | 1753 | 1753 | 0 | | | -0- |
| 06 | 32130 | X | 13575 | -0- | | -18555 | -0- | 10283 | 3 | 3292 | 9 | N | 2993 | 2993 | 0 | | | -0- |
| *07 | 33201 | X | 10136 | -0- | | -23065 | -0- | 7440 | 3 | 2696 | 9 | N | 2451 | 2451 | 0 | | | -0- |
| *08 | 21173 | X | 8276 | -0- | | -12897 | -0- | 5940 | 3 | 2336 | 9 | N | 2124 | 2124 | 0 | | | -0- |
| *09 | 19590 | X | 5413 | -0- | | -14177 | -0- | 3708 | 3 | 1705 | 9 | N | 1550 | 1550 | 0 | | | -0- |
| 10 | 14074 | X | 2684 | -0- | | -11390 | -0- | 2090 | 3 | 594 | 9 | N | 540 | 540 | 0 | | | -0- |

E&J YANTA - VAUGHN USW D WELL #: 1 RRCID -> 292232 COMPL. DATE 01/20/2022 TOTAL DEPTH 13090 PERF.13062 - 20794

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 63390 | X | 35962 | -0- | | -27428 | -0- | 29152 | 3 | 6810 | 9 | N | 6191 | 6191 | 0 | | | -0- |
| *05 | 55490 | X | 30430 | -0- | | -25060 | -0- | 24911 | 3 | 5519 | 9 | N | 5017 | 5017 | 0 | | | -0- |
| *06 | 36690 | X | 27321 | -0- | | -9369 | -0- | 22393 | 3 | 4928 | 9 | N | 4480 | 4480 | 0 | | | -0- |
| *07 | 37913 | X | 25618 | -0- | | -12295 | -0- | 21023 | 3 | 4595 | 9 | N | 4177 | 4177 | 0 | | | -0- |
| *08 | 37913 | X | 23553 | -0- | | -14360 | -0- | 19299 | 3 | 4254 | 9 | N | 3867 | 3867 | 0 | | | -0- |
| *09 | 35970 | X | 21426 | -0- | | -14544 | -0- | 17628 | 3 | 3798 | 9 | N | 3453 | 3453 | 0 | | | -0- |
| 10 | 30442 | X | 21274 | -0- | | -9168 | -0- | 17512 | 3 | 3762 | 9 | N | 3420 | 3420 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 9 RRCID -> 292452 COMPL. DATE 08/08/2022 TOTAL DEPTH 12944 PERF.12899 - 22309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62682 | X | 27593 | -0- | -35089 | -0- | 23737 | 3 | 3856 | 9 | N | 3505 | 3505 | 0 | | | -0- |
| 06 | 54720 | X | 32353 | -0- | -22367 | -0- | 28373 | 3 | 3980 | 9 | N | 3618 | 3618 | 0 | | | -0- |
| *07 | 56544 | X | 52720 | -0- | -3824 | -0- | 48122 | 3 | 4598 | 9 | N | 4180 | 4180 | 0 | | | -0- |
| *08 | 44653 | X | 44653 | -0- | -0- | -0- | 1 | 1 | 41174 | 3 | N | 3162 | 3162 | 0 | | | -0- |
| | | | | | | | 3478 | 9 | | | | | | | | | |
| *09 | 46681 | X | 46681 | -0- | -0- | -0- | 2 | 1 | 42851 | 3 | N | 3480 | 3480 | 0 | | | -0- |
| | | | | | | | 3828 | 9 | | | | | | | | | |
| *10 | 53417 | X | 53417 | -0- | -0- | -0- | 49730 | 3 | 3687 | 9 | N | 3352 | 3352 | 0 | | | -0- |

SCHENDEL-WILL A-B A WELL #: 1 RRCID -> 292553 COMPL. DATE 07/29/2022 TOTAL DEPTH 13382 PERF.13301 - 18533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 133620 | X | 66978 | -0- | -66642 | -0- | 58945 | 3 | 8033 | 9 | N | 7303 | 7303 | 0 | | | -0- |
| *05 | 94984 | X | 53224 | -0- | -41760 | -0- | 46473 | 3 | 6751 | 9 | N | 6137 | 6137 | 0 | | | -0- |
| *06 | 90210 | X | 43399 | -0- | -46811 | -0- | 37897 | 3 | 5502 | 9 | N | 5002 | 5002 | 0 | | | -0- |
| *07 | 93217 | X | 39718 | -0- | -53499 | -0- | 34658 | 3 | 5060 | 9 | N | 4600 | 4600 | 0 | | | -0- |
| *08 | 93217 | X | 35210 | -0- | -58007 | -0- | 30672 | 3 | 4538 | 9 | N | 4125 | 4125 | 0 | | | -0- |
| *09 | 66990 | X | 29955 | -0- | -37035 | -0- | 26258 | 3 | 3697 | 9 | N | 3361 | 3361 | 0 | | | -0- |
| 10 | 53227 | X | 28520 | -0- | -24707 | -0- | 24887 | 3 | 3633 | 9 | N | 3303 | 3303 | 0 | | | -0- |

SCHENDEL-WILLEKE USW A WELL #: 1 RRCID -> 292554 COMPL. DATE 07/21/2022 TOTAL DEPTH 13419 PERF.13639 - 19209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 83160 | X | 71562 | -0- | -11598 | -0- | 61586 | 3 | 9976 | 9 | N | 9069 | 9069 | 0 | | | -0- |
| *05 | 85932 | X | 79830 | -0- | -6102 | -0- | 71526 | 3 | 8304 | 9 | N | 7549 | 7549 | 0 | | | -0- |
| *06 | 83160 | X | 61765 | -0- | -21395 | -0- | 55444 | 3 | 6321 | 9 | N | 5746 | 5746 | 0 | | | -0- |
| *07 | 85932 | X | 54519 | -0- | -31413 | -0- | 48747 | 3 | 5772 | 9 | N | 5247 | 5247 | 0 | | | -0- |
| *08 | 85188 | X | 47013 | -0- | -38175 | -0- | 41929 | 3 | 5084 | 9 | N | 4622 | 4622 | 0 | | | -0- |
| *09 | 77250 | X | 40467 | -0- | -36783 | -0- | 36129 | 3 | 4338 | 9 | N | 3944 | 3944 | 0 | | | -0- |
| 10 | 79825 | X | 38038 | -0- | -41787 | -0- | 33834 | 3 | 4204 | 9 | N | 3822 | 3822 | 0 | | | -0- |

SCHENDEL-WILLEKE USW B WELL #: 1 RRCID -> 292566 COMPL. DATE 07/27/2022 TOTAL DEPTH 13328 PERF.13329 - 19439

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 120600 | X | 56641 | -0- | -63959 | -0- | 47887 | 3 | 8754 | 9 | N | 7958 | 7958 | 0 | | | -0- |
| *05 | 124620 | X | 42810 | -0- | -81810 | -0- | 35950 | 3 | 6860 | 9 | N | 6236 | 6236 | 0 | | | -0- |
| *06 | 107460 | X | 34552 | -0- | -72908 | -0- | 29070 | 3 | 5482 | 9 | N | 4984 | 4984 | 0 | | | -0- |
| *07 | 80104 | X | 30808 | -0- | -49296 | -0- | 25653 | 3 | 5155 | 9 | N | 4686 | 4686 | 0 | | | -0- |
| *08 | 80104 | X | 27078 | -0- | -53026 | -0- | 22393 | 3 | 4685 | 9 | N | 4259 | 4259 | 0 | | | -0- |
| *09 | 56640 | X | 22483 | -0- | -34157 | -0- | 18627 | 3 | 3856 | 9 | N | 3505 | 3505 | 0 | | | -0- |
| 10 | 42811 | X | 20829 | -0- | -21982 | -0- | 17224 | 3 | 3605 | 9 | N | 3277 | 3277 | 0 | | | -0- |

SCHENDEL UNIT A-189 WELL #: 8 RRCID -> 292570 COMPL. DATE 07/19/2022 TOTAL DEPTH 13385 PERF.13292 - 18421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 84450 | X | 70072 | -0- | -14378 | -0- | 61678 | 3 | 8394 | 9 | N | 7631 | 7631 | 0 | | | -0- |
| *05 | 81778 | X | 54283 | -0- | -27495 | -0- | 47687 | 3 | 6596 | 9 | N | 5996 | 5996 | 0 | | | -0- |
| *06 | 79140 | X | 43168 | -0- | -35972 | -0- | 37869 | 3 | 5299 | 9 | N | 4817 | 4817 | 0 | | | -0- |
| *07 | 72416 | X | 38600 | -0- | -33816 | -0- | 33775 | 3 | 4825 | 9 | N | 4386 | 4386 | 0 | | | -0- |
| *08 | 72416 | X | 33827 | -0- | -38589 | -0- | 29662 | 3 | 4165 | 9 | N | 3786 | 3786 | 0 | | | -0- |
| *09 | 70080 | X | 28480 | -0- | -41600 | -0- | 25030 | 3 | 3450 | 9 | N | 3136 | 3136 | 0 | | | -0- |
| 10 | 54281 | X | 27014 | -0- | -27267 | -0- | 23689 | 3 | 3325 | 9 | N | 3023 | 3023 | 0 | | | -0- |

SCHENDEL UNIT A-189 WELL #: 7 RRCID -> 292571 COMPL. DATE 07/23/2022 TOTAL DEPTH 13326 PERF.12967 - 18350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 117000 | X | 56156 | -0- | -60844 | -0- | 46967 | 3 | 9189 | 9 | N | 8354 | 8354 | 0 | | | -0- |
| *05 | 120900 | X | 46177 | -0- | -74723 | -0- | 38183 | 3 | 7994 | 9 | N | 7267 | 7267 | 0 | | | -0- |
| *06 | 93840 | X | 38730 | -0- | -55110 | -0- | 32094 | 3 | 6636 | 9 | N | 6033 | 6033 | 0 | | | -0- |
| *07 | 81210 | X | 35203 | -0- | -46007 | -0- | 29097 | 3 | 6106 | 9 | N | 5551 | 5551 | 0 | | | -0- |
| *08 | 79887 | X | 31275 | -0- | -48612 | -0- | 25866 | 3 | 5409 | 9 | N | 4917 | 4917 | 0 | | | -0- |
| *09 | 56160 | X | 27181 | -0- | -28979 | -0- | 22546 | 3 | 4635 | 9 | N | 4214 | 4214 | 0 | | | -0- |
| 10 | 46190 | X | 25568 | -0- | -20622 | -0- | 21145 | 3 | 4423 | 9 | N | 4021 | 4021 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 3 RRCID -> 292634 COMPL. DATE 07/25/2022 TOTAL DEPTH 13330 PERF.13567 - 20532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 95550 | X | 79065 | -0- | -16485 | -0- | 65171 | 3 | 13894 | 9 | N | 12631 | 12631 | 0 | -0- |
| *05 | 98735 | X | 83624 | -0- | -15111 | -0- | 71238 | 3 | 12386 | 9 | N | 11260 | 11260 | 0 | -0- |
| *06 | 95550 | X | 64613 | -0- | -30937 | -0- | 55492 | 3 | 9121 | 9 | N | 8292 | 8292 | 0 | -0- |
| *07 | 98735 | X | 55189 | -0- | -43546 | -0- | 47196 | 3 | 7993 | 9 | N | 7266 | 7266 | 0 | -0- |
| *08 | 88071 | X | 46932 | -0- | -41139 | -0- | 40054 | 3 | 6878 | 9 | N | 6253 | 6253 | 0 | -0- |
| *09 | 80940 | X | 39781 | -0- | -41159 | -0- | 33949 | 3 | 5832 | 9 | N | 5302 | 5302 | 0 | -0- |
| 10 | 83638 | X | 36983 | -0- | -46655 | -0- | 31440 | 3 | 5543 | 9 | N | 5039 | 5039 | 0 | -0- |

1893 G-H USW A WELL #: 1 RRCID -> 293380 COMPL. DATE 12/11/2022 TOTAL DEPTH 12858 PERF.12798 - 21587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 74699 | X | 74699 | -0- | -0- | -0- | 68218 | 3 | 6481 | 9 | N | 5892 | 5892 | 0 | -0- |
| 06 | 78692 | X | 78692 | -0- | -0- | -0- | 73012 | 3 | 5680 | 9 | N | 5164 | 5164 | 0 | -0- |
| *07 | 73663 | X | 73663 | -0- | -0- | -0- | 68784 | 3 | 4879 | 9 | N | 4435 | 4435 | 0 | -0- |
| *08 | 62653 | X | 62653 | -0- | -0- | -0- | 58537 | 3 | 4116 | 9 | N | 3742 | 3742 | 0 | -0- |
| *09 | 56811 | X | 56811 | -0- | -0- | -0- | 53029 | 3 | 3782 | 9 | N | 3438 | 3438 | 0 | -0- |
| *10 | 54240 | X | 54240 | -0- | -0- | -0- | 50515 | 3 | 3725 | 9 | N | 3386 | 3386 | 0 | -0- |

1893 G-H USW C WELL #: 1 RRCID -> 293482 COMPL. DATE 12/10/2022 TOTAL DEPTH 12751 PERF.12834 - 20529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 68448 | X | 55461 | -0- | -12987 | -0- | 51389 | 3 | 4072 | 9 | N | 3702 | 3702 | 0 | -0- |
| 06 | 65820 | X | 52474 | -0- | -13346 | -0- | 48844 | 3 | 3630 | 9 | N | 3300 | 3300 | 0 | -0- |
| *07 | 63612 | X | 55431 | -0- | -8181 | -0- | 52575 | 3 | 2856 | 9 | N | 2596 | 2596 | 0 | -0- |
| *08 | 63612 | X | 48671 | -0- | -14941 | -0- | 46168 | 3 | 2503 | 9 | N | 2275 | 2275 | 0 | -0- |
| *09 | 53670 | X | 41022 | -0- | -12648 | -0- | 38822 | 3 | 2200 | 9 | N | 2000 | 2000 | 0 | -0- |
| 10 | 55459 | X | 39196 | -0- | -16263 | -0- | 37033 | 3 | 2163 | 9 | N | 1966 | 1966 | 0 | -0- |

1893 G-H USW D WELL #: 1 RRCID -> 293484 COMPL. DATE 12/09/2022 TOTAL DEPTH 12821 PERF.12864 - 20128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 122946 | X | 43993 | -0- | -78953 | -0- | 39306 | 3 | 4687 | 9 | N | 4261 | 4261 | 0 | -0- |
| 06 | 90420 | X | 63204 | -0- | -27216 | -0- | 57823 | 3 | 5381 | 9 | N | 4892 | 4892 | 0 | -0- |
| *07 | 93434 | X | 58893 | -0- | -34541 | -0- | 54847 | 3 | 4046 | 9 | N | 3678 | 3678 | 0 | -0- |
| *08 | 80786 | X | 36907 | -0- | -43879 | -0- | 34419 | 3 | 2488 | 9 | N | 2262 | 2262 | 0 | -0- |
| *09 | 63210 | X | 47306 | -0- | -15904 | -0- | 43859 | 3 | 3447 | 9 | N | 3134 | 3134 | 0 | -0- |
| 10 | 65317 | X | 45370 | -0- | -19947 | -0- | 42205 | 3 | 3165 | 9 | N | 2877 | 2877 | 0 | -0- |

1893 G-H USW E WELL #: 1 RRCID -> 293496 COMPL. DATE 12/08/2022 TOTAL DEPTH 12708 PERF.12921 - 20000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 119722 | X | 60552 | -0- | -59170 | -0- | 54283 | 3 | 6269 | 9 | N | 5699 | 5699 | 0 | -0- |
| 06 | 93960 | X | 71745 | -0- | -22215 | -0- | 66162 | 3 | 5583 | 9 | N | 5075 | 5075 | 0 | -0- |
| *07 | 97092 | X | 77281 | -0- | -19811 | -0- | 72712 | 3 | 4569 | 9 | N | 4154 | 4154 | 0 | -0- |
| *08 | 86118 | X | 66651 | -0- | -19467 | -0- | 62679 | 3 | 3972 | 9 | N | 3611 | 3611 | 0 | -0- |
| *09 | 71760 | X | 54112 | -0- | -17648 | -0- | 50861 | 3 | 3251 | 9 | N | 2955 | 2955 | 0 | -0- |
| 10 | 77283 | X | 55609 | -0- | -21674 | -0- | 52230 | 3 | 3379 | 9 | N | 3072 | 3072 | 0 | -0- |

1893 G-H USW B WELL #: 1 RRCID -> 293539 COMPL. DATE 12/11/2022 TOTAL DEPTH 12771 PERF.12800 - 21175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 78647 | X | 63957 | -0- | -14690 | -0- | 59857 | 3 | 4100 | 9 | N | 3727 | 3727 | 0 | -0- |
| 06 | 79170 | X | 53430 | -0- | -25740 | -0- | 50262 | 3 | 3168 | 9 | N | 2880 | 2880 | 0 | -0- |
| *07 | 81809 | X | 48186 | -0- | -33623 | -0- | 45417 | 3 | 2769 | 9 | N | 2517 | 2517 | 0 | -0- |
| *08 | 81809 | X | 43570 | -0- | -38239 | -0- | 41230 | 3 | 2340 | 9 | N | 2127 | 2127 | 0 | -0- |
| *09 | 67560 | X | 34340 | -0- | -33220 | -0- | 32488 | 3 | 1852 | 9 | N | 1684 | 1684 | 0 | -0- |
| 10 | 63953 | X | 39038 | -0- | -24915 | -0- | 36774 | 3 | 2264 | 9 | N | 2058 | 2058 | 0 | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WERNLI A-MALEK Y USW A WELL #: 1 RRCID -> 294077 COMPL. DATE 07/29/2022 TOTAL DEPTH 12702 PERF.12825 - 19446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 120993 | X | 44497 | -0- | -76496 | -0- | 39385 | 3 | 5112 | 9 | N | 4647 | 4647 | 0 | | | -0- |
| 06 | 111540 | X | 73209 | -0- | -38331 | -0- | 67050 | 3 | 6159 | 9 | N | 5599 | 5599 | 0 | | | -0- |
| *07 | 115258 | X | 88607 | -0- | -26651 | -0- | 82040 | 3 | 6567 | 9 | N | 5970 | 5970 | 0 | | | -0- |
| *08 | 115258 | X | 88447 | -0- | -26811 | -0- | 82347 | 3 | 6100 | 9 | N | 5545 | 5545 | 0 | | | -0- |
| *09 | 76920 | X | 76759 | -0- | -161 | -0- | 71762 | 3 | 4997 | 9 | N | 4543 | 4543 | 0 | | | -0- |
| 10 | 88598 | X | 71651 | -0- | -16947 | -0- | 67363 | 3 | 4288 | 9 | N | 3898 | 3898 | 0 | | | -0- |

WERNLI UNIT A WELL #: 3 RRCID -> 294078 COMPL. DATE 07/29/2022 TOTAL DEPTH 12685 PERF.12911 - 18621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 99510 | X | 58745 | -0- | -40765 | -0- | 52281 | 3 | 6464 | 9 | N | 5876 | 5876 | 0 | | | -0- |
| 06 | 96300 | X | 92740 | -0- | -3560 | -0- | 83834 | 3 | 8906 | 9 | N | 8096 | 8096 | 0 | | | -0- |
| *07 | 99510 | X | 77653 | -0- | -21857 | -0- | 70368 | 3 | 7285 | 9 | N | 6623 | 6623 | 0 | | | -0- |
| *08 | 99510 | X | 58655 | -0- | -40855 | -0- | 53177 | 3 | 5478 | 9 | N | 4980 | 4980 | 0 | | | -0- |
| *09 | 96300 | X | 58462 | -0- | -37838 | -0- | 53295 | 3 | 5167 | 9 | N | 4697 | 4697 | 0 | | | -0- |
| 10 | 95821 | X | 62649 | -0- | -33172 | -0- | 58279 | 3 | 4370 | 9 | N | 3973 | 3973 | 0 | | | -0- |

WERNLI A-MALEK Y USW B WELL #: 1 RRCID -> 294185 COMPL. DATE 07/29/2022 TOTAL DEPTH 12620 PERF.12913 - 19761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 100223 | X | 63992 | -0- | -36231 | -0- | 56992 | 3 | 7000 | 9 | N | 6364 | 6364 | 0 | | | -0- |
| 06 | 96990 | X | 96625 | -0- | -365 | -0- | 86767 | 3 | 9858 | 9 | N | 8962 | 8962 | 0 | | | -0- |
| *07 | 100223 | X | 80384 | -0- | -19839 | -0- | 72293 | 3 | 8091 | 9 | N | 7355 | 7355 | 0 | | | -0- |
| *08 | 100223 | X | 52276 | -0- | -47947 | -0- | 46614 | 3 | 5662 | 9 | N | 5147 | 5147 | 0 | | | -0- |
| *09 | 96990 | X | 58954 | -0- | -38036 | -0- | 53457 | 3 | 5497 | 9 | N | 4997 | 4997 | 0 | | | -0- |
| 10 | 99851 | X | 66092 | -0- | -33759 | -0- | 60759 | 3 | 5333 | 9 | N | 4848 | 4848 | 0 | | | -0- |

1893 D-MALEK Y USW C WELL #: 1 RRCID -> 294245 COMPL. DATE 07/29/2022 TOTAL DEPTH 12676 PERF.12941 - 20566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 89063 | X | 56932 | -0- | -32131 | -0- | 50131 | 3 | 6801 | 9 | N | 6183 | 6183 | 0 | | | -0- |
| 06 | 90852 | X | 90852 | -0- | -0- | -0- | 81304 | 3 | 9548 | 9 | N | 8680 | 8680 | 0 | | | -0- |
| *07 | 89063 | X | 78868 | -0- | -10195 | -0- | 71206 | 3 | 7662 | 9 | N | 6965 | 6965 | 0 | | | -0- |
| *08 | 89063 | X | 88634 | -0- | -429 | -0- | 81141 | 3 | 7493 | 9 | N | 6812 | 6812 | 0 | | | -0- |
| *09 | 86190 | X | 83769 | -0- | -2421 | -0- | 77528 | 3 | 6241 | 9 | N | 5674 | 5674 | 0 | | | -0- |
| 10 | 89063 | X | 74573 | -0- | -14490 | -0- | 69190 | 3 | 5383 | 9 | N | 4894 | 4894 | 0 | | | -0- |

WERNLI UNIT A WELL #: 4 RRCID -> 294330 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 106237 | X | 64399 | -0- | -41838 | -0- | 57284 | 3 | 7115 | 9 | N | 6468 | 6468 | 0 | | | -0- |
| 06 | 100920 | X | 75169 | -0- | -25751 | -0- | 67176 | 3 | 7993 | 9 | N | 7266 | 7266 | 0 | | | -0- |
| *07 | 104284 | X | 65731 | -0- | -38553 | -0- | 58979 | 3 | 6752 | 9 | N | 6138 | 6138 | 0 | | | -0- |
| *08 | 104284 | X | 62660 | -0- | -41624 | -0- | 57699 | 3 | 4961 | 9 | N | 4510 | 4510 | 0 | | | -0- |
| *09 | 90180 | X | 54674 | -0- | -35506 | -0- | 50405 | 3 | 4269 | 9 | N | 3881 | 3881 | 0 | | | -0- |
| 10 | 77686 | X | 50438 | -0- | -27248 | -0- | 46739 | 3 | 3699 | 9 | N | 3363 | 3363 | 0 | | | -0- |

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294798 COMPL. DATE 01/18/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 113429 | X | 105868 | -0- | -7561 | -0- | 85091 | 3 | 20777 | 9 | N | 18888 | 18888 | 0 | | | -0- |
| 06 | 109770 | X | 56669 | -0- | -53101 | -0- | 45320 | 3 | 11349 | 9 | N | 10317 | 10317 | 0 | | | -0- |
| *07 | 113429 | X | 50517 | -0- | -62912 | -0- | 41335 | 3 | 9182 | 9 | N | 8347 | 8347 | 0 | | | -0- |
| *08 | 113429 | X | 64025 | -0- | -49404 | -0- | 56249 | 3 | 7776 | 9 | N | 7069 | 7069 | 0 | | | -0- |
| *09 | 109770 | X | 42256 | -0- | -67514 | -0- | 37106 | 3 | 5150 | 9 | N | 4682 | 4682 | 0 | | | -0- |
| 10 | 105865 | X | 34735 | -0- | -71130 | -0- | 30469 | 3 | 4266 | 9 | N | 3878 | 3878 | 0 | | | -0- |

1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294850 COMPL. DATE 01/18/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 420122 | X | 99044 | -0- | -321078 | -0- | 81171 | 3 | 17873 | 9 | N | 16248 | 16248 | 0 | | | -0- |
| 06 | 86010 | X | 68544 | -0- | -17466 | -0- | 56209 | 3 | 12335 | 9 | N | 11214 | 11214 | 0 | | | -0- |
| *07 | 88877 | X | 50257 | -0- | -38620 | -0- | 40786 | 3 | 9471 | 9 | N | 8610 | 8610 | 0 | | | -0- |
| *08 | 88877 | X | 72120 | -0- | -16757 | -0- | 62114 | 3 | 10006 | 9 | N | 9096 | 9096 | 0 | | | -0- |
| *09 | 86010 | X | 49253 | -0- | -36757 | -0- | 42651 | 3 | 6602 | 9 | N | 6002 | 6002 | 0 | | | -0- |
| 10 | 88877 | X | 40814 | -0- | -48063 | -0- | 35239 | 3 | 5575 | 9 | N | 5068 | 5068 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 OIL & GAS, LTD. UNIT A WELL #: 6 RRCID -> 294851 COMPL. DATE 01/18/2023 TOTAL DEPTH 12517 PERF.12199 - 18139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 600665 | X | 155476 | -0- | -445189 | -0- | 128717 | 3 | 26759 | 9 | N | 24326 | 24326 | 0 | | | -0- |
| 06 | 133860 | X | 103909 | -0- | -29951 | -0- | 86218 | 3 | 17691 | 9 | N | 16083 | 16083 | 0 | | | -0- |
| *07 | 138322 | X | 69241 | -0- | -69081 | -0- | 57022 | 3 | 12219 | 9 | N | 11108 | 11108 | 0 | | | -0- |
| *08 | 138322 | X | 95938 | -0- | -42384 | -0- | 84521 | 3 | 11417 | 9 | N | 10379 | 10379 | 0 | | | -0- |
| *09 | 133860 | X | 67516 | -0- | -66344 | -0- | 59812 | 3 | 7704 | 9 | N | 7004 | 7004 | 0 | | | -0- |
| 10 | 138322 | X | 55598 | -0- | -82724 | -0- | 49165 | 3 | 6433 | 9 | N | 5848 | 5848 | 0 | | | -0- |

1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 294974 COMPL. DATE 01/18/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 624139 | X | 155282 | -0- | -468857 | -0- | 127592 | 3 | 27690 | 9 | N | 25173 | 25173 | 0 | | | -0- |
| 06 | 139830 | X | 101516 | -0- | -38314 | -0- | 83343 | 3 | 18173 | 9 | N | 16521 | 16521 | 0 | | | -0- |
| *07 | 144491 | X | 72253 | -0- | -72238 | -0- | 59146 | 3 | 13107 | 9 | N | 11915 | 11915 | 0 | | | -0- |
| *08 | 144491 | X | 85051 | -0- | -59440 | -0- | 73200 | 3 | 11851 | 9 | N | 10774 | 10774 | 0 | | | -0- |
| *09 | 139830 | X | 60990 | -0- | -78840 | -0- | 52536 | 3 | 8454 | 9 | N | 7685 | 7685 | 0 | | | -0- |
| 10 | 144491 | X | 51948 | -0- | -92543 | -0- | 44493 | 3 | 7455 | 9 | N | 6777 | 6777 | 0 | | | -0- |

1893-KOERNER USW B WELL #: 1 RRCID -> 295243 COMPL. DATE 04/04/2023 TOTAL DEPTH 13177 PERF.12956 - 20874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 205067 | -0- | 205067 | 338682 | 193432 | 3 | 11635 | 9 | N | 10577 | 10577 | 0 | | | -0- |
| 06 | 0 | | 189189 | -0- | 189189 | 527871 | 179398 | 3 | 9791 | 9 | N | 8901 | 8901 | 0 | | | -0- |
| *07 | 715892 | X | 188021 | -0- | -527871 | -0- | 179061 | 3 | 8960 | 9 | N | 8145 | 8145 | 0 | | | -0- |
| *08 | 186365 | X | 186365 | -0- | -0- | -0- | 177981 | 3 | 8384 | 9 | N | 7622 | 7622 | 0 | | | -0- |
| *09 | 211934 | X | 211934 | -0- | -0- | -0- | 204763 | 3 | 7171 | 9 | N | 6519 | 6519 | 0 | | | -0- |
| *10 | 201866 | X | 201866 | -0- | -0- | -0- | 196600 | 3 | 5266 | 9 | N | 4787 | 4787 | 0 | | | -0- |

F. MALEK UNIT R WELL #: 6 RRCID -> 295264 COMPL. DATE 05/13/2023 TOTAL DEPTH 12722 PERF.12315 - 17815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 81036 | -0- | 81036 | 81036 | 63889 | 3 | 17147 | 9 | N | 15588 | 15588 | 0 | | | -0- |
| 06 | 0 | | 140449 | -0- | 140449 | 221485 | 114898 | 3 | 25551 | 9 | N | 23228 | 23228 | 0 | | | -0- |
| *07 | 387327 | X | 165842 | -0- | -221485 | -0- | 138204 | 3 | 27638 | 9 | N | 25125 | 25125 | 0 | | | -0- |
| *08 | 198337 | X | 198337 | -0- | -0- | -0- | 170047 | 3 | 28290 | 9 | N | 25718 | 25718 | 0 | | | -0- |
| *09 | 133800 | X | 127573 | -0- | -6227 | -0- | 110424 | 3 | 17149 | 9 | N | 15590 | 15590 | 0 | | | -0- |
| 10 | 138260 | X | 98661 | -0- | -39599 | -0- | 85517 | 3 | 13144 | 9 | N | 11949 | 11949 | 0 | | | -0- |

SPINN UNIT A WELL #: 3 RRCID -> 295295 COMPL. DATE 04/04/2023 TOTAL DEPTH 13176 PERF.13197 - 20150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 188554 | -0- | 188554 | 312385 | 178886 | 3 | 9668 | 9 | N | 8789 | 8789 | 0 | | | -0- |
| 06 | 0 | | 186620 | -0- | 186620 | 499005 | 178933 | 3 | 7687 | 9 | N | 6988 | 6988 | 0 | | | -0- |
| *07 | 695299 | X | 196294 | -0- | -499005 | -0- | 189463 | 3 | 6831 | 9 | N | 6210 | 6210 | 0 | | | -0- |
| *08 | 187077 | X | 187077 | -0- | -0- | -0- | 181504 | 3 | 5573 | 9 | N | 5066 | 5066 | 0 | | | -0- |
| *09 | 160860 | X | 157101 | -0- | -3759 | -0- | 153622 | 3 | 3479 | 9 | N | 3163 | 3163 | 0 | | | -0- |
| 10 | 166222 | X | 110560 | -0- | -55662 | -0- | 106794 | 3 | 3766 | 9 | N | 3424 | 3424 | 0 | | | -0- |

F. MALEK UNIT R WELL #: 3 RRCID -> 295296 COMPL. DATE 05/13/2023 TOTAL DEPTH 12641 PERF.12642 - 18055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 66889 | -0- | 66889 | 66889 | 52788 | 3 | 14101 | 9 | N | 12819 | 12819 | 0 | | | -0- |
| 06 | 0 | | 136285 | -0- | 136285 | 203174 | 111808 | 3 | 24477 | 9 | N | 22252 | 22252 | 0 | | | -0- |
| *07 | 370845 | X | 167671 | -0- | -203174 | -0- | 141344 | 3 | 26327 | 9 | N | 23934 | 23934 | 0 | | | -0- |
| *08 | 143065 | X | 75338 | -0- | -67727 | -0- | 63665 | 3 | 11673 | 9 | N | 10612 | 10612 | 0 | | | -0- |
| *09 | 138450 | X | 48987 | -0- | -89463 | -0- | 41484 | 3 | 7503 | 9 | N | 6821 | 6821 | 0 | | | -0- |
| 10 | 143065 | X | 56383 | -0- | -86682 | -0- | 48874 | 3 | 7509 | 9 | N | 6826 | 6826 | 0 | | | -0- |

1893-KOERNER USW C WELL #: 1 RRCID -> 295304 COMPL. DATE 04/04/2023 TOTAL DEPTH 13318 PERF.13099 - 20699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 205807 | -0- | 205807 | 334482 | 195096 | 3 | 10711 | 9 | N | 9737 | 9737 | 0 | | | -0- |
| 06 | 0 | | 185087 | -0- | 185087 | 519569 | 176497 | 3 | 8590 | 9 | N | 7809 | 7809 | 0 | | | -0- |
| *07 | 722184 | X | 202615 | -0- | -519569 | -0- | 194498 | 3 | 8117 | 9 | N | 7379 | 7379 | 0 | | | -0- |
| *08 | 209963 | X | 205803 | -0- | -4160 | -0- | 198491 | 3 | 7312 | 9 | N | 6647 | 6647 | 0 | | | -0- |
| *09 | 203190 | X | 192358 | -0- | -10832 | -0- | 186918 | 3 | 5440 | 9 | N | 4945 | 4945 | 0 | | | -0- |
| 10 | 209963 | X | 170783 | -0- | -39180 | -0- | 166798 | 3 | 3985 | 9 | N | 3623 | 3623 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 5 RRCID -> 295322 COMPL. DATE 05/13/2023 TOTAL DEPTH 12627 PERF.12411 - 17864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 77319 | -0- | 77319 | 77319 | 61400 | 3 | 15919 | 9 | N | 14472 | 14472 | 0 | -0- |
| 06 | 0 | | 140517 | -0- | 140517 | 217836 | 113836 | 3 | 26681 | 9 | N | 24255 | 24255 | 0 | -0- |
| *07 | 398438 | X | 180602 | -0- | -217836 | -0- | 149976 | 3 | 30626 | 9 | N | 27842 | 27842 | 0 | -0- |
| *08 | 151807 | X | 106078 | -0- | -45729 | -0- | 89700 | 3 | 16378 | 9 | N | 14889 | 14889 | 0 | -0- |
| *09 | 146910 | X | 47759 | -0- | -99151 | -0- | 40733 | 3 | 7026 | 9 | N | 6387 | 6387 | 0 | -0- |
| 10 | 151807 | X | 73656 | -0- | -78151 | -0- | 66911 | 3 | 6745 | 9 | N | 6132 | 6132 | 0 | -0- |

F. MALEK UNIT R WELL #: 4 RRCID -> 295365 COMPL. DATE 05/13/2023 TOTAL DEPTH 12732 PERF.12471 - 18015

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 75912 | -0- | 75912 | 75912 | 60120 | 3 | 15792 | 9 | N | 14356 | 14356 | 0 | -0- |
| 06 | 0 | | 135070 | -0- | 135070 | 210982 | 112017 | 3 | 23053 | 9 | N | 20957 | 20957 | 0 | -0- |
| *07 | 381196 | X | 170214 | -0- | -210982 | -0- | 144338 | 3 | 25876 | 9 | N | 23524 | 23524 | 0 | -0- |
| *08 | 183188 | X | 183188 | -0- | -0- | -0- | 159103 | 3 | 24085 | 9 | N | 21895 | 21895 | 0 | -0- |
| *09 | 118841 | X | 118841 | -0- | -0- | -0- | 104256 | 3 | 14585 | 9 | N | 13259 | 13259 | 0 | -0- |
| 10 | 115785 | X | 100736 | -0- | -15049 | -0- | 88814 | 3 | 11922 | 9 | N | 10838 | 10838 | 0 | -0- |

1893-KOERNER USW A WELL #: 1 RRCID -> 295509 COMPL. DATE 04/04/2023 TOTAL DEPTH 13340 PERF.12906 - 21518

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 181618 | -0- | 181618 | 317822 | 171324 | 3 | 10294 | 9 | N | 9358 | 9358 | 0 | -0- |
| 06 | 0 | | 208246 | -0- | 208246 | 526068 | 198236 | 3 | 10010 | 9 | N | 9100 | 9100 | 0 | -0- |
| *07 | 745034 | X | 218966 | -0- | -526068 | -0- | 209697 | 3 | 9269 | 9 | N | 8426 | 8426 | 0 | -0- |
| *08 | 206981 | X | 206981 | -0- | -0- | -0- | 198549 | 3 | 8432 | 9 | N | 7665 | 7665 | 0 | -0- |
| *09 | 209935 | X | 209935 | -0- | -0- | -0- | 202899 | 3 | 7036 | 9 | N | 6396 | 6396 | 0 | -0- |
| *10 | 228530 | X | 228530 | -0- | -0- | -0- | 222280 | 3 | 6250 | 9 | N | 5682 | 5682 | 0 | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1221 | X | 1221 | -0- | -0- | -0- | 13 | 1 | 12 | 2 | Y | 1020 | 1034 | 0 | 9 |
| | | | | | | | 72 | 3 | 2 | 4 | | | | | |
| *12 | 1366 | X | 1366 | -0- | -0- | -0- | 12 | 1 | 11 | 2 | Y | 1159 | 1159 | 0 | 9 |
| | | | | | | | 66 | 3 | 2 | 4 | | | | | |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 763 | 762 | 0 | 10 |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 10 | 0 | -0- |
| *03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 14 | 14 | 0 | -0- |
| *06 | T. A. | | 221 | -0- | 221 | 221 | 2 | 1 | 2 | 2 | Y | 188 | 187 | 0 | 1 |
| | | | | | | | 10 | 3 | 207 | 9 | | | | | |
| *07 | T. A. | | 213 | -0- | 213 | 434 | 14 | 1 | 22 | 2 | Y | 8 | 8 | 0 | 1 |
| | | | | | | | 168 | 3 | 9 | 9 | | | | | |
| *08 | 2370 | N | 1936 | -0- | -434 | -0- | 117 | 1 | 143 | 2 | Y | 509 | 506 | 0 | 4 |
| | | | | | | | 1114 | 3 | 2 | 4 | | | | | |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 611 | 612 | 0 | 3 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 971 | 970 | 0 | 4 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 128633 | X | 33188 | -0- | -95445 | -0- | 3485 | 1 | 3316 | 2 | Y | 5438 | 5389 | 0 | | | 49 |
| | | | | | | | 19941 | 3 | 464 | 4 | | | | | | | |
| *12 | 35185 | X | 13143 | -0- | -22042 | -0- | 1444 | 1 | 1436 | 2 | Y | 1825 | 1859 | 0 | | | 15 |
| | | | | | | | 8028 | 3 | 227 | 4 | | | | | | | |
| *01 | 38502 | X | 2833 | -0- | -35669 | -0- | 423 | 1 | 385 | 2 | Y | 235 | 247 | 0 | | | 3 |
| | | | | | | | 1721 | 3 | 45 | 4 | | | | | | | |
| *02 | 32844 | X | -0- | -0- | -32844 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| *03 | 36363 | X | 258 | -0- | -36105 | -0- | 4 | 1 | 5 | 2 | Y | 195 | 194 | 0 | | | 1 |
| | | | | | | | 33 | 3 | 1 | 4 | | | | | | | |
| *04 | 35190 | X | 731 | -0- | -34459 | -0- | 29 | 1 | 42 | 2 | Y | 358 | 357 | 0 | | | 2 |
| | | | | | | | 264 | 3 | 2 | 4 | | | | | | | |
| *05 | 16058 | X | -0- | -0- | -16058 | -0- | | | | | Y | 286 | 286 | 0 | | | 2 |
| *06 | 2940 | X | 700 | -0- | -2240 | -0- | 34 | 1 | 24 | 2 | Y | 403 | 402 | 0 | | | 3 |
| | | | | | | | 196 | 3 | 3 | 4 | | | | | | | |
| *07 | 7750 | X | 1628 | -0- | -6122 | -0- | 103 | 1 | 158 | 2 | Y | 153 | 153 | 0 | | | 3 |
| | | | | | | | 1196 | 3 | 3 | 4 | | | | | | | |
| *08 | 7843 | X | 1040 | -0- | -6803 | -0- | 63 | 1 | 77 | 2 | Y | 273 | 274 | 0 | | | 2 |
| | | | | | | | 599 | 3 | 1 | 4 | | | | | | | |
| *09 | 7590 | X | 2321 | -0- | -5269 | -0- | 182 | 1 | 267 | 2 | Y | 387 | 387 | 0 | | | 2 |
| | | | | | | | 1445 | 3 | 1 | 4 | | | | | | | |
| 10 | 4309 | X | 1930 | -0- | -2379 | -0- | 114 | 1 | 203 | 2 | Y | 516 | 516 | 0 | | | 2 |
| | | | | | | | 1041 | 3 | 4 | 4 | | | | | | | |

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 161 | 166 | 1 | | | 11 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 162 | 162 | 1 | | | 11 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 117 | 117 | 1 | | | 11 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 11 | 1 | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12486 | X | 12486 | -0- | -0- | -0- | 1513 | 1 | 1383 | 2 | Y | 1038 | 1081 | 1 | | | 72 |
| | | | | | | | 7799 | 3 | 649 | 4 | | | | | | | |
| 06 | 11016 | X | 11016 | -0- | -0- | -0- | 1397 | 1 | 1236 | 2 | Y | 953 | 961 | 1 | | | 64 |
| | | | | | | | 6942 | 3 | 393 | 4 | | | | | | | |
| *07 | 8290 | X | 8290 | -0- | -0- | -0- | 1010 | 1 | 976 | 2 | Y | 961 | 934 | 1 | | | 91 |
| | | | | | | | 5042 | 3 | 205 | 4 | | | | | | | |
| *08 | 8040 | X | 8040 | -0- | -0- | -0- | 863 | 1 | 908 | 2 | Y | 784 | 821 | 1 | | | 54 |
| | | | | | | | 5253 | 3 | 154 | 4 | | | | | | | |
| 09 | 9019 | X | 9019 | -0- | -0- | -0- | 1026 | 1 | 946 | 2 | Y | 1090 | 1022 | 1 | | | 122 |
| | | | | | | | 5664 | 3 | 184 | 4 | | | | | | | |
| 10 | 4190 | X | 4190 | -0- | -0- | -0- | 327 | 1 | 332 | 2 | Y | 470 | 543 | 1 | | | 49 |
| | | | | | | | 2930 | 3 | 84 | 4 | | | | | | | |

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 987 | N | 987 | -0- | -0- | -0- | 121 | 1 | 110 | 2 | Y | 74 | 84 | 1 | | | 10 |
| | | | | | | | 623 | 3 | 52 | 4 | | | | | | | |
| 06 | 1397 | N | 1397 | -0- | -0- | -0- | 185 | 1 | 163 | 2 | Y | 73 | 71 | 1 | | | 12 |
| | | | | | | | 917 | 3 | 52 | 4 | | | | | | | |
| 07 | 961 | N | 363 | -0- | -598 | -0- | 46 | 1 | 44 | 2 | Y | 33 | 41 | 1 | | | 4 |
| | | | | | | | 228 | 3 | 9 | 4 | | | | | | | |
| 08 | 1925 | N | 1925 | -0- | -0- | -0- | 218 | 1 | 230 | 2 | Y | 100 | 77 | 1 | | | 27 |
| | | | | | | | 1328 | 3 | 39 | 4 | | | | | | | |
| 09 | 1410 | N | 1252 | -0- | -158 | -0- | 158 | 1 | 145 | 2 | Y | 47 | 68 | 1 | | | 6 |
| | | | | | | | 869 | 3 | 28 | 4 | | | | | | | |
| 10 | 1062 | N | 1062 | -0- | -0- | -0- | 89 | 1 | 90 | 2 | Y | 61 | 56 | 1 | | | 11 |
| | | | | | | | 793 | 3 | 23 | 4 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3574 | X | 3574 | -0- | -0- | -0- | 467 | 1 | 426 | 2 | Y | 69 | 72 | 1 | | | 9 |
| | | | | | | | 2405 | 3 | 200 | 4 | | | | | | | |
| 06 | 2620 | X | 2620 | -0- | -0- | -0- | 355 | 1 | 315 | 2 | Y | 75 | 72 | 1 | | | 12 |
| | | | | | | | 1767 | 3 | 100 | 4 | | | | | | | |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 12 | 1 | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 4255 | X | 4255 | -0- | -0- | -0- | 620 | 1 | 386 | 2 | Y | 45 | 41 | 0 | | | 4 |
| | | | | | | | 2858 | 3 | 341 | 4 | | | | | | | |
| *12 | 4123 | X | 3048 | -0- | -1075 | -0- | 463 | 1 | 121 | 2 | Y | 99 | 21 | 0 | 75 | 1 | 7 |
| | | | | | | | 2218 | 3 | 137 | 4 | | | | | | | |
| *01 | 4123 | X | 3020 | -0- | -1103 | -0- | 469 | 1 | 128 | 2 | Y | 95 | 92 | 1 | | | 10 |
| | | | | | | | 2249 | 3 | 69 | 4 | | | | | | | |
| *02 | 4228 | X | 2324 | -0- | -1904 | -0- | 717 | 1 | 93 | 2 | Y | 68 | 70 | 1 | | | 8 |
| | | | | | | | 1309 | 3 | 130 | 4 | | | | | | | |
| *03 | 5208 | X | 3111 | -0- | -2097 | -0- | 753 | 1 | 149 | 2 | Y | 87 | 90 | 1 | | | 5 |
| | | | | | | | 1741 | 3 | 372 | 4 | | | | | | | |
| *04 | 5040 | X | 2910 | -0- | -2130 | -0- | 680 | 1 | 120 | 2 | Y | 70 | 64 | 1 | | | 11 |
| | | | | | | | 1772 | 3 | 261 | 4 | | | | | | | |
| *05 | 3503 | X | 1750 | -0- | -1753 | -0- | 559 | 1 | 51 | 2 | Y | 61 | 66 | 1 | | | 6 |
| | | | | | | | 933 | 3 | 140 | 4 | | | | | | | |
| *06 | 4140 | X | 1755 | -0- | -2385 | -0- | 329 | 1 | 74 | 2 | Y | 75 | 73 | 1 | | | 8 |
| | | | | | | | 1069 | 3 | 200 | 4 | | | | | | | |
| *07 | 4278 | X | 1136 | -0- | -3142 | -0- | 391 | 1 | 51 | 2 | Y | 122 | 119 | 1 | | | 11 |
| | | | | | | | 297 | 3 | 263 | 4 | | | | | | | |
| *08 | 4278 | X | 921 | -0- | -3357 | -0- | 312 | 1 | 41 | 2 | Y | 112 | 114 | 1 | | | 9 |
| | | | | | | | 329 | 3 | 116 | 4 | | | | | | | |
| *09 | 4110 | X | 306 | -0- | -3804 | -0- | 57 | 1 | 5 | 2 | Y | 150 | 65 | 0 | 77 | 1 | 17 |
| | | | | | | | 71 | 3 | 8 | 4 | | | | | | | |
| 10 | 2418 | X | 224 | -0- | -2194 | -0- | 15 | 1 | 1 | 2 | Y | 157 | 159 | 0 | | | 15 |
| | | | | | | | 33 | 3 | 2 | 4 | | | | | | | |

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1890 | N | 1674 | -0- | -216 | -0- | 233 | 1 | 145 | 2 | Y | 81 | 76 | 0 | | | 6 |
| | | | | | | | 1078 | 3 | 129 | 4 | | | | | | | |
| *12 | 2378 | N | 2378 | -0- | -0- | -0- | 349 | 1 | 91 | 2 | Y | 149 | 32 | 0 | 113 | 1 | 10 |
| | | | | | | | 1671 | 3 | 103 | 4 | | | | | | | |
| *01 | 2839 | N | 2839 | -0- | -0- | -0- | 432 | 1 | 118 | 2 | Y | 144 | 139 | 1 | | | 15 |
| | | | | | | | 2068 | 3 | 63 | 4 | | | | | | | |
| *02 | 2212 | X | 625 | -0- | -1587 | -0- | 187 | 1 | 24 | 2 | Y | 36 | 47 | 1 | | | 4 |
| | | | | | | | 340 | 3 | 34 | 4 | | | | | | | |
| *03 | 3232 | X | 3232 | -0- | -0- | -0- | 760 | 1 | 150 | 2 | Y | 171 | 165 | 1 | | | 10 |
| | | | | | | | 1758 | 3 | 376 | 4 | | | | | | | |
| *04 | 3090 | X | 3086 | -0- | -4 | -0- | 705 | 1 | 124 | 2 | Y | 138 | 127 | 1 | | | 21 |
| | | | | | | | 1834 | 3 | 271 | 4 | | | | | | | |
| *05 | 3255 | X | 1881 | -0- | -1374 | -0- | 580 | 1 | 53 | 2 | Y | 124 | 132 | 1 | | | 13 |
| | | | | | | | 966 | 3 | 146 | 4 | | | | | | | |
| *06 | 4938 | X | 4938 | -0- | -0- | -0- | 907 | 1 | 205 | 2 | Y | 290 | 273 | 1 | | | 30 |
| | | | | | | | 2952 | 3 | 555 | 4 | | | | | | | |
| *07 | 3375 | X | 3375 | -0- | -0- | -0- | 1046 | 1 | 138 | 2 | Y | 628 | 604 | 1 | | | 54 |
| | | | | | | | 795 | 3 | 705 | 4 | | | | | | | |
| *08 | 4464 | X | 2756 | -0- | -1708 | -0- | 872 | 1 | 114 | 2 | Y | 483 | 499 | 1 | | | 38 |
| | | | | | | | 916 | 3 | 323 | 4 | | | | | | | |
| *09 | 4320 | X | 756 | -0- | -3564 | -0- | 223 | 1 | 20 | 2 | Y | 184 | 107 | 0 | 94 | 1 | 21 |
| | | | | | | | 279 | 3 | 32 | 4 | | | | | | | |
| 10 | 5239 | X | 479 | -0- | -4760 | -0- | 106 | 1 | 10 | 2 | Y | 100 | 111 | 0 | | | 10 |
| | | | | | | | 237 | 3 | 16 | 4 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2790 | X | 1616 | -0- | -1174 | -0- | 227 | 1 | 141 | 2 | Y | 69 | 71 | 0 | | | 5 |
| | | | | | | | 1047 | 3 | 125 | 4 | | | | | | | |
| *12 | 2883 | X | 857 | -0- | -2026 | -0- | 129 | 1 | 34 | 2 | Y | 36 | 12 | 0 | 27 | 1 | 2 |
| | | | | | | | 616 | 3 | 38 | 4 | | | | | | | |
| *01 | 2883 | X | 1272 | -0- | -1611 | -0- | 195 | 1 | 53 | 2 | Y | 60 | 56 | 1 | | | 6 |
| | | | | | | | 930 | 3 | 28 | 4 | | | | | | | |
| 02 | 1232 | N | -0- | -0- | -1232 | -0- | | | | | Y | -0- | 6 | 1 | | | -0- |
| *03 | 992 | N | 613 | -0- | -379 | -0- | 145 | 1 | 29 | 2 | Y | 27 | 25 | 1 | | | 2 |
| | | | | | | | 337 | 3 | 72 | 4 | | | | | | | |
| *04 | 1504 | N | 1504 | -0- | -0- | -0- | 343 | 1 | 61 | 2 | Y | 69 | 60 | 1 | | | 11 |
| | | | | | | | 892 | 3 | 132 | 4 | | | | | | | |
| *05 | 1243 | N | 1243 | -0- | -0- | -0- | 374 | 1 | 34 | 2 | Y | 108 | 108 | 1 | | | 11 |
| | | | | | | | 622 | 3 | 94 | 4 | | | | | | | |
| *06 | 2910 | N | 2910 | -0- | -0- | -0- | 545 | 1 | 123 | 2 | Y | 123 | 121 | 1 | | | 13 |
| | | | | | | | 1774 | 3 | 333 | 4 | | | | | | | |
| *07 | 2170 | N | 943 | -0- | -1227 | -0- | 346 | 1 | 45 | 2 | Y | 52 | 60 | 1 | | | 5 |
| | | | | | | | 262 | 3 | 233 | 4 | | | | | | | |
| *08 | 2170 | X | 289 | -0- | -1881 | -0- | 98 | 1 | 13 | 2 | Y | 35 | 37 | 1 | | | 3 |
| | | | | | | | 103 | 3 | 36 | 4 | | | | | | | |
| *09 | 2130 | X | 1004 | -0- | -1126 | -0- | 395 | 1 | 35 | 2 | Y | 21 | 11 | 0 | 11 | 1 | 2 |
| | | | | | | | 495 | 3 | 56 | 4 | | | | | | | |
| 10 | 2170 | X | 2160 | -0- | -10 | -0- | 616 | 1 | 61 | 2 | Y | 17 | 17 | 0 | | | 2 |
| | | | | | | | 1371 | 3 | 93 | 4 | | | | | | | |

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2604 | X | 1794 | -0- | -810 | -0- | 165 | 1 | 151 | 2 | Y | 506 | 475 | 1 | | | 53 |
| | | | | | | | 850 | 3 | 71 | 4 | | | | | | | |
| 06 | 2190 | X | 1374 | -0- | -816 | -0- | 137 | 1 | 121 | 2 | Y | 360 | 309 | 1 | | | 104 |
| | | | | | | | 681 | 3 | 39 | 4 | | | | | | | |
| 07 | 2046 | X | 1653 | -0- | -393 | -0- | 217 | 1 | 209 | 2 | Y | 94 | 185 | 1 | | | 13 |
| | | | | | | | 1080 | 3 | 44 | 4 | | | | | | | |
| 08 | 3100 | N | 3387 | -0- | 287 | 287 | 389 | 1 | 410 | 2 | Y | 137 | 128 | 1 | | | 22 |
| | | | | | | | 2367 | 3 | 70 | 4 | | | | | | | |
| 09 | 3000 | N | 3331 | -0- | 331 | 618 | 408 | 1 | 376 | 2 | Y | 200 | 170 | 1 | | | 52 |
| | | | | | | | 2254 | 3 | 73 | 4 | | | | | | | |
| 10 | 3100 | N | 3823 | -0- | 723 | 1341 | 313 | 1 | 317 | 2 | Y | 283 | 325 | 1 | | | 10 |
| | | | | | | | 2802 | 3 | 80 | 4 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 5790 | X | 2484 | -0- | -3306 | -0- | 250 | 1 | 238 | 2 | Y | 484 | 470 | 0 | | 66 |
| | | | | | | | 1431 | 3 | 33 | 4 | | | | | | |
| *12 | 5983 | X | 630 | -0- | -5353 | -0- | 18 | 1 | 18 | 2 | Y | 446 | 461 | 0 | | 51 |
| | | | | | | | 100 | 3 | 3 | 4 | | | | | | |
| *01 | 5983 | X | 1526 | -0- | -4457 | -0- | 164 | 1 | 150 | 2 | Y | 477 | 457 | 0 | | 71 |
| | | | | | | | 669 | 3 | 18 | 4 | | | | | | |
| *02 | 3505 | X | 3505 | -0- | -0- | -0- | 1750 | 1 | 310 | 2 | Y | 438 | 453 | 0 | | 56 |
| | | | | | | | 838 | 3 | 125 | 4 | | | | | | |
| *03 | 3565 | X | 1910 | -0- | -1655 | -0- | 149 | 1 | 175 | 2 | Y | 386 | 399 | 0 | | 43 |
| | | | | | | | 1126 | 3 | 35 | 4 | | | | | | |
| *04 | 3450 | X | 2524 | -0- | -926 | -0- | 168 | 1 | 246 | 2 | Y | 511 | 511 | 0 | | 43 |
| | | | | | | | 1535 | 3 | 13 | 4 | | | | | | |
| *05 | 5090 | X | 5090 | -0- | -0- | -0- | 458 | 1 | 552 | 2 | Y | 566 | 586 | 0 | | 23 |
| | | | | | | | 3444 | 3 | 13 | 4 | | | | | | |
| *06 | 3690 | X | 884 | -0- | -2806 | -0- | 95 | 1 | 67 | 2 | Y | 163 | 185 | 0 | | 1 |
| | | | | | | | 534 | 3 | 9 | 4 | | | | | | |
| *07 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | Y | 46 | 47 | 0 | | -0- |
| *08 | 5580 | X | -0- | -0- | -5580 | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 5400 | X | -0- | -0- | -5400 | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 7285 | X | -0- | -0- | -7285 | -0- | | | | | Y | -0- | | | | -0- |

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 4798 | X | 4798 | -0- | -0- | -0- | 570 | 1 | 542 | 2 | Y | 317 | 314 | 0 | | 3 |
| | | | | | | | 3261 | 3 | 76 | 4 | | | | | | |
| *12 | 7467 | X | 7467 | -0- | -0- | -0- | 915 | 1 | 909 | 2 | Y | 377 | 377 | 0 | | 3 |
| | | | | | | | 5084 | 3 | 144 | 4 | | | | | | |
| *01 | 6106 | X | 6106 | -0- | -0- | -0- | 954 | 1 | 871 | 2 | Y | 265 | 265 | 0 | | 3 |
| | | | | | | | 3887 | 3 | 102 | 4 | | | | | | |
| *02 | 5684 | X | -0- | -0- | -5684 | -0- | | | | | Y | -0- | 3 | 0 | | -0- |
| *03 | 6417 | X | 251 | -0- | -6166 | -0- | 5 | 1 | 6 | 2 | Y | 179 | 178 | 0 | | 1 |
| | | | | | | | 42 | 3 | 1 | 4 | | | | | | |
| *04 | 6210 | X | 412 | -0- | -5798 | -0- | 18 | 1 | 27 | 2 | Y | 181 | 181 | 0 | | 1 |
| | | | | | | | 167 | 3 | 1 | 4 | | | | | | |
| *05 | 6417 | X | -0- | -0- | -6417 | -0- | | | | | Y | 179 | 179 | 0 | | 1 |
| *06 | 5670 | X | 535 | -0- | -5135 | -0- | 28 | 1 | 20 | 2 | Y | 295 | 293 | 0 | | 3 |
| | | | | | | | 159 | 3 | 3 | 4 | | | | | | |
| *07 | 5518 | X | 2026 | -0- | -3492 | -0- | 128 | 1 | 194 | 2 | Y | 207 | 207 | 0 | | 3 |
| | | | | | | | 1472 | 3 | 4 | 4 | | | | | | |
| *08 | 5890 | X | 806 | -0- | -5084 | -0- | 45 | 1 | 53 | 2 | Y | 263 | 264 | 0 | | 2 |
| | | | | | | | 418 | 3 | 1 | 4 | | | | | | |
| *09 | 5700 | X | 1707 | -0- | -3993 | -0- | 131 | 1 | 191 | 2 | Y | 319 | 319 | 0 | | 2 |
| | | | | | | | 1033 | 3 | 1 | 4 | | | | | | |
| 10 | 5115 | X | 1425 | -0- | -3690 | -0- | 80 | 1 | 142 | 2 | Y | 428 | 428 | 0 | | 2 |
| | | | | | | | 729 | 3 | 3 | 4 | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | W | 1862 | -0- | 1862 | 28601 | 175 | 1 | 166 | 2 | Y | 455 | 451 | 0 | | | 4 |
| | | | | | | | 997 | 3 | 23 | 4 | | | | | | | |
| *12 | 0 | W | 2316 | -0- | 2316 | 30917 | 236 | 1 | 235 | 2 | Y | 446 | 446 | 0 | | | 4 |
| | | | | | | | 1317 | 3 | 37 | 4 | | | | | | | |
| *01 | 0 | W | -0- | -0- | -0- | 30917 | | | | | Y | -0- | 4 | 0 | | | -0- |
| *02 | 0 | W | -0- | -0- | -0- | 30917 | | | | | Y | -0- | | | | | -0- |
| *03 | 0 | W | 559 | -0- | 559 | 31476 | 5 | 1 | 7 | 2 | Y | 457 | 455 | 0 | | | 2 |
| | | | | | | | 43 | 3 | 1 | 4 | | | | | | | |
| *04 | 0 | W | 447 | -0- | 447 | 31923 | 7 | 1 | 11 | 2 | Y | 331 | 331 | 0 | | | 2 |
| | | | | | | | 64 | 3 | 1 | 4 | | | | | | | |
| *05 | 0 | W | -0- | -0- | -0- | 31923 | | | | | Y | 68 | 69 | 0 | | | 1 |
| *06 | 0 | W | 78 | -0- | 78 | 32001 | 1 | 3 | 77 | 9 | Y | 70 | 70 | 0 | | | 1 |
| *07 | 0 | W | 149 | -0- | 149 | 32150 | 9 | 1 | 13 | 2 | Y | 27 | 27 | 0 | | | 1 |
| | | | | | | | 97 | 3 | 30 | 9 | | | | | | | |
| *08 | 0 | W | 132 | -0- | 132 | 32282 | 11 | 1 | 13 | 2 | Y | -0- | 1 | 0 | | | -0- |
| | | | | | | | 108 | 3 | | | | | | | | | |
| *09 | 0 | W | 355 | -0- | 355 | 32637 | 34 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 271 | 3 | | | | | | | | | |
| 10 | 0 | W | 251 | -0- | 251 | 32888 | 21 | 1 | 37 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 191 | 3 | 1 | 4 | | | | | | | |

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 06/14/2023 TOTAL DEPTH 12470 PERF.12395 - 17065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2970 | X | 2226 | -0- | -744 | -0- | 206 | 1 | 196 | 2 | Y | 560 | 493 | 0 | | | 67 |
| | | | | | | | 1181 | 3 | 27 | 4 | | | | | | | |
| *12 | 3069 | X | 2914 | -0- | -155 | -0- | 275 | 1 | 274 | 2 | Y | 719 | 712 | 0 | | | 74 |
| | | | | | | | 1531 | 3 | 43 | 4 | | | | | | | |
| *01 | 3069 | X | 2340 | -0- | -729 | -0- | 268 | 1 | 245 | 2 | Y | 645 | 631 | 0 | | | 88 |
| | | | | | | | 1088 | 3 | 29 | 4 | | | | | | | |
| *02 | 2492 | X | -0- | -0- | -2492 | -0- | | | | | Y | -0- | 88 | 0 | | | -0- |
| *03 | 2759 | X | 1517 | -0- | -1242 | -0- | 108 | 1 | 127 | 2 | Y | 400 | 362 | 0 | | | 38 |
| | | | | | | | 817 | 3 | 25 | 4 | | | | | | | |
| *04 | 2670 | X | 1445 | -0- | -1225 | -0- | 95 | 1 | 139 | 2 | Y | 300 | 304 | 0 | | | 34 |
| | | | | | | | 874 | 3 | 7 | 4 | | | | | | | |
| *05 | 2759 | X | -0- | -0- | -2759 | -0- | | | | | Y | -0- | 34 | 0 | | | -0- |
| *06 | 10378 | X | 10378 | -0- | -0- | -0- | 1136 | 1 | 811 | 2 | Y | 1714 | 1694 | 0 | | | 20 |
| | | | | | | | 6433 | 3 | 113 | 4 | | | | | | | |
| *07 | 72705 | X | 72705 | -0- | -0- | -0- | 4945 | 1 | 7549 | 2 | Y | 2691 | 2692 | 0 | | | 19 |
| | | | | | | | 57098 | 3 | 153 | 4 | | | | | | | |
| *08 | 73718 | X | 73718 | -0- | -0- | -0- | 5922 | 1 | 7184 | 2 | Y | 3916 | 3907 | 0 | | | 28 |
| | | | | | | | 56219 | 3 | 85 | 4 | | | | | | | |
| *09 | 38479 | X | 38479 | -0- | -0- | -0- | 3224 | 1 | 4700 | 2 | Y | 4608 | 4611 | 0 | | | 25 |
| | | | | | | | 25467 | 3 | 19 | 4 | | | | | | | |
| 10 | 42638 | X | 42638 | -0- | -0- | -0- | 3185 | 1 | 5676 | 2 | Y | 4138 | 4148 | 0 | | | 15 |
| | | | | | | | 29102 | 3 | 123 | 4 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2813 | X | 2813 | -0- | -0- | -0- | 265 | 1 | 252 | 2 | Y | 679 | 658 | 0 | | | 93 |
| | | | | | | | 1514 | 3 | 35 | 4 | | | | | | | |
| *12 | 2411 | X | 2411 | -0- | -0- | -0- | 200 | 1 | 199 | 2 | Y | 791 | 794 | 0 | | | 90 |
| | | | | | | | 1111 | 3 | 31 | 4 | | | | | | | |
| *01 | 2384 | X | 2384 | -0- | -0- | -0- | 246 | 1 | 224 | 2 | Y | 808 | 778 | 0 | | | 120 |
| | | | | | | | 999 | 3 | 26 | 4 | | | | | | | |
| *02 | 3953 | X | 3953 | -0- | -0- | -0- | 1836 | 1 | 327 | 2 | Y | 708 | 738 | 0 | | | 90 |
| | | | | | | | 879 | 3 | 132 | 4 | | | | | | | |
| *03 | 3937 | X | 2280 | -0- | -1657 | -0- | 161 | 1 | 190 | 2 | Y | 606 | 629 | 0 | | | 67 |
| | | | | | | | 1224 | 3 | 38 | 4 | | | | | | | |
| *04 | 3810 | X | 2667 | -0- | -1143 | -0- | 166 | 1 | 245 | 2 | Y | 652 | 664 | 0 | | | 55 |
| | | | | | | | 1526 | 3 | 13 | 4 | | | | | | | |
| *05 | 4309 | X | 2734 | -0- | -1575 | -0- | 227 | 1 | 273 | 2 | Y | 475 | 511 | 0 | | | 19 |
| | | | | | | | 1705 | 3 | 6 | 4 | | | | | | | |
| *06 | 4170 | X | 1464 | -0- | -2706 | -0- | 167 | 1 | 119 | 2 | Y | 199 | 216 | 0 | | | 2 |
| | | | | | | | 942 | 3 | 17 | 4 | | | | | | | |
| *07 | 4309 | X | 3114 | -0- | -1195 | -0- | 208 | 1 | 318 | 2 | Y | 160 | 161 | 0 | | | 1 |
| | | | | | | | 2406 | 3 | 6 | 4 | | | | | | | |
| *08 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 09 | 2880 | X | -0- | -0- | -2880 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 3751 | X | -0- | -0- | -3751 | -0- | | | | | Y | -0- | | | | | -0- |

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | 94 | 18 | 0 | 72 | 1 | 6 |
| *01 | 1610 | N | 1610 | -0- | -0- | -0- | 243 | 1 | 66 | 2 | Y | 95 | 91 | 1 | | | 10 |
| | | | | | | | 1160 | 3 | 36 | 4 | | | | | | | |
| *02 | 1130 | N | 1130 | -0- | -0- | -0- | 330 | 1 | 43 | 2 | Y | 85 | 85 | 1 | | | 10 |
| | | | | | | | 603 | 3 | 60 | 4 | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 174 | 174 | 1 | | | 10 |
| *04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 138 | 127 | 1 | | | 21 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 124 | 132 | 1 | | | 13 |
| *06 | 270 | N | 270 | -0- | -0- | -0- | 26 | 1 | 6 | 2 | Y | 125 | 125 | 1 | | | 13 |
| | | | | | | | 84 | 3 | 16 | 4 | | | | | | | |
| *07 | 235 | N | 235 | -0- | -0- | -0- | 32 | 1 | 4 | 2 | Y | 139 | 140 | 1 | | | 12 |
| | | | | | | | 24 | 3 | 22 | 4 | | | | | | | |
| *08 | 396 | N | 396 | -0- | -0- | -0- | 85 | 1 | 11 | 2 | Y | 164 | 163 | 1 | | | 13 |
| | | | | | | | 89 | 3 | 31 | 4 | | | | | | | |
| *09 | 356 | N | 356 | -0- | -0- | -0- | 90 | 1 | 8 | 2 | Y | 119 | 57 | 0 | 61 | 1 | 14 |
| | | | | | | | 114 | 3 | 13 | 4 | | | | | | | |
| 10 | 472 | N | 472 | -0- | -0- | -0- | 105 | 1 | 10 | 2 | Y | 98 | 102 | 0 | | | 10 |
| | | | | | | | 233 | 3 | 16 | 4 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 6518 | X | 6518 | -0- | -0- | -0- | 734 | 1 | 699 | 2 | Y | 712 | 690 | 0 | | | 97 |
| | | | | | | | 4204 | 3 | 98 | 4 | | | | | | | |
| *12 | 10803 | X | 10803 | -0- | -0- | -0- | 1325 | 1 | 1318 | 2 | Y | 533 | 569 | 0 | | | 61 |
| | | | | | | | 7366 | 3 | 208 | 4 | | | | | | | |
| *01 | 8708 | X | 8708 | -0- | -0- | -0- | 1338 | 1 | 1221 | 2 | Y | 504 | 490 | 0 | | | 75 |
| | | | | | | | 5452 | 3 | 143 | 4 | | | | | | | |
| *02 | 7749 | X | 7749 | -0- | -0- | -0- | 4187 | 1 | 744 | 2 | Y | 466 | 482 | 0 | | | 59 |
| | | | | | | | 2005 | 3 | 300 | 4 | | | | | | | |
| *03 | 9610 | X | 5084 | -0- | -4526 | -0- | 466 | 1 | 550 | 2 | Y | 387 | 403 | 0 | | | 43 |
| | | | | | | | 3533 | 3 | 109 | 4 | | | | | | | |
| *04 | 9300 | X | 4069 | -0- | -5231 | -0- | 298 | 1 | 437 | 2 | Y | 527 | 526 | 0 | | | 44 |
| | | | | | | | 2731 | 3 | 23 | 4 | | | | | | | |
| *05 | 9610 | X | 3727 | -0- | -5883 | -0- | 324 | 1 | 390 | 2 | Y | 520 | 543 | 0 | | | 21 |
| | | | | | | | 2432 | 3 | 9 | 4 | | | | | | | |
| *06 | 9300 | X | 548 | -0- | -8752 | -0- | 54 | 1 | 39 | 2 | Y | 132 | 152 | 0 | | | 1 |
| | | | | | | | 305 | 3 | 5 | 4 | | | | | | | |
| *07 | 8432 | X | 187 | -0- | -8245 | -0- | 12 | 1 | 19 | 2 | Y | 7 | 8 | 0 | | | -0- |
| | | | | | | | 148 | 3 | 8 | 9 | | | | | | | |
| *08 | 5115 | X | -0- | -0- | -5115 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 3960 | X | -0- | -0- | -3960 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 5797 | X | -0- | -0- | -5797 | -0- | | | | | Y | -0- | | | | | -0- |

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6479 | X | 4824 | -0- | -1655 | -0- | 592 | 1 | 541 | 2 | Y | 351 | 360 | 1 | | | 37 |
| | | | | | | | 3051 | 3 | 254 | 4 | | | | | | | |
| 06 | 6270 | X | 3310 | -0- | -2960 | -0- | 426 | 1 | 377 | 2 | Y | 247 | 213 | 1 | | | 71 |
| | | | | | | | 2115 | 3 | 120 | 4 | | | | | | | |
| 07 | 6169 | X | 3190 | -0- | -2979 | -0- | 408 | 1 | 394 | 2 | Y | 246 | 283 | 1 | | | 34 |
| | | | | | | | 2034 | 3 | 83 | 4 | | | | | | | |
| 08 | 5890 | X | 2452 | -0- | -3438 | -0- | 255 | 1 | 269 | 2 | Y | 299 | 284 | 1 | | | 49 |
| | | | | | | | 1553 | 3 | 46 | 4 | | | | | | | |
| 09 | 5700 | X | 1965 | -0- | -3735 | -0- | 237 | 1 | 218 | 2 | Y | 145 | 156 | 1 | | | 38 |
| | | | | | | | 1308 | 3 | 42 | 4 | | | | | | | |
| 10 | 4836 | X | -0- | -0- | -4836 | -0- | | | | | Y | -0- | 38 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7161 | X | 5527 | -0- | -1634 | -0- | 665 | 1 | 608 | 2 | Y | 493 | 505 | 1 | | | 52 |
| | | | | | | | 3427 | 3 | 285 | 4 | | | | | | | |
| 06 | 6930 | X | 4577 | -0- | -2353 | -0- | 580 | 1 | 513 | 2 | Y | 397 | 335 | 1 | | | 114 |
| | | | | | | | 2884 | 3 | 163 | 4 | | | | | | | |
| 07 | 6727 | X | 4332 | -0- | -2395 | -0- | 569 | 1 | 550 | 2 | Y | 234 | 316 | 1 | | | 32 |
| | | | | | | | 2840 | 3 | 116 | 4 | | | | | | | |
| 08 | 6386 | X | 2730 | -0- | -3656 | -0- | 271 | 1 | 286 | 2 | Y | 429 | 391 | 1 | | | 70 |
| | | | | | | | 1652 | 3 | 49 | 4 | | | | | | | |
| 09 | 6180 | X | 5604 | -0- | -576 | -0- | 667 | 1 | 614 | 2 | Y | 476 | 421 | 1 | | | 125 |
| | | | | | | | 3680 | 3 | 119 | 4 | | | | | | | |
| 10 | 5518 | X | -0- | -0- | -5518 | -0- | | | | | Y | -0- | 125 | 1 | | | -0- |

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4650 | X | 4636 | -0- | -14 | -0- | 605 | 1 | 553 | 2 | Y | 92 | 96 | 1 | | | 12 |
| | | | | | | | 3117 | 3 | 260 | 4 | | | | | | | |
| 06 | 7805 | X | 7805 | -0- | -0- | -0- | 1072 | 1 | 949 | 2 | Y | 135 | 125 | 1 | | | 22 |
| | | | | | | | 5333 | 3 | 302 | 4 | | | | | | | |
| 07 | 5002 | X | 5002 | -0- | -0- | -0- | 684 | 1 | 661 | 2 | Y | 96 | 107 | 1 | | | 11 |
| | | | | | | | 3412 | 3 | 139 | 4 | | | | | | | |
| 08 | 4650 | X | 3049 | -0- | -1601 | -0- | 354 | 1 | 373 | 2 | Y | 92 | 78 | 1 | | | 25 |
| | | | | | | | 2158 | 3 | 63 | 4 | | | | | | | |
| 09 | 7800 | X | 3587 | -0- | -4213 | -0- | 457 | 1 | 421 | 2 | Y | 94 | 106 | 1 | | | 13 |
| | | | | | | | 2524 | 3 | 82 | 4 | | | | | | | |
| 10 | 8060 | X | 3991 | -0- | -4069 | -0- | 345 | 1 | 349 | 2 | Y | 114 | 106 | 1 | | | 21 |
| | | | | | | | 3084 | 3 | 88 | 4 | | | | | | | |

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2154 | X | 2154 | -0- | -0- | -0- | 225 | 1 | 214 | 2 | Y | 362 | 319 | 0 | | | 43 |
| | | | | | | | 1287 | 3 | 30 | 4 | | | | | | | |
| *12 | 2860 | N | 2860 | -0- | -0- | -0- | 313 | 1 | 311 | 2 | Y | 405 | 406 | 0 | | | 42 |
| | | | | | | | 1741 | 3 | 49 | 4 | | | | | | | |
| *01 | 2751 | N | 2751 | -0- | -0- | -0- | 390 | 1 | 357 | 2 | Y | 338 | 334 | 0 | | | 46 |
| | | | | | | | 1590 | 3 | 42 | 4 | | | | | | | |
| *02 | 2800 | N | 4047 | -0- | 1247 | 1247 | 2166 | 1 | 385 | 2 | Y | 275 | 271 | 0 | | | 50 |
| | | | | | | | 1038 | 3 | 155 | 4 | | | | | | | |
| *03 | 3264 | X | 2017 | -0- | -1247 | -0- | 170 | 1 | 201 | 2 | Y | 286 | 309 | 0 | | | 27 |
| | | | | | | | 1291 | 3 | 40 | 4 | | | | | | | |
| *04 | 2910 | X | 1514 | -0- | -1396 | -0- | 114 | 1 | 166 | 2 | Y | 169 | 177 | 0 | | | 19 |
| | | | | | | | 1039 | 3 | 9 | 4 | | | | | | | |
| *05 | 3007 | X | 1927 | -0- | -1080 | -0- | 186 | 1 | 224 | 2 | Y | 108 | 127 | 0 | | | -0- |
| | | | | | | | 1393 | 3 | 5 | 4 | | | | | | | |
| *06 | 2910 | X | -0- | -0- | -2910 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 3007 | X | -0- | -0- | -3007 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 2370 | X | -0- | -0- | -2370 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2728 | X | -0- | -0- | -2728 | -0- | | | | | Y | -0- | | | | | -0- |

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 10/16/2023 TOTAL DEPTH 12792 PERF.12757 - 16921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5983 | X | 4888 | -0- | -1095 | -0- | 547 | 1 | 500 | 2 | Y | 716 | 757 | 1 | | | 75 |
| | | | | | | | 2818 | 3 | 235 | 4 | | | | | | | |
| 06 | 5790 | X | 4381 | -0- | -1409 | -0- | 551 | 1 | 487 | 2 | Y | 410 | 367 | 1 | | | 118 |
| | | | | | | | 2737 | 3 | 155 | 4 | | | | | | | |
| 07 | 5549 | X | 4590 | -0- | -959 | -0- | 600 | 1 | 580 | 2 | Y | 270 | 351 | 1 | | | 37 |
| | | | | | | | 2991 | 3 | 122 | 4 | | | | | | | |
| 08 | 5208 | X | 4971 | -0- | -237 | -0- | 565 | 1 | 595 | 2 | Y | 245 | 242 | 1 | | | 40 |
| | | | | | | | 3440 | 3 | 101 | 4 | | | | | | | |
| 09 | 5040 | X | -0- | -0- | -5040 | -0- | | | | | Y | -0- | 40 | 1 | | | -0- |
| 10 | 45785 | X | 45785 | -0- | -0- | -0- | 3305 | 1 | 3346 | 2 | Y | 7932 | 7663 | 1 | | | 269 |
| | | | | | | | 29561 | 3 | 848 | 4 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2250 | N | 1715 | -0- | -535 | -0- | 237 | 1 | 148 | 2 | Y | 95 | 101 | 0 | | | 7 |
| | | | | | | | 1094 | 3 | 131 | 4 | | | | | | | |
| *12 | 2139 | N | 1738 | -0- | -401 | -0- | 246 | 1 | 64 | 2 | Y | 163 | 36 | 0 | 123 | 1 | 11 |
| | | | | | | | 1176 | 3 | 73 | 4 | | | | | | | |
| *01 | 1922 | N | 1118 | -0- | -804 | -0- | 151 | 1 | 41 | 2 | Y | 164 | 158 | 1 | | | 17 |
| | | | | | | | 724 | 3 | 22 | 4 | | | | | | | |
| *02 | 1316 | N | 1019 | -0- | -297 | -0- | 266 | 1 | 35 | 2 | Y | 168 | 165 | 1 | | | 20 |
| | | | | | | | 485 | 3 | 48 | 4 | | | | | | | |
| *03 | 2015 | N | 1301 | -0- | -714 | -0- | 265 | 1 | 53 | 2 | Y | 215 | 223 | 1 | | | 12 |
| | | | | | | | 615 | 3 | 131 | 4 | | | | | | | |
| *04 | 1200 | N | 1121 | -0- | -79 | -0- | 227 | 1 | 40 | 2 | Y | 162 | 149 | 1 | | | 25 |
| | | | | | | | 589 | 3 | 87 | 4 | | | | | | | |
| *05 | 1178 | N | 768 | -0- | -410 | -0- | 203 | 1 | 18 | 2 | Y | 144 | 154 | 1 | | | 15 |
| | | | | | | | 338 | 3 | 51 | 4 | | | | | | | |
| *06 | 1650 | N | 1579 | -0- | -71 | -0- | 266 | 1 | 60 | 2 | Y | 205 | 199 | 1 | | | 21 |
| | | | | | | | 864 | 3 | 163 | 4 | | | | | | | |
| *07 | 1581 | N | 656 | -0- | -925 | -0- | 119 | 1 | 16 | 2 | Y | 317 | 311 | 1 | | | 27 |
| | | | | | | | 91 | 3 | 81 | 4 | | | | | | | |
| *08 | 992 | N | 596 | -0- | -396 | -0- | 109 | 1 | 14 | 2 | Y | 290 | 294 | 1 | | | 23 |
| | | | | | | | 114 | 3 | 40 | 4 | | | | | | | |
| *09 | 1170 | N | 744 | -0- | -426 | -0- | 177 | 1 | 16 | 2 | Y | 276 | 126 | 0 | 141 | 1 | 32 |
| | | | | | | | 222 | 3 | 25 | 4 | | | | | | | |
| 10 | 1140 | N | 1140 | -0- | -0- | -0- | 246 | 1 | 24 | 2 | Y | 258 | 265 | 0 | | | 25 |
| | | | | | | | 549 | 3 | 37 | 4 | | | | | | | |

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 10/16/2023 TOTAL DEPTH 12803 PERF.12820 - 17346

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3658 | X | 1562 | -0- | -2096 | -0- | 164 | 1 | 150 | 2 | Y | 301 | 315 | 1 | | | 32 |
| | | | | | | | 847 | 3 | 70 | 4 | | | | | | | |
| 06 | 3540 | X | 492 | -0- | -3048 | -0- | 48 | 1 | 43 | 2 | Y | 134 | 127 | 1 | | | 39 |
| | | | | | | | 240 | 3 | 14 | 4 | | | | | | | |
| 07 | 3658 | X | 923 | -0- | -2735 | -0- | 106 | 1 | 102 | 2 | Y | 151 | 169 | 1 | | | 21 |
| | | | | | | | 528 | 3 | 21 | 4 | | | | | | | |
| 08 | 2821 | X | 1038 | -0- | -1783 | -0- | 110 | 1 | 116 | 2 | Y | 112 | 115 | 1 | | | 18 |
| | | | | | | | 669 | 3 | 20 | 4 | | | | | | | |
| 09 | 2730 | X | -0- | -0- | -2730 | -0- | | | | | Y | -0- | 18 | 1 | | | -0- |
| 10 | 47364 | X | 47364 | -0- | -0- | -0- | 3418 | 1 | 3461 | 2 | Y | 8212 | 7933 | 1 | | | 279 |
| | | | | | | | 30575 | 3 | 877 | 4 | | | | | | | |

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19688 | X | 19688 | -0- | -0- | -0- | 2513 | 1 | 2297 | 2 | Y | 770 | 818 | 1 | | | 99 |
| | | | | | | | 12952 | 3 | 1079 | 4 | | | | | | | |
| 06 | 17109 | X | 17109 | -0- | -0- | -0- | 2293 | 1 | 2030 | 2 | Y | 672 | 662 | 1 | | | 109 |
| | | | | | | | 11401 | 3 | 646 | 4 | | | | | | | |
| 07 | 23141 | X | 23141 | -0- | -0- | -0- | 3096 | 1 | 2992 | 2 | Y | 889 | 895 | 1 | | | 103 |
| | | | | | | | 15447 | 3 | 628 | 4 | | | | | | | |
| *08 | 20084 | X | 20084 | -0- | -0- | -0- | 2280 | 1 | 2401 | 2 | Y | 1009 | 840 | 1 | | | 272 |
| | | | | | | | 13885 | 3 | 408 | 4 | | | | | | | |
| 09 | 21106 | X | 21106 | -0- | -0- | -0- | 2621 | 1 | 2415 | 2 | Y | 1027 | 1160 | 1 | | | 139 |
| | | | | | | | 14471 | 3 | 469 | 4 | | | | | | | |
| 10 | 19869 | X | 19869 | -0- | -0- | -0- | 1666 | 1 | 1687 | 2 | Y | 1075 | 1015 | 1 | | | 199 |
| | | | | | | | 14905 | 3 | 428 | 4 | | | | | | | |

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 5310 | X | 3411 | -0- | -1899 | -0- | 422 | 1 | 263 | 2 | Y | 495 | 463 | 0 | | | 39 |
| | | | | | | | 1948 | 3 | 233 | 4 | | | | | | | |
| *12 | 5394 | X | 4017 | -0- | -1377 | -0- | 551 | 1 | 144 | 2 | Y | 479 | 122 | 0 | 364 | 1 | 32 |
| | | | | | | | 2632 | 3 | 163 | 4 | | | | | | | |
| *01 | 7812 | X | 7812 | -0- | -0- | -0- | 1195 | 1 | 325 | 2 | Y | 360 | 354 | 1 | | | 38 |
| | | | | | | | 5721 | 3 | 175 | 4 | | | | | | | |
| *02 | 4144 | X | 3276 | -0- | -868 | -0- | 925 | 1 | 120 | 2 | Y | 339 | 337 | 1 | | | 40 |
| | | | | | | | 1691 | 3 | 167 | 4 | | | | | | | |
| *03 | 4619 | X | 3494 | -0- | -1125 | -0- | 736 | 1 | 146 | 2 | Y | 495 | 506 | 1 | | | 29 |
| | | | | | | | 1704 | 3 | 363 | 4 | | | | | | | |
| *04 | 4800 | X | 3209 | -0- | -1591 | -0- | 667 | 1 | 118 | 2 | Y | 393 | 361 | 1 | | | 61 |
| | | | | | | | 1736 | 3 | 256 | 4 | | | | | | | |
| *05 | 4960 | X | 2032 | -0- | -2928 | -0- | 548 | 1 | 50 | 2 | Y | 349 | 374 | 1 | | | 36 |
| | | | | | | | 912 | 3 | 138 | 4 | | | | | | | |
| *06 | 4800 | X | 4708 | -0- | -92 | -0- | 841 | 1 | 190 | 2 | Y | 386 | 382 | 1 | | | 40 |
| | | | | | | | 2737 | 3 | 515 | 4 | | | | | | | |
| *07 | 4650 | X | 4009 | -0- | -641 | -0- | 1309 | 1 | 172 | 2 | Y | 593 | 582 | 1 | | | 51 |
| | | | | | | | 994 | 3 | 882 | 4 | | | | | | | |
| *08 | 4650 | X | 4608 | -0- | -42 | -0- | 1629 | 1 | 214 | 2 | Y | 408 | 427 | 1 | | | 32 |
| | | | | | | | 1712 | 3 | 604 | 4 | | | | | | | |
| *09 | 5106 | X | 5106 | -0- | -0- | -0- | 1851 | 1 | 165 | 2 | Y | 462 | 204 | 0 | 237 | 1 | 53 |
| | | | | | | | 2319 | 3 | 263 | 4 | | | | | | | |
| 10 | 7121 | X | 7121 | -0- | -0- | -0- | 1776 | 1 | 175 | 2 | Y | 855 | 825 | 0 | | | 83 |
| | | | | | | | 3960 | 3 | 269 | 4 | | | | | | | |

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31022 | X | 7564 | -0- | -23458 | -0- | 943 | 1 | 861 | 2 | Y | 451 | 484 | 1 | | | 58 |
| | | | | | | | 4859 | 3 | 405 | 4 | | | | | | | |
| 06 | 8568 | X | 8568 | -0- | -0- | -0- | 1087 | 1 | 963 | 2 | Y | 731 | 670 | 1 | | | 119 |
| | | | | | | | 5408 | 3 | 306 | 4 | | | | | | | |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 672 | 713 | 1 | | | 78 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 641 | 546 | 1 | | | 173 |
| 09 | 1420 | X | 1420 | -0- | -0- | -0- | 92 | 1 | 84 | 2 | Y | 657 | 741 | 1 | | | 89 |
| | | | | | | | 505 | 3 | 16 | 4 | | | | | | | |
| 10 | 7429 | X | 7429 | -0- | -0- | -0- | 587 | 1 | 595 | 2 | Y | 764 | 711 | 1 | | | 142 |
| | | | | | | | 5256 | 3 | 151 | 4 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6357 | X | 6357 | -0- | -0- | -0- | 771 | 1 | 705 | 2 | Y | 522 | 552 | 1 | | | 67 |
| | | | | | | | 3976 | 3 | 331 | 4 | | | | | | | |
| 06 | 8075 | X | 8075 | -0- | -0- | -0- | 1001 | 1 | 887 | 2 | Y | 841 | 771 | 1 | | | 137 |
| | | | | | | | 4980 | 3 | 282 | 4 | | | | | | | |
| 07 | 9360 | X | 9360 | -0- | -0- | -0- | 1200 | 1 | 1159 | 2 | Y | 700 | 756 | 1 | | | 81 |
| | | | | | | | 5988 | 3 | 243 | 4 | | | | | | | |
| 08 | 6514 | X | 6514 | -0- | -0- | -0- | 694 | 1 | 731 | 2 | Y | 672 | 572 | 1 | | | 181 |
| | | | | | | | 4226 | 3 | 124 | 4 | | | | | | | |
| 09 | 7008 | X | 7008 | -0- | -0- | -0- | 822 | 1 | 756 | 2 | Y | 681 | 770 | 1 | | | 92 |
| | | | | | | | 4534 | 3 | 147 | 4 | | | | | | | |
| 10 | 6605 | X | 6605 | -0- | -0- | -0- | 507 | 1 | 513 | 2 | Y | 840 | 776 | 1 | | | 156 |
| | | | | | | | 4531 | 3 | 130 | 4 | | | | | | | |

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7657 | X | 5059 | -0- | -2598 | -0- | 631 | 1 | 577 | 2 | Y | 295 | 348 | 1 | | | 38 |
| | | | | | | | 3255 | 3 | 271 | 4 | | | | | | | |
| 06 | 7410 | X | 4046 | -0- | -3364 | -0- | 547 | 1 | 484 | 2 | Y | 127 | 144 | 1 | | | 21 |
| | | | | | | | 2721 | 3 | 154 | 4 | | | | | | | |
| 07 | 7192 | X | 6617 | -0- | -575 | -0- | 897 | 1 | 867 | 2 | Y | 176 | 177 | 1 | | | 20 |
| | | | | | | | 4477 | 3 | 182 | 4 | | | | | | | |
| 08 | 7161 | X | 3925 | -0- | -3236 | -0- | 455 | 1 | 480 | 2 | Y | 123 | 110 | 1 | | | 33 |
| | | | | | | | 2773 | 3 | 82 | 4 | | | | | | | |
| 09 | 6930 | X | 4738 | -0- | -2192 | -0- | 604 | 1 | 556 | 2 | Y | 126 | 142 | 1 | | | 17 |
| | | | | | | | 3331 | 3 | 108 | 4 | | | | | | | |
| 10 | 6603 | X | 5285 | -0- | -1318 | -0- | 456 | 1 | 462 | 2 | Y | 152 | 141 | 1 | | | 28 |
| | | | | | | | 4083 | 3 | 117 | 4 | | | | | | | |

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2359 | N | 2359 | -0- | -0- | -0- | 237 | 1 | 225 | 2 | Y | 464 | 450 | 0 | | | 63 |
| | | | | | | | 1355 | 3 | 32 | 4 | | | | | | | |
| *12 | 3100 | N | 3792 | -0- | 692 | 692 | 427 | 1 | 424 | 2 | Y | 453 | 464 | 0 | | | 52 |
| | | | | | | | 2376 | 3 | 67 | 4 | | | | | | | |
| *01 | 3100 | N | 2589 | -0- | -511 | 181 | 356 | 1 | 325 | 2 | Y | 382 | 377 | 0 | | | 57 |
| | | | | | | | 1450 | 3 | 38 | 4 | | | | | | | |
| *02 | 3821 | X | 3640 | -0- | -181 | -0- | 1931 | 1 | 343 | 2 | Y | 275 | 297 | 0 | | | 35 |
| | | | | | | | 924 | 3 | 139 | 4 | | | | | | | |
| *03 | 3131 | X | 2747 | -0- | -384 | -0- | 243 | 1 | 286 | 2 | Y | 291 | 294 | 0 | | | 32 |
| | | | | | | | 1841 | 3 | 57 | 4 | | | | | | | |
| *04 | 3062 | X | 3062 | -0- | -0- | -0- | 224 | 1 | 329 | 2 | Y | 397 | 396 | 0 | | | 33 |
| | | | | | | | 2055 | 3 | 17 | 4 | | | | | | | |
| *05 | 3131 | X | 2773 | -0- | -358 | -0- | 235 | 1 | 283 | 2 | Y | 434 | 449 | 0 | | | 18 |
| | | | | | | | 1771 | 3 | 7 | 4 | | | | | | | |
| *06 | 3030 | X | 1322 | -0- | -1708 | -0- | 159 | 1 | 114 | 2 | Y | 117 | 134 | 0 | | | 1 |
| | | | | | | | 904 | 3 | 16 | 4 | | | | | | | |
| *07 | 3131 | X | 2606 | -0- | -525 | -0- | 182 | 1 | 277 | 2 | Y | 40 | 41 | 0 | | | -0- |
| | | | | | | | 2097 | 3 | 6 | 4 | | | | | | | |
| *08 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 2940 | X | -0- | -0- | -2940 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 3906 | X | -0- | -0- | -3906 | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5425 | X | 5216 | -0- | -209 | -0- | 638 | 1 | 583 | 2 | Y | 392 | 409 | 1 | | | 50 |
| | | | | | | | 3290 | 3 | 274 | 4 | | | | | | | |
| 06 | 6316 | X | 6316 | -0- | -0- | -0- | 759 | 1 | 672 | 2 | Y | 813 | 731 | 1 | | | 132 |
| | | | | | | | 3777 | 3 | 214 | 4 | | | | | | | |
| 07 | 12648 | X | 12648 | -0- | -0- | -0- | 1678 | 1 | 1622 | 2 | Y | 575 | 640 | 1 | | | 67 |
| | | | | | | | 8374 | 3 | 341 | 4 | | | | | | | |
| *08 | 11503 | X | 11503 | -0- | -0- | -0- | 1338 | 1 | 1409 | 2 | Y | 334 | 311 | 1 | | | 90 |
| | | | | | | | 8150 | 3 | 239 | 4 | | | | | | | |
| 09 | 10039 | X | 10039 | -0- | -0- | -0- | 1267 | 1 | 1168 | 2 | Y | 347 | 390 | 1 | | | 47 |
| | | | | | | | 6995 | 3 | 227 | 4 | | | | | | | |
| 10 | 6572 | X | 4431 | -0- | -2141 | -0- | 354 | 1 | 358 | 2 | Y | 420 | 389 | 1 | | | 78 |
| | | | | | | | 3166 | 3 | 91 | 4 | | | | | | | |

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4588 | X | 3422 | -0- | -1166 | -0- | 410 | 1 | 375 | 2 | Y | 317 | 324 | 1 | | | 33 |
| | | | | | | | 2112 | 3 | 176 | 4 | | | | | | | |
| 06 | 4440 | X | 2855 | -0- | -1585 | -0- | 364 | 1 | 322 | 2 | Y | 234 | 200 | 1 | | | 67 |
| | | | | | | | 1810 | 3 | 102 | 4 | | | | | | | |
| 07 | 4185 | X | 2745 | -0- | -1440 | -0- | 339 | 1 | 327 | 2 | Y | 292 | 319 | 1 | | | 40 |
| | | | | | | | 1689 | 3 | 69 | 4 | | | | | | | |
| 08 | 4516 | X | 4516 | -0- | -0- | -0- | 485 | 1 | 511 | 2 | Y | 438 | 407 | 1 | | | 71 |
| | | | | | | | 2951 | 3 | 87 | 4 | | | | | | | |
| 09 | 3750 | X | 2143 | -0- | -1607 | -0- | 258 | 1 | 238 | 2 | Y | 162 | 191 | 1 | | | 42 |
| | | | | | | | 1423 | 3 | 46 | 4 | | | | | | | |
| 10 | 3410 | X | -0- | -0- | -3410 | -0- | | | | | Y | -0- | 42 | 1 | | | -0- |

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9980 | X | 9980 | -0- | -0- | -0- | 1195 | 1 | 1092 | 2 | Y | 925 | 898 | 1 | | | 97 |
| | | | | | | | 6162 | 3 | 513 | 4 | | | | | | | |
| 06 | 15062 | X | 15062 | -0- | -0- | -0- | 1914 | 1 | 1695 | 2 | Y | 1268 | 1000 | 1 | | | 365 |
| | | | | | | | 9519 | 3 | 539 | 4 | | | | | | | |
| 07 | 15646 | X | 15646 | -0- | -0- | -0- | 1876 | 1 | 1813 | 2 | Y | 2015 | 2104 | 1 | | | 276 |
| | | | | | | | 9360 | 3 | 380 | 4 | | | | | | | |
| 08 | 9982 | X | 6913 | -0- | -3069 | -0- | 718 | 1 | 756 | 2 | Y | 855 | 992 | 1 | | | 139 |
| | | | | | | | 4370 | 3 | 128 | 4 | | | | | | | |
| 09 | 15060 | X | 5743 | -0- | -9317 | -0- | 635 | 1 | 585 | 2 | Y | 820 | 744 | 1 | | | 215 |
| | | | | | | | 3507 | 3 | 114 | 4 | | | | | | | |
| 10 | 15655 | X | 6219 | -0- | -9436 | -0- | 496 | 1 | 502 | 2 | Y | 600 | 795 | 1 | | | 20 |
| | | | | | | | 4434 | 3 | 127 | 4 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3720 | X | 2084 | -0- | -1636 | -0- | 465 | 1 | 1413 | 3 | N | 187 | 187 | 0 | | | -0- |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 06 | 3600 | X | 1938 | -0- | -1662 | -0- | 452 | 1 | 1409 | 3 | N | 70 | 70 | 0 | | | -0- |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 2728 | X | 1963 | -0- | -765 | -0- | 470 | 1 | 1475 | 3 | N | 16 | 16 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 3458 | X | 3458 | -0- | -0- | -0- | 672 | 1 | 2786 | 3 | N | -0- | | | | | -0- |
| 09 | 2582 | X | 2582 | -0- | -0- | -0- | 560 | 1 | 2022 | 3 | N | -0- | | | | | -0- |
| 10 | 2077 | X | 31 | -0- | -2046 | -0- | 7 | 1 | 24 | 3 | N | -0- | | | | | -0- |

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3551 | X | 3551 | -0- | -0- | -0- | 747 | 1 | 2794 | 3 | N | 9 | 9 | 0 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1803 | X | 1803 | -0- | -0- | -0- | 434 | 1 | 1318 | 3 | N | 46 | 46 | 0 | | | -0- |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 1200 | X | 1200 | -0- | -0- | -0- | 288 | 1 | 898 | 3 | N | 13 | 13 | 0 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2774 | X | 2774 | -0- | -0- | -0- | 643 | 1 | 2017 | 3 | N | 104 | 104 | 0 | | | -0- |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 08 | 1037 | X | 1037 | -0- | -0- | -0- | 202 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 09 | 11610 | X | 11610 | -0- | -0- | -0- | 2310 | 1 | 8334 | 3 | N | 878 | 878 | 0 | | | -0- |
| | | | | | | | 966 | 9 | | | | | | | | | |
| 10 | 12293 | X | 12293 | -0- | -0- | -0- | 2842 | 1 | 9184 | 3 | N | 243 | 243 | 0 | | | -0- |
| | | | | | | | 267 | 9 | | | | | | | | | |

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14907 | X | 14907 | -0- | -0- | -0- | 1830 | 1 | 1673 | 2 | Y | 1071 | 1118 | 1 | | | 74 |
| | | | | | | | 9440 | 3 | 786 | 4 | | | | | | | |
| 06 | 15600 | X | 13025 | -0- | -2575 | -0- | 1672 | 1 | 1480 | 2 | Y | 988 | 996 | 1 | | | 66 |
| | | | | | | | 8315 | 3 | 471 | 4 | | | | | | | |
| 07 | 16120 | X | 11342 | -0- | -4778 | -0- | 1446 | 1 | 1399 | 2 | Y | 896 | 877 | 1 | | | 85 |
| | | | | | | | 7218 | 3 | 293 | 4 | | | | | | | |
| *08 | 16120 | X | 13505 | -0- | -2615 | -0- | 1519 | 1 | 1600 | 2 | Y | 783 | 814 | 1 | | | 54 |
| | | | | | | | 9254 | 3 | 271 | 4 | | | | | | | |
| 09 | 14850 | X | 13509 | -0- | -1341 | -0- | 1626 | 1 | 1499 | 2 | Y | 1010 | 951 | 1 | | | 113 |
| | | | | | | | 8981 | 3 | 292 | 4 | | | | | | | |
| 10 | 14911 | X | 5834 | -0- | -9077 | -0- | 479 | 1 | 485 | 2 | Y | 418 | 488 | 1 | | | 43 |
| | | | | | | | 4288 | 3 | 122 | 4 | | | | | | | |

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3360 | X | 2948 | -0- | -412 | -0- | 563 | 1 | 2099 | 3 | N | 260 | 260 | 0 | | | -0- |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 05 | 3826 | X | 3826 | -0- | -0- | -0- | 848 | 1 | 2579 | 3 | N | 363 | 363 | 0 | | | -0- |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 06 | 4140 | X | 4140 | -0- | -0- | -0- | 960 | 1 | 2990 | 3 | N | 173 | 173 | 0 | | | -0- |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 07 | 7239 | X | 7239 | -0- | -0- | -0- | 1697 | 1 | 5319 | 3 | N | 203 | 203 | 0 | | | -0- |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 08 | 12560 | X | 12560 | -0- | -0- | -0- | 1838 | 1 | 7622 | 3 | N | 2818 | 2818 | 0 | | | -0- |
| | | | | | | | 3100 | 9 | | | | | | | | | |
| 09 | 4170 | X | 4021 | -0- | -149 | -0- | 712 | 1 | 2568 | 3 | N | 674 | 674 | 0 | | | -0- |
| | | | | | | | 741 | 9 | | | | | | | | | |
| 10 | 7254 | X | 5103 | -0- | -2151 | -0- | 1018 | 1 | 3285 | 3 | N | 727 | 727 | 0 | | | -0- |
| | | | | | | | 800 | 9 | | | | | | | | | |

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 3510 | X | 3298 | -0- | -212 | -0- | 350 | 1 | 334 | 2 | Y | 511 | 495 | 0 | | | 70 |
| | | | | | | | 2005 | 3 | 47 | 4 | | | | | | | |
| *12 | 4310 | X | 4310 | -0- | -0- | -0- | 482 | 1 | 481 | 2 | Y | 533 | 542 | 0 | | | 61 |
| | | | | | | | 2685 | 3 | 76 | 4 | | | | | | | |
| *01 | 3825 | X | 3825 | -0- | -0- | -0- | 528 | 1 | 483 | 2 | Y | 551 | 530 | 0 | | | 82 |
| | | | | | | | 2152 | 3 | 56 | 4 | | | | | | | |
| *02 | 6013 | X | 6013 | -0- | -0- | -0- | 3184 | 1 | 566 | 2 | Y | 464 | 487 | 0 | | | 59 |
| | | | | | | | 1525 | 3 | 228 | 4 | | | | | | | |
| *03 | 4588 | X | 3506 | -0- | -1082 | -0- | 303 | 1 | 357 | 2 | Y | 440 | 450 | 0 | | | 49 |
| | | | | | | | 2291 | 3 | 71 | 4 | | | | | | | |
| *04 | 4440 | X | 3849 | -0- | -591 | -0- | 275 | 1 | 404 | 2 | Y | 570 | 571 | 0 | | | 48 |
| | | | | | | | 2522 | 3 | 21 | 4 | | | | | | | |
| *05 | 6430 | X | 6430 | -0- | -0- | -0- | 608 | 1 | 733 | 2 | Y | 456 | 486 | 0 | | | 18 |
| | | | | | | | 4570 | 3 | 17 | 4 | | | | | | | |
| *06 | 4440 | X | 1279 | -0- | -3161 | -0- | 157 | 1 | 112 | 2 | Y | 99 | 116 | 0 | | | 1 |
| | | | | | | | 885 | 3 | 16 | 4 | | | | | | | |
| *07 | 4588 | X | 2385 | -0- | -2203 | -0- | 159 | 1 | 243 | 2 | Y | 127 | 127 | 0 | | | 1 |
| | | | | | | | 1838 | 3 | 5 | 4 | | | | | | | |
| *08 | 7068 | X | -0- | -0- | -7068 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 09 | 6840 | X | -0- | -0- | -6840 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 9796 | X | -0- | -0- | -9796 | -0- | | | | | Y | -0- | | | | | -0- |

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 8082 | X | 2806 | -0- | -5276 | -0- | 307 | 1 | 292 | 2 | Y | 372 | 360 | 0 | | | 51 |
| | | | | | | | 1757 | 3 | 41 | 4 | | | | | | | |
| *12 | 3514 | X | 3514 | -0- | -0- | -0- | 399 | 1 | 396 | 2 | Y | 402 | 407 | 0 | | | 46 |
| | | | | | | | 2215 | 3 | 62 | 4 | | | | | | | |
| *01 | 3872 | X | 3872 | -0- | -0- | -0- | 583 | 1 | 532 | 2 | Y | 291 | 294 | 0 | | | 43 |
| | | | | | | | 2375 | 3 | 62 | 4 | | | | | | | |
| *02 | 6524 | X | 6524 | -0- | -0- | -0- | 3615 | 1 | 642 | 2 | Y | 252 | 263 | 0 | | | 32 |
| | | | | | | | 1731 | 3 | 259 | 4 | | | | | | | |
| *03 | 4030 | X | 3975 | -0- | -55 | -0- | 365 | 1 | 430 | 2 | Y | 301 | 300 | 0 | | | 33 |
| | | | | | | | 2763 | 3 | 86 | 4 | | | | | | | |
| *04 | 4320 | X | 4320 | -0- | -0- | -0- | 332 | 1 | 487 | 2 | Y | 393 | 393 | 0 | | | 33 |
| | | | | | | | 3043 | 3 | 26 | 4 | | | | | | | |
| *05 | 4424 | X | 4424 | -0- | -0- | -0- | 412 | 1 | 496 | 2 | Y | 370 | 388 | 0 | | | 15 |
| | | | | | | | 3097 | 3 | 12 | 4 | | | | | | | |
| *06 | 3900 | X | 1041 | -0- | -2859 | -0- | 135 | 1 | 97 | 2 | Y | 26 | 41 | 0 | | | -0- |
| | | | | | | | 767 | 3 | 13 | 4 | | | | | | | |
| *07 | 4030 | X | -0- | -0- | -4030 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 4867 | X | -0- | -0- | -4867 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 4710 | X | -0- | -0- | -4710 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 6820 | X | -0- | -0- | -6820 | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2160 | X | 2057 | -0- | -103 | -0- | 200 | 1 | 191 | 2 | Y | 449 | 435 | 0 | | | 61 |
| | | | | | | | 1145 | 3 | 27 | 4 | | | | | | | |
| *12 | 2368 | X | 2368 | -0- | -0- | -0- | 242 | 1 | 240 | 2 | Y | 461 | 469 | 0 | | | 53 |
| | | | | | | | 1341 | 3 | 38 | 4 | | | | | | | |
| *01 | 2346 | N | 2346 | -0- | -0- | -0- | 305 | 1 | 279 | 2 | Y | 443 | 430 | 0 | | | 66 |
| | | | | | | | 1242 | 3 | 33 | 4 | | | | | | | |
| *02 | 2800 | N | 3699 | -0- | 899 | 899 | 1916 | 1 | 341 | 2 | Y | 352 | 373 | 0 | | | 45 |
| | | | | | | | 917 | 3 | 138 | 4 | | | | | | | |
| *03 | 2997 | N | 2098 | -0- | -899 | -0- | 180 | 1 | 211 | 2 | Y | 276 | 290 | 0 | | | 31 |
| | | | | | | | 1361 | 3 | 42 | 4 | | | | | | | |
| *04 | 2310 | N | 2304 | -0- | -6 | -0- | 163 | 1 | 239 | 2 | Y | 356 | 357 | 0 | | | 30 |
| | | | | | | | 1497 | 3 | 13 | 4 | | | | | | | |
| *05 | 3157 | X | 3157 | -0- | -0- | -0- | 272 | 1 | 328 | 2 | Y | 455 | 467 | 0 | | | 18 |
| | | | | | | | 2048 | 3 | 8 | 4 | | | | | | | |
| *06 | 2550 | X | 892 | -0- | -1658 | -0- | 95 | 1 | 67 | 2 | Y | 168 | 185 | 0 | | | 1 |
| | | | | | | | 536 | 3 | 9 | 4 | | | | | | | |
| *07 | 2635 | X | 2264 | -0- | -371 | -0- | 151 | 1 | 230 | 2 | Y | 123 | 123 | 0 | | | 1 |
| | | | | | | | 1743 | 3 | 5 | 4 | | | | | | | |
| *08 | 3379 | X | 1834 | -0- | -1545 | -0- | 153 | 1 | 187 | 2 | Y | 27 | 28 | 0 | | | -0- |
| | | | | | | | 1462 | 3 | 2 | 4 | | | | | | | |
| *09 | 3270 | X | -0- | -0- | -3270 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 4774 | X | -0- | -0- | -4774 | -0- | | | | | Y | -0- | | | | | -0- |

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1423 | X | -0- | -0- | -1423 | -0- | | | | | Y | -0- | 26 | 0 | | | -0- |
| *12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1086 | X | 238 | -0- | -848 | -0- | 20 | 1 | 20 | 2 | Y | 74 | 72 | 0 | | | 10 |
| | | | | | | | 114 | 3 | 3 | 4 | | | | | | | |
| *12 | 310 | N | 273 | -0- | -37 | -0- | 24 | 1 | 24 | 2 | Y | 77 | 78 | 0 | | | 9 |
| | | | | | | | 136 | 3 | 4 | 4 | | | | | | | |
| *01 | 3027 | N | 3027 | -0- | -0- | -0- | 454 | 1 | 414 | 2 | Y | 241 | 214 | 0 | | | 36 |
| | | | | | | | 1845 | 3 | 49 | 4 | | | | | | | |
| *02 | 1772 | N | 1772 | -0- | -0- | -0- | 905 | 1 | 160 | 2 | Y | 189 | 201 | 0 | | | 24 |
| | | | | | | | 434 | 3 | 65 | 4 | | | | | | | |
| *03 | 645 | N | 645 | -0- | -0- | -0- | 44 | 1 | 52 | 2 | Y | 185 | 189 | 0 | | | 20 |
| | | | | | | | 335 | 3 | 10 | 4 | | | | | | | |
| *04 | 775 | N | 775 | -0- | -0- | -0- | 43 | 1 | 62 | 2 | Y | 250 | 249 | 0 | | | 21 |
| | | | | | | | 392 | 3 | 3 | 4 | | | | | | | |
| *05 | 483 | X | 483 | -0- | -0- | -0- | 33 | 1 | 40 | 2 | Y | 145 | 160 | 0 | | | 6 |
| | | | | | | | 249 | 3 | 1 | 4 | | | | | | | |
| *06 | 420 | X | -0- | -0- | -420 | -0- | | | | | Y | -0- | 6 | 0 | | | -0- |
| *07 | 434 | X | 298 | -0- | -136 | -0- | 21 | 1 | 32 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 242 | 3 | 1 | 4 | | | | | | | |
| *08 | 713 | X | 393 | -0- | -320 | -0- | 34 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 318 | 3 | | | | | | | | | |
| *09 | 690 | X | 570 | -0- | -120 | -0- | 55 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 435 | 3 | | | | | | | | | |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 10872 | X | 2666 | -0- | -8206 | -0- | 294 | 1 | 280 | 2 | Y | 342 | 341 | 0 | | | 47 |
| | | | | | | | 1678 | 3 | 38 | 4 | | | | | | | |
| *12 | 3083 | X | 3083 | -0- | -0- | -0- | 350 | 1 | 348 | 2 | Y | 349 | 356 | 0 | | | 40 |
| | | | | | | | 1946 | 3 | 55 | 4 | | | | | | | |
| *01 | 2821 | X | 2633 | -0- | -188 | -0- | 367 | 1 | 335 | 2 | Y | 357 | 344 | 0 | | | 53 |
| | | | | | | | 1499 | 3 | 39 | 4 | | | | | | | |
| *02 | 5032 | X | 5032 | -0- | -0- | -0- | 2624 | 1 | 466 | 2 | Y | 453 | 448 | 0 | | | 58 |
| | | | | | | | 1256 | 3 | 188 | 4 | | | | | | | |
| *03 | 3813 | X | 1914 | -0- | -1899 | -0- | 159 | 1 | 188 | 2 | Y | 296 | 321 | 0 | | | 33 |
| | | | | | | | 1204 | 3 | 37 | 4 | | | | | | | |
| *04 | 3690 | X | 2107 | -0- | -1583 | -0- | 145 | 1 | 212 | 2 | Y | 376 | 377 | 0 | | | 32 |
| | | | | | | | 1325 | 3 | 11 | 4 | | | | | | | |
| *05 | 3813 | X | 2225 | -0- | -1588 | -0- | 187 | 1 | 225 | 2 | Y | 365 | 382 | 0 | | | 15 |
| | | | | | | | 1406 | 3 | 5 | 4 | | | | | | | |
| *06 | 3690 | X | 1485 | -0- | -2205 | -0- | 166 | 1 | 119 | 2 | Y | 219 | 232 | 0 | | | 2 |
| | | | | | | | 942 | 3 | 17 | 4 | | | | | | | |
| *07 | 3813 | X | 2975 | -0- | -838 | -0- | 201 | 1 | 306 | 2 | Y | 129 | 130 | 0 | | | 1 |
| | | | | | | | 2320 | 3 | 6 | 4 | | | | | | | |
| *08 | 3160 | X | 3160 | -0- | -0- | -0- | 265 | 1 | 322 | 2 | Y | 52 | 53 | 0 | | | -0- |
| | | | | | | | 2512 | 3 | 4 | 4 | | | | | | | |
| *09 | 3218 | X | 3218 | -0- | -0- | -0- | 310 | 1 | 452 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 2453 | 3 | 2 | 4 | | | | | | | |
| 10 | 3348 | X | -0- | -0- | -3348 | -0- | | | | | Y | -0- | | | | | -0- |

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1549 | N | 1549 | -0- | -0- | -0- | 190 | 1 | 181 | 2 | Y | 60 | 59 | 0 | | | 1 |
| | | | | | | | 1087 | 3 | 25 | 4 | | | | | | | |
| *12 | 2428 | N | 2428 | -0- | -0- | -0- | 305 | 1 | 303 | 2 | Y | 71 | 71 | 0 | | | 1 |
| | | | | | | | 1694 | 3 | 48 | 4 | | | | | | | |
| *01 | 2181 | N | 2181 | -0- | -0- | -0- | 349 | 1 | 318 | 2 | Y | 52 | 52 | 0 | | | 1 |
| | | | | | | | 1420 | 3 | 37 | 4 | | | | | | | |
| *02 | 1680 | N | -0- | -0- | -1680 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| *03 | 2139 | N | 20 | -0- | -2119 | -0- | 1 | 3 | 19 | 9 | Y | 17 | 17 | 0 | | | -0- |
| *04 | 1950 | N | 16 | -0- | -1934 | -0- | 3 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | 5 | 0 | | | -0- |
| *06 | 90 | N | 9 | -0- | -81 | -0- | 2 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| *07 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 8550 | X | 7681 | -0- | -869 | -0- | 923 | 1 | 574 | 2 | Y | 1291 | 1311 | 0 | | | 101 |
| | | | | | | | 4256 | 3 | 508 | 4 | | | | | | | |
| *12 | 8835 | X | 7864 | -0- | -971 | -0- | 1034 | 1 | 271 | 2 | Y | 1185 | 306 | 0 | 901 | 1 | 79 |
| | | | | | | | 4949 | 3 | 306 | 4 | | | | | | | |
| *01 | 8835 | X | 6137 | -0- | -2698 | -0- | 799 | 1 | 218 | 2 | Y | 1071 | 1038 | 1 | | | 112 |
| | | | | | | | 3825 | 3 | 117 | 4 | | | | | | | |
| *02 | 8288 | X | 1499 | -0- | -6789 | -0- | 380 | 1 | 49 | 2 | Y | 277 | 356 | 1 | | | 33 |
| | | | | | | | 696 | 3 | 69 | 4 | | | | | | | |
| 03 | 9176 | X | -0- | -0- | -9176 | -0- | | | | | Y | -0- | 33 | 1 | | | -0- |
| 04 | 8880 | X | -0- | -0- | -8880 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 8866 | X | -0- | -0- | -8866 | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 6690 | X | 477 | -0- | -6213 | -0- | 91 | 1 | 21 | 2 | Y | 12 | 11 | 1 | | | 1 |
| | | | | | | | 296 | 3 | 56 | 4 | | | | | | | |
| *07 | 1767 | X | 868 | -0- | -899 | -0- | 328 | 1 | 43 | 2 | Y | 25 | 24 | 1 | | | 2 |
| | | | | | | | 248 | 3 | 221 | 4 | | | | | | | |
| *08 | 849 | X | 849 | -0- | -0- | -0- | 325 | 1 | 43 | 2 | Y | 16 | 17 | 1 | | | 1 |
| | | | | | | | 342 | 3 | 121 | 4 | | | | | | | |
| *09 | 764 | X | 764 | -0- | -0- | -0- | 299 | 1 | 27 | 2 | Y | 19 | 8 | 0 | 10 | 1 | 2 |
| | | | | | | | 375 | 3 | 42 | 4 | | | | | | | |
| 10 | 4580 | X | 4580 | -0- | -0- | -0- | 1117 | 1 | 110 | 2 | Y | 634 | 574 | 0 | | | 62 |
| | | | | | | | 2487 | 3 | 169 | 4 | | | | | | | |

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 8498 | X | 8498 | -0- | -0- | -0- | 1115 | 1 | 694 | 2 | Y | 844 | 806 | 0 | | | 66 |
| | | | | | | | 5146 | 3 | 615 | 4 | | | | | | | |
| *12 | 4801 | X | 4801 | -0- | -0- | -0- | 652 | 1 | 171 | 2 | Y | 604 | 171 | 0 | 459 | 1 | 40 |
| | | | | | | | 3121 | 3 | 193 | 4 | | | | | | | |
| *01 | 3251 | X | 3251 | -0- | -0- | -0- | 433 | 1 | 118 | 2 | Y | 510 | 497 | 1 | | | 53 |
| | | | | | | | 2075 | 3 | 64 | 4 | | | | | | | |
| 02 | 6608 | X | -0- | -0- | -6608 | -0- | | | | | Y | -0- | 53 | 1 | | | -0- |
| *03 | 9331 | X | 3529 | -0- | -5802 | -0- | 730 | 1 | 145 | 2 | Y | 549 | 517 | 1 | | | 32 |
| | | | | | | | 1690 | 3 | 360 | 4 | | | | | | | |
| *04 | 9030 | X | 3260 | -0- | -5770 | -0- | 667 | 1 | 118 | 2 | Y | 439 | 403 | 1 | | | 68 |
| | | | | | | | 1736 | 3 | 256 | 4 | | | | | | | |
| *05 | 5425 | X | 2077 | -0- | -3348 | -0- | 548 | 1 | 50 | 2 | Y | 390 | 418 | 1 | | | 40 |
| | | | | | | | 912 | 3 | 138 | 4 | | | | | | | |
| *06 | 4530 | X | 3914 | -0- | -616 | -0- | 692 | 1 | 156 | 2 | Y | 358 | 361 | 1 | | | 37 |
| | | | | | | | 2249 | 3 | 423 | 4 | | | | | | | |
| *07 | 4712 | X | 2407 | -0- | -2305 | -0- | 795 | 1 | 105 | 2 | Y | 332 | 340 | 1 | | | 29 |
| | | | | | | | 605 | 3 | 537 | 4 | | | | | | | |
| *08 | 4712 | X | 680 | -0- | -4032 | -0- | 232 | 1 | 30 | 2 | Y | 81 | 104 | 1 | | | 6 |
| | | | | | | | 243 | 3 | 86 | 4 | | | | | | | |
| 09 | 4440 | X | -0- | -0- | -4440 | -0- | | | | | Y | -0- | 6 | 0 | | | -0- |
| 10 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14898 | X | 14898 | -0- | -0- | -0- | 2913 | 1 | 8858 | 3 | N | 2843 | 2843 | 0 | | | -0- |
| | | | | | | | 3127 | 9 | | | | | | | | | |
| 06 | 14822 | X | 14822 | -0- | -0- | -0- | 2774 | 1 | 8647 | 3 | N | 3092 | 3092 | 0 | | | -0- |
| | | | | | | | 3401 | 9 | | | | | | | | | |
| 07 | 13888 | X | 9533 | -0- | -4355 | -0- | 1547 | 1 | 4849 | 3 | N | 2852 | 2852 | 0 | | | -0- |
| | | | | | | | 3137 | 9 | | | | | | | | | |
| 08 | 13888 | X | 9159 | -0- | -4729 | -0- | 1545 | 1 | 6409 | 3 | N | 1095 | 1095 | 0 | | | -0- |
| | | | | | | | 1205 | 9 | | | | | | | | | |
| 09 | 13440 | X | 6550 | -0- | -6890 | -0- | 964 | 1 | 3481 | 3 | N | 1914 | 1914 | 0 | | | -0- |
| | | | | | | | 2105 | 9 | | | | | | | | | |
| 10 | 13888 | X | 4600 | -0- | -9288 | -0- | 740 | 1 | 2393 | 3 | N | 1334 | 1334 | 0 | | | -0- |
| | | | | | | | 1467 | 9 | | | | | | | | | |

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10726 | X | 9032 | -0- | -1694 | -0- | 1076 | 1 | 983 | 2 | Y | 879 | 915 | 1 | | | 61 |
| | | | | | | | 5544 | 3 | 462 | 4 | | | | | | | |
| 06 | 10380 | X | 6528 | -0- | -3852 | -0- | 816 | 1 | 722 | 2 | Y | 641 | 659 | 1 | | | 43 |
| | | | | | | | 4055 | 3 | 230 | 4 | | | | | | | |
| 07 | 10726 | X | 10010 | -0- | -716 | -0- | 1258 | 1 | 1215 | 2 | Y | 915 | 871 | 1 | | | 87 |
| | | | | | | | 6275 | 3 | 255 | 4 | | | | | | | |
| 08 | 9021 | X | 8090 | -0- | -931 | -0- | 891 | 1 | 939 | 2 | Y | 612 | 657 | 1 | | | 42 |
| | | | | | | | 5428 | 3 | 159 | 4 | | | | | | | |
| 09 | 13177 | X | 13177 | -0- | -0- | -0- | 1557 | 1 | 1434 | 2 | Y | 1193 | 1102 | 1 | | | 133 |
| | | | | | | | 8595 | 3 | 279 | 4 | | | | | | | |
| 10 | 10013 | X | 7576 | -0- | -2437 | -0- | 539 | 1 | 546 | 2 | Y | 1388 | 1377 | 1 | | | 144 |
| | | | | | | | 4826 | 3 | 138 | 4 | | | | | | | |

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13525 | X | 13525 | -0- | -0- | -0- | 1558 | 1 | 1424 | 2 | Y | 1672 | 1750 | 1 | | | 115 |
| | | | | | | | 8035 | 3 | 669 | 4 | | | | | | | |
| 06 | 11657 | X | 11657 | -0- | -0- | -0- | 1423 | 1 | 1260 | 2 | Y | 1359 | 1383 | 1 | | | 91 |
| | | | | | | | 7078 | 3 | 401 | 4 | | | | | | | |
| 07 | 18319 | X | 18319 | -0- | -0- | -0- | 2323 | 1 | 2244 | 2 | Y | 1540 | 1485 | 1 | | | 146 |
| | | | | | | | 11587 | 3 | 471 | 4 | | | | | | | |
| *08 | 16957 | X | 16957 | -0- | -0- | -0- | 1875 | 1 | 1975 | 2 | Y | 1228 | 1290 | 1 | | | 84 |
| | | | | | | | 11420 | 3 | 336 | 4 | | | | | | | |
| 09 | 12480 | X | 12480 | -0- | -0- | -0- | 1475 | 1 | 1359 | 2 | Y | 1127 | 1085 | 1 | | | 126 |
| | | | | | | | 8142 | 3 | 264 | 4 | | | | | | | |
| 10 | 9268 | X | 9268 | -0- | -0- | -0- | 737 | 1 | 746 | 2 | Y | 915 | 946 | 1 | | | 95 |
| | | | | | | | 6589 | 3 | 189 | 4 | | | | | | | |

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10808 | X | 10808 | -0- | -0- | -0- | 1326 | 1 | 1211 | 2 | Y | 790 | 837 | 1 | | | 55 |
| | | | | | | | 6833 | 3 | 569 | 4 | | | | | | | |
| 06 | 12517 | X | 12517 | -0- | -0- | -0- | 1635 | 1 | 1447 | 2 | Y | 767 | 771 | 1 | | | 51 |
| | | | | | | | 8131 | 3 | 460 | 4 | | | | | | | |
| 07 | 9948 | X | 9948 | -0- | -0- | -0- | 1255 | 1 | 1213 | 2 | Y | 877 | 845 | 1 | | | 83 |
| | | | | | | | 6260 | 3 | 255 | 4 | | | | | | | |
| 08 | 10819 | X | 9911 | -0- | -908 | -0- | 1097 | 1 | 1156 | 2 | Y | 707 | 741 | 1 | | | 49 |
| | | | | | | | 6684 | 3 | 196 | 4 | | | | | | | |
| 09 | 12480 | X | 9542 | -0- | -2938 | -0- | 1127 | 1 | 1038 | 2 | Y | 870 | 822 | 1 | | | 97 |
| | | | | | | | 6218 | 3 | 202 | 4 | | | | | | | |
| 10 | 12927 | X | 7397 | -0- | -5530 | -0- | 597 | 1 | 604 | 2 | Y | 640 | 671 | 1 | | | 66 |
| | | | | | | | 5339 | 3 | 153 | 4 | | | | | | | |

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14260 | X | 5770 | -0- | -8490 | -0- | 689 | 1 | 629 | 2 | Y | 551 | 625 | 1 | | | 38 |
| | | | | | | | 3550 | 3 | 296 | 4 | | | | | | | |
| 06 | 13800 | X | 6802 | -0- | -6998 | -0- | 877 | 1 | 776 | 2 | Y | 491 | 496 | 1 | | | 33 |
| | | | | | | | 4362 | 3 | 247 | 4 | | | | | | | |
| 07 | 14260 | X | 9468 | -0- | -4792 | -0- | 1201 | 1 | 1161 | 2 | Y | 792 | 750 | 1 | | | 75 |
| | | | | | | | 5991 | 3 | 244 | 4 | | | | | | | |
| *08 | 11160 | X | 6408 | -0- | -4752 | -0- | 714 | 1 | 752 | 2 | Y | 422 | 468 | 1 | | | 29 |
| | | | | | | | 4350 | 3 | 128 | 4 | | | | | | | |
| 09 | 14406 | X | 14406 | -0- | -0- | -0- | 1786 | 1 | 1646 | 2 | Y | 721 | 669 | 1 | | | 81 |
| | | | | | | | 9861 | 3 | 320 | 4 | | | | | | | |
| 10 | 24579 | X | 24579 | -0- | -0- | -0- | 2064 | 1 | 2090 | 2 | Y | 1303 | 1249 | 1 | | | 135 |
| | | | | | | | 18463 | 3 | 529 | 4 | | | | | | | |

L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19308 | X | 19308 | -0- | -0- | -0- | 2335 | 1 | 2133 | 2 | Y | 1637 | 1724 | 1 | | | 113 |
| | | | | | | | 12037 | 3 | 1002 | 4 | | | | | | | |
| 06 | 16146 | X | 16146 | -0- | -0- | -0- | 2101 | 1 | 1860 | 2 | Y | 1038 | 1082 | 1 | | | 69 |
| | | | | | | | 10451 | 3 | 592 | 4 | | | | | | | |
| 07 | 13582 | X | 13582 | -0- | -0- | -0- | 1755 | 1 | 1697 | 2 | Y | 924 | 905 | 1 | | | 88 |
| | | | | | | | 8758 | 3 | 356 | 4 | | | | | | | |
| *08 | 17156 | X | 17156 | -0- | -0- | -0- | 1940 | 1 | 2043 | 2 | Y | 918 | 943 | 1 | | | 63 |
| | | | | | | | 11816 | 3 | 347 | 4 | | | | | | | |
| 09 | 14013 | X | 14013 | -0- | -0- | -0- | 1693 | 1 | 1560 | 2 | Y | 1008 | 958 | 1 | | | 113 |
| | | | | | | | 9348 | 3 | 303 | 4 | | | | | | | |
| 10 | 13341 | X | 13341 | -0- | -0- | -0- | 1099 | 1 | 1113 | 2 | Y | 917 | 935 | 1 | | | 95 |
| | | | | | | | 9838 | 3 | 282 | 4 | | | | | | | |

L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15168 | X | 15168 | -0- | -0- | -0- | 1863 | 1 | 1702 | 2 | Y | 1092 | 1140 | 1 | | | 75 |
| | | | | | | | 9602 | 3 | 800 | 4 | | | | | | | |
| 06 | 15450 | X | 12715 | -0- | -2735 | -0- | 1648 | 1 | 1458 | 2 | Y | 866 | 883 | 1 | | | 58 |
| | | | | | | | 8192 | 3 | 464 | 4 | | | | | | | |
| 07 | 15965 | X | 12629 | -0- | -3336 | -0- | 1631 | 1 | 1577 | 2 | Y | 864 | 840 | 1 | | | 82 |
| | | | | | | | 8140 | 3 | 331 | 4 | | | | | | | |
| *08 | 15965 | X | 12155 | -0- | -3810 | -0- | 1366 | 1 | 1439 | 2 | Y | 713 | 746 | 1 | | | 49 |
| | | | | | | | 8322 | 3 | 244 | 4 | | | | | | | |
| 09 | 14670 | X | 10430 | -0- | -4240 | -0- | 1338 | 1 | 1233 | 2 | Y | 212 | 237 | 1 | | | 24 |
| | | | | | | | 7387 | 3 | 239 | 4 | | | | | | | |
| 10 | 15159 | X | 8298 | -0- | -6861 | -0- | 684 | 1 | 693 | 2 | Y | 571 | 536 | 1 | | | 59 |
| | | | | | | | 6118 | 3 | 175 | 4 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CREWS UNIT WELL #: 12H RRCID -> 295818 COMPL. DATE 07/28/2023 TOTAL DEPTH 12718 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | 51108 | -0- | 51108 | 51108 | 2702 | 1 | 4816 | 2 | N | 17085 | 17023 | 0 | | | 62 |
| | | | | | | | 24691 | 3 | 105 | 4 | | | | | | | |

CREWS UNIT WELL #: 13H RRCID -> 295819 COMPL. DATE 07/22/2023 TOTAL DEPTH 12645 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | 55008 | -0- | 55008 | 55008 | 3181 | 1 | 5671 | 2 | N | 15418 | 15362 | 0 | | | 56 |
| | | | | | | | 29073 | 3 | 123 | 4 | | | | | | | |

CREWS UNIT WELL #: 11H RRCID -> 295899 COMPL. DATE 08/05/2023 TOTAL DEPTH 12606 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | 56505 | -0- | 56505 | 56505 | 3213 | 1 | 5729 | 2 | N | 16422 | 16362 | 0 | | | 60 |
| | | | | | | | 29375 | 3 | 124 | 4 | | | | | | | |

CREWS UNIT WELL #: 14H RRCID -> 295900 COMPL. DATE 07/16/2023 TOTAL DEPTH 12692 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | 57576 | -0- | 57576 | 57576 | 3280 | 1 | 5846 | 2 | N | 16684 | 16623 | 0 | | | 61 |
| | | | | | | | 29971 | 3 | 127 | 4 | | | | | | | |

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1736 | N | 1246 | -0- | -490 | -0- | 1176 | 3 | 70 | 9 | Y | 64 | 64 | 0 | | | -0- |
| 06 | 1620 | N | -0- | -0- | -1620 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2119 | N | 2119 | -0- | -0- | -0- | 1974 | 3 | 145 | 9 | Y | 132 | 132 | 0 | | | -0- |
| 08 | 1240 | N | 808 | -0- | -432 | -0- | 777 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | -0- |
| 09 | 1234 | N | 1234 | -0- | -0- | -0- | 1200 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | -0- |
| 10 | 1860 | N | 1248 | -0- | -612 | -0- | 1197 | 3 | 51 | 9 | Y | 46 | 46 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4592 | X | 4592 | -0- | -0- | -0- | 4592 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4320 | X | 3688 | -0- | -632 | -0- | 3688 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5301 | X | 3412 | -0- | -1889 | -0- | 3412 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5301 | X | 3291 | -0- | -2010 | -0- | 3291 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5130 | X | 3522 | -0- | -1608 | -0- | 3522 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4588 | X | 3617 | -0- | -971 | -0- | 3617 | 3 | | | N | -0- | | | | | -0- |

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3565 | X | 3415 | -0- | -150 | -0- | 3367 | 3 | 48 | 9 | Y | 44 | 44 | 0 | | | -0- |
| 06 | 3450 | X | 3262 | -0- | -188 | -0- | 3237 | 3 | 25 | 9 | Y | 23 | 23 | 0 | | | -0- |
| 07 | 3565 | X | 871 | -0- | -2694 | -0- | 871 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3441 | X | 3441 | -0- | -0- | -0- | 3411 | 3 | 30 | 9 | Y | 27 | 27 | 0 | | | -0- |
| 09 | 3385 | X | 3385 | -0- | -0- | -0- | 3346 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | | -0- |
| 10 | 3410 | X | 3391 | -0- | -19 | -0- | 3369 | 3 | 22 | 9 | Y | 20 | 20 | 0 | | | -0- |

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10323 | X | 3176 | -0- | -7147 | -0- | 250 | 1 | 2304 | 3 | Y | 563 | 557 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 619 | 9 | | | | | | | |
| 06 | 1666 | X | 1666 | -0- | -0- | -0- | 204 | 1 | 917 | 3 | Y | 491 | 489 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 540 | 9 | | | | | | | |
| 07 | 1395 | X | 410 | -0- | -985 | -0- | 132 | 1 | 173 | 3 | Y | 94 | 101 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 103 | 9 | | | | | | | |
| 08 | 320 | X | 320 | -0- | -0- | -0- | 118 | 1 | 18 | 3 | Y | 165 | 164 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 182 | 9 | | | | | | | |
| 09 | 3060 | X | 359 | -0- | -2701 | -0- | 118 | 1 | 1 | 4 | Y | 218 | 217 | 0 | | | 4 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 10 | 3162 | X | 553 | -0- | -2609 | -0- | 139 | 1 | 201 | 3 | Y | 190 | 190 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 209 | 9 | | | | | | | |

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1743 | X | 1743 | -0- | -0- | -0- | 422 | 1 | 829 | 3 | Y | 439 | 436 | 0 | | | 14 |
| | | | | | | | 9 | 4 | 483 | 9 | | | | | | | |
| 06 | 1726 | X | 1726 | -0- | -0- | -0- | 482 | 1 | 762 | 3 | Y | 425 | 430 | 0 | | | 9 |
| | | | | | | | 14 | 4 | 468 | 9 | | | | | | | |
| 07 | 2122 | X | 2122 | -0- | -0- | -0- | 519 | 1 | 1140 | 3 | Y | 411 | 414 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 452 | 9 | | | | | | | |
| 08 | 1344 | N | 1344 | -0- | -0- | -0- | 506 | 1 | 385 | 3 | Y | 401 | 399 | 0 | | | 8 |
| | | | | | | | 12 | 4 | 441 | 9 | | | | | | | |
| 09 | 1890 | N | 1180 | -0- | -710 | -0- | 498 | 1 | 158 | 3 | Y | 467 | 466 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 514 | 9 | | | | | | | |
| 10 | 2139 | N | 1321 | -0- | -818 | -0- | 513 | 1 | 350 | 3 | Y | 405 | 404 | 0 | | | 10 |
| | | | | | | | 12 | 4 | 446 | 9 | | | | | | | |

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11 | N | 11 | -0- | -0- | -0- | 7 | 3 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |
| 06 | 12 | N | 6 | -0- | -6 | -0- | 2 | 3 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |
| 07 | 31 | N | 14 | -0- | -17 | -0- | 5 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 4 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 4 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 10 | 14 | N | 10 | -0- | -4 | -0- | 4 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1152 | N | 1152 | -0- | -0- | -0- | 1138 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | -0- |
| 06 | 1440 | N | 703 | -0- | -737 | -0- | 697 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 07 | 1271 | N | 576 | -0- | -695 | -0- | 576 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1147 | N | 192 | -0- | -955 | -0- | 190 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 09 | 1568 | N | 1568 | -0- | -0- | -0- | 1548 | 3 | 20 | 9 | Y | 18 | 18 | 0 | | | -0- |
| 10 | 1179 | N | 1179 | -0- | -0- | -0- | 1160 | 3 | 19 | 9 | Y | 17 | 17 | 0 | | | -0- |

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1290 | N | 1290 | -0- | -0- | -0- | 44 | 1 | 1100 | 3 | Y | 133 | 133 | 0 | | | -0- |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 06 | 1291 | N | 1291 | -0- | -0- | -0- | 49 | 1 | 1140 | 3 | Y | 93 | 93 | 0 | | | -0- |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 07 | 1503 | N | 1503 | -0- | -0- | -0- | 57 | 1 | 1347 | 3 | Y | 90 | 90 | 0 | | | -0- |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3160 | -0- | 60 | 60 | 131 | 1 | 2910 | 3 | Y | 108 | 108 | 0 | | | -0- |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3042 | -0- | 42 | 102 | 139 | 1 | 2846 | 3 | Y | 52 | 52 | 0 | | | -0- |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 3058 | N | 2956 | -0- | -102 | -0- | 134 | 1 | 2705 | 3 | Y | 106 | 106 | 0 | | | -0- |
| | | | | | | | 117 | 9 | | | | | | | | | |

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 219 | X | 219 | -0- | -0- | -0- | 43 | 3 | 176 | 9 | Y | 160 | 160 | 0 | | | -0- |
| 06 | 270 | X | 270 | -0- | -0- | -0- | 25 | 3 | 245 | 9 | Y | 223 | 223 | 0 | | | -0- |
| 07 | 262 | X | 262 | -0- | -0- | -0- | 25 | 3 | 237 | 9 | Y | 215 | 215 | 0 | | | -0- |
| 08 | 248 | X | 248 | -0- | -0- | -0- | 21 | 3 | 227 | 9 | Y | 206 | 206 | 0 | | | -0- |
| 09 | 276 | X | 276 | -0- | -0- | -0- | 24 | 3 | 252 | 9 | Y | 229 | 229 | 0 | | | -0- |
| 10 | 260 | X | 260 | -0- | -0- | -0- | 30 | 3 | 230 | 9 | Y | 209 | 209 | 0 | | | -0- |

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1891 | X | 5 | -0- | -1886 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1830 | X | 1822 | -0- | -8 | -0- | 1822 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3183 | X | 3183 | -0- | -0- | -0- | 3183 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2723 | N | 2723 | -0- | -0- | -0- | 2723 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3069 | X | 1114 | -0- | -1955 | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5900 | X | 5900 | -0- | -0- | -0- | 642 | 1 | 4791 | 3 | Y | 401 | 400 | 0 | | | 15 |
| | | | | | | | 26 | 4 | 441 | 9 | | | | | | | |
| 06 | 3969 | X | 3969 | -0- | -0- | -0- | 546 | 1 | 3109 | 3 | Y | 265 | 268 | 0 | | | 12 |
| | | | | | | | 22 | 4 | 292 | 9 | | | | | | | |
| 07 | 4743 | X | 2377 | -0- | -2366 | -0- | 466 | 1 | 1748 | 3 | Y | 136 | 142 | 0 | | | 6 |
| | | | | | | | 13 | 4 | 150 | 9 | | | | | | | |
| 08 | 2104 | X | 2104 | -0- | -0- | -0- | 407 | 1 | 1616 | 3 | Y | 63 | 66 | 0 | | | 3 |
| | | | | | | | 12 | 4 | 69 | 9 | | | | | | | |
| 09 | 5700 | X | 2130 | -0- | -3570 | -0- | 387 | 1 | 1659 | 3 | Y | 69 | 69 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 76 | 9 | | | | | | | |
| 10 | 5890 | X | 2260 | -0- | -3630 | -0- | 421 | 1 | 1669 | 3 | Y | 144 | 140 | 0 | | | 7 |
| | | | | | | | 12 | 4 | 158 | 9 | | | | | | | |

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4141 | X | 4141 | -0- | -0- | -0- | 737 | 1 | 2637 | 3 | Y | 688 | 676 | 0 | | | 23 |
| | | | | | | | 10 | 4 | 757 | 9 | | | | | | | |
| 06 | 3840 | X | 3462 | -0- | -378 | -0- | 669 | 1 | 2134 | 3 | Y | 591 | 597 | 0 | | | 17 |
| | | | | | | | 9 | 4 | 650 | 9 | | | | | | | |
| 07 | 3968 | X | 2398 | -0- | -1570 | -0- | 453 | 1 | 1470 | 3 | Y | 426 | 428 | 0 | | | 15 |
| | | | | | | | 6 | 4 | 469 | 9 | | | | | | | |
| 08 | 2860 | X | 2860 | -0- | -0- | -0- | 668 | 1 | 1629 | 3 | Y | 499 | 494 | 0 | | | 20 |
| | | | | | | | 14 | 4 | 549 | 9 | | | | | | | |
| 09 | 4020 | X | 2599 | -0- | -1421 | -0- | 614 | 1 | 1511 | 3 | Y | 426 | 428 | 0 | | | 18 |
| | | | | | | | 5 | 4 | 469 | 9 | | | | | | | |
| 10 | 4154 | X | 2436 | -0- | -1718 | -0- | 648 | 1 | 1325 | 3 | Y | 415 | 415 | 0 | | | 18 |
| | | | | | | | 6 | 4 | 457 | 9 | | | | | | | |

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1612 | X | 1278 | -0- | -334 | -0- | 393 | 1 | 543 | 3 | Y | 306 | 303 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 337 | 9 | | | | | | | |
| 06 | 1560 | X | 1302 | -0- | -258 | -0- | 379 | 1 | 625 | 3 | Y | 267 | 269 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 294 | 9 | | | | | | | |
| 07 | 1550 | X | 1164 | -0- | -386 | -0- | 352 | 1 | 514 | 3 | Y | 266 | 265 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 293 | 9 | | | | | | | |
| 08 | 1166 | X | 1166 | -0- | -0- | -0- | 386 | 1 | 482 | 3 | Y | 264 | 262 | 0 | | | 11 |
| | | | | | | | 8 | 4 | 290 | 9 | | | | | | | |
| 09 | 1440 | X | 1136 | -0- | -304 | -0- | 359 | 1 | 519 | 3 | Y | 232 | 233 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 255 | 9 | | | | | | | |
| 10 | 1333 | X | 1130 | -0- | -203 | -0- | 381 | 1 | 504 | 3 | Y | 220 | 220 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 242 | 9 | | | | | | | |

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 86 | N | 86 | -0- | -0- | -0- | 51 | 3 | 35 | 9 | Y | 32 | 32 | 0 | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2108 | N | 1113 | -0- | -995 | -0- | 920 | 3 | 193 | 9 | Y | 175 | 175 | 0 | | | -0- |
| 06 | 585 | N | 585 | -0- | -0- | -0- | 405 | 3 | 180 | 9 | Y | 164 | 164 | 0 | | | -0- |
| 07 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1116 | N | 852 | -0- | -264 | -0- | 657 | 3 | 195 | 9 | Y | 177 | 177 | 0 | | | -0- |
| 09 | 982 | N | 982 | -0- | -0- | -0- | 775 | 3 | 207 | 9 | Y | 188 | 188 | 0 | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3999 | X | 3653 | -0- | -346 | -0- | 3632 | 3 | 21 | 9 | N | 19 | 19 | 0 | | | -0- |
| 06 | 3870 | X | 3821 | -0- | -49 | -0- | 3809 | 3 | 12 | 9 | N | 11 | 11 | 0 | | | -0- |
| 07 | 3906 | X | 3817 | -0- | -89 | -0- | 3806 | 3 | 11 | 9 | N | 10 | 10 | 0 | | | -0- |
| 08 | DLQ G-10 | | 3555 | -0- | 3555 | 3555 | 3544 | 3 | 11 | 9 | N | 10 | 10 | 0 | | | -0- |
| 09 | DLQ G-10 | | 2606 | -0- | 2606 | 6161 | 2596 | 3 | 10 | 9 | N | 9 | 9 | 0 | | | -0- |
| 10 | DLQ G-10 | | 3226 | -0- | 3226 | 9387 | 3226 | 3 | | | N | -0- | | | | | -0- |

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 127 | N | 127 | -0- | -0- | -0- | 30 | 3 | 97 | 9 | Y | 88 | 88 | 0 | | | -0- |
| 06 | 120 | N | 91 | -0- | -29 | -0- | 10 | 3 | 81 | 9 | Y | 74 | 74 | 0 | | | -0- |
| 07 | 124 | N | 113 | -0- | -11 | -0- | 28 | 3 | 85 | 9 | Y | 77 | 77 | 0 | | | -0- |
| 08 | 374 | N | 374 | -0- | -0- | -0- | 3 | 1 | 287 | 3 | Y | 76 | 76 | 0 | | | -0- |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 09 | 202 | N | 202 | -0- | -0- | -0- | 1 | 1 | 123 | 3 | Y | 71 | 71 | 0 | | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 3 | 1 | 218 | 3 | Y | 71 | 71 | 0 | | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | | |

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14 | X | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14 | X | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 63 | X | 63 | -0- | -0- | -0- | 54 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 10 | 71 | X | 71 | -0- | -0- | -0- | 59 | 3 | 12 | 9 | Y | 11 | 11 | 0 | | | -0- |

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2046 | X | 1836 | -0- | -210 | -0- | 467 | 1 | 937 | 3 | Y | 384 | 379 | 0 | | | 12 |
| | | | | | | | 10 | 4 | 422 | 9 | | | | | | | |
| 06 | 2392 | N | 2392 | -0- | -0- | -0- | 404 | 1 | 1750 | 3 | Y | 204 | 212 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 224 | 9 | | | | | | | |
| 07 | 3100 | N | 3143 | -0- | 43 | 43 | 551 | 1 | 1859 | 3 | Y | 655 | 650 | 0 | | | 9 |
| | | | | | | | 12 | 4 | 721 | 9 | | | | | | | |
| 08 | 833 | X | 790 | -0- | -43 | -0- | 146 | 1 | 5 | 3 | Y | 578 | 576 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 636 | 9 | | | | | | | |
| 09 | 2790 | X | 672 | -0- | -2118 | -0- | 148 | 1 | 3 | 4 | Y | 474 | 476 | 0 | | | 9 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 10 | 3162 | X | 673 | -0- | -2489 | -0- | 160 | 1 | 1 | 3 | Y | 462 | 459 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 508 | 9 | | | | | | | |

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | 15 | -0- | -255 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 15 | -0- | 15 | 15 | 15 | 3 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 27 | -0- | 27 | 42 | 27 | 3 | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3441 | X | 1766 | -0- | -1675 | -0- | 1512 | 3 | 254 | 9 | N | 231 | 231 | 0 | | | -0- |
| 06 | 3330 | X | 939 | -0- | -2391 | -0- | 845 | 3 | 94 | 9 | N | 85 | 85 | 0 | | | -0- |
| 07 | 3441 | X | 569 | -0- | -2872 | -0- | 506 | 3 | 63 | 9 | N | 57 | 57 | 0 | | | -0- |
| 08 | DLQ G-10 | | 1296 | -0- | 1296 | 1296 | 1173 | 3 | 123 | 9 | N | 112 | 112 | 0 | | | -0- |
| 09 | DLQ G-10 | | 952 | -0- | 952 | 2248 | 839 | 3 | 113 | 9 | N | 103 | 103 | 0 | | | -0- |
| 10 | DLQ G-10 | | 1539 | -0- | 1539 | 3787 | 1370 | 3 | 169 | 9 | N | 154 | 154 | 0 | | | -0- |

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4092 | X | 3478 | -0- | -614 | -0- | 3379 | 3 | 99 | 9 | Y | 90 | 90 | 0 | | | -0- |
| 06 | 3960 | X | 3299 | -0- | -661 | -0- | 3210 | 3 | 89 | 9 | Y | 81 | 81 | 0 | | | -0- |
| 07 | 3875 | X | 3081 | -0- | -794 | -0- | 3017 | 3 | 64 | 9 | Y | 58 | 58 | 0 | | | -0- |
| 08 | DLQ G-10 | | 1637 | -0- | 1637 | 1637 | 1624 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |
| 09 | DLQ G-10 | | 3078 | -0- | 3078 | 4715 | 3028 | 3 | 50 | 9 | Y | 45 | 45 | 0 | | | -0- |
| 10 | DLQ G-10 | | 3508 | -0- | 3508 | 8223 | 3429 | 3 | 79 | 9 | Y | 72 | 72 | 0 | | | -0- |

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 10/05/2021 TOTAL DEPTH 12262 PERF.12875 - 17257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 489 | N | 489 | -0- | -0- | -0- | 417 | 1 | 11 | 4 | Y | 55 | 52 | 0 | | | 3 |
| | | | | | | | 61 | 9 | | | | | | | | | |

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2060 | N | 2060 | -0- | -0- | -0- | 241 | 1 | 1043 | 3 | Y | 701 | 703 | 0 | | | 22 |
| | | | | | | | 5 | 4 | 771 | 9 | | | | | | | |
| 06 | 2006 | N | 2006 | -0- | -0- | -0- | 232 | 1 | 896 | 3 | Y | 791 | 797 | 0 | | | 16 |
| | | | | | | | 8 | 4 | 870 | 9 | | | | | | | |
| 07 | 1072 | N | 1072 | -0- | -0- | -0- | 378 | 1 | 324 | 3 | Y | 329 | 340 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 362 | 9 | | | | | | | |
| 08 | 1466 | N | 1466 | -0- | -0- | -0- | 320 | 1 | 603 | 3 | Y | 487 | 482 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 536 | 9 | | | | | | | |
| 09 | 2220 | N | 1984 | -0- | -236 | -0- | 229 | 1 | 1014 | 3 | Y | 669 | 666 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 736 | 9 | | | | | | | |
| 10 | 2780 | N | 2780 | -0- | -0- | -0- | 205 | 1 | 1265 | 3 | Y | 1186 | 1169 | 0 | | | 30 |
| | | | | | | | 5 | 4 | 1305 | 9 | | | | | | | |

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2933 | X | 2933 | -0- | -0- | -0- | 791 | 1 | 909 | 3 | Y | 1113 | 1095 | 0 | | 42 |
| | | | | | | | 9 | 4 | 1224 | 9 | | | | | | |
| 06 | 2550 | X | 1893 | -0- | -657 | -0- | 723 | 1 | 377 | 3 | Y | 707 | 744 | 0 | | 5 |
| | | | | | | | 15 | 4 | 778 | 9 | | | | | | |
| 07 | 2635 | X | 2091 | -0- | -544 | -0- | 779 | 1 | 483 | 3 | Y | 745 | 743 | 0 | | 7 |
| | | | | | | | 9 | 4 | 820 | 9 | | | | | | |
| 08 | 3744 | X | 3744 | -0- | -0- | -0- | 788 | 1 | 2133 | 3 | Y | 739 | 736 | 0 | | 10 |
| | | | | | | | 10 | 4 | 813 | 9 | | | | | | |
| 09 | 2850 | X | 1183 | -0- | -1667 | -0- | 559 | 1 | 504 | 3 | Y | 102 | 110 | 0 | | 2 |
| | | | | | | | 8 | 4 | 112 | 9 | | | | | | |
| 10 | 2945 | X | 1269 | -0- | -1676 | -0- | 465 | 1 | 688 | 3 | Y | 97 | 97 | 0 | | 2 |
| | | | | | | | 9 | 4 | 107 | 9 | | | | | | |

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 341 | N | 56 | -0- | -285 | -0- | 44 | 3 | 12 | 9 | Y | 11 | 11 | 0 | | -0- |
| 06 | 300 | N | 41 | -0- | -259 | -0- | 15 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | -0- |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 10 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | -0- |
| 08 | 62 | N | 57 | -0- | -5 | -0- | 18 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | -0- |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 24 | 3 | 47 | 9 | Y | 43 | 43 | 0 | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 5 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | -0- |

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 868 | X | 472 | -0- | -396 | -0- | 405 | 1 | 5 | 3 | Y | 42 | 42 | 0 | | 2 |
| | | | | | | | 16 | 4 | 46 | 9 | | | | | | |
| 06 | 840 | X | 202 | -0- | -638 | -0- | 181 | 1 | 1 | 3 | Y | 14 | 15 | 0 | | 1 |
| | | | | | | | 5 | 4 | 15 | 9 | | | | | | |
| 07 | 744 | X | 388 | -0- | -356 | -0- | 352 | 1 | 1 | 3 | Y | 24 | 24 | 0 | | 1 |
| | | | | | | | 9 | 4 | 26 | 9 | | | | | | |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | -0- |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | -0- |

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2232 | X | 898 | -0- | -1334 | -0- | 801 | 3 | 97 | 9 | Y | 88 | 88 | 0 | | -0- |
| 06 | 1848 | N | 1848 | -0- | -0- | -0- | 1644 | 3 | 204 | 9 | Y | 185 | 185 | 0 | | -0- |
| 07 | 2015 | N | 937 | -0- | -1078 | -0- | 804 | 3 | 133 | 9 | Y | 121 | 121 | 0 | | -0- |
| 08 | 899 | N | 749 | -0- | -150 | -0- | 605 | 3 | 144 | 9 | Y | 131 | 131 | 0 | | -0- |
| 09 | 2374 | N | 2374 | -0- | -0- | -0- | 2137 | 3 | 237 | 9 | Y | 215 | 215 | 0 | | -0- |
| 10 | 1938 | N | 1938 | -0- | -0- | -0- | 1747 | 3 | 191 | 9 | Y | 174 | 174 | 0 | | -0- |

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3782 | X | 2959 | -0- | -823 | -0- | 506 | 1 | 1633 | 3 | Y | 727 | 728 | 0 | | | 27 |
| | | | | | | | 20 | 4 | 800 | 9 | | | | | | | |
| 06 | 2910 | X | 2845 | -0- | -65 | -0- | 510 | 1 | 1568 | 3 | Y | 681 | 677 | 0 | | | 31 |
| | | | | | | | 18 | 4 | 749 | 9 | | | | | | | |
| 07 | 3813 | X | 2265 | -0- | -1548 | -0- | 435 | 1 | 1185 | 3 | Y | 575 | 581 | 0 | | | 25 |
| | | | | | | | 12 | 4 | 633 | 9 | | | | | | | |
| 08 | 1303 | X | 1303 | -0- | -0- | -0- | 267 | 1 | 639 | 3 | Y | 354 | 364 | 0 | | | 15 |
| | | | | | | | 8 | 4 | 389 | 9 | | | | | | | |
| 09 | 3690 | X | 1346 | -0- | -2344 | -0- | 269 | 1 | 610 | 3 | Y | 420 | 415 | 0 | | | 20 |
| | | | | | | | 5 | 4 | 462 | 9 | | | | | | | |
| 10 | 2945 | X | 1952 | -0- | -993 | -0- | 355 | 1 | 1094 | 3 | Y | 448 | 447 | 0 | | | 21 |
| | | | | | | | 10 | 4 | 493 | 9 | | | | | | | |

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 09/15/2022 TOTAL DEPTH 12814 PERF.12783 - 18396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1240 | X | 667 | -0- | -573 | -0- | 454 | 1 | 51 | 3 | Y | 131 | 131 | 0 | | | 5 |
| | | | | | | | 18 | 4 | 144 | 9 | | | | | | | |
| 06 | 1200 | X | 522 | -0- | -678 | -0- | 265 | 1 | 182 | 3 | Y | 61 | 63 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 67 | 9 | | | | | | | |
| 07 | 713 | X | 629 | -0- | -84 | -0- | 461 | 1 | 58 | 3 | Y | 89 | 88 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 98 | 9 | | | | | | | |
| 08 | 533 | N | 533 | -0- | -0- | -0- | 404 | 1 | 55 | 3 | Y | 57 | 59 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 63 | 9 | | | | | | | |
| 09 | 570 | N | 531 | -0- | -39 | -0- | 378 | 1 | 76 | 3 | Y | 64 | 63 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 70 | 9 | | | | | | | |
| 10 | 620 | N | 510 | -0- | -110 | -0- | 443 | 1 | 2 | 3 | Y | 48 | 49 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 53 | 9 | | | | | | | |

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14043 | X | 12794 | -0- | -1249 | -0- | 956 | 1 | 11684 | 3 | Y | 104 | 104 | 0 | | | 4 |
| | | | | | | | 40 | 4 | 114 | 9 | | | | | | | |
| 06 | 13590 | X | 9331 | -0- | -4259 | -0- | 698 | 1 | 8530 | 3 | Y | 61 | 62 | 0 | | | 3 |
| | | | | | | | 36 | 4 | 67 | 9 | | | | | | | |
| 07 | 14043 | X | 9690 | -0- | -4353 | -0- | 689 | 1 | 8817 | 3 | Y | 147 | 144 | 0 | | | 6 |
| | | | | | | | 22 | 4 | 162 | 9 | | | | | | | |
| 08 | DLQ G-10 | | 4987 | -0- | 4987 | 4987 | 326 | 1 | 4605 | 3 | Y | 42 | 46 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 46 | 9 | | | | | | | |
| 09 | DLQ G-10 | | 1860 | -0- | 1860 | 6847 | 374 | 1 | 1321 | 3 | Y | 144 | 139 | 0 | | | 7 |
| | | | | | | | 7 | 4 | 158 | 9 | | | | | | | |
| 10 | DLQ G-10 | | 892 | -0- | 892 | 7739 | 391 | 1 | 341 | 3 | Y | 135 | 136 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 149 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2026 | X | 2026 | -0- | -0- | -0- | 634 | 1 | 28 | 3 | Y | 1235 | 1221 | 0 | | 15 |
| | | | | | | | 5 | 4 | 1359 | 9 | | | | | | |
| 06 | 2117 | X | 2117 | -0- | -0- | -0- | 619 | 1 | 28 | 3 | Y | 1326 | 1316 | 0 | | 25 |
| | | | | | | | 11 | 4 | 1459 | 9 | | | | | | |
| 07 | 2029 | X | 2029 | -0- | -0- | -0- | 689 | 1 | 35 | 3 | Y | 1177 | 1181 | 0 | | 21 |
| | | | | | | | 10 | 4 | 1295 | 9 | | | | | | |
| 08 | 3100 | N | 4898 | -0- | 1798 | 1798 | 816 | 1 | 2454 | 3 | Y | 1468 | 1463 | 0 | | 26 |
| | | | | | | | 13 | 4 | 1615 | 9 | | | | | | |
| 09 | 3000 | N | 4596 | -0- | 1596 | 3394 | 843 | 1 | 3704 | 3 | Y | 35 | 60 | 0 | | 1 |
| | | | | | | | 10 | 4 | 39 | 9 | | | | | | |
| 10 | 3100 | N | 2411 | -0- | -689 | 2705 | 689 | 1 | 1674 | 3 | Y | 25 | 26 | 0 | | -0- |
| | | | | | | | 20 | 4 | 28 | 9 | | | | | | |

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 1259 | -0- | 1259 | 12057 | 281 | 1 | 804 | 3 | Y | 104 | 105 | 0 | | 4 |
| | | | | | | | 60 | 4 | 114 | 9 | | | | | | |
| 06 | 13292 | X | 1235 | -0- | -12057 | -0- | 458 | 1 | 519 | 3 | Y | 150 | 147 | 0 | | 7 |
| | | | | | | | 93 | 4 | 165 | 9 | | | | | | |
| 07 | 5952 | X | 1283 | -0- | -4669 | -0- | 506 | 1 | 557 | 3 | Y | 154 | 154 | 0 | | 7 |
| | | | | | | | 51 | 4 | 169 | 9 | | | | | | |
| 08 | 5952 | X | 1348 | -0- | -4604 | -0- | 500 | 1 | 592 | 3 | Y | 160 | 160 | 0 | | 7 |
| | | | | | | | 80 | 4 | 176 | 9 | | | | | | |
| 09 | 2100 | X | 1666 | -0- | -434 | -0- | 633 | 1 | 796 | 3 | Y | 168 | 167 | 0 | | 8 |
| | | | | | | | 52 | 4 | 185 | 9 | | | | | | |
| 10 | 1919 | X | 1919 | -0- | -0- | -0- | 656 | 1 | 956 | 3 | Y | 159 | 159 | 0 | | 8 |
| | | | | | | | 132 | 4 | 175 | 9 | | | | | | |

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 930 | X | 111 | -0- | -819 | -0- | 72 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | -0- |
| 06 | 900 | X | 42 | -0- | -858 | -0- | 34 | 3 | 8 | 9 | Y | 7 | 7 | 0 | | -0- |
| 07 | 1178 | X | 11 | -0- | -1167 | -0- | 9 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | -0- |
| 08 | 8 | X | 8 | -0- | -0- | -0- | 6 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | -0- |
| 09 | 1140 | X | -0- | -0- | -1140 | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 124 | X | 45 | -0- | -79 | -0- | 31 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | -0- |

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3317 | X | 1131 | -0- | -2186 | -0- | 1067 | 3 | 64 | 9 | Y | 58 | 58 | 0 | | -0- |
| 06 | 3210 | X | 2646 | -0- | -564 | -0- | 2475 | 3 | 171 | 9 | Y | 155 | 155 | 0 | | -0- |
| 07 | 2984 | X | 2984 | -0- | -0- | -0- | 2765 | 3 | 219 | 9 | Y | 199 | 199 | 0 | | -0- |
| 08 | 2250 | X | 2250 | -0- | -0- | -0- | 2106 | 3 | 144 | 9 | Y | 131 | 131 | 0 | | -0- |
| 09 | 2640 | X | 1884 | -0- | -756 | -0- | 1608 | 3 | 276 | 9 | Y | 251 | 251 | 0 | | -0- |
| 10 | 2976 | X | 1990 | -0- | -986 | -0- | 1873 | 3 | 117 | 9 | Y | 106 | 106 | 0 | | -0- |

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3849 | X | 3849 | -0- | -0- | -0- | 116 | 1 | 2388 | 3 | Y | 1223 | 1223 | 0 | | -0- |
| | | | | | | | 1345 | 9 | | | | | | | | |
| 06 | 3150 | X | 3138 | -0- | -12 | -0- | 144 | 1 | 2218 | 3 | Y | 705 | 705 | 0 | | -0- |
| | | | | | | | 776 | 9 | | | | | | | | |
| 07 | 3672 | X | 3672 | -0- | -0- | -0- | 165 | 1 | 2450 | 3 | Y | 961 | 961 | 0 | | -0- |
| | | | | | | | 1057 | 9 | | | | | | | | |
| 08 | 4219 | X | 4219 | -0- | -0- | -0- | 185 | 1 | 2637 | 3 | Y | 1270 | 1270 | 0 | | -0- |
| | | | | | | | 1397 | 9 | | | | | | | | |
| 09 | 4193 | X | 4193 | -0- | -0- | -0- | 188 | 1 | 2653 | 3 | Y | 1229 | 1229 | 0 | | -0- |
| | | | | | | | 1352 | 9 | | | | | | | | |
| 10 | 7085 | X | 7085 | -0- | -0- | -0- | 438 | 1 | 5551 | 3 | Y | 996 | 996 | 0 | | -0- |
| | | | | | | | 1096 | 9 | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2790 | X | 566 | -0- | -2224 | -0- | 362 | 1 | 1 | 3 | Y | 172 | 178 | 0 | 6 |
| | | | | | | | 14 | 4 | 189 | 9 | | | | | |
| 06 | 3180 | X | 161 | -0- | -3019 | -0- | 105 | 1 | 1 | 3 | Y | 47 | 51 | 0 | 2 |
| | | | | | | | 3 | 4 | 52 | 9 | | | | | |
| 07 | 3844 | X | 955 | -0- | -2889 | -0- | 133 | 1 | 722 | 3 | Y | 87 | 85 | 0 | 4 |
| | | | | | | | 4 | 4 | 96 | 9 | | | | | |
| 08 | 2571 | X | 2571 | -0- | -0- | -0- | 217 | 1 | 2135 | 3 | Y | 193 | 189 | 0 | 8 |
| | | | | | | | 7 | 4 | 212 | 9 | | | | | |
| 09 | 3786 | X | 3786 | -0- | -0- | -0- | 357 | 1 | 3212 | 3 | Y | 191 | 190 | 0 | 9 |
| | | | | | | | 7 | 4 | 210 | 9 | | | | | |
| 10 | 3837 | X | 3837 | -0- | -0- | -0- | 466 | 1 | 3151 | 3 | Y | 187 | 187 | 0 | 9 |
| | | | | | | | 14 | 4 | 206 | 9 | | | | | |

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2883 | X | 776 | -0- | -2107 | -0- | 474 | 1 | 17 | 3 | Y | 167 | 169 | 1 | 6 |
| | | | | | | | 101 | 4 | 184 | 9 | | | | | |
| 06 | 2790 | X | 765 | -0- | -2025 | -0- | 547 | 1 | 4 | 3 | Y | 94 | 96 | 1 | 4 |
| | | | | | | | 111 | 4 | 103 | 9 | | | | | |
| 07 | 1271 | X | 831 | -0- | -440 | -0- | 629 | 1 | 64 | 4 | Y | 125 | 123 | 1 | 6 |
| | | | | | | | 138 | 9 | | | | | | | |
| 08 | 993 | N | 993 | -0- | -0- | -0- | 677 | 1 | 1 | 3 | Y | 188 | 185 | 1 | 9 |
| | | | | | | | 108 | 4 | 207 | 9 | | | | | |
| 09 | 780 | N | 751 | -0- | -29 | -0- | 535 | 1 | 44 | 4 | Y | 156 | 158 | 1 | 7 |
| | | | | | | | 172 | 9 | | | | | | | |
| 10 | 944 | N | 944 | -0- | -0- | -0- | 613 | 1 | 124 | 4 | Y | 188 | 186 | 1 | 9 |
| | | | | | | | 207 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2666 | X | 2666 | -0- | -0- | -0- | 584 | 1 | 1488 | 3 | Y | 426 | 419 | 0 | 15 |
| | | | | | | | 125 | 4 | 469 | 9 | | | | | |
| 06 | 2370 | X | 2289 | -0- | -81 | -0- | 699 | 1 | 1160 | 3 | Y | 262 | 265 | 0 | 12 |
| | | | | | | | 142 | 4 | 288 | 9 | | | | | |
| 07 | 2449 | X | 2260 | -0- | -189 | -0- | 650 | 1 | 1282 | 3 | Y | 238 | 239 | 0 | 11 |
| | | | | | | | 66 | 4 | 262 | 9 | | | | | |
| 08 | 2182 | X | 2182 | -0- | -0- | -0- | 587 | 1 | 1176 | 3 | Y | 295 | 293 | 0 | 13 |
| | | | | | | | 94 | 4 | 325 | 9 | | | | | |
| 09 | 2580 | X | 2214 | -0- | -366 | -0- | 430 | 1 | 1355 | 3 | Y | 357 | 353 | 0 | 17 |
| | | | | | | | 36 | 4 | 393 | 9 | | | | | |
| 10 | 2666 | X | 1961 | -0- | -705 | -0- | 442 | 1 | 1068 | 3 | Y | 329 | 330 | 0 | 16 |
| | | | | | | | 89 | 4 | 362 | 9 | | | | | |

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6169 | X | 284 | -0- | -5885 | -0- | 277 | 3 | 7 | 9 | Y | 6 | 6 | 0 | -0- |
| 06 | 5970 | X | 3903 | -0- | -2067 | -0- | 3903 | 3 | | | Y | -0- | | | -0- |
| 07 | 5084 | X | 2961 | -0- | -2123 | -0- | 2953 | 3 | 8 | 9 | Y | 7 | 7 | 0 | -0- |
| 08 | 5013 | X | 5013 | -0- | -0- | -0- | 4939 | 3 | 74 | 9 | Y | 67 | 67 | 0 | -0- |
| 09 | 5108 | X | 5108 | -0- | -0- | -0- | 5108 | 3 | | | Y | -0- | | | -0- |
| 10 | 4222 | X | 4222 | -0- | -0- | -0- | 4183 | 3 | 39 | 9 | Y | 35 | 35 | 0 | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | Y | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 5 | N | -0- | -0- | -5 | -0- | | | Y | -0- | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | Y | -0- | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | Y | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9979 | X | 9979 | -0- | -0- | -0- | 819 | 1 | 8485 | 3 | Y | 585 | 576 | 0 | 21 |
| | | | | | | | 31 | 4 | 644 | 9 | | | | | |
| 06 | 9872 | X | 9872 | -0- | -0- | -0- | 798 | 1 | 7686 | 3 | Y | 1225 | 1216 | 0 | 30 |
| | | | | | | | 40 | 4 | 1348 | 9 | | | | | |
| 07 | 9568 | X | 9568 | -0- | -0- | -0- | 811 | 1 | 7366 | 3 | Y | 1241 | 1261 | 0 | 10 |
| | | | | | | | 26 | 4 | 1365 | 9 | | | | | |
| 08 | 9103 | X | 9103 | -0- | -0- | -0- | 764 | 1 | 7096 | 3 | Y | 1109 | 1105 | 0 | 14 |
| | | | | | | | 23 | 4 | 1220 | 9 | | | | | |
| 09 | 11520 | X | 655 | -0- | -10865 | -0- | 200 | 1 | 4 | 4 | Y | 410 | 420 | 0 | 4 |
| | | | | | | | 451 | 9 | | | | | | | |
| 10 | 10230 | X | 1108 | -0- | -9122 | -0- | 281 | 1 | 3 | 4 | Y | 749 | 748 | 0 | 5 |
| | | | | | | | 824 | 9 | | | | | | | |

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2914 | X | -0- | -0- | -2914 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 2820 | X | -0- | -0- | -2820 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 2914 | X | -0- | -0- | -2914 | -0- | | | | | Y | -0- | | | -0- |
| 08 | 355 | X | 355 | -0- | -0- | -0- | 188 | 1 | 3 | 4 | Y | 149 | 146 | 0 | 3 |
| | | | | | | | 164 | 9 | | | | | | | |
| 09 | 234 | X | 234 | -0- | -0- | -0- | 125 | 1 | 1 | 4 | Y | 98 | 99 | 0 | 2 |
| | | | | | | | 108 | 9 | | | | | | | |
| 10 | 2332 | X | 2332 | -0- | -0- | -0- | 332 | 1 | 879 | 3 | Y | 1010 | 993 | 0 | 19 |
| | | | | | | | 10 | 4 | 1111 | 9 | | | | | |

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3813 | X | 3327 | -0- | -486 | -0- | 348 | 1 | 2522 | 3 | Y | 415 | 415 | 0 | -0- |
| | | | | | | | 457 | 9 | | | | | | | |
| 06 | 3690 | X | 3135 | -0- | -555 | -0- | 367 | 1 | 2333 | 3 | Y | 395 | 395 | 0 | -0- |
| | | | | | | | 435 | 9 | | | | | | | |
| 07 | 4535 | X | 4535 | -0- | -0- | -0- | 566 | 1 | 3511 | 3 | Y | 416 | 416 | 0 | -0- |
| | | | | | | | 458 | 9 | | | | | | | |
| 08 | 4536 | X | 4536 | -0- | -0- | -0- | 519 | 1 | 3570 | 3 | Y | 406 | 406 | 0 | -0- |
| | | | | | | | 447 | 9 | | | | | | | |
| 09 | 3890 | X | 3890 | -0- | -0- | -0- | 492 | 1 | 2944 | 3 | Y | 413 | 413 | 0 | -0- |
| | | | | | | | 454 | 9 | | | | | | | |
| 10 | 4079 | X | 4079 | -0- | -0- | -0- | 623 | 1 | 2976 | 3 | Y | 436 | 436 | 0 | -0- |
| | | | | | | | 480 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 596 | X | 596 | -0- | -0- | -0- | 92 | 1 | 320 | 3 | Y | 166 | 167 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 183 | 9 | | | | | | | |
| 06 | 1068 | X | 1068 | -0- | -0- | -0- | 243 | 1 | 548 | 3 | Y | 247 | 244 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 272 | 9 | | | | | | | |
| 07 | 927 | X | 927 | -0- | -0- | -0- | 328 | 1 | 439 | 3 | Y | 141 | 144 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 155 | 9 | | | | | | | |
| 08 | 897 | N | 897 | -0- | -0- | -0- | 367 | 1 | 357 | 3 | Y | 153 | 152 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 168 | 9 | | | | | | | |
| 09 | 1200 | N | 436 | -0- | -764 | -0- | 342 | 1 | 1 | 3 | Y | 81 | 83 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 89 | 9 | | | | | | | |
| 10 | 947 | N | 947 | -0- | -0- | -0- | 230 | 1 | 358 | 3 | Y | 320 | 315 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 352 | 9 | | | | | | | |

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | 1 | 1 | 0 | | | -0- |
| 07 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 1 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 2 | 3 | 15 | 9 | Y | 14 | 14 | 0 | | | -0- |

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1116 | N | 1020 | -0- | -96 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1522 | N | 1522 | -0- | -0- | -0- | 1522 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 996 | -0- | -144 | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1075 | -0- | -444 | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1271 | N | 1013 | -0- | -258 | -0- | 1013 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1230 | N | 881 | -0- | -349 | -0- | 881 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1023 | N | 892 | -0- | -131 | -0- | 892 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 870 | N | 857 | -0- | -13 | -0- | 857 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 868 | N | 826 | -0- | -42 | -0- | 826 | 3 | | | Y | -0- | | | | | -0- |

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3658 | X | 1630 | -0- | -2028 | -0- | 1502 | 3 | 128 | 9 | Y | 116 | 116 | 0 | | | -0- |
| 06 | 2850 | X | 1964 | -0- | -886 | -0- | 1815 | 3 | 149 | 9 | Y | 135 | 135 | 0 | | | -0- |
| 07 | 2945 | X | 2094 | -0- | -851 | -0- | 1929 | 3 | 165 | 9 | Y | 150 | 150 | 0 | | | -0- |
| 08 | 2821 | X | 1602 | -0- | -1219 | -0- | 1484 | 3 | 118 | 9 | Y | 107 | 107 | 0 | | | -0- |
| 09 | 2182 | X | 2182 | -0- | -0- | -0- | 2182 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2235 | X | 2235 | -0- | -0- | -0- | 2235 | 3 | | | Y | -0- | | | | | -0- |

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2635 | X | 866 | -0- | -1769 | -0- | 7 | 1 | 732 | 3 | Y | 115 | 115 | 0 | | | -0- |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 06 | 2550 | X | 31 | -0- | -2519 | -0- | 3 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | -0- |
| 07 | 2635 | X | 245 | -0- | -2390 | -0- | 26 | 3 | 219 | 9 | Y | 199 | 199 | 0 | | | -0- |
| 08 | 4363 | X | 4363 | -0- | -0- | -0- | 38 | 1 | 3606 | 3 | Y | 654 | 654 | 0 | | | -0- |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 09 | 2490 | X | 2024 | -0- | -466 | -0- | 20 | 1 | 1664 | 3 | Y | 309 | 309 | 0 | | | -0- |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 10 | 1956 | X | 1956 | -0- | -0- | -0- | 22 | 1 | 1649 | 3 | Y | 259 | 259 | 0 | | | -0- |
| | | | | | | | 285 | 9 | | | | | | | | | |

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8308 | X | 7907 | -0- | -401 | -0- | 7772 | 3 | 135 | 9 | N | 123 | 123 | 0 | | | -0- |
| 06 | 8040 | X | 6489 | -0- | -1551 | -0- | 6420 | 3 | 69 | 9 | N | 63 | 63 | 0 | | | -0- |
| 07 | 5962 | X | 5962 | -0- | -0- | -0- | 5898 | 3 | 64 | 9 | N | 58 | 58 | 0 | | | -0- |
| 08 | 7905 | X | 5495 | -0- | -2410 | -0- | 5469 | 3 | 26 | 9 | N | 24 | 24 | 0 | | | -0- |
| 09 | 7650 | X | 4736 | -0- | -2914 | -0- | 4695 | 3 | 41 | 9 | N | 37 | 37 | 0 | | | -0- |
| 10 | 7905 | X | 583 | -0- | -7322 | -0- | 581 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1509 | N | 1509 | -0- | -0- | -0- | 11 | 1 | 1285 | 3 | Y | 194 | 194 | 0 | | | -0- |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 06 | 720 | N | 85 | -0- | -635 | -0- | 1 | 1 | 61 | 3 | Y | 21 | 21 | 0 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1908 | N | 1908 | -0- | -0- | -0- | 16 | 1 | 1670 | 3 | Y | 202 | 202 | 0 | | | -0- |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 08 | 1519 | N | 226 | -0- | -1293 | -0- | 2 | 1 | 166 | 3 | Y | 53 | 53 | 0 | | | -0- |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 111 | N | 111 | -0- | -0- | -0- | 41 | 3 | 70 | 9 | Y | 64 | 64 | 0 | | | -0- |
| 10 | 2269 | N | 2269 | -0- | -0- | -0- | 26 | 1 | 1979 | 3 | Y | 240 | 240 | 0 | | | -0- |
| | | | | | | | 264 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1214 | N | 1214 | -0- | -0- | -0- | 54 | 1 | 543 | 3 | Y | 561 | 561 | 0 | | | -0- |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 06 | 775 | N | 775 | -0- | -0- | -0- | 51 | 1 | 465 | 3 | Y | 235 | 235 | 0 | | | -0- |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 07 | 372 | N | 136 | -0- | -236 | -0- | 17 | 3 | 119 | 9 | Y | 108 | 108 | 0 | | | -0- |
| 08 | 372 | N | 221 | -0- | -151 | -0- | 11 | 1 | 96 | 3 | Y | 104 | 104 | 0 | | | -0- |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 09 | 360 | N | 318 | -0- | -42 | -0- | 22 | 1 | 156 | 3 | Y | 127 | 127 | 0 | | | -0- |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 10 | 157 | N | 157 | -0- | -0- | -0- | 23 | 3 | 134 | 9 | Y | 122 | 122 | 0 | | | -0- |

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8215 | X | 971 | -0- | -7244 | -0- | 971 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 7950 | X | 2132 | -0- | -5818 | -0- | 2123 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 07 | 9234 | X | 9234 | -0- | -0- | -0- | 9228 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 08 | 7936 | X | 5494 | -0- | -2442 | -0- | 5491 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 09 | 5277 | X | 5277 | -0- | -0- | -0- | 5275 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 10 | 8246 | X | 6361 | -0- | -1885 | -0- | 6361 | 3 | | | Y | -0- | | | | | -0- |

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8835 | X | 5177 | -0- | -3658 | -0- | 4988 | 3 | 189 | 9 | N | 172 | 172 | 0 | | | -0- |
| 06 | 8550 | X | 6474 | -0- | -2076 | -0- | 6316 | 3 | 158 | 9 | N | 144 | 144 | 0 | | | -0- |
| 07 | 8835 | X | 5897 | -0- | -2938 | -0- | 5734 | 3 | 163 | 9 | N | 148 | 148 | 0 | | | -0- |
| 08 | 7781 | X | 7455 | -0- | -326 | -0- | 7267 | 3 | 188 | 9 | N | 171 | 171 | 0 | | | -0- |
| 09 | 6480 | X | 6256 | -0- | -224 | -0- | 6073 | 3 | 183 | 9 | N | 166 | 166 | 0 | | | -0- |
| 10 | 6696 | X | 3384 | -0- | -3312 | -0- | 3295 | 3 | 89 | 9 | N | 81 | 81 | 0 | | | -0- |

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 6619 | X | 6619 | -0- | -0- | -0- | 5952 | 3 | 667 | 9 | Y | 606 | 606 | 0 | | | -0- |
| 07 | 6270 | X | 6270 | -0- | -0- | -0- | 5669 | 3 | 601 | 9 | Y | 546 | 546 | 0 | | | -0- |
| 08 | 5400 | X | 5400 | -0- | -0- | -0- | 4821 | 3 | 579 | 9 | Y | 526 | 526 | 0 | | | -0- |
| 09 | 4403 | X | 4403 | -0- | -0- | -0- | 3928 | 3 | 475 | 9 | Y | 432 | 432 | 0 | | | -0- |
| 10 | 3961 | X | 3961 | -0- | -0- | -0- | 3518 | 3 | 443 | 9 | Y | 403 | 403 | 0 | | | -0- |

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1176 | N | 1176 | -0- | -0- | -0- | 18 | 1 | 1152 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 14 | -0- | -16 | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 305 | N | 305 | -0- | -0- | -0- | 5 | 1 | 291 | 3 | Y | 8 | 8 | 0 | -0- |
| | | | | | | | 9 | 9 | | | | | | | |
| 06 | 480 | N | 319 | -0- | -161 | -0- | 5 | 1 | 240 | 3 | Y | 67 | 67 | 0 | -0- |
| | | | | | | | 74 | 9 | | | | | | | |
| 07 | 435 | N | 435 | -0- | -0- | -0- | 8 | 1 | 354 | 3 | Y | 66 | 66 | 0 | -0- |
| | | | | | | | 73 | 9 | | | | | | | |
| 08 | 310 | N | 252 | -0- | -58 | -0- | 7 | 1 | 238 | 3 | Y | 6 | 6 | 0 | -0- |
| | | | | | | | 7 | 9 | | | | | | | |
| 09 | 330 | N | 310 | -0- | -20 | -0- | 7 | 1 | 223 | 3 | Y | 73 | 73 | 0 | -0- |
| | | | | | | | 80 | 9 | | | | | | | |
| 10 | 516 | N | 516 | -0- | -0- | -0- | 15 | 1 | 426 | 3 | Y | 68 | 68 | 0 | -0- |
| | | | | | | | 75 | 9 | | | | | | | |

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 86 | N | 86 | -0- | -0- | -0- | 18 | 3 | 68 | 9 | Y | 62 | 62 | 0 | -0- |
| 06 | 210 | N | 55 | -0- | -155 | -0- | 15 | 3 | 40 | 9 | Y | 36 | 36 | 0 | -0- |
| 07 | 124 | N | 32 | -0- | -92 | -0- | 7 | 3 | 25 | 9 | Y | 23 | 23 | 0 | -0- |
| 08 | 93 | N | 42 | -0- | -51 | -0- | 10 | 3 | 32 | 9 | Y | 29 | 29 | 0 | -0- |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 40 | 3 | 78 | 9 | Y | 71 | 71 | 0 | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | -0- |

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3689 | X | 2173 | -0- | -1516 | -0- | 2173 | 3 | | | N | -0- | | | -0- |
| 06 | 3570 | X | 1443 | -0- | -2127 | -0- | 1443 | 3 | | | N | -0- | | | -0- |
| 07 | 3689 | X | 931 | -0- | -2758 | -0- | 931 | 3 | | | N | -0- | | | -0- |
| 08 | 2666 | X | 540 | -0- | -2126 | -0- | 540 | 3 | | | N | -0- | | | -0- |
| 09 | 2190 | X | 1897 | -0- | -293 | -0- | 1897 | 3 | | | N | -0- | | | -0- |
| 10 | 2170 | X | 1054 | -0- | -1116 | -0- | 1054 | 3 | | | N | -0- | | | -0- |

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8742 | X | 2713 | -0- | -6029 | -0- | 604 | 1 | 2069 | 3 | Y | 16 | 26 | 0 | 1 |
| | | | | | | | 22 | 4 | 18 | 9 | | | | | |
| 06 | 8460 | X | 4534 | -0- | -3926 | -0- | 546 | 1 | 3583 | 3 | Y | 346 | 338 | 0 | 9 |
| | | | | | | | 24 | 4 | 381 | 9 | | | | | |
| 07 | 7688 | X | 5016 | -0- | -2672 | -0- | 682 | 1 | 3837 | 3 | Y | 433 | 438 | 0 | 4 |
| | | | | | | | 21 | 4 | 476 | 9 | | | | | |
| 08 | 7054 | X | 7054 | -0- | -0- | -0- | 736 | 1 | 5878 | 3 | Y | 380 | 379 | 0 | 5 |
| | | | | | | | 22 | 4 | 418 | 9 | | | | | |
| 09 | 7235 | X | 7235 | -0- | -0- | -0- | 736 | 1 | 6022 | 3 | Y | 419 | 420 | 0 | 4 |
| | | | | | | | 16 | 4 | 461 | 9 | | | | | |
| 10 | 5729 | X | 5729 | -0- | -0- | -0- | 725 | 1 | 4849 | 3 | Y | 132 | 135 | 0 | 1 |
| | | | | | | | 10 | 4 | 145 | 9 | | | | | |

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 09/01/2021 TOTAL DEPTH 12593 PERF.13145 - 18732

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 344 | 339 | 0 | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 5 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2511 | X | 138 | -0- | -2373 | -0- | 138 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2130 | X | 2082 | -0- | -48 | -0- | 1727 | 3 | 355 | 9 | Y | 323 | 323 | 0 | | | -0- |
| 07 | 2263 | X | 171 | -0- | -2092 | -0- | 92 | 3 | 79 | 9 | Y | 72 | 72 | 0 | | | -0- |
| 08 | 154 | N | 154 | -0- | -0- | -0- | 57 | 3 | 97 | 9 | Y | 88 | 88 | 0 | | | -0- |
| 09 | 2100 | N | 284 | -0- | -1816 | -0- | 219 | 3 | 65 | 9 | Y | 59 | 59 | 0 | | | -0- |
| 10 | 3100 | N | 4078 | -0- | 978 | 978 | 3381 | 3 | 697 | 9 | Y | 634 | 634 | 0 | | | -0- |

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1767 | X | 1361 | -0- | -406 | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | X | 1347 | -0- | -363 | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | X | 1392 | -0- | -499 | -0- | 1392 | 3 | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1144 | -0- | 1144 | 1144 | 1144 | 3 | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1344 | -0- | 1344 | 2488 | 1344 | 3 | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 1367 | -0- | 1367 | 3855 | 1367 | 3 | | | N | -0- | | | | | -0- |

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10083 | X | 10083 | -0- | -0- | -0- | 8133 | 3 | 1950 | 9 | Y | 1773 | 1773 | 0 | | | -0- |
| 06 | 7620 | X | 6677 | -0- | -943 | -0- | 5766 | 3 | 911 | 9 | Y | 828 | 828 | 0 | | | -0- |
| 07 | 7874 | X | 6196 | -0- | -1678 | -0- | 5262 | 3 | 934 | 9 | Y | 849 | 849 | 0 | | | -0- |
| 08 | 5623 | X | 5623 | -0- | -0- | -0- | 4779 | 3 | 844 | 9 | Y | 767 | 767 | 0 | | | -0- |
| 09 | 11340 | X | 4004 | -0- | -7336 | -0- | 3390 | 3 | 614 | 9 | Y | 558 | 558 | 0 | | | -0- |
| 10 | 10044 | X | 2100 | -0- | -7944 | -0- | 1623 | 3 | 477 | 9 | Y | 434 | 434 | 0 | | | -0- |

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10850 | X | 8704 | -0- | -2146 | -0- | 840 | 1 | 5233 | 3 | Y | 2381 | 2356 | 0 | | | 79 |
| | | | | | | | 12 | 4 | 2619 | 9 | | | | | | | |
| 06 | 10380 | X | 8817 | -0- | -1563 | -0- | 807 | 1 | 5653 | 3 | Y | 2127 | 2143 | 0 | | | 63 |
| | | | | | | | 17 | 4 | 2340 | 9 | | | | | | | |
| 07 | 10044 | X | 8161 | -0- | -1883 | -0- | 753 | 1 | 5100 | 3 | Y | 2087 | 2077 | 0 | | | 73 |
| | | | | | | | 12 | 4 | 2296 | 9 | | | | | | | |
| 08 | 8685 | X | 8685 | -0- | -0- | -0- | 829 | 1 | 5661 | 3 | Y | 1978 | 1971 | 0 | | | 80 |
| | | | | | | | 19 | 4 | 2176 | 9 | | | | | | | |
| 09 | 8400 | X | 7853 | -0- | -547 | -0- | 764 | 1 | 5195 | 3 | Y | 1715 | 1721 | 0 | | | 74 |
| | | | | | | | 7 | 4 | 1887 | 9 | | | | | | | |
| 10 | 8680 | X | 6638 | -0- | -2042 | -0- | 774 | 1 | 4073 | 3 | Y | 1621 | 1623 | 0 | | | 72 |
| | | | | | | | 8 | 4 | 1783 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4123 | X | -0- | -0- | -4123 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 4499 | X | 4499 | -0- | -0- | -0- | 3822 | 3 | 677 | 9 | Y | 615 | 615 | 0 | | | -0- |
| 07 | 4812 | X | 4812 | -0- | -0- | -0- | 3886 | 3 | 926 | 9 | Y | 842 | 842 | 0 | | | -0- |
| 08 | 3472 | X | 3026 | -0- | -446 | -0- | 2523 | 3 | 503 | 9 | Y | 457 | 457 | 0 | | | -0- |
| 09 | 3990 | X | 1897 | -0- | -2093 | -0- | 1509 | 3 | 388 | 9 | Y | 353 | 353 | 0 | | | -0- |
| 10 | 4123 | X | 1732 | -0- | -2391 | -0- | 1420 | 3 | 312 | 9 | Y | 284 | 284 | 0 | | | -0- |

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | 751 | -0- | 751 | 751 | 41 | 1 | 710 | 3 | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 1081 | -0- | 1081 | 1832 | 68 | 1 | 1013 | 3 | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 1135 | -0- | 1135 | 2967 | 75 | 1 | 1060 | 3 | Y | -0- | | | | | -0- |
| 08 | 4118 | X | 1151 | -0- | -2967 | -0- | 80 | 1 | 1071 | 3 | Y | -0- | | | | | -0- |
| 09 | 1126 | N | 1126 | -0- | -0- | -0- | 78 | 1 | 1048 | 3 | Y | -0- | | | | | -0- |
| 10 | 1147 | N | 652 | -0- | -495 | -0- | 41 | 1 | 527 | 3 | Y | 76 | 76 | 0 | | | -0- |
| | | | | | | | 84 | 9 | | | | | | | | | |

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1519 | X | 1058 | -0- | -461 | -0- | 768 | 1 | 106 | 3 | Y | 159 | 157 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 175 | 9 | | | | | | | |
| 06 | 1470 | X | 1119 | -0- | -351 | -0- | 773 | 1 | 112 | 3 | Y | 208 | 207 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 229 | 9 | | | | | | | |
| 07 | 1240 | X | 1123 | -0- | -117 | -0- | 766 | 1 | 116 | 3 | Y | 211 | 210 | 0 | | | 7 |
| | | | | | | | 9 | 4 | 232 | 9 | | | | | | | |
| 08 | 947 | X | 947 | -0- | -0- | -0- | 768 | 1 | 112 | 3 | Y | 46 | 51 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 51 | 9 | | | | | | | |
| 09 | 1170 | X | 631 | -0- | -539 | -0- | 570 | 1 | 27 | 3 | Y | 27 | 28 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 30 | 9 | | | | | | | |
| 10 | 1174 | X | 1174 | -0- | -0- | -0- | 880 | 1 | 99 | 3 | Y | 171 | 164 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 188 | 9 | | | | | | | |

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 2339 | X | 2339 | -0- | -0- | -0- | 2142 | 3 | 197 | 9 | Y | 179 | 179 | 0 | | | -0- |
| 07 | 2791 | X | 2791 | -0- | -0- | -0- | 2614 | 3 | 177 | 9 | Y | 161 | 161 | 0 | | | -0- |
| 08 | 2439 | X | 2439 | -0- | -0- | -0- | 2282 | 3 | 157 | 9 | Y | 143 | 143 | 0 | | | -0- |
| 09 | 2137 | X | 2137 | -0- | -0- | -0- | 1985 | 3 | 152 | 9 | Y | 138 | 138 | 0 | | | -0- |
| 10 | 1900 | X | 1900 | -0- | -0- | -0- | 1761 | 3 | 139 | 9 | Y | 126 | 126 | 0 | | | -0- |

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1487 | X | 1487 | -0- | -0- | -0- | 61<br>272 | 1<br>9 | 1154 | 3 | Y | 247 | 247 | 0 | | | -0- |
| 06 | 754 | X | 754 | -0- | -0- | -0- | 33<br>205 | 1<br>9 | 516 | 3 | Y | 186 | 186 | 0 | | | -0- |
| 07 | 362 | X | 362 | -0- | -0- | -0- | 21<br>37 | 1<br>9 | 304 | 3 | Y | 34 | 34 | 0 | | | -0- |
| 08 | 935 | X | 935 | -0- | -0- | -0- | 30<br>451 | 1<br>9 | 454 | 3 | Y | 410 | 410 | 0 | | | -0- |
| 09 | 471 | X | 471 | -0- | -0- | -0- | 47 | 3 | 424 | 9 | Y | 385 | 385 | 0 | | | -0- |
| 10 | 472 | X | 472 | -0- | -0- | -0- | 62 | 3 | 410 | 9 | Y | 373 | 373 | 0 | | | -0- |

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5115 | X | 3345 | -0- | -1770 | -0- | 3247 | 3 | 98 | 9 | N | 89 | 89 | 0 | | | -0- |
| 06 | 4950 | X | 2947 | -0- | -2003 | -0- | 2947 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3720 | X | 3249 | -0- | -471 | -0- | 3247 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 08 | 2890 | X | 2890 | -0- | -0- | -0- | 2882 | 3 | 8 | 9 | N | 7 | 7 | 0 | | | -0- |
| 09 | 3240 | X | 2648 | -0- | -592 | -0- | 2629 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | -0- |
| 10 | 3348 | X | 3118 | -0- | -230 | -0- | 3082 | 3 | 36 | 9 | N | 33 | 33 | 0 | | | -0- |

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2356 | X | 1476 | -0- | -880 | -0- | 1162 | 3 | 314 | 9 | Y | 285 | 285 | 0 | | | -0- |
| 06 | 2400 | X | 580 | -0- | -1820 | -0- | 258 | 3 | 322 | 9 | Y | 293 | 293 | 0 | | | -0- |
| 07 | 2666 | X | 2280 | -0- | -386 | -0- | 2093 | 3 | 187 | 9 | Y | 170 | 170 | 0 | | | -0- |
| 08 | 2666 | X | 1406 | -0- | -1260 | -0- | 1272 | 3 | 134 | 9 | Y | 122 | 122 | 0 | | | -0- |
| 09 | 2580 | X | 1591 | -0- | -989 | -0- | 1473 | 3 | 118 | 9 | Y | 107 | 107 | 0 | | | -0- |
| 10 | 2294 | X | 1608 | -0- | -686 | -0- | 1484 | 3 | 124 | 9 | Y | 113 | 113 | 0 | | | -0- |

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3565 | X | 1793 | -0- | -1772 | -0- | 1564 | 3 | 229 | 9 | Y | 208 | 208 | 0 | | | -0- |
| 06 | 2550 | X | 1709 | -0- | -841 | -0- | 1543 | 3 | 166 | 9 | Y | 151 | 151 | 0 | | | -0- |
| 07 | 2139 | X | 1985 | -0- | -154 | -0- | 1773 | 3 | 212 | 9 | Y | 193 | 193 | 0 | | | -0- |
| 08 | 2139 | X | 1404 | -0- | -735 | -0- | 1257 | 3 | 147 | 9 | Y | 134 | 134 | 0 | | | -0- |
| 09 | 2035 | X | 2035 | -0- | -0- | -0- | 1837 | 3 | 198 | 9 | Y | 180 | 180 | 0 | | | -0- |
| 10 | 1984 | X | 1803 | -0- | -181 | -0- | 1613 | 3 | 190 | 9 | Y | 173 | 173 | 0 | | | -0- |

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7632 | X | 7632 | -0- | -0- | -0- | 7345 | 3 | 287 | 9 | Y | 261 | 261 | 0 | | | -0- |
| 06 | 7887 | X | 7887 | -0- | -0- | -0- | 7551 | 3 | 336 | 9 | Y | 305 | 305 | 0 | | | -0- |
| 07 | 3499 | X | 3499 | -0- | -0- | -0- | 3496 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 08 | 3546 | X | 3546 | -0- | -0- | -0- | 3535 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | -0- |
| 09 | 2768 | X | 2768 | -0- | -0- | -0- | 2743 | 3 | 25 | 9 | Y | 23 | 23 | 0 | | | -0- |
| 10 | 1791 | X | 1791 | -0- | -0- | -0- | 1759 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 248 | N | 136 | -0- | -112 | -0- | 119 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | -0- |
| 06 | 300 | N | 145 | -0- | -155 | -0- | 130 | 3 | 15 | 9 | Y | 14 | 14 | 0 | | | -0- |
| 07 | 200 | N | 200 | -0- | -0- | -0- | 179 | 3 | 21 | 9 | Y | 19 | 19 | 0 | | | -0- |
| 08 | 181 | N | 181 | -0- | -0- | -0- | 166 | 3 | 15 | 9 | Y | 14 | 14 | 0 | | | -0- |
| 09 | 150 | N | 101 | -0- | -49 | -0- | 83 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3534 | X | 1183 | -0- | -2351 | -0- | 1045 | 3 | 138 | 9 | Y | 125 | 125 | 0 | | | -0- |
| 06 | 3420 | X | 2005 | -0- | -1415 | -0- | 1691 | 3 | 314 | 9 | Y | 285 | 285 | 0 | | | -0- |
| 07 | 3534 | X | 1860 | -0- | -1674 | -0- | 1479 | 3 | 381 | 9 | Y | 346 | 346 | 0 | | | -0- |
| 08 | 1612 | X | 177 | -0- | -1435 | -0- | 157 | 3 | 20 | 9 | Y | 18 | 18 | 0 | | | -0- |
| 09 | 16156 | X | 16156 | -0- | -0- | -0- | 14156 | 3 | 2000 | 9 | Y | 1818 | 1818 | 0 | | | -0- |
| 10 | 9071 | X | 9071 | -0- | -0- | -0- | 7710 | 3 | 1361 | 9 | Y | 1237 | 1237 | 0 | | | -0- |

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1539 | N | 1539 | -0- | -0- | -0- | 14 | 1 | 1449 | 3 | Y | 69 | 69 | 0 | | | -0- |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 3 | 1 | 291 | 3 | Y | 48 | 48 | 0 | | | -0- |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 355 | N | 355 | -0- | -0- | -0- | 3 | 1 | 299 | 3 | Y | 48 | 48 | 0 | | | -0- |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 713 | N | 361 | -0- | -352 | -0- | 3 | 1 | 305 | 3 | Y | 48 | 48 | 0 | | | -0- |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 826 | N | 826 | -0- | -0- | -0- | 10 | 1 | 781 | 3 | Y | 32 | 32 | 0 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 3100 | N | 9219 | -0- | 6119 | 6119 | 125 | 1 | 9017 | 3 | Y | 70 | 70 | 0 | | | -0- |
| | | | | | | | 77 | 9 | | | | | | | | | |

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 930 | N | 452 | -0- | -478 | -0- | 4 | 1 | 417 | 3 | Y | 28 | 28 | 0 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 747 | N | 747 | -0- | -0- | -0- | 7 | 1 | 671 | 3 | Y | 63 | 63 | 0 | | | -0- |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 1102 | N | 1102 | -0- | -0- | -0- | 10 | 1 | 1015 | 3 | Y | 70 | 70 | 0 | | | -0- |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 1032 | X | 1032 | -0- | -0- | -0- | 10 | 1 | 928 | 3 | Y | 85 | 85 | 0 | | | -0- |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 1364 | X | 1364 | -0- | -0- | -0- | 11 | 1 | 915 | 3 | Y | 398 | 398 | 0 | | | -0- |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 10 | 1560 | X | 1560 | -0- | -0- | -0- | 12 | 1 | 955 | 3 | Y | 539 | 539 | 0 | | | -0- |
| | | | | | | | 593 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 413 | N | 413 | -0- | -0- | -0- | 81 | 3 | 332 | 9 | Y | 302 | 302 | 0 | | | -0- |
| 06 | 420 | N | 321 | -0- | -99 | -0- | 29 | 3 | 292 | 9 | Y | 265 | 265 | 0 | | | -0- |
| 07 | 403 | N | 318 | -0- | -85 | -0- | 30 | 3 | 288 | 9 | Y | 262 | 262 | 0 | | | -0- |
| 08 | 403 | N | 304 | -0- | -99 | -0- | 26 | 3 | 278 | 9 | Y | 253 | 253 | 0 | | | -0- |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 30 | 3 | 310 | 9 | Y | 282 | 282 | 0 | | | -0- |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 48 | 3 | 370 | 9 | Y | 336 | 336 | 0 | | | -0- |

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2404 | N | 2404 | -0- | -0- | -0- | 2287 | 3 | 117 | 9 | Y | 106 | 106 | 0 | | | -0- |
| 06 | 2820 | N | 2236 | -0- | -584 | -0- | 2182 | 3 | 54 | 9 | Y | 49 | 49 | 0 | | | -0- |
| 07 | 2759 | N | 2159 | -0- | -600 | -0- | 2101 | 3 | 58 | 9 | Y | 53 | 53 | 0 | | | -0- |
| 08 | 2418 | N | 2120 | -0- | -298 | -0- | 2096 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | -0- |
| 09 | 2250 | N | 1537 | -0- | -713 | -0- | 1503 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | -0- |
| 10 | 2170 | N | 1787 | -0- | -383 | -0- | 1740 | 3 | 47 | 9 | Y | 43 | 43 | 0 | | | -0- |

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2182 | N | 2182 | -0- | -0- | -0- | 2181 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 06 | 1983 | N | 1983 | -0- | -0- | -0- | 1983 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2170 | N | 152 | -0- | -2018 | -0- | 152 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2862 | N | 2862 | -0- | -0- | -0- | 2862 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2138 | N | 2138 | -0- | -0- | -0- | 2138 | 3 | | | Y | -0- | | | | | -0- |

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1023 | N | 558 | -0- | -465 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 484 | -0- | -446 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| 08 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 09 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 753 | -0- | -270 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2852 | X | 2551 | -0- | -301 | -0- | 239<br>609 | 1<br>9 | 1703 | 3 | Y | 554 | 554 | 0 | | | -0- |
| 06 | 2760 | X | 2515 | -0- | -245 | -0- | 197<br>583 | 1<br>9 | 1735 | 3 | Y | 530 | 530 | 0 | | | -0- |
| 07 | 2790 | X | 2607 | -0- | -183 | -0- | 208<br>597 | 1<br>9 | 1802 | 3 | Y | 543 | 543 | 0 | | | -0- |
| 08 | 2573 | N | 973 | -0- | -1600 | -0- | 79<br>296 | 1<br>9 | 598 | 3 | Y | 269 | 269 | 0 | | | -0- |
| 09 | 2520 | N | 901 | -0- | -1619 | -0- | 88<br>230 | 1<br>9 | 583 | 3 | Y | 209 | 209 | 0 | | | -0- |
| 10 | 3866 | X | 3866 | -0- | -0- | -0- | 330<br>765 | 1<br>9 | 2771 | 3 | Y | 695 | 695 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4123 | X | 2833 | -0- | -1290 | -0- | 2833 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3861 | X | 3861 | -0- | -0- | -0- | 3860 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 07 | 3751 | X | 677 | -0- | -3074 | -0- | 677 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3751 | X | 209 | -0- | -3542 | -0- | 209 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3840 | X | 2592 | -0- | -1248 | -0- | 2592 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 6092 | X | 6092 | -0- | -0- | -0- | 6092 | 3 | | | Y | -0- | | | | | -0- |

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1116 | N | 675 | -0- | -441 | -0- | 669 | 3 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| 06 | 990 | N | 666 | -0- | -324 | -0- | 660 | 3 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| 07 | 1299 | N | 1299 | -0- | -0- | -0- | 1290 | 3 | 9 | 9 | N | 8 | 8 | 0 | | | -0- |
| 08 | DLQ G-10 | | 1083 | -0- | 1083 | 1083 | 1074 | 3 | 9 | 9 | N | 8 | 8 | 0 | | | -0- |
| 09 | DLQ G-10 | | 919 | -0- | 919 | 2002 | 896 | 3 | 23 | 9 | N | 21 | 21 | 0 | | | -0- |
| 10 | DLQ G-10 | | 927 | -0- | 927 | 2929 | 927 | 3 | | | N | -0- | | | | | -0- |

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2418 | X | 19 | -0- | -2399 | -0- | 6 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |
| 06 | 2340 | X | -0- | -0- | -2340 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 465 | X | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 33 | 3 | 218 | 9 | Y | 198 | 198 | 0 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3751 | X | 1942 | -0- | -1809 | -0- | 1483 | 3 | 459 | 9 | Y | 417 | 417 | 0 | | | -0- |
| 06 | 4230 | X | 2420 | -0- | -1810 | -0- | 2410 | 3 | 10 | 9 | Y | 9 | 9 | 0 | | | -0- |
| 07 | 4371 | X | 4083 | -0- | -288 | -0- | 4066 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | -0- |
| 08 | 4371 | X | 2791 | -0- | -1580 | -0- | 2780 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | -0- |
| 09 | 2430 | X | 1960 | -0- | -470 | -0- | 1948 | 3 | 12 | 9 | Y | 11 | 11 | 0 | | | -0- |
| 10 | 4092 | X | 1869 | -0- | -2223 | -0- | 1855 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | -0- |

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1522 | N | 1522 | -0- | -0- | -0- | 1522 | 3 | | | N | -0- | | | | | -0- |
| 06 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2077 | N | 33 | -0- | -2044 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 80 | -0- | -1439 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2274 | N | 2274 | -0- | -0- | -0- | 2274 | 3 | | | N | -0- | | | | | -0- |

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13468 | X | 13468 | -0- | -0- | -0- | 153 | 1 | 13312 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 3386 | X | 3386 | -0- | -0- | -0- | 23 | 1 | 3268 | 3 | Y | 86 | 86 | 0 | | | -0- |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 07 | 63 | X | 63 | -0- | -0- | -0- | 23 | 3 | 40 | 9 | Y | 36 | 36 | 0 | | | -0- |
| 08 | 42 | X | 42 | -0- | -0- | -0- | 25 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | -0- |
| 09 | 1602 | X | 1602 | -0- | -0- | -0- | 6 | 1 | 1593 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1481 | X | 1481 | -0- | -0- | -0- | 1007 | 3 | 474 | 9 | Y | 431 | 431 | 0 | | -0- |
| 06 | 1224 | X | 1224 | -0- | -0- | -0- | 885 | 3 | 339 | 9 | Y | 308 | 308 | 0 | | -0- |
| 07 | 1205 | X | 1205 | -0- | -0- | -0- | 847 | 3 | 358 | 9 | Y | 325 | 325 | 0 | | -0- |
| 08 | 1105 | X | 1105 | -0- | -0- | -0- | 756 | 3 | 349 | 9 | Y | 317 | 317 | 0 | | -0- |
| 09 | 1065 | X | 1065 | -0- | -0- | -0- | 760 | 3 | 305 | 9 | Y | 277 | 277 | 0 | | -0- |
| 10 | 837 | X | 837 | -0- | -0- | -0- | 591 | 3 | 246 | 9 | Y | 224 | 224 | 0 | | -0- |

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1364 | X | 189 | -0- | -1175 | -0- | 50 | 1 | 58 | 3 | Y | 74 | 76 | 0 | | 1 |
| | | | | | | | 81 | 9 | | | | | | | | |
| 06 | 1320 | X | 939 | -0- | -381 | -0- | 223 | 1 | 520 | 3 | Y | 174 | 172 | 0 | | 3 |
| | | | | | | | 5 | 4 | 191 | 9 | | | | | | |
| 07 | 1364 | X | 258 | -0- | -1106 | -0- | 208 | 1 | 7 | 3 | Y | 36 | 38 | 0 | | 1 |
| | | | | | | | 3 | 4 | 40 | 9 | | | | | | |
| 08 | 320 | X | 320 | -0- | -0- | -0- | 284 | 1 | 6 | 3 | Y | 24 | 25 | 0 | | -0- |
| | | | | | | | 4 | 4 | 26 | 9 | | | | | | |
| 09 | 1050 | X | 330 | -0- | -720 | -0- | 292 | 1 | 3 | 4 | Y | 32 | 31 | 0 | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | |
| 10 | 961 | X | 321 | -0- | -640 | -0- | 311 | 1 | 9 | 4 | Y | 1 | 2 | 0 | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | |

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3078 | X | 3078 | -0- | -0- | -0- | 163 | 1 | 2869 | 3 | Y | 42 | 42 | 0 | | -0- |
| | | | | | | | 46 | 9 | | | | | | | | |
| 06 | 4304 | X | 4304 | -0- | -0- | -0- | 271 | 1 | 4033 | 3 | Y | -0- | | | | -0- |
| 07 | 3889 | X | 3889 | -0- | -0- | -0- | 258 | 1 | 3631 | 3 | Y | -0- | | | | -0- |
| 08 | 3100 | N | 938 | -0- | -2162 | -0- | 65 | 1 | 873 | 3 | Y | -0- | | | | -0- |
| 09 | 3000 | X | 1345 | -0- | -1655 | -0- | 94 | 1 | 1251 | 3 | Y | -0- | | | | -0- |
| 10 | 3100 | X | 601 | -0- | -2499 | -0- | 45 | 1 | 556 | 3 | Y | -0- | | | | -0- |

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3844 | X | 2820 | -0- | -1024 | -0- | 2820 | 3 | | | Y | -0- | | | | -0- |
| 06 | 4011 | X | 4011 | -0- | -0- | -0- | 4011 | 3 | | | Y | -0- | | | | -0- |
| 07 | 3844 | X | 3822 | -0- | -22 | -0- | 3822 | 3 | | | Y | -0- | | | | -0- |
| 08 | 3844 | X | 3241 | -0- | -603 | -0- | 3241 | 3 | | | Y | -0- | | | | -0- |
| 09 | 3720 | X | 3230 | -0- | -490 | -0- | 3230 | 3 | | | Y | -0- | | | | -0- |
| 10 | 3844 | X | 1886 | -0- | -1958 | -0- | 1886 | 3 | | | Y | -0- | | | | -0- |

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 3 | | | N | -0- | | | | -0- |
| 06 | 1290 | N | 810 | -0- | -480 | -0- | 810 | 3 | | | N | -0- | | | | -0- |
| 07 | 1550 | N | 1427 | -0- | -123 | -0- | 1427 | 3 | | | N | -0- | | | | -0- |
| 08 | 1612 | N | 1204 | -0- | -408 | -0- | 1204 | 3 | | | N | -0- | | | | -0- |
| 09 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | -0- |
| 10 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 3 | | | N | -0- | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 650 | X | 650 | -0- | -0- | -0- | 571 | 3 | 79 | 9 | Y | 72 | 72 | 0 | -0- |
| 07 | 389 | X | 389 | -0- | -0- | -0- | 383 | 3 | 6 | 9 | Y | 5 | 5 | 0 | -0- |
| 08 | 123 | X | 123 | -0- | -0- | -0- | 120 | 3 | 3 | 9 | Y | 3 | 3 | 0 | -0- |
| 09 | 221 | X | 221 | -0- | -0- | -0- | 169 | 3 | 52 | 9 | Y | 47 | 47 | 0 | -0- |
| 10 | 324 | X | 324 | -0- | -0- | -0- | 109 | 3 | 215 | 9 | Y | 195 | 195 | 0 | -0- |

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20368 | X | 20368 | -0- | -0- | -0- | 223 | 1 | 19573 | 3 | Y | 520 | 520 | 0 | -0- |
| | | | | | | | 572 | 9 | | | | | | | |
| 06 | 5520 | X | 5520 | -0- | -0- | -0- | 37 | 1 | 5307 | 3 | Y | 160 | 160 | 0 | -0- |
| | | | | | | | 176 | 9 | | | | | | | |
| 07 | 1477 | X | 1477 | -0- | -0- | -0- | 5 | 1 | 1194 | 3 | Y | 253 | 253 | 0 | -0- |
| | | | | | | | 278 | 9 | | | | | | | |
| 08 | 312 | X | 312 | -0- | -0- | -0- | 99 | 3 | 213 | 9 | Y | 194 | 194 | 0 | -0- |
| 09 | 899 | X | 899 | -0- | -0- | -0- | 2 | 1 | 614 | 3 | Y | 257 | 257 | 0 | -0- |
| | | | | | | | 283 | 9 | | | | | | | |
| 10 | 1396 | X | 1396 | -0- | -0- | -0- | 4 | 1 | 1034 | 3 | Y | 325 | 325 | 0 | -0- |
| | | | | | | | 358 | 9 | | | | | | | |

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15506 | X | 15506 | -0- | -0- | -0- | 171 | 1 | 14941 | 3 | Y | 358 | 358 | 0 | -0- |
| | | | | | | | 394 | 9 | | | | | | | |
| 06 | 4020 | X | 4020 | -0- | -0- | -0- | 26 | 1 | 3753 | 3 | Y | 219 | 219 | 0 | -0- |
| | | | | | | | 241 | 9 | | | | | | | |
| 07 | 1680 | X | 1680 | -0- | -0- | -0- | 6 | 1 | 1375 | 3 | Y | 272 | 272 | 0 | -0- |
| | | | | | | | 299 | 9 | | | | | | | |
| 08 | 2334 | X | 2334 | -0- | -0- | -0- | 8 | 1 | 1883 | 3 | Y | 403 | 403 | 0 | -0- |
| | | | | | | | 443 | 9 | | | | | | | |
| 09 | 2655 | X | 2655 | -0- | -0- | -0- | 8 | 1 | 2129 | 3 | Y | 471 | 471 | 0 | -0- |
| | | | | | | | 518 | 9 | | | | | | | |
| 10 | 432 | X | 432 | -0- | -0- | -0- | 1 | 1 | 241 | 3 | Y | 173 | 173 | 0 | -0- |
| | | | | | | | 190 | 9 | | | | | | | |

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6371 | X | 6371 | -0- | -0- | -0- | 66 | 1 | 5866 | 3 | Y | 399 | 399 | 0 | -0- |
| | | | | | | | 439 | 9 | | | | | | | |
| 06 | 1441 | X | 1441 | -0- | -0- | -0- | 9 | 1 | 1276 | 3 | Y | 142 | 142 | 0 | -0- |
| | | | | | | | 156 | 9 | | | | | | | |
| 07 | 3661 | X | 3661 | -0- | -0- | -0- | 15 | 1 | 3364 | 3 | Y | 256 | 256 | 0 | -0- |
| | | | | | | | 282 | 9 | | | | | | | |
| 08 | 3436 | X | 3436 | -0- | -0- | -0- | 12 | 1 | 2955 | 3 | Y | 426 | 426 | 0 | -0- |
| | | | | | | | 469 | 9 | | | | | | | |
| 09 | 34 | X | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | -0- |
| 10 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1312 | X | 1312 | -0- | -0- | -0- | 459 | 1 | 454 | 3 | Y | 348 | 342 | 0 | | 12 |
| | | | | | | | 16 | 4 | 383 | 9 | | | | | | |
| 06 | 801 | X | 801 | -0- | -0- | -0- | 220 | 1 | 305 | 3 | Y | 244 | 250 | 0 | | 6 |
| | | | | | | | 8 | 4 | 268 | 9 | | | | | | |
| 07 | 1029 | X | 1029 | -0- | -0- | -0- | 201 | 1 | 235 | 3 | Y | 534 | 536 | 0 | | 4 |
| | | | | | | | 6 | 4 | 587 | 9 | | | | | | |
| 08 | 1272 | X | 1272 | -0- | -0- | -0- | 329 | 1 | 464 | 3 | Y | 427 | 426 | 0 | | 5 |
| | | | | | | | 9 | 4 | 470 | 9 | | | | | | |
| 09 | 1680 | X | 944 | -0- | -736 | -0- | 245 | 1 | 206 | 3 | Y | 444 | 445 | 0 | | 4 |
| | | | | | | | 5 | 4 | 488 | 9 | | | | | | |
| 10 | 1023 | N | 916 | -0- | -107 | -0- | 282 | 1 | 3 | 4 | Y | 574 | 574 | 0 | | 4 |
| | | | | | | | 631 | 9 | | | | | | | | |

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4340 | X | 4048 | -0- | -292 | -0- | 4048 | 3 | | | Y | -0- | | | | -0- |
| 06 | 5730 | X | 1586 | -0- | -4144 | -0- | 1586 | 3 | | | Y | -0- | | | | -0- |
| 07 | 6288 | X | 6288 | -0- | -0- | -0- | 6288 | 3 | | | Y | -0- | | | | -0- |
| 08 | 3492 | X | 3492 | -0- | -0- | -0- | 3492 | 3 | | | Y | -0- | | | | -0- |
| 09 | 5550 | X | 3321 | -0- | -2229 | -0- | 3321 | 3 | | | Y | -0- | | | | -0- |
| 10 | 6293 | X | 4217 | -0- | -2076 | -0- | 4217 | 3 | | | Y | -0- | | | | -0- |

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 458 | -0- | 458 | 2473 | 254 | 1 | 13 | 3 | Y | 172 | 183 | 0 | | 2 |
| | | | | | | | 2 | 4 | 189 | 9 | | | | | | |
| 06 | 3216 | X | 743 | -0- | -2473 | -0- | 231 | 1 | 296 | 3 | Y | 192 | 190 | 0 | | 4 |
| | | | | | | | 5 | 4 | 211 | 9 | | | | | | |
| 07 | 1142 | X | 1142 | -0- | -0- | -0- | 292 | 1 | 666 | 3 | Y | 163 | 164 | 0 | | 3 |
| | | | | | | | 5 | 4 | 179 | 9 | | | | | | |
| 08 | 1296 | X | 1296 | -0- | -0- | -0- | 291 | 1 | 829 | 3 | Y | 155 | 155 | 0 | | 3 |
| | | | | | | | 5 | 4 | 171 | 9 | | | | | | |
| 09 | 1080 | X | 339 | -0- | -741 | -0- | 229 | 1 | 2 | 4 | Y | 98 | 99 | 0 | | 2 |
| | | | | | | | 108 | 9 | | | | | | | | |
| 10 | 1147 | X | 461 | -0- | -686 | -0- | 226 | 1 | 6 | 4 | Y | 208 | 206 | 0 | | 4 |
| | | | | | | | 229 | 9 | | | | | | | | |

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 1993 | -0- | 1993 | 5596 | 413 | 1 | 1315 | 3 | Y | 237 | 238 | 0 | | 3 |
| | | | | | | | 4 | 4 | 261 | 9 | | | | | | |
| 06 | 5917 | X | 321 | -0- | -5596 | -0- | 206 | 1 | 4 | 3 | Y | 97 | 98 | 0 | | 2 |
| | | | | | | | 4 | 4 | 107 | 9 | | | | | | |
| 07 | 1550 | N | 276 | -0- | -1274 | -0- | 203 | 1 | 4 | 3 | Y | 60 | 61 | 0 | | 1 |
| | | | | | | | 3 | 4 | 66 | 9 | | | | | | |
| 08 | 1984 | X | 183 | -0- | -1801 | -0- | 168 | 1 | 1 | 3 | Y | 11 | 12 | 0 | | -0- |
| | | | | | | | 2 | 4 | 12 | 9 | | | | | | |
| 09 | 1920 | X | 296 | -0- | -1624 | -0- | 180 | 1 | 2 | 4 | Y | 104 | 102 | 0 | | 2 |
| | | | | | | | 114 | 9 | | | | | | | | |
| 10 | 3341 | X | 3341 | -0- | -0- | -0- | 384 | 1 | 2447 | 3 | Y | 453 | 446 | 0 | | 9 |
| | | | | | | | 12 | 4 | 498 | 9 | | | | | | |

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 651 | N | 608 | -0- | -43 | -0- | 528 | 3 | 80 | 9 | Y | 73 | 73 | 0 | | -0- |
| 06 | 746 | N | 746 | -0- | -0- | -0- | 678 | 3 | 68 | 9 | Y | 62 | 62 | 0 | | -0- |
| 07 | 692 | N | 692 | -0- | -0- | -0- | 626 | 3 | 66 | 9 | Y | 60 | 60 | 0 | | -0- |
| 08 | 589 | N | 482 | -0- | -107 | -0- | 431 | 3 | 51 | 9 | Y | 46 | 46 | 0 | | -0- |
| 09 | 750 | N | 459 | -0- | -291 | -0- | 411 | 3 | 48 | 9 | Y | 44 | 44 | 0 | | -0- |
| 10 | 682 | N | 681 | -0- | -1 | -0- | 618 | 3 | 63 | 9 | Y | 57 | 57 | 0 | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2418 | X | 1581 | -0- | -837 | -0- | 1581 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2280 | X | 874 | -0- | -1406 | -0- | 874 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2310 | X | 2310 | -0- | -0- | -0- | 2310 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1581 | N | 1055 | -0- | -526 | -0- | 1055 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2325 | N | 1276 | -0- | -1049 | -0- | 1276 | 3 | | | Y | -0- | | | | | -0- |

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 10/14/2021 TOTAL DEPTH 12808 PERF.12808 - 17530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1644 | X | 1644 | -0- | -0- | -0- | 618 | 1 | 593 | 3 | Y | 387 | 385 | 0 | | | 15 |
| | | | | | | | 7 | 4 | 426 | 9 | | | | | | | |
| 06 | 4860 | X | 1070 | -0- | -3790 | -0- | 538 | 1 | 173 | 3 | Y | 316 | 329 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 348 | 9 | | | | | | | |
| 07 | 5053 | X | 1035 | -0- | -4018 | -0- | 543 | 1 | 161 | 3 | Y | 295 | 294 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 325 | 9 | | | | | | | |
| 08 | 904 | X | 904 | -0- | -0- | -0- | 538 | 1 | 61 | 3 | Y | 271 | 270 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 298 | 9 | | | | | | | |
| 09 | 8040 | X | 632 | -0- | -7408 | -0- | 387 | 1 | 2 | 3 | Y | 215 | 216 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 237 | 9 | | | | | | | |
| 10 | 1643 | X | 500 | -0- | -1143 | -0- | 247 | 1 | 6 | 3 | Y | 220 | 219 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 242 | 9 | | | | | | | |

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2976 | X | 2226 | -0- | -750 | -0- | 31 | 1 | 1961 | 3 | Y | 213 | 213 | 0 | | | -0- |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 06 | 2880 | X | 85 | -0- | -2795 | -0- | 7 | 3 | 78 | 9 | Y | 71 | 71 | 0 | | | -0- |
| 07 | 2976 | X | 201 | -0- | -2775 | -0- | 17 | 3 | 184 | 9 | Y | 167 | 167 | 0 | | | -0- |
| 08 | 2232 | X | 40 | -0- | -2192 | -0- | 3 | 3 | 37 | 9 | Y | 34 | 34 | 0 | | | -0- |
| 09 | 2160 | X | 73 | -0- | -2087 | -0- | 6 | 3 | 67 | 9 | Y | 61 | 61 | 0 | | | -0- |
| 10 | 2232 | X | 81 | -0- | -2151 | -0- | 8 | 3 | 73 | 9 | Y | 66 | 66 | 0 | | | -0- |

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 22966 | X | 22966 | -0- | -0- | -0- | 20611 | 3 | 2355 | 9 | Y | 2141 | 2141 | 0 | | | -0- |
| 06 | 19685 | X | 19685 | -0- | -0- | -0- | 17842 | 3 | 1843 | 9 | Y | 1675 | 1675 | 0 | | | -0- |
| 07 | 13122 | X | 13122 | -0- | -0- | -0- | 11901 | 3 | 1221 | 9 | Y | 1110 | 1110 | 0 | | | -0- |
| 08 | 9816 | X | 9816 | -0- | -0- | -0- | 8969 | 3 | 847 | 9 | Y | 770 | 770 | 0 | | | -0- |
| 09 | 7884 | X | 7884 | -0- | -0- | -0- | 7264 | 3 | 620 | 9 | Y | 564 | 564 | 0 | | | -0- |
| 10 | 6510 | X | 5153 | -0- | -1357 | -0- | 4655 | 3 | 498 | 9 | Y | 453 | 453 | 0 | | | -0- |

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3977 | X | 3977 | -0- | -0- | -0- | 3776 | 3 | 201 | 9 | Y | 183 | 183 | 0 | | | -0- |
| 06 | 2880 | X | 1852 | -0- | -1028 | -0- | 1808 | 3 | 44 | 9 | Y | 40 | 40 | 0 | | | -0- |
| 07 | 6665 | X | 6665 | -0- | -0- | -0- | 6537 | 3 | 128 | 9 | Y | 116 | 116 | 0 | | | -0- |
| 08 | 3906 | X | 2100 | -0- | -1806 | -0- | 2020 | 3 | 80 | 9 | Y | 73 | 73 | 0 | | | -0- |
| 09 | 3780 | X | 2719 | -0- | -1061 | -0- | 2594 | 3 | 125 | 9 | Y | 114 | 114 | 0 | | | -0- |
| 10 | 3906 | X | 1877 | -0- | -2029 | -0- | 1771 | 3 | 106 | 9 | Y | 96 | 96 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2697 | X | 71 | -0- | -2626 | -0- | 71 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2610 | X | 629 | -0- | -1981 | -0- | 629 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2552 | X | 2552 | -0- | -0- | -0- | 2552 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2122 | N | 2122 | -0- | -0- | -0- | 2122 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2542 | N | 1789 | -0- | -753 | -0- | 1789 | 3 | | | Y | -0- | | | | | -0- |

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2728 | X | 7 | -0- | -2721 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2640 | X | 831 | -0- | -1809 | -0- | 829 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 07 | 2201 | X | 665 | -0- | -1536 | -0- | 664 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 08 | 1023 | X | 103 | -0- | -920 | -0- | 103 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 840 | X | 202 | -0- | -638 | -0- | 199 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 10 | 868 | X | 170 | -0- | -698 | -0- | 170 | 3 | | | Y | -0- | | | | | -0- |

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9137 | X | 5071 | -0- | -4066 | -0- | 4793 | 3 | 278 | 9 | Y | 253 | 253 | 0 | | | -0- |
| 06 | 7325 | X | 7325 | -0- | -0- | -0- | 7240 | 3 | 85 | 9 | Y | 77 | 77 | 0 | | | -0- |
| 07 | 1240 | X | 982 | -0- | -258 | -0- | 982 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 8031 | X | 8031 | -0- | -0- | -0- | 6474 | 3 | 1557 | 9 | Y | 1415 | 1415 | 0 | | | -0- |
| 09 | 5951 | X | 5951 | -0- | -0- | -0- | 4915 | 3 | 1036 | 9 | Y | 942 | 942 | 0 | | | -0- |
| 10 | 5227 | X | 5227 | -0- | -0- | -0- | 4448 | 3 | 779 | 9 | Y | 708 | 708 | 0 | | | -0- |

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7564 | X | 6520 | -0- | -1044 | -0- | 6382 | 3 | 138 | 9 | Y | 125 | 125 | 0 | | | -0- |
| 06 | 7320 | X | 6391 | -0- | -929 | -0- | 6391 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 7564 | X | 5949 | -0- | -1615 | -0- | 5869 | 3 | 80 | 9 | Y | 73 | 73 | 0 | | | -0- |
| 08 | 6851 | X | 6016 | -0- | -835 | -0- | 5938 | 3 | 78 | 9 | Y | 71 | 71 | 0 | | | -0- |
| 09 | 6300 | X | 5420 | -0- | -880 | -0- | 5334 | 3 | 86 | 9 | Y | 78 | 78 | 0 | | | -0- |
| 10 | 6510 | X | 4697 | -0- | -1813 | -0- | 4624 | 3 | 73 | 9 | Y | 66 | 66 | 0 | | | -0- |

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5704 | X | 5080 | -0- | -624 | -0- | 5080 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5520 | X | 4169 | -0- | -1351 | -0- | 4169 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5704 | X | 3826 | -0- | -1878 | -0- | 3826 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5146 | X | 3208 | -0- | -1938 | -0- | 3208 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4980 | X | 2392 | -0- | -2588 | -0- | 2392 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5084 | X | 3255 | -0- | -1829 | -0- | 3255 | 3 | | | N | -0- | | | | | -0- |

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3503 | X | 849 | -0- | -2654 | -0- | 793 | 3 | 56 | 9 | Y | 51 | 51 | 0 | | | -0- |
| 06 | 3390 | X | 1624 | -0- | -1766 | -0- | 1519 | 3 | 105 | 9 | Y | 95 | 95 | 0 | | | -0- |
| 07 | 3248 | X | 3248 | -0- | -0- | -0- | 3008 | 3 | 240 | 9 | Y | 218 | 218 | 0 | | | -0- |
| 08 | 3007 | X | 2084 | -0- | -923 | -0- | 1930 | 3 | 154 | 9 | Y | 140 | 140 | 0 | | | -0- |
| 09 | 2857 | X | 2857 | -0- | -0- | -0- | 2694 | 3 | 163 | 9 | Y | 148 | 148 | 0 | | | -0- |
| 10 | 3255 | X | 2792 | -0- | -463 | -0- | 2625 | 3 | 167 | 9 | Y | 152 | 152 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4185 | X | 2856 | -0- | -1329 | -0- | 224 | 1 | 1878 | 3 | Y | 685 | 685 | 0 | | | -0- |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 06 | 4050 | X | 3095 | -0- | -955 | -0- | 204 | 1 | 1528 | 3 | Y | 1239 | 1239 | 0 | | | -0- |
| | | | | | | | 1363 | 9 | | | | | | | | | |
| 07 | 4185 | X | 3107 | -0- | -1078 | -0- | 251 | 1 | 1750 | 3 | Y | 1005 | 1005 | 0 | | | -0- |
| | | | | | | | 1106 | 9 | | | | | | | | | |
| 08 | 2883 | X | 2548 | -0- | -335 | -0- | 236 | 1 | 1704 | 3 | Y | 553 | 553 | 0 | | | -0- |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2591 | -0- | -499 | -0- | 261 | 1 | 1655 | 3 | Y | 614 | 614 | 0 | | | -0- |
| | | | | | | | 675 | 9 | | | | | | | | | |
| 10 | 3211 | X | 3211 | -0- | -0- | -0- | 347 | 1 | 1862 | 3 | Y | 911 | 911 | 0 | | | -0- |
| | | | | | | | 1002 | 9 | | | | | | | | | |

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 122456 | X | 122456 | -0- | -0- | -0- | 116942 | 3 | 5514 | 9 | Y | 5013 | 5013 | 0 | | | -0- |
| 06 | 104963 | X | 104963 | -0- | -0- | -0- | 100266 | 3 | 4697 | 9 | Y | 4270 | 4270 | 0 | | | -0- |
| 07 | 101246 | X | 101246 | -0- | -0- | -0- | 96475 | 3 | 4771 | 9 | Y | 4337 | 4337 | 0 | | | -0- |
| 08 | 86666 | X | 86666 | -0- | -0- | -0- | 82686 | 3 | 3980 | 9 | Y | 3618 | 3618 | 0 | | | -0- |
| 09 | 80882 | X | 80882 | -0- | -0- | -0- | 77235 | 3 | 3647 | 9 | Y | 3315 | 3315 | 0 | | | -0- |
| 10 | 72394 | X | 72394 | -0- | -0- | -0- | 69112 | 3 | 3282 | 9 | Y | 2984 | 2984 | 0 | | | -0- |

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4774 | X | 3867 | -0- | -907 | -0- | 3808 | 3 | 59 | 9 | Y | 54 | 54 | 0 | | | -0- |
| 06 | 4620 | X | 3397 | -0- | -1223 | -0- | 3397 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4774 | X | 3565 | -0- | -1209 | -0- | 3533 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |
| 08 | 3875 | X | 3274 | -0- | -601 | -0- | 3246 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | -0- |
| 09 | 3750 | X | 96 | -0- | -3654 | -0- | 94 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 10 | 3875 | X | 2703 | -0- | -1172 | -0- | 2701 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3875 | X | 1900 | -0- | -1975 | -0- | 1513 | 3 | 387 | 9 | Y | 352 | 352 | 0 | | | -0- |
| 06 | 3750 | X | 2553 | -0- | -1197 | -0- | 2521 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |
| 07 | 3379 | X | 2108 | -0- | -1271 | -0- | 2082 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | -0- |
| 08 | 3193 | X | 1312 | -0- | -1881 | -0- | 1294 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | -0- |
| 09 | 2690 | X | 2690 | -0- | -0- | -0- | 2664 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | -0- |
| 10 | 2635 | X | 2306 | -0- | -329 | -0- | 2275 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | -0- |

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2480 | X | 1528 | -0- | -952 | -0- | 1515 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |
| 06 | 2400 | X | 161 | -0- | -2239 | -0- | 161 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2222 | N | 2222 | -0- | -0- | -0- | 2198 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | -0- |
| 08 | 1488 | N | 934 | -0- | -554 | -0- | 927 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 09 | 1743 | N | 1743 | -0- | -0- | -0- | 1729 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | -0- |
| 10 | 2232 | N | 864 | -0- | -1368 | -0- | 855 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5332 | X | 5053 | -0- | -279 | -0- | 5053 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 5970 | X | 2319 | -0- | -3651 | -0- | 2319 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 6169 | X | 483 | -0- | -5686 | -0- | 483 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 6169 | X | 56 | -0- | -6113 | -0- | 56 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 6601 | X | 6601 | -0- | -0- | -0- | 6601 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 5788 | X | 5788 | -0- | -0- | -0- | 5788 | 3 | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3224 | X | 2726 | -0- | -498 | -0- | 2694 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |
| 06 | 2820 | X | 2509 | -0- | -311 | -0- | 2509 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2914 | X | 2505 | -0- | -409 | -0- | 2486 | 3 | 19 | 9 | Y | 17 | 17 | 0 | | | -0- |
| 08 | 2728 | X | 2613 | -0- | -115 | -0- | 2604 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 09 | 2640 | X | 2178 | -0- | -462 | -0- | 2165 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |
| 10 | 2728 | X | 2084 | -0- | -644 | -0- | 2066 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | -0- |

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5952 | X | 3192 | -0- | -2760 | -0- | 2905 | 3 | 287 | 9 | Y | 261 | 261 | 0 | | | -0- |
| 06 | 4800 | X | 3230 | -0- | -1570 | -0- | 2930 | 3 | 300 | 9 | Y | 273 | 273 | 0 | | | -0- |
| 07 | 4402 | X | 1501 | -0- | -2901 | -0- | 1377 | 3 | 124 | 9 | Y | 113 | 113 | 0 | | | -0- |
| 08 | 4402 | X | 1675 | -0- | -2727 | -0- | 1561 | 3 | 114 | 9 | Y | 104 | 104 | 0 | | | -0- |
| 09 | 3480 | X | 30 | -0- | -3450 | -0- | 11 | 3 | 19 | 9 | Y | 17 | 17 | 0 | | | -0- |
| 10 | 3348 | X | -0- | -0- | -3348 | -0- | | | | | Y | -0- | | | | | -0- |

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1178 | X | 509 | -0- | -669 | -0- | 23 | 1 | 486 | 9 | Y | 442 | 438 | 0 | | | 5 |
| 06 | 1890 | X | -0- | -0- | -1890 | -0- | | | | | Y | -0- | 5 | 0 | | | -0- |
| 07 | 1953 | X | 118 | -0- | -1835 | -0- | 63 | 1 | 1 | 4 | Y | 49 | 48 | 0 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 366 | X | 366 | -0- | -0- | -0- | 189 | 1 | 1 | 3 | Y | 157 | 155 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 173 | 9 | | | | | | | |
| 09 | 480 | X | 244 | -0- | -236 | -0- | 196 | 1 | 1 | 3 | Y | 41 | 43 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 45 | 9 | | | | | | | |
| 10 | 496 | X | 101 | -0- | -395 | -0- | 91 | 1 | 3 | 4 | Y | 6 | 7 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1088 | N | 1088 | -0- | -0- | -0- | 120 | 1 | 762 | 3 | Y | 183 | 187 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 201 | 9 | | | | | | | |
| 06 | 1050 | N | 879 | -0- | -171 | -0- | 127 | 1 | 573 | 3 | Y | 158 | 158 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 174 | 9 | | | | | | | |
| 07 | 682 | N | 297 | -0- | -385 | -0- | 100 | 1 | 22 | 3 | Y | 156 | 156 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 172 | 9 | | | | | | | |
| 08 | 1061 | N | 1061 | -0- | -0- | -0- | 118 | 1 | 794 | 3 | Y | 132 | 133 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 145 | 9 | | | | | | | |
| 09 | 2943 | N | 2943 | -0- | -0- | -0- | 193 | 1 | 2581 | 3 | Y | 150 | 149 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 165 | 9 | | | | | | | |
| 10 | 3100 | N | 4241 | -0- | 1141 | 1141 | 329 | 1 | 3749 | 3 | Y | 139 | 140 | 0 | | | 6 |
| | | | | | | | 10 | 4 | 153 | 9 | | | | | | | |

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2533 | X | 2533 | -0- | -0- | -0- | 513 | 1 | 1595 | 3 | Y | 368 | 375 | 0 | | | 13 |
| | | | | | | | 20 | 4 | 405 | 9 | | | | | | | |
| 06 | 2970 | X | 2526 | -0- | -444 | -0- | 546 | 1 | 1479 | 3 | Y | 438 | 431 | 0 | | | 20 |
| | | | | | | | 19 | 4 | 482 | 9 | | | | | | | |
| 07 | 3069 | X | 2997 | -0- | -72 | -0- | 556 | 1 | 1848 | 3 | Y | 525 | 522 | 0 | | | 23 |
| | | | | | | | 15 | 4 | 578 | 9 | | | | | | | |
| 08 | 3063 | X | 3063 | -0- | -0- | -0- | 443 | 1 | 2346 | 3 | Y | 237 | 250 | 0 | | | 10 |
| | | | | | | | 13 | 4 | 261 | 9 | | | | | | | |
| 09 | 2850 | X | -0- | -0- | -2850 | -0- | | | | | Y | -0- | 10 | 0 | | | -0- |
| 10 | 3007 | X | 1531 | -0- | -1476 | -0- | 263 | 1 | 1070 | 3 | Y | 173 | 165 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 190 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1147 | X | 859 | -0- | -288 | -0- | 462 | 1 | 198 | 3 | Y | 176 | 176 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 194 | 9 | | | | | | | |
| 06 | 1110 | X | 727 | -0- | -383 | -0- | 432 | 1 | 121 | 3 | Y | 155 | 156 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 171 | 9 | | | | | | | |
| 07 | 1674 | X | 1133 | -0- | -541 | -0- | 717 | 1 | 118 | 3 | Y | 263 | 259 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 289 | 9 | | | | | | | |
| 08 | 1214 | X | 1214 | -0- | -0- | -0- | 755 | 1 | 213 | 3 | Y | 210 | 211 | 0 | | | 8 |
| | | | | | | | 15 | 4 | 231 | 9 | | | | | | | |
| 09 | 1620 | X | 1544 | -0- | -76 | -0- | 744 | 1 | 536 | 3 | Y | 235 | 233 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 259 | 9 | | | | | | | |
| 10 | 1334 | X | 1334 | -0- | -0- | -0- | 812 | 1 | 360 | 3 | Y | 141 | 145 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 155 | 9 | | | | | | | |

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2668 | N | 2668 | -0- | -0- | -0- | 2668 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2270 | N | 2270 | -0- | -0- | -0- | 2270 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2707 | N | 2707 | -0- | -0- | -0- | 2707 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2592 | N | 2592 | -0- | -0- | -0- | 2592 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2680 | N | 2680 | -0- | -0- | -0- | 2680 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3138 | -0- | 38 | 38 | 3138 | 3 | | | Y | -0- | | | | | -0- |

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2610 | X | 2610 | -0- | -0- | -0- | 83 | 1 | 2131 | 3 | Y | 360 | 360 | 0 | | | -0- |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 06 | 2580 | X | 2385 | -0- | -195 | -0- | 83 | 1 | 1942 | 3 | Y | 327 | 327 | 0 | | | -0- |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 07 | 2666 | X | 2464 | -0- | -202 | -0- | 83 | 1 | 1995 | 3 | Y | 351 | 351 | 0 | | | -0- |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 08 | 2666 | X | 2363 | -0- | -303 | -0- | 83 | 1 | 1885 | 3 | Y | 359 | 359 | 0 | | | -0- |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 09 | 2550 | X | 2244 | -0- | -306 | -0- | 84 | 1 | 1776 | 3 | Y | 349 | 349 | 0 | | | -0- |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 10 | 2635 | X | 2211 | -0- | -424 | -0- | 83 | 1 | 1746 | 3 | Y | 347 | 347 | 0 | | | -0- |
| | | | | | | | 382 | 9 | | | | | | | | | |

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3503 | X | 2324 | -0- | -1179 | -0- | 77 | 1 | 1931 | 3 | Y | 287 | 287 | 0 | | | -0- |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 06 | 2670 | X | 2044 | -0- | -626 | -0- | 72 | 1 | 1688 | 3 | Y | 258 | 258 | 0 | | | -0- |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 07 | 2728 | X | 2089 | -0- | -639 | -0- | 72 | 1 | 1727 | 3 | Y | 264 | 264 | 0 | | | -0- |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 08 | 2449 | X | 2036 | -0- | -413 | -0- | 73 | 1 | 1659 | 3 | Y | 276 | 276 | 0 | | | -0- |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 09 | 2370 | X | 2036 | -0- | -334 | -0- | 78 | 1 | 1646 | 3 | Y | 284 | 284 | 0 | | | -0- |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 10 | 2325 | X | 2085 | -0- | -240 | -0- | 81 | 1 | 1686 | 3 | Y | 289 | 289 | 0 | | | -0- |
| | | | | | | | 318 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3999 | X | 1252 | -0- | -2747 | -0- | 28 | 1 | 844 | 3 | Y | 345 | 345 | 0 | | | -0- |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 06 | 3597 | X | 3597 | -0- | -0- | -0- | 118 | 1 | 2813 | 3 | Y | 605 | 605 | 0 | | | -0- |
| | | | | | | | 666 | 9 | | | | | | | | | |
| 07 | 3389 | X | 3389 | -0- | -0- | -0- | 110 | 1 | 2672 | 3 | Y | 552 | 552 | 0 | | | -0- |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 08 | 3184 | X | 3184 | -0- | -0- | -0- | 109 | 1 | 2508 | 3 | Y | 515 | 515 | 0 | | | -0- |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 09 | 3600 | X | 2995 | -0- | -605 | -0- | 111 | 1 | 2357 | 3 | Y | 479 | 479 | 0 | | | -0- |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 10 | 3720 | X | 2754 | -0- | -966 | -0- | 107 | 1 | 2239 | 3 | Y | 371 | 371 | 0 | | | -0- |
| | | | | | | | 408 | 9 | | | | | | | | | |

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 04/08/2022 TOTAL DEPTH 12110 PERF.12584 - 18940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4402 | X | 4402 | -0- | -0- | -0- | 523 | 1 | 3157 | 3 | Y | 639 | 634 | 0 | | | 23 |
| | | | | | | | 19 | 4 | 703 | 9 | | | | | | | |
| 06 | 5730 | X | 3951 | -0- | -1779 | -0- | 380 | 1 | 3002 | 3 | Y | 501 | 512 | 0 | | | 12 |
| | | | | | | | 18 | 4 | 551 | 9 | | | | | | | |
| 07 | 5921 | X | 3622 | -0- | -2299 | -0- | 327 | 1 | 3002 | 3 | Y | 256 | 266 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 282 | 9 | | | | | | | |
| 08 | 4277 | X | 4277 | -0- | -0- | -0- | 453 | 1 | 3459 | 3 | Y | 320 | 318 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 352 | 9 | | | | | | | |
| 09 | 4620 | X | 4258 | -0- | -362 | -0- | 441 | 1 | 3502 | 3 | Y | 277 | 279 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 305 | 9 | | | | | | | |
| 10 | 4402 | X | 4130 | -0- | -272 | -0- | 419 | 1 | 3343 | 3 | Y | 329 | 329 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 362 | 9 | | | | | | | |

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4309 | X | 18 | -0- | -4291 | -0- | 1 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 06 | 4170 | X | -0- | -0- | -4170 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 3937 | X | 33 | -0- | -3904 | -0- | 11 | 3 | 22 | 9 | Y | 20 | 20 | 0 | | | -0- |
| 08 | 3937 | X | -0- | -0- | -3937 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 1830 | X | -0- | -0- | -1830 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 5369 | X | 5369 | -0- | -0- | -0- | 189 | 1 | 4041 | 3 | Y | 1035 | 1035 | 0 | | | -0- |
| | | | | | | | 1139 | 9 | | | | | | | | | |

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4402 | X | 2572 | -0- | -1830 | -0- | 2395 | 3 | 177 | 9 | Y | 161 | 161 | 0 | | | -0- |
| 06 | 4260 | X | 2721 | -0- | -1539 | -0- | 2559 | 3 | 162 | 9 | Y | 147 | 147 | 0 | | | -0- |
| 07 | 3410 | X | 2770 | -0- | -640 | -0- | 2597 | 3 | 173 | 9 | Y | 157 | 157 | 0 | | | -0- |
| 08 | 2724 | X | 2724 | -0- | -0- | -0- | 2559 | 3 | 165 | 9 | Y | 150 | 150 | 0 | | | -0- |
| 09 | 2730 | X | 2728 | -0- | -2 | -0- | 2572 | 3 | 156 | 9 | Y | 142 | 142 | 0 | | | -0- |
| 10 | 2821 | X | 2347 | -0- | -474 | -0- | 2208 | 3 | 139 | 9 | Y | 126 | 126 | 0 | | | -0- |

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3906 | X | 2117 | -0- | -1789 | -0- | 1779 | 3 | 338 | 9 | Y | 307 | 307 | 0 | | | -0- |
| 06 | 3780 | X | 1737 | -0- | -2043 | -0- | 1379 | 3 | 358 | 9 | Y | 325 | 325 | 0 | | | -0- |
| 07 | 3906 | X | 901 | -0- | -3005 | -0- | 681 | 3 | 220 | 9 | Y | 200 | 200 | 0 | | | -0- |
| 08 | 3906 | X | 1208 | -0- | -2698 | -0- | 919 | 3 | 289 | 9 | Y | 263 | 263 | 0 | | | -0- |
| 09 | 2640 | X | 1047 | -0- | -1593 | -0- | 782 | 3 | 265 | 9 | Y | 241 | 241 | 0 | | | -0- |
| 10 | 2139 | X | 804 | -0- | -1335 | -0- | 602 | 3 | 202 | 9 | Y | 184 | 184 | 0 | | | -0- |

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2887 | X | 2887 | -0- | -0- | -0- | 87 | 1 | 2271 | 3 | Y | 481 | 481 | 0 | | | -0- |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 06 | 2190 | X | 2170 | -0- | -20 | -0- | 73 | 1 | 1712 | 3 | Y | 350 | 350 | 0 | | | -0- |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 07 | 2294 | X | 2217 | -0- | -77 | -0- | 73 | 1 | 1757 | 3 | Y | 352 | 352 | 0 | | | -0- |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 08 | 2914 | N | 2162 | -0- | -752 | -0- | 75 | 1 | 1711 | 3 | Y | 342 | 342 | 0 | | | -0- |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 09 | 2160 | N | 2092 | -0- | -68 | -0- | 78 | 1 | 1653 | 3 | Y | 328 | 328 | 0 | | | -0- |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2047 | -0- | -185 | -0- | 77 | 1 | 1617 | 3 | Y | 321 | 321 | 0 | | | -0- |
| | | | | | | | 353 | 9 | | | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6789 | X | 3247 | -0- | -3542 | -0- | 321 | 1 | 2206 | 3 | Y | 652 | 657 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 717 | 9 | | | | | | | |
| 06 | 6570 | X | 2827 | -0- | -3743 | -0- | 289 | 1 | 1894 | 3 | Y | 577 | 574 | 0 | | | 11 |
| | | | | | | | 9 | 4 | 635 | 9 | | | | | | | |
| 07 | 6789 | X | 3121 | -0- | -3668 | -0- | 356 | 1 | 2104 | 3 | Y | 595 | 596 | 0 | | | 10 |
| | | | | | | | 6 | 4 | 655 | 9 | | | | | | | |
| 08 | 3356 | X | 3356 | -0- | -0- | -0- | 347 | 1 | 2324 | 3 | Y | 617 | 616 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 679 | 9 | | | | | | | |
| 09 | 3326 | X | 3326 | -0- | -0- | -0- | 347 | 1 | 2288 | 3 | Y | 624 | 625 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 686 | 9 | | | | | | | |
| 10 | 3255 | X | 2541 | -0- | -714 | -0- | 320 | 1 | 1563 | 3 | Y | 589 | 588 | 0 | | | 11 |
| | | | | | | | 10 | 4 | 648 | 9 | | | | | | | |

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 667 | -0- | 667 | 667 | 273 | 1 | 28 | 3 | Y | 331 | 327 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 364 | 9 | | | | | | | |
| 06 | 14B2 EXT | | 945 | -0- | 945 | 1612 | 458 | 1 | 3 | 3 | Y | 433 | 429 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 476 | 9 | | | | | | | |
| 07 | T. A. | | 1181 | -0- | 1181 | 2793 | 598 | 1 | 5 | 3 | Y | 517 | 516 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 569 | 9 | | | | | | | |
| 08 | 3970 | X | 1177 | -0- | -2793 | -0- | 592 | 1 | 1 | 3 | Y | 523 | 523 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 575 | 9 | | | | | | | |
| 09 | 1134 | N | 1134 | -0- | -0- | -0- | 571 | 1 | 1 | 3 | Y | 505 | 506 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 556 | 9 | | | | | | | |
| 10 | 1178 | N | 997 | -0- | -181 | -0- | 518 | 1 | 24 | 3 | Y | 400 | 400 | 0 | | | 8 |
| | | | | | | | 15 | 4 | 440 | 9 | | | | | | | |

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 930 | N | 291 | -0- | -639 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 26 | -0- | -754 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 07 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 08 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 09 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 527 | -0- | -124 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2449 | X | 1632 | -0- | -817 | -0- | 1293 | 3 | 339 | 9 | Y | 308 | 308 | 0 | | | -0- |
| 06 | 2370 | X | 814 | -0- | -1556 | -0- | 766 | 3 | 48 | 9 | Y | 44 | 44 | 0 | | | -0- |
| 07 | 2796 | X | 2796 | -0- | -0- | -0- | 2607 | 3 | 189 | 9 | Y | 172 | 172 | 0 | | | -0- |
| 08 | 2542 | X | 1515 | -0- | -1027 | -0- | 1402 | 3 | 113 | 9 | Y | 103 | 103 | 0 | | | -0- |
| 09 | 1590 | X | 1507 | -0- | -83 | -0- | 1410 | 3 | 97 | 9 | Y | 88 | 88 | 0 | | | -0- |
| 10 | 2790 | X | 1694 | -0- | -1096 | -0- | 1562 | 3 | 132 | 9 | Y | 120 | 120 | 0 | | | -0- |

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1984 | N | 1972 | -0- | -12 | -0- | 1674 | 3 | 298 | 9 | Y | 271 | 271 | 0 | | | -0- |
| 06 | 1890 | N | 1774 | -0- | -116 | -0- | 1495 | 3 | 279 | 9 | Y | 254 | 254 | 0 | | | -0- |
| 07 | 1891 | N | 1799 | -0- | -92 | -0- | 1316 | 3 | 483 | 9 | Y | 439 | 439 | 0 | | | -0- |
| 08 | 1504 | X | 1504 | -0- | -0- | -0- | 1153 | 3 | 351 | 9 | Y | 319 | 319 | 0 | | | -0- |
| 09 | 1920 | X | 1442 | -0- | -478 | -0- | 1116 | 3 | 326 | 9 | Y | 296 | 296 | 0 | | | -0- |
| 10 | 1984 | X | 1475 | -0- | -509 | -0- | 1094 | 3 | 381 | 9 | Y | 346 | 346 | 0 | | | -0- |

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2139 | X | 1433 | -0- | -706 | -0- | 1433 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2070 | X | 760 | -0- | -1310 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1860 | X | 62 | -0- | -1798 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1944 | -0- | 1944 | 1944 | 1944 | 3 | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 1720 | -0- | 1720 | 3664 | 1720 | 3 | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 1633 | -0- | 1633 | 5297 | 1633 | 3 | | | N | -0- | | | | | -0- |

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | 745 | -0- | -2293 | -0- | 704 | 3 | 41 | 9 | Y | 37 | 37 | 0 | | | -0- |
| 06 | 2940 | X | 471 | -0- | -2469 | -0- | 450 | 3 | 21 | 9 | Y | 19 | 19 | 0 | | | -0- |
| 07 | 2294 | X | 890 | -0- | -1404 | -0- | 857 | 3 | 33 | 9 | Y | 30 | 30 | 0 | | | -0- |
| 08 | 627 | N | 627 | -0- | -0- | -0- | 609 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | -0- |
| 09 | 1260 | N | 1260 | -0- | -0- | -0- | 1223 | 3 | 37 | 9 | Y | 34 | 34 | 0 | | | -0- |
| 10 | 899 | N | 458 | -0- | -441 | -0- | 435 | 3 | 23 | 9 | Y | 21 | 21 | 0 | | | -0- |

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2883 | X | 1099 | -0- | -1784 | -0- | 964 | 3 | 135 | 9 | Y | 123 | 123 | 0 | | | -0- |
| 06 | 2790 | X | 2284 | -0- | -506 | -0- | 1970 | 3 | 314 | 9 | Y | 285 | 285 | 0 | | | -0- |
| 07 | 2510 | X | 2510 | -0- | -0- | -0- | 2117 | 3 | 393 | 9 | Y | 357 | 357 | 0 | | | -0- |
| 08 | 1526 | X | 1526 | -0- | -0- | -0- | 1289 | 3 | 237 | 9 | Y | 215 | 215 | 0 | | | -0- |
| 09 | 2280 | X | 2147 | -0- | -133 | -0- | 1858 | 3 | 289 | 9 | Y | 263 | 263 | 0 | | | -0- |
| 10 | 2511 | X | 2313 | -0- | -198 | -0- | 1972 | 3 | 341 | 9 | Y | 310 | 310 | 0 | | | -0- |

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1260 | N | 778 | -0- | -482 | -0- | 778 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1085 | N | 841 | -0- | -244 | -0- | 841 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 992 | N | 638 | -0- | -354 | -0- | 638 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 780 | N | 708 | -0- | -72 | -0- | 708 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 837 | N | 789 | -0- | -48 | -0- | 789 | 3 | | | Y | -0- | | | | | -0- |

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10230 | X | -0- | -0- | -10230 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 9900 | X | -0- | -0- | -9900 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 3596 | X | -0- | -0- | -3596 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13104 | X | 13104 | -0- | -0- | -0- | 13104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11850 | X | 2521 | -0- | -9329 | -0- | 2521 | 3 | | | N | -0- | | | | | -0- |
| 07 | 13239 | X | 13239 | -0- | -0- | -0- | 13239 | 3 | | | N | -0- | | | | | -0- |
| 08 | 13113 | X | 4879 | -0- | -8234 | -0- | 4879 | 3 | | | N | -0- | | | | | -0- |
| 09 | 12690 | X | 12025 | -0- | -665 | -0- | 12025 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13113 | X | 5865 | -0- | -7248 | -0- | 5865 | 3 | | | N | -0- | | | | | -0- |

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1240 | N | 1239 | -0- | -1 | -0- | 15 | 1 | 994 | 3 | Y | 209 | 209 | 0 | | | -0- |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1146 | -0- | -54 | -0- | 17 | 1 | 957 | 3 | Y | 156 | 156 | 0 | | | -0- |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1176 | -0- | -64 | -0- | 18 | 1 | 969 | 3 | Y | 172 | 172 | 0 | | | -0- |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1147 | -0- | -93 | -0- | 25 | 1 | 939 | 3 | Y | 166 | 166 | 0 | | | -0- |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1091 | -0- | -49 | -0- | 18 | 1 | 867 | 3 | Y | 187 | 187 | 0 | | | -0- |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 10 | 1368 | N | 1368 | -0- | -0- | -0- | 35 | 1 | 1131 | 3 | Y | 184 | 184 | 0 | | | -0- |
| | | | | | | | 202 | 9 | | | | | | | | | |

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1011 | N | 1011 | -0- | -0- | -0- | 177 | 1 | 834 | 3 | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 30 | -0- | -32 | -0- | 2 | 1 | 16 | 3 | Y | 11 | 11 | 0 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3689 | X | 3401 | -0- | -288 | -0- | 39 | 1 | 2594 | 3 | Y | 698 | 698 | 0 | | | -0- |
| | | | | | | | 768 | 9 | | | | | | | | | |
| 06 | 3600 | X | 3184 | -0- | -416 | -0- | 44 | 1 | 2500 | 3 | Y | 582 | 582 | 0 | | | -0- |
| | | | | | | | 640 | 9 | | | | | | | | | |
| 07 | 3720 | X | 3235 | -0- | -485 | -0- | 46 | 1 | 2501 | 3 | Y | 625 | 625 | 0 | | | -0- |
| | | | | | | | 688 | 9 | | | | | | | | | |
| 08 | 4219 | X | 4219 | -0- | -0- | -0- | 64 | 1 | 2521 | 3 | Y | 1485 | 1485 | 0 | | | -0- |
| | | | | | | | 1634 | 9 | | | | | | | | | |
| 09 | 3526 | X | 3526 | -0- | -0- | -0- | 52 | 1 | 2559 | 3 | Y | 832 | 832 | 0 | | | -0- |
| | | | | | | | 915 | 9 | | | | | | | | | |
| 10 | 3441 | X | 2397 | -0- | -1044 | -0- | 54 | 1 | 1759 | 3 | Y | 531 | 531 | 0 | | | -0- |
| | | | | | | | 584 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3627 | X | 3302 | -0- | -325 | -0- | 41 | 1 | 2678 | 3 | Y | 530 | 530 | 0 | | | -0- |
| | | | | | | | 583 | 9 | | | | | | | | | |
| 06 | 3510 | X | 3031 | -0- | -479 | -0- | 43 | 1 | 2448 | 3 | Y | 491 | 491 | 0 | | | -0- |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 07 | 3503 | X | 2847 | -0- | -656 | -0- | 43 | 1 | 2334 | 3 | Y | 427 | 427 | 0 | | | -0- |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 08 | 3348 | X | 2331 | -0- | -1017 | -0- | 49 | 1 | 1869 | 3 | Y | 375 | 375 | 0 | | | -0- |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 09 | 3210 | X | 1908 | -0- | -1302 | -0- | 31 | 1 | 1503 | 3 | Y | 340 | 340 | 0 | | | -0- |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 10 | 3317 | X | 1671 | -0- | -1646 | -0- | 39 | 1 | 1252 | 3 | Y | 345 | 345 | 0 | | | -0- |
| | | | | | | | 380 | 9 | | | | | | | | | |

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1132 | N | 1132 | -0- | -0- | -0- | 1002 | 3 | 130 | 9 | Y | 118 | 118 | 0 | | | -0- |
| 06 | 1110 | N | 968 | -0- | -142 | -0- | 844 | 3 | 124 | 9 | Y | 113 | 113 | 0 | | | -0- |
| 07 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1147 | N | 541 | -0- | -606 | -0- | 467 | 3 | 74 | 9 | Y | 67 | 67 | 0 | | | -0- |
| 09 | 1764 | N | 1764 | -0- | -0- | -0- | 1568 | 3 | 196 | 9 | Y | 178 | 178 | 0 | | | -0- |
| 10 | 1111 | N | 1111 | -0- | -0- | -0- | 965 | 3 | 146 | 9 | Y | 133 | 133 | 0 | | | -0- |

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1977 | N | 1977 | -0- | -0- | -0- | 1849 | 3 | 128 | 9 | Y | 116 | 116 | 0 | | | -0- |
| 06 | 2220 | N | 316 | -0- | -1904 | -0- | 298 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | -0- |
| 07 | 1550 | N | 252 | -0- | -1298 | -0- | 250 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 08 | 2234 | N | 2234 | -0- | -0- | -0- | 2080 | 3 | 154 | 9 | Y | 140 | 140 | 0 | | | -0- |
| 09 | 543 | N | 543 | -0- | -0- | -0- | 536 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 10 | 1153 | N | 1153 | -0- | -0- | -0- | 1053 | 3 | 100 | 9 | Y | 91 | 91 | 0 | | | -0- |

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2170 | X | 252 | -0- | -1918 | -0- | 233 | 3 | 19 | 9 | Y | 17 | 17 | 0 | | | -0- |
| 06 | 930 | X | 27 | -0- | -903 | -0- | 19 | 3 | 8 | 9 | Y | 7 | 7 | 0 | | | -0- |
| 07 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1826 | N | 1826 | -0- | -0- | -0- | 1684 | 3 | 142 | 9 | Y | 129 | 129 | 0 | | | -0- |
| 09 | 2866 | N | 2866 | -0- | -0- | -0- | 2645 | 3 | 221 | 9 | Y | 201 | 201 | 0 | | | -0- |
| 10 | 49 | N | 49 | -0- | -0- | -0- | 47 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3069 | X | 2527 | -0- | -542 | -0- | 2519 | 3 | 8 | 9 | Y | 7 | 7 | 0 | | | -0- |
| 06 | 2970 | X | 2461 | -0- | -509 | -0- | 2461 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3069 | X | 2589 | -0- | -480 | -0- | 2581 | 3 | 8 | 9 | Y | 7 | 7 | 0 | | | -0- |
| 08 | 2768 | N | 2768 | -0- | -0- | -0- | 2759 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 09 | 2490 | N | 1529 | -0- | -961 | -0- | 1523 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 10 | 2900 | N | 2900 | -0- | -0- | -0- | 2885 | 3 | 15 | 9 | Y | 14 | 14 | 0 | | | -0- |

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3690 | X | 2808 | -0- | -882 | -0- | 2791 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | -0- |
| 07 | 2976 | X | 2929 | -0- | -47 | -0- | 2912 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | -0- |
| 08 | 2821 | X | 1038 | -0- | -1783 | -0- | 1031 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 09 | 2790 | X | 1853 | -0- | -937 | -0- | 1853 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3791 | X | 3791 | -0- | -0- | -0- | 3785 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4898 | X | 2889 | -0- | -2009 | -0- | 2821 | 3 | 68 | 9 | Y | 62 | 62 | 0 | | | -0- |
| 06 | 4740 | X | 3015 | -0- | -1725 | -0- | 3015 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4898 | X | 3779 | -0- | -1119 | -0- | 3734 | 3 | 45 | 9 | Y | 41 | 41 | 0 | | | -0- |
| 08 | 3007 | X | 3007 | -0- | -0- | -0- | 2974 | 3 | 33 | 9 | Y | 30 | 30 | 0 | | | -0- |
| 09 | 3540 | X | 1753 | -0- | -1787 | -0- | 1731 | 3 | 22 | 9 | Y | 20 | 20 | 0 | | | -0- |
| 10 | 3782 | X | 25 | -0- | -3757 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3565 | X | 3 | -0- | -3562 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3450 | X | -0- | -0- | -3450 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 3224 | X | -0- | -0- | -3224 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 240 | X | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 3 | X | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1767 | X | 1307 | -0- | -460 | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | X | 469 | -0- | -1241 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | X | 1392 | -0- | -375 | -0- | 1392 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1182 | -0- | -120 | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1110 | -0- | -285 | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1365 | N | 1365 | -0- | -0- | -0- | 1232 | 3 | 133 | 9 | Y | 121 | 121 | 0 | | | -0- |
| 06 | 360 | N | 168 | -0- | -192 | -0- | 98 | 3 | 70 | 9 | Y | 64 | 64 | 0 | | | -0- |
| 07 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 2044 | N | 2044 | -0- | -0- | -0- | 1927 | 3 | 117 | 9 | Y | 106 | 106 | 0 | | | -0- |
| 09 | 1366 | N | 1366 | -0- | -0- | -0- | 1281 | 3 | 85 | 9 | Y | 77 | 77 | 0 | | | -0- |
| 10 | 1193 | N | 1193 | -0- | -0- | -0- | 1118 | 3 | 75 | 9 | Y | 68 | 68 | 0 | | | -0- |

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4340 | X | 1909 | -0- | -2431 | -0- | 1659 | 3 | 250 | 9 | Y | 227 | 227 | 0 | | | -0- |
| 06 | 4200 | X | 3142 | -0- | -1058 | -0- | 2919 | 3 | 223 | 9 | Y | 203 | 203 | 0 | | | -0- |
| 07 | 3317 | X | 2998 | -0- | -319 | -0- | 2765 | 3 | 233 | 9 | Y | 212 | 212 | 0 | | | -0- |
| 08 | 3317 | X | 2336 | -0- | -981 | -0- | 2164 | 3 | 172 | 9 | Y | 156 | 156 | 0 | | | -0- |
| 09 | 3150 | X | 2894 | -0- | -256 | -0- | 2687 | 3 | 207 | 9 | Y | 188 | 188 | 0 | | | -0- |
| 10 | 3255 | X | 734 | -0- | -2521 | -0- | 678 | 3 | 56 | 9 | Y | 51 | 51 | 0 | | | -0- |

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1928 | N | 1928 | -0- | -0- | -0- | 1768 | 3 | 160 | 9 | Y | 145 | 145 | 0 | | | -0- |
| 06 | 2010 | N | 1647 | -0- | -363 | -0- | 1515 | 3 | 132 | 9 | Y | 120 | 120 | 0 | | | -0- |
| 07 | 1891 | N | 1746 | -0- | -145 | -0- | 1614 | 3 | 132 | 9 | Y | 120 | 120 | 0 | | | -0- |
| 08 | 1953 | N | 1676 | -0- | -277 | -0- | 1557 | 3 | 119 | 9 | Y | 108 | 108 | 0 | | | -0- |
| 09 | 1650 | N | 1623 | -0- | -27 | -0- | 1509 | 3 | 114 | 9 | Y | 104 | 104 | 0 | | | -0- |
| 10 | 1736 | N | 1560 | -0- | -176 | -0- | 1506 | 3 | 54 | 9 | Y | 49 | 49 | 0 | | | -0- |

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 10/15/2022 TOTAL DEPTH 12970 PERF.13849 - 19221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 10/16/2022 TOTAL DEPTH 12975 PERF.14194 - 19470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 74334 | X | 74334 | -0- | -0- | -0- | 2401 | 1 | 56678 | 3 | Y | 13868 | 13868 | 0 | | | -0- |
| | | | | | | | 15255 | 9 | | | | | | | | | |
| 06 | 67017 | X | 67017 | -0- | -0- | -0- | 2265 | 1 | 51476 | 3 | Y | 12069 | 12069 | 0 | | | -0- |
| | | | | | | | 13276 | 9 | | | | | | | | | |
| 07 | 64221 | X | 64221 | -0- | -0- | -0- | 2117 | 1 | 49227 | 3 | Y | 11706 | 11706 | 0 | | | -0- |
| | | | | | | | 12877 | 9 | | | | | | | | | |
| 08 | 58778 | X | 58778 | -0- | -0- | -0- | 2049 | 1 | 45172 | 3 | Y | 10506 | 10506 | 0 | | | -0- |
| | | | | | | | 11557 | 9 | | | | | | | | | |
| 09 | 53065 | X | 53065 | -0- | -0- | -0- | 1971 | 1 | 40334 | 3 | Y | 9782 | 9782 | 0 | | | -0- |
| | | | | | | | 10760 | 9 | | | | | | | | | |
| 10 | 50688 | X | 50688 | -0- | -0- | -0- | 1923 | 1 | 38415 | 3 | Y | 9409 | 9409 | 0 | | | -0- |
| | | | | | | | 10350 | 9 | | | | | | | | | |

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1271 | X | 23 | -0- | -1248 | -0- | 17 | 3 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| 06 | 1170 | X | 3 | -0- | -1167 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1806 | X | 1806 | -0- | -0- | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1318 | -0- | 1318 | 1318 | 1177 | 3 | 141 | 9 | N | 128 | 128 | 0 | | | -0- |
| 09 | DLQ G-10 | | 1123 | -0- | 1123 | 2441 | 1007 | 3 | 116 | 9 | N | 105 | 105 | 0 | | | -0- |
| 10 | DLQ G-10 | | 1014 | -0- | 1014 | 3455 | 909 | 3 | 105 | 9 | N | 95 | 95 | 0 | | | -0- |

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2790 | X | 1008 | -0- | -1782 | -0- | 931 | 3 | 77 | 9 | Y | 70 | 70 | 0 | | | -0- |
| 06 | 2700 | X | 1083 | -0- | -1617 | -0- | 1003 | 3 | 80 | 9 | Y | 73 | 73 | 0 | | | -0- |
| 07 | 2108 | X | 1181 | -0- | -927 | -0- | 1089 | 3 | 92 | 9 | Y | 84 | 84 | 0 | | | -0- |
| 08 | 3148 | X | 3148 | -0- | -0- | -0- | 2837 | 3 | 311 | 9 | Y | 283 | 283 | 0 | | | -0- |
| 09 | 1080 | X | 123 | -0- | -957 | -0- | 123 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1178 | X | 92 | -0- | -1086 | -0- | 92 | 3 | | | Y | -0- | | | | | -0- |

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1829 | X | 486 | -0- | -1343 | -0- | 485 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 06 | 1650 | X | 273 | -0- | -1377 | -0- | 75 | 3 | 198 | 9 | Y | 180 | 180 | 0 | | | -0- |
| 07 | 1827 | X | 1827 | -0- | -0- | -0- | 1737 | 3 | 90 | 9 | Y | 82 | 82 | 0 | | | -0- |
| 08 | 1018 | N | 1018 | -0- | -0- | -0- | 954 | 3 | 64 | 9 | Y | 58 | 58 | 0 | | | -0- |
| 09 | 597 | N | 597 | -0- | -0- | -0- | 569 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | -0- |
| 10 | 1829 | N | 1334 | -0- | -495 | -0- | 1246 | 3 | 88 | 9 | Y | 80 | 80 | 0 | | | -0- |

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2356 | X | 915 | -0- | -1441 | -0- | 73 | 1 | 553 | 3 | Y | 263 | 263 | 0 | | | -0- |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 06 | 3005 | X | 3005 | -0- | -0- | -0- | 288 | 1 | 2456 | 3 | Y | 237 | 237 | 0 | | | -0- |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 07 | 7542 | X | 7542 | -0- | -0- | -0- | 783 | 1 | 6514 | 3 | Y | 223 | 223 | 0 | | | -0- |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3881 | -0- | 781 | 781 | 447 | 1 | 3213 | 3 | Y | 201 | 201 | 0 | | | -0- |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 09 | 2280 | N | 1022 | -0- | -1258 | -0- | 100 | 1 | 660 | 3 | Y | 238 | 238 | 0 | | | -0- |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 10 | 2356 | X | 866 | -0- | -1490 | -0- | 63 | 1 | 547 | 3 | Y | 233 | 233 | 0 | | | -0- |
| | | | | | | | 256 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2883 | X | 324 | -0- | -2559 | -0- | 324 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2790 | X | 1668 | -0- | -1122 | -0- | 1640 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | -0- |
| 07 | 2666 | X | 1773 | -0- | -893 | -0- | 1770 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 08 | 928 | X | 928 | -0- | -0- | -0- | 926 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 09 | 2445 | X | 2445 | -0- | -0- | -0- | 2445 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2504 | X | 2504 | -0- | -0- | -0- | 2504 | 3 | | | Y | -0- | | | | | -0- |

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3111 | X | 3111 | -0- | -0- | -0- | 3111 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2827 | X | 2827 | -0- | -0- | -0- | 2827 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2895 | X | 2895 | -0- | -0- | -0- | 2895 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | X | 2555 | -0- | -545 | -0- | 2555 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | X | 2852 | -0- | -148 | -0- | 2852 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | X | 2388 | -0- | -712 | -0- | 2388 | 3 | | | Y | -0- | | | | | -0- |

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3835 | X | 3835 | -0- | -0- | -0- | 333 | 1 | 2757 | 3 | Y | 674 | 678 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 741 | 9 | | | | | | | |
| 06 | 3300 | X | 2756 | -0- | -544 | -0- | 245 | 1 | 1865 | 3 | Y | 580 | 577 | 0 | | | 11 |
| | | | | | | | 8 | 4 | 638 | 9 | | | | | | | |
| 07 | 3658 | X | 960 | -0- | -2698 | -0- | 78 | 1 | 656 | 3 | Y | 204 | 211 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 224 | 9 | | | | | | | |
| 08 | 4240 | X | 4240 | -0- | -0- | -0- | 346 | 1 | 2913 | 3 | Y | 886 | 874 | 0 | | | 16 |
| | | | | | | | 6 | 4 | 975 | 9 | | | | | | | |
| 09 | 3720 | X | 3273 | -0- | -447 | -0- | 310 | 1 | 2181 | 3 | Y | 707 | 711 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 778 | 9 | | | | | | | |
| 10 | 3844 | X | 3580 | -0- | -264 | -0- | 259 | 1 | 2619 | 3 | Y | 631 | 631 | 0 | | | 12 |
| | | | | | | | 8 | 4 | 694 | 9 | | | | | | | |

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3565 | X | 2796 | -0- | -769 | -0- | 2477 | 3 | 319 | 9 | Y | 290 | 290 | 0 | | | -0- |
| 06 | 3330 | X | 2390 | -0- | -940 | -0- | 2390 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3286 | X | 1931 | -0- | -1355 | -0- | 1931 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2759 | X | 1329 | -0- | -1430 | -0- | 1329 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2670 | X | 2561 | -0- | -109 | -0- | 2561 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2759 | X | 140 | -0- | -2619 | -0- | 140 | 3 | | | Y | -0- | | | | | -0- |

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3999 | X | 2443 | -0- | -1556 | -0- | 2161 | 3 | 282 | 9 | Y | 256 | 256 | 0 | | | -0- |
| 06 | 2760 | X | 1524 | -0- | -1236 | -0- | 1482 | 3 | 42 | 9 | Y | 38 | 38 | 0 | | | -0- |
| 07 | 2790 | X | 1909 | -0- | -881 | -0- | 1909 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2790 | X | 94 | -0- | -2696 | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3495 | X | 3495 | -0- | -0- | -0- | 3495 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2418 | X | 2140 | -0- | -278 | -0- | 2126 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1930 | N | 1930 | -0- | -0- | -0- | 222 | 1 | 1487 | 3 | Y | 201 | 201 | 0 | | | -0- |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 06 | 3000 | N | 4626 | -0- | 1626 | 1626 | 465 | 1 | 3952 | 3 | Y | 190 | 190 | 0 | | | -0- |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 07 | 9426 | X | 7800 | -0- | -1626 | -0- | 813 | 1 | 6770 | 3 | Y | 197 | 197 | 0 | | | -0- |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 08 | 3100 | N | 7579 | -0- | 4479 | 4479 | 902 | 1 | 6461 | 3 | Y | 196 | 196 | 0 | | | -0- |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 09 | 12193 | X | 7714 | -0- | -4479 | -0- | 1021 | 1 | 6471 | 3 | Y | 202 | 202 | 0 | | | -0- |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 10 | 7989 | X | 7989 | -0- | -0- | -0- | 856 | 1 | 6905 | 3 | Y | 207 | 207 | 0 | | | -0- |
| | | | | | | | 228 | 9 | | | | | | | | | |

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 876 | N | 876 | -0- | -0- | -0- | 375 | 1 | 7 | 4 | Y | 449 | 446 | 0 | | | 14 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 06 | 1086 | N | 1086 | -0- | -0- | -0- | 500 | 1 | 1 | 3 | Y | 520 | 523 | 0 | | | 11 |
| | | | | | | | 13 | 4 | 572 | 9 | | | | | | | |
| 07 | 1001 | N | 1001 | -0- | -0- | -0- | 498 | 1 | 1 | 3 | Y | 447 | 452 | 0 | | | 6 |
| | | | | | | | 10 | 4 | 492 | 9 | | | | | | | |
| 08 | 907 | N | 907 | -0- | -0- | -0- | 420 | 1 | 2 | 3 | Y | 432 | 429 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 475 | 9 | | | | | | | |
| 09 | 988 | N | 988 | -0- | -0- | -0- | 475 | 1 | 1 | 3 | Y | 456 | 456 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 502 | 9 | | | | | | | |
| 10 | 981 | N | 981 | -0- | -0- | -0- | 488 | 1 | 11 | 4 | Y | 438 | 436 | 0 | | | 11 |
| | | | | | | | 482 | 9 | | | | | | | | | |

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5424 | X | 3388 | -0- | -2036 | -0- | 120 | 1 | 2963 | 3 | Y | 277 | 277 | 0 | | | -0- |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 06 | 5291 | X | 5291 | -0- | -0- | -0- | 209 | 1 | 4795 | 3 | Y | 261 | 261 | 0 | | | -0- |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 07 | 5743 | X | 5743 | -0- | -0- | -0- | 222 | 1 | 5228 | 3 | Y | 266 | 266 | 0 | | | -0- |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 08 | 5869 | X | 5869 | -0- | -0- | -0- | 239 | 1 | 5325 | 3 | Y | 277 | 277 | 0 | | | -0- |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 09 | 5583 | X | 5583 | -0- | -0- | -0- | 243 | 1 | 5028 | 3 | Y | 284 | 284 | 0 | | | -0- |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 10 | 4524 | X | 4524 | -0- | -0- | -0- | 198 | 1 | 4023 | 3 | Y | 275 | 275 | 0 | | | -0- |
| | | | | | | | 303 | 9 | | | | | | | | | |

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12870 | X | 12870 | -0- | -0- | -0- | 12869 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 06 | 7140 | X | 4868 | -0- | -2272 | -0- | 4618 | 3 | 250 | 9 | Y | 227 | 227 | 0 | | | -0- |
| 07 | 7378 | X | 3571 | -0- | -3807 | -0- | 3327 | 3 | 244 | 9 | Y | 222 | 222 | 0 | | | -0- |
| 08 | 7378 | X | 1966 | -0- | -5412 | -0- | 1832 | 3 | 134 | 9 | Y | 122 | 122 | 0 | | | -0- |
| 09 | 7140 | X | 3844 | -0- | -3296 | -0- | 3606 | 3 | 238 | 9 | Y | 216 | 216 | 0 | | | -0- |
| 10 | 7378 | X | 2900 | -0- | -4478 | -0- | 2709 | 3 | 191 | 9 | Y | 174 | 174 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4774 | X | 221 | -0- | -4553 | -0- | 132 | 1 | 8 | 3 | Y | 73 | 74 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 80 | 9 | | | | | | | |
| 06 | 900 | X | 86 | -0- | -814 | -0- | 50 | 1 | 2 | 3 | Y | 30 | 30 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 33 | 9 | | | | | | | |
| 07 | 930 | X | 27 | -0- | -903 | -0- | 17 | 1 | 1 | 3 | Y | 8 | 9 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 91 | X | 91 | -0- | -0- | -0- | 54 | 1 | 1 | 4 | Y | 33 | 32 | 0 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 300 | X | 81 | -0- | -219 | -0- | 57 | 1 | 1 | 4 | Y | 21 | 22 | 0 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 217 | X | 175 | -0- | -42 | -0- | 105 | 1 | 3 | 4 | Y | 61 | 60 | 0 | | | 1 |
| | | | | | | | 67 | 9 | | | | | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6417 | X | 5809 | -0- | -608 | -0- | 766 | 1 | 2955 | 3 | Y | 1889 | 1886 | 0 | | | 63 |
| | | | | | | | 10 | 4 | 2078 | 9 | | | | | | | |
| 06 | 7440 | X | 5078 | -0- | -2362 | -0- | 665 | 1 | 2998 | 3 | Y | 1277 | 1302 | 0 | | | 38 |
| | | | | | | | 10 | 4 | 1405 | 9 | | | | | | | |
| 07 | 7688 | X | 4715 | -0- | -2973 | -0- | 538 | 1 | 2903 | 3 | Y | 1151 | 1149 | 0 | | | 40 |
| | | | | | | | 8 | 4 | 1266 | 9 | | | | | | | |
| 08 | 4856 | X | 4856 | -0- | -0- | -0- | 569 | 1 | 2821 | 3 | Y | 1322 | 1309 | 0 | | | 53 |
| | | | | | | | 12 | 4 | 1454 | 9 | | | | | | | |
| 09 | 5160 | X | 4001 | -0- | -1159 | -0- | 499 | 1 | 2149 | 3 | Y | 1226 | 1226 | 0 | | | 53 |
| | | | | | | | 4 | 4 | 1349 | 9 | | | | | | | |
| 10 | 5332 | X | 3815 | -0- | -1517 | -0- | 495 | 1 | 1743 | 3 | Y | 1429 | 1419 | 0 | | | 63 |
| | | | | | | | 5 | 4 | 1572 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4557 | X | 68 | -0- | -4489 | -0- | 57 | 1 | 2 | 3 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 4320 | X | 301 | -0- | -4019 | -0- | 272 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 07 | 4464 | X | 754 | -0- | -3710 | -0- | 447 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 08 | 510 | X | 510 | -0- | -0- | -0- | 458 | 1 | 44 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 1 | 9 | | | | | | | |
| 09 | 395 | X | 395 | -0- | -0- | -0- | 391 | 1 | 4 | 4 | Y | -0- | | | | | -0- |
| 10 | 682 | X | 153 | -0- | -529 | -0- | 149 | 1 | 4 | 4 | Y | -0- | | | | | -0- |

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1767 | X | 1226 | -0- | -541 | -0- | 511 | 1 | 1 | 3 | Y | 645 | 648 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 710 | 9 | | | | | | | |
| 06 | 1710 | X | 47 | -0- | -1663 | -0- | 1 | 1 | 1 | 3 | Y | 41 | 48 | 0 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 7799 | X | 7799 | -0- | -0- | -0- | 791 | 1 | 6022 | 3 | Y | 883 | 869 | 0 | | | 15 |
| | | | | | | | 15 | 4 | 971 | 9 | | | | | | | |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 85 | 1 | 395 | 3 | Y | 103 | 116 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 113 | 9 | | | | | | | |
| 09 | 1386 | N | 1386 | -0- | -0- | -0- | 337 | 1 | 1000 | 3 | Y | 41 | 42 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 45 | 9 | | | | | | | |
| 10 | 2728 | X | 427 | -0- | -2301 | -0- | 176 | 1 | 9 | 3 | Y | 215 | 212 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 237 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3999 | X | 3150 | -0- | -849 | -0- | 487 | 1 | 2557 | 3 | Y | 78 | 79 | 0 | | | 3 |
| | | | | | | | 20 | 4 | 86 | 9 | | | | | | | |
| 06 | 4350 | X | 3076 | -0- | -1274 | -0- | 466 | 1 | 2502 | 3 | Y | 81 | 80 | 0 | | | 4 |
| | | | | | | | 19 | 4 | 89 | 9 | | | | | | | |
| 07 | 4495 | X | 1557 | -0- | -2938 | -0- | 212 | 1 | 1298 | 3 | Y | 37 | 39 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 41 | 9 | | | | | | | |
| 08 | 1561 | X | 1561 | -0- | -0- | -0- | 147 | 1 | 1359 | 3 | Y | 46 | 46 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 51 | 9 | | | | | | | |
| 09 | 3930 | X | 1311 | -0- | -2619 | -0- | 121 | 1 | 1106 | 3 | Y | 74 | 72 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 81 | 9 | | | | | | | |
| 10 | 3193 | X | 923 | -0- | -2270 | -0- | 158 | 1 | 720 | 3 | Y | 36 | 38 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 40 | 9 | | | | | | | |

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1364 | N | 876 | -0- | -488 | -0- | 56 | 1 | 797 | 3 | Y | 8 | 5 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 9 | 9 | | | | | | | |
| 06 | 1120 | N | 1120 | -0- | -0- | -0- | 70 | 1 | 836 | 3 | Y | 167 | 79 | 0 | | | 91 |
| | | | | | | | 30 | 4 | 184 | 9 | | | | | | | |
| 07 | 688 | N | 688 | -0- | -0- | -0- | 329 | 1 | 204 | 3 | Y | 98 | 153 | 0 | | | 36 |
| | | | | | | | 47 | 4 | 108 | 9 | | | | | | | |
| 08 | 795 | X | 795 | -0- | -0- | -0- | 427 | 1 | 243 | 3 | Y | 65 | 74 | 0 | | | 27 |
| | | | | | | | 53 | 4 | 72 | 9 | | | | | | | |
| 09 | 1110 | X | -0- | -0- | -1110 | -0- | | | | | Y | -0- | 27 | 0 | | | -0- |
| 10 | 1411 | X | 1411 | -0- | -0- | -0- | 679 | 1 | 519 | 3 | Y | 136 | 89 | 0 | | | 47 |
| | | | | | | | 63 | 4 | 150 | 9 | | | | | | | |

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7161 | X | 7161 | -0- | -0- | -0- | 708 | 1 | 6327 | 3 | Y | 91 | 91 | 0 | | | 3 |
| | | | | | | | 26 | 4 | 100 | 9 | | | | | | | |
| 06 | 3810 | X | 1557 | -0- | -2253 | -0- | 136 | 1 | 1378 | 3 | Y | 33 | 35 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 36 | 9 | | | | | | | |
| 07 | 7223 | X | 7223 | -0- | -0- | -0- | 412 | 1 | 6671 | 3 | Y | 114 | 114 | 0 | | | 1 |
| | | | | | | | 15 | 4 | 125 | 9 | | | | | | | |
| 08 | 16757 | X | 16757 | -0- | -0- | -0- | 917 | 1 | 15595 | 3 | Y | 196 | 195 | 0 | | | 2 |
| | | | | | | | 29 | 4 | 216 | 9 | | | | | | | |
| 09 | 17854 | X | 17854 | -0- | -0- | -0- | 924 | 1 | 16736 | 3 | Y | 155 | 156 | 0 | | | 1 |
| | | | | | | | 23 | 4 | 171 | 9 | | | | | | | |
| 10 | 12362 | X | 12362 | -0- | -0- | -0- | 667 | 1 | 11525 | 3 | Y | 143 | 143 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 157 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2418 | X | 858 | -0- | -1560 | -0- | 243 | 1 | 512 | 3 | Y | 92 | 93 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 101 | 9 | | | | | | | |
| 06 | 2700 | X | 427 | -0- | -2273 | -0- | 373 | 1 | 21 | 3 | Y | 24 | 25 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 26 | 9 | | | | | | | |
| 07 | 2790 | X | 416 | -0- | -2374 | -0- | 388 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 08 | 3001 | X | 3001 | -0- | -0- | -0- | 405 | 1 | 2322 | 3 | Y | 243 | 239 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 267 | 9 | | | | | | | |
| 09 | 3620 | X | 3620 | -0- | -0- | -0- | 499 | 1 | 2916 | 3 | Y | 181 | 182 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 199 | 9 | | | | | | | |
| 10 | 868 | X | 713 | -0- | -155 | -0- | 245 | 1 | 461 | 3 | Y | -0- | 3 | 0 | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5208 | X | 219 | -0- | -4989 | -0- | 218 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 06 | 5040 | X | 1194 | -0- | -3846 | -0- | 1150 | 3 | 44 | 9 | Y | 40 | 40 | 0 | | | -0- |
| 07 | 4030 | X | 306 | -0- | -3724 | -0- | 295 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | -0- |
| 08 | 4425 | X | 4425 | -0- | -0- | -0- | 4239 | 3 | 186 | 9 | Y | 169 | 169 | 0 | | | -0- |
| 09 | 4483 | X | 4483 | -0- | -0- | -0- | 4317 | 3 | 166 | 9 | Y | 151 | 151 | 0 | | | -0- |
| 10 | 3915 | X | 3915 | -0- | -0- | -0- | 3771 | 3 | 144 | 9 | Y | 131 | 131 | 0 | | | -0- |

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3224 | X | 1173 | -0- | -2051 | -0- | 979 | 3 | 194 | 9 | Y | 176 | 176 | 0 | | | -0- |
| 06 | 3120 | X | 884 | -0- | -2236 | -0- | 718 | 3 | 166 | 9 | Y | 151 | 151 | 0 | | | -0- |
| 07 | 3224 | X | 805 | -0- | -2419 | -0- | 656 | 3 | 149 | 9 | Y | 135 | 135 | 0 | | | -0- |
| 08 | 1178 | X | 739 | -0- | -439 | -0- | 592 | 3 | 147 | 9 | Y | 134 | 134 | 0 | | | -0- |
| 09 | 1140 | X | 754 | -0- | -386 | -0- | 605 | 3 | 149 | 9 | Y | 135 | 135 | 0 | | | -0- |
| 10 | 1178 | X | 656 | -0- | -522 | -0- | 517 | 3 | 139 | 9 | Y | 126 | 126 | 0 | | | -0- |

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3875 | X | 3613 | -0- | -262 | -0- | 357 | 1 | 3053 | 3 | Y | 181 | 182 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 199 | 9 | | | | | | | |
| 06 | 4887 | X | 4887 | -0- | -0- | -0- | 404 | 1 | 4138 | 3 | Y | 300 | 296 | 0 | | | 6 |
| | | | | | | | 15 | 4 | 330 | 9 | | | | | | | |
| 07 | 5047 | X | 5047 | -0- | -0- | -0- | 460 | 1 | 4297 | 3 | Y | 255 | 257 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 281 | 9 | | | | | | | |
| 08 | 4841 | X | 4841 | -0- | -0- | -0- | 450 | 1 | 4113 | 3 | Y | 245 | 245 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 270 | 9 | | | | | | | |
| 09 | 5910 | X | 4634 | -0- | -1276 | -0- | 439 | 1 | 3925 | 3 | Y | 240 | 240 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 264 | 9 | | | | | | | |
| 10 | 5115 | X | 4625 | -0- | -490 | -0- | 409 | 1 | 3962 | 3 | Y | 219 | 219 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 241 | 9 | | | | | | | |

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1333 | N | 1174 | -0- | -159 | -0- | 1064 | 3 | 110 | 9 | Y | 100 | 100 | 0 | | | -0- |
| 06 | 1320 | N | 922 | -0- | -398 | -0- | 903 | 3 | 19 | 9 | Y | 17 | 17 | 0 | | | -0- |
| 07 | 1147 | N | 1147 | -0- | -0- | -0- | 1115 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |
| 08 | 1213 | N | 1213 | -0- | -0- | -0- | 1187 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | -0- |
| 09 | 1134 | N | 1134 | -0- | -0- | -0- | 1110 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | -0- |
| 10 | 1147 | N | 1072 | -0- | -75 | -0- | 1041 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 527 | X | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 690 | X | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 713 | X | 8 | -0- | -705 | -0- | 1 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 08 | 713 | X | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 300 | X | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 8 | X | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5425 | X | 2965 | -0- | -2460 | -0- | 299 | 1 | 2211 | 3 | Y | 404 | 402 | 0 | | | 14 |
| | | | | | | | 11 | 4 | 444 | 9 | | | | | | | |
| 06 | 5250 | X | 1867 | -0- | -3383 | -0- | 180 | 1 | 1387 | 3 | Y | 265 | 272 | 0 | | | 7 |
| | | | | | | | 8 | 4 | 292 | 9 | | | | | | | |
| 07 | 5425 | X | 1952 | -0- | -3473 | -0- | 116 | 1 | 1544 | 3 | Y | 262 | 267 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 288 | 9 | | | | | | | |
| 08 | 5153 | X | 5153 | -0- | -0- | -0- | 457 | 1 | 3807 | 3 | Y | 795 | 787 | 0 | | | 10 |
| | | | | | | | 14 | 4 | 875 | 9 | | | | | | | |
| 09 | 4232 | X | 4232 | -0- | -0- | -0- | 445 | 1 | 3097 | 3 | Y | 618 | 623 | 0 | | | 5 |
| | | | | | | | 10 | 4 | 680 | 9 | | | | | | | |
| 10 | 3932 | X | 3932 | -0- | -0- | -0- | 527 | 1 | 2714 | 3 | Y | 622 | 623 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 684 | 9 | | | | | | | |

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3689 | X | 1838 | -0- | -1851 | -0- | 455 | 1 | 1144 | 3 | Y | 203 | 202 | 0 | | | 7 |
| | | | | | | | 16 | 4 | 223 | 9 | | | | | | | |
| 06 | 3570 | X | 550 | -0- | -3020 | -0- | 68 | 1 | 451 | 3 | Y | 25 | 31 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 28 | 9 | | | | | | | |
| 07 | 3224 | X | 3145 | -0- | -79 | -0- | 557 | 1 | 2329 | 3 | Y | 220 | 219 | 0 | | | 2 |
| | | | | | | | 17 | 4 | 242 | 9 | | | | | | | |
| 08 | 1610 | X | 1610 | -0- | -0- | -0- | 344 | 1 | 1078 | 3 | Y | 162 | 162 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 178 | 9 | | | | | | | |
| 09 | 2856 | X | 2856 | -0- | -0- | -0- | 418 | 1 | 2201 | 3 | Y | 207 | 207 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 228 | 9 | | | | | | | |
| 10 | 3162 | X | 831 | -0- | -2331 | -0- | 251 | 1 | 244 | 3 | Y | 303 | 303 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 333 | 9 | | | | | | | |

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1023 | N | 116 | -0- | -907 | -0- | 92 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | -0- |
| 06 | 1260 | N | 18 | -0- | -1242 | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 17 | -0- | -107 | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 41 | -0- | -83 | -0- | 41 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2387 | X | 1636 | -0- | -751 | -0- | 176 | 1 | 1187 | 3 | Y | 243 | 241 | 0 | | | 9 |
| | | | | | | | 6 | 4 | 267 | 9 | | | | | | | |
| 06 | 2790 | X | 2263 | -0- | -527 | -0- | 283 | 1 | 1451 | 3 | Y | 470 | 467 | 0 | | | 12 |
| | | | | | | | 12 | 4 | 517 | 9 | | | | | | | |
| 07 | 3361 | X | 3361 | -0- | -0- | -0- | 603 | 1 | 2024 | 3 | Y | 651 | 658 | 0 | | | 5 |
| | | | | | | | 18 | 4 | 716 | 9 | | | | | | | |
| 08 | 3071 | X | 3071 | -0- | -0- | -0- | 431 | 1 | 1980 | 3 | Y | 589 | 587 | 0 | | | 7 |
| | | | | | | | 12 | 4 | 648 | 9 | | | | | | | |
| 09 | 3129 | X | 3129 | -0- | -0- | -0- | 413 | 1 | 2172 | 3 | Y | 486 | 489 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 535 | 9 | | | | | | | |
| 10 | 3379 | X | 2791 | -0- | -588 | -0- | 384 | 1 | 1894 | 3 | Y | 462 | 463 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 508 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 07/24/2022 TOTAL DEPTH 13494 PERF.13527 - 19488

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 61133 | X | 61133 | -0- | -0- | -0- | 55996 | 3 | 5137 | 9 | Y | 4670 | 4670 | 0 | | -0- |
| 06 | 54003 | X | 54003 | -0- | -0- | -0- | 49670 | 3 | 4333 | 9 | Y | 3939 | 3939 | 0 | | -0- |
| 07 | 51538 | X | 51538 | -0- | -0- | -0- | 47593 | 3 | 3945 | 9 | Y | 3586 | 3586 | 0 | | -0- |
| 08 | 47949 | X | 47949 | -0- | -0- | -0- | 44404 | 3 | 3545 | 9 | Y | 3223 | 3223 | 0 | | -0- |
| 09 | 46321 | X | 46321 | -0- | -0- | -0- | 42812 | 3 | 3509 | 9 | Y | 3190 | 3190 | 0 | | -0- |
| 10 | 35466 | X | 35466 | -0- | -0- | -0- | 32375 | 3 | 3091 | 9 | Y | 2810 | 2810 | 0 | | -0- |

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2900 | X | 2900 | -0- | -0- | -0- | 2900 | 3 | | | N | -0- | | | | -0- |
| 06 | 2976 | X | 2976 | -0- | -0- | -0- | 2976 | 3 | | | N | -0- | | | | -0- |
| 07 | 3596 | X | 2960 | -0- | -636 | -0- | 2942 | 3 | 18 | 9 | N | 16 | 16 | 0 | | -0- |
| 08 | 3596 | X | 3127 | -0- | -469 | -0- | 3117 | 3 | 10 | 9 | N | 9 | 9 | 0 | | -0- |
| 09 | 3480 | X | 3291 | -0- | -189 | -0- | 3270 | 3 | 21 | 9 | N | 19 | 19 | 0 | | -0- |
| 10 | 3193 | X | 1640 | -0- | -1553 | -0- | 1604 | 3 | 36 | 9 | N | 33 | 33 | 0 | | -0- |

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6882 | X | 4390 | -0- | -2492 | -0- | 552 | 1 | 3319 | 3 | Y | 452 | 461 | 0 | | 17 |
| | | | | | | | 22 | 4 | 497 | 9 | | | | | | |
| 06 | 6420 | X | 3942 | -0- | -2478 | -0- | 510 | 1 | 3053 | 3 | Y | 325 | 327 | 0 | | 15 |
| | | | | | | | 21 | 4 | 358 | 9 | | | | | | |
| 07 | 6634 | X | 3600 | -0- | -3034 | -0- | 418 | 1 | 2847 | 3 | Y | 294 | 296 | 0 | | 13 |
| | | | | | | | 12 | 4 | 323 | 9 | | | | | | |
| 08 | 4386 | X | 4386 | -0- | -0- | -0- | 474 | 1 | 3597 | 3 | Y | 274 | 275 | 0 | | 12 |
| | | | | | | | 14 | 4 | 301 | 9 | | | | | | |
| 09 | 5130 | X | 4043 | -0- | -1087 | -0- | 470 | 1 | 3221 | 3 | Y | 311 | 308 | 0 | | 15 |
| | | | | | | | 10 | 4 | 342 | 9 | | | | | | |
| 10 | 4402 | X | 3776 | -0- | -626 | -0- | 565 | 1 | 2854 | 3 | Y | 309 | 310 | 0 | | 14 |
| | | | | | | | 17 | 4 | 340 | 9 | | | | | | |

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4154 | X | 769 | -0- | -3385 | -0- | 206 | 3 | 563 | 9 | Y | 512 | 512 | 0 | | -0- |
| 06 | 4020 | X | 2431 | -0- | -1589 | -0- | 75 | 1 | 1798 | 3 | Y | 507 | 507 | 0 | | -0- |
| | | | | | | | 558 | 9 | | | | | | | | |
| 07 | 2419 | X | 2419 | -0- | -0- | -0- | 74 | 1 | 1806 | 3 | Y | 490 | 490 | 0 | | -0- |
| | | | | | | | 539 | 9 | | | | | | | | |
| 08 | 2325 | X | 2278 | -0- | -47 | -0- | 74 | 1 | 1709 | 3 | Y | 450 | 450 | 0 | | -0- |
| | | | | | | | 495 | 9 | | | | | | | | |
| 09 | 2430 | X | 2050 | -0- | -380 | -0- | 70 | 1 | 1508 | 3 | Y | 429 | 429 | 0 | | -0- |
| | | | | | | | 472 | 9 | | | | | | | | |
| 10 | 2511 | X | 2257 | -0- | -254 | -0- | 80 | 1 | 1698 | 3 | Y | 435 | 435 | 0 | | -0- |
| | | | | | | | 479 | 9 | | | | | | | | |

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62 | N | 30 | -0- | -32 | -0- | 20 | 3 | 10 | 9 | Y | 9 | 9 | 0 | | -0- |
| 06 | 270 | N | 20 | -0- | -250 | -0- | 2 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | -0- |
| 07 | 93 | N | 43 | -0- | -50 | -0- | 4 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | -0- |
| 08 | 1200 | N | 1200 | -0- | -0- | -0- | 1193 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | Y | -0- | | | | -0- |
| 10 | 455 | N | 455 | -0- | -0- | -0- | 92 | 3 | 363 | 9 | Y | 330 | 330 | 0 | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3226 | X | 3226 | -0- | -0- | -0- | 532 | 1 | 1949 | 3 | Y | 658 | 647 | 0 | | | 24 |
| | | | | | | | 21 | 4 | 724 | 9 | | | | | | | |
| 06 | 2610 | X | 2313 | -0- | -297 | -0- | 508 | 1 | 1465 | 3 | Y | 293 | 304 | 0 | | | 13 |
| | | | | | | | 18 | 4 | 322 | 9 | | | | | | | |
| 07 | 3100 | X | 2966 | -0- | -134 | -0- | 513 | 1 | 1996 | 3 | Y | 403 | 399 | 0 | | | 17 |
| | | | | | | | 14 | 4 | 443 | 9 | | | | | | | |
| 08 | 3892 | X | 3892 | -0- | -0- | -0- | 495 | 1 | 2935 | 3 | Y | 406 | 406 | 0 | | | 17 |
| | | | | | | | 15 | 4 | 447 | 9 | | | | | | | |
| 09 | 3544 | X | 3544 | -0- | -0- | -0- | 443 | 1 | 2626 | 3 | Y | 424 | 420 | 0 | | | 21 |
| | | | | | | | 9 | 4 | 466 | 9 | | | | | | | |
| 10 | 3224 | X | 3134 | -0- | -90 | -0- | 498 | 1 | 2202 | 3 | Y | 382 | 385 | 0 | | | 18 |
| | | | | | | | 14 | 4 | 420 | 9 | | | | | | | |

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3844 | X | 3603 | -0- | -241 | -0- | 376 | 1 | 2704 | 3 | Y | 475 | 475 | 0 | | | -0- |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 06 | 3720 | X | 2973 | -0- | -747 | -0- | 347 | 1 | 2198 | 3 | Y | 389 | 389 | 0 | | | -0- |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 07 | 4030 | X | 3057 | -0- | -973 | -0- | 352 | 1 | 2201 | 3 | Y | 458 | 458 | 0 | | | -0- |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 08 | 3054 | X | 3054 | -0- | -0- | -0- | 318 | 1 | 2212 | 3 | Y | 476 | 476 | 0 | | | -0- |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 09 | 3930 | X | 2548 | -0- | -1382 | -0- | 300 | 1 | 1806 | 3 | Y | 402 | 402 | 0 | | | -0- |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 10 | 3627 | X | 2949 | -0- | -678 | -0- | 419 | 1 | 2020 | 3 | Y | 464 | 464 | 0 | | | -0- |
| | | | | | | | 510 | 9 | | | | | | | | | |

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 282 | X | 282 | -0- | -0- | -0- | 19 | 1 | 173 | 3 | Y | 82 | 82 | 0 | | | -0- |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 06 | 238 | X | 238 | -0- | -0- | -0- | 24 | 1 | 158 | 3 | Y | 51 | 51 | 0 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 310 | X | 310 | -0- | -0- | -0- | 41 | 1 | 250 | 3 | Y | 17 | 17 | 0 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19933 | X | 14939 | -0- | -4994 | -0- | 873 | 1 | 11609 | 3 | Y | 2200 | 2217 | 0 | | | 81 |
| | | | | | | | 37 | 4 | 2420 | 9 | | | | | | | |
| 06 | 17760 | X | 14797 | -0- | -2963 | -0- | 939 | 1 | 11815 | 3 | Y | 1813 | 1812 | 0 | | | 82 |
| | | | | | | | 49 | 4 | 1994 | 9 | | | | | | | |
| 07 | 15841 | X | 13248 | -0- | -2593 | -0- | 798 | 1 | 10688 | 3 | Y | 1578 | 1592 | 0 | | | 68 |
| | | | | | | | 26 | 4 | 1736 | 9 | | | | | | | |
| 08 | 12079 | X | 12079 | -0- | -0- | -0- | 597 | 1 | 9911 | 3 | Y | 1411 | 1418 | 0 | | | 61 |
| | | | | | | | 19 | 4 | 1552 | 9 | | | | | | | |
| 09 | 17400 | X | 13024 | -0- | -4376 | -0- | 670 | 1 | 10637 | 3 | Y | 1547 | 1533 | 0 | | | 75 |
| | | | | | | | 15 | 4 | 1702 | 9 | | | | | | | |
| 10 | 15538 | X | 15538 | -0- | -0- | -0- | 982 | 1 | 12432 | 3 | Y | 1902 | 1889 | 0 | | | 88 |
| | | | | | | | 32 | 4 | 2092 | 9 | | | | | | | |

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5921 | X | 5627 | -0- | -294 | -0- | 5492 | 3 | 135 | 9 | N | 123 | 123 | 0 | | | -0- |
| 06 | 5730 | X | 2189 | -0- | -3541 | -0- | 2189 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7730 | X | 7730 | -0- | -0- | -0- | 7617 | 3 | 113 | 9 | N | 103 | 103 | 0 | | | -0- |
| 08 | 5642 | X | 5133 | -0- | -509 | -0- | 5097 | 3 | 36 | 9 | N | 33 | 33 | 0 | | | -0- |
| 09 | 5548 | X | 5548 | -0- | -0- | -0- | 5483 | 3 | 65 | 9 | N | 59 | 59 | 0 | | | -0- |
| 10 | 7719 | X | 4715 | -0- | -3004 | -0- | 4639 | 3 | 76 | 9 | N | 69 | 69 | 0 | | | -0- |

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5789 | X | 5789 | -0- | -0- | -0- | 584 | 1 | 4470 | 3 | Y | 646 | 636 | 0 | | | 24 |
| | | | | | | | 24 | 4 | 711 | 9 | | | | | | | |
| 06 | 5997 | X | 5997 | -0- | -0- | -0- | 601 | 1 | 4758 | 3 | Y | 555 | 554 | 0 | | | 25 |
| | | | | | | | 27 | 4 | 611 | 9 | | | | | | | |
| 07 | 5683 | X | 5683 | -0- | -0- | -0- | 559 | 1 | 4592 | 3 | Y | 468 | 473 | 0 | | | 20 |
| | | | | | | | 17 | 4 | 515 | 9 | | | | | | | |
| 08 | 5562 | X | 5562 | -0- | -0- | -0- | 436 | 1 | 4600 | 3 | Y | 466 | 466 | 0 | | | 20 |
| | | | | | | | 13 | 4 | 513 | 9 | | | | | | | |
| 09 | 7050 | X | 5377 | -0- | -1673 | -0- | 475 | 1 | 4358 | 3 | Y | 485 | 481 | 0 | | | 24 |
| | | | | | | | 10 | 4 | 534 | 9 | | | | | | | |
| 10 | 6404 | X | 6404 | -0- | -0- | -0- | 596 | 1 | 5207 | 3 | Y | 530 | 529 | 0 | | | 25 |
| | | | | | | | 18 | 4 | 583 | 9 | | | | | | | |

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 07/14/2022 TOTAL DEPTH 12549 PERF.13046 - 18534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 68756 | X | 68756 | -0- | -0- | -0- | 62227 | 3 | 6529 | 9 | Y | 5935 | 5935 | 0 | | | -0- |
| 06 | 59485 | X | 59485 | -0- | -0- | -0- | 54402 | 3 | 5083 | 9 | Y | 4621 | 4621 | 0 | | | -0- |
| 07 | 54372 | X | 54372 | -0- | -0- | -0- | 49267 | 3 | 5105 | 9 | Y | 4641 | 4641 | 0 | | | -0- |
| 08 | 50411 | X | 50411 | -0- | -0- | -0- | 45741 | 3 | 4670 | 9 | Y | 4245 | 4245 | 0 | | | -0- |
| 09 | 45680 | X | 45680 | -0- | -0- | -0- | 42171 | 3 | 3509 | 9 | Y | 3190 | 3190 | 0 | | | -0- |
| 10 | 44883 | X | 44883 | -0- | -0- | -0- | 41428 | 3 | 3455 | 9 | Y | 3141 | 3141 | 0 | | | -0- |

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6634 | X | 1975 | -0- | -4659 | -0- | 31 | 1 | 1808 | 3 | Y | 124 | 124 | 0 | | | -0- |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 06 | 6420 | X | 1508 | -0- | -4912 | -0- | 27 | 1 | 1389 | 3 | Y | 84 | 84 | 0 | | | -0- |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 07 | 6634 | X | 181 | -0- | -6453 | -0- | 2 | 1 | 85 | 3 | Y | 85 | 85 | 0 | | | -0- |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 42 | X | 42 | -0- | -0- | -0- | 11 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | -0- |
| 09 | 1920 | X | 1441 | -0- | -479 | -0- | 38 | 1 | 1181 | 3 | Y | 202 | 202 | 0 | | | -0- |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 10 | 1984 | X | 881 | -0- | -1103 | -0- | 28 | 1 | 776 | 3 | Y | 70 | 70 | 0 | | | -0- |
| | | | | | | | 77 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3813 | X | 3203 | -0- | -610 | -0- | 556 | 1 | 1696 | 3 | Y | 846 | 840 | 0 | | | 30 |
| | | | | | | | 20 | 4 | 931 | 9 | | | | | | | |
| 06 | 3690 | X | 3073 | -0- | -617 | -0- | 467 | 1 | 1782 | 3 | Y | 733 | 745 | 0 | | | 18 |
| | | | | | | | 18 | 4 | 806 | 9 | | | | | | | |
| 07 | 3689 | X | 3542 | -0- | -147 | -0- | 554 | 1 | 1873 | 3 | Y | 998 | 1008 | 0 | | | 8 |
| | | | | | | | 17 | 4 | 1098 | 9 | | | | | | | |
| 08 | 2531 | X | 2531 | -0- | -0- | -0- | 537 | 1 | 1304 | 3 | Y | 614 | 614 | 0 | | | 8 |
| | | | | | | | 15 | 4 | 675 | 9 | | | | | | | |
| 09 | 3480 | X | 2444 | -0- | -1036 | -0- | 513 | 1 | 1473 | 3 | Y | 406 | 411 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 447 | 9 | | | | | | | |
| 10 | 3565 | X | 2152 | -0- | -1413 | -0- | 506 | 1 | 1148 | 3 | Y | 447 | 447 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 492 | 9 | | | | | | | |

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 589 | N | 10 | -0- | -579 | -0- | 3 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 06 | 660 | N | 451 | -0- | -209 | -0- | 74 | 3 | 377 | 9 | Y | 343 | 343 | 0 | | | -0- |
| 07 | 404 | N | 404 | -0- | -0- | -0- | 68 | 3 | 336 | 9 | Y | 305 | 305 | 0 | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 450 | N | 60 | -0- | -390 | -0- | 2 | 1 | 17 | 3 | Y | 37 | 37 | 0 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 1094 | N | 1094 | -0- | -0- | -0- | 161 | 1 | 784 | 3 | Y | 135 | 135 | 0 | | | -0- |
| | | | | | | | 149 | 9 | | | | | | | | | |

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8153 | X | -0- | -0- | -8153 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 7890 | X | 6628 | -0- | -1262 | -0- | 110 | 1 | 5736 | 3 | Y | 711 | 711 | 0 | | | -0- |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 07 | 7040 | X | 7040 | -0- | -0- | -0- | 145 | 1 | 6110 | 3 | Y | 714 | 714 | 0 | | | -0- |
| | | | | | | | 785 | 9 | | | | | | | | | |
| 08 | 5338 | X | 5338 | -0- | -0- | -0- | 136 | 1 | 4577 | 3 | Y | 568 | 568 | 0 | | | -0- |
| | | | | | | | 625 | 9 | | | | | | | | | |
| 09 | 6630 | X | 1327 | -0- | -5303 | -0- | 28 | 1 | 918 | 3 | Y | 346 | 346 | 0 | | | -0- |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 10 | 7037 | X | 277 | -0- | -6760 | -0- | 7 | 1 | 197 | 3 | Y | 66 | 66 | 0 | | | -0- |
| | | | | | | | 73 | 9 | | | | | | | | | |

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3193 | X | 1429 | -0- | -1764 | -0- | 498 | 1 | 488 | 3 | Y | 399 | 401 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 439 | 9 | | | | | | | |
| 06 | 3090 | X | 2176 | -0- | -914 | -0- | 138 | 1 | 1791 | 3 | Y | 220 | 224 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 242 | 9 | | | | | | | |
| 07 | 2945 | X | 2076 | -0- | -869 | -0- | 578 | 1 | 956 | 3 | Y | 483 | 481 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 531 | 9 | | | | | | | |
| 08 | 2585 | X | 2585 | -0- | -0- | -0- | 491 | 1 | 1641 | 3 | Y | 401 | 401 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 441 | 9 | | | | | | | |
| 09 | 3895 | X | 3895 | -0- | -0- | -0- | 603 | 1 | 2365 | 3 | Y | 840 | 836 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 924 | 9 | | | | | | | |
| 10 | 3196 | X | 3196 | -0- | -0- | -0- | 550 | 1 | 1838 | 3 | Y | 716 | 717 | 0 | | | 7 |
| | | | | | | | 20 | 4 | 788 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4247 | X | 1364 | -0- | -2883 | -0- | 377 | 1 | 743 | 3 | Y | 219 | 223 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 241 | 9 | | | | | | | |
| 06 | 4230 | X | 3190 | -0- | -1040 | -0- | 294 | 1 | 2269 | 3 | Y | 563 | 560 | 0 | | | 6 |
| | | | | | | | 8 | 4 | 619 | 9 | | | | | | | |
| 07 | 4371 | X | 4310 | -0- | -61 | -0- | 653 | 1 | 2673 | 3 | Y | 883 | 881 | 0 | | | 8 |
| | | | | | | | 13 | 4 | 971 | 9 | | | | | | | |
| 08 | 3904 | X | 3904 | -0- | -0- | -0- | 631 | 1 | 2387 | 3 | Y | 792 | 793 | 0 | | | 7 |
| | | | | | | | 15 | 4 | 871 | 9 | | | | | | | |
| 09 | 3842 | X | 3842 | -0- | -0- | -0- | 592 | 1 | 2160 | 3 | Y | 988 | 985 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 1087 | 9 | | | | | | | |
| 10 | 4340 | X | 4090 | -0- | -250 | -0- | 607 | 1 | 2424 | 3 | Y | 943 | 944 | 0 | | | 9 |
| | | | | | | | 22 | 4 | 1037 | 9 | | | | | | | |

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4619 | X | 931 | -0- | -3688 | -0- | 296 | 1 | 494 | 3 | Y | 126 | 132 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 139 | 9 | | | | | | | |
| 06 | 4470 | X | -0- | -0- | -4470 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 07 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 2670 | X | -0- | -0- | -2670 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 930 | X | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | -0- |

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3441 | X | 1663 | -0- | -1778 | -0- | 1525 | 3 | 138 | 9 | Y | 125 | 125 | 0 | | | -0- |
| 06 | 3330 | X | 2113 | -0- | -1217 | -0- | 1850 | 3 | 263 | 9 | Y | 239 | 239 | 0 | | | -0- |
| 07 | 2945 | X | 2759 | -0- | -186 | -0- | 2211 | 3 | 548 | 9 | Y | 498 | 498 | 0 | | | -0- |
| 08 | 2945 | X | 1536 | -0- | -1409 | -0- | 1323 | 3 | 213 | 9 | Y | 194 | 194 | 0 | | | -0- |
| 09 | 2130 | X | 12 | -0- | -2118 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2759 | X | 2279 | -0- | -480 | -0- | 2052 | 3 | 227 | 9 | Y | 206 | 206 | 0 | | | -0- |

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3844 | X | 1899 | -0- | -1945 | -0- | 643 | 1 | 1083 | 3 | Y | 136 | 136 | 0 | | | 5 |
| | | | | | | | 23 | 4 | 150 | 9 | | | | | | | |
| 06 | 3720 | X | 1940 | -0- | -1780 | -0- | 569 | 1 | 1157 | 3 | Y | 175 | 176 | 0 | | | 4 |
| | | | | | | | 21 | 4 | 193 | 9 | | | | | | | |
| 07 | 3844 | X | 2249 | -0- | -1595 | -0- | 688 | 1 | 1166 | 3 | Y | 341 | 342 | 0 | | | 3 |
| | | | | | | | 20 | 4 | 375 | 9 | | | | | | | |
| 08 | 2332 | X | 2332 | -0- | -0- | -0- | 641 | 1 | 1106 | 3 | Y | 515 | 511 | 0 | | | 7 |
| | | | | | | | 18 | 4 | 567 | 9 | | | | | | | |
| 09 | 3071 | X | 3071 | -0- | -0- | -0- | 643 | 1 | 1831 | 3 | Y | 531 | 533 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 584 | 9 | | | | | | | |
| 10 | 2263 | X | 2017 | -0- | -246 | -0- | 603 | 1 | 774 | 3 | Y | 575 | 576 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 633 | 9 | | | | | | | |

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1303 | X | 1303 | -0- | -0- | -0- | 1150 | 3 | 153 | 9 | Y | 139 | 139 | 0 | | | -0- |
| 06 | 995 | X | 995 | -0- | -0- | -0- | 875 | 3 | 120 | 9 | Y | 109 | 109 | 0 | | | -0- |
| 07 | 1156 | X | 1156 | -0- | -0- | -0- | 1020 | 3 | 136 | 9 | Y | 124 | 124 | 0 | | | -0- |
| 08 | 597 | X | 597 | -0- | -0- | -0- | 525 | 3 | 72 | 9 | Y | 65 | 65 | 0 | | | -0- |
| 09 | 773 | X | 773 | -0- | -0- | -0- | 641 | 3 | 132 | 9 | Y | 120 | 120 | 0 | | | -0- |
| 10 | 1095 | X | 1095 | -0- | -0- | -0- | 913 | 3 | 182 | 9 | Y | 165 | 165 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3503 | X | 609 | -0- | -2894 | -0- | 289 | 1 | 283 | 3 | Y | 32 | 34 | 0 | -0- |
| | | | | | | | 2 | 4 | 35 | 9 | | | | | |
| 06 | 6887 | X | 6887 | -0- | -0- | -0- | 493 | 1 | 4741 | 3 | Y | 1488 | 1472 | 0 | 16 |
| | | | | | | | 16 | 4 | 1637 | 9 | | | | | |
| 07 | 19953 | X | 19953 | -0- | -0- | -0- | 1247 | 1 | 13009 | 3 | Y | 5153 | 5122 | 0 | 47 |
| | | | | | | | 29 | 4 | 5668 | 9 | | | | | |
| 08 | 15074 | X | 15074 | -0- | -0- | -0- | 1049 | 1 | 9731 | 3 | Y | 3879 | 3891 | 0 | 35 |
| | | | | | | | 27 | 4 | 4267 | 9 | | | | | |
| 09 | 9136 | X | 9136 | -0- | -0- | -0- | 876 | 1 | 6903 | 3 | Y | 1228 | 1251 | 0 | 12 |
| | | | | | | | 6 | 4 | 1351 | 9 | | | | | |
| 10 | 20057 | X | 8495 | -0- | -11562 | -0- | 805 | 1 | 6045 | 3 | Y | 1468 | 1465 | 0 | 15 |
| | | | | | | | 30 | 4 | 1615 | 9 | | | | | |

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4154 | X | 3600 | -0- | -554 | -0- | 612 | 1 | 2557 | 3 | Y | 386 | 385 | 0 | 6 |
| | | | | | | | 6 | 4 | 425 | 9 | | | | | |
| 06 | 4020 | X | 3241 | -0- | -779 | -0- | 408 | 1 | 2420 | 3 | Y | 366 | 368 | 0 | 4 |
| | | | | | | | 10 | 4 | 403 | 9 | | | | | |
| 07 | 3286 | X | 3210 | -0- | -76 | -0- | 677 | 1 | 2127 | 3 | Y | 357 | 358 | 0 | 3 |
| | | | | | | | 13 | 4 | 393 | 9 | | | | | |
| 08 | 1486 | X | 1486 | -0- | -0- | -0- | 315 | 1 | 996 | 3 | Y | 153 | 155 | 0 | 1 |
| | | | | | | | 7 | 4 | 168 | 9 | | | | | |
| 09 | 3810 | X | -0- | -0- | -3810 | -0- | | | | | Y | -0- | 1 | 0 | -0- |
| 10 | 3596 | X | 2330 | -0- | -1266 | -0- | 189 | 1 | 1814 | 3 | Y | 291 | 288 | 0 | 3 |
| | | | | | | | 7 | 4 | 320 | 9 | | | | | |

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2604 | X | 2273 | -0- | -331 | -0- | 64 | 1 | 1661 | 3 | Y | 498 | 498 | 0 | -0- |
| | | | | | | | 548 | 9 | | | | | | | |
| 06 | 2520 | X | 2000 | -0- | -520 | -0- | 61 | 1 | 1447 | 3 | Y | 447 | 447 | 0 | -0- |
| | | | | | | | 492 | 9 | | | | | | | |
| 07 | 2511 | X | 2511 | -0- | -0- | -0- | 80 | 1 | 1926 | 3 | Y | 459 | 459 | 0 | -0- |
| | | | | | | | 505 | 9 | | | | | | | |
| 08 | 2449 | N | 2449 | -0- | -0- | -0- | 81 | 1 | 1850 | 3 | Y | 471 | 471 | 0 | -0- |
| | | | | | | | 518 | 9 | | | | | | | |
| 09 | 2354 | N | 2354 | -0- | -0- | -0- | 83 | 1 | 1756 | 3 | Y | 468 | 468 | 0 | -0- |
| | | | | | | | 515 | 9 | | | | | | | |
| 10 | 2511 | N | 2307 | -0- | -204 | -0- | 80 | 1 | 1686 | 3 | Y | 492 | 492 | 0 | -0- |
| | | | | | | | 541 | 9 | | | | | | | |

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4820 | X | 4820 | -0- | | -0- | -0- | 771 | 1 | 2525 | 3 | Y | 1236 | 1228 | 0 | | | 42 |
| | | | | | | | | 164 | 4 | 1360 | 9 | | | | | | | |
| 06 | 5400 | X | 3509 | -0- | | -1891 | -0- | 538 | 1 | 1733 | 3 | Y | 1026 | 1022 | 0 | | | 46 |
| | | | | | | | | 109 | 4 | 1129 | 9 | | | | | | | |
| 07 | 5580 | X | 4033 | -0- | | -1547 | -0- | 787 | 1 | 1870 | 3 | Y | 1178 | 1169 | 0 | | | 55 |
| | | | | | | | | 80 | 4 | 1296 | 9 | | | | | | | |
| 08 | 4454 | X | 4454 | -0- | | -0- | -0- | 800 | 1 | 2264 | 3 | Y | 1147 | 1150 | 0 | | | 52 |
| | | | | | | | | 128 | 4 | 1262 | 9 | | | | | | | |
| 09 | 5377 | X | 5377 | -0- | | -0- | -0- | 744 | 1 | 3329 | 3 | Y | 1130 | 1129 | 0 | | | 53 |
| | | | | | | | | 61 | 4 | 1243 | 9 | | | | | | | |
| 10 | 6620 | X | 6620 | -0- | | -0- | -0- | 729 | 1 | 4593 | 3 | Y | 1046 | 1047 | 0 | | | 52 |
| | | | | | | | | 147 | 4 | 1151 | 9 | | | | | | | |

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3875 | X | 3413 | -0- | | -462 | -0- | 102 | 1 | 2641 | 3 | Y | 609 | 609 | 0 | | | -0- |
| | | | | | | | | 670 | 9 | | | | | | | | | |
| 06 | 3750 | X | 3262 | -0- | | -488 | -0- | 105 | 1 | 2474 | 3 | Y | 621 | 621 | 0 | | | -0- |
| | | | | | | | | 683 | 9 | | | | | | | | | |
| 07 | 3596 | X | 3281 | -0- | | -315 | -0- | 102 | 1 | 2477 | 3 | Y | 638 | 638 | 0 | | | -0- |
| | | | | | | | | 702 | 9 | | | | | | | | | |
| 08 | 3472 | X | 3133 | -0- | | -339 | -0- | 103 | 1 | 2349 | 3 | Y | 619 | 619 | 0 | | | -0- |
| | | | | | | | | 681 | 9 | | | | | | | | | |
| 09 | 3360 | X | 3101 | -0- | | -259 | -0- | 109 | 1 | 2319 | 3 | Y | 612 | 612 | 0 | | | -0- |
| | | | | | | | | 673 | 9 | | | | | | | | | |
| 10 | 3441 | X | 3054 | -0- | | -387 | -0- | 106 | 1 | 2238 | 3 | Y | 645 | 645 | 0 | | | -0- |
| | | | | | | | | 710 | 9 | | | | | | | | | |

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1581 | N | 523 | -0- | | -1058 | -0- | 99 | 3 | 424 | 9 | Y | 385 | 385 | 0 | | | -0- |
| 06 | 1560 | N | 1444 | -0- | | -116 | -0- | 1048 | 3 | 396 | 9 | Y | 360 | 360 | 0 | | | -0- |
| 07 | 1713 | N | 1713 | -0- | | -0- | -0- | 1298 | 3 | 415 | 9 | Y | 377 | 377 | 0 | | | -0- |
| 08 | 1631 | N | 1631 | -0- | | -0- | -0- | 1256 | 3 | 375 | 9 | Y | 341 | 341 | 0 | | | -0- |
| 09 | 1904 | N | 1904 | -0- | | -0- | -0- | 1482 | 3 | 422 | 9 | Y | 384 | 384 | 0 | | | -0- |
| 10 | 1709 | N | 1709 | -0- | | -0- | -0- | 1257 | 3 | 452 | 9 | Y | 411 | 411 | 0 | | | -0- |

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1952 | N | 1952 | -0- | | -0- | -0- | 790 | 1 | 557 | 3 | Y | 396 | 400 | 0 | | | 13 |
| | | | | | | | | 169 | 4 | 436 | 9 | | | | | | | |
| 06 | 1832 | N | 1832 | -0- | | -0- | -0- | 767 | 1 | 511 | 3 | Y | 362 | 359 | 0 | | | 16 |
| | | | | | | | | 156 | 4 | 398 | 9 | | | | | | | |
| 07 | 1953 | N | 860 | -0- | | -1093 | -0- | 440 | 1 | 45 | 3 | Y | 300 | 302 | 0 | | | 14 |
| | | | | | | | | 45 | 4 | 330 | 9 | | | | | | | |
| 08 | 688 | N | 688 | -0- | | -0- | -0- | 272 | 1 | 11 | 3 | Y | 329 | 328 | 0 | | | 15 |
| | | | | | | | | 43 | 4 | 362 | 9 | | | | | | | |
| 09 | 1830 | N | 542 | -0- | | -1288 | -0- | 221 | 1 | 18 | 4 | Y | 275 | 277 | 0 | | | 13 |
| | | | | | | | | 303 | 9 | | | | | | | | | |
| 10 | 868 | N | 605 | -0- | | -263 | -0- | 220 | 1 | 44 | 4 | Y | 310 | 308 | 0 | | | 15 |
| | | | | | | | | 341 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3472 | X | 2785 | -0- | | -687 | -0- | 813 | 1 | 1213 | 3 | Y | 533 | 537 | 0 | | | 18 |
| | | | | | | | | 173 | 4 | 586 | 9 | | | | | | | |
| 06 | 3360 | X | 1317 | -0- | | -2043 | -0- | 658 | 1 | 99 | 3 | Y | 387 | 388 | 0 | | | 17 |
| | | | | | | | | 134 | 4 | 426 | 9 | | | | | | | |
| 07 | 3193 | X | 2219 | -0- | | -974 | -0- | 430 | 1 | 1111 | 3 | Y | 576 | 566 | 0 | | | 27 |
| | | | | | | | | 44 | 4 | 634 | 9 | | | | | | | |
| 08 | 3060 | X | 3060 | -0- | | -0- | -0- | 404 | 1 | 1928 | 3 | Y | 603 | 603 | 0 | | | 27 |
| | | | | | | | | 65 | 4 | 663 | 9 | | | | | | | |
| 09 | 2700 | X | 1724 | -0- | | -976 | -0- | 729 | 1 | 363 | 3 | Y | 520 | 523 | 0 | | | 24 |
| | | | | | | | | 60 | 4 | 572 | 9 | | | | | | | |
| 10 | 2790 | X | 1584 | -0- | | -1206 | -0- | 444 | 1 | 618 | 3 | Y | 394 | 398 | 0 | | | 20 |
| | | | | | | | | 89 | 4 | 433 | 9 | | | | | | | |

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6279 | X | 6279 | -0- | | -0- | -0- | 93 | 1 | 5545 | 3 | Y | 583 | 583 | 0 | | | -0- |
| | | | | | | | | 641 | 9 | | | | | | | | | |
| 06 | 6090 | X | 5293 | -0- | | -797 | -0- | 90 | 1 | 4710 | 3 | Y | 448 | 448 | 0 | | | -0- |
| | | | | | | | | 493 | 9 | | | | | | | | | |
| 07 | 6293 | X | 2503 | -0- | | -3790 | -0- | 46 | 1 | 1985 | 3 | Y | 429 | 429 | 0 | | | -0- |
| | | | | | | | | 472 | 9 | | | | | | | | | |
| 08 | 6355 | X | 5433 | -0- | | -922 | -0- | 150 | 1 | 5029 | 3 | Y | 231 | 231 | 0 | | | -0- |
| | | | | | | | | 254 | 9 | | | | | | | | | |
| 09 | 6120 | X | 6043 | -0- | | -77 | -0- | 167 | 1 | 5262 | 3 | Y | 558 | 558 | 0 | | | -0- |
| | | | | | | | | 614 | 9 | | | | | | | | | |
| 10 | 6324 | X | 6105 | -0- | | -219 | -0- | 191 | 1 | 5283 | 3 | Y | 574 | 574 | 0 | | | -0- |
| | | | | | | | | 631 | 9 | | | | | | | | | |

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2946 | N | 2946 | -0- | | -0- | -0- | 33 | 1 | 2295 | 3 | Y | 562 | 562 | 0 | | | -0- |
| | | | | | | | | 618 | 9 | | | | | | | | | |
| 06 | 2580 | N | 1401 | -0- | | -1179 | -0- | 13 | 1 | 797 | 3 | Y | 537 | 537 | 0 | | | -0- |
| | | | | | | | | 591 | 9 | | | | | | | | | |
| 07 | 2515 | N | 2515 | -0- | | -0- | -0- | 36 | 1 | 1981 | 3 | Y | 453 | 453 | 0 | | | -0- |
| | | | | | | | | 498 | 9 | | | | | | | | | |
| 08 | 2782 | N | 2782 | -0- | | -0- | -0- | 55 | 1 | 2144 | 3 | Y | 530 | 530 | 0 | | | -0- |
| | | | | | | | | 583 | 9 | | | | | | | | | |
| 09 | 3000 | N | 6648 | -0- | | 3648 | 3648 | 122 | 1 | 5946 | 3 | Y | 527 | 527 | 0 | | | -0- |
| | | | | | | | | 580 | 9 | | | | | | | | | |
| 10 | 9839 | X | 6191 | -0- | | -3648 | -0- | 180 | 1 | 5695 | 3 | Y | 287 | 287 | 0 | | | -0- |
| | | | | | | | | 316 | 9 | | | | | | | | | |

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3723 | X | 3723 | -0- | | -0- | -0- | 349 | 1 | 2524 | 3 | Y | 773 | 773 | 0 | | | -0- |
| | | | | | | | | 850 | 9 | | | | | | | | | |
| 06 | 3721 | X | 3721 | -0- | | -0- | -0- | 295 | 1 | 2603 | 3 | Y | 748 | 748 | 0 | | | -0- |
| | | | | | | | | 823 | 9 | | | | | | | | | |
| 07 | 3472 | X | 3262 | -0- | | -210 | -0- | 254 | 1 | 2223 | 3 | Y | 714 | 714 | 0 | | | -0- |
| | | | | | | | | 785 | 9 | | | | | | | | | |
| 08 | 3149 | X | 3149 | -0- | | -0- | -0- | 260 | 1 | 1976 | 3 | Y | 830 | 830 | 0 | | | -0- |
| | | | | | | | | 913 | 9 | | | | | | | | | |
| 09 | 3720 | X | 3454 | -0- | | -266 | -0- | 327 | 1 | 2195 | 3 | Y | 847 | 847 | 0 | | | -0- |
| | | | | | | | | 932 | 9 | | | | | | | | | |
| 10 | 3844 | X | 3367 | -0- | | -477 | -0- | 271 | 1 | 2320 | 3 | Y | 705 | 705 | 0 | | | -0- |
| | | | | | | | | 776 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5580 | X | 1177 | -0- | -4403 | -0- | 551 | 1 | 475 | 3 | Y | 134 | 142 | 0 | | 2 |
| | | | | | | | 4 | 4 | 147 | 9 | | | | | | |
| 06 | 5400 | X | 2293 | -0- | -3107 | -0- | 377 | 1 | 1346 | 3 | Y | 511 | 507 | 0 | | 6 |
| | | | | | | | 8 | 4 | 562 | 9 | | | | | | |
| 07 | 5580 | X | 4006 | -0- | -1574 | -0- | 627 | 1 | 2329 | 3 | Y | 944 | 941 | 0 | | 9 |
| | | | | | | | 12 | 4 | 1038 | 9 | | | | | | |
| 08 | 3302 | X | 3302 | -0- | -0- | -0- | 590 | 1 | 1726 | 3 | Y | 884 | 885 | 0 | | 8 |
| | | | | | | | 14 | 4 | 972 | 9 | | | | | | |
| 09 | 4560 | X | 3240 | -0- | -1320 | -0- | 604 | 1 | 1829 | 3 | Y | 731 | 732 | 0 | | 7 |
| | | | | | | | 3 | 4 | 804 | 9 | | | | | | |
| 10 | 4030 | X | 3411 | -0- | -619 | -0- | 620 | 1 | 1986 | 3 | Y | 712 | 712 | 0 | | 7 |
| | | | | | | | 22 | 4 | 783 | 9 | | | | | | |

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1767 | X | 1048 | -0- | -719 | -0- | 310 | 3 | 738 | 9 | Y | 671 | 671 | 0 | | -0- |
| 06 | 1950 | X | 800 | -0- | -1150 | -0- | 117 | 3 | 683 | 9 | Y | 621 | 621 | 0 | | -0- |
| 07 | 2015 | X | 723 | -0- | -1292 | -0- | 110 | 3 | 613 | 9 | Y | 557 | 557 | 0 | | -0- |
| 08 | 679 | X | 679 | -0- | -0- | -0- | 92 | 3 | 587 | 9 | Y | 534 | 534 | 0 | | -0- |
| 09 | 1140 | X | 755 | -0- | -385 | -0- | 106 | 3 | 649 | 9 | Y | 590 | 590 | 0 | | -0- |
| 10 | 1054 | X | 626 | -0- | -428 | -0- | 114 | 3 | 512 | 9 | Y | 465 | 465 | 0 | | -0- |

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2077 | X | 110 | -0- | -1967 | -0- | 2 | 1 | 65 | 3 | Y | 39 | 39 | 0 | | -0- |
| | | | | | | | 43 | 9 | | | | | | | | |
| 06 | 2010 | X | -0- | -0- | -2010 | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 4271 | X | 4271 | -0- | -0- | -0- | 93 | 1 | 2465 | 3 | Y | 1557 | 1557 | 0 | | -0- |
| | | | | | | | 1713 | 9 | | | | | | | | |
| 08 | 3100 | N | 5071 | -0- | 1971 | 1971 | 76 | 1 | 2113 | 3 | Y | 2620 | 2620 | 0 | | -0- |
| | | | | | | | 2882 | 9 | | | | | | | | |
| 09 | 3000 | N | 4522 | -0- | 1522 | 3493 | 65 | 1 | 1756 | 3 | Y | 2455 | 2455 | 0 | | -0- |
| | | | | | | | 2701 | 9 | | | | | | | | |
| 10 | 5713 | X | 2220 | -0- | -3493 | -0- | 66 | 1 | 1459 | 3 | Y | 632 | 632 | 0 | | -0- |
| | | | | | | | 695 | 9 | | | | | | | | |

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7192 | X | 6232 | -0- | -960 | -0- | 751 | 1 | 4658 | 3 | Y | 741 | 739 | 0 | | 11 |
| | | | | | | | 8 | 4 | 815 | 9 | | | | | | |
| 06 | 6960 | X | 5791 | -0- | -1169 | -0- | 557 | 1 | 4252 | 3 | Y | 878 | 879 | 0 | | 10 |
| | | | | | | | 16 | 4 | 966 | 9 | | | | | | |
| 07 | 7025 | X | 7025 | -0- | -0- | -0- | 816 | 1 | 4848 | 3 | Y | 1222 | 1221 | 0 | | 11 |
| | | | | | | | 17 | 4 | 1344 | 9 | | | | | | |
| 08 | 6679 | X | 6679 | -0- | -0- | -0- | 778 | 1 | 4771 | 3 | Y | 1010 | 1012 | 0 | | 9 |
| | | | | | | | 19 | 4 | 1111 | 9 | | | | | | |
| 09 | 6780 | X | 6147 | -0- | -633 | -0- | 670 | 1 | 4378 | 3 | Y | 995 | 994 | 0 | | 10 |
| | | | | | | | 4 | 4 | 1095 | 9 | | | | | | |
| 10 | 7657 | X | 7657 | -0- | -0- | -0- | 782 | 1 | 5555 | 3 | Y | 1174 | 1172 | 0 | | 12 |
| | | | | | | | 29 | 4 | 1291 | 9 | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4747 | X | 4747 | -0- | -0- | -0- | 54 | 1 | 3715 | 3 | Y | 889 | 889 | 0 | -0- |
| | | | | | | | 978 | 9 | | | | | | | |
| 06 | 4350 | X | 4215 | -0- | -135 | -0- | 61 | 1 | 3515 | 3 | Y | 581 | 581 | 0 | -0- |
| | | | | | | | 639 | 9 | | | | | | | |
| 07 | 5828 | X | 4110 | -0- | -1718 | -0- | 67 | 1 | 3601 | 3 | Y | 402 | 402 | 0 | -0- |
| | | | | | | | 442 | 9 | | | | | | | |
| 08 | 5859 | X | 3929 | -0- | -1930 | -0- | 92 | 1 | 3478 | 3 | Y | 326 | 326 | 0 | -0- |
| | | | | | | | 359 | 9 | | | | | | | |
| 09 | 7898 | X | 7898 | -0- | -0- | -0- | 154 | 1 | 7401 | 3 | Y | 312 | 312 | 0 | -0- |
| | | | | | | | 343 | 9 | | | | | | | |
| 10 | 9139 | X | 9139 | -0- | -0- | -0- | 273 | 1 | 8596 | 3 | Y | 245 | 245 | 0 | -0- |
| | | | | | | | 270 | 9 | | | | | | | |

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4446 | X | 4446 | -0- | -0- | -0- | 2471 | 3 | 1975 | 9 | Y | 1795 | 1795 | 0 | -0- |
| 06 | 3258 | X | 3258 | -0- | -0- | -0- | 2301 | 3 | 957 | 9 | Y | 870 | 870 | 0 | -0- |
| 07 | 3255 | X | 2999 | -0- | -256 | -0- | 2267 | 3 | 732 | 9 | Y | 665 | 665 | 0 | -0- |
| 08 | 4557 | X | 2479 | -0- | -2078 | -0- | 2131 | 3 | 348 | 9 | Y | 316 | 316 | 0 | -0- |
| 09 | 4410 | X | 2675 | -0- | -1735 | -0- | 2398 | 3 | 277 | 9 | Y | 252 | 252 | 0 | -0- |
| 10 | 4526 | X | 2668 | -0- | -1858 | -0- | 2467 | 3 | 201 | 9 | Y | 183 | 183 | 0 | -0- |

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2644 | X | 2644 | -0- | -0- | -0- | 1768 | 3 | 876 | 9 | Y | 796 | 796 | 0 | -0- |
| 06 | 3180 | X | 2802 | -0- | -378 | -0- | 2008 | 3 | 794 | 9 | Y | 722 | 722 | 0 | -0- |
| 07 | 3286 | X | 1619 | -0- | -1667 | -0- | 733 | 3 | 886 | 9 | Y | 805 | 805 | 0 | -0- |
| 08 | 3286 | X | 2605 | -0- | -681 | -0- | 1800 | 3 | 805 | 9 | Y | 732 | 732 | 0 | -0- |
| 09 | 3030 | X | 2571 | -0- | -459 | -0- | 1747 | 3 | 824 | 9 | Y | 749 | 749 | 0 | -0- |
| 10 | 2883 | X | 2186 | -0- | -697 | -0- | 1414 | 3 | 772 | 9 | Y | 702 | 702 | 0 | -0- |

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1674 | N | 1671 | -0- | -3 | -0- | 65 | 1 | 1272 | 3 | Y | 304 | 304 | 0 | -0- |
| | | | | | | | 334 | 9 | | | | | | | |
| 06 | 1496 | N | 1496 | -0- | -0- | -0- | 73 | 1 | 1137 | 3 | Y | 260 | 260 | 0 | -0- |
| | | | | | | | 286 | 9 | | | | | | | |
| 07 | 1953 | N | 1917 | -0- | -36 | -0- | 107 | 1 | 1547 | 3 | Y | 239 | 239 | 0 | -0- |
| | | | | | | | 263 | 9 | | | | | | | |
| 08 | 2230 | N | 2230 | -0- | -0- | -0- | 121 | 1 | 1687 | 3 | Y | 384 | 384 | 0 | -0- |
| | | | | | | | 422 | 9 | | | | | | | |
| 09 | 2569 | N | 2569 | -0- | -0- | -0- | 150 | 1 | 2065 | 3 | Y | 322 | 322 | 0 | -0- |
| | | | | | | | 354 | 9 | | | | | | | |
| 10 | 1922 | N | 1539 | -0- | -383 | -0- | 85 | 1 | 1112 | 3 | Y | 311 | 311 | 0 | -0- |
| | | | | | | | 342 | 9 | | | | | | | |

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3348 | X | 2971 | -0- | -377 | -0- | 307 | 1 | 2281 | 3 | Y | 348 | 348 | 0 | -0- |
| | | | | | | | 383 | 9 | | | | | | | |
| 06 | 3240 | X | 2659 | -0- | -581 | -0- | 313 | 1 | 2007 | 3 | Y | 308 | 308 | 0 | -0- |
| | | | | | | | 339 | 9 | | | | | | | |
| 07 | 2976 | X | 2481 | -0- | -495 | -0- | 293 | 1 | 1855 | 3 | Y | 303 | 303 | 0 | -0- |
| | | | | | | | 333 | 9 | | | | | | | |
| 08 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | Y | -0- | | | -0- |
| 09 | 2880 | X | -0- | -0- | -2880 | -0- | | | | | Y | -0- | | | -0- |
| 10 | 3007 | X | -0- | -0- | -3007 | -0- | | | | | Y | 1 | 1 | 0 | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1891 | N | 1850 | -0- | -41 | -0- | 189 | 1 | 1322 | 3 | Y | 308 | 308 | 0 | -0- |
| | | | | | | | 339 | 9 | | | | | | | |
| 06 | 2160 | N | 2043 | -0- | -117 | -0- | 166 | 1 | 1456 | 3 | Y | 383 | 383 | 0 | -0- |
| | | | | | | | 421 | 9 | | | | | | | |
| 07 | 2295 | N | 2295 | -0- | -0- | -0- | 181 | 1 | 1580 | 3 | Y | 485 | 485 | 0 | -0- |
| | | | | | | | 534 | 9 | | | | | | | |
| 08 | 2111 | N | 2111 | -0- | -0- | -0- | 196 | 1 | 1457 | 3 | Y | 416 | 416 | 0 | -0- |
| | | | | | | | 458 | 9 | | | | | | | |
| 09 | 2040 | N | 2026 | -0- | -14 | -0- | 204 | 1 | 1351 | 3 | Y | 428 | 428 | 0 | -0- |
| | | | | | | | 471 | 9 | | | | | | | |
| 10 | 3100 | N | 3860 | -0- | 760 | 760 | 372 | 1 | 3059 | 3 | Y | 390 | 390 | 0 | -0- |
| | | | | | | | 429 | 9 | | | | | | | |

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3596 | X | 1669 | -0- | -1927 | -0- | 178 | 1 | 1313 | 3 | Y | 162 | 162 | 0 | -0- |
| | | | | | | | 178 | 9 | | | | | | | |
| 06 | 3480 | X | 2333 | -0- | -1147 | -0- | 280 | 1 | 1790 | 3 | Y | 239 | 239 | 0 | -0- |
| | | | | | | | 263 | 9 | | | | | | | |
| 07 | 3286 | X | 1602 | -0- | -1684 | -0- | 197 | 1 | 1239 | 3 | Y | 151 | 151 | 0 | -0- |
| | | | | | | | 166 | 9 | | | | | | | |
| 08 | 2387 | X | 173 | -0- | -2214 | -0- | 18 | 1 | 129 | 3 | Y | 24 | 24 | 0 | -0- |
| | | | | | | | 26 | 9 | | | | | | | |
| 09 | 3631 | X | 3631 | -0- | -0- | -0- | 457 | 1 | 2769 | 3 | Y | 368 | 368 | 0 | -0- |
| | | | | | | | 405 | 9 | | | | | | | |
| 10 | 2418 | X | 2018 | -0- | -400 | -0- | 297 | 1 | 1458 | 3 | Y | 239 | 239 | 0 | -0- |
| | | | | | | | 263 | 9 | | | | | | | |

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 182 | X | 182 | -0- | -0- | -0- | 1 | 1 | 109 | 3 | Y | 65 | 65 | 0 | -0- |
| | | | | | | | 72 | 9 | | | | | | | |
| 06 | 91 | X | 91 | -0- | -0- | -0- | 23 | 3 | 68 | 9 | Y | 62 | 62 | 0 | -0- |
| 07 | 137 | X | 137 | -0- | -0- | -0- | 32 | 3 | 105 | 9 | Y | 95 | 95 | 0 | -0- |
| 08 | 186 | N | 98 | -0- | -88 | -0- | 21 | 3 | 77 | 9 | Y | 70 | 70 | 0 | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 1 | 1 | 67 | 3 | Y | 53 | 53 | 0 | -0- |
| | | | | | | | 58 | 9 | | | | | | | |
| 10 | 124 | N | 30 | -0- | -94 | -0- | 8 | 3 | 22 | 9 | Y | 20 | 20 | 0 | -0- |

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2077 | N | 862 | -0- | -1215 | -0- | 85 | 1 | 592 | 3 | Y | 168 | 168 | 0 | -0- |
| | | | | | | | 185 | 9 | | | | | | | |
| 06 | 1590 | N | -0- | -0- | -1590 | -0- | | | | | Y | -0- | | | -0- |
| 07 | 2294 | N | 1822 | -0- | -472 | -0- | 137 | 1 | 1193 | 3 | Y | 447 | 447 | 0 | -0- |
| | | | | | | | 492 | 9 | | | | | | | |
| 08 | 1996 | N | 1996 | -0- | -0- | -0- | 148 | 1 | 1132 | 3 | Y | 651 | 651 | 0 | -0- |
| | | | | | | | 716 | 9 | | | | | | | |
| 09 | 1849 | N | 1849 | -0- | -0- | -0- | 180 | 1 | 1187 | 3 | Y | 438 | 438 | 0 | -0- |
| | | | | | | | 482 | 9 | | | | | | | |
| 10 | 3100 | N | 3190 | -0- | 90 | 90 | 321 | 1 | 2608 | 3 | Y | 237 | 237 | 0 | -0- |
| | | | | | | | 261 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 | X | 226 | -0- | -208 | -0- | 49 | 3 | 177 | 9 | Y | 161 | 161 | 0 | | | -0- |
| 06 | 6082 | X | 6082 | -0- | -0- | -0- | 535 | 1 | 4616 | 3 | Y | 846 | 846 | 0 | | | -0- |
| | | | | | | | 931 | 9 | | | | | | | | | |
| 07 | 3816 | X | 3816 | -0- | -0- | -0- | 339 | 1 | 2882 | 3 | Y | 541 | 541 | 0 | | | -0- |
| | | | | | | | 595 | 9 | | | | | | | | | |
| 08 | 3549 | X | 3549 | -0- | -0- | -0- | 363 | 1 | 2644 | 3 | Y | 493 | 493 | 0 | | | -0- |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 09 | 6090 | X | 3634 | -0- | -2456 | -0- | 419 | 1 | 2698 | 3 | Y | 470 | 470 | 0 | | | -0- |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 10 | 6293 | X | 5099 | -0- | -1194 | -0- | 505 | 1 | 4117 | 3 | Y | 434 | 434 | 0 | | | -0- |
| | | | | | | | 477 | 9 | | | | | | | | | |

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1844 | N | 1844 | -0- | -0- | -0- | 41 | 1 | 970 | 3 | Y | 757 | 757 | 0 | | | -0- |
| | | | | | | | 833 | 9 | | | | | | | | | |
| 06 | 1620 | N | 214 | -0- | -1406 | -0- | 23 | 3 | 191 | 9 | Y | 174 | 174 | 0 | | | -0- |
| 07 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 2076 | N | 2076 | -0- | -0- | -0- | 118 | 1 | 1626 | 3 | Y | 302 | 302 | 0 | | | -0- |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 09 | 2602 | N | 2602 | -0- | -0- | -0- | 144 | 1 | 1987 | 3 | Y | 428 | 428 | 0 | | | -0- |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 10 | 1758 | N | 1758 | -0- | -0- | -0- | 95 | 1 | 1234 | 3 | Y | 390 | 390 | 0 | | | -0- |
| | | | | | | | 429 | 9 | | | | | | | | | |

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3224 | X | 1930 | -0- | -1294 | -0- | 1645 | 3 | 285 | 9 | Y | 259 | 259 | 0 | | | -0- |
| 06 | 2730 | X | 1915 | -0- | -815 | -0- | 1644 | 3 | 271 | 9 | Y | 246 | 246 | 0 | | | -0- |
| 07 | 2325 | X | 2188 | -0- | -137 | -0- | 1441 | 3 | 747 | 9 | Y | 679 | 679 | 0 | | | -0- |
| 08 | 2325 | X | 1770 | -0- | -555 | -0- | 1054 | 3 | 716 | 9 | Y | 651 | 651 | 0 | | | -0- |
| 09 | 1920 | X | 1010 | -0- | -910 | -0- | 838 | 3 | 172 | 9 | Y | 156 | 156 | 0 | | | -0- |
| 10 | 2201 | X | 1398 | -0- | -803 | -0- | 1258 | 3 | 140 | 9 | Y | 127 | 127 | 0 | | | -0- |

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3076 | N | 3076 | -0- | -0- | -0- | 35 | 1 | 2328 | 3 | Y | 648 | 648 | 0 | | | -0- |
| | | | | | | | 713 | 9 | | | | | | | | | |
| 06 | 1600 | N | 1600 | -0- | -0- | -0- | 21 | 1 | 1214 | 3 | Y | 332 | 332 | 0 | | | -0- |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 07 | 1292 | N | 1292 | -0- | -0- | -0- | 19 | 1 | 1020 | 3 | Y | 230 | 230 | 0 | | | -0- |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 08 | 2139 | N | 1161 | -0- | -978 | -0- | 23 | 1 | 867 | 3 | Y | 246 | 246 | 0 | | | -0- |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1170 | -0- | -420 | -0- | 18 | 1 | 881 | 3 | Y | 246 | 246 | 0 | | | -0- |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1049 | -0- | -253 | -0- | 20 | 1 | 678 | 3 | Y | 319 | 319 | 0 | | | -0- |
| | | | | | | | 351 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 698 | X | 698 | -0- | -0- | -0- | 134 | 3 | 564 | 9 | Y | 513 | 513 | 0 | -0- |
| 06 | 690 | X | 650 | -0- | -40 | -0- | 57 | 3 | 593 | 9 | Y | 539 | 539 | 0 | -0- |
| 07 | 788 | X | 788 | -0- | -0- | -0- | 72 | 3 | 716 | 9 | Y | 651 | 651 | 0 | -0- |
| 08 | 751 | N | 751 | -0- | -0- | -0- | 61 | 3 | 690 | 9 | Y | 627 | 627 | 0 | -0- |
| 09 | 718 | N | 718 | -0- | -0- | -0- | 61 | 3 | 657 | 9 | Y | 597 | 597 | 0 | -0- |
| 10 | 2748 | N | 2748 | -0- | -0- | -0- | 53 | 1 | 1765 | 3 | Y | 845 | 845 | 0 | -0- |
| | | | | | | | 930 | 9 | | | | | | | |

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 9681 | -0- | 6581 | 6581 | 794 | 1 | 5282 | 3 | Y | 3277 | 3277 | 0 | -0- |
| | | | | | | | 3605 | 9 | | | | | | | |
| 06 | 3000 | N | 3688 | -0- | 688 | 7269 | 2313 | 1 | 203 | 3 | Y | 1065 | 1065 | 0 | -0- |
| | | | | | | | 1172 | 9 | | | | | | | |
| 07 | 3100 | N | 1259 | -0- | -1841 | 5428 | 789 | 1 | 72 | 3 | Y | 362 | 362 | 0 | -0- |
| | | | | | | | 398 | 9 | | | | | | | |
| 08 | 6166 | X | 738 | -0- | -5428 | -0- | 492 | 1 | 34 | 3 | Y | 193 | 193 | 0 | -0- |
| | | | | | | | 212 | 9 | | | | | | | |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1054 | N | 533 | -0- | -521 | -0- | 26 | 1 | 204 | 3 | Y | 275 | 275 | 0 | -0- |
| | | | | | | | 303 | 9 | | | | | | | |
| 06 | 810 | N | 718 | -0- | -92 | -0- | 330 | 1 | 37 | 3 | Y | 319 | 319 | 0 | -0- |
| | | | | | | | 351 | 9 | | | | | | | |
| 07 | 1569 | N | 1569 | -0- | -0- | -0- | 1041 | 1 | 53 | 3 | Y | 432 | 432 | 0 | -0- |
| | | | | | | | 475 | 9 | | | | | | | |
| 08 | 856 | N | 856 | -0- | -0- | -0- | 532 | 1 | 29 | 3 | Y | 268 | 268 | 0 | -0- |
| | | | | | | | 295 | 9 | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | Y | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6386 | X | 4580 | -0- | -1806 | -0- | 4573 | 3 | 7 | 9 | Y | 6 | 6 | 0 | -0- |
| 06 | 6180 | X | 3316 | -0- | -2864 | -0- | 3100 | 3 | 216 | 9 | Y | 196 | 196 | 0 | -0- |
| 07 | 6386 | X | 3329 | -0- | -3057 | -0- | 3171 | 3 | 158 | 9 | Y | 144 | 144 | 0 | -0- |
| 08 | 6386 | X | 4668 | -0- | -1718 | -0- | 4420 | 3 | 248 | 9 | Y | 225 | 225 | 0 | -0- |
| 09 | 5610 | X | 3587 | -0- | -2023 | -0- | 3426 | 3 | 161 | 9 | Y | 146 | 146 | 0 | -0- |
| 10 | 4495 | X | 322 | -0- | -4173 | -0- | 234 | 3 | 88 | 9 | Y | 80 | 80 | 0 | -0- |

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6553 | X | 6553 | -0- | -0- | -0- | 88 | 1 | 5688 | 3 | Y | 706 | 706 | 0 | -0- |
| | | | | | | | 777 | 9 | | | | | | | |
| 06 | 6240 | X | 5984 | -0- | -256 | -0- | 89 | 1 | 5036 | 3 | Y | 781 | 781 | 0 | -0- |
| | | | | | | | 859 | 9 | | | | | | | |
| 07 | 6448 | X | 6136 | -0- | -312 | -0- | 97 | 1 | 5225 | 3 | Y | 740 | 740 | 0 | -0- |
| | | | | | | | 814 | 9 | | | | | | | |
| 08 | 6448 | X | 6391 | -0- | -57 | -0- | 123 | 1 | 4728 | 3 | Y | 1400 | 1400 | 0 | -0- |
| | | | | | | | 1540 | 9 | | | | | | | |
| 09 | 6240 | X | 5133 | -0- | -1107 | -0- | 90 | 1 | 4380 | 3 | Y | 603 | 603 | 0 | -0- |
| | | | | | | | 663 | 9 | | | | | | | |
| 10 | 6448 | X | 3984 | -0- | -2464 | -0- | 95 | 1 | 3095 | 3 | Y | 722 | 722 | 0 | -0- |
| | | | | | | | 794 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7595 | X | 466 | -0- | -7129 | -0- | 152 | 3 | 314 | 9 | Y | 285 | 285 | 0 | -0- |
| 06 | 7350 | X | 4379 | -0- | -2971 | -0- | 2820 | 3 | 1559 | 9 | Y | 1417 | 1417 | 0 | -0- |
| 07 | 5921 | X | 1292 | -0- | -4629 | -0- | 1157 | 3 | 135 | 9 | Y | 123 | 123 | 0 | -0- |
| 08 | 5704 | X | 52 | -0- | -5652 | -0- | 44 | 3 | 8 | 9 | Y | 7 | 7 | 0 | -0- |
| 09 | 4410 | X | -0- | -0- | -4410 | -0- | | | | | Y | -0- | | | -0- |
| 10 | 4557 | X | 1878 | -0- | -2679 | -0- | 1350 | 3 | 528 | 9 | Y | 480 | 480 | 0 | -0- |

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5518 | X | 2545 | -0- | -2973 | -0- | 2127 | 3 | 418 | 9 | Y | 380 | 380 | 0 | -0- |
| 06 | 5340 | X | 2444 | -0- | -2896 | -0- | 2255 | 3 | 189 | 9 | Y | 172 | 172 | 0 | -0- |
| 07 | 4836 | X | 3982 | -0- | -854 | -0- | 3690 | 3 | 292 | 9 | Y | 265 | 265 | 0 | -0- |
| 08 | 4836 | X | -0- | -0- | -4836 | -0- | | | | | Y | -0- | | | -0- |
| 09 | 2730 | X | 2681 | -0- | -49 | -0- | 2428 | 3 | 253 | 9 | Y | 230 | 230 | 0 | -0- |
| 10 | 9324 | X | 9324 | -0- | -0- | -0- | 8559 | 3 | 765 | 9 | Y | 695 | 695 | 0 | -0- |

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1333 | N | 434 | -0- | -899 | -0- | 320 | 3 | 114 | 9 | Y | 104 | 104 | 0 | -0- |
| 06 | 1140 | N | 1023 | -0- | -117 | -0- | 790 | 3 | 233 | 9 | Y | 212 | 212 | 0 | -0- |
| 07 | 899 | N | 170 | -0- | -729 | -0- | 136 | 3 | 34 | 9 | Y | 31 | 31 | 0 | -0- |
| 08 | 464 | N | 464 | -0- | -0- | -0- | 389 | 3 | 75 | 9 | Y | 68 | 68 | 0 | -0- |
| 09 | 1020 | N | 124 | -0- | -896 | -0- | 57 | 3 | 67 | 9 | Y | 61 | 61 | 0 | -0- |
| 10 | 482 | N | 482 | -0- | -0- | -0- | 244 | 3 | 238 | 9 | Y | 216 | 216 | 0 | -0- |

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 236 | -0- | 236 | 4517 | 79 | 1 | 138 | 3 | Y | 16 | 18 | 0 | -0- |
| | | | | | | | 1 | 4 | 18 | 9 | | | | | |
| 06 | 10694 | X | 6177 | -0- | -4517 | -0- | 549 | 1 | 5352 | 3 | Y | 233 | 229 | 0 | 4 |
| | | | | | | | 20 | 4 | 256 | 9 | | | | | |
| 07 | 2469 | X | 2469 | -0- | -0- | -0- | 947 | 1 | 1322 | 3 | Y | 168 | 169 | 0 | 3 |
| | | | | | | | 15 | 4 | 185 | 9 | | | | | |
| 08 | 1820 | X | 1820 | -0- | -0- | -0- | 395 | 1 | 1292 | 3 | Y | 115 | 116 | 0 | 2 |
| | | | | | | | 6 | 4 | 127 | 9 | | | | | |
| 09 | 7350 | X | 1729 | -0- | -5621 | -0- | 367 | 1 | 1247 | 3 | Y | 101 | 101 | 0 | 2 |
| | | | | | | | 4 | 4 | 111 | 9 | | | | | |
| 10 | 6386 | X | 1807 | -0- | -4579 | -0- | 361 | 1 | 1272 | 3 | Y | 148 | 147 | 0 | 3 |
| | | | | | | | 11 | 4 | 163 | 9 | | | | | |

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5146 | X | 1406 | -0- | -3740 | -0- | 1310 | 3 | 96 | 9 | Y | 87 | 87 | 0 | -0- |
| 06 | 3270 | X | 2622 | -0- | -648 | -0- | 2438 | 3 | 184 | 9 | Y | 167 | 167 | 0 | -0- |
| 07 | 3682 | X | 3682 | -0- | -0- | -0- | 3404 | 3 | 278 | 9 | Y | 253 | 253 | 0 | -0- |
| 08 | 3460 | X | 3460 | -0- | -0- | -0- | 3206 | 3 | 254 | 9 | Y | 231 | 231 | 0 | -0- |
| 09 | 2610 | X | 1993 | -0- | -617 | -0- | 1846 | 3 | 147 | 9 | Y | 134 | 134 | 0 | -0- |
| 10 | 3955 | X | 3955 | -0- | -0- | -0- | 3649 | 3 | 306 | 9 | Y | 278 | 278 | 0 | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6338 | X | 6338 | -0- | -0- | -0- | 492 | 1 | 5310 | 3 | Y | 470 | 472 | 0 | | | 17 |
| | | | | | | | 19 | 4 | 517 | 9 | | | | | | | |
| 06 | 5610 | X | 3854 | -0- | -1756 | -0- | 606 | 1 | 2865 | 3 | Y | 325 | 334 | 0 | | | 8 |
| | | | | | | | 25 | 4 | 358 | 9 | | | | | | | |
| 07 | 5797 | X | 1338 | -0- | -4459 | -0- | 639 | 1 | 172 | 3 | Y | 463 | 467 | 0 | | | 4 |
| | | | | | | | 18 | 4 | 509 | 9 | | | | | | | |
| 08 | 2243 | X | 2243 | -0- | -0- | -0- | 590 | 1 | 1388 | 3 | Y | 225 | 226 | 0 | | | 3 |
| | | | | | | | 17 | 4 | 248 | 9 | | | | | | | |
| 09 | 6960 | X | 2154 | -0- | -4806 | -0- | 631 | 1 | 1477 | 3 | Y | 30 | 33 | 0 | | | -0- |
| | | | | | | | 13 | 4 | 33 | 9 | | | | | | | |
| 10 | 6324 | X | 915 | -0- | -5409 | -0- | 216 | 1 | 688 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 8 | 9 | | | | | | | |

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2976 | X | 750 | -0- | -2226 | -0- | 82 | 1 | 609 | 3 | Y | 53 | 55 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 58 | 9 | | | | | | | |
| 06 | 2880 | X | 571 | -0- | -2309 | -0- | 69 | 1 | 416 | 3 | Y | 76 | 76 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 84 | 9 | | | | | | | |
| 07 | 3135 | X | 3135 | -0- | -0- | -0- | 310 | 1 | 2428 | 3 | Y | 355 | 350 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 391 | 9 | | | | | | | |
| 08 | 2435 | X | 2435 | -0- | -0- | -0- | 193 | 1 | 1844 | 3 | Y | 359 | 359 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 395 | 9 | | | | | | | |
| 09 | 4876 | X | 4876 | -0- | -0- | -0- | 491 | 1 | 3662 | 3 | Y | 651 | 646 | 0 | | | 11 |
| | | | | | | | 7 | 4 | 716 | 9 | | | | | | | |
| 10 | 4229 | X | 4229 | -0- | -0- | -0- | 477 | 1 | 3349 | 3 | Y | 353 | 357 | 0 | | | 7 |
| | | | | | | | 15 | 4 | 388 | 9 | | | | | | | |

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 17 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 07 | 511 | N | 511 | -0- | -0- | -0- | 356 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 956 | N | 956 | -0- | -0- | -0- | 321 | 1 | 626 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3503 | X | 453 | -0- | -3050 | -0- | 400 | 3 | 53 | 9 | Y | 48 | 48 | 0 | | | -0- |
| 06 | 2970 | X | 1529 | -0- | -1441 | -0- | 1311 | 3 | 218 | 9 | Y | 198 | 198 | 0 | | | -0- |
| 07 | 2294 | X | 1509 | -0- | -785 | -0- | 1363 | 3 | 146 | 9 | Y | 133 | 133 | 0 | | | -0- |
| 08 | 3174 | X | 3174 | -0- | -0- | -0- | 2897 | 3 | 277 | 9 | Y | 252 | 252 | 0 | | | -0- |
| 09 | 3012 | X | 3012 | -0- | -0- | -0- | 2783 | 3 | 229 | 9 | Y | 208 | 208 | 0 | | | -0- |
| 10 | 3291 | X | 3291 | -0- | -0- | -0- | 3042 | 3 | 249 | 9 | Y | 226 | 226 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1607 | N | 1607 | -0- | -0- | -0- | 687 | 1 | 700 | 3 | Y | 175 | 176 | 0 | | 6 |
| | | | | | | | 27 | 4 | 193 | 9 | | | | | | |
| 06 | 1333 | N | 1333 | -0- | -0- | -0- | 633 | 1 | 509 | 3 | Y | 155 | 154 | 0 | | 7 |
| | | | | | | | 20 | 4 | 171 | 9 | | | | | | |
| 07 | 1604 | N | 1604 | -0- | -0- | -0- | 593 | 1 | 812 | 3 | Y | 166 | 166 | 0 | | 7 |
| | | | | | | | 16 | 4 | 183 | 9 | | | | | | |
| 08 | 1461 | X | 1461 | -0- | -0- | -0- | 443 | 1 | 850 | 3 | Y | 141 | 142 | 0 | | 6 |
| | | | | | | | 13 | 4 | 155 | 9 | | | | | | |
| 09 | 1920 | X | 1498 | -0- | -422 | -0- | 370 | 1 | 959 | 3 | Y | 147 | 146 | 0 | | 7 |
| | | | | | | | 7 | 4 | 162 | 9 | | | | | | |
| 10 | 1612 | X | 1470 | -0- | -142 | -0- | 463 | 1 | 855 | 3 | Y | 126 | 127 | 0 | | 6 |
| | | | | | | | 13 | 4 | 139 | 9 | | | | | | |

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 4196 | -0- | 4196 | 17872 | 708 | 1 | 3237 | 3 | Y | 203 | 202 | 0 | | 7 |
| | | | | | | | 28 | 4 | 223 | 9 | | | | | | |
| 06 | 21671 | X | 3799 | -0- | -17872 | -0- | 707 | 1 | 3032 | 3 | Y | 30 | 36 | 0 | | 1 |
| | | | | | | | 27 | 4 | 33 | 9 | | | | | | |
| 07 | 6634 | X | 3590 | -0- | -3044 | -0- | 619 | 1 | 2766 | 3 | Y | 170 | 164 | 0 | | 7 |
| | | | | | | | 18 | 4 | 187 | 9 | | | | | | |
| 08 | 6448 | X | 2732 | -0- | -3716 | -0- | 430 | 1 | 2182 | 3 | Y | 97 | 100 | 0 | | 4 |
| | | | | | | | 13 | 4 | 107 | 9 | | | | | | |
| 09 | 6240 | X | 2452 | -0- | -3788 | -0- | 216 | 1 | 2123 | 3 | Y | 98 | 97 | 0 | | 5 |
| | | | | | | | 5 | 4 | 108 | 9 | | | | | | |
| 10 | 4185 | X | 3734 | -0- | -451 | -0- | 260 | 1 | 3306 | 3 | Y | 145 | 143 | 0 | | 7 |
| | | | | | | | 8 | 4 | 160 | 9 | | | | | | |

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3341 | X | 3341 | -0- | -0- | -0- | 597 | 1 | 2421 | 3 | Y | 272 | 273 | 0 | | 10 |
| | | | | | | | 24 | 4 | 299 | 9 | | | | | | |
| 06 | 2820 | X | 2680 | -0- | -140 | -0- | 470 | 1 | 1966 | 3 | Y | 205 | 206 | 0 | | 9 |
| | | | | | | | 18 | 4 | 226 | 9 | | | | | | |
| 07 | 3162 | X | 2548 | -0- | -614 | -0- | 426 | 1 | 1850 | 3 | Y | 236 | 235 | 0 | | 10 |
| | | | | | | | 12 | 4 | 260 | 9 | | | | | | |
| 08 | 2693 | X | 2693 | -0- | -0- | -0- | 459 | 1 | 2005 | 3 | Y | 196 | 198 | 0 | | 8 |
| | | | | | | | 13 | 4 | 216 | 9 | | | | | | |
| 09 | 3450 | X | 3108 | -0- | -342 | -0- | 527 | 1 | 2432 | 3 | Y | 126 | 128 | 0 | | 6 |
| | | | | | | | 10 | 4 | 139 | 9 | | | | | | |
| 10 | 3348 | X | 3029 | -0- | -319 | -0- | 607 | 1 | 2141 | 3 | Y | 240 | 235 | 0 | | 11 |
| | | | | | | | 17 | 4 | 264 | 9 | | | | | | |

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | 1 | 1 | 0 | | -0- |
| 06 | 3000 | N | 3492 | -0- | 492 | 492 | 2869 | 3 | 623 | 9 | Y | 566 | 566 | 0 | | -0- |
| 07 | 2745 | N | 2253 | -0- | -492 | -0- | 1869 | 3 | 384 | 9 | Y | 349 | 349 | 0 | | -0- |
| 08 | 1995 | N | 1995 | -0- | -0- | -0- | 1609 | 3 | 386 | 9 | Y | 351 | 351 | 0 | | -0- |
| 09 | 2370 | X | 1532 | -0- | -838 | -0- | 1191 | 3 | 341 | 9 | Y | 310 | 310 | 0 | | -0- |
| 10 | 4690 | X | 4690 | -0- | -0- | -0- | 4129 | 3 | 561 | 9 | Y | 510 | 510 | 0 | | -0- |

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3720 | X | 252 | -0- | -3468 | -0- | 209 | 3 | 43 | 9 | Y | 39 | 39 | 0 | | -0- |
| 06 | 3360 | X | 1705 | -0- | -1655 | -0- | 1369 | 3 | 336 | 9 | Y | 305 | 305 | 0 | | -0- |
| 07 | 3472 | X | 1099 | -0- | -2373 | -0- | 1000 | 3 | 99 | 9 | Y | 90 | 90 | 0 | | -0- |
| 08 | 4493 | X | 4493 | -0- | -0- | -0- | 4142 | 3 | 351 | 9 | Y | 319 | 319 | 0 | | -0- |
| 09 | 1770 | X | 1209 | -0- | -561 | -0- | 1117 | 3 | 92 | 9 | Y | 84 | 84 | 0 | | -0- |
| 10 | 3493 | X | 3493 | -0- | -0- | -0- | 3198 | 3 | 295 | 9 | Y | 268 | 268 | 0 | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 7824 | -0- | 4724 | 4724 | 460 | 1 | 6694 | 3 | Y | 602 | 598 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 662 | 9 | | | | | | | |

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1879 | N | 1879 | -0- | -0- | -0- | 79 | 1 | 1543 | 3 | Y | 234 | 234 | 0 | | | -0- |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 06 | 1140 | N | 558 | -0- | -582 | -0- | 10 | 1 | 234 | 3 | Y | 285 | 285 | 0 | | | -0- |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 07 | 1953 | N | 111 | -0- | -1842 | -0- | 6 | 1 | 91 | 3 | Y | 13 | 13 | 0 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1891 | N | 411 | -0- | -1480 | -0- | 17 | 1 | 258 | 3 | Y | 124 | 124 | 0 | | | -0- |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 09 | 570 | N | 220 | -0- | -350 | -0- | 12 | 1 | 175 | 3 | Y | 30 | 30 | 0 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 25 | 1 | 350 | 3 | Y | 110 | 110 | 0 | | | -0- |
| | | | | | | | 121 | 9 | | | | | | | | | |

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1581 | X | 727 | -0- | -854 | -0- | 235 | 3 | 492 | 9 | Y | 447 | 447 | 0 | | | -0- |
| 06 | 240 | N | 188 | -0- | -52 | -0- | 31 | 3 | 157 | 9 | Y | 143 | 143 | 0 | | | -0- |
| 07 | 266 | N | 266 | -0- | -0- | -0- | 21 | 1 | 41 | 3 | Y | 185 | 185 | 0 | | | -0- |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 08 | 166 | N | 166 | -0- | -0- | -0- | 25 | 3 | 141 | 9 | Y | 128 | 128 | 0 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1379 | X | 1379 | -0- | -0- | -0- | 1379 | 1 | | | Y | -0- | | | | | -0- |

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 135 | N | 135 | -0- | -0- | -0- | 44 | 3 | 91 | 9 | Y | 83 | 83 | 0 | | | -0- |
| 06 | 151 | N | 151 | -0- | -0- | -0- | 24 | 3 | 127 | 9 | Y | 115 | 115 | 0 | | | -0- |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6107 | X | 4979 | -0- | -1128 | -0- | 545 | 1 | 3904 | 3 | Y | 464 | 452 | 0 | | | 17 |
| | | | | | | | 20 | 4 | 510 | 9 | | | | | | | |
| 06 | 8895 | X | 8895 | -0- | -0- | -0- | 780 | 1 | 6343 | 3 | Y | 1577 | 1555 | 0 | | | 39 |
| | | | | | | | 37 | 4 | 1735 | 9 | | | | | | | |
| 07 | 7218 | X | 7218 | -0- | -0- | -0- | 842 | 1 | 4859 | 3 | Y | 1355 | 1383 | 0 | | | 11 |
| | | | | | | | 26 | 4 | 1491 | 9 | | | | | | | |
| 08 | 5793 | X | 5793 | -0- | -0- | -0- | 467 | 1 | 4158 | 3 | Y | 1049 | 1047 | 0 | | | 13 |
| | | | | | | | 14 | 4 | 1154 | 9 | | | | | | | |
| 09 | 10260 | X | 5148 | -0- | -5112 | -0- | 457 | 1 | 3761 | 3 | Y | 836 | 842 | 0 | | | 7 |
| | | | | | | | 10 | 4 | 920 | 9 | | | | | | | |
| 10 | 9207 | X | 4189 | -0- | -5018 | -0- | 436 | 1 | 3067 | 3 | Y | 618 | 621 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 680 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8515 | X | 8515 | -0- | -0- | -0- | 424 | 1 | 7334 | 3 | Y | 682 | 674 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 750 | 9 | | | | | | | |
| 06 | 11135 | X | 11135 | -0- | -0- | -0- | 616 | 1 | 9947 | 3 | Y | 493 | 492 | 0 | | | 9 |
| | | | | | | | 30 | 4 | 542 | 9 | | | | | | | |
| 07 | 12385 | X | 12385 | -0- | -0- | -0- | 734 | 1 | 11034 | 3 | Y | 545 | 544 | 0 | | | 10 |
| | | | | | | | 17 | 4 | 600 | 9 | | | | | | | |
| 08 | 14251 | X | 14251 | -0- | -0- | -0- | 716 | 1 | 12814 | 3 | Y | 642 | 641 | 0 | | | 11 |
| | | | | | | | 15 | 4 | 706 | 9 | | | | | | | |
| 09 | 13320 | X | 12579 | -0- | -741 | -0- | 657 | 1 | 11831 | 3 | Y | 73 | 83 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 80 | 9 | | | | | | | |
| 10 | 12493 | X | 12375 | -0- | -118 | -0- | 737 | 1 | 10857 | 3 | Y | 687 | 675 | 0 | | | 13 |
| | | | | | | | 25 | 4 | 756 | 9 | | | | | | | |

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 429 | X | 429 | -0- | -0- | -0- | 1 | 1 | 123 | 3 | Y | 277 | 277 | 0 | | | -0- |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 06 | 1460 | X | 1460 | -0- | -0- | -0- | 2 | 1 | 608 | 3 | Y | 773 | 773 | 0 | | | -0- |
| | | | | | | | 850 | 9 | | | | | | | | | |
| 07 | 120 | X | 120 | -0- | -0- | -0- | 25 | 3 | 95 | 9 | Y | 86 | 86 | 0 | | | -0- |
| 08 | 416 | X | 416 | -0- | -0- | -0- | 1 | 1 | 415 | 3 | Y | -0- | | | | | -0- |
| 09 | 136 | X | 136 | -0- | -0- | -0- | 48 | 3 | 88 | 9 | Y | 80 | 80 | 0 | | | -0- |
| 10 | 293 | X | 293 | -0- | -0- | -0- | 133 | 3 | 160 | 9 | Y | 145 | 145 | 0 | | | -0- |

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | X | 124 | -0- | -0- | -0- | 47 | 3 | 77 | 9 | Y | 70 | 70 | 0 | | | -0- |
| 06 | 37 | X | 37 | -0- | -0- | -0- | 16 | 3 | 21 | 9 | Y | 19 | 19 | 0 | | | -0- |
| 07 | 137 | X | 137 | -0- | -0- | -0- | 35 | 3 | 102 | 9 | Y | 93 | 93 | 0 | | | -0- |
| 08 | 16 | X | 16 | -0- | -0- | -0- | 16 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3 | X | 3 | -0- | -0- | -0- | 2 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3441 | X | 1931 | -0- | -1510 | -0- | 1763 | 3 | 168 | 9 | Y | 153 | 153 | 0 | | | -0- |
| 06 | 3330 | X | 2868 | -0- | -462 | -0- | 2524 | 3 | 344 | 9 | Y | 313 | 313 | 0 | | | -0- |
| 07 | 3441 | X | 2493 | -0- | -948 | -0- | 2194 | 3 | 299 | 9 | Y | 272 | 272 | 0 | | | -0- |
| 08 | 3441 | X | 1630 | -0- | -1811 | -0- | 1464 | 3 | 166 | 9 | Y | 151 | 151 | 0 | | | -0- |
| 09 | 3000 | X | 2908 | -0- | -92 | -0- | 2642 | 3 | 266 | 9 | Y | 242 | 242 | 0 | | | -0- |
| 10 | 2976 | X | 2593 | -0- | -383 | -0- | 2351 | 3 | 242 | 9 | Y | 220 | 220 | 0 | | | -0- |

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 867 | X | 867 | -0- | -0- | -0- | 2 | 1 | 353 | 3 | Y | 465 | 465 | 0 | | | -0- |
| | | | | | | | 512 | 9 | | | | | | | | | |
| 06 | 832 | X | 832 | -0- | -0- | -0- | 1 | 1 | 360 | 3 | Y | 428 | 428 | 0 | | | -0- |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 07 | 38 | X | 38 | -0- | -0- | -0- | 13 | 3 | 25 | 9 | Y | 23 | 23 | 0 | | | -0- |
| 08 | 96 | X | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2663 | X | 2663 | -0- | -0- | -0- | 601 | 1 | 1570 | 3 | Y | 425 | 427 | 0 | | | 16 |
| | | | | | | | 24 | 4 | 468 | 9 | | | | | | | |
| 06 | 2682 | X | 2682 | -0- | -0- | -0- | 578 | 1 | 1653 | 3 | Y | 392 | 390 | 0 | | | 18 |
| | | | | | | | 20 | 4 | 431 | 9 | | | | | | | |
| 07 | 3751 | X | 942 | -0- | -2809 | -0- | 472 | 1 | 19 | 3 | Y | 399 | 400 | 0 | | | 17 |
| | | | | | | | 12 | 4 | 439 | 9 | | | | | | | |
| 08 | 1208 | X | 1208 | -0- | -0- | -0- | 444 | 1 | 384 | 3 | Y | 334 | 337 | 0 | | | 14 |
| | | | | | | | 13 | 4 | 367 | 9 | | | | | | | |
| 09 | 3630 | X | 724 | -0- | -2906 | -0- | 368 | 1 | 1 | 3 | Y | 316 | 315 | 0 | | | 15 |
| | | | | | | | 7 | 4 | 348 | 9 | | | | | | | |
| 10 | 2759 | X | 540 | -0- | -2219 | -0- | 303 | 1 | 8 | 4 | Y | 208 | 213 | 0 | | | 10 |
| | | | | | | | 229 | 9 | | | | | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3379 | X | 1718 | -0- | -1661 | -0- | 429 | 1 | 682 | 3 | Y | 547 | 535 | 0 | | | 21 |
| | | | | | | | 5 | 4 | 602 | 9 | | | | | | | |
| 06 | 6338 | X | 6338 | -0- | -0- | -0- | 547 | 1 | 4737 | 3 | Y | 948 | 962 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 1043 | 9 | | | | | | | |
| 07 | 3999 | X | 2517 | -0- | -1482 | -0- | 441 | 1 | 1488 | 3 | Y | 530 | 532 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 583 | 9 | | | | | | | |
| 08 | 914 | X | 914 | -0- | -0- | -0- | 266 | 1 | 328 | 3 | Y | 288 | 289 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 317 | 9 | | | | | | | |
| 09 | 6330 | X | 738 | -0- | -5592 | -0- | 372 | 1 | 18 | 3 | Y | 311 | 310 | 0 | | | 5 |
| | | | | | | | 6 | 4 | 342 | 9 | | | | | | | |
| 10 | 6541 | X | 4105 | -0- | -2436 | -0- | 550 | 1 | 2630 | 3 | Y | 832 | 823 | 0 | | | 14 |
| | | | | | | | 10 | 4 | 915 | 9 | | | | | | | |

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 251 | N | 251 | -0- | -0- | -0- | 173 | 1 | 3 | 3 | Y | 64 | 63 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 70 | 9 | | | | | | | |
| 08 | 198 | X | 198 | -0- | -0- | -0- | 164 | 1 | 4 | 3 | Y | 23 | 24 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 25 | 9 | | | | | | | |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1364 | N | 803 | -0- | -561 | -0- | 748 | 3 | 55 | 9 | Y | 50 | 50 | 0 | | | -0- |
| 06 | 1350 | N | 964 | -0- | -386 | -0- | 906 | 3 | 58 | 9 | Y | 53 | 53 | 0 | | | -0- |
| 07 | 1287 | N | 1287 | -0- | -0- | -0- | 1211 | 3 | 76 | 9 | Y | 69 | 69 | 0 | | | -0- |
| 08 | 977 | N | 977 | -0- | -0- | -0- | 916 | 3 | 61 | 9 | Y | 55 | 55 | 0 | | | -0- |
| 09 | 1145 | N | 1145 | -0- | -0- | -0- | 1081 | 3 | 64 | 9 | Y | 58 | 58 | 0 | | | -0- |
| 10 | 1307 | N | 1307 | -0- | -0- | -0- | 1221 | 3 | 86 | 9 | Y | 78 | 78 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2170 | X | 447 | -0- | -1723 | -0- | 346 | 3 | 101 | 9 | Y | 92 | 92 | 0 | | | -0- |
| 06 | 1440 | N | 394 | -0- | -1046 | -0- | 276 | 3 | 118 | 9 | Y | 107 | 107 | 0 | | | -0- |
| 07 | 899 | N | 290 | -0- | -609 | -0- | 201 | 3 | 89 | 9 | Y | 81 | 81 | 0 | | | -0- |
| 08 | 1748 | N | 1748 | -0- | -0- | -0- | 1517 | 3 | 231 | 9 | Y | 210 | 210 | 0 | | | -0- |
| 09 | 1308 | N | 1308 | -0- | -0- | -0- | 1219 | 3 | 89 | 9 | Y | 81 | 81 | 0 | | | -0- |
| 10 | 1172 | N | 1172 | -0- | -0- | -0- | 1032 | 3 | 140 | 9 | Y | 127 | 127 | 0 | | | -0- |

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 775 | N | 159 | -0- | -616 | -0- | 19 | 1 | 127 | 3 | Y | 12 | 12 | 0 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 210 | N | 73 | -0- | -137 | -0- | 12 | 3 | 61 | 9 | Y | 55 | 55 | 0 | | | -0- |
| 07 | 155 | N | 34 | -0- | -121 | -0- | 6 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | -0- |
| 08 | 155 | N | 46 | -0- | -109 | -0- | 7 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | | -0- |
| 09 | 2565 | N | 2565 | -0- | -0- | -0- | 254 | 1 | 1713 | 3 | Y | 544 | 544 | 0 | | | -0- |
| | | | | | | | 598 | 9 | | | | | | | | | |
| 10 | 1923 | N | 1923 | -0- | -0- | -0- | 143 | 1 | 1276 | 3 | Y | 458 | 458 | 0 | | | -0- |
| | | | | | | | 504 | 9 | | | | | | | | | |

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2447 | N | 2447 | -0- | -0- | -0- | 243 | 1 | 1783 | 3 | Y | 383 | 383 | 0 | | | -0- |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 06 | 2306 | N | 2306 | -0- | -0- | -0- | 194 | 1 | 1724 | 3 | Y | 353 | 353 | 0 | | | -0- |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2387 | -0- | -0- | -0- | 202 | 1 | 1774 | 3 | Y | 374 | 374 | 0 | | | -0- |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 08 | 2310 | N | 2310 | -0- | -0- | -0- | 228 | 1 | 1707 | 3 | Y | 341 | 341 | 0 | | | -0- |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 09 | 2220 | N | 142 | -0- | -2078 | -0- | 9 | 1 | 72 | 3 | Y | 55 | 55 | 0 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 2719 | N | 2719 | -0- | -0- | -0- | 240 | 1 | 2052 | 3 | Y | 388 | 388 | 0 | | | -0- |
| | | | | | | | 427 | 9 | | | | | | | | | |

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5088 | X | 5088 | -0- | -0- | -0- | 522 | 1 | 3678 | 3 | Y | 807 | 807 | 0 | | | -0- |
| | | | | | | | 888 | 9 | | | | | | | | | |
| 06 | 4650 | X | 4228 | -0- | -422 | -0- | 339 | 1 | 3008 | 3 | Y | 801 | 801 | 0 | | | -0- |
| | | | | | | | 881 | 9 | | | | | | | | | |
| 07 | 4805 | X | 4336 | -0- | -469 | -0- | 348 | 1 | 3049 | 3 | Y | 854 | 854 | 0 | | | -0- |
| | | | | | | | 939 | 9 | | | | | | | | | |
| 08 | 4805 | X | 4269 | -0- | -536 | -0- | 394 | 1 | 2950 | 3 | Y | 841 | 841 | 0 | | | -0- |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 09 | 4650 | X | 4361 | -0- | -289 | -0- | 445 | 1 | 2960 | 3 | Y | 869 | 869 | 0 | | | -0- |
| | | | | | | | 956 | 9 | | | | | | | | | |
| 10 | 4805 | X | 4754 | -0- | -51 | -0- | 381 | 1 | 3287 | 3 | Y | 987 | 987 | 0 | | | -0- |
| | | | | | | | 1086 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 610 | N | 610 | -0- | -0- | -0- | 25 | 1 | 282 | 3 | Y | 275 | 275 | 0 | -0- |
| | | | | | | | 303 | 9 | | | | | | | |
| 06 | 660 | N | 367 | -0- | -293 | -0- | 14 | 1 | 122 | 3 | Y | 210 | 210 | 0 | -0- |
| | | | | | | | 231 | 9 | | | | | | | |
| 07 | 1284 | N | 1284 | -0- | -0- | -0- | 135 | 1 | 866 | 3 | Y | 257 | 257 | 0 | -0- |
| | | | | | | | 283 | 9 | | | | | | | |
| 08 | 1185 | N | 1185 | -0- | -0- | -0- | 113 | 1 | 804 | 3 | Y | 244 | 244 | 0 | -0- |
| | | | | | | | 268 | 9 | | | | | | | |
| 09 | 1207 | N | 1207 | -0- | -0- | -0- | 133 | 1 | 818 | 3 | Y | 233 | 233 | 0 | -0- |
| | | | | | | | 256 | 9 | | | | | | | |
| 10 | 1271 | N | 316 | -0- | -955 | -0- | 26 | 1 | 150 | 3 | Y | 127 | 127 | 0 | -0- |
| | | | | | | | 140 | 9 | | | | | | | |

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 28809 | X | 28809 | -0- | -0- | -0- | 3660 | 1 | 24862 | 3 | Y | 261 | 261 | 0 | -0- |
| | | | | | | | 287 | 9 | | | | | | | |
| 06 | 2100 | X | 2089 | -0- | -11 | -0- | 250 | 1 | 1586 | 3 | Y | 230 | 230 | 0 | -0- |
| | | | | | | | 253 | 9 | | | | | | | |
| 07 | 2852 | X | 1143 | -0- | -1709 | -0- | 130 | 1 | 822 | 3 | Y | 174 | 174 | 0 | -0- |
| | | | | | | | 191 | 9 | | | | | | | |
| 08 | 2852 | X | 368 | -0- | -2484 | -0- | 32 | 1 | 230 | 3 | Y | 96 | 96 | 0 | -0- |
| | | | | | | | 106 | 9 | | | | | | | |
| 09 | 2100 | N | 1989 | -0- | -111 | -0- | 234 | 1 | 1421 | 3 | Y | 304 | 304 | 0 | -0- |
| | | | | | | | 334 | 9 | | | | | | | |
| 10 | 1774 | N | 1774 | -0- | -0- | -0- | 253 | 1 | 1235 | 3 | Y | 260 | 260 | 0 | -0- |
| | | | | | | | 286 | 9 | | | | | | | |

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2196 | X | 2196 | -0- | -0- | -0- | 234 | 1 | 1708 | 3 | Y | 231 | 231 | 0 | -0- |
| | | | | | | | 254 | 9 | | | | | | | |
| 06 | 2088 | X | 2088 | -0- | -0- | -0- | 252 | 1 | 1602 | 3 | Y | 213 | 213 | 0 | -0- |
| | | | | | | | 234 | 9 | | | | | | | |
| 07 | 2233 | X | 2233 | -0- | -0- | -0- | 272 | 1 | 1705 | 3 | Y | 233 | 233 | 0 | -0- |
| | | | | | | | 256 | 9 | | | | | | | |
| 08 | 2268 | X | 2268 | -0- | -0- | -0- | 254 | 1 | 1764 | 3 | Y | 227 | 227 | 0 | -0- |
| | | | | | | | 250 | 9 | | | | | | | |
| 09 | 1961 | X | 1961 | -0- | -0- | -0- | 246 | 1 | 1484 | 3 | Y | 210 | 210 | 0 | -0- |
| | | | | | | | 231 | 9 | | | | | | | |
| 10 | 2425 | X | 2425 | -0- | -0- | -0- | 368 | 1 | 1775 | 3 | Y | 256 | 256 | 0 | -0- |
| | | | | | | | 282 | 9 | | | | | | | |

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2325 | X | 2156 | -0- | -169 | -0- | 207 | 1 | 1579 | 3 | Y | 336 | 336 | 0 | -0- |
| | | | | | | | 370 | 9 | | | | | | | |
| 06 | 2250 | X | 1749 | -0- | -501 | -0- | 191 | 1 | 1243 | 3 | Y | 286 | 286 | 0 | -0- |
| | | | | | | | 315 | 9 | | | | | | | |
| 07 | 1781 | N | 1781 | -0- | -0- | -0- | 197 | 1 | 1261 | 3 | Y | 294 | 294 | 0 | -0- |
| | | | | | | | 323 | 9 | | | | | | | |
| 08 | 2170 | N | 1956 | -0- | -214 | -0- | 201 | 1 | 1418 | 3 | Y | 306 | 306 | 0 | -0- |
| | | | | | | | 337 | 9 | | | | | | | |
| 09 | 1740 | N | 1621 | -0- | -119 | -0- | 181 | 1 | 1119 | 3 | Y | 292 | 292 | 0 | -0- |
| | | | | | | | 321 | 9 | | | | | | | |
| 10 | 1767 | N | 1741 | -0- | -26 | -0- | 236 | 1 | 1175 | 3 | Y | 300 | 300 | 0 | -0- |
| | | | | | | | 330 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 372 | N | 71 | -0- | -301 | -0- | 24 | 3 | 47 | 9 | Y | 43 | 43 | 0 | | | -0- |
| 06 | 150 | N | 110 | -0- | -40 | -0- | 19 | 3 | 91 | 9 | Y | 83 | 83 | 0 | | | -0- |
| 07 | 290 | N | 290 | -0- | -0- | -0- | 15 | 1 | 123 | 3 | Y | 138 | 138 | 0 | | | -0- |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 08 | 171 | N | 171 | -0- | -0- | -0- | 27 | 3 | 144 | 9 | Y | 131 | 131 | 0 | | | -0- |
| 09 | 404 | N | 404 | -0- | -0- | -0- | 24 | 1 | 182 | 3 | Y | 180 | 180 | 0 | | | -0- |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 10 | 279 | N | 260 | -0- | -19 | -0- | 55 | 3 | 205 | 9 | Y | 186 | 186 | 0 | | | -0- |

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4092 | X | 3732 | -0- | -360 | -0- | 405 | 1 | 2922 | 3 | Y | 368 | 368 | 0 | | | -0- |
| | | | | | | | 405 | 9 | | | | | | | | | |
| 06 | 3960 | X | 3347 | -0- | -613 | -0- | 408 | 1 | 2584 | 3 | Y | 323 | 323 | 0 | | | -0- |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 07 | 4241 | X | 4241 | -0- | -0- | -0- | 533 | 1 | 3316 | 3 | Y | 356 | 356 | 0 | | | -0- |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 08 | 4565 | X | 4565 | -0- | -0- | -0- | 527 | 1 | 3635 | 3 | Y | 366 | 366 | 0 | | | -0- |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 09 | 3960 | X | 2913 | -0- | -1047 | -0- | 359 | 1 | 2173 | 3 | Y | 346 | 346 | 0 | | | -0- |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 10 | 4092 | X | 848 | -0- | -3244 | -0- | 167 | 3 | 681 | 9 | Y | 619 | 619 | 0 | | | -0- |

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3813 | X | 2428 | -0- | -1385 | -0- | 275 | 1 | 1947 | 3 | Y | 187 | 187 | 0 | | | -0- |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 06 | 3690 | X | 2293 | -0- | -1397 | -0- | 299 | 1 | 1866 | 3 | Y | 116 | 116 | 0 | | | -0- |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 07 | 2408 | X | 2408 | -0- | -0- | -0- | 314 | 1 | 1936 | 3 | Y | 144 | 144 | 0 | | | -0- |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 08 | 2449 | X | 2294 | -0- | -155 | -0- | 273 | 1 | 1868 | 3 | Y | 139 | 139 | 0 | | | -0- |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 09 | 2370 | X | 1261 | -0- | -1109 | -0- | 165 | 1 | 985 | 3 | Y | 101 | 101 | 0 | | | -0- |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 10 | 2449 | X | 110 | -0- | -2339 | -0- | 14 | 1 | 72 | 3 | Y | 22 | 22 | 0 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3255 | X | 670 | -0- | -2585 | -0- | 38 | 1 | 379 | 3 | Y | 230 | 230 | 0 | | | -0- |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 06 | 1710 | X | 683 | -0- | -1027 | -0- | 57 | 1 | 399 | 3 | Y | 206 | 206 | 0 | | | -0- |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 07 | 899 | X | 733 | -0- | -166 | -0- | 65 | 1 | 442 | 3 | Y | 205 | 205 | 0 | | | -0- |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 08 | 899 | X | 700 | -0- | -199 | -0- | 58 | 1 | 429 | 3 | Y | 194 | 194 | 0 | | | -0- |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 09 | 870 | X | 846 | -0- | -24 | -0- | 86 | 1 | 545 | 3 | Y | 195 | 195 | 0 | | | -0- |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 10 | 1476 | X | 1476 | -0- | -0- | -0- | 211 | 1 | 1035 | 3 | Y | 209 | 209 | 0 | | | -0- |
| | | | | | | | 230 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3069 | X | 2701 | -0- | -368 | -0- | 472 | 1 | 2133 | 3 | Y | 70 | 69 | 0 | 3 |
| | | | | | | | 19 | 4 | 77 | 9 | | | | | |
| 06 | 8189 | X | 8189 | -0- | -0- | -0- | 519 | 1 | 7549 | 3 | Y | 84 | 83 | 0 | 4 |
| | | | | | | | 29 | 4 | 92 | 9 | | | | | |
| 07 | 4431 | X | 4431 | -0- | -0- | -0- | 587 | 1 | 3735 | 3 | Y | 84 | 84 | 0 | 4 |
| | | | | | | | 17 | 4 | 92 | 9 | | | | | |
| 08 | 3896 | X | 3896 | -0- | -0- | -0- | 253 | 1 | 3592 | 3 | Y | 39 | 41 | 0 | 2 |
| | | | | | | | 8 | 4 | 43 | 9 | | | | | |
| 09 | 9840 | X | 1595 | -0- | -8245 | -0- | 88 | 1 | 1421 | 3 | Y | 76 | 74 | 0 | 4 |
| | | | | | | | 2 | 4 | 84 | 9 | | | | | |
| 10 | 8494 | X | 1712 | -0- | -6782 | -0- | 107 | 1 | 1529 | 3 | Y | 65 | 66 | 0 | 3 |
| | | | | | | | 4 | 4 | 72 | 9 | | | | | |

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1061 | N | 1061 | -0- | -0- | -0- | 103 | 1 | 791 | 3 | Y | 152 | 152 | 0 | -0- |
| | | | | | | | 167 | 9 | | | | | | | |
| 06 | 1050 | N | 883 | -0- | -167 | -0- | 97 | 1 | 636 | 3 | Y | 136 | 136 | 0 | -0- |
| | | | | | | | 150 | 9 | | | | | | | |
| 07 | 992 | N | 972 | -0- | -20 | -0- | 110 | 1 | 706 | 3 | Y | 142 | 142 | 0 | -0- |
| | | | | | | | 156 | 9 | | | | | | | |
| 08 | 1054 | N | 880 | -0- | -174 | -0- | 90 | 1 | 643 | 3 | Y | 134 | 134 | 0 | -0- |
| | | | | | | | 147 | 9 | | | | | | | |
| 09 | 870 | N | 824 | -0- | -46 | -0- | 95 | 1 | 588 | 3 | Y | 128 | 128 | 0 | -0- |
| | | | | | | | 141 | 9 | | | | | | | |
| 10 | 1100 | N | 1100 | -0- | -0- | -0- | 164 | 1 | 801 | 3 | Y | 123 | 123 | 0 | -0- |
| | | | | | | | 135 | 9 | | | | | | | |

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7711 | X | 7711 | -0- | -0- | -0- | 7312 | 3 | 399 | 9 | Y | 363 | 363 | 0 | -0- |
| 06 | 7955 | X | 7955 | -0- | -0- | -0- | 7541 | 3 | 414 | 9 | Y | 376 | 376 | 0 | -0- |
| 07 | 1933 | X | 1933 | -0- | -0- | -0- | 1783 | 3 | 150 | 9 | Y | 136 | 136 | 0 | -0- |
| 08 | 27 | X | 27 | -0- | -0- | -0- | 27 | 3 | | | Y | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 651 | X | 641 | -0- | -10 | -0- | 580 | 1 | 2 | 3 | Y | 47 | 46 | 0 | 2 |
| | | | | | | | 7 | 4 | 52 | 9 | | | | | |
| 06 | 660 | X | 541 | -0- | -119 | -0- | 513 | 1 | 1 | 3 | Y | 22 | 23 | 0 | 1 |
| | | | | | | | 3 | 4 | 24 | 9 | | | | | |
| 07 | 682 | X | 429 | -0- | -253 | -0- | 382 | 1 | 1 | 3 | Y | 37 | 37 | 0 | 1 |
| | | | | | | | 5 | 4 | 41 | 9 | | | | | |
| 08 | 602 | X | 602 | -0- | -0- | -0- | 448 | 1 | 1 | 3 | Y | 131 | 127 | 0 | 5 |
| | | | | | | | 9 | 4 | 144 | 9 | | | | | |
| 09 | 681 | X | 681 | -0- | -0- | -0- | 305 | 1 | 2 | 4 | Y | 340 | 330 | 0 | 15 |
| | | | | | | | 374 | 9 | | | | | | | |
| 10 | 651 | X | 623 | -0- | -28 | -0- | 541 | 1 | 4 | 4 | Y | 71 | 83 | 0 | 3 |
| | | | | | | | 78 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2449 | X | 876 | -0- | -1573 | -0- | 440 | 1 | 7 | 3 | Y | 385 | 387 | 0 | | 13 |
| | | | | | | | 5 | 4 | 424 | 9 | | | | | | |
| 06 | 2760 | X | 960 | -0- | -1800 | -0- | 266 | 1 | 58 | 3 | Y | 576 | 572 | 0 | | 17 |
| | | | | | | | 2 | 4 | 634 | 9 | | | | | | |
| 07 | 2852 | X | 507 | -0- | -2345 | -0- | 402 | 1 | 54 | 3 | Y | 42 | 58 | 0 | | 1 |
| | | | | | | | 5 | 4 | 46 | 9 | | | | | | |
| 08 | 938 | X | 938 | -0- | -0- | -0- | 650 | 1 | 1 | 3 | Y | 249 | 240 | 0 | | 10 |
| | | | | | | | 13 | 4 | 274 | 9 | | | | | | |
| 09 | 2220 | X | 1265 | -0- | -955 | -0- | 794 | 1 | 1 | 3 | Y | 423 | 415 | 0 | | 18 |
| | | | | | | | 5 | 4 | 465 | 9 | | | | | | |
| 10 | 1201 | X | 1201 | -0- | -0- | -0- | 727 | 1 | 6 | 4 | Y | 425 | 424 | 0 | | 19 |
| | | | | | | | 468 | 9 | | | | | | | | |

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1178 | X | 740 | -0- | -438 | -0- | 498 | 1 | 9 | 3 | Y | 206 | 205 | 0 | | 7 |
| | | | | | | | 6 | 4 | 227 | 9 | | | | | | |
| 06 | 1737 | X | 1737 | -0- | -0- | -0- | 696 | 1 | 683 | 3 | Y | 320 | 318 | 0 | | 9 |
| | | | | | | | 6 | 4 | 352 | 9 | | | | | | |
| 07 | 1643 | X | 936 | -0- | -707 | -0- | 633 | 1 | 42 | 3 | Y | 230 | 231 | 0 | | 8 |
| | | | | | | | 8 | 4 | 253 | 9 | | | | | | |
| 08 | 1308 | N | 1308 | -0- | -0- | -0- | 589 | 1 | 1 | 3 | Y | 642 | 624 | 0 | | 26 |
| | | | | | | | 12 | 4 | 706 | 9 | | | | | | |
| 09 | 1890 | N | 1250 | -0- | -640 | -0- | 573 | 1 | 168 | 3 | Y | 459 | 465 | 0 | | 20 |
| | | | | | | | 4 | 4 | 505 | 9 | | | | | | |
| 10 | 1569 | N | 1569 | -0- | -0- | -0- | 600 | 1 | 487 | 3 | Y | 434 | 435 | 0 | | 19 |
| | | | | | | | 5 | 4 | 477 | 9 | | | | | | |

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2573 | X | 711 | -0- | -1862 | -0- | 484 | 3 | 227 | 9 | Y | 206 | 206 | 0 | | -0- |
| 06 | 2490 | X | 1596 | -0- | -894 | -0- | 1527 | 3 | 69 | 9 | Y | 63 | 63 | 0 | | -0- |
| 07 | 1705 | X | 204 | -0- | -1501 | -0- | 73 | 3 | 131 | 9 | Y | 119 | 119 | 0 | | -0- |
| 08 | 1705 | X | 390 | -0- | -1315 | -0- | 265 | 3 | 125 | 9 | Y | 114 | 114 | 0 | | -0- |
| 09 | 1590 | X | 258 | -0- | -1332 | -0- | 182 | 3 | 76 | 9 | Y | 69 | 69 | 0 | | -0- |
| 10 | 484 | N | 484 | -0- | -0- | -0- | 147 | 3 | 337 | 9 | Y | 306 | 306 | 0 | | -0- |

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9432 | X | 9432 | -0- | -0- | -0- | 1086 | 1 | 8154 | 3 | Y | 138 | 136 | 0 | | 5 |
| | | | | | | | 40 | 4 | 152 | 9 | | | | | | |
| 06 | 9327 | X | 9327 | -0- | -0- | -0- | 977 | 1 | 8155 | 3 | Y | 135 | 137 | 0 | | 3 |
| | | | | | | | 46 | 4 | 149 | 9 | | | | | | |
| 07 | 8807 | X | 8807 | -0- | -0- | -0- | 984 | 1 | 7643 | 3 | Y | 135 | 137 | 0 | | 1 |
| | | | | | | | 31 | 4 | 149 | 9 | | | | | | |
| 08 | 1599 | X | 1599 | -0- | -0- | -0- | 630 | 1 | 882 | 3 | Y | 63 | 63 | 0 | | 1 |
| | | | | | | | 18 | 4 | 69 | 9 | | | | | | |
| 09 | 11070 | X | 861 | -0- | -10209 | -0- | 587 | 1 | 12 | 4 | Y | 238 | 237 | 0 | | 2 |
| | | | | | | | 262 | 9 | | | | | | | | |
| 10 | 9641 | X | 1657 | -0- | -7984 | -0- | 315 | 1 | 1249 | 3 | Y | 81 | 82 | 0 | | 1 |
| | | | | | | | 4 | 4 | 89 | 9 | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | 1841 | | | | | Y | -0- | | | | | -0- |
| 06 | 1841 | X | -0- | -0- | -1841 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1116 | N | 598 | -0- | -518 | -0- | 242 | 1 | 318 | 3 | Y | 3 | 2 | 0 | | | 1 |
| | | | | | | | 35 | 4 | 3 | 9 | | | | | | | |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 286 | 1 | 12 | 3 | Y | -0- | 1 | 0 | | | -0- |
| | | | | | | | 36 | 4 | | | | | | | | | |
| 09 | 344 | N | 344 | -0- | -0- | -0- | 286 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 48 | 4 | | | | | | | | | |
| 10 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9982 | X | 3303 | -0- | -6679 | -0- | 367 | 1 | 2469 | 3 | Y | 343 | 359 | 0 | | | 135 |
| | | | | | | | 90 | 4 | 377 | 9 | | | | | | | |
| 06 | 9750 | X | 3216 | -0- | -6534 | -0- | 291 | 1 | 2467 | 3 | Y | 303 | 273 | 0 | | | 165 |
| | | | | | | | 125 | 4 | 333 | 9 | | | | | | | |
| 07 | 10075 | X | 4631 | -0- | -5444 | -0- | 401 | 1 | 3647 | 3 | Y | 477 | 469 | 0 | | | 173 |
| | | | | | | | 58 | 4 | 525 | 9 | | | | | | | |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 173 | 0 | | | -0- |
| 09 | 7674 | X | 7674 | -0- | -0- | -0- | 644 | 1 | 6088 | 3 | Y | 759 | 454 | 0 | | | 305 |
| | | | | | | | 107 | 4 | 835 | 9 | | | | | | | |
| 10 | 11276 | X | 11276 | -0- | -0- | -0- | 731 | 1 | 9712 | 3 | Y | 695 | 760 | 0 | | | 240 |
| | | | | | | | 68 | 4 | 765 | 9 | | | | | | | |

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2248 | X | 2248 | -0- | -0- | -0- | 2054 | 3 | 194 | 9 | Y | 176 | 176 | 0 | | | -0- |
| 06 | 2074 | X | 2074 | -0- | -0- | -0- | 1889 | 3 | 185 | 9 | Y | 168 | 168 | 0 | | | -0- |
| 07 | 604 | X | 604 | -0- | -0- | -0- | 551 | 3 | 53 | 9 | Y | 48 | 48 | 0 | | | -0- |
| 08 | 1648 | X | 1648 | -0- | -0- | -0- | 590 | 3 | 1058 | 9 | Y | 962 | 962 | 0 | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 784 | -0- | 784 | 3597 | 319 | 1 | 370 | 3 | Y | 76 | 74 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 84 | 9 | | | | | | | |
| 06 | 4003 | X | 406 | -0- | -3597 | -0- | 233 | 1 | 124 | 3 | Y | 37 | 39 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 41 | 9 | | | | | | | |
| 07 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 08 | 1032 | X | 1032 | -0- | -0- | -0- | 480 | 1 | 487 | 3 | Y | 47 | 46 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 52 | 9 | | | | | | | |
| 09 | 821 | X | 821 | -0- | -0- | -0- | 564 | 1 | 229 | 3 | Y | 15 | 16 | 0 | | | -0- |
| | | | | | | | 11 | 4 | 17 | 9 | | | | | | | |
| 10 | 775 | X | 190 | -0- | -585 | -0- | 187 | 1 | 2 | 4 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 310 | N | 8 | -0- | -302 | -0- | 1 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 06 | 300 | N | 29 | -0- | -271 | -0- | 3 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 35 | -0- | -244 | -0- | 4 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 6 | 1 | 42 | 3 | Y | -0- | | | | | -0- |
| 09 | 472 | N | 472 | -0- | -0- | -0- | 65 | 1 | 407 | 3 | Y | -0- | | | | | -0- |
| 10 | 1003 | N | 1003 | -0- | -0- | -0- | 111 | 1 | 892 | 3 | Y | -0- | | | | | -0- |

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 1855 | -0- | 1855 | 9894 | 571 | 1 | 1242 | 3 | Y | 20 | 31 | 0 | | | 1 |
| | | | | | | | 20 | 4 | 22 | 9 | | | | | | | |
| 06 | 10221 | X | 327 | -0- | -9894 | -0- | 265 | 1 | 7 | 3 | Y | 42 | 42 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 46 | 9 | | | | | | | |
| 07 | 3100 | X | 2426 | -0- | -674 | -0- | 571 | 1 | 1827 | 3 | Y | 10 | 11 | 0 | | | -0- |
| | | | | | | | 17 | 4 | 11 | 9 | | | | | | | |
| 08 | 1860 | X | 1533 | -0- | -327 | -0- | 423 | 1 | 1069 | 3 | Y | 26 | 26 | 0 | | | -0- |
| | | | | | | | 12 | 4 | 29 | 9 | | | | | | | |
| 09 | 3190 | X | 3190 | -0- | -0- | -0- | 556 | 1 | 2095 | 3 | Y | 479 | 475 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 527 | 9 | | | | | | | |
| 10 | 4242 | X | 4242 | -0- | -0- | -0- | 641 | 1 | 3061 | 3 | Y | 484 | 485 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 532 | 9 | | | | | | | |

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1674 | X | 1212 | -0- | -462 | -0- | 759 | 1 | 113 | 3 | Y | 301 | 302 | 0 | | | 10 |
| | | | | | | | 9 | 4 | 331 | 9 | | | | | | | |
| 06 | 1620 | X | 1225 | -0- | -395 | -0- | 773 | 1 | 87 | 3 | Y | 327 | 327 | 0 | | | 10 |
| | | | | | | | 5 | 4 | 360 | 9 | | | | | | | |
| 07 | 1674 | X | 1046 | -0- | -628 | -0- | 714 | 1 | 18 | 3 | Y | 277 | 277 | 0 | | | 10 |
| | | | | | | | 9 | 4 | 305 | 9 | | | | | | | |
| 08 | 1021 | X | 1021 | -0- | -0- | -0- | 659 | 1 | 1 | 3 | Y | 316 | 313 | 0 | | | 13 |
| | | | | | | | 13 | 4 | 348 | 9 | | | | | | | |
| 09 | 1350 | X | 1197 | -0- | -153 | -0- | 848 | 1 | 73 | 3 | Y | 245 | 247 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 270 | 9 | | | | | | | |
| 10 | 1271 | X | 442 | -0- | -829 | -0- | 373 | 1 | 3 | 4 | Y | 60 | 68 | 0 | | | 3 |
| | | | | | | | 66 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1240 | X | 1240 | -0- | -0- | -0- | 577 | 1 | 280 | 3 | Y | 342 | 338 | 0 | 11 |
| | | | | | | | 7 | 4 | 376 | 9 | | | | | |
| 06 | 1110 | X | 861 | -0- | -249 | -0- | 469 | 1 | 2 | 3 | Y | 352 | 353 | 0 | 10 |
| | | | | | | | 3 | 4 | 387 | 9 | | | | | |
| 07 | 1147 | X | 640 | -0- | -507 | -0- | 545 | 1 | 5 | 3 | Y | 75 | 82 | 0 | 3 |
| | | | | | | | 7 | 4 | 83 | 9 | | | | | |
| 08 | 1811 | X | 1811 | -0- | -0- | -0- | 673 | 1 | 725 | 3 | Y | 363 | 351 | 0 | 15 |
| | | | | | | | 14 | 4 | 399 | 9 | | | | | |
| 09 | 1200 | X | 882 | -0- | -318 | -0- | 601 | 1 | 33 | 3 | Y | 222 | 227 | 0 | 10 |
| | | | | | | | 4 | 4 | 244 | 9 | | | | | |
| 10 | 1240 | X | 894 | -0- | -346 | -0- | 625 | 1 | 8 | 3 | Y | 233 | 233 | 0 | 10 |
| | | | | | | | 5 | 4 | 256 | 9 | | | | | |

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 602 | N | 602 | -0- | -0- | -0- | 40 | 1 | 385 | 3 | Y | 161 | 161 | 0 | -0- |
| | | | | | | | 177 | 9 | | | | | | | |
| 06 | 780 | N | -0- | -0- | -780 | -0- | | | | | Y | 2 | 2 | 0 | -0- |
| 07 | 775 | N | 15 | -0- | -760 | -0- | 3 | 3 | 12 | 9 | Y | 11 | 11 | 0 | -0- |
| 08 | 589 | N | 115 | -0- | -474 | -0- | 1 | 1 | 26 | 3 | Y | 80 | 80 | 0 | -0- |
| | | | | | | | 88 | 9 | | | | | | | |
| 09 | 1213 | N | 1213 | -0- | -0- | -0- | 117 | 1 | 769 | 3 | Y | 297 | 297 | 0 | -0- |
| | | | | | | | 327 | 9 | | | | | | | |
| 10 | 319 | N | 319 | -0- | -0- | -0- | 46 | 1 | 230 | 3 | Y | 39 | 39 | 0 | -0- |
| | | | | | | | 43 | 9 | | | | | | | |

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 589 | N | 27 | -0- | -562 | -0- | 2 | 1 | 17 | 3 | Y | 7 | 7 | 0 | -0- |
| | | | | | | | 8 | 9 | | | | | | | |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 7 | 3 | 24 | 9 | Y | 22 | 22 | 0 | -0- |
| 07 | 24 | N | 24 | -0- | -0- | -0- | 4 | 3 | 20 | 9 | Y | 18 | 18 | 0 | -0- |
| 08 | 31 | N | 7 | -0- | -24 | -0- | 1 | 3 | 6 | 9 | Y | 5 | 5 | 0 | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 4 | 1 | 19 | 3 | Y | 4 | 4 | 0 | -0- |
| | | | | | | | 4 | 9 | | | | | | | |

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3286 | X | 2906 | -0- | -380 | -0- | 464 | 1 | 2384 | 3 | Y | 35 | 34 | 0 | 1 |
| | | | | | | | 19 | 4 | 39 | 9 | | | | | |
| 06 | 5280 | X | 2532 | -0- | -2748 | -0- | 283 | 1 | 2168 | 3 | Y | 63 | 61 | 0 | 3 |
| | | | | | | | 12 | 4 | 69 | 9 | | | | | |
| 07 | 5456 | X | 3580 | -0- | -1876 | -0- | 424 | 1 | 2997 | 3 | Y | 133 | 130 | 0 | 6 |
| | | | | | | | 13 | 4 | 146 | 9 | | | | | |
| 08 | 3469 | X | 3469 | -0- | -0- | -0- | 365 | 1 | 2981 | 3 | Y | 102 | 104 | 0 | 4 |
| | | | | | | | 11 | 4 | 112 | 9 | | | | | |
| 09 | 3570 | X | 2477 | -0- | -1093 | -0- | 303 | 1 | 2072 | 3 | Y | 87 | 87 | 0 | 4 |
| | | | | | | | 6 | 4 | 96 | 9 | | | | | |
| 10 | 3596 | X | 2322 | -0- | -1274 | -0- | 241 | 1 | 1950 | 3 | Y | 113 | 112 | 0 | 5 |
| | | | | | | | 7 | 4 | 124 | 9 | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5053 | X | 2981 | -0- | -2072 | -0- | 639 | 1 | 1733 | 3 | Y | 533 | 530 | 0 | | | 19 |
| | | | | | | | 23 | 4 | 586 | 9 | | | | | | | |
| 06 | 6252 | X | 6252 | -0- | -0- | -0- | 617 | 1 | 4155 | 3 | Y | 1320 | 1306 | 0 | | | 33 |
| | | | | | | | 28 | 4 | 1452 | 9 | | | | | | | |
| 07 | 8069 | X | 8069 | -0- | -0- | -0- | 826 | 1 | 5257 | 3 | Y | 1782 | 1800 | 0 | | | 15 |
| | | | | | | | 26 | 4 | 1960 | 9 | | | | | | | |
| 08 | 6258 | X | 6258 | -0- | -0- | -0- | 724 | 1 | 3992 | 3 | Y | 1383 | 1380 | 0 | | | 18 |
| | | | | | | | 21 | 4 | 1521 | 9 | | | | | | | |
| 09 | 7170 | X | 4101 | -0- | -3069 | -0- | 730 | 1 | 2608 | 3 | Y | 680 | 692 | 0 | | | 6 |
| | | | | | | | 15 | 4 | 748 | 9 | | | | | | | |
| 10 | 8122 | X | 2175 | -0- | -5947 | -0- | 576 | 1 | 1160 | 3 | Y | 393 | 396 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 432 | 9 | | | | | | | |

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2480 | X | 397 | -0- | -2083 | -0- | 111 | 1 | 164 | 3 | Y | 107 | 109 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 118 | 9 | | | | | | | |
| 06 | 2400 | X | 745 | -0- | -1655 | -0- | 138 | 1 | 357 | 3 | Y | 223 | 221 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 245 | 9 | | | | | | | |
| 07 | 2170 | X | 564 | -0- | -1606 | -0- | 147 | 1 | 109 | 3 | Y | 276 | 280 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 304 | 9 | | | | | | | |
| 08 | 474 | N | 474 | -0- | -0- | -0- | 131 | 1 | 45 | 3 | Y | 267 | 266 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 294 | 9 | | | | | | | |
| 09 | 810 | N | 293 | -0- | -517 | -0- | 131 | 1 | 1 | 3 | Y | 144 | 146 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 158 | 9 | | | | | | | |
| 10 | 558 | N | 436 | -0- | -122 | -0- | 116 | 1 | 1 | 4 | Y | 290 | 289 | 0 | | | 2 |
| | | | | | | | 319 | 9 | | | | | | | | | |

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4618 | X | 4618 | -0- | -0- | -0- | 393 | 1 | 3439 | 3 | Y | 701 | 695 | 0 | | | 25 |
| | | | | | | | 15 | 4 | 771 | 9 | | | | | | | |
| 06 | 6030 | X | 3756 | -0- | -2274 | -0- | 256 | 1 | 2826 | 3 | Y | 601 | 611 | 0 | | | 15 |
| | | | | | | | 13 | 4 | 661 | 9 | | | | | | | |
| 07 | 6231 | X | 5125 | -0- | -1106 | -0- | 388 | 1 | 3798 | 3 | Y | 842 | 850 | 0 | | | 7 |
| | | | | | | | 13 | 4 | 926 | 9 | | | | | | | |
| 08 | 4808 | X | 4808 | -0- | -0- | -0- | 356 | 1 | 3419 | 3 | Y | 929 | 924 | 0 | | | 12 |
| | | | | | | | 11 | 4 | 1022 | 9 | | | | | | | |
| 09 | 4950 | X | 4579 | -0- | -371 | -0- | 334 | 1 | 3307 | 3 | Y | 845 | 850 | 0 | | | 7 |
| | | | | | | | 8 | 4 | 930 | 9 | | | | | | | |
| 10 | 5146 | X | 3568 | -0- | -1578 | -0- | 297 | 1 | 2392 | 3 | Y | 795 | 797 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 875 | 9 | | | | | | | |

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | 658 | -0- | 658 | 1178 | 427 | 1 | 5 | 3 | Y | 111 | 68 | 0 | | | 44 |
| | | | | | | | 104 | 4 | 122 | 9 | | | | | | | |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 1178 | | | | | Y | -0- | 44 | 0 | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 1178 | | | | | Y | -0- | | | | | -0- |
| 08 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1063 | N | 1063 | -0- | -0- | -0- | 813 | 1 | 9 | 3 | Y | 38 | 23 | 0 | | | 15 |
| | | | | | | | 199 | 4 | 42 | 9 | | | | | | | |
| 06 | 330 | N | 32 | -0- | -298 | -0- | 10 | 1 | 4 | 4 | Y | 16 | 22 | 0 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | 9 | 0 | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 112 | N | 112 | -0- | -0- | -0- | 69 | 1 | 12 | 4 | Y | 28 | 17 | 0 | | | 11 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 46 | 1 | 4 | 4 | Y | -0- | 11 | 0 | | | -0- |

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2976 | X | 1160 | -0- | -1816 | -0- | 1008 | 3 | 152 | 9 | Y | 138 | 138 | 0 | | | -0- |
| 06 | 2610 | X | 381 | -0- | -2229 | -0- | 328 | 3 | 53 | 9 | Y | 48 | 48 | 0 | | | -0- |
| 07 | 2139 | X | 238 | -0- | -1901 | -0- | 76 | 3 | 162 | 9 | Y | 147 | 147 | 0 | | | -0- |
| 08 | 2090 | N | 2090 | -0- | -0- | -0- | 1886 | 3 | 204 | 9 | Y | 185 | 185 | 0 | | | -0- |
| 09 | 2683 | N | 2683 | -0- | -0- | -0- | 2438 | 3 | 245 | 9 | Y | 223 | 223 | 0 | | | -0- |
| 10 | 2306 | N | 2306 | -0- | -0- | -0- | 2080 | 3 | 226 | 9 | Y | 205 | 205 | 0 | | | -0- |

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2790 | X | 2075 | -0- | -715 | -0- | 205 | 1 | 1459 | 3 | Y | 374 | 374 | 0 | | | -0- |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 06 | 2700 | X | 2311 | -0- | -389 | -0- | 195 | 1 | 1705 | 3 | Y | 374 | 374 | 0 | | | -0- |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 07 | 2790 | X | 2389 | -0- | -401 | -0- | 207 | 1 | 1777 | 3 | Y | 368 | 368 | 0 | | | -0- |
| | | | | | | | 405 | 9 | | | | | | | | | |
| 08 | 2387 | X | 2122 | -0- | -265 | -0- | 207 | 1 | 1532 | 3 | Y | 348 | 348 | 0 | | | -0- |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 09 | 2310 | X | 2160 | -0- | -150 | -0- | 232 | 1 | 1526 | 3 | Y | 365 | 365 | 0 | | | -0- |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 10 | 2387 | X | 2253 | -0- | -134 | -0- | 197 | 1 | 1660 | 3 | Y | 360 | 360 | 0 | | | -0- |
| | | | | | | | 396 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 961 | N | 53 | -0- | -908 | -0- | 7 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 29 | 1 | 240 | 3 | Y | 14 | 14 | 0 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 62 | N | 22 | -0- | -40 | -0- | 3 | 3 | 19 | 9 | Y | 17 | 17 | 0 | | | -0- |
| 09 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 26 | -0- | -253 | -0- | 3 | 1 | 22 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3628 | X | 3628 | -0- | -0- | -0- | 3288 | 3 | 340 | 9 | Y | 309 | 309 | 0 | | | -0- |
| 06 | 1945 | X | 1945 | -0- | -0- | -0- | 1747 | 3 | 198 | 9 | Y | 180 | 180 | 0 | | | -0- |
| 07 | 751 | X | 751 | -0- | -0- | -0- | 661 | 3 | 90 | 9 | Y | 82 | 82 | 0 | | | -0- |
| 08 | 82 | X | 82 | -0- | -0- | -0- | 63 | 3 | 19 | 9 | Y | 17 | 17 | 0 | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6 | X | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 8 | X | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 142 | X | 142 | -0- | -0- | -0- | 74 | 3 | 68 | 9 | Y | 62 | 62 | 0 | | | -0- |
| 06 | 51 | X | 51 | -0- | -0- | -0- | 43 | 3 | 8 | 9 | Y | 7 | 7 | 0 | | | -0- |
| 07 | 45 | X | 45 | -0- | -0- | -0- | 33 | 3 | 12 | 9 | Y | 11 | 11 | 0 | | | -0- |
| 08 | 191 | X | 191 | -0- | -0- | -0- | 46 | 3 | 145 | 9 | Y | 132 | 132 | 0 | | | -0- |
| 09 | 462 | X | 462 | -0- | -0- | -0- | 135 | 3 | 327 | 9 | Y | 297 | 297 | 0 | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 511 | X | 511 | -0- | -0- | -0- | 482 | 3 | 29 | 9 | Y | 26 | 26 | 0 | | | -0- |
| 06 | 147 | X | 147 | -0- | -0- | -0- | 63 | 3 | 84 | 9 | Y | 76 | 76 | 0 | | | -0- |
| 07 | 107 | X | 107 | -0- | -0- | -0- | 65 | 3 | 42 | 9 | Y | 38 | 38 | 0 | | | -0- |
| 08 | 293 | X | 293 | -0- | -0- | -0- | 196 | 3 | 97 | 9 | Y | 88 | 88 | 0 | | | -0- |
| 09 | 104 | X | 104 | -0- | -0- | -0- | 93 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | -0- |
| 10 | 209 | X | 209 | -0- | -0- | -0- | 196 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2387 | X | 957 | -0- | -1430 | -0- | 957 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2310 | X | 32 | -0- | -2278 | -0- | 6 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | -0- |
| 07 | 2387 | X | 247 | -0- | -2140 | -0- | 38 | 3 | 209 | 9 | Y | 190 | 190 | 0 | | | -0- |
| 08 | 3553 | X | 3553 | -0- | -0- | -0- | 2806 | 3 | 747 | 9 | Y | 679 | 679 | 0 | | | -0- |
| 09 | 2222 | X | 2222 | -0- | -0- | -0- | 1960 | 3 | 262 | 9 | Y | 238 | 238 | 0 | | | -0- |
| 10 | 3928 | X | 3928 | -0- | -0- | -0- | 3821 | 3 | 107 | 9 | Y | 97 | 97 | 0 | | | -0- |

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 156 | X | 156 | -0- | -0- | -0- | 124 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1674 | N | 535 | -0- | -1139 | -0- | 489 | 1 | 1 | 3 | Y | 24 | 28 | 0 | | | 1 |
| | | | | | | | 19 | 4 | 26 | 9 | | | | | | | |
| 06 | 990 | N | 231 | -0- | -759 | -0- | 170 | 1 | 1 | 3 | Y | 50 | 49 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 55 | 9 | | | | | | | |
| 07 | 248 | N | 171 | -0- | -77 | -0- | 91 | 1 | 1 | 3 | Y | 70 | 69 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 77 | 9 | | | | | | | |
| 08 | 314 | N | 314 | -0- | -0- | -0- | 82 | 1 | 2 | 4 | Y | 209 | 203 | 0 | | | 9 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 09 | 351 | N | 351 | -0- | -0- | -0- | 84 | 1 | 2 | 4 | Y | 241 | 238 | 0 | | | 12 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 10 | 336 | N | 336 | -0- | -0- | -0- | 103 | 1 | 3 | 4 | Y | 209 | 211 | 0 | | | 10 |
| | | | | | | | 230 | 9 | | | | | | | | | |

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 623 | N | 623 | -0- | -0- | -0- | 485 | 1 | 15 | 4 | Y | 112 | 107 | 0 | | | 5 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 07 | 645 | N | 645 | -0- | -0- | -0- | 578 | 1 | 1 | 3 | Y | 46 | 49 | 0 | | | 2 |
| | | | | | | | 15 | 4 | 51 | 9 | | | | | | | |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 266 | 1 | 28 | 3 | Y | 22 | 23 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 24 | 9 | | | | | | | |
| 09 | 630 | N | 59 | -0- | -571 | -0- | 58 | 1 | 1 | 4 | Y | -0- | 1 | 0 | | | -0- |
| 10 | 651 | N | 29 | -0- | -622 | -0- | 28 | 1 | 1 | 4 | Y | -0- | | | | | -0- |

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 713 | N | 318 | -0- | -395 | -0- | 125 | 1 | 1 | 3 | Y | 170 | 168 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 187 | 9 | | | | | | | |
| 06 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | -0- | 6 | 0 | | | -0- |
| 07 | 248 | N | 220 | -0- | -28 | -0- | 18 | 1 | 190 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 11 | 9 | | | | | | | |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 141 | 1 | 4 | 4 | Y | 156 | 149 | 0 | | | 7 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 09 | 249 | N | 249 | -0- | -0- | -0- | 88 | 1 | 1 | 3 | Y | 144 | 144 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 158 | 9 | | | | | | | |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 97 | 1 | 3 | 4 | Y | 110 | 112 | 0 | | | 5 |
| | | | | | | | 121 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1085 | X | 455 | -0- | -630 | -0- | 426 | 1 | 1 | 3 | Y | 10 | 12 | 0 | | -0- |
| | | | | | | | 17 | 4 | 11 | 9 | | | | | | |
| 06 | 1140 | X | 464 | -0- | -676 | -0- | 365 | 1 | 1 | 3 | Y | 79 | 75 | 0 | | 4 |
| | | | | | | | 11 | 4 | 87 | 9 | | | | | | |
| 07 | 1178 | X | 710 | -0- | -468 | -0- | 314 | 1 | 302 | 3 | Y | 78 | 79 | 0 | | 3 |
| | | | | | | | 8 | 4 | 86 | 9 | | | | | | |
| 08 | 627 | N | 627 | -0- | -0- | -0- | 252 | 1 | 294 | 3 | Y | 67 | 67 | 0 | | 3 |
| | | | | | | | 7 | 4 | 74 | 9 | | | | | | |
| 09 | 727 | N | 727 | -0- | -0- | -0- | 234 | 1 | 423 | 3 | Y | 60 | 60 | 0 | | 3 |
| | | | | | | | 4 | 4 | 66 | 9 | | | | | | |
| 10 | 713 | N | 330 | -0- | -383 | -0- | 266 | 1 | 7 | 4 | Y | 52 | 53 | 0 | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | |

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3131 | X | 2263 | -0- | -868 | -0- | 321 | 1 | 1202 | 3 | Y | 670 | 668 | 0 | | 8 |
| | | | | | | | 3 | 4 | 737 | 9 | | | | | | |
| 06 | 3030 | X | 1042 | -0- | -1988 | -0- | 210 | 1 | 391 | 3 | Y | 397 | 398 | 0 | | 7 |
| | | | | | | | 4 | 4 | 437 | 9 | | | | | | |
| 07 | 2852 | X | 1072 | -0- | -1780 | -0- | 370 | 1 | 166 | 3 | Y | 482 | 481 | 0 | | 8 |
| | | | | | | | 6 | 4 | 530 | 9 | | | | | | |
| 08 | 1111 | X | 1111 | -0- | -0- | -0- | 339 | 1 | 309 | 3 | Y | 416 | 417 | 0 | | 7 |
| | | | | | | | 5 | 4 | 458 | 9 | | | | | | |
| 09 | 2368 | X | 2368 | -0- | -0- | -0- | 341 | 1 | 1092 | 3 | Y | 846 | 839 | 0 | | 14 |
| | | | | | | | 4 | 4 | 931 | 9 | | | | | | |
| 10 | 2263 | X | 1439 | -0- | -824 | -0- | 281 | 1 | 475 | 3 | Y | 614 | 616 | 0 | | 12 |
| | | | | | | | 8 | 4 | 675 | 9 | | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3069 | X | 842 | -0- | -2227 | -0- | 656 | 1 | 1 | 3 | Y | 162 | 160 | 0 | | 5 |
| | | | | | | | 7 | 4 | 178 | 9 | | | | | | |
| 06 | 1650 | X | 1332 | -0- | -318 | -0- | 860 | 1 | 245 | 3 | Y | 201 | 200 | 0 | | 6 |
| | | | | | | | 6 | 4 | 221 | 9 | | | | | | |
| 07 | 8275 | X | 8275 | -0- | -0- | -0- | 807 | 1 | 7004 | 3 | Y | 409 | 401 | 0 | | 14 |
| | | | | | | | 14 | 4 | 450 | 9 | | | | | | |
| 08 | 1282 | X | 1282 | -0- | -0- | -0- | 604 | 1 | 135 | 3 | Y | 483 | 478 | 0 | | 19 |
| | | | | | | | 12 | 4 | 531 | 9 | | | | | | |
| 09 | 1410 | X | 1228 | -0- | -182 | -0- | 677 | 1 | 129 | 3 | Y | 379 | 382 | 0 | | 16 |
| | | | | | | | 5 | 4 | 417 | 9 | | | | | | |
| 10 | 4991 | X | 1279 | -0- | -3712 | -0- | 596 | 1 | 272 | 3 | Y | 369 | 369 | 0 | | 16 |
| | | | | | | | 5 | 4 | 406 | 9 | | | | | | |

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 837 | N | 337 | -0- | -500 | -0- | 125 | 1 | 5 | 4 | Y | 188 | 188 | 0 | | 7 |
| | | | | | | | 207 | 9 | | | | | | | | |
| 06 | 1200 | N | 313 | -0- | -887 | -0- | 122 | 1 | 1 | 3 | Y | 169 | 168 | 0 | | 8 |
| | | | | | | | 4 | 4 | 186 | 9 | | | | | | |
| 07 | 341 | N | 284 | -0- | -57 | -0- | 114 | 1 | 1 | 3 | Y | 151 | 152 | 0 | | 7 |
| | | | | | | | 3 | 4 | 166 | 9 | | | | | | |
| 08 | 254 | N | 254 | -0- | -0- | -0- | 100 | 1 | 1 | 3 | Y | 136 | 137 | 0 | | 6 |
| | | | | | | | 3 | 4 | 150 | 9 | | | | | | |
| 09 | 300 | N | 242 | -0- | -58 | -0- | 96 | 1 | 2 | 4 | Y | 131 | 131 | 0 | | 6 |
| | | | | | | | 144 | 9 | | | | | | | | |
| 10 | 279 | N | 250 | -0- | -29 | -0- | 124 | 1 | 3 | 4 | Y | 112 | 113 | 0 | | 5 |
| | | | | | | | 123 | 9 | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7285 | X | 1420 | -0- | -5865 | -0- | 489 | 1 | 179 | 3 | Y | 678 | 669 | 0 | | | 23 |
| | | | | | | | 6 | 4 | 746 | 9 | | | | | | | |
| 06 | 5730 | X | 1960 | -0- | -3770 | -0- | 539 | 1 | 892 | 3 | Y | 476 | 485 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 524 | 9 | | | | | | | |
| 07 | 5921 | X | 1888 | -0- | -4033 | -0- | 510 | 1 | 876 | 3 | Y | 450 | 448 | 0 | | | 16 |
| | | | | | | | 7 | 4 | 495 | 9 | | | | | | | |
| 08 | 6598 | X | 6598 | -0- | -0- | -0- | 764 | 1 | 4656 | 3 | Y | 1055 | 1028 | 0 | | | 43 |
| | | | | | | | 17 | 4 | 1161 | 9 | | | | | | | |
| 09 | 7857 | X | 7857 | -0- | -0- | -0- | 816 | 1 | 5169 | 3 | Y | 1695 | 1665 | 0 | | | 73 |
| | | | | | | | 7 | 4 | 1865 | 9 | | | | | | | |
| 10 | 6743 | X | 6743 | -0- | -0- | -0- | 634 | 1 | 4414 | 3 | Y | 1534 | 1539 | 0 | | | 68 |
| | | | | | | | 8 | 4 | 1687 | 9 | | | | | | | |

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | 819 | -0- | -2219 | -0- | 298 | 1 | 341 | 3 | Y | 158 | 157 | 0 | | | 5 |
| | | | | | | | 6 | 4 | 174 | 9 | | | | | | | |
| 06 | 2940 | X | 530 | -0- | -2410 | -0- | 237 | 1 | 279 | 3 | Y | 6 | 11 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 7 | 9 | | | | | | | |
| 07 | 2015 | X | 69 | -0- | -1946 | -0- | 32 | 1 | 26 | 3 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 10 | 9 | | | | | | | |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 600 | N | 5 | -0- | -595 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 5 | -0- | -57 | -0- | 2 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1676 | X | 1676 | -0- | -0- | -0- | 166 | 1 | 1245 | 3 | Y | 241 | 241 | 0 | | | -0- |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 06 | 3300 | X | 1567 | -0- | -1733 | -0- | 174 | 1 | 1122 | 3 | Y | 246 | 246 | 0 | | | -0- |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 07 | 3410 | X | 1763 | -0- | -1647 | -0- | 197 | 1 | 1257 | 3 | Y | 281 | 281 | 0 | | | -0- |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 08 | 4128 | X | 4128 | -0- | -0- | -0- | 491 | 1 | 3367 | 3 | Y | 245 | 245 | 0 | | | -0- |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 09 | 7393 | X | 7393 | -0- | -0- | -0- | 1039 | 1 | 6123 | 3 | Y | 210 | 210 | 0 | | | -0- |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 10 | 11270 | X | 11270 | -0- | -0- | -0- | 1954 | 1 | 9094 | 3 | Y | 202 | 202 | 0 | | | -0- |
| | | | | | | | 222 | 9 | | | | | | | | | |

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 899 | N | 430 | -0- | -469 | -0- | 16 | 1 | 210 | 3 | Y | 185 | 185 | 0 | | | -0- |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 06 | 990 | N | 4 | -0- | -986 | -0- | 1 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | 1 | 1 | 0 | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 0 | | | -0- |
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3875 | X | 1278 | -0- | -2597 | -0- | 473 | 1 | 568 | 3 | Y | 200 | 201 | 0 | | | 7 |
| | | | | | | | 17 | 4 | 220 | 9 | | | | | | | |
| 06 | 3750 | X | 2479 | -0- | -1271 | -0- | 666 | 1 | 1556 | 3 | Y | 212 | 214 | 0 | | | 5 |
| | | | | | | | 24 | 4 | 233 | 9 | | | | | | | |
| 07 | 3875 | X | 529 | -0- | -3346 | -0- | 495 | 1 | 2 | 3 | Y | 16 | 21 | 0 | | | -0- |
| | | | | | | | 14 | 4 | 18 | 9 | | | | | | | |
| 08 | 593 | X | 593 | -0- | -0- | -0- | 502 | 1 | 46 | 3 | Y | 28 | 28 | 0 | | | -0- |
| | | | | | | | 14 | 4 | 31 | 9 | | | | | | | |
| 09 | 2820 | X | 657 | -0- | -2163 | -0- | 522 | 1 | 11 | 4 | Y | 113 | 112 | 0 | | | 1 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 10 | 2573 | X | 1819 | -0- | -754 | -0- | 663 | 1 | 979 | 3 | Y | 154 | 154 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 169 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2635 | X | 696 | -0- | -1939 | -0- | 401 | 1 | 1 | 3 | Y | 253 | 255 | 0 | | | 9 |
| | | | | | | | 16 | 4 | 278 | 9 | | | | | | | |
| 06 | 1590 | X | 479 | -0- | -1111 | -0- | 287 | 1 | 29 | 3 | Y | 140 | 143 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 154 | 9 | | | | | | | |
| 07 | 1643 | X | 659 | -0- | -984 | -0- | 371 | 1 | 50 | 3 | Y | 207 | 204 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 228 | 9 | | | | | | | |
| 08 | 597 | N | 597 | -0- | -0- | -0- | 332 | 1 | 52 | 3 | Y | 185 | 186 | 0 | | | 8 |
| | | | | | | | 9 | 4 | 204 | 9 | | | | | | | |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 308 | 1 | 44 | 3 | Y | 195 | 194 | 0 | | | 9 |
| | | | | | | | 6 | 4 | 215 | 9 | | | | | | | |
| 10 | 841 | N | 841 | -0- | -0- | -0- | 542 | 1 | 15 | 4 | Y | 258 | 255 | 0 | | | 12 |
| | | | | | | | 284 | 9 | | | | | | | | | |

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6076 | X | 5009 | -0- | -1067 | -0- | 771 | 1 | 3918 | 3 | Y | 263 | 371 | 1 | | | 184 |
| | | | | | | | 31 | 4 | 289 | 9 | | | | | | | |
| 06 | 5880 | X | 3589 | -0- | -2291 | -0- | 699 | 1 | 2864 | 3 | Y | -0- | | | | | 184 |
| | | | | | | | 26 | 4 | | | | | | | | | |
| 07 | 5704 | X | 3585 | -0- | -2119 | -0- | 700 | 1 | 2864 | 3 | Y | 1 | | | | | 185 |
| | | | | | | | 20 | 4 | 1 | 9 | | | | | | | |
| 08 | 3778 | X | 3778 | -0- | -0- | -0- | 589 | 1 | 2844 | 3 | Y | 298 | 174 | 1 | | | 309 |
| | | | | | | | 17 | 4 | 328 | 9 | | | | | | | |
| 09 | 5520 | X | 2519 | -0- | -3001 | -0- | 500 | 1 | 1983 | 3 | Y | 24 | 182 | 1 | | | 151 |
| | | | | | | | 10 | 4 | 26 | 9 | | | | | | | |
| 10 | 5022 | X | 3740 | -0- | -1282 | -0- | 608 | 1 | 2946 | 3 | Y | 153 | 184 | 1 | | | 120 |
| | | | | | | | 18 | 4 | 168 | 9 | | | | | | | |

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5890 | X | 4379 | -0- | -1511 | -0- | 748 | 1 | 3070 | 3 | Y | 495 | 497 | 0 | | | 15 |
| | | | | | | | 16 | 4 | 545 | 9 | | | | | | | |
| 06 | 5700 | X | 4644 | -0- | -1056 | -0- | 676 | 1 | 3393 | 3 | Y | 501 | 506 | 0 | | | 10 |
| | | | | | | | 24 | 4 | 551 | 9 | | | | | | | |
| 07 | 5890 | X | 4753 | -0- | -1137 | -0- | 702 | 1 | 3544 | 3 | Y | 446 | 450 | 0 | | | 6 |
| | | | | | | | 16 | 4 | 491 | 9 | | | | | | | |
| 08 | 5043 | X | 5043 | -0- | -0- | -0- | 701 | 1 | 3767 | 3 | Y | 507 | 503 | 0 | | | 10 |
| | | | | | | | 17 | 4 | 558 | 9 | | | | | | | |
| 09 | 5400 | X | 4500 | -0- | -900 | -0- | 683 | 1 | 3262 | 3 | Y | 491 | 491 | 0 | | | 10 |
| | | | | | | | 15 | 4 | 540 | 9 | | | | | | | |
| 10 | 5021 | X | 5021 | -0- | -0- | -0- | 746 | 1 | 3718 | 3 | Y | 489 | 487 | 0 | | | 12 |
| | | | | | | | 19 | 4 | 538 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3069 | X | 192 | -0- | -2877 | -0- | 143 | 1 | 1 | 3 | Y | 38 | 43 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 42 | 9 | | | | | | | |
| 06 | 2970 | X | 132 | -0- | -2838 | -0- | 118 | 1 | 10 | 3 | Y | -0- | 1 | 0 | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 07 | 3069 | X | 172 | -0- | -2897 | -0- | 135 | 1 | 16 | 3 | Y | 15 | 14 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 17 | 9 | | | | | | | |
| 08 | 192 | X | 192 | -0- | -0- | -0- | 121 | 1 | 16 | 3 | Y | 47 | 46 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 52 | 9 | | | | | | | |
| 09 | 540 | X | 311 | -0- | -229 | -0- | 219 | 1 | 27 | 3 | Y | 55 | 54 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 61 | 9 | | | | | | | |
| 10 | 186 | X | 147 | -0- | -39 | -0- | 122 | 1 | 3 | 4 | Y | 20 | 22 | 0 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7727 | X | 7727 | -0- | -0- | -0- | 1028 | 1 | 5563 | 3 | Y | 1020 | 1016 | 0 | | | 34 |
| | | | | | | | 14 | 4 | 1122 | 9 | | | | | | | |
| 06 | 6090 | X | 4728 | -0- | -1362 | -0- | 796 | 1 | 2946 | 3 | Y | 886 | 894 | 0 | | | 26 |
| | | | | | | | 11 | 4 | 975 | 9 | | | | | | | |
| 07 | 7217 | X | 7217 | -0- | -0- | -0- | 973 | 1 | 5074 | 3 | Y | 1050 | 1039 | 0 | | | 37 |
| | | | | | | | 15 | 4 | 1155 | 9 | | | | | | | |
| 08 | 5074 | X | 5074 | -0- | -0- | -0- | 829 | 1 | 3222 | 3 | Y | 914 | 914 | 0 | | | 37 |
| | | | | | | | 18 | 4 | 1005 | 9 | | | | | | | |
| 09 | 7470 | X | 6357 | -0- | -1113 | -0- | 925 | 1 | 4557 | 3 | Y | 788 | 791 | 0 | | | 34 |
| | | | | | | | 8 | 4 | 867 | 9 | | | | | | | |
| 10 | 7719 | X | 4994 | -0- | -2725 | -0- | 830 | 1 | 3295 | 3 | Y | 782 | 781 | 0 | | | 35 |
| | | | | | | | 9 | 4 | 860 | 9 | | | | | | | |

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2170 | X | 13 | -0- | -2157 | -0- | 12 | 1 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 06 | 2040 | X | 270 | -0- | -1770 | -0- | 151 | 1 | 28 | 3 | Y | 80 | 79 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 88 | 9 | | | | | | | |
| 07 | 1209 | X | 419 | -0- | -790 | -0- | 314 | 1 | 51 | 3 | Y | 46 | 47 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 51 | 9 | | | | | | | |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 415 | 1 | 37 | 3 | Y | 39 | 38 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 43 | 9 | | | | | | | |
| 09 | 356 | N | 356 | -0- | -0- | -0- | 332 | 1 | 5 | 4 | Y | 17 | 18 | 0 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 485 | N | 485 | -0- | -0- | -0- | 204 | 1 | 4 | 4 | Y | 252 | 248 | 0 | | | 4 |
| | | | | | | | 277 | 9 | | | | | | | | | |

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3224 | X | -0- | -0- | -3224 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 06 | 3120 | X | -0- | -0- | -3120 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1953 | X | -0- | -0- | -1953 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 330 | X | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5332 | X | 4799 | -0- | -533 | -0- | 841 | 1 | 2802 | 3 | Y | 1041 | 1039 | 0 | | | 35 |
| | | | | | | | 11 | 4 | 1145 | 9 | | | | | | | |
| 06 | 5160 | X | 4214 | -0- | -946 | -0- | 767 | 1 | 2665 | 3 | Y | 702 | 716 | 0 | | | 21 |
| | | | | | | | 10 | 4 | 772 | 9 | | | | | | | |
| 07 | 4805 | X | 1963 | -0- | -2842 | -0- | 796 | 1 | 960 | 3 | Y | 179 | 194 | 0 | | | 6 |
| | | | | | | | 10 | 4 | 197 | 9 | | | | | | | |
| 08 | 2181 | X | 2181 | -0- | -0- | -0- | 870 | 1 | 887 | 3 | Y | 369 | 360 | 0 | | | 15 |
| | | | | | | | 18 | 4 | 406 | 9 | | | | | | | |
| 09 | 4830 | X | 2151 | -0- | -2679 | -0- | 793 | 1 | 724 | 3 | Y | 571 | 561 | 0 | | | 25 |
| | | | | | | | 6 | 4 | 628 | 9 | | | | | | | |
| 10 | 4805 | X | 2819 | -0- | -1986 | -0- | 862 | 1 | 1321 | 3 | Y | 571 | 571 | 0 | | | 25 |
| | | | | | | | 8 | 4 | 628 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5487 | X | 3608 | -0- | -1879 | -0- | 480 | 1 | 2684 | 3 | Y | 386 | 384 | 0 | | | 14 |
| | | | | | | | 19 | 4 | 425 | 9 | | | | | | | |
| 06 | 5310 | X | 3729 | -0- | -1581 | -0- | 487 | 1 | 2856 | 3 | Y | 333 | 332 | 0 | | | 15 |
| | | | | | | | 20 | 4 | 366 | 9 | | | | | | | |
| 07 | 4216 | X | 4113 | -0- | -103 | -0- | 495 | 1 | 3208 | 3 | Y | 360 | 360 | 0 | | | 15 |
| | | | | | | | 14 | 4 | 396 | 9 | | | | | | | |
| 08 | 4151 | X | 4151 | -0- | -0- | -0- | 433 | 1 | 3343 | 3 | Y | 329 | 330 | 0 | | | 14 |
| | | | | | | | 13 | 4 | 362 | 9 | | | | | | | |
| 09 | 4350 | X | 3812 | -0- | -538 | -0- | 391 | 1 | 3014 | 3 | Y | 363 | 359 | 0 | | | 18 |
| | | | | | | | 8 | 4 | 399 | 9 | | | | | | | |
| 10 | 4154 | X | 3876 | -0- | -278 | -0- | 456 | 1 | 3032 | 3 | Y | 340 | 342 | 0 | | | 16 |
| | | | | | | | 14 | 4 | 374 | 9 | | | | | | | |

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3680 | X | 3680 | -0- | -0- | -0- | 728 | 1 | 2540 | 3 | Y | 351 | 349 | 0 | | | 12 |
| | | | | | | | 26 | 4 | 386 | 9 | | | | | | | |
| 06 | 3840 | X | 3697 | -0- | -143 | -0- | 714 | 1 | 2591 | 3 | Y | 331 | 335 | 0 | | | 8 |
| | | | | | | | 28 | 4 | 364 | 9 | | | | | | | |
| 07 | 3968 | X | 3388 | -0- | -580 | -0- | 686 | 1 | 2263 | 3 | Y | 381 | 386 | 0 | | | 3 |
| | | | | | | | 20 | 4 | 419 | 9 | | | | | | | |
| 08 | 3603 | X | 3603 | -0- | -0- | -0- | 633 | 1 | 2326 | 3 | Y | 569 | 565 | 0 | | | 7 |
| | | | | | | | 18 | 4 | 626 | 9 | | | | | | | |
| 09 | 4260 | X | 3039 | -0- | -1221 | -0- | 429 | 1 | 2272 | 3 | Y | 299 | 303 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 329 | 9 | | | | | | | |
| 10 | 3813 | X | 3521 | -0- | -292 | -0- | 519 | 1 | 2437 | 3 | Y | 507 | 507 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 558 | 9 | | | | | | | |

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | 2498 | -0- | -540 | -0- | 372 | 1 | 2069 | 3 | Y | 38 | 46 | 0 | | | 1 |
| | | | | | | | 15 | 4 | 42 | 9 | | | | | | | |
| 06 | 2940 | X | 1904 | -0- | -1036 | -0- | 178 | 1 | 1671 | 3 | Y | 43 | 42 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 47 | 9 | | | | | | | |
| 07 | 4061 | X | 2292 | -0- | -1769 | -0- | 392 | 1 | 1799 | 3 | Y | 82 | 80 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 90 | 9 | | | | | | | |
| 08 | 2283 | X | 2283 | -0- | -0- | -0- | 239 | 1 | 1982 | 3 | Y | 50 | 52 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 55 | 9 | | | | | | | |
| 09 | 3930 | X | 3057 | -0- | -873 | -0- | 263 | 1 | 2715 | 3 | Y | 66 | 65 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 73 | 9 | | | | | | | |
| 10 | 3084 | X | 3084 | -0- | -0- | -0- | 327 | 1 | 2673 | 3 | Y | 67 | 67 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 74 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 525 | -0- | 525 | 4578 | 212 | 1 | 23 | 3 | Y | 262 | 263 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 288 | 9 | | | | | | | |
| 06 | 5197 | X | 619 | -0- | -4578 | -0- | 287 | 1 | 29 | 3 | Y | 271 | 269 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 298 | 9 | | | | | | | |
| 07 | 527 | N | 240 | -0- | -287 | -0- | 125 | 1 | 12 | 3 | Y | 92 | 95 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 101 | 9 | | | | | | | |
| 08 | 527 | X | 210 | -0- | -317 | -0- | 144 | 1 | 14 | 3 | Y | 45 | 46 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 50 | 9 | | | | | | | |
| 09 | 630 | X | 147 | -0- | -483 | -0- | 141 | 1 | 2 | 4 | Y | 4 | 5 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3039 | X | 3039 | -0- | -0- | -0- | 312 | 1 | 2247 | 3 | Y | 427 | 419 | 0 | | | 8 |
| | | | | | | | 10 | 4 | 470 | 9 | | | | | | | |

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6454 | X | 6454 | -0- | -0- | -0- | 648 | 1 | 5112 | 3 | Y | 609 | 593 | 0 | | | 22 |
| | | | | | | | 24 | 4 | 670 | 9 | | | | | | | |
| 06 | 1263 | X | 1263 | -0- | -0- | -0- | 437 | 1 | 286 | 3 | Y | 477 | 487 | 0 | | | 12 |
| | | | | | | | 15 | 4 | 525 | 9 | | | | | | | |
| 07 | 5534 | X | 5534 | -0- | -0- | -0- | 715 | 1 | 4226 | 3 | Y | 519 | 527 | 0 | | | 4 |
| | | | | | | | 22 | 4 | 571 | 9 | | | | | | | |
| 08 | 1576 | X | 1576 | -0- | -0- | -0- | 499 | 1 | 963 | 3 | Y | 91 | 94 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 100 | 9 | | | | | | | |
| 09 | 6240 | X | 1535 | -0- | -4705 | -0- | 125 | 1 | 1 | 3 | Y | 1278 | 1268 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 1406 | 9 | | | | | | | |
| 10 | 6448 | X | 3773 | -0- | -2675 | -0- | 435 | 1 | 3207 | 3 | Y | 114 | 124 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 125 | 9 | | | | | | | |

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6138 | X | 3862 | -0- | -2276 | -0- | 452 | 1 | 2922 | 3 | Y | 428 | 427 | 0 | | | 15 |
| | | | | | | | 17 | 4 | 471 | 9 | | | | | | | |
| 06 | 5940 | X | 3815 | -0- | -2125 | -0- | 431 | 1 | 2922 | 3 | Y | 403 | 408 | 0 | | | 10 |
| | | | | | | | 19 | 4 | 443 | 9 | | | | | | | |
| 07 | 6138 | X | 3910 | -0- | -2228 | -0- | 448 | 1 | 2954 | 3 | Y | 449 | 455 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 494 | 9 | | | | | | | |
| 08 | 4309 | X | 4309 | -0- | -0- | -0- | 457 | 1 | 3198 | 3 | Y | 582 | 579 | 0 | | | 7 |
| | | | | | | | 14 | 4 | 640 | 9 | | | | | | | |
| 09 | 4440 | X | 4004 | -0- | -436 | -0- | 433 | 1 | 3001 | 3 | Y | 509 | 512 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 560 | 9 | | | | | | | |
| 10 | 4529 | X | 4529 | -0- | -0- | -0- | 419 | 1 | 3405 | 3 | Y | 635 | 635 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 699 | 9 | | | | | | | |

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4061 | X | 1492 | -0- | -2569 | -0- | 656 | 1 | 220 | 3 | Y | 536 | 520 | 0 | | | 20 |
| | | | | | | | 26 | 4 | 590 | 9 | | | | | | | |
| 06 | 3930 | X | 2334 | -0- | -1596 | -0- | 667 | 1 | 1121 | 3 | Y | 476 | 474 | 0 | | | 22 |
| | | | | | | | 22 | 4 | 524 | 9 | | | | | | | |
| 07 | 4061 | X | 2467 | -0- | -1594 | -0- | 547 | 1 | 1277 | 3 | Y | 571 | 568 | 0 | | | 25 |
| | | | | | | | 15 | 4 | 628 | 9 | | | | | | | |
| 08 | 2265 | X | 2265 | -0- | -0- | -0- | 342 | 1 | 1384 | 3 | Y | 481 | 485 | 0 | | | 21 |
| | | | | | | | 10 | 4 | 529 | 9 | | | | | | | |
| 09 | 2580 | X | 2239 | -0- | -341 | -0- | 379 | 1 | 1303 | 3 | Y | 500 | 497 | 0 | | | 24 |
| | | | | | | | 7 | 4 | 550 | 9 | | | | | | | |
| 10 | 2480 | X | 2158 | -0- | -322 | -0- | 426 | 1 | 1306 | 3 | Y | 376 | 383 | 0 | | | 17 |
| | | | | | | | 12 | 4 | 414 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3410 | X | 51 | -0- | -3359 | -0- | 11 | 3 | 40 | 9 | Y | 36 | 36 | 0 | -0- |
| 06 | 2610 | X | 2441 | -0- | -169 | -0- | 32 | 1 | 1829 | 3 | Y | 527 | 527 | 0 | -0- |
| | | | | | | | 580 | 9 | | | | | | | |
| 07 | 1909 | X | 1909 | -0- | -0- | -0- | 24 | 1 | 1361 | 3 | Y | 476 | 476 | 0 | -0- |
| | | | | | | | 524 | 9 | | | | | | | |
| 08 | 2212 | X | 2212 | -0- | -0- | -0- | 43 | 1 | 1642 | 3 | Y | 479 | 479 | 0 | -0- |
| | | | | | | | 527 | 9 | | | | | | | |
| 09 | 2430 | X | 1663 | -0- | -767 | -0- | 24 | 1 | 1203 | 3 | Y | 396 | 396 | 0 | -0- |
| | | | | | | | 436 | 9 | | | | | | | |
| 10 | 3479 | X | 3479 | -0- | -0- | -0- | 90 | 1 | 2881 | 3 | Y | 462 | 462 | 0 | -0- |
| | | | | | | | 508 | 9 | | | | | | | |

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2015 | X | -0- | -0- | -2015 | -0- | | | | | Y | -0- | | | -0- |
| 06 | 1500 | X | 879 | -0- | -621 | -0- | 703 | 3 | 176 | 9 | Y | 160 | 160 | 0 | -0- |
| 07 | 1474 | X | 1474 | -0- | -0- | -0- | 1155 | 3 | 319 | 9 | Y | 290 | 290 | 0 | -0- |
| 08 | 2309 | N | 2309 | -0- | -0- | -0- | 1804 | 3 | 505 | 9 | Y | 459 | 459 | 0 | -0- |
| 09 | 900 | N | 82 | -0- | -818 | -0- | 65 | 3 | 17 | 9 | Y | 15 | 15 | 0 | -0- |
| 10 | 1488 | N | 41 | -0- | -1447 | -0- | 24 | 3 | 17 | 9 | Y | 15 | 15 | 0 | -0- |

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4529 | X | 4529 | -0- | -0- | -0- | 60 | 1 | 3910 | 3 | Y | 508 | 508 | 0 | -0- |
| | | | | | | | 559 | 9 | | | | | | | |
| 06 | 3870 | X | 3071 | -0- | -799 | -0- | 48 | 1 | 2708 | 3 | Y | 286 | 286 | 0 | -0- |
| | | | | | | | 315 | 9 | | | | | | | |
| 07 | 4185 | X | 3069 | -0- | -1116 | -0- | 51 | 1 | 2741 | 3 | Y | 252 | 252 | 0 | -0- |
| | | | | | | | 277 | 9 | | | | | | | |
| 08 | 4557 | X | 3369 | -0- | -1188 | -0- | 78 | 1 | 2948 | 3 | Y | 312 | 312 | 0 | -0- |
| | | | | | | | 343 | 9 | | | | | | | |
| 09 | 4410 | X | 3011 | -0- | -1399 | -0- | 55 | 1 | 2681 | 3 | Y | 250 | 250 | 0 | -0- |
| | | | | | | | 275 | 9 | | | | | | | |
| 10 | 4557 | X | 3301 | -0- | -1256 | -0- | 87 | 1 | 2794 | 3 | Y | 382 | 382 | 0 | -0- |
| | | | | | | | 420 | 9 | | | | | | | |

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 205 | N | 205 | -0- | -0- | -0- | 149 | 3 | 56 | 9 | Y | 51 | 51 | 0 | -0- |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 69 | 3 | 25 | 9 | Y | 23 | 23 | 0 | -0- |
| 10 | 1040 | N | 1040 | -0- | -0- | -0- | 1014 | 3 | 26 | 9 | Y | 24 | 24 | 0 | -0- |

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3049 | X | 3049 | -0- | -0- | -0- | 41 | 1 | 2666 | 3 | Y | 311 | 311 | 0 | -0- |
| | | | | | | | 342 | 9 | | | | | | | |
| 06 | 2850 | X | 1534 | -0- | -1316 | -0- | 21 | 1 | 1214 | 3 | Y | 272 | 272 | 0 | -0- |
| | | | | | | | 299 | 9 | | | | | | | |
| 07 | 2945 | X | 740 | -0- | -2205 | -0- | 10 | 1 | 554 | 3 | Y | 160 | 160 | 0 | -0- |
| | | | | | | | 176 | 9 | | | | | | | |
| 08 | 2945 | X | 267 | -0- | -2678 | -0- | 32 | 3 | 235 | 9 | Y | 214 | 214 | 0 | -0- |
| 09 | 2850 | X | 1027 | -0- | -1823 | -0- | 16 | 1 | 789 | 3 | Y | 202 | 202 | 0 | -0- |
| | | | | | | | 222 | 9 | | | | | | | |
| 10 | 2945 | X | 617 | -0- | -2328 | -0- | 12 | 1 | 423 | 3 | Y | 165 | 165 | 0 | -0- |
| | | | | | | | 182 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 2639 | -0- | 2639 | 10680 | 634 | 1 | 1442 | 3 | Y | 389 | 392 | 0 | | | 13 |
| | | | | | | | 135 | 4 | 428 | 9 | | | | | | | |
| 06 | 13200 | X | 2520 | -0- | -10680 | -0- | 625 | 1 | 1413 | 3 | Y | 323 | 322 | 0 | | | 14 |
| | | | | | | | 127 | 4 | 355 | 9 | | | | | | | |
| 07 | 2570 | X | 2570 | -0- | -0- | -0- | 694 | 1 | 1631 | 3 | Y | 159 | 166 | 0 | | | 7 |
| | | | | | | | 70 | 4 | 175 | 9 | | | | | | | |
| 08 | 1446 | X | 1446 | -0- | -0- | -0- | 589 | 1 | 622 | 3 | Y | 128 | 129 | 0 | | | 6 |
| | | | | | | | 94 | 4 | 141 | 9 | | | | | | | |
| 09 | 3880 | X | 3880 | -0- | -0- | -0- | 799 | 1 | 2742 | 3 | Y | 248 | 242 | 0 | | | 12 |
| | | | | | | | 66 | 4 | 273 | 9 | | | | | | | |
| 10 | 2635 | X | 2570 | -0- | -65 | -0- | 775 | 1 | 1455 | 3 | Y | 167 | 171 | 0 | | | 8 |
| | | | | | | | 156 | 4 | 184 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 465 | X | 360 | -0- | -105 | -0- | 6 | 1 | 351 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 837 | X | 36 | -0- | -801 | -0- | 14 | 3 | 22 | 9 | Y | 20 | 20 | 0 | -0- |
| 06 | 810 | X | 430 | -0- | -380 | -0- | 36 | 1 | 256 | 3 | Y | 125 | 125 | 0 | -0- |
| | | | | | | | 138 | 9 | | | | | | | |
| 07 | 837 | X | 162 | -0- | -675 | -0- | 15 | 1 | 103 | 3 | Y | 40 | 40 | 0 | -0- |
| | | | | | | | 44 | 9 | | | | | | | |
| 08 | 114 | N | 114 | -0- | -0- | -0- | 13 | 1 | 90 | 3 | Y | 10 | 10 | 0 | -0- |
| | | | | | | | 11 | 9 | | | | | | | |
| 09 | 1585 | N | 1585 | -0- | -0- | -0- | 211 | 1 | 1264 | 3 | Y | 100 | 100 | 0 | -0- |
| | | | | | | | 110 | 9 | | | | | | | |
| 10 | 3100 | N | 4700 | -0- | 1600 | 1600 | 796 | 1 | 3738 | 3 | Y | 151 | 151 | 0 | -0- |
| | | | | | | | 166 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | 251 | -0- | 251 | 297 | 178 | 1 | 27 | 3 | Y | 7 | 7 | 0 | -0- |
| | | | | | | 38 | 4 | 8 | 9 | | | | | |
| 06 | 297 | X | -0- | -0- | -297 | -0- | | | | Y | -0- | | | -0- |
| 07 | 3 | N | -0- | -0- | -3 | -0- | | | | Y | -0- | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | Y | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6014 | X | 4894 | -0- | -1120 | -0- | 667 | 1 | 3948 | 3 | Y | 105 | 67 | 0 | 41 |
| | | | | | | | 163 | 4 | 116 | 9 | | | | | |
| 06 | 5820 | X | 1983 | -0- | -3837 | -0- | 411 | 1 | 1268 | 3 | Y | 116 | 94 | 0 | 63 |
| | | | | | | | 176 | 4 | 128 | 9 | | | | | |
| 07 | 7201 | X | 7201 | -0- | -0- | -0- | 749 | 1 | 6159 | 3 | Y | 168 | 170 | 0 | 61 |
| | | | | | | | 108 | 4 | 185 | 9 | | | | | |
| 08 | DLQ G-10 | | 1183 | -0- | 1183 | 1183 | 132 | 1 | 1001 | 3 | Y | 31 | 79 | 0 | 13 |
| | | | | | | | 16 | 4 | 34 | 9 | | | | | |
| 09 | DLQ G-10 | | 3702 | -0- | 3702 | 4885 | 334 | 1 | 3255 | 3 | Y | 52 | 44 | 0 | 21 |
| | | | | | | | 56 | 4 | 57 | 9 | | | | | |
| 10 | DLQ G-10 | | 10388 | -0- | 10388 | 15273 | 791 | 1 | 9368 | 3 | Y | 142 | 114 | 0 | 49 |
| | | | | | | | 73 | 4 | 156 | 9 | | | | | |

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14372 | X | 14372 | -0- | -0- | -0- | 1328 | 1 | 12244 | 3 | Y | 432 | 461 | 0 | 170 |
| | | | | | | | 325 | 4 | 475 | 9 | | | | | |
| 06 | 17250 | X | 16517 | -0- | -733 | -0- | 1725 | 1 | 13516 | 3 | Y | 486 | 391 | 0 | 265 |
| | | | | | | | 741 | 4 | 535 | 9 | | | | | |
| 07 | 17825 | X | 13644 | -0- | -4181 | -0- | 1250 | 1 | 11842 | 3 | Y | 338 | 480 | 0 | 123 |
| | | | | | | | 180 | 4 | 372 | 9 | | | | | |
| 08 | 16776 | X | 16776 | -0- | -0- | -0- | 1478 | 1 | 14214 | 3 | Y | 819 | 603 | 0 | 339 |
| | | | | | | | 183 | 4 | 901 | 9 | | | | | |
| 09 | 16530 | X | 13680 | -0- | -2850 | -0- | 1238 | 1 | 11702 | 3 | Y | 485 | 629 | 0 | 195 |
| | | | | | | | 206 | 4 | 534 | 9 | | | | | |
| 10 | 17081 | X | 183 | -0- | -16898 | -0- | 103 | 1 | 47 | 3 | Y | 21 | 209 | 0 | 7 |
| | | | | | | | 10 | 4 | 23 | 9 | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 961 | X | 725 | -0- | -236 | -0- | 490 | 1 | 28 | 3 | Y | 79 | 60 | 0 | | 31 |
| | | | | | | | 120 | 4 | 87 | 9 | | | | | | |
| 06 | 1170 | X | 418 | -0- | -752 | -0- | 289 | 1 | 5 | 3 | Y | -0- | 31 | 0 | | -0- |
| | | | | | | | 124 | 4 | | | | | | | | |
| 07 | 1209 | X | 203 | -0- | -1006 | -0- | 147 | 1 | 12 | 3 | Y | 21 | 13 | 0 | | 8 |
| | | | | | | | 21 | 4 | 23 | 9 | | | | | | |
| 08 | 120 | X | 120 | -0- | -0- | -0- | 26 | 1 | 91 | 3 | Y | -0- | 8 | 0 | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | |
| 09 | 1050 | X | 388 | -0- | -662 | -0- | 248 | 1 | 41 | 4 | Y | 90 | 54 | 0 | | 36 |
| | | | | | | | 99 | 9 | | | | | | | | |
| 10 | 713 | X | 413 | -0- | -300 | -0- | 265 | 1 | 25 | 4 | Y | 112 | 109 | 0 | | 39 |
| | | | | | | | 123 | 9 | | | | | | | | |

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 27 | 1 | 328 | 3 | Y | 12 | 5 | 0 | | 7 |
| | | | | | | | 12 | 4 | 13 | 9 | | | | | | |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 7 | 0 | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 620 | X | -0- | -0- | -620 | -0- | | | | | Y | 1 | 1 | 0 | | -0- |
| 06 | 600 | X | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1948 | X | 1948 | -0- | -0- | -0- | 210 | 1 | 1401 | 3 | Y | 306 | 306 | 0 | | -0- |
| | | | | | | | 337 | 9 | | | | | | | | |
| 06 | 1436 | X | 1436 | -0- | -0- | -0- | 119 | 1 | 1029 | 3 | Y | 262 | 262 | 0 | | -0- |
| | | | | | | | 288 | 9 | | | | | | | | |
| 07 | 3844 | X | 1320 | -0- | -2524 | -0- | 104 | 1 | 891 | 3 | Y | 295 | 295 | 0 | | -0- |
| | | | | | | | 325 | 9 | | | | | | | | |
| 08 | 1540 | X | 1540 | -0- | -0- | -0- | 144 | 1 | 1054 | 3 | Y | 311 | 311 | 0 | | -0- |
| | | | | | | | 342 | 9 | | | | | | | | |
| 09 | 3780 | X | 1536 | -0- | -2244 | -0- | 152 | 1 | 988 | 3 | Y | 360 | 360 | 0 | | -0- |
| | | | | | | | 396 | 9 | | | | | | | | |
| 10 | 11254 | X | 11254 | -0- | -0- | -0- | 1202 | 1 | 9669 | 3 | Y | 348 | 348 | 0 | | -0- |
| | | | | | | | 383 | 9 | | | | | | | | |

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 375 | N | 375 | -0- | -0- | -0- | 9 | 1 | 151 | 3 | Y | 195 | 195 | 0 | | -0- |
| | | | | | | | 215 | 9 | | | | | | | | |
| 06 | 571 | N | 571 | -0- | -0- | -0- | 38 | 1 | 349 | 3 | Y | 167 | 167 | 0 | | -0- |
| | | | | | | | 184 | 9 | | | | | | | | |
| 07 | 554 | N | 554 | -0- | -0- | -0- | 37 | 1 | 340 | 3 | Y | 161 | 161 | 0 | | -0- |
| | | | | | | | 177 | 9 | | | | | | | | |
| 08 | 483 | N | 483 | -0- | -0- | -0- | 36 | 1 | 286 | 3 | Y | 146 | 146 | 0 | | -0- |
| | | | | | | | 161 | 9 | | | | | | | | |
| 09 | 570 | N | 515 | -0- | -55 | -0- | 58 | 1 | 379 | 3 | Y | 71 | 71 | 0 | | -0- |
| | | | | | | | 78 | 9 | | | | | | | | |
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | 112 | 1 | 939 | 3 | Y | 168 | 168 | 0 | | -0- |
| | | | | | | | 185 | 9 | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2759 | X | 548 | -0- | -2211 | -0- | 41 | 1 | 320 | 3 | Y | 170 | 170 | 0 | -0- |
| | | | | | | | 187 | 9 | | | | | | | |
| 06 | 7061 | X | 7061 | -0- | -0- | -0- | 660 | 1 | 5656 | 3 | Y | 677 | 677 | 0 | -0- |
| | | | | | | | 745 | 9 | | | | | | | |
| 07 | 4216 | X | 2908 | -0- | -1308 | -0- | 241 | 1 | 2070 | 3 | Y | 543 | 543 | 0 | -0- |
| | | | | | | | 597 | 9 | | | | | | | |
| 08 | 3189 | X | 3189 | -0- | -0- | -0- | 300 | 1 | 2216 | 3 | Y | 612 | 612 | 0 | -0- |
| | | | | | | | 673 | 9 | | | | | | | |
| 09 | 7050 | X | 3720 | -0- | -3330 | -0- | 400 | 1 | 2605 | 3 | Y | 650 | 650 | 0 | -0- |
| | | | | | | | 715 | 9 | | | | | | | |
| 10 | 7285 | X | 2389 | -0- | -4896 | -0- | 179 | 1 | 1544 | 3 | Y | 605 | 605 | 0 | -0- |
| | | | | | | | 666 | 9 | | | | | | | |

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3688 | X | 3688 | -0- | -0- | -0- | 406 | 1 | 2730 | 3 | Y | 502 | 502 | 0 | -0- |
| | | | | | | | 552 | 9 | | | | | | | |
| 06 | 2790 | X | 577 | -0- | -2213 | -0- | 39 | 1 | 348 | 3 | Y | 173 | 173 | 0 | -0- |
| | | | | | | | 190 | 9 | | | | | | | |
| 07 | 2712 | X | 2712 | -0- | -0- | -0- | 292 | 1 | 2420 | 3 | Y | -0- | | | -0- |
| 08 | 3480 | X | 3480 | -0- | -0- | -0- | 345 | 1 | 2523 | 3 | Y | 556 | 556 | 0 | -0- |
| | | | | | | | 612 | 9 | | | | | | | |
| 09 | 3600 | X | 1861 | -0- | -1739 | -0- | 188 | 1 | 1233 | 3 | Y | 400 | 400 | 0 | -0- |
| | | | | | | | 440 | 9 | | | | | | | |
| 10 | 3720 | X | 1938 | -0- | -1782 | -0- | 152 | 1 | 1289 | 3 | Y | 452 | 452 | 0 | -0- |
| | | | | | | | 497 | 9 | | | | | | | |

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7130 | X | -0- | -0- | -7130 | -0- | | | | | Y | 1 | 1 | 0 | -0- |
| 06 | 6805 | X | 6805 | -0- | -0- | -0- | 655 | 1 | 5603 | 3 | Y | 497 | 497 | 0 | -0- |
| | | | | | | | 547 | 9 | | | | | | | |
| 07 | 5149 | X | 5149 | -0- | -0- | -0- | 487 | 1 | 4123 | 3 | Y | 490 | 490 | 0 | -0- |
| | | | | | | | 539 | 9 | | | | | | | |
| 08 | 4533 | X | 4533 | -0- | -0- | -0- | 483 | 1 | 3520 | 3 | Y | 482 | 482 | 0 | -0- |
| | | | | | | | 530 | 9 | | | | | | | |
| 09 | 6810 | X | 4022 | -0- | -2788 | -0- | 473 | 1 | 3057 | 3 | Y | 447 | 447 | 0 | -0- |
| | | | | | | | 492 | 9 | | | | | | | |
| 10 | 7037 | X | 3724 | -0- | -3313 | -0- | 347 | 1 | 2881 | 3 | Y | 451 | 451 | 0 | -0- |
| | | | | | | | 496 | 9 | | | | | | | |

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5494 | X | 5494 | -0- | -0- | -0- | 88 | 1 | 5155 | 3 | Y | 228 | 228 | 0 | -0- |
| | | | | | | | 251 | 9 | | | | | | | |
| 06 | 7965 | X | 7965 | -0- | -0- | -0- | 144 | 1 | 7492 | 3 | Y | 299 | 299 | 0 | -0- |
| | | | | | | | 329 | 9 | | | | | | | |
| 07 | 2883 | X | 569 | -0- | -2314 | -0- | 75 | 3 | 494 | 9 | Y | 449 | 449 | 0 | -0- |
| 08 | 539 | X | 539 | -0- | -0- | -0- | 63 | 3 | 476 | 9 | Y | 433 | 433 | 0 | -0- |
| 09 | 7980 | X | 461 | -0- | -7519 | -0- | 56 | 3 | 405 | 9 | Y | 368 | 368 | 0 | -0- |
| 10 | 8246 | X | 471 | -0- | -7775 | -0- | 75 | 3 | 396 | 9 | Y | 360 | 360 | 0 | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7502 | X | 2848 | -0- | -4654 | -0- | 32 | 1 | 2110 | 3 | Y | 642 | 642 | 0 | | | -0- |
| | | | | | | | 706 | 9 | | | | | | | | | |
| 06 | 3630 | X | 606 | -0- | -3024 | -0- | 86 | 3 | 520 | 9 | Y | 473 | 473 | 0 | | | -0- |
| 07 | 18538 | X | 3266 | -0- | -15272 | -0- | 60 | 1 | 2608 | 3 | Y | 544 | 544 | 0 | | | -0- |
| | | | | | | | 598 | 9 | | | | | | | | | |
| 08 | 5141 | X | 5141 | -0- | -0- | -0- | 134 | 1 | 4542 | 3 | Y | 423 | 423 | 0 | | | -0- |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 09 | 5550 | X | 5068 | -0- | -482 | -0- | 128 | 1 | 4120 | 3 | Y | 745 | 745 | 0 | | | -0- |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 10 | 4593 | X | 4593 | -0- | -0- | -0- | 126 | 1 | 3614 | 3 | Y | 775 | 775 | 0 | | | -0- |
| | | | | | | | 853 | 9 | | | | | | | | | |

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2325 | X | 1221 | -0- | -1104 | -0- | 15 | 1 | 983 | 3 | Y | 203 | 203 | 0 | | | -0- |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 06 | 1620 | X | 1334 | -0- | -286 | -0- | 22 | 1 | 1144 | 3 | Y | 153 | 153 | 0 | | | -0- |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 07 | 3689 | X | 931 | -0- | -2758 | -0- | 17 | 1 | 747 | 3 | Y | 152 | 152 | 0 | | | -0- |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 08 | 37 | N | 37 | -0- | -0- | -0- | 5 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |
| 09 | 1320 | N | 65 | -0- | -1255 | -0- | 2 | 1 | 60 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 930 | N | 167 | -0- | -763 | -0- | 6 | 1 | 159 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8821 | X | 8821 | -0- | -0- | -0- | 142 | 1 | 8338 | 3 | Y | 310 | 310 | 0 | | | -0- |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 06 | 6229 | X | 6229 | -0- | -0- | -0- | 112 | 1 | 5844 | 3 | Y | 248 | 248 | 0 | | | -0- |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 07 | 14222 | X | 14222 | -0- | -0- | -0- | 321 | 1 | 13431 | 3 | Y | 427 | 427 | 0 | | | -0- |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 08 | 2439 | X | 2439 | -0- | -0- | -0- | 57 | 1 | 1945 | 3 | Y | 397 | 397 | 0 | | | -0- |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 09 | 8580 | X | 2663 | -0- | -5917 | -0- | 65 | 1 | 2096 | 3 | Y | 456 | 456 | 0 | | | -0- |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 10 | 11470 | X | 2628 | -0- | -8842 | -0- | 70 | 1 | 2009 | 3 | Y | 499 | 499 | 0 | | | -0- |
| | | | | | | | 549 | 9 | | | | | | | | | |

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4463 | X | 4463 | -0- | -0- | -0- | 55 | 1 | 3507 | 3 | Y | 819 | 819 | 0 | | | -0- |
| | | | | | | | 901 | 9 | | | | | | | | | |
| 06 | 4021 | X | 4021 | -0- | -0- | -0- | 63 | 1 | 3328 | 3 | Y | 573 | 573 | 0 | | | -0- |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 07 | 4245 | X | 4245 | -0- | -0- | -0- | 83 | 1 | 3549 | 3 | Y | 557 | 557 | 0 | | | -0- |
| | | | | | | | 613 | 9 | | | | | | | | | |
| 08 | 4543 | X | 4543 | -0- | -0- | -0- | 112 | 1 | 3811 | 3 | Y | 564 | 564 | 0 | | | -0- |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 09 | 4350 | X | 4075 | -0- | -275 | -0- | 105 | 1 | 3345 | 3 | Y | 568 | 568 | 0 | | | -0- |
| | | | | | | | 625 | 9 | | | | | | | | | |
| 10 | 4495 | X | 4106 | -0- | -389 | -0- | 116 | 1 | 3285 | 3 | Y | 641 | 641 | 0 | | | -0- |
| | | | | | | | 705 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4309 | X | 10 | -0- | -4299 | -0- | 9 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 06 | 2670 | X | -0- | -0- | -2670 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2759 | X | -0- | -0- | -2759 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 2130 | X | -0- | -0- | -2130 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 10 | X | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6820 | X | 1830 | -0- | -4990 | -0- | 224 | 1 | 1467 | 3 | Y | 126 | 126 | 0 | | | -0- |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 06 | 5220 | X | 1254 | -0- | -3966 | -0- | 117 | 1 | 1002 | 3 | Y | 123 | 123 | 0 | | | -0- |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 07 | 2170 | X | 1275 | -0- | -895 | -0- | 123 | 1 | 1036 | 3 | Y | 105 | 105 | 0 | | | -0- |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 08 | 1151 | X | 1151 | -0- | -0- | -0- | 120 | 1 | 878 | 3 | Y | 139 | 139 | 0 | | | -0- |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 09 | 2100 | X | 1273 | -0- | -827 | -0- | 143 | 1 | 931 | 3 | Y | 181 | 181 | 0 | | | -0- |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 10 | 7307 | X | 7307 | -0- | -0- | -0- | 783 | 1 | 6309 | 3 | Y | 195 | 195 | 0 | | | -0- |
| | | | | | | | 215 | 9 | | | | | | | | | |

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2165 | X | 2165 | -0- | -0- | -0- | 325 | 1 | 1141 | 3 | Y | 564 | 452 | 0 | | | 222 |
| | | | | | | | 79 | 4 | 620 | 9 | | | | | | | |
| 06 | 3266 | X | 3266 | -0- | -0- | -0- | 227 | 1 | 2722 | 3 | Y | 200 | 313 | 0 | | | 109 |
| | | | | | | | 97 | 4 | 220 | 9 | | | | | | | |
| 07 | 1395 | X | 1238 | -0- | -157 | -0- | 87 | 1 | 1139 | 3 | Y | -0- | 109 | 0 | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 3270 | X | 1174 | -0- | -2096 | -0- | 148 | 1 | 948 | 3 | Y | 48 | 29 | 0 | | | 19 |
| | | | | | | | 25 | 4 | 53 | 9 | | | | | | | |
| 10 | 3379 | X | 583 | -0- | -2796 | -0- | 380 | 1 | 142 | 3 | Y | 24 | 35 | 0 | | | 8 |
| | | | | | | | 35 | 4 | 26 | 9 | | | | | | | |

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 388 | N | 388 | -0- | -0- | -0- | 309 | 1 | 2 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 76 | 4 | 1 | 9 | | | | | | | |
| 06 | 592 | N | 592 | -0- | -0- | -0- | 412 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 177 | 4 | | | | | | | | | |
| 07 | 217 | N | 85 | -0- | -132 | -0- | 74 | 1 | 11 | 4 | Y | -0- | | | | | -0- |
| 08 | 618 | N | 618 | -0- | -0- | -0- | 547 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 68 | 4 | | | | | | | | | |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 369 | 1 | 61 | 4 | Y | -0- | | | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 342 | 1 | 32 | 4 | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3564 | X | 3564 | -0- | -0- | -0- | 347 | 1 | 2818 | 3 | Y | 359 | 359 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 395 | 9 | | | | | | | |
| 06 | 2550 | X | 2064 | -0- | -486 | -0- | 287 | 1 | 1542 | 3 | Y | 206 | 206 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 227 | 9 | | | | | | | |
| 07 | 2635 | X | 878 | -0- | -1757 | -0- | 268 | 1 | 430 | 3 | Y | 160 | 161 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 176 | 9 | | | | | | | |
| 08 | 3960 | X | 3960 | -0- | -0- | -0- | 338 | 1 | 3169 | 3 | Y | 406 | 402 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 447 | 9 | | | | | | | |
| 09 | 3647 | X | 3647 | -0- | -0- | -0- | 286 | 1 | 2882 | 3 | Y | 432 | 432 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 475 | 9 | | | | | | | |
| 10 | 3565 | X | 2685 | -0- | -880 | -0- | 288 | 1 | 2056 | 3 | Y | 302 | 303 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 332 | 9 | | | | | | | |

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1209 | X | 505 | -0- | -704 | -0- | 481 | 1 | 1 | 3 | Y | 17 | 17 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 19 | 9 | | | | | | | |
| 06 | 810 | X | -0- | -0- | -810 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8620 | X | 8620 | -0- | -0- | -0- | 432 | 1 | 6796 | 3 | Y | 1165 | 1231 | 0 | | | 240 |
| | | | | | | | 110 | 4 | 1282 | 9 | | | | | | | |
| 06 | 8100 | X | 7953 | -0- | -147 | -0- | 496 | 1 | 6098 | 3 | Y | 1152 | 1085 | 0 | | | 307 |
| | | | | | | | 92 | 4 | 1267 | 9 | | | | | | | |
| 07 | 8370 | X | 7299 | -0- | -1071 | -0- | 480 | 1 | 5681 | 3 | Y | 966 | 1043 | 0 | | | 230 |
| | | | | | | | 75 | 4 | 1063 | 9 | | | | | | | |
| 08 | 7109 | X | 7109 | -0- | -0- | -0- | 424 | 1 | 5842 | 3 | Y | 730 | 779 | 0 | | | 181 |
| | | | | | | | 40 | 4 | 803 | 9 | | | | | | | |
| 09 | 8340 | X | 4924 | -0- | -3416 | -0- | 392 | 1 | 3870 | 3 | Y | 544 | 583 | 0 | | | 142 |
| | | | | | | | 64 | 4 | 598 | 9 | | | | | | | |
| 10 | 8618 | X | 5295 | -0- | -3323 | -0- | 828 | 1 | 3723 | 3 | Y | 633 | 633 | 0 | | | 142 |
| | | | | | | | 48 | 4 | 696 | 9 | | | | | | | |

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2728 | X | 150 | -0- | -2578 | -0- | 141 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 06 | 1920 | X | 1041 | -0- | -879 | -0- | 916 | 3 | 125 | 9 | Y | 114 | 114 | 0 | | | -0- |
| 07 | 2981 | X | 2981 | -0- | -0- | -0- | 2627 | 3 | 354 | 9 | Y | 322 | 322 | 0 | | | -0- |
| 08 | 612 | N | 612 | -0- | -0- | -0- | 535 | 3 | 77 | 9 | Y | 70 | 70 | 0 | | | -0- |
| 09 | 1050 | N | 77 | -0- | -973 | -0- | 64 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |
| 10 | 3100 | N | 3272 | -0- | 172 | 172 | 2933 | 3 | 339 | 9 | Y | 308 | 308 | 0 | | | -0- |

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4557 | X | 13 | -0- | -4544 | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 4410 | X | 3015 | -0- | -1395 | -0- | 2616 | 3 | 399 | 9 | Y | 363 | 363 | 0 | | | -0- |
| 07 | 4030 | X | 1026 | -0- | -3004 | -0- | 898 | 3 | 128 | 9 | Y | 116 | 116 | 0 | | | -0- |
| 08 | 2569 | X | 2569 | -0- | -0- | -0- | 2176 | 3 | 393 | 9 | Y | 357 | 357 | 0 | | | -0- |
| 09 | 3030 | X | 4 | -0- | -3026 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3382 | X | 3382 | -0- | -0- | -0- | 2870 | 3 | 512 | 9 | Y | 465 | 465 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3170 | X | 3170 | -0- | -0- | -0- | 41 | 1 | 2558 | 3 | Y | 519 | 519 | 0 | | | -0- |
| | | | | | | | 571 | 9 | | | | | | | | | |
| 06 | 2982 | X | 2982 | -0- | -0- | -0- | 47 | 1 | 2485 | 3 | Y | 409 | 409 | 0 | | | -0- |
| | | | | | | | 450 | 9 | | | | | | | | | |
| 07 | 3402 | X | 3402 | -0- | -0- | -0- | 66 | 1 | 2815 | 3 | Y | 474 | 474 | 0 | | | -0- |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 08 | 1782 | X | 1782 | -0- | -0- | -0- | 43 | 1 | 1469 | 3 | Y | 245 | 245 | 0 | | | -0- |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 09 | 3287 | X | 3287 | -0- | -0- | -0- | 82 | 1 | 2648 | 3 | Y | 506 | 506 | 0 | | | -0- |
| | | | | | | | 557 | 9 | | | | | | | | | |
| 10 | 3410 | X | 3172 | -0- | -238 | -0- | 88 | 1 | 2501 | 3 | Y | 530 | 530 | 0 | | | -0- |
| | | | | | | | 583 | 9 | | | | | | | | | |

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2883 | X | 1542 | -0- | -1341 | -0- | 351 | 1 | 1025 | 3 | Y | 139 | 138 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 153 | 9 | | | | | | | |
| 06 | 2790 | X | 1087 | -0- | -1703 | -0- | 318 | 1 | 633 | 3 | Y | 114 | 116 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 125 | 9 | | | | | | | |
| 07 | 2542 | X | 1253 | -0- | -1289 | -0- | 342 | 1 | 763 | 3 | Y | 125 | 127 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 138 | 9 | | | | | | | |
| 08 | 1405 | N | 1405 | -0- | -0- | -0- | 315 | 1 | 941 | 3 | Y | 127 | 126 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 140 | 9 | | | | | | | |
| 09 | 1637 | N | 1637 | -0- | -0- | -0- | 298 | 1 | 1136 | 3 | Y | 179 | 179 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 197 | 9 | | | | | | | |
| 10 | 1271 | N | 1032 | -0- | -239 | -0- | 319 | 1 | 634 | 3 | Y | 68 | 70 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 75 | 9 | | | | | | | |

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 150 | X | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2699 | X | 2699 | -0- | -0- | -0- | 176 | 1 | 1705 | 3 | Y | 741 | 736 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 815 | 9 | | | | | | | |

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4893 | X | 4893 | -0- | -0- | -0- | 561 | 1 | 3787 | 3 | Y | 495 | 495 | 0 | | | -0- |
| | | | | | | | 545 | 9 | | | | | | | | | |
| 06 | 6941 | X | 6941 | -0- | -0- | -0- | 662 | 1 | 5678 | 3 | Y | 546 | 546 | 0 | | | -0- |
| | | | | | | | 601 | 9 | | | | | | | | | |
| 07 | 5174 | X | 5174 | -0- | -0- | -0- | 480 | 1 | 4085 | 3 | Y | 554 | 554 | 0 | | | -0- |
| | | | | | | | 609 | 9 | | | | | | | | | |
| 08 | 3021 | X | 3021 | -0- | -0- | -0- | 303 | 1 | 2238 | 3 | Y | 436 | 436 | 0 | | | -0- |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 09 | 6930 | X | 3061 | -0- | -3869 | -0- | 337 | 1 | 2211 | 3 | Y | 466 | 466 | 0 | | | -0- |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 10 | 7161 | X | 2806 | -0- | -4355 | -0- | 244 | 1 | 2065 | 3 | Y | 452 | 452 | 0 | | | -0- |
| | | | | | | | 497 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3499 | X | 3499 | -0- | -0- | -0- | 43 | 1 | 2684 | 3 | Y | 702 | 702 | 0 | | | -0- |
| | | | | | | | 772 | 9 | | | | | | | | | |
| 06 | 3605 | X | 3605 | -0- | -0- | -0- | 51 | 1 | 2715 | 3 | Y | 763 | 763 | 0 | | | -0- |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 07 | 3034 | X | 3034 | -0- | -0- | -0- | 53 | 1 | 2259 | 3 | Y | 656 | 656 | 0 | | | -0- |
| | | | | | | | 722 | 9 | | | | | | | | | |
| 08 | 3545 | X | 3545 | -0- | -0- | -0- | 78 | 1 | 2683 | 3 | Y | 713 | 713 | 0 | | | -0- |
| | | | | | | | 784 | 9 | | | | | | | | | |
| 09 | 3772 | X | 3772 | -0- | -0- | -0- | 89 | 1 | 2856 | 3 | Y | 752 | 752 | 0 | | | -0- |
| | | | | | | | 827 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3444 | -0- | -276 | -0- | 91 | 1 | 2583 | 3 | Y | 700 | 700 | 0 | | | -0- |
| | | | | | | | 770 | 9 | | | | | | | | | |

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3534 | X | 1849 | -0- | -1685 | -0- | 524 | 1 | 1031 | 3 | Y | 250 | 248 | 0 | | | 9 |
| | | | | | | | 19 | 4 | 275 | 9 | | | | | | | |
| 06 | 3750 | X | 1327 | -0- | -2423 | -0- | 318 | 1 | 802 | 3 | Y | 177 | 182 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 195 | 9 | | | | | | | |
| 07 | 3875 | X | 1632 | -0- | -2243 | -0- | 318 | 1 | 1054 | 3 | Y | 228 | 230 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 251 | 9 | | | | | | | |
| 08 | 1438 | X | 1438 | -0- | -0- | -0- | 292 | 1 | 889 | 3 | Y | 226 | 225 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 249 | 9 | | | | | | | |
| 09 | 2370 | X | 1535 | -0- | -835 | -0- | 289 | 1 | 1016 | 3 | Y | 204 | 205 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 224 | 9 | | | | | | | |
| 10 | 1860 | X | 1487 | -0- | -373 | -0- | 309 | 1 | 953 | 3 | Y | 201 | 202 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 221 | 9 | | | | | | | |

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2945 | X | 1266 | -0- | -1679 | -0- | 340 | 1 | 771 | 3 | Y | 130 | 128 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 143 | 9 | | | | | | | |
| 06 | 3060 | X | 739 | -0- | -2321 | -0- | 216 | 1 | 434 | 3 | Y | 74 | 77 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 81 | 9 | | | | | | | |
| 07 | 3162 | X | 1205 | -0- | -1957 | -0- | 323 | 1 | 735 | 3 | Y | 125 | 126 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 138 | 9 | | | | | | | |
| 08 | 3373 | X | 3373 | -0- | -0- | -0- | 454 | 1 | 2687 | 3 | Y | 199 | 197 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 219 | 9 | | | | | | | |
| 09 | 1254 | X | 1254 | -0- | -0- | -0- | 341 | 1 | 793 | 3 | Y | 103 | 105 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 113 | 9 | | | | | | | |
| 10 | 1876 | X | 1876 | -0- | -0- | -0- | 330 | 1 | 1386 | 3 | Y | 142 | 142 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 156 | 9 | | | | | | | |

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2666 | X | 386 | -0- | -2280 | -0- | 378 | 1 | 1 | 3 | Y | 3 | 6 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 3 | 9 | | | | | | | |
| 06 | 2310 | X | 925 | -0- | -1385 | -0- | 780 | 1 | 2 | 3 | Y | 125 | 121 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 138 | 9 | | | | | | | |
| 07 | 1953 | X | 1754 | -0- | -199 | -0- | 769 | 1 | 107 | 3 | Y | 790 | 766 | 0 | | | 28 |
| | | | | | | | 9 | 4 | 869 | 9 | | | | | | | |
| 08 | 2223 | N | 2223 | -0- | -0- | -0- | 537 | 1 | 891 | 3 | Y | 713 | 712 | 0 | | | 29 |
| | | | | | | | 11 | 4 | 784 | 9 | | | | | | | |
| 09 | 1666 | N | 1666 | -0- | -0- | -0- | 481 | 1 | 311 | 3 | Y | 792 | 787 | 0 | | | 34 |
| | | | | | | | 3 | 4 | 871 | 9 | | | | | | | |
| 10 | 3032 | N | 3032 | -0- | -0- | -0- | 558 | 1 | 1616 | 3 | Y | 775 | 775 | 0 | | | 34 |
| | | | | | | | 5 | 4 | 853 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1055 | N | 1055 | -0- | -0- | -0- | 520 | 1 | 307 | 3 | Y | 106 | 106 | 0 | | 4 |
| | | | | | | | 111 | 4 | 117 | 9 | | | | | | |
| 06 | 1020 | N | 996 | -0- | -24 | -0- | 503 | 1 | 292 | 3 | Y | 90 | 90 | 0 | | 4 |
| | | | | | | | 102 | 4 | 99 | 9 | | | | | | |
| 07 | 961 | N | 614 | -0- | -347 | -0- | 506 | 1 | 20 | 3 | Y | 34 | 36 | 0 | | 2 |
| | | | | | | | 51 | 4 | 37 | 9 | | | | | | |
| 08 | 1246 | N | 1246 | -0- | -0- | -0- | 493 | 1 | 565 | 3 | Y | 99 | 96 | 0 | | 5 |
| | | | | | | | 79 | 4 | 109 | 9 | | | | | | |
| 09 | 990 | N | 628 | -0- | -362 | -0- | 261 | 1 | 279 | 3 | Y | 60 | 62 | 0 | | 3 |
| | | | | | | | 22 | 4 | 66 | 9 | | | | | | |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 485 | 1 | 98 | 4 | Y | 64 | 64 | 0 | | 3 |
| | | | | | | | 70 | 9 | | | | | | | | |

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4836 | X | 3976 | -0- | -860 | -0- | 3843 | 3 | 133 | 9 | Y | 121 | 121 | 0 | | -0- |
| 06 | 4769 | X | 4769 | -0- | -0- | -0- | 4547 | 3 | 222 | 9 | Y | 202 | 202 | 0 | | -0- |
| 07 | 4092 | X | 4067 | -0- | -25 | -0- | 3951 | 3 | 116 | 9 | Y | 105 | 105 | 0 | | -0- |
| 08 | 3336 | X | 3336 | -0- | -0- | -0- | 3225 | 3 | 111 | 9 | Y | 101 | 101 | 0 | | -0- |
| 09 | 4770 | X | 3813 | -0- | -957 | -0- | 3812 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | -0- |
| 10 | 9200 | X | 9200 | -0- | -0- | -0- | 8726 | 3 | 474 | 9 | Y | 431 | 431 | 0 | | -0- |

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1643 | N | 1367 | -0- | -276 | -0- | 545 | 1 | 309 | 3 | Y | 463 | 462 | 0 | | 6 |
| | | | | | | | 4 | 4 | 509 | 9 | | | | | | |
| 06 | 1062 | N | 1062 | -0- | -0- | -0- | 291 | 1 | 471 | 3 | Y | 267 | 268 | 0 | | 5 |
| | | | | | | | 6 | 4 | 294 | 9 | | | | | | |
| 07 | 939 | N | 939 | -0- | -0- | -0- | 308 | 1 | 372 | 3 | Y | 231 | 232 | 0 | | 4 |
| | | | | | | | 5 | 4 | 254 | 9 | | | | | | |
| 08 | 2396 | X | 2396 | -0- | -0- | -0- | 488 | 1 | 1064 | 3 | Y | 761 | 752 | 0 | | 13 |
| | | | | | | | 7 | 4 | 837 | 9 | | | | | | |
| 09 | 1320 | X | 158 | -0- | -1162 | -0- | 44 | 1 | 74 | 3 | Y | 35 | 47 | 0 | | 1 |
| | | | | | | | 1 | 4 | 39 | 9 | | | | | | |
| 10 | 4252 | X | 4252 | -0- | -0- | -0- | 636 | 1 | 2504 | 3 | Y | 994 | 976 | 0 | | 19 |
| | | | | | | | 19 | 4 | 1093 | 9 | | | | | | |

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3472 | X | 2496 | -0- | -976 | -0- | 106 | 1 | 2012 | 3 | Y | 344 | 344 | 0 | | -0- |
| | | | | | | | 378 | 9 | | | | | | | | |
| 06 | 2610 | X | 937 | -0- | -1673 | -0- | 42 | 1 | 663 | 3 | Y | 211 | 211 | 0 | | -0- |
| | | | | | | | 232 | 9 | | | | | | | | |
| 07 | 2961 | X | 2961 | -0- | -0- | -0- | 164 | 1 | 2384 | 3 | Y | 375 | 375 | 0 | | -0- |
| | | | | | | | 413 | 9 | | | | | | | | |
| 08 | 2553 | X | 2553 | -0- | -0- | -0- | 138 | 1 | 1930 | 3 | Y | 441 | 441 | 0 | | -0- |
| | | | | | | | 485 | 9 | | | | | | | | |
| 09 | 2973 | X | 2973 | -0- | -0- | -0- | 165 | 1 | 2280 | 3 | Y | 480 | 480 | 0 | | -0- |
| | | | | | | | 528 | 9 | | | | | | | | |
| 10 | 2976 | X | 2753 | -0- | -223 | -0- | 163 | 1 | 2107 | 3 | Y | 439 | 439 | 0 | | -0- |
| | | | | | | | 483 | 9 | | | | | | | | |

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 138 | X | 138 | -0- | -0- | -0- | 137 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | -0- |
| 06 | 56 | X | 56 | -0- | -0- | -0- | 56 | 3 | | | Y | -0- | | | | -0- |
| 07 | 50 | X | 50 | -0- | -0- | -0- | 50 | 3 | | | Y | -0- | | | | -0- |
| 08 | 1367 | X | 1367 | -0- | -0- | -0- | 566 | 3 | 801 | 9 | Y | 728 | 728 | 0 | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3565 | X | 737 | -0- | -2828 | -0- | 327 | 1 | 302 | 3 | Y | 95 | 97 | 0 | | 1 |
| | | | | | | | 3 | 4 | 105 | 9 | | | | | | |
| 06 | 3210 | X | 121 | -0- | -3089 | -0- | 110 | 1 | 9 | 3 | Y | -0- | 1 | 0 | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | |
| 07 | 3131 | X | 167 | -0- | -2964 | -0- | 142 | 1 | 12 | 3 | Y | 10 | 10 | 0 | | -0- |
| | | | | | | | 2 | 4 | 11 | 9 | | | | | | |
| 08 | 305 | X | 305 | -0- | -0- | -0- | 279 | 1 | 22 | 3 | Y | -0- | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | |
| 09 | 1650 | X | 117 | -0- | -1533 | -0- | 51 | 1 | 24 | 3 | Y | 37 | 36 | 0 | | 1 |
| | | | | | | | 1 | 4 | 41 | 9 | | | | | | |
| 10 | 744 | X | 595 | -0- | -149 | -0- | 428 | 1 | 1 | 3 | Y | 140 | 138 | 0 | | 3 |
| | | | | | | | 12 | 4 | 154 | 9 | | | | | | |

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 1514 | -0- | 1514 | 5248 | 751 | 1 | 538 | 3 | Y | 191 | 193 | 0 | | 6 |
| | | | | | | | 15 | 4 | 210 | 9 | | | | | | |
| 06 | 7228 | X | 1980 | -0- | -5248 | -0- | 552 | 1 | 1158 | 3 | Y | 230 | 231 | 0 | | 5 |
| | | | | | | | 17 | 4 | 253 | 9 | | | | | | |
| 07 | 2046 | X | 1544 | -0- | -502 | -0- | 357 | 1 | 977 | 3 | Y | 184 | 186 | 0 | | 3 |
| | | | | | | | 8 | 4 | 202 | 9 | | | | | | |
| 08 | 2822 | N | 2822 | -0- | -0- | -0- | 338 | 1 | 2211 | 3 | Y | 241 | 239 | 0 | | 5 |
| | | | | | | | 8 | 4 | 265 | 9 | | | | | | |
| 09 | 3000 | N | 4839 | -0- | 1839 | 1839 | 472 | 1 | 3942 | 3 | Y | 376 | 374 | 0 | | 7 |
| | | | | | | | 11 | 4 | 414 | 9 | | | | | | |
| 10 | 3100 | N | 3747 | -0- | 647 | 2486 | 367 | 1 | 2942 | 3 | Y | 389 | 386 | 0 | | 10 |
| | | | | | | | 10 | 4 | 428 | 9 | | | | | | |

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1705 | X | 1531 | -0- | -174 | -0- | 67 | 1 | 1244 | 3 | Y | 200 | 200 | 0 | | -0- |
| | | | | | | | 220 | 9 | | | | | | | | |
| 06 | 1800 | X | 562 | -0- | -1238 | -0- | 28 | 1 | 435 | 3 | Y | 90 | 90 | 0 | | -0- |
| | | | | | | | 99 | 9 | | | | | | | | |
| 07 | 1860 | X | 1814 | -0- | -46 | -0- | 97 | 1 | 1409 | 3 | Y | 280 | 280 | 0 | | -0- |
| | | | | | | | 308 | 9 | | | | | | | | |
| 08 | 1551 | X | 1551 | -0- | -0- | -0- | 84 | 1 | 1166 | 3 | Y | 274 | 274 | 0 | | -0- |
| | | | | | | | 301 | 9 | | | | | | | | |
| 09 | 1620 | X | 1281 | -0- | -339 | -0- | 70 | 1 | 968 | 3 | Y | 221 | 221 | 0 | | -0- |
| | | | | | | | 243 | 9 | | | | | | | | |
| 10 | 1829 | X | 1397 | -0- | -432 | -0- | 80 | 1 | 1028 | 3 | Y | 263 | 263 | 0 | | -0- |
| | | | | | | | 289 | 9 | | | | | | | | |

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 779 | N | 779 | -0- | -0- | -0- | 306 | 1 | 1 | 3 | Y | 427 | 428 | 0 | | 5 |
| | | | | | | | 2 | 4 | 470 | 9 | | | | | | |
| 06 | 1231 | N | 1231 | -0- | -0- | -0- | 426 | 1 | 5 | 3 | Y | 720 | 711 | 0 | | 14 |
| | | | | | | | 8 | 4 | 792 | 9 | | | | | | |
| 07 | 1313 | N | 1313 | -0- | -0- | -0- | 494 | 1 | 6 | 3 | Y | 733 | 734 | 0 | | 13 |
| | | | | | | | 7 | 4 | 806 | 9 | | | | | | |
| 08 | 793 | X | 793 | -0- | -0- | -0- | 280 | 1 | 1 | 3 | Y | 462 | 467 | 0 | | 8 |
| | | | | | | | 4 | 4 | 508 | 9 | | | | | | |
| 09 | 1230 | X | 886 | -0- | -344 | -0- | 313 | 1 | 3 | 4 | Y | 518 | 517 | 0 | | 9 |
| | | | | | | | 570 | 9 | | | | | | | | |
| 10 | 1302 | X | 771 | -0- | -531 | -0- | 267 | 1 | 8 | 4 | Y | 451 | 451 | 0 | | 9 |
| | | | | | | | 496 | 9 | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2015 | X | 1279 | -0- | -736 | -0- | 732 | 1 | 166 | 3 | Y | 342 | 344 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 376 | 9 | | | | | | | |
| 06 | 1950 | X | 627 | -0- | -1323 | -0- | 436 | 1 | 23 | 3 | Y | 145 | 146 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 160 | 9 | | | | | | | |
| 07 | 1891 | X | 1051 | -0- | -840 | -0- | 605 | 1 | 33 | 3 | Y | 367 | 364 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 404 | 9 | | | | | | | |
| 08 | 1197 | X | 1197 | -0- | -0- | -0- | 610 | 1 | 167 | 3 | Y | 374 | 373 | 0 | | | 7 |
| | | | | | | | 9 | 4 | 411 | 9 | | | | | | | |
| 09 | 1260 | X | 1226 | -0- | -34 | -0- | 639 | 1 | 72 | 3 | Y | 462 | 461 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 508 | 9 | | | | | | | |
| 10 | 1306 | X | 1306 | -0- | -0- | -0- | 682 | 1 | 165 | 3 | Y | 400 | 400 | 0 | | | 8 |
| | | | | | | | 19 | 4 | 440 | 9 | | | | | | | |

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1798 | X | 1480 | -0- | -318 | -0- | 623 | 1 | 598 | 3 | Y | 215 | 212 | 0 | | | 8 |
| | | | | | | | 22 | 4 | 237 | 9 | | | | | | | |
| 06 | 1740 | X | 1614 | -0- | -126 | -0- | 629 | 1 | 719 | 3 | Y | 222 | 225 | 0 | | | 5 |
| | | | | | | | 22 | 4 | 244 | 9 | | | | | | | |
| 07 | 3058 | X | 3058 | -0- | -0- | -0- | 723 | 1 | 2077 | 3 | Y | 215 | 218 | 0 | | | 2 |
| | | | | | | | 21 | 4 | 237 | 9 | | | | | | | |
| 08 | 2726 | N | 2726 | -0- | -0- | -0- | 463 | 1 | 2026 | 3 | Y | 204 | 203 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 224 | 9 | | | | | | | |
| 09 | 2174 | N | 2174 | -0- | -0- | -0- | 350 | 1 | 1618 | 3 | Y | 180 | 181 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 198 | 9 | | | | | | | |
| 10 | 2759 | N | 1998 | -0- | -761 | -0- | 400 | 1 | 1381 | 3 | Y | 193 | 194 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 212 | 9 | | | | | | | |

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3472 | X | 3145 | -0- | -327 | -0- | 438 | 1 | 1589 | 3 | Y | 1002 | 993 | 0 | | | 36 |
| | | | | | | | 16 | 4 | 1102 | 9 | | | | | | | |
| 06 | 3300 | X | 2538 | -0- | -762 | -0- | 246 | 1 | 1323 | 3 | Y | 872 | 887 | 0 | | | 21 |
| | | | | | | | 10 | 4 | 959 | 9 | | | | | | | |
| 07 | 3410 | X | 2334 | -0- | -1076 | -0- | 417 | 1 | 931 | 3 | Y | 885 | 899 | 0 | | | 7 |
| | | | | | | | 12 | 4 | 974 | 9 | | | | | | | |
| 08 | 2071 | X | 2071 | -0- | -0- | -0- | 372 | 1 | 1157 | 3 | Y | 483 | 484 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 531 | 9 | | | | | | | |
| 09 | 3030 | X | 2265 | -0- | -765 | -0- | 346 | 1 | 1496 | 3 | Y | 378 | 381 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 416 | 9 | | | | | | | |
| 10 | 3131 | X | 2719 | -0- | -412 | -0- | 403 | 1 | 1355 | 3 | Y | 869 | 866 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 956 | 9 | | | | | | | |

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1643 | X | 1432 | -0- | -211 | -0- | 512 | 1 | 752 | 3 | Y | 136 | 134 | 0 | | | 5 |
| | | | | | | | 18 | 4 | 150 | 9 | | | | | | | |
| 06 | 1500 | X | 1201 | -0- | -299 | -0- | 303 | 1 | 774 | 3 | Y | 103 | 105 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 113 | 9 | | | | | | | |
| 07 | 1530 | X | 1530 | -0- | -0- | -0- | 540 | 1 | 810 | 3 | Y | 149 | 151 | 0 | | | 1 |
| | | | | | | | 16 | 4 | 164 | 9 | | | | | | | |
| 08 | 1403 | X | 1403 | -0- | -0- | -0- | 497 | 1 | 756 | 3 | Y | 124 | 123 | 0 | | | 2 |
| | | | | | | | 14 | 4 | 136 | 9 | | | | | | | |
| 09 | 1380 | X | 1229 | -0- | -151 | -0- | 402 | 1 | 716 | 3 | Y | 94 | 95 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 103 | 9 | | | | | | | |
| 10 | 1550 | X | 1091 | -0- | -459 | -0- | 477 | 1 | 495 | 3 | Y | 104 | 104 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 114 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3131 | X | 2140 | -0- | | -991 | -0- | | 625 | 1 | 1229 | 3 | Y | 248 | 247 | 0 | | | 8 |
| | | | | | | | | | 13 | 4 | 273 | 9 | | | | | | | |
| 06 | 3000 | X | 2792 | -0- | | -208 | -0- | | 605 | 1 | 1803 | 3 | Y | 332 | 333 | 0 | | | 7 |
| | | | | | | | | | 19 | 4 | 365 | 9 | | | | | | | |
| 07 | 3241 | X | 3241 | -0- | | -0- | -0- | | 656 | 1 | 2309 | 3 | Y | 237 | 241 | 0 | | | 3 |
| | | | | | | | | | 15 | 4 | 261 | 9 | | | | | | | |
| 08 | 3162 | X | 3162 | -0- | | -0- | -0- | | 623 | 1 | 2254 | 3 | Y | 245 | 243 | 0 | | | 5 |
| | | | | | | | | | 15 | 4 | 270 | 9 | | | | | | | |
| 09 | 3180 | X | 2026 | -0- | | -1154 | -0- | | 592 | 1 | 1221 | 3 | Y | 183 | 184 | 0 | | | 4 |
| | | | | | | | | | 12 | 4 | 201 | 9 | | | | | | | |
| 10 | 3255 | X | 3033 | -0- | | -222 | -0- | | 708 | 1 | 2046 | 3 | Y | 238 | 236 | 0 | | | 6 |
| | | | | | | | | | 17 | 4 | 262 | 9 | | | | | | | |

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5705 | X | 5705 | -0- | | -0- | -0- | | 628 | 1 | 3915 | 3 | Y | 1034 | 1024 | 0 | | | 38 |
| | | | | | | | | | 25 | 4 | 1137 | 9 | | | | | | | |
| 06 | 6122 | X | 6122 | -0- | | -0- | -0- | | 634 | 1 | 4139 | 3 | Y | 1203 | 1187 | 0 | | | 54 |
| | | | | | | | | | 26 | 4 | 1323 | 9 | | | | | | | |
| 07 | 6809 | X | 6809 | -0- | | -0- | -0- | | 585 | 1 | 4807 | 3 | Y | 1272 | 1271 | 0 | | | 55 |
| | | | | | | | | | 18 | 4 | 1399 | 9 | | | | | | | |
| 08 | 7891 | X | 7891 | -0- | | -0- | -0- | | 448 | 1 | 6244 | 3 | Y | 1077 | 1086 | 0 | | | 46 |
| | | | | | | | | | 14 | 4 | 1185 | 9 | | | | | | | |
| 09 | 9810 | X | 9810 | -0- | | -0- | -0- | | 594 | 1 | 7913 | 3 | Y | 1173 | 1162 | 0 | | | 57 |
| | | | | | | | | | 13 | 4 | 1290 | 9 | | | | | | | |
| 10 | 8988 | X | 8988 | -0- | | -0- | -0- | | 671 | 1 | 7369 | 3 | Y | 843 | 861 | 0 | | | 39 |
| | | | | | | | | | 21 | 4 | 927 | 9 | | | | | | | |

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5487 | X | 3661 | -0- | | -1826 | -0- | | 539 | 1 | 2665 | 3 | Y | 411 | 412 | 0 | | | 5 |
| | | | | | | | | | 5 | 4 | 452 | 9 | | | | | | | |
| 06 | 4920 | X | 3068 | -0- | | -1852 | -0- | | 493 | 1 | 2162 | 3 | Y | 364 | 362 | 0 | | | 7 |
| | | | | | | | | | 13 | 4 | 400 | 9 | | | | | | | |
| 07 | 3782 | X | 3266 | -0- | | -516 | -0- | | 543 | 1 | 2322 | 3 | Y | 356 | 357 | 0 | | | 6 |
| | | | | | | | | | 9 | 4 | 392 | 9 | | | | | | | |
| 08 | 3273 | X | 3273 | -0- | | -0- | -0- | | 533 | 1 | 2353 | 3 | Y | 344 | 344 | 0 | | | 6 |
| | | | | | | | | | 9 | 4 | 378 | 9 | | | | | | | |
| 09 | 3660 | X | 2953 | -0- | | -707 | -0- | | 499 | 1 | 2106 | 3 | Y | 311 | 312 | 0 | | | 5 |
| | | | | | | | | | 6 | 4 | 342 | 9 | | | | | | | |
| 10 | 3658 | X | 1797 | -0- | | -1861 | -0- | | 416 | 1 | 1178 | 3 | Y | 174 | 176 | 0 | | | 3 |
| | | | | | | | | | 12 | 4 | 191 | 9 | | | | | | | |

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1798 | X | 1281 | -0- | | -517 | -0- | | 545 | 1 | 170 | 3 | Y | 511 | 513 | 0 | | | 6 |
| | | | | | | | | | 4 | 4 | 562 | 9 | | | | | | | |
| 06 | 1620 | X | 937 | -0- | | -683 | -0- | | 388 | 1 | 182 | 3 | Y | 327 | 327 | 0 | | | 6 |
| | | | | | | | | | 7 | 4 | 360 | 9 | | | | | | | |
| 07 | 1581 | X | 1170 | -0- | | -411 | -0- | | 561 | 1 | 181 | 3 | Y | 382 | 381 | 0 | | | 7 |
| | | | | | | | | | 8 | 4 | 420 | 9 | | | | | | | |
| 08 | 1145 | X | 1145 | -0- | | -0- | -0- | | 560 | 1 | 168 | 3 | Y | 372 | 372 | 0 | | | 7 |
| | | | | | | | | | 8 | 4 | 409 | 9 | | | | | | | |
| 09 | 1500 | X | 1500 | -0- | | -0- | -0- | | 546 | 1 | 483 | 3 | Y | 423 | 423 | 0 | | | 7 |
| | | | | | | | | | 6 | 4 | 465 | 9 | | | | | | | |
| 10 | 1271 | X | 1260 | -0- | | -11 | -0- | | 555 | 1 | 248 | 3 | Y | 401 | 400 | 0 | | | 8 |
| | | | | | | | | | 16 | 4 | 441 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7285 | X | 1518 | -0- | -5767 | -0- | 498 | 1 | 702 | 3 | Y | 285 | 285 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 314 | 9 | | | | | | | |
| 06 | 7050 | X | 1294 | -0- | -5756 | -0- | 465 | 1 | 440 | 3 | Y | 345 | 342 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 380 | 9 | | | | | | | |
| 07 | 5983 | X | 4128 | -0- | -1855 | -0- | 636 | 1 | 2988 | 3 | Y | 448 | 446 | 0 | | | 8 |
| | | | | | | | 11 | 4 | 493 | 9 | | | | | | | |
| 08 | 8987 | X | 8987 | -0- | -0- | -0- | 865 | 1 | 7477 | 3 | Y | 573 | 571 | 0 | | | 10 |
| | | | | | | | 15 | 4 | 630 | 9 | | | | | | | |
| 09 | 6713 | X | 6713 | -0- | -0- | -0- | 744 | 1 | 5505 | 3 | Y | 413 | 416 | 0 | | | 7 |
| | | | | | | | 10 | 4 | 454 | 9 | | | | | | | |
| 10 | 6987 | X | 6987 | -0- | -0- | -0- | 725 | 1 | 5840 | 3 | Y | 363 | 363 | 0 | | | 7 |
| | | | | | | | 23 | 4 | 399 | 9 | | | | | | | |

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1980 | X | -0- | -0- | -1980 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 992 | X | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6448 | X | 5034 | -0- | -1414 | -0- | 679 | 1 | 3831 | 3 | Y | 452 | 456 | 0 | | | 17 |
| | | | | | | | 27 | 4 | 497 | 9 | | | | | | | |
| 06 | 6240 | X | 5130 | -0- | -1110 | -0- | 686 | 1 | 4096 | 3 | Y | 291 | 295 | 0 | | | 13 |
| | | | | | | | 28 | 4 | 320 | 9 | | | | | | | |
| 07 | 5177 | X | 5048 | -0- | -129 | -0- | 603 | 1 | 4117 | 3 | Y | 282 | 283 | 0 | | | 12 |
| | | | | | | | 18 | 4 | 310 | 9 | | | | | | | |
| 08 | 5009 | X | 5009 | -0- | -0- | -0- | 552 | 1 | 4289 | 3 | Y | 137 | 143 | 0 | | | 6 |
| | | | | | | | 17 | 4 | 151 | 9 | | | | | | | |
| 09 | 6030 | X | 4976 | -0- | -1054 | -0- | 512 | 1 | 4339 | 3 | Y | 104 | 105 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 114 | 9 | | | | | | | |
| 10 | 5301 | X | 5142 | -0- | -159 | -0- | 587 | 1 | 4314 | 3 | Y | 203 | 199 | 0 | | | 9 |
| | | | | | | | 18 | 4 | 223 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1370 | X | 1370 | -0- | -0- | -0- | 480 | 1 | 503 | 3 | Y | 348 | 350 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 383 | 9 | | | | | | | |
| 06 | 1920 | X | 781 | -0- | -1139 | -0- | 392 | 1 | 115 | 3 | Y | 243 | 242 | 0 | | | 5 |
| | | | | | | | 7 | 4 | 267 | 9 | | | | | | | |
| 07 | 1984 | X | 1421 | -0- | -563 | -0- | 312 | 1 | 786 | 3 | Y | 289 | 289 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 318 | 9 | | | | | | | |
| 08 | 1863 | X | 1863 | -0- | -0- | -0- | 411 | 1 | 1015 | 3 | Y | 392 | 390 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 431 | 9 | | | | | | | |
| 09 | 1717 | X | 1717 | -0- | -0- | -0- | 438 | 1 | 940 | 3 | Y | 304 | 306 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 334 | 9 | | | | | | | |
| 10 | 1426 | X | 1347 | -0- | -79 | -0- | 405 | 1 | 667 | 3 | Y | 239 | 239 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 263 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10354 | X | 6308 | -0- | -4046 | -0- | 96 | 1 | 5722 | 3 | Y | 445 | 445 | 0 | | | -0- |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 06 | 10020 | X | 5955 | -0- | -4065 | -0- | 103 | 1 | 5404 | 3 | Y | 407 | 407 | 0 | | | -0- |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 07 | 6572 | X | 6051 | -0- | -521 | -0- | 130 | 1 | 5459 | 3 | Y | 420 | 420 | 0 | | | -0- |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 08 | 5933 | X | 5933 | -0- | -0- | -0- | 157 | 1 | 5310 | 3 | Y | 424 | 424 | 0 | | | -0- |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 09 | 6150 | X | 5549 | -0- | -601 | -0- | 156 | 1 | 4940 | 3 | Y | 412 | 412 | 0 | | | -0- |
| | | | | | | | 453 | 9 | | | | | | | | | |
| 10 | 6355 | X | 5726 | -0- | -629 | -0- | 183 | 1 | 5073 | 3 | Y | 427 | 427 | 0 | | | -0- |
| | | | | | | | 470 | 9 | | | | | | | | | |

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5332 | X | 4325 | -0- | -1007 | -0- | 62 | 1 | 3734 | 3 | Y | 481 | 481 | 0 | | | -0- |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 06 | 5160 | X | 3784 | -0- | -1376 | -0- | 62 | 1 | 3278 | 3 | Y | 404 | 404 | 0 | | | -0- |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 07 | 4402 | X | 3861 | -0- | -541 | -0- | 78 | 1 | 3296 | 3 | Y | 443 | 443 | 0 | | | -0- |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 08 | 3353 | X | 3353 | -0- | -0- | -0- | 85 | 1 | 2893 | 3 | Y | 341 | 341 | 0 | | | -0- |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 09 | 4200 | X | 3286 | -0- | -914 | -0- | 89 | 1 | 2820 | 3 | Y | 343 | 343 | 0 | | | -0- |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 10 | 4583 | X | 4583 | -0- | -0- | -0- | 136 | 1 | 3822 | 3 | Y | 568 | 568 | 0 | | | -0- |
| | | | | | | | 625 | 9 | | | | | | | | | |

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4013 | X | 4013 | -0- | -0- | -0- | 58 | 1 | 3490 | 3 | Y | 423 | 423 | 0 | | | -0- |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 06 | 3750 | X | 3648 | -0- | -102 | -0- | 61 | 1 | 3176 | 3 | Y | 374 | 374 | 0 | | | -0- |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 07 | 3875 | X | 3503 | -0- | -372 | -0- | 72 | 1 | 3023 | 3 | Y | 371 | 371 | 0 | | | -0- |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 08 | 3710 | X | 3710 | -0- | -0- | -0- | 95 | 1 | 3187 | 3 | Y | 389 | 389 | 0 | | | -0- |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 09 | 3900 | X | 3485 | -0- | -415 | -0- | 94 | 1 | 2976 | 3 | Y | 377 | 377 | 0 | | | -0- |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 10 | 4030 | X | 3547 | -0- | -483 | -0- | 108 | 1 | 3001 | 3 | Y | 398 | 398 | 0 | | | -0- |
| | | | | | | | 438 | 9 | | | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3007 | X | 117 | -0- | -2890 | -0- | 58 | 1 | 2 | 4 | Y | 52 | 50 | 0 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 2910 | X | -0- | -0- | -2910 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 07 | 806 | X | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 4132 | X | 4132 | -0- | -0- | -0- | 391 | 1 | 3401 | 3 | Y | 298 | 285 | 0 | | | 13 |
| | | | | | | | 12 | 4 | 328 | 9 | | | | | | | |
| 09 | 3694 | X | 3694 | -0- | -0- | -0- | 403 | 1 | 3108 | 3 | Y | 159 | 164 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 175 | 9 | | | | | | | |
| 10 | 1539 | N | 1539 | -0- | -0- | -0- | 353 | 1 | 1053 | 3 | Y | 112 | 115 | 0 | | | 5 |
| | | | | | | | 10 | 4 | 123 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 33545 | X | 33545 | -0- | -0- | -0- | 2179 | 1 | 30804 | 3 | Y | 427 | 418 | 0 | | | 16 |
| | | | | | | | 92 | 4 | 470 | 9 | | | | | | | |
| 06 | 33856 | X | 33856 | -0- | -0- | -0- | 1985 | 1 | 31515 | 3 | Y | 218 | 224 | 0 | | | 10 |
| | | | | | | | 116 | 4 | 240 | 9 | | | | | | | |
| 07 | 34555 | X | 34555 | -0- | -0- | -0- | 1886 | 1 | 32560 | 3 | Y | 41 | 49 | 0 | | | 2 |
| | | | | | | | 64 | 4 | 45 | 9 | | | | | | | |
| 08 | 5902 | X | 5902 | -0- | -0- | -0- | 772 | 1 | 4920 | 3 | Y | 170 | 165 | 0 | | | 7 |
| | | | | | | | 23 | 4 | 187 | 9 | | | | | | | |
| 09 | 39330 | X | 1416 | -0- | -37914 | -0- | 308 | 1 | 744 | 3 | Y | 325 | 316 | 0 | | | 16 |
| | | | | | | | 6 | 4 | 358 | 9 | | | | | | | |
| 10 | 35092 | X | 1457 | -0- | -33635 | -0- | 341 | 1 | 796 | 3 | Y | 282 | 285 | 0 | | | 13 |
| | | | | | | | 10 | 4 | 310 | 9 | | | | | | | |

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1798 | N | 1001 | -0- | -797 | -0- | 404 | 1 | 404 | 3 | Y | 161 | 161 | 0 | | | 6 |
| | | | | | | | 16 | 4 | 177 | 9 | | | | | | | |
| 06 | 1200 | N | 764 | -0- | -436 | -0- | 421 | 1 | 189 | 3 | Y | 128 | 128 | 0 | | | 6 |
| | | | | | | | 13 | 4 | 141 | 9 | | | | | | | |
| 07 | 1847 | N | 1847 | -0- | -0- | -0- | 379 | 1 | 1323 | 3 | Y | 122 | 123 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 134 | 9 | | | | | | | |
| 08 | 1930 | N | 1930 | -0- | -0- | -0- | 318 | 1 | 1496 | 3 | Y | 97 | 98 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 107 | 9 | | | | | | | |
| 09 | 1811 | N | 1811 | -0- | -0- | -0- | 370 | 1 | 1291 | 3 | Y | 130 | 128 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 143 | 9 | | | | | | | |
| 10 | 1923 | N | 1923 | -0- | -0- | -0- | 402 | 1 | 1385 | 3 | Y | 113 | 114 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 124 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10912 | X | 840 | -0- | -10072 | -0- | 363 | 1 | 3 | 4 | Y | 431 | 431 | 0 | | | 5 |
| | | | | | | | 474 | 9 | | | | | | | | | |
| 06 | 10560 | X | 751 | -0- | -9809 | -0- | 388 | 1 | 7 | 4 | Y | 324 | 323 | 0 | | | 6 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 07 | 2604 | X | 454 | -0- | -2150 | -0- | 342 | 1 | 6 | 3 | Y | 92 | 96 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 101 | 9 | | | | | | | |
| 08 | 377 | X | 377 | -0- | -0- | -0- | 287 | 1 | 1 | 3 | Y | 77 | 78 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 85 | 9 | | | | | | | |
| 09 | 810 | X | 435 | -0- | -375 | -0- | 237 | 1 | 3 | 4 | Y | 177 | 175 | 0 | | | 3 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 10 | 777 | N | 777 | -0- | -0- | -0- | 252 | 1 | 7 | 4 | Y | 471 | 465 | 0 | | | 9 |
| | | | | | | | 518 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8246 | X | 1481 | -0- | | -6765 | -0- | 488 | 1 | 588 | 3 | Y | 351 | 348 | 0 | | | 13 |
| | | | | | | | | 19 | 4 | 386 | 9 | | | | | | | |
| 06 | 2400 | X | 1832 | -0- | | -568 | -0- | 499 | 1 | 968 | 3 | Y | 316 | 315 | 0 | | | 14 |
| | | | | | | | | 17 | 4 | 348 | 9 | | | | | | | |
| 07 | 2511 | X | 1550 | -0- | | -961 | -0- | 478 | 1 | 774 | 3 | Y | 259 | 262 | 0 | | | 11 |
| | | | | | | | | 13 | 4 | 285 | 9 | | | | | | | |
| 08 | 2570 | X | 2570 | -0- | | -0- | -0- | 510 | 1 | 1580 | 3 | Y | 423 | 416 | 0 | | | 18 |
| | | | | | | | | 15 | 4 | 465 | 9 | | | | | | | |
| 09 | 2951 | N | 2951 | -0- | | -0- | -0- | 494 | 1 | 1999 | 3 | Y | 407 | 405 | 0 | | | 20 |
| | | | | | | | | 10 | 4 | 448 | 9 | | | | | | | |
| 10 | 2897 | N | 2897 | -0- | | -0- | -0- | 615 | 1 | 1855 | 3 | Y | 372 | 375 | 0 | | | 17 |
| | | | | | | | | 18 | 4 | 409 | 9 | | | | | | | |

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2668 | X | 2668 | -0- | | -0- | -0- | 541 | 1 | 1448 | 3 | Y | 598 | 583 | 0 | | | 22 |
| | | | | | | | | 21 | 4 | 658 | 9 | | | | | | | |
| 06 | 2454 | X | 2454 | -0- | | -0- | -0- | 551 | 1 | 1366 | 3 | Y | 471 | 472 | 0 | | | 21 |
| | | | | | | | | 19 | 4 | 518 | 9 | | | | | | | |
| 07 | 1630 | X | 1630 | -0- | | -0- | -0- | 470 | 1 | 799 | 3 | Y | 316 | 323 | 0 | | | 14 |
| | | | | | | | | 13 | 4 | 348 | 9 | | | | | | | |
| 08 | 1637 | N | 1637 | -0- | | -0- | -0- | 319 | 1 | 616 | 3 | Y | 630 | 617 | 0 | | | 27 |
| | | | | | | | | 9 | 4 | 693 | 9 | | | | | | | |
| 09 | 2760 | N | 1848 | -0- | | -912 | -0- | 283 | 1 | 1019 | 3 | Y | 492 | 495 | 0 | | | 24 |
| | | | | | | | | 5 | 4 | 541 | 9 | | | | | | | |
| 10 | 2592 | N | 2592 | -0- | | -0- | -0- | 358 | 1 | 1568 | 3 | Y | 596 | 592 | 0 | | | 28 |
| | | | | | | | | 10 | 4 | 656 | 9 | | | | | | | |

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 815 | N | 815 | -0- | | -0- | -0- | 657 | 1 | 1 | 3 | Y | 119 | 122 | 0 | | | 4 |
| | | | | | | | | 26 | 4 | 131 | 9 | | | | | | | |
| 06 | 1618 | N | 1618 | -0- | | -0- | -0- | 676 | 1 | 1 | 3 | Y | 837 | 803 | 0 | | | 38 |
| | | | | | | | | 20 | 4 | 921 | 9 | | | | | | | |
| 07 | 1573 | N | 1573 | -0- | | -0- | -0- | 587 | 1 | 84 | 3 | Y | 805 | 808 | 0 | | | 35 |
| | | | | | | | | 16 | 4 | 886 | 9 | | | | | | | |
| 08 | 506 | N | 506 | -0- | | -0- | -0- | 404 | 1 | 22 | 3 | Y | 63 | 95 | 0 | | | 3 |
| | | | | | | | | 11 | 4 | 69 | 9 | | | | | | | |
| 09 | 1620 | N | 683 | -0- | | -937 | -0- | 425 | 1 | 134 | 3 | Y | 105 | 103 | 0 | | | 5 |
| | | | | | | | | 8 | 4 | 116 | 9 | | | | | | | |
| 10 | 1581 | N | 849 | -0- | | -732 | -0- | 494 | 1 | 164 | 3 | Y | 161 | 159 | 0 | | | 7 |
| | | | | | | | | 14 | 4 | 177 | 9 | | | | | | | |

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2077 | X | 2013 | -0- | | -64 | -0- | 470 | 1 | 571 | 3 | Y | 867 | 868 | 0 | | | 32 |
| | | | | | | | | 18 | 4 | 954 | 9 | | | | | | | |
| 06 | 2010 | X | 1372 | -0- | | -638 | -0- | 443 | 1 | 111 | 3 | Y | 732 | 731 | 0 | | | 33 |
| | | | | | | | | 13 | 4 | 805 | 9 | | | | | | | |
| 07 | 2480 | X | 1340 | -0- | | -1140 | -0- | 429 | 1 | 109 | 3 | Y | 719 | 721 | 0 | | | 31 |
| | | | | | | | | 11 | 4 | 791 | 9 | | | | | | | |
| 08 | 1470 | N | 1470 | -0- | | -0- | -0- | 385 | 1 | 359 | 3 | Y | 650 | 653 | 0 | | | 28 |
| | | | | | | | | 11 | 4 | 715 | 9 | | | | | | | |
| 09 | 1410 | N | 1379 | -0- | | -31 | -0- | 340 | 1 | 293 | 3 | Y | 673 | 668 | 0 | | | 33 |
| | | | | | | | | 6 | 4 | 740 | 9 | | | | | | | |
| 10 | 1333 | N | 1161 | -0- | | -172 | -0- | 413 | 1 | 7 | 3 | Y | 664 | 666 | 0 | | | 31 |
| | | | | | | | | 11 | 4 | 730 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1116 | X | 1041 | -0- | -75 | -0- | 648 | 1 | 310 | 3 | Y | 53 | 55 | 0 | | | 2 |
| | | | | | | | 25 | 4 | 58 | 9 | | | | | | | |
| 06 | 1083 | X | 1083 | -0- | -0- | -0- | 638 | 1 | 372 | 3 | Y | 48 | 48 | 0 | | | 2 |
| | | | | | | | 20 | 4 | 53 | 9 | | | | | | | |
| 07 | 961 | X | 634 | -0- | -327 | -0- | 371 | 1 | 218 | 3 | Y | 32 | 33 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 35 | 9 | | | | | | | |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 09 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3148 | X | 3148 | -0- | -0- | -0- | 127 | 1 | 2449 | 3 | Y | 520 | 520 | 0 | | | -0- |
| | | | | | | | 572 | 9 | | | | | | | | | |
| 06 | 4253 | X | 4253 | -0- | -0- | -0- | 231 | 1 | 3515 | 3 | Y | 461 | 461 | 0 | | | -0- |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 07 | 4123 | X | 3756 | -0- | -367 | -0- | 202 | 1 | 2952 | 3 | Y | 547 | 547 | 0 | | | -0- |
| | | | | | | | 602 | 9 | | | | | | | | | |
| 08 | 2126 | X | 2126 | -0- | -0- | -0- | 104 | 1 | 1485 | 3 | Y | 488 | 488 | 0 | | | -0- |
| | | | | | | | 537 | 9 | | | | | | | | | |
| 09 | 4260 | X | 2249 | -0- | -2011 | -0- | 120 | 1 | 1676 | 3 | Y | 412 | 412 | 0 | | | -0- |
| | | | | | | | 453 | 9 | | | | | | | | | |
| 10 | 4402 | X | 2771 | -0- | -1631 | -0- | 160 | 1 | 2083 | 3 | Y | 480 | 480 | 0 | | | -0- |
| | | | | | | | 528 | 9 | | | | | | | | | |

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5425 | X | 2485 | -0- | -2940 | -0- | 275 | 1 | 1991 | 3 | Y | 199 | 199 | 0 | | | -0- |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 06 | 3720 | X | 1776 | -0- | -1944 | -0- | 244 | 1 | 1512 | 3 | Y | 18 | 18 | 0 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 3007 | X | 2554 | -0- | -453 | -0- | 336 | 1 | 2079 | 3 | Y | 126 | 126 | 0 | | | -0- |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 08 | 909 | X | 909 | -0- | -0- | -0- | 97 | 1 | 683 | 3 | Y | 117 | 117 | 0 | | | -0- |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 09 | 2910 | X | 811 | -0- | -2099 | -0- | 97 | 1 | 598 | 3 | Y | 105 | 105 | 0 | | | -0- |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 10 | 2542 | X | 836 | -0- | -1706 | -0- | 120 | 1 | 594 | 3 | Y | 111 | 111 | 0 | | | -0- |
| | | | | | | | 122 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6243 | X | 6243 | -0- | -0- | -0- | 622 | 1 | 4726 | 3 | Y | 814 | 814 | 0 | | | -0- |
| | | | | | | | 895 | 9 | | | | | | | | | |
| 06 | 6112 | X | 6112 | -0- | -0- | -0- | 744 | 1 | 4743 | 3 | Y | 568 | 568 | 0 | | | -0- |
| | | | | | | | 625 | 9 | | | | | | | | | |
| 07 | 6724 | X | 6724 | -0- | -0- | -0- | 859 | 1 | 5346 | 3 | Y | 472 | 472 | 0 | | | -0- |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 08 | 6054 | X | 6054 | -0- | -0- | -0- | 701 | 1 | 4850 | 3 | Y | 457 | 457 | 0 | | | -0- |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 09 | 6120 | X | 5761 | -0- | -359 | -0- | 750 | 1 | 4503 | 3 | Y | 462 | 462 | 0 | | | -0- |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 10 | 6727 | X | 6130 | -0- | -597 | -0- | 952 | 1 | 4588 | 3 | Y | 536 | 536 | 0 | | | -0- |
| | | | | | | | 590 | 9 | | | | | | | | | |

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1876 | X | 1876 | -0- | -0- | -0- | 168 | 1 | 1344 | 3 | Y | 331 | 331 | 0 | | | -0- |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 06 | 1909 | X | 1909 | -0- | -0- | -0- | 205 | 1 | 1348 | 3 | Y | 324 | 324 | 0 | | | -0- |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 07 | 1891 | X | 1450 | -0- | -441 | -0- | 161 | 1 | 1038 | 3 | Y | 228 | 228 | 0 | | | -0- |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 08 | 1614 | X | 1614 | -0- | -0- | -0- | 159 | 1 | 1141 | 3 | Y | 285 | 285 | 0 | | | -0- |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 09 | 1920 | X | 1369 | -0- | -551 | -0- | 153 | 1 | 954 | 3 | Y | 238 | 238 | 0 | | | -0- |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 10 | 1984 | X | 1540 | -0- | -444 | -0- | 214 | 1 | 1070 | 3 | Y | 233 | 233 | 0 | | | -0- |
| | | | | | | | 256 | 9 | | | | | | | | | |

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7130 | X | 4653 | -0- | -2477 | -0- | 4212 | 3 | 441 | 9 | Y | 401 | 401 | 0 | | | -0- |
| 06 | 5790 | X | 4019 | -0- | -1771 | -0- | 3636 | 3 | 383 | 9 | Y | 348 | 348 | 0 | | | -0- |
| 07 | 5332 | X | 3950 | -0- | -1382 | -0- | 3572 | 3 | 378 | 9 | Y | 344 | 344 | 0 | | | -0- |
| 08 | 3651 | X | 3651 | -0- | -0- | -0- | 3300 | 3 | 351 | 9 | Y | 319 | 319 | 0 | | | -0- |
| 09 | 4800 | X | 3595 | -0- | -1205 | -0- | 3242 | 3 | 353 | 9 | Y | 321 | 321 | 0 | | | -0- |
| 10 | 4681 | X | 3535 | -0- | -1146 | -0- | 3177 | 3 | 358 | 9 | Y | 325 | 325 | 0 | | | -0- |

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10726 | X | 929 | -0- | -9797 | -0- | 822 | 3 | 107 | 9 | Y | 97 | 97 | 0 | | | -0- |
| 06 | 2550 | X | 860 | -0- | -1690 | -0- | 749 | 3 | 111 | 9 | Y | 101 | 101 | 0 | | | -0- |
| 07 | 1271 | X | 837 | -0- | -434 | -0- | 743 | 3 | 94 | 9 | Y | 85 | 85 | 0 | | | -0- |
| 08 | 843 | X | 843 | -0- | -0- | -0- | 736 | 3 | 107 | 9 | Y | 97 | 97 | 0 | | | -0- |
| 09 | 870 | N | 810 | -0- | -60 | -0- | 709 | 3 | 101 | 9 | Y | 92 | 92 | 0 | | | -0- |
| 10 | 897 | N | 897 | -0- | -0- | -0- | 780 | 3 | 117 | 9 | Y | 106 | 106 | 0 | | | -0- |

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 22175 | X | 22175 | -0- | -0- | -0- | 2485 | 1 | 17861 | 3 | Y | 1663 | 1663 | 0 | | | -0- |
| | | | | | | | 1829 | 9 | | | | | | | | | |
| 06 | 13493 | X | 13493 | -0- | -0- | -0- | 1677 | 1 | 10633 | 3 | Y | 1075 | 1075 | 0 | | | -0- |
| | | | | | | | 1183 | 9 | | | | | | | | | |
| 07 | 12090 | X | 10957 | -0- | -1133 | -0- | 1379 | 1 | 8613 | 3 | Y | 877 | 877 | 0 | | | -0- |
| | | | | | | | 965 | 9 | | | | | | | | | |
| 08 | 8581 | X | 8581 | -0- | -0- | -0- | 985 | 1 | 6827 | 3 | Y | 699 | 699 | 0 | | | -0- |
| | | | | | | | 769 | 9 | | | | | | | | | |
| 09 | 38670 | X | 8347 | -0- | -30323 | -0- | 1098 | 1 | 6581 | 3 | Y | 607 | 607 | 0 | | | -0- |
| | | | | | | | 668 | 9 | | | | | | | | | |
| 10 | 22320 | X | 8668 | -0- | -13652 | -0- | 1368 | 1 | 6557 | 3 | Y | 675 | 675 | 0 | | | -0- |
| | | | | | | | 743 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5394 | X | 849 | -0- | -4545 | -0- | 106 | 1 | 726 | 3 | Y | 15 | 15 | 0 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 10980 | X | 417 | -0- | -10563 | -0- | 58 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| 07 | 15283 | X | 59 | -0- | -15224 | -0- | 8 | 1 | 50 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 140 | X | 140 | -0- | -0- | -0- | 18 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| 09 | 17490 | X | -0- | -0- | -17490 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 868 | X | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | -0- |

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1559 | X | 1559 | -0- | -0- | -0- | 520 | 1 | 864 | 3 | Y | 143 | 142 | 0 | | | 5 |
| | | | | | | | 18 | 4 | 157 | 9 | | | | | | | |
| 06 | 1626 | X | 1626 | -0- | -0- | -0- | 521 | 1 | 940 | 3 | Y | 133 | 135 | 0 | | | 3 |
| | | | | | | | 19 | 4 | 146 | 9 | | | | | | | |
| 07 | 1298 | X | 1298 | -0- | -0- | -0- | 530 | 1 | 591 | 3 | Y | 147 | 149 | 0 | | | 1 |
| | | | | | | | 15 | 4 | 162 | 9 | | | | | | | |
| 08 | 636 | N | 636 | -0- | -0- | -0- | 445 | 1 | 33 | 3 | Y | 133 | 132 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 146 | 9 | | | | | | | |
| 09 | 1830 | N | 1259 | -0- | -571 | -0- | 359 | 1 | 779 | 3 | Y | 104 | 105 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 114 | 9 | | | | | | | |
| 10 | 1302 | N | 643 | -0- | -659 | -0- | 311 | 1 | 199 | 3 | Y | 118 | 118 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 130 | 9 | | | | | | | |

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1860 | X | 274 | -0- | -1586 | -0- | 77 | 3 | 197 | 9 | Y | 179 | 179 | 0 | | | -0- |
| 06 | 1230 | X | 39 | -0- | -1191 | -0- | 5 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | -0- |
| 07 | 1054 | X | 43 | -0- | -1011 | -0- | 6 | 3 | 37 | 9 | Y | 34 | 34 | 0 | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 5 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 3 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 6 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4650 | X | 256 | -0- | -4394 | -0- | 85 | 3 | 171 | 9 | Y | 155 | 155 | 0 | | | -0- |
| 06 | 4500 | X | 37 | -0- | -4463 | -0- | 8 | 3 | 29 | 9 | Y | 26 | 26 | 0 | | | -0- |
| 07 | 1116 | X | -0- | -0- | -1116 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 240 | X | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5952 | X | 4615 | -0- | -1337 | -0- | 474 | 1 | 3481 | 3 | Y | 600 | 600 | 0 | | | -0- |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 06 | 4740 | X | 4158 | -0- | -582 | -0- | 485 | 1 | 3093 | 3 | Y | 527 | 527 | 0 | | | -0- |
| | | | | | | | 580 | 9 | | | | | | | | | |
| 07 | 4681 | X | 4057 | -0- | -624 | -0- | 477 | 1 | 3002 | 3 | Y | 525 | 525 | 0 | | | -0- |
| | | | | | | | 578 | 9 | | | | | | | | | |
| 08 | 610 | X | 610 | -0- | -0- | -0- | 66 | 1 | 459 | 3 | Y | 77 | 77 | 0 | | | -0- |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 4530 | X | 1401 | -0- | -3129 | -0- | 146 | 1 | 911 | 3 | Y | 313 | 313 | 0 | | | -0- |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 10 | 4650 | X | 2447 | -0- | -2203 | -0- | 335 | 1 | 1652 | 3 | Y | 418 | 418 | 0 | | | -0- |
| | | | | | | | 460 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4588 | X | 3980 | -0- | -608 | -0- | 418 | 1 | 3098 | 3 | Y | 422 | 422 | 0 | | | -0- |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 06 | 5203 | X | 5203 | -0- | -0- | -0- | 604 | 1 | 3896 | 3 | Y | 639 | 639 | 0 | | | -0- |
| | | | | | | | 703 | 9 | | | | | | | | | |
| 07 | 6045 | X | 3170 | -0- | -2875 | -0- | 378 | 1 | 2394 | 3 | Y | 362 | 362 | 0 | | | -0- |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 08 | 2252 | X | 2252 | -0- | -0- | -0- | 256 | 1 | 1776 | 3 | Y | 200 | 200 | 0 | | | -0- |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 09 | 5910 | X | 3679 | -0- | -2231 | -0- | 460 | 1 | 2788 | 3 | Y | 392 | 392 | 0 | | | -0- |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 10 | 5363 | X | 2904 | -0- | -2459 | -0- | 414 | 1 | 2050 | 3 | Y | 400 | 400 | 0 | | | -0- |
| | | | | | | | 440 | 9 | | | | | | | | | |

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1075 | X | 1075 | -0- | -0- | -0- | 105 | 1 | 809 | 3 | Y | 146 | 146 | 0 | | | -0- |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 06 | 1460 | X | 1460 | -0- | -0- | -0- | 175 | 1 | 1124 | 3 | Y | 146 | 146 | 0 | | | -0- |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 07 | 1909 | X | 1909 | -0- | -0- | -0- | 239 | 1 | 1496 | 3 | Y | 158 | 158 | 0 | | | -0- |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 08 | 2612 | X | 2612 | -0- | -0- | -0- | 309 | 1 | 2128 | 3 | Y | 159 | 159 | 0 | | | -0- |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 09 | 2462 | X | 2462 | -0- | -0- | -0- | 328 | 1 | 1960 | 3 | Y | 158 | 158 | 0 | | | -0- |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 10 | 2054 | X | 2054 | -0- | -0- | -0- | 320 | 1 | 1545 | 3 | Y | 172 | 172 | 0 | | | -0- |
| | | | | | | | 189 | 9 | | | | | | | | | |

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3782 | X | 2688 | -0- | -1094 | -0- | 248 | 1 | 1900 | 3 | Y | 491 | 491 | 0 | | | -0- |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 06 | 3660 | X | 2608 | -0- | -1052 | -0- | 280 | 1 | 1815 | 3 | Y | 466 | 466 | 0 | | | -0- |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 07 | 2914 | X | 2824 | -0- | -90 | -0- | 314 | 1 | 1997 | 3 | Y | 466 | 466 | 0 | | | -0- |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 08 | 3144 | X | 3144 | -0- | -0- | -0- | 324 | 1 | 2277 | 3 | Y | 494 | 494 | 0 | | | -0- |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 09 | 3011 | X | 3011 | -0- | -0- | -0- | 348 | 1 | 2125 | 3 | Y | 489 | 489 | 0 | | | -0- |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 10 | 3133 | X | 3133 | -0- | -0- | -0- | 436 | 1 | 2140 | 3 | Y | 506 | 506 | 0 | | | -0- |
| | | | | | | | 557 | 9 | | | | | | | | | |

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | CM | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 3131 | X | -0- | -0- | -3131 | -0- | Y | -0- | -0- |
| 06 | 1830 | X | -0- | -0- | -1830 | -0- | Y | -0- | -0- |
| 07 | 1891 | X | -0- | -0- | -1891 | -0- | Y | -0- | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6045 | X | 695 | -0- | -5350 | -0- | 6 | 1 | 661 | 3 | Y | 25 | 25 | 0 | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | |
| 06 | 5850 | X | 545 | -0- | -5305 | -0- | 5 | 1 | 516 | 3 | Y | 22 | 22 | 0 | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | |
| 07 | 2728 | X | -0- | -0- | -2728 | -0- | | | | | Y | -0- | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | 840 | X | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 3472 | X | 3472 | -0- | -0- | -0- | 42 | 1 | 3094 | 3 | Y | 305 | 305 | 0 | | -0- |
| | | | | | | | 336 | 9 | | | | | | | | |

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6337 | X | 6337 | -0- | -0- | -0- | 52 | 1 | 5520 | 3 | Y | 695 | 695 | 0 | | -0- |
| | | | | | | | 765 | 9 | | | | | | | | |
| 06 | 5948 | X | 5948 | -0- | -0- | -0- | 52 | 1 | 5120 | 3 | Y | 705 | 705 | 0 | | -0- |
| | | | | | | | 776 | 9 | | | | | | | | |
| 07 | 6580 | X | 6580 | -0- | -0- | -0- | 56 | 1 | 5689 | 3 | Y | 759 | 759 | 0 | | -0- |
| | | | | | | | 835 | 9 | | | | | | | | |
| 08 | 6240 | X | 6240 | -0- | -0- | -0- | 57 | 1 | 5339 | 3 | Y | 767 | 767 | 0 | | -0- |
| | | | | | | | 844 | 9 | | | | | | | | |
| 09 | 6180 | X | 5424 | -0- | -756 | -0- | 57 | 1 | 4686 | 3 | Y | 619 | 619 | 0 | | -0- |
| | | | | | | | 681 | 9 | | | | | | | | |
| 10 | 6572 | X | 1086 | -0- | -5486 | -0- | 13 | 1 | 985 | 3 | Y | 80 | 80 | 0 | | -0- |
| | | | | | | | 88 | 9 | | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2697 | X | 738 | -0- | -1959 | -0- | 389 | 1 | 120 | 3 | Y | 133 | 136 | 0 | | 5 |
| | | | | | | | 83 | 4 | 146 | 9 | | | | | | |
| 06 | 3240 | X | 762 | -0- | -2478 | -0- | 413 | 1 | 103 | 3 | Y | 147 | 145 | 0 | | 7 |
| | | | | | | | 84 | 4 | 162 | 9 | | | | | | |
| 07 | 3348 | X | 751 | -0- | -2597 | -0- | 437 | 1 | 125 | 3 | Y | 132 | 133 | 0 | | 6 |
| | | | | | | | 44 | 4 | 145 | 9 | | | | | | |
| 08 | 962 | X | 962 | -0- | -0- | -0- | 563 | 1 | 129 | 3 | Y | 164 | 163 | 0 | | 7 |
| | | | | | | | 90 | 4 | 180 | 9 | | | | | | |
| 09 | 2520 | X | 2503 | -0- | -17 | -0- | 820 | 1 | 1251 | 3 | Y | 331 | 323 | 0 | | 15 |
| | | | | | | | 68 | 4 | 364 | 9 | | | | | | |
| 10 | 3791 | X | 3791 | -0- | -0- | -0- | 891 | 1 | 2277 | 3 | Y | 403 | 398 | 0 | | 20 |
| | | | | | | | 180 | 4 | 443 | 9 | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1891 | N | 1805 | -0- | -86 | -0- | 191 | 1 | 1288 | 3 | Y | 296 | 296 | 0 | -0- |
| | | | | | | | 326 | 9 | | | | | | | |
| 06 | 1800 | N | 1734 | -0- | -66 | -0- | 147 | 1 | 1272 | 3 | Y | 286 | 286 | 0 | -0- |
| | | | | | | | 315 | 9 | | | | | | | |
| 07 | 1767 | N | 1691 | -0- | -76 | -0- | 144 | 1 | 1227 | 3 | Y | 291 | 291 | 0 | -0- |
| | | | | | | | 320 | 9 | | | | | | | |
| 08 | 1418 | X | 1418 | -0- | -0- | -0- | 134 | 1 | 979 | 3 | Y | 277 | 277 | 0 | -0- |
| | | | | | | | 305 | 9 | | | | | | | |
| 09 | 1740 | X | 1674 | -0- | -66 | -0- | 180 | 1 | 1166 | 3 | Y | 298 | 298 | 0 | -0- |
| | | | | | | | 328 | 9 | | | | | | | |
| 10 | 1829 | X | 1811 | -0- | -18 | -0- | 158 | 1 | 1310 | 3 | Y | 312 | 312 | 0 | -0- |
| | | | | | | | 343 | 9 | | | | | | | |

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3038 | X | 2350 | -0- | -688 | -0- | 105 | 1 | 1946 | 3 | Y | 272 | 272 | 0 | -0- |
| | | | | | | | 299 | 9 | | | | | | | |
| 06 | 2940 | X | 1000 | -0- | -1940 | -0- | 53 | 1 | 803 | 3 | Y | 131 | 131 | 0 | -0- |
| | | | | | | | 144 | 9 | | | | | | | |
| 07 | 3038 | X | 1902 | -0- | -1136 | -0- | 109 | 1 | 1562 | 3 | Y | 210 | 210 | 0 | -0- |
| | | | | | | | 231 | 9 | | | | | | | |
| 08 | 3058 | X | 3058 | -0- | -0- | -0- | 172 | 1 | 2384 | 3 | Y | 456 | 456 | 0 | -0- |
| | | | | | | | 502 | 9 | | | | | | | |
| 09 | 2640 | X | 2450 | -0- | -190 | -0- | 143 | 1 | 1963 | 3 | Y | 313 | 313 | 0 | -0- |
| | | | | | | | 344 | 9 | | | | | | | |
| 10 | 2356 | X | 381 | -0- | -1975 | -0- | 2 | 1 | 80 | 3 | Y | 272 | 272 | 0 | -0- |
| | | | | | | | 299 | 9 | | | | | | | |

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7998 | X | 2775 | -0- | -5223 | -0- | 2490 | 3 | 285 | 9 | Y | 259 | 259 | 0 | -0- |
| 06 | 7740 | X | 2818 | -0- | -4922 | -0- | 2528 | 3 | 290 | 9 | Y | 264 | 264 | 0 | -0- |
| 07 | 5518 | X | 2935 | -0- | -2583 | -0- | 2638 | 3 | 297 | 9 | Y | 270 | 270 | 0 | -0- |
| 08 | 2981 | X | 2981 | -0- | -0- | -0- | 2681 | 3 | 300 | 9 | Y | 273 | 273 | 0 | -0- |
| 09 | 5400 | X | 2934 | -0- | -2466 | -0- | 2626 | 3 | 308 | 9 | Y | 280 | 280 | 0 | -0- |
| 10 | 3327 | X | 3327 | -0- | -0- | -0- | 2965 | 3 | 362 | 9 | Y | 329 | 329 | 0 | -0- |

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3410 | X | 2545 | -0- | -865 | -0- | 260 | 1 | 1943 | 3 | Y | 311 | 311 | 0 | -0- |
| | | | | | | | 342 | 9 | | | | | | | |
| 06 | 3300 | X | 2125 | -0- | -1175 | -0- | 242 | 1 | 1563 | 3 | Y | 291 | 291 | 0 | -0- |
| | | | | | | | 320 | 9 | | | | | | | |
| 07 | 3224 | X | 2399 | -0- | -825 | -0- | 282 | 1 | 1787 | 3 | Y | 300 | 300 | 0 | -0- |
| | | | | | | | 330 | 9 | | | | | | | |
| 08 | 3783 | X | 3783 | -0- | -0- | -0- | 418 | 1 | 2916 | 3 | Y | 408 | 408 | 0 | -0- |
| | | | | | | | 449 | 9 | | | | | | | |
| 09 | 2940 | X | 2940 | -0- | -0- | -0- | 353 | 1 | 2156 | 3 | Y | 392 | 392 | 0 | -0- |
| | | | | | | | 431 | 9 | | | | | | | |
| 10 | 2718 | X | 2718 | -0- | -0- | -0- | 388 | 1 | 1912 | 3 | Y | 380 | 380 | 0 | -0- |
| | | | | | | | 418 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3937 | X | 3436 | -0- | -501 | -0- | 522 | 1 | 2465 | 3 | Y | 404 | 406 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 444 | 9 | | | | | | | |
| 06 | 3810 | X | 1560 | -0- | -2250 | -0- | 282 | 1 | 1082 | 3 | Y | 172 | 174 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 189 | 9 | | | | | | | |
| 07 | 3658 | X | 950 | -0- | -2708 | -0- | 78 | 1 | 789 | 3 | Y | 74 | 76 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 81 | 9 | | | | | | | |
| 08 | 830 | X | 830 | -0- | -0- | -0- | 65 | 1 | 683 | 3 | Y | 74 | 74 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 81 | 9 | | | | | | | |
| 09 | 5047 | X | 5047 | -0- | -0- | -0- | 565 | 1 | 3638 | 3 | Y | 761 | 749 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 837 | 9 | | | | | | | |
| 10 | 5034 | X | 5034 | -0- | -0- | -0- | 621 | 1 | 3840 | 3 | Y | 504 | 507 | 0 | | | 10 |
| | | | | | | | 19 | 4 | 554 | 9 | | | | | | | |

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1209 | X | 797 | -0- | -412 | -0- | 607 | 1 | 54 | 3 | Y | 113 | 112 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 124 | 9 | | | | | | | |
| 06 | 847 | X | 847 | -0- | -0- | -0- | 536 | 1 | 126 | 3 | Y | 155 | 156 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 171 | 9 | | | | | | | |
| 07 | 841 | X | 841 | -0- | -0- | -0- | 564 | 1 | 118 | 3 | Y | 134 | 135 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 147 | 9 | | | | | | | |
| 08 | 1105 | N | 1105 | -0- | -0- | -0- | 549 | 1 | 182 | 3 | Y | 328 | 324 | 0 | | | 6 |
| | | | | | | | 13 | 4 | 361 | 9 | | | | | | | |
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 535 | 1 | 84 | 3 | Y | 382 | 380 | 0 | | | 8 |
| | | | | | | | 11 | 4 | 420 | 9 | | | | | | | |
| 10 | 1389 | N | 1389 | -0- | -0- | -0- | 623 | 1 | 141 | 3 | Y | 555 | 549 | 0 | | | 14 |
| | | | | | | | 14 | 4 | 611 | 9 | | | | | | | |

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1364 | X | 1364 | -0- | -0- | -0- | 397 | 1 | 281 | 3 | Y | 609 | 606 | 0 | | | 22 |
| | | | | | | | 16 | 4 | 670 | 9 | | | | | | | |
| 06 | 1290 | X | 714 | -0- | -576 | -0- | 289 | 1 | 1 | 3 | Y | 377 | 382 | 0 | | | 17 |
| | | | | | | | 9 | 4 | 415 | 9 | | | | | | | |
| 07 | 1333 | X | 504 | -0- | -829 | -0- | 208 | 1 | 1 | 3 | Y | 263 | 269 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 289 | 9 | | | | | | | |
| 08 | 668 | N | 668 | -0- | -0- | -0- | 191 | 1 | 1 | 3 | Y | 428 | 421 | 0 | | | 18 |
| | | | | | | | 5 | 4 | 471 | 9 | | | | | | | |
| 09 | 720 | N | 551 | -0- | -169 | -0- | 198 | 1 | 1 | 3 | Y | 316 | 319 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 348 | 9 | | | | | | | |
| 10 | 584 | N | 584 | -0- | -0- | -0- | 239 | 1 | 7 | 4 | Y | 307 | 308 | 0 | | | 14 |
| | | | | | | | 338 | 9 | | | | | | | | | |

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5084 | X | 2615 | -0- | -2469 | -0- | 2360 | 3 | 255 | 9 | Y | 232 | 232 | 0 | | | -0- |
| 06 | 3930 | X | 1958 | -0- | -1972 | -0- | 1760 | 3 | 198 | 9 | Y | 180 | 180 | 0 | | | -0- |
| 07 | 3472 | X | 1895 | -0- | -1577 | -0- | 1710 | 3 | 185 | 9 | Y | 168 | 168 | 0 | | | -0- |
| 08 | 1994 | X | 1994 | -0- | -0- | -0- | 1796 | 3 | 198 | 9 | Y | 180 | 180 | 0 | | | -0- |
| 09 | 2580 | X | 1468 | -0- | -1112 | -0- | 1316 | 3 | 152 | 9 | Y | 138 | 138 | 0 | | | -0- |
| 10 | 2635 | X | 1764 | -0- | -871 | -0- | 1580 | 3 | 184 | 9 | Y | 167 | 167 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2972 | X | 2972 | -0- | -0- | -0- | 267 | 1 | 2132 | 3 | Y | 521 | 521 | 0 | | | -0- |
| | | | | | | | 573 | 9 | | | | | | | | | |
| 06 | 3390 | X | 2274 | -0- | -1116 | -0- | 235 | 1 | 1562 | 3 | Y | 434 | 434 | 0 | | | -0- |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 07 | 3627 | X | 1966 | -0- | -1661 | -0- | 195 | 1 | 1297 | 3 | Y | 431 | 431 | 0 | | | -0- |
| | | | | | | | 474 | 9 | | | | | | | | | |
| 08 | 1804 | X | 1804 | -0- | -0- | -0- | 161 | 1 | 1186 | 3 | Y | 415 | 415 | 0 | | | -0- |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 09 | 3510 | X | 550 | -0- | -2960 | -0- | 99 | 3 | 451 | 9 | Y | 410 | 410 | 0 | | | -0- |
| 10 | 3007 | X | 608 | -0- | -2399 | -0- | 140 | 3 | 468 | 9 | Y | 425 | 425 | 0 | | | -0- |

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | X | 2 | -0- | -29 | -0- | 1 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 06 | 95 | X | 95 | -0- | -0- | -0- | 13 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 07 | 78 | X | 78 | -0- | -0- | -0- | 11 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 11 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 09 | 1055 | N | 1055 | -0- | -0- | -0- | 154 | 1 | 901 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3689 | X | 445 | -0- | -3244 | -0- | 159 | 3 | 286 | 9 | Y | 260 | 260 | 0 | | | -0- |
| 06 | 10560 | X | 10560 | -0- | -0- | -0- | 1395 | 1 | 8715 | 3 | Y | 409 | 409 | 0 | | | -0- |
| | | | | | | | 450 | 9 | | | | | | | | | |
| 07 | 9943 | X | 9943 | -0- | -0- | -0- | 1355 | 1 | 8296 | 3 | Y | 265 | 265 | 0 | | | -0- |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 08 | 15438 | X | 15438 | -0- | -0- | -0- | 1931 | 1 | 13133 | 3 | Y | 340 | 340 | 0 | | | -0- |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 09 | 10560 | X | 3586 | -0- | -6974 | -0- | 493 | 1 | 2920 | 3 | Y | 157 | 157 | 0 | | | -0- |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 10 | 10912 | X | 3778 | -0- | -7134 | -0- | 596 | 1 | 2853 | 3 | Y | 299 | 299 | 0 | | | -0- |
| | | | | | | | 329 | 9 | | | | | | | | | |

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1959 | X | 1959 | -0- | -0- | -0- | 174 | 1 | 1397 | 3 | Y | 353 | 353 | 0 | | | -0- |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 06 | 7446 | X | 7446 | -0- | -0- | -0- | 992 | 1 | 6184 | 3 | Y | 245 | 245 | 0 | | | -0- |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 07 | 7108 | X | 7108 | -0- | -0- | -0- | 956 | 1 | 5874 | 3 | Y | 253 | 253 | 0 | | | -0- |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 08 | 12296 | X | 12296 | -0- | -0- | -0- | 1548 | 1 | 10518 | 3 | Y | 209 | 209 | 0 | | | -0- |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 09 | 11535 | X | 11535 | -0- | -0- | -0- | 1631 | 1 | 9610 | 3 | Y | 267 | 267 | 0 | | | -0- |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 10 | 7688 | X | 1615 | -0- | -6073 | -0- | 218 | 1 | 1098 | 3 | Y | 272 | 272 | 0 | | | -0- |
| | | | | | | | 299 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4836 | X | 4119 | -0- | | -717 | -0- | 430 | 1 | 3140 | 3 | Y | 499 | 499 | 0 | | | -0- |
| | | | | | | | | 549 | 9 | | | | | | | | | |
| 06 | 4680 | X | 3945 | -0- | | -735 | -0- | 467 | 1 | 2973 | 3 | Y | 459 | 459 | 0 | | | -0- |
| | | | | | | | | 505 | 9 | | | | | | | | | |
| 07 | 4377 | X | 4377 | -0- | | -0- | -0- | 529 | 1 | 3308 | 3 | Y | 491 | 491 | 0 | | | -0- |
| | | | | | | | | 540 | 9 | | | | | | | | | |
| 08 | 4309 | X | 4309 | -0- | | -0- | -0- | 474 | 1 | 3292 | 3 | Y | 494 | 494 | 0 | | | -0- |
| | | | | | | | | 543 | 9 | | | | | | | | | |
| 09 | 4020 | X | 3920 | -0- | | -100 | -0- | 483 | 1 | 2916 | 3 | Y | 474 | 474 | 0 | | | -0- |
| | | | | | | | | 521 | 9 | | | | | | | | | |
| 10 | 4371 | X | 4056 | -0- | | -315 | -0- | 604 | 1 | 2917 | 3 | Y | 486 | 486 | 0 | | | -0- |
| | | | | | | | | 535 | 9 | | | | | | | | | |

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1798 | N | 1603 | -0- | | -195 | -0- | 149 | 1 | 1154 | 3 | Y | 273 | 273 | 0 | | | -0- |
| | | | | | | | | 300 | 9 | | | | | | | | | |
| 06 | 990 | N | 651 | -0- | | -339 | -0- | 79 | 1 | 500 | 3 | Y | 65 | 65 | 0 | | | -0- |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 07 | 1550 | N | 107 | -0- | | -1443 | -0- | 12 | 1 | 78 | 3 | Y | 15 | 15 | 0 | | | -0- |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1358 | X | 1358 | -0- | | -0- | -0- | 150 | 1 | 1044 | 3 | Y | 149 | 149 | 0 | | | -0- |
| | | | | | | | | 164 | 9 | | | | | | | | | |
| 09 | 1809 | X | 1809 | -0- | | -0- | -0- | 228 | 1 | 1375 | 3 | Y | 187 | 187 | 0 | | | -0- |
| | | | | | | | | 206 | 9 | | | | | | | | | |
| 10 | 1612 | X | 181 | -0- | | -1431 | -0- | 37 | 3 | 144 | 9 | Y | 131 | 131 | 0 | | | -0- |

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2139 | X | 1401 | -0- | | -738 | -0- | 708 | 1 | 355 | 3 | Y | 300 | 295 | 0 | | | 11 |
| | | | | | | | | 8 | 4 | 330 | 9 | | | | | | | |
| 06 | 1710 | X | 1073 | -0- | | -637 | -0- | 487 | 1 | 311 | 3 | Y | 241 | 250 | 0 | | | 2 |
| | | | | | | | | 10 | 4 | 265 | 9 | | | | | | | |
| 07 | 2108 | X | 2108 | -0- | | -0- | -0- | 857 | 1 | 807 | 3 | Y | 395 | 393 | 0 | | | 4 |
| | | | | | | | | 9 | 4 | 435 | 9 | | | | | | | |
| 08 | 1280 | N | 1280 | -0- | | -0- | -0- | 514 | 1 | 511 | 3 | Y | 226 | 227 | 0 | | | 3 |
| | | | | | | | | 6 | 4 | 249 | 9 | | | | | | | |
| 09 | 1209 | N | 1209 | -0- | | -0- | -0- | 479 | 1 | 348 | 3 | Y | 341 | 339 | 0 | | | 5 |
| | | | | | | | | 7 | 4 | 375 | 9 | | | | | | | |
| 10 | 2108 | N | 1280 | -0- | | -828 | -0- | 451 | 1 | 556 | 3 | Y | 240 | 241 | 0 | | | 4 |
| | | | | | | | | 9 | 4 | 264 | 9 | | | | | | | |

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2325 | X | 1391 | -0- | | -934 | -0- | 550 | 1 | 507 | 3 | Y | 298 | 298 | 0 | | | 11 |
| | | | | | | | | 6 | 4 | 328 | 9 | | | | | | | |
| 06 | 2250 | X | 1307 | -0- | | -943 | -0- | 541 | 1 | 384 | 3 | Y | 337 | 346 | 0 | | | 2 |
| | | | | | | | | 11 | 4 | 371 | 9 | | | | | | | |
| 07 | 1984 | X | 1220 | -0- | | -764 | -0- | 543 | 1 | 296 | 3 | Y | 341 | 340 | 0 | | | 3 |
| | | | | | | | | 6 | 4 | 375 | 9 | | | | | | | |
| 08 | 717 | X | 717 | -0- | | -0- | -0- | 392 | 1 | 144 | 3 | Y | 160 | 161 | 0 | | | 2 |
| | | | | | | | | 5 | 4 | 176 | 9 | | | | | | | |
| 09 | 1560 | X | 1177 | -0- | | -383 | -0- | 606 | 1 | 116 | 3 | Y | 405 | 401 | 0 | | | 6 |
| | | | | | | | | 9 | 4 | 446 | 9 | | | | | | | |
| 10 | 1395 | X | 1044 | -0- | | -351 | -0- | 575 | 1 | 50 | 3 | Y | 371 | 371 | 0 | | | 6 |
| | | | | | | | | 11 | 4 | 408 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5053 | X | 2201 | -0- | | -2852 | -0- | 219 | 1 | 1672 | 3 | Y | 282 | 282 | 0 | -0- |
| | | | | | | | | 310 | 9 | | | | | | | |
| 06 | 3030 | X | 2709 | -0- | | -321 | -0- | 310 | 1 | 2011 | 3 | Y | 353 | 353 | 0 | -0- |
| | | | | | | | | 388 | 9 | | | | | | | |
| 07 | 2852 | X | 2537 | -0- | | -315 | -0- | 309 | 1 | 1947 | 3 | Y | 255 | 255 | 0 | -0- |
| | | | | | | | | 281 | 9 | | | | | | | |
| 08 | 2189 | X | 2189 | -0- | | -0- | -0- | 256 | 1 | 1770 | 3 | Y | 148 | 148 | 0 | -0- |
| | | | | | | | | 163 | 9 | | | | | | | |
| 09 | 2700 | X | 1787 | -0- | | -913 | -0- | 235 | 1 | 1411 | 3 | Y | 128 | 128 | 0 | -0- |
| | | | | | | | | 141 | 9 | | | | | | | |
| 10 | 2790 | X | 1928 | -0- | | -862 | -0- | 287 | 1 | 1406 | 3 | Y | 214 | 214 | 0 | -0- |
| | | | | | | | | 235 | 9 | | | | | | | |

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 992 | N | 848 | -0- | | -144 | -0- | 79 | 1 | 611 | 3 | Y | 144 | 144 | 0 | -0- |
| | | | | | | | | 158 | 9 | | | | | | | |
| 06 | 943 | N | 943 | -0- | | -0- | -0- | 106 | 1 | 685 | 3 | Y | 138 | 138 | 0 | -0- |
| | | | | | | | | 152 | 9 | | | | | | | |
| 07 | 934 | N | 934 | -0- | | -0- | -0- | 108 | 1 | 684 | 3 | Y | 129 | 129 | 0 | -0- |
| | | | | | | | | 142 | 9 | | | | | | | |
| 08 | 868 | N | 868 | -0- | | -0- | -0- | 93 | 1 | 651 | 3 | Y | 113 | 113 | 0 | -0- |
| | | | | | | | | 124 | 9 | | | | | | | |
| 09 | 930 | N | 803 | -0- | | -127 | -0- | 98 | 1 | 593 | 3 | Y | 102 | 102 | 0 | -0- |
| | | | | | | | | 112 | 9 | | | | | | | |
| 10 | 930 | N | 879 | -0- | | -51 | -0- | 129 | 1 | 630 | 3 | Y | 109 | 109 | 0 | -0- |
| | | | | | | | | 120 | 9 | | | | | | | |

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 868 | X | 29 | -0- | | -839 | -0- | 10 | 3 | 19 | 9 | Y | 17 | 17 | 0 | -0- |
| 06 | 1832 | X | 1832 | -0- | | -0- | -0- | 218 | 1 | 1392 | 3 | Y | 202 | 202 | 0 | -0- |
| | | | | | | | | 222 | 9 | | | | | | | |
| 07 | 488 | X | 488 | -0- | | -0- | -0- | 50 | 1 | 329 | 3 | Y | 99 | 99 | 0 | -0- |
| | | | | | | | | 109 | 9 | | | | | | | |
| 08 | 806 | X | 806 | -0- | | -0- | -0- | 87 | 1 | 609 | 3 | Y | 100 | 100 | 0 | -0- |
| | | | | | | | | 110 | 9 | | | | | | | |
| 09 | 1830 | X | 540 | -0- | | -1290 | -0- | 62 | 1 | 380 | 3 | Y | 89 | 89 | 0 | -0- |
| | | | | | | | | 98 | 9 | | | | | | | |
| 10 | 1891 | X | 150 | -0- | | -1741 | -0- | 8 | 1 | 61 | 3 | Y | 74 | 74 | 0 | -0- |
| | | | | | | | | 81 | 9 | | | | | | | |

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2047 | X | 2047 | -0- | | -0- | -0- | 207 | 1 | 1526 | 3 | Y | 285 | 285 | 0 | -0- |
| | | | | | | | | 314 | 9 | | | | | | | |
| 06 | 1770 | X | 1106 | -0- | | -664 | -0- | 115 | 1 | 750 | 3 | Y | 219 | 219 | 0 | -0- |
| | | | | | | | | 241 | 9 | | | | | | | |
| 07 | 1829 | X | 869 | -0- | | -960 | -0- | 77 | 1 | 515 | 3 | Y | 252 | 252 | 0 | -0- |
| | | | | | | | | 277 | 9 | | | | | | | |
| 08 | 451 | X | 451 | -0- | | -0- | -0- | 27 | 1 | 215 | 3 | Y | 190 | 190 | 0 | -0- |
| | | | | | | | | 209 | 9 | | | | | | | |
| 09 | 1980 | X | 665 | -0- | | -1315 | -0- | 58 | 1 | 376 | 3 | Y | 210 | 210 | 0 | -0- |
| | | | | | | | | 231 | 9 | | | | | | | |
| 10 | 2077 | X | 625 | -0- | | -1452 | -0- | 66 | 1 | 352 | 3 | Y | 188 | 188 | 0 | -0- |
| | | | | | | | | 207 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1971 | X | 1971 | -0- | -0- | -0- | 180 | 1 | 1402 | 3 | Y | 354 | 354 | 0 | | | -0- |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 06 | 1290 | X | -0- | -0- | -1290 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1537 | X | 1537 | -0- | -0- | -0- | 161 | 1 | 1043 | 3 | Y | 303 | 303 | 0 | | | -0- |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 08 | 6411 | X | 6411 | -0- | -0- | -0- | 718 | 1 | 4980 | 3 | Y | 648 | 648 | 0 | | | -0- |
| | | | | | | | 713 | 9 | | | | | | | | | |
| 09 | 1920 | X | 154 | -0- | -1766 | -0- | 24 | 3 | 130 | 9 | Y | 118 | 118 | 0 | | | -0- |
| 10 | 1984 | X | 405 | -0- | -1579 | -0- | 41 | 1 | 225 | 3 | Y | 126 | 126 | 0 | | | -0- |
| | | | | | | | 139 | 9 | | | | | | | | | |

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5766 | X | 5034 | -0- | -732 | -0- | 551 | 1 | 4009 | 3 | Y | 431 | 431 | 0 | | | -0- |
| | | | | | | | 474 | 9 | | | | | | | | | |
| 06 | 5580 | X | 3692 | -0- | -1888 | -0- | 468 | 1 | 2956 | 3 | Y | 244 | 244 | 0 | | | -0- |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 07 | 4960 | X | 4241 | -0- | -719 | -0- | 537 | 1 | 3350 | 3 | Y | 322 | 322 | 0 | | | -0- |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 08 | 781 | X | 781 | -0- | -0- | -0- | 78 | 1 | 562 | 3 | Y | 128 | 128 | 0 | | | -0- |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 09 | 5736 | X | 5736 | -0- | -0- | -0- | 755 | 1 | 4526 | 3 | Y | 414 | 414 | 0 | | | -0- |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 10 | 5084 | X | 4736 | -0- | -348 | -0- | 735 | 1 | 3544 | 3 | Y | 415 | 415 | 0 | | | -0- |
| | | | | | | | 457 | 9 | | | | | | | | | |

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2573 | X | 2043 | -0- | -530 | -0- | 661 | 1 | 1010 | 3 | Y | 334 | 337 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 367 | 9 | | | | | | | |
| 06 | 2592 | X | 2592 | -0- | -0- | -0- | 673 | 1 | 1840 | 3 | Y | 58 | 61 | 0 | | | 1 |
| | | | | | | | 15 | 4 | 64 | 9 | | | | | | | |
| 07 | 2573 | X | 1379 | -0- | -1194 | -0- | 668 | 1 | 691 | 3 | Y | 9 | 10 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 10 | 9 | | | | | | | |
| 08 | 1058 | X | 1058 | -0- | -0- | -0- | 293 | 1 | 753 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 7 | 9 | | | | | | | |
| 09 | 3583 | X | 3583 | -0- | -0- | -0- | 733 | 1 | 2837 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 4 | 9 | | | | | | | |
| 10 | 2666 | X | 2468 | -0- | -198 | -0- | 689 | 1 | 1746 | 3 | Y | 12 | 12 | 0 | | | -0- |
| | | | | | | | 20 | 4 | 13 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2635 | X | 602 | -0- | -2033 | -0- | 129 | 3 | 473 | 9 | Y | 430 | 430 | 0 | -0- |
| 06 | 7357 | X | 7357 | -0- | -0- | -0- | 722 | 1 | 6139 | 3 | Y | 451 | 451 | 0 | -0- |
| | | | | | | | 496 | 9 | | | | | | | |
| 07 | 8500 | X | 8500 | -0- | -0- | -0- | 853 | 1 | 7128 | 3 | Y | 472 | 472 | 0 | -0- |
| | | | | | | | 519 | 9 | | | | | | | |
| 08 | 2965 | X | 2965 | -0- | -0- | -0- | 338 | 1 | 2430 | 3 | Y | 179 | 179 | 0 | -0- |
| | | | | | | | 197 | 9 | | | | | | | |
| 09 | 7350 | X | 594 | -0- | -6756 | -0- | 57 | 3 | 537 | 9 | Y | 488 | 488 | 0 | -0- |
| 10 | 8494 | X | 429 | -0- | -8065 | -0- | 54 | 3 | 375 | 9 | Y | 341 | 341 | 0 | -0- |

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 5133 | -0- | 5133 | 10989 | 699 | 1 | 3869 | 3 | Y | 507 | 509 | 0 | 6 |
| | | | | | | | 7 | 4 | 558 | 9 | | | | | |
| 06 | 12732 | X | 1743 | -0- | -10989 | -0- | 246 | 1 | 1279 | 3 | Y | 192 | 194 | 0 | 4 |
| | | | | | | | 7 | 4 | 211 | 9 | | | | | |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 0 | -0- |
| 08 | 6014 | X | 1982 | -0- | -4032 | -0- | 228 | 1 | 1518 | 3 | Y | 211 | 207 | 0 | 4 |
| | | | | | | | 4 | 4 | 232 | 9 | | | | | |
| 09 | 5820 | X | 1616 | -0- | -4204 | -0- | 375 | 1 | 1030 | 3 | Y | 188 | 189 | 0 | 3 |
| | | | | | | | 4 | 4 | 207 | 9 | | | | | |
| 10 | 5146 | X | -0- | -0- | -5146 | -0- | | | | | Y | -0- | 3 | 0 | -0- |

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4659 | X | 4659 | -0- | -0- | -0- | 45 | 1 | 4078 | 3 | Y | 487 | 487 | 0 | -0- |
| | | | | | | | 536 | 9 | | | | | | | |
| 06 | 6524 | X | 6524 | -0- | -0- | -0- | 39 | 1 | 5894 | 3 | Y | 537 | 537 | 0 | -0- |
| | | | | | | | 591 | 9 | | | | | | | |
| 07 | 5898 | X | 5898 | -0- | -0- | -0- | 25 | 1 | 5618 | 3 | Y | 232 | 232 | 0 | -0- |
| | | | | | | | 255 | 9 | | | | | | | |
| 08 | 8931 | X | 8931 | -0- | -0- | -0- | 34 | 1 | 8329 | 3 | Y | 516 | 516 | 0 | -0- |
| | | | | | | | 568 | 9 | | | | | | | |
| 09 | 7066 | X | 7066 | -0- | -0- | -0- | 22 | 1 | 6175 | 3 | Y | 790 | 790 | 0 | -0- |
| | | | | | | | 869 | 9 | | | | | | | |
| 10 | 4899 | X | 4899 | -0- | -0- | -0- | 19 | 1 | 4311 | 3 | Y | 517 | 517 | 0 | -0- |
| | | | | | | | 569 | 9 | | | | | | | |

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8793 | X | 8793 | -0- | -0- | -0- | 1032 | 1 | 6863 | 3 | Y | 816 | 816 | 0 | -0- |
| | | | | | | | 898 | 9 | | | | | | | |
| 06 | 5966 | X | 5966 | -0- | -0- | -0- | 519 | 1 | 4503 | 3 | Y | 858 | 858 | 0 | -0- |
| | | | | | | | 944 | 9 | | | | | | | |
| 07 | 5348 | X | 5348 | -0- | -0- | -0- | 472 | 1 | 4032 | 3 | Y | 767 | 767 | 0 | -0- |
| | | | | | | | 844 | 9 | | | | | | | |
| 08 | 4548 | X | 4548 | -0- | -0- | -0- | 459 | 1 | 3357 | 3 | Y | 665 | 665 | 0 | -0- |
| | | | | | | | 732 | 9 | | | | | | | |
| 09 | 4195 | X | 4195 | -0- | -0- | -0- | 473 | 1 | 3061 | 3 | Y | 601 | 601 | 0 | -0- |
| | | | | | | | 661 | 9 | | | | | | | |
| 10 | 423 | X | 423 | -0- | -0- | -0- | 31 | 1 | 267 | 3 | Y | 114 | 114 | 0 | -0- |
| | | | | | | | 125 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5921 | X | 3460 | -0- | -2461 | -0- | 344 | 1 | 2411 | 3 | Y | 641 | 641 | 0 | -0- |
| | | | | | | | 705 | 9 | | | | | | | |
| 06 | 5730 | X | 2764 | -0- | -2966 | -0- | 226 | 1 | 1980 | 3 | Y | 507 | 507 | 0 | -0- |
| | | | | | | | 558 | 9 | | | | | | | |
| 07 | 5921 | X | 2101 | -0- | -3820 | -0- | 174 | 1 | 1497 | 3 | Y | 391 | 391 | 0 | -0- |
| | | | | | | | 430 | 9 | | | | | | | |
| 08 | 1988 | X | 1988 | -0- | -0- | -0- | 182 | 1 | 1351 | 3 | Y | 414 | 414 | 0 | -0- |
| | | | | | | | 455 | 9 | | | | | | | |
| 09 | 3360 | X | 1786 | -0- | -1574 | -0- | 197 | 1 | 1283 | 3 | Y | 278 | 278 | 0 | -0- |
| | | | | | | | 306 | 9 | | | | | | | |
| 10 | 3472 | X | 1314 | -0- | -2158 | -0- | 125 | 1 | 1028 | 3 | Y | 146 | 146 | 0 | -0- |
| | | | | | | | 161 | 9 | | | | | | | |

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12121 | X | 2210 | -0- | -9911 | -0- | 15 | 1 | 1605 | 3 | Y | 536 | 536 | 0 | -0- |
| | | | | | | | 590 | 9 | | | | | | | |
| 06 | 11730 | X | 1114 | -0- | -10616 | -0- | 4 | 1 | 846 | 3 | Y | 240 | 240 | 0 | -0- |
| | | | | | | | 264 | 9 | | | | | | | |
| 07 | 12121 | X | 830 | -0- | -11291 | -0- | 2 | 1 | 642 | 3 | Y | 169 | 169 | 0 | -0- |
| | | | | | | | 186 | 9 | | | | | | | |
| 08 | 986 | X | 986 | -0- | -0- | -0- | 3 | 1 | 771 | 3 | Y | 193 | 193 | 0 | -0- |
| | | | | | | | 212 | 9 | | | | | | | |
| 09 | 1800 | X | 561 | -0- | -1239 | -0- | 339 | 3 | 222 | 9 | Y | 202 | 202 | 0 | -0- |
| 10 | 1860 | X | 17 | -0- | -1843 | -0- | 10 | 3 | 7 | 9 | Y | 6 | 6 | 0 | -0- |

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14694 | X | 3597 | -0- | -11097 | -0- | 30 | 1 | 2899 | 3 | Y | 607 | 607 | 0 | -0- |
| | | | | | | | 668 | 9 | | | | | | | |
| 06 | 14220 | X | 3185 | -0- | -11035 | -0- | 17 | 1 | 2689 | 3 | Y | 435 | 435 | 0 | -0- |
| | | | | | | | 479 | 9 | | | | | | | |
| 07 | 14694 | X | 2553 | -0- | -12141 | -0- | 10 | 1 | 2278 | 3 | Y | 241 | 241 | 0 | -0- |
| | | | | | | | 265 | 9 | | | | | | | |
| 08 | 1507 | X | 1507 | -0- | -0- | -0- | 5 | 1 | 1355 | 3 | Y | 134 | 134 | 0 | -0- |
| | | | | | | | 147 | 9 | | | | | | | |
| 09 | 3210 | X | 1421 | -0- | -1789 | -0- | 4 | 1 | 1185 | 3 | Y | 211 | 211 | 0 | -0- |
| | | | | | | | 232 | 9 | | | | | | | |
| 10 | 3317 | X | 199 | -0- | -3118 | -0- | 100 | 3 | 99 | 9 | Y | 90 | 90 | 0 | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13640 | X | 1757 | -0- | -11883 | -0- | 14 | 1 | 1329 | 3 | Y | 376 | 376 | 0 | | | -0- |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 06 | 13200 | X | 1739 | -0- | -11461 | -0- | 8 | 1 | 1399 | 3 | Y | 302 | 302 | 0 | | | -0- |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 07 | 13640 | X | 955 | -0- | -12685 | -0- | 3 | 1 | 813 | 3 | Y | 126 | 126 | 0 | | | -0- |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 08 | 57 | X | 57 | -0- | -0- | -0- | 46 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | -0- |
| 09 | 1770 | X | -0- | -0- | -1770 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1829 | X | -0- | -0- | -1829 | -0- | | | | | Y | -0- | | | | | -0- |

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5502 | X | 5502 | -0- | -0- | -0- | 767 | 1 | 3971 | 3 | Y | 687 | 692 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 756 | 9 | | | | | | | |
| 06 | 4650 | X | 2382 | -0- | -2268 | -0- | 296 | 1 | 1740 | 3 | Y | 306 | 308 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 337 | 9 | | | | | | | |
| 07 | 6557 | X | 6557 | -0- | -0- | -0- | 904 | 1 | 4903 | 3 | Y | 667 | 661 | 0 | | | 12 |
| | | | | | | | 16 | 4 | 734 | 9 | | | | | | | |
| 08 | 5291 | X | 5291 | -0- | -0- | -0- | 673 | 1 | 4053 | 3 | Y | 504 | 507 | 0 | | | 9 |
| | | | | | | | 11 | 4 | 554 | 9 | | | | | | | |
| 09 | 5640 | X | 5018 | -0- | -622 | -0- | 731 | 1 | 3686 | 3 | Y | 538 | 538 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 592 | 9 | | | | | | | |
| 10 | 5828 | X | 4978 | -0- | -850 | -0- | 743 | 1 | 3785 | 3 | Y | 388 | 390 | 0 | | | 7 |
| | | | | | | | 23 | 4 | 427 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4526 | X | 2934 | -0- | -1592 | -0- | 686 | 1 | 2047 | 3 | Y | 177 | 179 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 195 | 9 | | | | | | | |
| 06 | 4380 | X | 767 | -0- | -3613 | -0- | 146 | 1 | 563 | 3 | Y | 49 | 50 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 54 | 9 | | | | | | | |
| 07 | 4526 | X | 367 | -0- | -4159 | -0- | 290 | 1 | 12 | 3 | Y | 55 | 55 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 61 | 9 | | | | | | | |
| 08 | 1779 | X | 1779 | -0- | -0- | -0- | 271 | 1 | 1331 | 3 | Y | 157 | 155 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 173 | 9 | | | | | | | |
| 09 | 3109 | X | 3109 | -0- | -0- | -0- | 636 | 1 | 2148 | 3 | Y | 288 | 286 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 317 | 9 | | | | | | | |
| 10 | 3886 | X | 3886 | -0- | -0- | -0- | 637 | 1 | 2624 | 3 | Y | 551 | 546 | 0 | | | 10 |
| | | | | | | | 19 | 4 | 606 | 9 | | | | | | | |

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5003 | X | 5003 | -0- | -0- | -0- | 532 | 1 | 3667 | 3 | Y | 731 | 731 | 0 | | | -0- |
| | | | | | | | 804 | 9 | | | | | | | | | |
| 06 | 6827 | X | 6827 | -0- | -0- | -0- | 591 | 1 | 5138 | 3 | Y | 998 | 998 | 0 | | | -0- |
| | | | | | | | 1098 | 9 | | | | | | | | | |
| 07 | 5412 | X | 5412 | -0- | -0- | -0- | 469 | 1 | 4024 | 3 | Y | 835 | 835 | 0 | | | -0- |
| | | | | | | | 919 | 9 | | | | | | | | | |
| 08 | 5346 | X | 5346 | -0- | -0- | -0- | 524 | 1 | 3863 | 3 | Y | 872 | 872 | 0 | | | -0- |
| | | | | | | | 959 | 9 | | | | | | | | | |
| 09 | 5448 | X | 5448 | -0- | -0- | -0- | 594 | 1 | 3882 | 3 | Y | 884 | 884 | 0 | | | -0- |
| | | | | | | | 972 | 9 | | | | | | | | | |
| 10 | 6030 | X | 6030 | -0- | -0- | -0- | 535 | 1 | 4479 | 3 | Y | 924 | 924 | 0 | | | -0- |
| | | | | | | | 1016 | 9 | | | | | | | | | |

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5146 | X | 3358 | -0- | -1788 | -0- | 419 | 1 | 2627 | 3 | Y | 270 | 271 | 0 | | | 10 |
| | | | | | | | 15 | 4 | 297 | 9 | | | | | | | |
| 06 | 4980 | X | -0- | -0- | -4980 | -0- | | | | | Y | -0- | 10 | 0 | | | -0- |
| 07 | 5146 | X | -0- | -0- | -5146 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 4998 | X | 4998 | -0- | -0- | -0- | 563 | 1 | 3653 | 3 | Y | 695 | 686 | 0 | | | 9 |
| | | | | | | | 17 | 4 | 765 | 9 | | | | | | | |
| 09 | 4680 | X | 4525 | -0- | -155 | -0- | 456 | 1 | 3465 | 3 | Y | 540 | 544 | 0 | | | 5 |
| | | | | | | | 10 | 4 | 594 | 9 | | | | | | | |
| 10 | 4962 | X | 4962 | -0- | -0- | -0- | 555 | 1 | 3542 | 3 | Y | 779 | 779 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 857 | 9 | | | | | | | |

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5397 | X | 5397 | -0- | -0- | -0- | 683 | 1 | 4274 | 3 | Y | 267 | 293 | 0 | | | 9 |
| | | | | | | | 146 | 4 | 294 | 9 | | | | | | | |
| 06 | 5627 | X | 5627 | -0- | -0- | -0- | 691 | 1 | 4574 | 3 | Y | 202 | 202 | 0 | | | 9 |
| | | | | | | | 140 | 4 | 222 | 9 | | | | | | | |
| 07 | 6591 | X | 6591 | -0- | -0- | -0- | 792 | 1 | 5457 | 3 | Y | 238 | 236 | 0 | | | 11 |
| | | | | | | | 80 | 4 | 262 | 9 | | | | | | | |
| 08 | 6877 | X | 6877 | -0- | -0- | -0- | 804 | 1 | 5672 | 3 | Y | 248 | 248 | 0 | | | 11 |
| | | | | | | | 128 | 4 | 273 | 9 | | | | | | | |
| 09 | 6658 | X | 6658 | -0- | -0- | -0- | 759 | 1 | 5582 | 3 | Y | 231 | 231 | 0 | | | 11 |
| | | | | | | | 63 | 4 | 254 | 9 | | | | | | | |
| 10 | 6859 | X | 6859 | -0- | -0- | -0- | 797 | 1 | 5627 | 3 | Y | 249 | 248 | 0 | | | 12 |
| | | | | | | | 161 | 4 | 274 | 9 | | | | | | | |

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17886 | X | 17886 | -0- | -0- | -0- | 2312 | 1 | 14844 | 3 | Y | 664 | 664 | 0 | | | -0- |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 06 | 6855 | X | 6855 | -0- | -0- | -0- | 589 | 1 | 5082 | 3 | Y | 1076 | 1076 | 0 | | | -0- |
| | | | | | | | 1184 | 9 | | | | | | | | | |
| 07 | 8605 | X | 8605 | -0- | -0- | -0- | 780 | 1 | 6595 | 3 | Y | 1118 | 1118 | 0 | | | -0- |
| | | | | | | | 1230 | 9 | | | | | | | | | |
| 08 | 7084 | X | 7084 | -0- | -0- | -0- | 704 | 1 | 5140 | 3 | Y | 1127 | 1127 | 0 | | | -0- |
| | | | | | | | 1240 | 9 | | | | | | | | | |
| 09 | 7645 | X | 7645 | -0- | -0- | -0- | 852 | 1 | 5504 | 3 | Y | 1172 | 1172 | 0 | | | -0- |
| | | | | | | | 1289 | 9 | | | | | | | | | |
| 10 | 8371 | X | 8371 | -0- | -0- | -0- | 750 | 1 | 6203 | 3 | Y | 1289 | 1289 | 0 | | | -0- |
| | | | | | | | 1418 | 9 | | | | | | | | | |

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6789 | X | 5314 | -0- | -1475 | -0- | 663 | 1 | 4262 | 3 | Y | 332 | 329 | 0 | | | 12 |
| | | | | | | | 24 | 4 | 365 | 9 | | | | | | | |
| 06 | 6856 | X | 6856 | -0- | -0- | -0- | 665 | 1 | 5797 | 3 | Y | 329 | 333 | 0 | | | 8 |
| | | | | | | | 32 | 4 | 362 | 9 | | | | | | | |
| 07 | 7688 | X | 7688 | -0- | -0- | -0- | 681 | 1 | 6571 | 3 | Y | 376 | 381 | 0 | | | 3 |
| | | | | | | | 22 | 4 | 414 | 9 | | | | | | | |
| 08 | 6813 | X | 6813 | -0- | -0- | -0- | 685 | 1 | 5600 | 3 | Y | 462 | 459 | 0 | | | 6 |
| | | | | | | | 20 | 4 | 508 | 9 | | | | | | | |
| 09 | 8100 | X | 6473 | -0- | -1627 | -0- | 654 | 1 | 5401 | 3 | Y | 366 | 369 | 0 | | | 3 |
| | | | | | | | 15 | 4 | 403 | 9 | | | | | | | |
| 10 | 7750 | X | 6481 | -0- | -1269 | -0- | 678 | 1 | 5195 | 3 | Y | 544 | 544 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 598 | 9 | | | | | | | |

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4960 | X | 2644 | -0- | -2316 | -0- | 332 | 1 | 2096 | 3 | Y | 185 | 184 | 0 | | | 7 |
| | | | | | | | 12 | 4 | 204 | 9 | | | | | | | |
| 06 | 4650 | X | 3297 | -0- | -1353 | -0- | 313 | 1 | 2738 | 3 | Y | 210 | 212 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 231 | 9 | | | | | | | |
| 07 | 5177 | X | 356 | -0- | -4821 | -0- | 155 | 1 | 4 | 3 | Y | 175 | 179 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 193 | 9 | | | | | | | |
| 08 | 365 | X | 365 | -0- | -0- | -0- | 97 | 1 | 3 | 4 | Y | 241 | 239 | 0 | | | 3 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 09 | 5010 | X | 4496 | -0- | -514 | -0- | 516 | 1 | 3435 | 3 | Y | 485 | 484 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 534 | 9 | | | | | | | |
| 10 | 4330 | X | 4330 | -0- | -0- | -0- | 566 | 1 | 2905 | 3 | Y | 774 | 773 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 851 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5918 | X | 5918 | -0- | -0- | -0- | 914 | 1 | 4119 | 3 | Y | 794 | 805 | 0 | | | 26 |
| | | | | | | | 12 | 4 | 873 | 9 | | | | | | | |
| 06 | 4174 | X | 4174 | -0- | -0- | -0- | 786 | 1 | 2802 | 3 | Y | 523 | 534 | 0 | | | 15 |
| | | | | | | | 11 | 4 | 575 | 9 | | | | | | | |
| 07 | 3534 | X | 2707 | -0- | -827 | -0- | 721 | 1 | 1755 | 3 | Y | 201 | 209 | 0 | | | 7 |
| | | | | | | | 10 | 4 | 221 | 9 | | | | | | | |
| 08 | 2173 | X | 2173 | -0- | -0- | -0- | 598 | 1 | 1409 | 3 | Y | 139 | 140 | 0 | | | 6 |
| | | | | | | | 13 | 4 | 153 | 9 | | | | | | | |
| 09 | 5850 | X | 2287 | -0- | -3563 | -0- | 595 | 1 | 1381 | 3 | Y | 278 | 272 | 0 | | | 12 |
| | | | | | | | 5 | 4 | 306 | 9 | | | | | | | |
| 10 | 5921 | X | 2503 | -0- | -3418 | -0- | 654 | 1 | 1129 | 3 | Y | 649 | 632 | 0 | | | 29 |
| | | | | | | | 6 | 4 | 714 | 9 | | | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1081 | N | 1081 | -0- | -0- | -0- | 514 | 1 | 6 | 4 | Y | 510 | 507 | 0 | | | 17 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| 06 | 730 | N | 730 | -0- | -0- | -0- | 248 | 1 | 103 | 3 | Y | 343 | 350 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 377 | 9 | | | | | | | |
| 07 | 2123 | N | 2123 | -0- | -0- | -0- | 362 | 1 | 1361 | 3 | Y | 359 | 356 | 0 | | | 13 |
| | | | | | | | 5 | 4 | 395 | 9 | | | | | | | |
| 08 | 2093 | X | 2093 | -0- | -0- | -0- | 389 | 1 | 1315 | 3 | Y | 346 | 345 | 0 | | | 14 |
| | | | | | | | 8 | 4 | 381 | 9 | | | | | | | |
| 09 | 1904 | X | 1904 | -0- | -0- | -0- | 310 | 1 | 1250 | 3 | Y | 310 | 311 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 341 | 9 | | | | | | | |
| 10 | 2139 | X | 1111 | -0- | -1028 | -0- | 194 | 1 | 615 | 3 | Y | 273 | 274 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 300 | 9 | | | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3255 | X | 1579 | -0- | -1676 | -0- | 584 | 1 | 562 | 3 | Y | 387 | 383 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 426 | 9 | | | | | | | |
| 06 | 2910 | X | 1734 | -0- | -1176 | -0- | 574 | 1 | 834 | 3 | Y | 292 | 296 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 321 | 9 | | | | | | | |
| 07 | 3007 | X | 2625 | -0- | -382 | -0- | 671 | 1 | 1493 | 3 | Y | 411 | 406 | 0 | | | 14 |
| | | | | | | | 9 | 4 | 452 | 9 | | | | | | | |
| 08 | 2165 | X | 2165 | -0- | -0- | -0- | 354 | 1 | 1485 | 3 | Y | 289 | 291 | 0 | | | 12 |
| | | | | | | | 8 | 4 | 318 | 9 | | | | | | | |
| 09 | 1950 | N | 1863 | -0- | -87 | -0- | 280 | 1 | 1321 | 3 | Y | 236 | 238 | 0 | | | 10 |
| | | | | | | | 2 | 4 | 260 | 9 | | | | | | | |
| 10 | 2449 | N | 1380 | -0- | -1069 | -0- | 252 | 1 | 880 | 3 | Y | 223 | 223 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 245 | 9 | | | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3689 | X | 3168 | -0- | -521 | -0- | 641 | 1 | 2177 | 3 | Y | 311 | 313 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 342 | 9 | | | | | | | |
| 06 | 3930 | X | 2677 | -0- | -1253 | -0- | 482 | 1 | 1783 | 3 | Y | 368 | 367 | 0 | | | 11 |
| | | | | | | | 7 | 4 | 405 | 9 | | | | | | | |
| 07 | 4061 | X | 2564 | -0- | -1497 | -0- | 273 | 1 | 1900 | 3 | Y | 352 | 351 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 387 | 9 | | | | | | | |
| 08 | 2464 | X | 2464 | -0- | -0- | -0- | 772 | 1 | 919 | 3 | Y | 688 | 672 | 0 | | | 28 |
| | | | | | | | 16 | 4 | 757 | 9 | | | | | | | |
| 09 | 3150 | X | 2145 | -0- | -1005 | -0- | 717 | 1 | 812 | 3 | Y | 555 | 559 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 611 | 9 | | | | | | | |
| 10 | 3162 | X | 2042 | -0- | -1120 | -0- | 750 | 1 | 703 | 3 | Y | 530 | 531 | 0 | | | 23 |
| | | | | | | | 6 | 4 | 583 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4402 | X | 3071 | -0- | -1331 | -0- | 301 | 1 | 2324 | 3 | Y | 403 | 405 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 443 | 9 | | | | | | | |
| 06 | 3300 | X | 3281 | -0- | -19 | -0- | 255 | 1 | 2566 | 3 | Y | 410 | 407 | 0 | | | 8 |
| | | | | | | | 9 | 4 | 451 | 9 | | | | | | | |
| 07 | 3813 | X | 3779 | -0- | -34 | -0- | 376 | 1 | 2955 | 3 | Y | 401 | 402 | 0 | | | 7 |
| | | | | | | | 7 | 4 | 441 | 9 | | | | | | | |
| 08 | 2809 | X | 2809 | -0- | -0- | -0- | 483 | 1 | 2001 | 3 | Y | 288 | 290 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 317 | 9 | | | | | | | |
| 09 | 3870 | X | 3297 | -0- | -573 | -0- | 453 | 1 | 2433 | 3 | Y | 368 | 367 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 405 | 9 | | | | | | | |
| 10 | 3813 | X | 2199 | -0- | -1614 | -0- | 383 | 1 | 1468 | 3 | Y | 306 | 306 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 337 | 9 | | | | | | | |

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3311 | X | 3311 | -0- | -0- | -0- | 578 | 1 | 2454 | 3 | Y | 248 | 249 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 273 | 9 | | | | | | | |
| 06 | 3150 | X | 3150 | -0- | -0- | -0- | 497 | 1 | 2356 | 3 | Y | 258 | 256 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 284 | 9 | | | | | | | |
| 07 | 3348 | X | 2274 | -0- | -1074 | -0- | 478 | 1 | 1685 | 3 | Y | 94 | 97 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 103 | 9 | | | | | | | |
| 08 | 2658 | X | 2658 | -0- | -0- | -0- | 576 | 1 | 1951 | 3 | Y | 111 | 111 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 122 | 9 | | | | | | | |
| 09 | 3750 | X | 2443 | -0- | -1307 | -0- | 550 | 1 | 1795 | 3 | Y | 83 | 84 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 91 | 9 | | | | | | | |
| 10 | 3317 | X | 2470 | -0- | -847 | -0- | 474 | 1 | 1869 | 3 | Y | 103 | 102 | 0 | | | 2 |
| | | | | | | | 14 | 4 | 113 | 9 | | | | | | | |

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3690 | X | -0- | -0- | -3690 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 868 | X | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6151 | X | 6151 | -0- | -0- | -0- | 881 | 1 | 4722 | 3 | Y | 490 | 522 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 539 | 9 | | | | | | | |
| 06 | 5555 | X | 5555 | -0- | -0- | -0- | 840 | 1 | 4114 | 3 | Y | 525 | 521 | 0 | | | 10 |
| | | | | | | | 23 | 4 | 578 | 9 | | | | | | | |
| 07 | 8153 | X | 5889 | -0- | -2264 | -0- | 916 | 1 | 4401 | 3 | Y | 505 | 506 | 0 | | | 9 |
| | | | | | | | 16 | 4 | 556 | 9 | | | | | | | |
| 08 | 7908 | X | 7908 | -0- | -0- | -0- | 996 | 1 | 6264 | 3 | Y | 574 | 573 | 0 | | | 10 |
| | | | | | | | 17 | 4 | 631 | 9 | | | | | | | |
| 09 | 9690 | X | 6024 | -0- | -3666 | -0- | 985 | 1 | 4365 | 3 | Y | 602 | 602 | 0 | | | 10 |
| | | | | | | | 12 | 4 | 662 | 9 | | | | | | | |
| 10 | 6493 | X | 6493 | -0- | -0- | -0- | 978 | 1 | 4890 | 3 | Y | 541 | 541 | 0 | | | 10 |
| | | | | | | | 30 | 4 | 595 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3949 | X | 3949 | -0- | -0- | -0- | 358 | 1 | 2846 | 3 | Y | 674 | 673 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 741 | 9 | | | | | | | |
| 06 | 3900 | X | 2965 | -0- | -935 | -0- | 354 | 1 | 2049 | 3 | Y | 502 | 501 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 552 | 9 | | | | | | | |
| 07 | 4030 | X | 3831 | -0- | -199 | -0- | 392 | 1 | 2729 | 3 | Y | 639 | 637 | 0 | | | 11 |
| | | | | | | | 7 | 4 | 703 | 9 | | | | | | | |
| 08 | 2501 | X | 2501 | -0- | -0- | -0- | 307 | 1 | 1488 | 3 | Y | 637 | 637 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 701 | 9 | | | | | | | |
| 09 | 4290 | X | 4290 | -0- | -0- | -0- | 340 | 1 | 3008 | 3 | Y | 852 | 849 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 937 | 9 | | | | | | | |
| 10 | 3937 | X | 3829 | -0- | -108 | -0- | 313 | 1 | 2726 | 3 | Y | 709 | 710 | 0 | | | 13 |
| | | | | | | | 10 | 4 | 780 | 9 | | | | | | | |

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5611 | X | 2013 | -0- | -3598 | -0- | 297 | 1 | 1467 | 3 | Y | 224 | 226 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 246 | 9 | | | | | | | |
| 06 | 2730 | X | 486 | -0- | -2244 | -0- | 179 | 1 | 148 | 3 | Y | 142 | 142 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 156 | 9 | | | | | | | |
| 07 | 3193 | X | -0- | -0- | -3193 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 3090 | X | -0- | -0- | -3090 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2015 | X | -0- | -0- | -2015 | -0- | | | | | Y | -0- | | | | | -0- |

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 1180 | -0- | 1180 | 5297 | 218 | 1 | 780 | 3 | Y | 164 | 165 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 180 | 9 | | | | | | | |
| 06 | 6783 | X | 1486 | -0- | -5297 | -0- | 526 | 1 | 792 | 3 | Y | 143 | 142 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 157 | 9 | | | | | | | |
| 07 | 2821 | X | 972 | -0- | -1849 | -0- | 306 | 1 | 613 | 3 | Y | 44 | 46 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 48 | 9 | | | | | | | |
| 08 | 1693 | X | 1693 | -0- | -0- | -0- | 284 | 1 | 1288 | 3 | Y | 105 | 104 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 116 | 9 | | | | | | | |
| 09 | 2730 | X | 1746 | -0- | -984 | -0- | 314 | 1 | 1246 | 3 | Y | 165 | 164 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 182 | 9 | | | | | | | |
| 10 | 1519 | X | 196 | -0- | -1323 | -0- | 31 | 1 | 164 | 3 | Y | -0- | 3 | 0 | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3317 | X | 462 | -0- | -2855 | -0- | 322 | 1 | 93 | 3 | Y | 41 | 41 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 45 | 9 | | | | | | | |
| 06 | 3210 | X | 287 | -0- | -2923 | -0- | 199 | 1 | 82 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 2 | 9 | | | | | | | |
| 07 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 450 | X | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1674 | X | 1410 | -0- | | -264 | -0- | 205 | 1 | 1001 | 3 | Y | 179 | 179 | 0 | | | 6 |
| | | | | | | | | 7 | 4 | 197 | 9 | | | | | | | |
| 06 | 5136 | X | 5136 | -0- | | -0- | -0- | 581 | 1 | 3916 | 3 | Y | 557 | 549 | 0 | | | 14 |
| | | | | | | | | 26 | 4 | 613 | 9 | | | | | | | |
| 07 | 6248 | X | 6248 | -0- | | -0- | -0- | 620 | 1 | 5093 | 3 | Y | 468 | 478 | 0 | | | 4 |
| | | | | | | | | 20 | 4 | 515 | 9 | | | | | | | |
| 08 | 2416 | X | 2416 | -0- | | -0- | -0- | 288 | 1 | 1789 | 3 | Y | 301 | 301 | 0 | | | 4 |
| | | | | | | | | 8 | 4 | 331 | 9 | | | | | | | |
| 09 | 6030 | X | 2549 | -0- | | -3481 | -0- | 157 | 1 | 2122 | 3 | Y | 242 | 244 | 0 | | | 2 |
| | | | | | | | | 4 | 4 | 266 | 9 | | | | | | | |
| 10 | 6293 | X | 2625 | -0- | | -3668 | -0- | 232 | 1 | 2026 | 3 | Y | 330 | 330 | 0 | | | 2 |
| | | | | | | | | 4 | 4 | 363 | 9 | | | | | | | |

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2759 | X | 1599 | -0- | | -1160 | -0- | 250 | 1 | 1256 | 3 | Y | 75 | 78 | 0 | | | 3 |
| | | | | | | | | 10 | 4 | 83 | 9 | | | | | | | |
| 06 | 2670 | X | 1717 | -0- | | -953 | -0- | 282 | 1 | 1290 | 3 | Y | 122 | 119 | 0 | | | 6 |
| | | | | | | | | 11 | 4 | 134 | 9 | | | | | | | |
| 07 | 2759 | X | 1923 | -0- | | -836 | -0- | 286 | 1 | 1486 | 3 | Y | 130 | 130 | 0 | | | 6 |
| | | | | | | | | 8 | 4 | 143 | 9 | | | | | | | |
| 08 | 1195 | X | 1195 | -0- | | -0- | -0- | 221 | 1 | 825 | 3 | Y | 130 | 130 | 0 | | | 6 |
| | | | | | | | | 6 | 4 | 143 | 9 | | | | | | | |
| 09 | 3120 | X | 1035 | -0- | | -2085 | -0- | 199 | 1 | 679 | 3 | Y | 139 | 138 | 0 | | | 7 |
| | | | | | | | | 4 | 4 | 153 | 9 | | | | | | | |
| 10 | 1922 | X | 1407 | -0- | | -515 | -0- | 274 | 1 | 959 | 3 | Y | 151 | 151 | 0 | | | 7 |
| | | | | | | | | 8 | 4 | 166 | 9 | | | | | | | |

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5394 | X | 5002 | -0- | | -392 | -0- | 749 | 1 | 4051 | 3 | Y | 156 | 159 | 0 | | | 6 |
| | | | | | | | | 30 | 4 | 172 | 9 | | | | | | | |
| 06 | 4440 | X | 4267 | -0- | | -173 | -0- | 757 | 1 | 3361 | 3 | Y | 109 | 110 | 0 | | | 5 |
| | | | | | | | | 29 | 4 | 120 | 9 | | | | | | | |
| 07 | 4619 | X | 4237 | -0- | | -382 | -0- | 743 | 1 | 3293 | 3 | Y | 164 | 162 | 0 | | | 7 |
| | | | | | | | | 21 | 4 | 180 | 9 | | | | | | | |
| 08 | 3643 | X | 3643 | -0- | | -0- | -0- | 465 | 1 | 2956 | 3 | Y | 189 | 190 | 0 | | | 6 |
| | | | | | | | | 14 | 4 | 208 | 9 | | | | | | | |
| 09 | 5010 | X | 3174 | -0- | | -1836 | -0- | 322 | 1 | 2579 | 3 | Y | 242 | 236 | 0 | | | 12 |
| | | | | | | | | 7 | 4 | 266 | 9 | | | | | | | |
| 10 | 4991 | X | 3197 | -0- | | -1794 | -0- | 404 | 1 | 2524 | 3 | Y | 234 | 235 | 0 | | | 11 |
| | | | | | | | | 12 | 4 | 257 | 9 | | | | | | | |

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2582 | X | 2582 | -0- | | -0- | -0- | 253 | 1 | 1758 | 3 | Y | 510 | 503 | 0 | | | 19 |
| | | | | | | | | 10 | 4 | 561 | 9 | | | | | | | |
| 06 | 2683 | X | 2683 | -0- | | -0- | -0- | 271 | 1 | 1837 | 3 | Y | 513 | 509 | 0 | | | 23 |
| | | | | | | | | 11 | 4 | 564 | 9 | | | | | | | |
| 07 | 2926 | X | 2926 | -0- | | -0- | -0- | 271 | 1 | 2086 | 3 | Y | 510 | 511 | 0 | | | 22 |
| | | | | | | | | 8 | 4 | 561 | 9 | | | | | | | |
| 08 | 3528 | X | 3528 | -0- | | -0- | -0- | 244 | 1 | 2603 | 3 | Y | 613 | 609 | 0 | | | 26 |
| | | | | | | | | 7 | 4 | 674 | 9 | | | | | | | |
| 09 | 3257 | X | 3257 | -0- | | -0- | -0- | 224 | 1 | 2457 | 3 | Y | 519 | 520 | 0 | | | 25 |
| | | | | | | | | 5 | 4 | 571 | 9 | | | | | | | |
| 10 | 3780 | X | 3780 | -0- | | -0- | -0- | 294 | 1 | 2767 | 3 | Y | 645 | 640 | 0 | | | 30 |
| | | | | | | | | 9 | 4 | 710 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2418 | X | 324 | -0- | -2094 | -0- | 163 | 1 | 6 | 4 | Y | 141 | 141 | 0 | | | 5 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 06 | 2790 | X | 184 | -0- | -2606 | -0- | 99 | 1 | 1 | 3 | Y | 74 | 76 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 81 | 9 | | | | | | | |
| 07 | 2883 | X | 87 | -0- | -2796 | -0- | 82 | 1 | 1 | 3 | Y | 2 | 5 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 2 | 9 | | | | | | | |
| 08 | 401 | X | 401 | -0- | -0- | -0- | 112 | 1 | 1 | 3 | Y | 259 | 249 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 285 | 9 | | | | | | | |
| 09 | 1059 | X | 1059 | -0- | -0- | -0- | 72 | 1 | 719 | 3 | Y | 242 | 240 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 266 | 9 | | | | | | | |
| 10 | 2129 | X | 2129 | -0- | -0- | -0- | 168 | 1 | 1089 | 3 | Y | 788 | 763 | 0 | | | 37 |
| | | | | | | | 5 | 4 | 867 | 9 | | | | | | | |

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7967 | X | 4884 | -0- | -3083 | -0- | 292 | 1 | 3339 | 3 | Y | 1128 | 1130 | 0 | | | 41 |
| | | | | | | | 12 | 4 | 1241 | 9 | | | | | | | |
| 06 | 7710 | X | 4409 | -0- | -3301 | -0- | 300 | 1 | 3423 | 3 | Y | 610 | 623 | 0 | | | 28 |
| | | | | | | | 15 | 4 | 671 | 9 | | | | | | | |
| 07 | 7967 | X | 4387 | -0- | -3580 | -0- | 300 | 1 | 3596 | 3 | Y | 438 | 447 | 0 | | | 19 |
| | | | | | | | 9 | 4 | 482 | 9 | | | | | | | |
| 08 | 4829 | X | 4829 | -0- | -0- | -0- | 272 | 1 | 4049 | 3 | Y | 454 | 454 | 0 | | | 19 |
| | | | | | | | 9 | 4 | 499 | 9 | | | | | | | |
| 09 | 4800 | X | 4723 | -0- | -77 | -0- | 251 | 1 | 3940 | 3 | Y | 478 | 474 | 0 | | | 23 |
| | | | | | | | 6 | 4 | 526 | 9 | | | | | | | |
| 10 | 4898 | X | 4843 | -0- | -55 | -0- | 301 | 1 | 3794 | 3 | Y | 671 | 663 | 0 | | | 31 |
| | | | | | | | 10 | 4 | 738 | 9 | | | | | | | |

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6727 | X | 6152 | -0- | -575 | -0- | 967 | 1 | 4208 | 3 | Y | 880 | 869 | 0 | | | 13 |
| | | | | | | | 9 | 4 | 968 | 9 | | | | | | | |
| 06 | 5164 | X | 5164 | -0- | -0- | -0- | 894 | 1 | 3501 | 3 | Y | 682 | 687 | 0 | | | 8 |
| | | | | | | | 19 | 4 | 750 | 9 | | | | | | | |
| 07 | 6942 | X | 6942 | -0- | -0- | -0- | 847 | 1 | 5268 | 3 | Y | 735 | 736 | 0 | | | 7 |
| | | | | | | | 18 | 4 | 809 | 9 | | | | | | | |
| 08 | 19532 | X | 19532 | -0- | -0- | -0- | 1360 | 1 | 16738 | 3 | Y | 1271 | 1267 | 0 | | | 11 |
| | | | | | | | 36 | 4 | 1398 | 9 | | | | | | | |
| 09 | 5490 | X | 2798 | -0- | -2692 | -0- | 677 | 1 | 1807 | 3 | Y | 283 | 291 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 311 | 9 | | | | | | | |
| 10 | 5673 | X | 5320 | -0- | -353 | -0- | 836 | 1 | 3632 | 3 | Y | 746 | 742 | 0 | | | 7 |
| | | | | | | | 31 | 4 | 821 | 9 | | | | | | | |

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7192 | X | 5432 | -0- | -1760 | -0- | 802 | 1 | 3671 | 3 | Y | 865 | 862 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 952 | 9 | | | | | | | |
| 06 | 4740 | X | 3706 | -0- | -1034 | -0- | 712 | 1 | 2541 | 3 | Y | 398 | 407 | 0 | | | 4 |
| | | | | | | | 15 | 4 | 438 | 9 | | | | | | | |
| 07 | 5580 | X | 1804 | -0- | -3776 | -0- | 380 | 1 | 1063 | 3 | Y | 322 | 323 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 354 | 9 | | | | | | | |
| 08 | 1675 | X | 1675 | -0- | -0- | -0- | 300 | 1 | 1120 | 3 | Y | 225 | 226 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 248 | 9 | | | | | | | |
| 09 | 6713 | X | 6713 | -0- | -0- | -0- | 738 | 1 | 5168 | 3 | Y | 730 | 725 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 803 | 9 | | | | | | | |
| 10 | 5425 | X | 3535 | -0- | -1890 | -0- | 666 | 1 | 2104 | 3 | Y | 674 | 674 | 0 | | | 7 |
| | | | | | | | 24 | 4 | 741 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4464 | X | 4464 | -0- | -0- | -0- | 767 | 1 | 3129 | 3 | Y | 510 | 511 | 0 | | | 7 |
| | | | | | | | 7 | 4 | 561 | 9 | | | | | | | |
| 06 | 4508 | X | 4508 | -0- | -0- | -0- | 596 | 1 | 3301 | 3 | Y | 542 | 543 | 0 | | | 6 |
| | | | | | | | 15 | 4 | 596 | 9 | | | | | | | |
| 07 | 4030 | X | 3427 | -0- | -603 | -0- | 703 | 1 | 2186 | 3 | Y | 477 | 479 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 525 | 9 | | | | | | | |
| 08 | 512 | X | 512 | -0- | -0- | -0- | 358 | 1 | 14 | 3 | Y | 120 | 123 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 132 | 9 | | | | | | | |
| 09 | 5280 | X | 910 | -0- | -4370 | -0- | 391 | 1 | 302 | 3 | Y | 196 | 195 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 216 | 9 | | | | | | | |
| 10 | 7685 | X | 7685 | -0- | -0- | -0- | 776 | 1 | 6045 | 3 | Y | 759 | 753 | 0 | | | 8 |
| | | | | | | | 29 | 4 | 835 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4030 | X | 3267 | -0- | -763 | -0- | 673 | 1 | 2258 | 3 | Y | 300 | 303 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 330 | 9 | | | | | | | |
| 06 | 3810 | X | 1183 | -0- | -2627 | -0- | 516 | 1 | 538 | 3 | Y | 108 | 110 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 119 | 9 | | | | | | | |
| 07 | 4154 | X | 616 | -0- | -3538 | -0- | 550 | 1 | 47 | 3 | Y | 10 | 12 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 11 | 9 | | | | | | | |
| 08 | 5471 | X | 5471 | -0- | -0- | -0- | 761 | 1 | 4124 | 3 | Y | 522 | 513 | 0 | | | 9 |
| | | | | | | | 12 | 4 | 574 | 9 | | | | | | | |
| 09 | 6445 | X | 6445 | -0- | -0- | -0- | 779 | 1 | 4985 | 3 | Y | 610 | 609 | 0 | | | 10 |
| | | | | | | | 10 | 4 | 671 | 9 | | | | | | | |
| 10 | 5074 | X | 5074 | -0- | -0- | -0- | 642 | 1 | 3928 | 3 | Y | 440 | 442 | 0 | | | 8 |
| | | | | | | | 20 | 4 | 484 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2666 | X | 2450 | -0- | -216 | -0- | 603 | 1 | 1524 | 3 | Y | 289 | 290 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 318 | 9 | | | | | | | |
| 06 | 2550 | X | 396 | -0- | -2154 | -0- | 225 | 1 | 15 | 3 | Y | 138 | 138 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 152 | 9 | | | | | | | |
| 07 | 1054 | X | 597 | -0- | -457 | -0- | 455 | 1 | 37 | 3 | Y | 89 | 90 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 98 | 9 | | | | | | | |
| 08 | 614 | X | 614 | -0- | -0- | -0- | 563 | 1 | 43 | 3 | Y | -0- | 2 | 0 | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 09 | 2370 | X | 572 | -0- | -1798 | -0- | 565 | 1 | 1 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 10 | 2449 | X | 471 | -0- | -1978 | -0- | 458 | 1 | 13 | 4 | Y | -0- | | | | | -0- |

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6076 | X | -0- | -0- | -6076 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 5640 | X | -0- | -0- | -5640 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 5270 | X | -0- | -0- | -5270 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 3389 | X | 3389 | -0- | -0- | -0- | 452 | 1 | 2909 | 3 | Y | 13 | 13 | 0 | | | -0- |
| | | | | | | | 14 | 4 | 14 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3799 | X | 3799 | -0- | -0- | -0- | | 708 | 1 | 2551 | 3 | Y | 485 | 486 | 0 | | | 7 |
| | | | | | | | | 6 | 4 | 534 | 9 | | | | | | | |
| 06 | 6688 | X | 6688 | -0- | -0- | -0- | | 640 | 1 | 4541 | 3 | Y | 1354 | 1346 | 0 | | | 15 |
| | | | | | | | | 18 | 4 | 1489 | 9 | | | | | | | |
| 07 | 7023 | X | 7023 | -0- | -0- | -0- | | 750 | 1 | 4577 | 3 | Y | 1527 | 1528 | 0 | | | 14 |
| | | | | | | | | 16 | 4 | 1680 | 9 | | | | | | | |
| 08 | 4174 | X | 4174 | -0- | -0- | -0- | | 452 | 1 | 2743 | 3 | Y | 880 | 886 | 0 | | | 8 |
| | | | | | | | | 11 | 4 | 968 | 9 | | | | | | | |
| 09 | 7770 | X | 4305 | -0- | -3465 | -0- | | 427 | 1 | 2929 | 3 | Y | 860 | 859 | 0 | | | 9 |
| | | | | | | | | 3 | 4 | 946 | 9 | | | | | | | |
| 10 | 7068 | X | 6262 | -0- | -806 | -0- | | 678 | 1 | 4219 | 3 | Y | 1218 | 1215 | 0 | | | 12 |
| | | | | | | | | 25 | 4 | 1340 | 9 | | | | | | | |

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 651 | N | 525 | -0- | -126 | -0- | | 107 | 3 | 418 | 9 | Y | 380 | 380 | 0 | | | -0- |
| 06 | 720 | N | 531 | -0- | -189 | -0- | | 50 | 3 | 481 | 9 | Y | 437 | 437 | 0 | | | -0- |
| 07 | 620 | N | 246 | -0- | -374 | -0- | | 24 | 3 | 222 | 9 | Y | 202 | 202 | 0 | | | -0- |
| 08 | 757 | N | 757 | -0- | -0- | -0- | | 66 | 3 | 691 | 9 | Y | 628 | 628 | 0 | | | -0- |
| 09 | 540 | N | 430 | -0- | -110 | -0- | | 39 | 3 | 391 | 9 | Y | 355 | 355 | 0 | | | -0- |
| 10 | 515 | N | 515 | -0- | -0- | -0- | | 62 | 3 | 453 | 9 | Y | 412 | 412 | 0 | | | -0- |

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 790 | -0- | 790 | 2818 | | 615 | 1 | 1 | 3 | Y | 22 | 13 | 0 | | | 9 |
| | | | | | | | | 150 | 4 | 24 | 9 | | | | | | | |
| 06 | 2952 | X | 134 | -0- | -2818 | -0- | | 94 | 1 | 40 | 4 | Y | -0- | 9 | 0 | | | -0- |
| 07 | 620 | N | 25 | -0- | -595 | -0- | | 22 | 1 | 3 | 4 | Y | -0- | | | | | -0- |
| 08 | 775 | N | 471 | -0- | -304 | -0- | | 419 | 1 | 52 | 4 | Y | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | | Y | -0- | | | | | -0- |

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2393 | X | 2393 | -0- | -0- | -0- | | 425 | 1 | 1600 | 3 | Y | 240 | 232 | 0 | | | 94 |
| | | | | | | | | 104 | 4 | 264 | 9 | | | | | | | |
| 06 | 1403 | X | 1403 | -0- | -0- | -0- | | 299 | 1 | 807 | 3 | Y | 154 | 164 | 0 | | | 84 |
| | | | | | | | | 128 | 4 | 169 | 9 | | | | | | | |
| 07 | 3380 | X | 3380 | -0- | -0- | -0- | | 585 | 1 | 2028 | 3 | Y | 621 | 479 | 0 | | | 226 |
| | | | | | | | | 84 | 4 | 683 | 9 | | | | | | | |
| 08 | 2927 | X | 2927 | -0- | -0- | -0- | | 601 | 1 | 2049 | 3 | Y | 184 | 334 | 0 | | | 76 |
| | | | | | | | | 75 | 4 | 202 | 9 | | | | | | | |
| 09 | 2310 | X | 1878 | -0- | -432 | -0- | | 373 | 1 | 1287 | 3 | Y | 142 | 161 | 0 | | | 57 |
| | | | | | | | | 62 | 4 | 156 | 9 | | | | | | | |
| 10 | 3379 | X | 1180 | -0- | -2199 | -0- | | 149 | 1 | 904 | 3 | Y | 103 | 125 | 0 | | | 35 |
| | | | | | | | | 14 | 4 | 113 | 9 | | | | | | | |

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 841 | N | 841 | -0- | -0- | -0- | | 564 | 1 | 27 | 3 | Y | 102 | 71 | 0 | | | 40 |
| | | | | | | | | 138 | 4 | 112 | 9 | | | | | | | |
| 06 | 360 | N | 287 | -0- | -73 | -0- | | 154 | 1 | 66 | 4 | Y | 61 | 68 | 0 | | | 33 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 484 | N | 484 | -0- | -0- | -0- | | 378 | 1 | 9 | 3 | Y | 39 | 58 | 0 | | | 14 |
| | | | | | | | | 54 | 4 | 43 | 9 | | | | | | | |
| 08 | 345 | N | 345 | -0- | -0- | -0- | | 298 | 1 | 4 | 3 | Y | 5 | 17 | 0 | | | 2 |
| | | | | | | | | 37 | 4 | 6 | 9 | | | | | | | |
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | | Y | -0- | 2 | 0 | | | -0- |
| 10 | 536 | N | 536 | -0- | -0- | -0- | | 440 | 1 | 41 | 4 | Y | 50 | 33 | 0 | | | 17 |
| | | | | | | | | 55 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 527 | N | 349 | -0- | -178 | -0- | 249 | 1 | 61 | 4 | Y | 35 | 24 | 0 | | | 14 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 510 | N | 54 | -0- | -456 | -0- | 32 | 1 | 14 | 4 | Y | 7 | 17 | 0 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 527 | N | 131 | -0- | -396 | -0- | 39 | 1 | 44 | 3 | Y | 38 | 28 | 0 | | | 14 |
| | | | | | | | 6 | 4 | 42 | 9 | | | | | | | |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 14 | 0 | | | -0- |
| 09 | DLQ G-10 | | 42 | -0- | 42 | 42 | 26 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 10 | DLQ G-10 | | 314 | -0- | 314 | 356 | 256 | 1 | 24 | 4 | Y | 31 | 20 | 0 | | | 11 |
| | | | | | | | 34 | 9 | | | | | | | | | |

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12516 | X | 12516 | -0- | -0- | -0- | 1350 | 1 | 10036 | 3 | Y | 727 | 553 | 0 | | | 286 |
| | | | | | | | 330 | 4 | 800 | 9 | | | | | | | |
| 06 | 7860 | X | 3934 | -0- | -3926 | -0- | 393 | 1 | 3116 | 3 | Y | 233 | 392 | 0 | | | 127 |
| | | | | | | | 169 | 4 | 256 | 9 | | | | | | | |
| 07 | 13989 | X | 13989 | -0- | -0- | -0- | 1328 | 1 | 11418 | 3 | Y | 956 | 735 | 0 | | | 348 |
| | | | | | | | 191 | 4 | 1052 | 9 | | | | | | | |
| 08 | 8738 | X | 8738 | -0- | -0- | -0- | 847 | 1 | 6920 | 3 | Y | 787 | 809 | 0 | | | 326 |
| | | | | | | | 105 | 4 | 866 | 9 | | | | | | | |
| 09 | 12120 | X | 5715 | -0- | -6405 | -0- | 672 | 1 | 4504 | 3 | Y | 388 | 558 | 0 | | | 156 |
| | | | | | | | 112 | 4 | 427 | 9 | | | | | | | |
| 10 | 13981 | X | 5498 | -0- | -8483 | -0- | 820 | 1 | 4055 | 3 | Y | 497 | 481 | 0 | | | 172 |
| | | | | | | | 76 | 4 | 547 | 9 | | | | | | | |

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 03/06/2023 TOTAL DEPTH 12279 PERF.12448 - 16204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4876 | X | 4876 | -0- | -0- | -0- | 545 | 1 | 3307 | 3 | Y | 925 | 919 | 0 | | | 11 |
| | | | | | | | 6 | 4 | 1018 | 9 | | | | | | | |
| 06 | 4644 | X | 4644 | -0- | -0- | -0- | 537 | 1 | 3073 | 3 | Y | 926 | 920 | 0 | | | 17 |
| | | | | | | | 15 | 4 | 1019 | 9 | | | | | | | |
| 07 | 5425 | X | 4739 | -0- | -686 | -0- | 624 | 1 | 3191 | 3 | Y | 830 | 833 | 0 | | | 14 |
| | | | | | | | 11 | 4 | 913 | 9 | | | | | | | |
| 08 | 5821 | X | 5821 | -0- | -0- | -0- | 849 | 1 | 4010 | 3 | Y | 862 | 861 | 0 | | | 15 |
| | | | | | | | 14 | 4 | 948 | 9 | | | | | | | |
| 09 | 5353 | X | 5353 | -0- | -0- | -0- | 977 | 1 | 3344 | 3 | Y | 927 | 927 | 0 | | | 15 |
| | | | | | | | 12 | 4 | 1020 | 9 | | | | | | | |
| 10 | 4867 | X | 2637 | -0- | -2230 | -0- | 478 | 1 | 1389 | 3 | Y | 687 | 689 | 0 | | | 13 |
| | | | | | | | 14 | 4 | 756 | 9 | | | | | | | |

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 3960 | -0- | 3960 | 16750 | 424 | 1 | 3176 | 3 | Y | 323 | 321 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 355 | 9 | | | | | | | |
| 06 | 20934 | X | 4184 | -0- | -16750 | -0- | 440 | 1 | 3220 | 3 | Y | 464 | 459 | 0 | | | 9 |
| | | | | | | | 14 | 4 | 510 | 9 | | | | | | | |
| 07 | 7347 | X | 6064 | -0- | -1283 | -0- | 553 | 1 | 4807 | 3 | Y | 630 | 628 | 0 | | | 11 |
| | | | | | | | 11 | 4 | 693 | 9 | | | | | | | |
| 08 | 6586 | X | 6586 | -0- | -0- | -0- | 600 | 1 | 5182 | 3 | Y | 722 | 720 | 0 | | | 13 |
| | | | | | | | 10 | 4 | 794 | 9 | | | | | | | |
| 09 | 5907 | X | 5907 | -0- | -0- | -0- | 576 | 1 | 4631 | 3 | Y | 629 | 632 | 0 | | | 10 |
| | | | | | | | 8 | 4 | 692 | 9 | | | | | | | |
| 10 | 6107 | X | 2668 | -0- | -3439 | -0- | 382 | 1 | 1942 | 3 | Y | 302 | 306 | 0 | | | 6 |
| | | | | | | | 12 | 4 | 332 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16426 | X | 16426 | -0- | -0- | -0- | 1248 | 1 | 14180 | 3 | Y | 893 | 897 | 0 | | | 11 |
| | | | | | | | 16 | 4 | 982 | 9 | | | | | | | |
| 06 | 14089 | X | 14089 | -0- | -0- | -0- | 1132 | 1 | 11973 | 3 | Y | 855 | 850 | 0 | | | 16 |
| | | | | | | | 43 | 4 | 941 | 9 | | | | | | | |
| 07 | 13981 | X | 13202 | -0- | -779 | -0- | 1158 | 1 | 11397 | 3 | Y | 567 | 573 | 0 | | | 10 |
| | | | | | | | 23 | 4 | 624 | 9 | | | | | | | |
| 08 | 8628 | X | 8628 | -0- | -0- | -0- | 915 | 1 | 7121 | 3 | Y | 524 | 525 | 0 | | | 9 |
| | | | | | | | 16 | 4 | 576 | 9 | | | | | | | |
| 09 | 16680 | X | 3844 | -0- | -12836 | -0- | 640 | 1 | 2768 | 3 | Y | 389 | 392 | 0 | | | 6 |
| | | | | | | | 8 | 4 | 428 | 9 | | | | | | | |
| 10 | 16430 | X | 6521 | -0- | -9909 | -0- | 745 | 1 | 4992 | 3 | Y | 692 | 685 | 0 | | | 13 |
| | | | | | | | 23 | 4 | 761 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10912 | X | 8490 | -0- | -2422 | -0- | 887 | 1 | 7589 | 3 | Y | 4 | 6 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 4 | 9 | | | | | | | |
| 06 | 10560 | X | 1869 | -0- | -8691 | -0- | 257 | 1 | 1601 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 3 | 9 | | | | | | | |
| 07 | 10912 | X | 573 | -0- | -10339 | -0- | 60 | 1 | 512 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 08 | 780 | X | 780 | -0- | -0- | -0- | 580 | 1 | 54 | 3 | Y | 125 | 123 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 138 | 9 | | | | | | | |
| 09 | 8220 | X | 590 | -0- | -7630 | -0- | 574 | 1 | 6 | 4 | Y | 9 | 11 | 0 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 8494 | X | 7556 | -0- | -938 | -0- | 949 | 1 | 5893 | 3 | Y | 623 | 611 | 0 | | | 12 |
| | | | | | | | 29 | 4 | 685 | 9 | | | | | | | |

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13733 | X | 9109 | -0- | -4624 | -0- | 1043 | 1 | 6864 | 3 | Y | 1083 | 1080 | 0 | | | 16 |
| | | | | | | | 11 | 4 | 1191 | 9 | | | | | | | |
| 06 | 13290 | X | 8755 | -0- | -4535 | -0- | 992 | 1 | 6562 | 3 | Y | 1067 | 1071 | 0 | | | 12 |
| | | | | | | | 27 | 4 | 1174 | 9 | | | | | | | |
| 07 | 10633 | X | 4654 | -0- | -5979 | -0- | 558 | 1 | 3307 | 3 | Y | 706 | 712 | 0 | | | 6 |
| | | | | | | | 12 | 4 | 777 | 9 | | | | | | | |
| 08 | 3901 | X | 3901 | -0- | -0- | -0- | 528 | 1 | 2736 | 3 | Y | 567 | 568 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 624 | 9 | | | | | | | |
| 09 | 10290 | X | 6712 | -0- | -3578 | -0- | 801 | 1 | 4815 | 3 | Y | 993 | 988 | 0 | | | 10 |
| | | | | | | | 4 | 4 | 1092 | 9 | | | | | | | |
| 10 | 9145 | X | 6834 | -0- | -2311 | -0- | 748 | 1 | 5211 | 3 | Y | 770 | 772 | 0 | | | 8 |
| | | | | | | | 28 | 4 | 847 | 9 | | | | | | | |

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16895 | X | 10629 | -0- | -6266 | -0- | 1189 | 1 | 8466 | 3 | Y | 874 | 873 | 0 | | | 13 |
| | | | | | | | 13 | 4 | 961 | 9 | | | | | | | |
| 06 | 16350 | X | 7676 | -0- | -8674 | -0- | 874 | 1 | 6040 | 3 | Y | 671 | 677 | 0 | | | 7 |
| | | | | | | | 24 | 4 | 738 | 9 | | | | | | | |
| 07 | 16895 | X | 14588 | -0- | -2307 | -0- | 1367 | 1 | 11986 | 3 | Y | 1095 | 1092 | 0 | | | 10 |
| | | | | | | | 30 | 4 | 1205 | 9 | | | | | | | |
| 08 | 15220 | X | 15220 | -0- | -0- | -0- | 1077 | 1 | 12972 | 3 | Y | 1039 | 1040 | 0 | | | 9 |
| | | | | | | | 28 | 4 | 1143 | 9 | | | | | | | |
| 09 | 15442 | X | 15442 | -0- | -0- | -0- | 1100 | 1 | 13119 | 3 | Y | 1104 | 1102 | 0 | | | 11 |
| | | | | | | | 9 | 4 | 1214 | 9 | | | | | | | |
| 10 | 14694 | X | 13195 | -0- | -1499 | -0- | 1052 | 1 | 10869 | 3 | Y | 1121 | 1121 | 0 | | | 11 |
| | | | | | | | 41 | 4 | 1233 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3720 | X | 3720 | -0- | -0- | -0- | 828 | 1 | 2193 | 3 | Y | 629 | 628 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 692 | 9 | | | | | | | |
| 06 | 2880 | X | 1613 | -0- | -1267 | -0- | 475 | 1 | 720 | 3 | Y | 373 | 378 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 410 | 9 | | | | | | | |
| 07 | 2976 | X | 687 | -0- | -2289 | -0- | 330 | 1 | 21 | 3 | Y | 300 | 301 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 330 | 9 | | | | | | | |
| 08 | 1349 | X | 1349 | -0- | -0- | -0- | 167 | 1 | 837 | 3 | Y | 310 | 310 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 341 | 9 | | | | | | | |
| 09 | 3630 | X | 1621 | -0- | -2009 | -0- | 327 | 1 | 825 | 3 | Y | 425 | 424 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 468 | 9 | | | | | | | |
| 10 | 3720 | X | 3109 | -0- | -611 | -0- | 609 | 1 | 1924 | 3 | Y | 504 | 503 | 0 | | | 5 |
| | | | | | | | 22 | 4 | 554 | 9 | | | | | | | |

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12679 | X | 12678 | -0- | -1 | -0- | 1041 | 1 | 10539 | 3 | Y | 959 | 924 | 0 | | | 35 |
| | | | | | | | 43 | 4 | 1055 | 9 | | | | | | | |
| 06 | 12270 | X | 8555 | -0- | -3715 | -0- | 798 | 1 | 7194 | 3 | Y | 478 | 491 | 0 | | | 22 |
| | | | | | | | 37 | 4 | 526 | 9 | | | | | | | |
| 07 | 13719 | X | 13719 | -0- | -0- | -0- | 1007 | 1 | 11813 | 3 | Y | 788 | 776 | 0 | | | 34 |
| | | | | | | | 32 | 4 | 867 | 9 | | | | | | | |
| 08 | 13758 | X | 13758 | -0- | -0- | -0- | 869 | 1 | 12152 | 3 | Y | 645 | 651 | 0 | | | 28 |
| | | | | | | | 27 | 4 | 710 | 9 | | | | | | | |
| 09 | 18114 | X | 18114 | -0- | -0- | -0- | 1001 | 1 | 16159 | 3 | Y | 846 | 833 | 0 | | | 41 |
| | | | | | | | 23 | 4 | 931 | 9 | | | | | | | |
| 10 | 13826 | X | 11969 | -0- | -1857 | -0- | 856 | 1 | 10414 | 3 | Y | 611 | 624 | 0 | | | 28 |
| | | | | | | | 27 | 4 | 672 | 9 | | | | | | | |

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9145 | X | 6324 | -0- | -2821 | -0- | 855 | 1 | 4932 | 3 | Y | 456 | 466 | 0 | | | 17 |
| | | | | | | | 35 | 4 | 502 | 9 | | | | | | | |
| 06 | 6630 | X | 4146 | -0- | -2484 | -0- | 663 | 1 | 2869 | 3 | Y | 535 | 528 | 0 | | | 24 |
| | | | | | | | 25 | 4 | 589 | 9 | | | | | | | |
| 07 | 10013 | X | 3834 | -0- | -6179 | -0- | 763 | 1 | 2434 | 3 | Y | 560 | 560 | 0 | | | 24 |
| | | | | | | | 21 | 4 | 616 | 9 | | | | | | | |
| 08 | 3822 | X | 3822 | -0- | -0- | -0- | 611 | 1 | 2917 | 3 | Y | 251 | 264 | 0 | | | 11 |
| | | | | | | | 18 | 4 | 276 | 9 | | | | | | | |
| 09 | 9690 | X | 1017 | -0- | -8673 | -0- | 467 | 1 | 520 | 3 | Y | 19 | 29 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 21 | 9 | | | | | | | |
| 10 | 7871 | X | 7871 | -0- | -0- | -0- | 705 | 1 | 6304 | 3 | Y | 764 | 730 | 0 | | | 35 |
| | | | | | | | 22 | 4 | 840 | 9 | | | | | | | |

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15748 | X | 4383 | -0- | -11365 | -0- | 680 | 1 | 3383 | 3 | Y | 266 | 257 | 0 | | | 10 |
| | | | | | | | 27 | 4 | 293 | 9 | | | | | | | |
| 06 | 8284 | X | 8284 | -0- | -0- | -0- | 770 | 1 | 7221 | 3 | Y | 234 | 233 | 0 | | | 11 |
| | | | | | | | 36 | 4 | 257 | 9 | | | | | | | |
| 07 | 3441 | X | 1600 | -0- | -1841 | -0- | 384 | 1 | 1081 | 3 | Y | 113 | 119 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 124 | 9 | | | | | | | |
| 08 | 5004 | X | 5004 | -0- | -0- | -0- | 637 | 1 | 3863 | 3 | Y | 441 | 427 | 0 | | | 19 |
| | | | | | | | 19 | 4 | 485 | 9 | | | | | | | |
| 09 | 9840 | X | 5624 | -0- | -4216 | -0- | 562 | 1 | 4575 | 3 | Y | 432 | 430 | 0 | | | 21 |
| | | | | | | | 12 | 4 | 475 | 9 | | | | | | | |
| 10 | 8587 | X | 7304 | -0- | -1283 | -0- | 739 | 1 | 6051 | 3 | Y | 446 | 446 | 0 | | | 21 |
| | | | | | | | 23 | 4 | 491 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1030 | N | 1030 | -0- | -0- | -0- | 795 | 1 | 28 | 3 | Y | 12 | 11 | 0 | | | 5 |
| | | | | | | | 194 | 4 | 13 | 9 | | | | | | | |
| 06 | 594 | N | 594 | -0- | -0- | -0- | 406 | 1 | 6 | 3 | Y | 7 | 8 | 0 | | | 4 |
| | | | | | | | 174 | 4 | 8 | 9 | | | | | | | |
| 07 | 382 | N | 382 | -0- | -0- | -0- | 185 | 1 | 74 | 3 | Y | 87 | 59 | 0 | | | 32 |
| | | | | | | | 27 | 4 | 96 | 9 | | | | | | | |
| 08 | 478 | N | 478 | -0- | -0- | -0- | 384 | 1 | 6 | 3 | Y | 36 | 53 | 0 | | | 15 |
| | | | | | | | 48 | 4 | 40 | 9 | | | | | | | |
| 09 | 600 | N | 159 | -0- | -441 | -0- | 135 | 1 | 1 | 3 | Y | 1 | 16 | 0 | | | -0- |
| | | | | | | | 22 | 4 | 1 | 9 | | | | | | | |
| 10 | 372 | N | 213 | -0- | -159 | -0- | 138 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15916 | X | 15916 | -0- | -0- | -0- | 1426 | 1 | 13994 | 3 | Y | 436 | 425 | 0 | | | 16 |
| | | | | | | | 16 | 4 | 480 | 9 | | | | | | | |
| 06 | 14389 | X | 14389 | -0- | -0- | -0- | 1143 | 1 | 11968 | 3 | Y | 1140 | 1148 | 0 | | | 8 |
| | | | | | | | 24 | 4 | 1254 | 9 | | | | | | | |
| 07 | 11843 | X | 11843 | -0- | -0- | -0- | 1002 | 1 | 9753 | 3 | Y | 979 | 977 | 0 | | | 10 |
| | | | | | | | 11 | 4 | 1077 | 9 | | | | | | | |
| 08 | 10928 | X | 10928 | -0- | -0- | -0- | 842 | 1 | 9133 | 3 | Y | 857 | 855 | 0 | | | 12 |
| | | | | | | | 10 | 4 | 943 | 9 | | | | | | | |
| 09 | 15390 | X | 11681 | -0- | -3709 | -0- | 808 | 1 | 9699 | 3 | Y | 1056 | 1052 | 0 | | | 16 |
| | | | | | | | 12 | 4 | 1162 | 9 | | | | | | | |
| 10 | 15903 | X | 9425 | -0- | -6478 | -0- | 729 | 1 | 7614 | 3 | Y | 971 | 970 | 0 | | | 17 |
| | | | | | | | 14 | 4 | 1068 | 9 | | | | | | | |

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10230 | X | 9559 | -0- | -671 | -0- | 860 | 1 | 7536 | 3 | Y | 1048 | 1036 | 0 | | | 39 |
| | | | | | | | 10 | 4 | 1153 | 9 | | | | | | | |
| 06 | 9900 | X | 8515 | -0- | -1385 | -0- | 770 | 1 | 6765 | 3 | Y | 876 | 909 | 0 | | | 6 |
| | | | | | | | 16 | 4 | 964 | 9 | | | | | | | |
| 07 | 10230 | X | 8405 | -0- | -1825 | -0- | 796 | 1 | 6600 | 3 | Y | 909 | 906 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 1000 | 9 | | | | | | | |
| 08 | 8484 | X | 8484 | -0- | -0- | -0- | 745 | 1 | 6784 | 3 | Y | 860 | 857 | 0 | | | 12 |
| | | | | | | | 9 | 4 | 946 | 9 | | | | | | | |
| 09 | 9240 | X | 8284 | -0- | -956 | -0- | 680 | 1 | 6594 | 3 | Y | 909 | 907 | 0 | | | 14 |
| | | | | | | | 10 | 4 | 1000 | 9 | | | | | | | |
| 10 | 9548 | X | 6746 | -0- | -2802 | -0- | 648 | 1 | 5259 | 3 | Y | 752 | 753 | 0 | | | 13 |
| | | | | | | | 12 | 4 | 827 | 9 | | | | | | | |

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12152 | X | 11706 | -0- | -446 | -0- | 889 | 1 | 9532 | 3 | Y | 1159 | 1150 | 0 | | | 44 |
| | | | | | | | 10 | 4 | 1275 | 9 | | | | | | | |
| 06 | 11760 | X | 9818 | -0- | -1942 | -0- | 753 | 1 | 8270 | 3 | Y | 708 | 747 | 0 | | | 5 |
| | | | | | | | 16 | 4 | 779 | 9 | | | | | | | |
| 07 | 11160 | X | 8300 | -0- | -2860 | -0- | 503 | 1 | 7033 | 3 | Y | 689 | 687 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 758 | 9 | | | | | | | |
| 08 | 11017 | X | 11017 | -0- | -0- | -0- | 840 | 1 | 9279 | 3 | Y | 807 | 803 | 0 | | | 11 |
| | | | | | | | 10 | 4 | 888 | 9 | | | | | | | |
| 09 | 11340 | X | 9407 | -0- | -1933 | -0- | 740 | 1 | 8232 | 3 | Y | 385 | 390 | 0 | | | 6 |
| | | | | | | | 11 | 4 | 424 | 9 | | | | | | | |
| 10 | 11718 | X | 9607 | -0- | -2111 | -0- | 771 | 1 | 7856 | 3 | Y | 877 | 868 | 0 | | | 15 |
| | | | | | | | 15 | 4 | 965 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7006 | X | 5251 | -0- | -1755 | -0- | 717 | 1 | 4526 | 3 | Y | -0- | 13 | 0 | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 06 | 6780 | X | 3887 | -0- | -2893 | -0- | 830 | 1 | 2596 | 3 | Y | 404 | 401 | 0 | | | 3 |
| | | | | | | | 17 | 4 | 444 | 9 | | | | | | | |
| 07 | 7006 | X | 4871 | -0- | -2135 | -0- | 806 | 1 | 3702 | 3 | Y | 322 | 322 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 354 | 9 | | | | | | | |
| 08 | 8275 | X | 8275 | -0- | -0- | -0- | 963 | 1 | 6089 | 3 | Y | 1101 | 1089 | 0 | | | 15 |
| | | | | | | | 12 | 4 | 1211 | 9 | | | | | | | |
| 09 | 7955 | X | 7955 | -0- | -0- | -0- | 848 | 1 | 5779 | 3 | Y | 1195 | 1192 | 0 | | | 18 |
| | | | | | | | 13 | 4 | 1315 | 9 | | | | | | | |
| 10 | 6203 | X | 6203 | -0- | -0- | -0- | 750 | 1 | 4569 | 3 | Y | 791 | 795 | 0 | | | 14 |
| | | | | | | | 14 | 4 | 870 | 9 | | | | | | | |

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9083 | X | 7719 | -0- | -1364 | -0- | 1016 | 1 | 5911 | 3 | Y | 711 | 703 | 0 | | | 10 |
| | | | | | | | 10 | 4 | 782 | 9 | | | | | | | |
| 06 | 8790 | X | 4110 | -0- | -4680 | -0- | 538 | 1 | 3222 | 3 | Y | 305 | 312 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 336 | 9 | | | | | | | |
| 07 | 5327 | X | 5327 | -0- | -0- | -0- | 690 | 1 | 4125 | 3 | Y | 453 | 452 | 0 | | | 4 |
| | | | | | | | 14 | 4 | 498 | 9 | | | | | | | |
| 08 | 6090 | X | 6090 | -0- | -0- | -0- | 728 | 1 | 4728 | 3 | Y | 560 | 559 | 0 | | | 5 |
| | | | | | | | 18 | 4 | 616 | 9 | | | | | | | |
| 09 | 7590 | X | 7362 | -0- | -228 | -0- | 732 | 1 | 5879 | 3 | Y | 678 | 676 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 746 | 9 | | | | | | | |
| 10 | 8647 | X | 8647 | -0- | -0- | -0- | 882 | 1 | 6936 | 3 | Y | 724 | 724 | 0 | | | 7 |
| | | | | | | | 33 | 4 | 796 | 9 | | | | | | | |

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4484 | X | 4484 | -0- | -0- | -0- | 598 | 1 | 2953 | 3 | Y | 842 | 828 | 0 | | | 32 |
| | | | | | | | 7 | 4 | 926 | 9 | | | | | | | |
| 06 | 4565 | X | 4565 | -0- | -0- | -0- | 605 | 1 | 3105 | 3 | Y | 765 | 791 | 0 | | | 6 |
| | | | | | | | 13 | 4 | 842 | 9 | | | | | | | |
| 07 | 4304 | X | 4304 | -0- | -0- | -0- | 634 | 1 | 2922 | 3 | Y | 674 | 673 | 0 | | | 7 |
| | | | | | | | 7 | 4 | 741 | 9 | | | | | | | |
| 08 | 4175 | X | 4175 | -0- | -0- | -0- | 575 | 1 | 2912 | 3 | Y | 619 | 618 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 681 | 9 | | | | | | | |
| 09 | 4560 | X | 2696 | -0- | -1864 | -0- | 353 | 1 | 1834 | 3 | Y | 458 | 459 | 0 | | | 7 |
| | | | | | | | 5 | 4 | 504 | 9 | | | | | | | |
| 10 | 4712 | X | 2852 | -0- | -1860 | -0- | 438 | 1 | 1903 | 3 | Y | 457 | 456 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 503 | 9 | | | | | | | |

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1364 | X | 3 | -0- | -1361 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 480 | X | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 51 | N | 51 | -0- | -0- | -0- | 49 | 1 | 1 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9362 | X | 6599 | -0- | -2763 | -0- | 816 | 1 | 5115 | 3 | Y | 577 | 583 | 0 | | | 21 |
| | | | | | | | 33 | 4 | 635 | 9 | | | | | | | |
| 06 | 8580 | X | 5626 | -0- | -2954 | -0- | 699 | 1 | 4347 | 3 | Y | 501 | 499 | 0 | | | 23 |
| | | | | | | | 29 | 4 | 551 | 9 | | | | | | | |
| 07 | 8928 | X | 5521 | -0- | -3407 | -0- | 618 | 1 | 4356 | 3 | Y | 481 | 483 | 0 | | | 21 |
| | | | | | | | 18 | 4 | 529 | 9 | | | | | | | |
| 08 | 6583 | X | 6583 | -0- | -0- | -0- | 566 | 1 | 5457 | 3 | Y | 494 | 494 | 0 | | | 21 |
| | | | | | | | 17 | 4 | 543 | 9 | | | | | | | |
| 09 | 8640 | X | 7236 | -0- | -1404 | -0- | 533 | 1 | 6080 | 3 | Y | 555 | 549 | 0 | | | 27 |
| | | | | | | | 12 | 4 | 611 | 9 | | | | | | | |
| 10 | 7475 | X | 7475 | -0- | -0- | -0- | 630 | 1 | 6185 | 3 | Y | 582 | 582 | 0 | | | 27 |
| | | | | | | | 20 | 4 | 640 | 9 | | | | | | | |

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5642 | X | 3882 | -0- | -1760 | -0- | 687 | 1 | 2476 | 3 | Y | 641 | 635 | 0 | | | 20 |
| | | | | | | | 14 | 4 | 705 | 9 | | | | | | | |
| 06 | 5220 | X | 4383 | -0- | -837 | -0- | 668 | 1 | 2896 | 3 | Y | 724 | 729 | 0 | | | 15 |
| | | | | | | | 23 | 4 | 796 | 9 | | | | | | | |
| 07 | 5394 | X | 4578 | -0- | -816 | -0- | 699 | 1 | 2933 | 3 | Y | 845 | 848 | 0 | | | 12 |
| | | | | | | | 16 | 4 | 930 | 9 | | | | | | | |
| 08 | 4534 | X | 4534 | -0- | -0- | -0- | 684 | 1 | 2933 | 3 | Y | 819 | 815 | 0 | | | 16 |
| | | | | | | | 16 | 4 | 901 | 9 | | | | | | | |
| 09 | 5010 | X | 4002 | -0- | -1008 | -0- | 680 | 1 | 2377 | 3 | Y | 846 | 845 | 0 | | | 17 |
| | | | | | | | 14 | 4 | 931 | 9 | | | | | | | |
| 10 | 4619 | X | 4375 | -0- | -244 | -0- | 812 | 1 | 2611 | 3 | Y | 847 | 843 | 0 | | | 21 |
| | | | | | | | 20 | 4 | 932 | 9 | | | | | | | |

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18817 | X | -0- | -0- | -18817 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 18210 | X | 1985 | -0- | -16225 | -0- | 14 | 1 | 1971 | 3 | Y | -0- | | | | | -0- |
| 07 | 18817 | X | -0- | -0- | -18817 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 60 | X | 60 | -0- | -0- | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1980 | X | 12 | -0- | -1968 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2046 | X | 3 | -0- | -2043 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 7390 | -0- | 7390 | 27662 | 672 | 1 | 5162 | 3 | Y | 1408 | 1393 | 0 | | | 53 |
| | | | | | | | 7 | 4 | 1549 | 9 | | | | | | | |
| 06 | 34290 | X | 6628 | -0- | -27662 | -0- | 579 | 1 | 4579 | 3 | Y | 1325 | 1368 | 0 | | | 10 |
| | | | | | | | 12 | 4 | 1458 | 9 | | | | | | | |
| 07 | 8432 | X | 6419 | -0- | -2013 | -0- | 631 | 1 | 4307 | 3 | Y | 1340 | 1337 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 1474 | 9 | | | | | | | |
| 08 | 8432 | X | 6038 | -0- | -2394 | -0- | 570 | 1 | 4121 | 3 | Y | 1218 | 1215 | 0 | | | 16 |
| | | | | | | | 7 | 4 | 1340 | 9 | | | | | | | |
| 09 | 7140 | X | 5373 | -0- | -1767 | -0- | 545 | 1 | 3597 | 3 | Y | 1112 | 1111 | 0 | | | 17 |
| | | | | | | | 8 | 4 | 1223 | 9 | | | | | | | |
| 10 | 7378 | X | 4868 | -0- | -2510 | -0- | 531 | 1 | 3083 | 3 | Y | 1131 | 1128 | 0 | | | 20 |
| | | | | | | | 10 | 4 | 1244 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10813 | X | 10813 | -0- | | -0- | -0- | 1104 | 1 | 8661 | 3 | Y | 941 | 930 | 0 | | | 11 |
| | | | | | | | | 13 | 4 | 1035 | 9 | | | | | | | |
| 06 | 10170 | X | 4086 | -0- | | -6084 | -0- | 649 | 1 | 2867 | 3 | Y | 503 | 505 | 0 | | | 9 |
| | | | | | | | | 17 | 4 | 553 | 9 | | | | | | | |
| 07 | 10075 | X | 1575 | -0- | | -8500 | -0- | 688 | 1 | 336 | 3 | Y | 492 | 492 | 0 | | | 9 |
| | | | | | | | | 10 | 4 | 541 | 9 | | | | | | | |
| 08 | 4896 | X | 4896 | -0- | | -0- | -0- | 846 | 1 | 3652 | 3 | Y | 349 | 352 | 0 | | | 6 |
| | | | | | | | | 14 | 4 | 384 | 9 | | | | | | | |
| 09 | 10470 | X | 1342 | -0- | | -9128 | -0- | 646 | 1 | 121 | 3 | Y | 516 | 514 | 0 | | | 8 |
| | | | | | | | | 7 | 4 | 568 | 9 | | | | | | | |
| 10 | 10819 | X | 9082 | -0- | | -1737 | -0- | 917 | 1 | 7302 | 3 | Y | 758 | 752 | 0 | | | 14 |
| | | | | | | | | 29 | 4 | 834 | 9 | | | | | | | |

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6665 | X | 4085 | -0- | | -2580 | -0- | 747 | 1 | 2652 | 3 | Y | 617 | 614 | 0 | | | 7 |
| | | | | | | | | 7 | 4 | 679 | 9 | | | | | | | |
| 06 | 6450 | X | 2150 | -0- | | -4300 | -0- | 535 | 1 | 1203 | 3 | Y | 364 | 364 | 0 | | | 7 |
| | | | | | | | | 12 | 4 | 400 | 9 | | | | | | | |
| 07 | 5208 | X | 2229 | -0- | | -2979 | -0- | 419 | 1 | 1404 | 3 | Y | 363 | 364 | 0 | | | 6 |
| | | | | | | | | 7 | 4 | 399 | 9 | | | | | | | |
| 08 | 1483 | X | 1483 | -0- | | -0- | -0- | 683 | 1 | 100 | 3 | Y | 627 | 622 | 0 | | | 11 |
| | | | | | | | | 10 | 4 | 690 | 9 | | | | | | | |
| 09 | 3960 | X | 1946 | -0- | | -2014 | -0- | 667 | 1 | 565 | 3 | Y | 643 | 643 | 0 | | | 11 |
| | | | | | | | | 7 | 4 | 707 | 9 | | | | | | | |
| 10 | 7576 | X | 7576 | -0- | | -0- | -0- | 915 | 1 | 5568 | 3 | Y | 968 | 961 | 0 | | | 18 |
| | | | | | | | | 28 | 4 | 1065 | 9 | | | | | | | |

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6572 | X | 5844 | -0- | | -728 | -0- | 618 | 1 | 4204 | 3 | Y | 929 | 929 | 0 | | | -0- |
| | | | | | | | | 1022 | 9 | | | | | | | | | |
| 06 | 6360 | X | 5371 | -0- | | -989 | -0- | 462 | 1 | 3998 | 3 | Y | 828 | 828 | 0 | | | -0- |
| | | | | | | | | 911 | 9 | | | | | | | | | |
| 07 | 6270 | X | 6270 | -0- | | -0- | -0- | 535 | 1 | 4571 | 3 | Y | 1058 | 1058 | 0 | | | -0- |
| | | | | | | | | 1164 | 9 | | | | | | | | | |
| 08 | 7472 | X | 7472 | -0- | | -0- | -0- | 742 | 1 | 5423 | 3 | Y | 1188 | 1188 | 0 | | | -0- |
| | | | | | | | | 1307 | 9 | | | | | | | | | |
| 09 | 6609 | X | 6609 | -0- | | -0- | -0- | 727 | 1 | 4712 | 3 | Y | 1064 | 1064 | 0 | | | -0- |
| | | | | | | | | 1170 | 9 | | | | | | | | | |
| 10 | 6491 | X | 6491 | -0- | | -0- | -0- | 571 | 1 | 4745 | 3 | Y | 1068 | 1068 | 0 | | | -0- |
| | | | | | | | | 1175 | 9 | | | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6417 | X | 2179 | -0- | | -4238 | -0- | 506 | 1 | 1181 | 3 | Y | 429 | 431 | 0 | | | 16 |
| | | | | | | | | 20 | 4 | 472 | 9 | | | | | | | |
| 06 | 6210 | X | 2694 | -0- | | -3516 | -0- | 528 | 1 | 1593 | 3 | Y | 504 | 497 | 0 | | | 23 |
| | | | | | | | | 19 | 4 | 554 | 9 | | | | | | | |
| 07 | 6417 | X | 2819 | -0- | | -3598 | -0- | 513 | 1 | 1739 | 3 | Y | 503 | 504 | 0 | | | 22 |
| | | | | | | | | 14 | 4 | 553 | 9 | | | | | | | |
| 08 | 3823 | X | 3823 | -0- | | -0- | -0- | 492 | 1 | 2721 | 3 | Y | 541 | 540 | 0 | | | 23 |
| | | | | | | | | 15 | 4 | 595 | 9 | | | | | | | |
| 09 | 3255 | X | 3255 | -0- | | -0- | -0- | 442 | 1 | 2127 | 3 | Y | 615 | 608 | 0 | | | 30 |
| | | | | | | | | 9 | 4 | 677 | 9 | | | | | | | |
| 10 | 6040 | X | 6040 | -0- | | -0- | -0- | 542 | 1 | 4786 | 3 | Y | 632 | 633 | 0 | | | 29 |
| | | | | | | | | 17 | 4 | 695 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11625 | X | -0- | -0- | -11625 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 11250 | X | 10 | -0- | -11240 | -0- | 3 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 07 | 11625 | X | 736 | -0- | -10889 | -0- | 147 | 3 | 589 | 9 | Y | 535 | 535 | 0 | | | -0- |
| 08 | 1261 | X | 1261 | -0- | -0- | -0- | 287 | 3 | 974 | 9 | Y | 885 | 885 | 0 | | | -0- |
| 09 | 1576 | X | 1576 | -0- | -0- | -0- | 554 | 3 | 1022 | 9 | Y | 929 | 929 | 0 | | | -0- |
| 10 | 434 | X | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9152 | X | 9152 | -0- | -0- | -0- | 1050 | 1 | 6938 | 3 | Y | 1058 | 1058 | 0 | | | -0- |
| | | | | | | | 1164 | 9 | | | | | | | | | |
| 06 | 8490 | X | 7643 | -0- | -847 | -0- | 677 | 1 | 5814 | 3 | Y | 1047 | 1047 | 0 | | | -0- |
| | | | | | | | 1152 | 9 | | | | | | | | | |
| 07 | 8773 | X | 7645 | -0- | -1128 | -0- | 692 | 1 | 5846 | 3 | Y | 1006 | 1006 | 0 | | | -0- |
| | | | | | | | 1107 | 9 | | | | | | | | | |
| 08 | 6988 | X | 6988 | -0- | -0- | -0- | 733 | 1 | 5313 | 3 | Y | 856 | 856 | 0 | | | -0- |
| | | | | | | | 942 | 9 | | | | | | | | | |
| 09 | 8100 | X | 5920 | -0- | -2180 | -0- | 692 | 1 | 4436 | 3 | Y | 720 | 720 | 0 | | | -0- |
| | | | | | | | 792 | 9 | | | | | | | | | |
| 10 | 8370 | X | 6467 | -0- | -1903 | -0- | 606 | 1 | 4970 | 3 | Y | 810 | 810 | 0 | | | -0- |
| | | | | | | | 891 | 9 | | | | | | | | | |

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7006 | X | 3227 | -0- | -3779 | -0- | 277 | 1 | 2573 | 3 | Y | 340 | 339 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 374 | 9 | | | | | | | |
| 06 | 5910 | X | 2668 | -0- | -3242 | -0- | 312 | 1 | 1844 | 3 | Y | 457 | 452 | 0 | | | 9 |
| | | | | | | | 9 | 4 | 503 | 9 | | | | | | | |
| 07 | 6107 | X | 84 | -0- | -6023 | -0- | 34 | 1 | 25 | 3 | Y | 22 | 31 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 24 | 9 | | | | | | | |
| 08 | 2213 | X | 2213 | -0- | -0- | -0- | 235 | 1 | 1550 | 3 | Y | 385 | 378 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 424 | 9 | | | | | | | |
| 09 | 3120 | X | 1831 | -0- | -1289 | -0- | 145 | 1 | 1282 | 3 | Y | 365 | 366 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 402 | 9 | | | | | | | |
| 10 | 3642 | X | 3642 | -0- | -0- | -0- | 370 | 1 | 2507 | 3 | Y | 685 | 678 | 0 | | | 13 |
| | | | | | | | 11 | 4 | 754 | 9 | | | | | | | |

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6820 | X | 5223 | -0- | -1597 | -0- | 683 | 1 | 4377 | 3 | Y | 148 | 148 | 0 | | | -0- |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 06 | 6360 | X | 3537 | -0- | -2823 | -0- | 368 | 1 | 3103 | 3 | Y | 60 | 60 | 0 | | | -0- |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 6572 | X | 5175 | -0- | -1397 | -0- | 522 | 1 | 4353 | 3 | Y | 273 | 273 | 0 | | | -0- |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 08 | 4783 | X | 4783 | -0- | -0- | -0- | 554 | 1 | 3973 | 3 | Y | 233 | 233 | 0 | | | -0- |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 09 | 5430 | X | 4930 | -0- | -500 | -0- | 622 | 1 | 3958 | 3 | Y | 318 | 318 | 0 | | | -0- |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 10 | 5685 | X | 5685 | -0- | -0- | -0- | 571 | 1 | 4639 | 3 | Y | 432 | 432 | 0 | | | -0- |
| | | | | | | | 475 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7719 | X | 5942 | -0- | | -1777 | -0- | 664<br>811 | 1<br>9 | 4467 | 3 | Y | 737 | 737 | 0 | | | -0- |
| 06 | 7470 | X | 5303 | -0- | | -2167 | -0- | 477<br>713 | 1<br>9 | 4113 | 3 | Y | 648 | 648 | 0 | | | -0- |
| 07 | 7719 | X | 5486 | -0- | | -2233 | -0- | 503<br>721 | 1<br>9 | 4262 | 3 | Y | 655 | 655 | 0 | | | -0- |
| 08 | 5222 | X | 5222 | -0- | | -0- | -0- | 544<br>714 | 1<br>9 | 3964 | 3 | Y | 649 | 649 | 0 | | | -0- |
| 09 | 7110 | X | 5626 | -0- | | -1484 | -0- | 644<br>821 | 1<br>9 | 4161 | 3 | Y | 746 | 746 | 0 | | | -0- |
| 10 | 5983 | X | 5844 | -0- | | -139 | -0- | 509<br>1076 | 1<br>9 | 4259 | 3 | Y | 978 | 978 | 0 | | | -0- |

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6479 | X | 5326 | -0- | | -1153 | -0- | 639<br>488 | 1<br>9 | 4199 | 3 | Y | 444 | 444 | 0 | | | -0- |
| 06 | 6270 | X | 4694 | -0- | | -1576 | -0- | 440<br>490 | 1<br>9 | 3764 | 3 | Y | 445 | 445 | 0 | | | -0- |
| 07 | 6324 | X | 4895 | -0- | | -1429 | -0- | 462<br>537 | 1<br>9 | 3896 | 3 | Y | 488 | 488 | 0 | | | -0- |
| 08 | 4726 | X | 4726 | -0- | | -0- | -0- | 509<br>530 | 1<br>9 | 3687 | 3 | Y | 482 | 482 | 0 | | | -0- |
| 09 | 5790 | X | 4919 | -0- | | -871 | -0- | 584<br>586 | 1<br>9 | 3749 | 3 | Y | 533 | 533 | 0 | | | -0- |
| 10 | 5363 | X | 5026 | -0- | | -337 | -0- | 481<br>596 | 1<br>9 | 3949 | 3 | Y | 542 | 542 | 0 | | | -0- |

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7130 | X | 5720 | -0- | | -1410 | -0- | 620<br>908 | 1<br>9 | 4192 | 3 | Y | 825 | 825 | 0 | | | -0- |
| 06 | 6900 | X | 5695 | -0- | | -1205 | -0- | 497<br>909 | 1<br>9 | 4289 | 3 | Y | 826 | 826 | 0 | | | -0- |
| 07 | 6324 | X | 5952 | -0- | | -372 | -0- | 511<br>1079 | 1<br>9 | 4362 | 3 | Y | 981 | 981 | 0 | | | -0- |
| 08 | 4253 | X | 4253 | -0- | | -0- | -0- | 399<br>912 | 1<br>9 | 2942 | 3 | Y | 829 | 829 | 0 | | | -0- |
| 09 | 5100 | X | 4525 | -0- | | -575 | -0- | 468<br>996 | 1<br>9 | 3061 | 3 | Y | 905 | 905 | 0 | | | -0- |
| 10 | 5270 | X | 4452 | -0- | | -818 | -0- | 378<br>912 | 1<br>9 | 3162 | 3 | Y | 829 | 829 | 0 | | | -0- |

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8308 | X | 5660 | -0- | | -2648 | -0- | 571<br>1142 | 1<br>9 | 3947 | 3 | Y | 1038 | 1038 | 0 | | | -0- |
| 06 | 8040 | X | 6844 | -0- | | -1196 | -0- | 462<br>2235 | 1<br>9 | 4147 | 3 | Y | 2032 | 2032 | 0 | | | -0- |
| 07 | 8308 | X | 3456 | -0- | | -4852 | -0- | 268<br>860 | 1<br>9 | 2328 | 3 | Y | 782 | 782 | 0 | | | -0- |
| 08 | 4746 | X | 4746 | -0- | | -0- | -0- | 440<br>1059 | 1<br>9 | 3247 | 3 | Y | 963 | 963 | 0 | | | -0- |
| 09 | 6450 | X | 4766 | -0- | | -1684 | -0- | 430<br>1462 | 1<br>9 | 2874 | 3 | Y | 1329 | 1329 | 0 | | | -0- |
| 10 | 6665 | X | 3718 | -0- | | -2947 | -0- | 338<br>585 | 1<br>9 | 2795 | 3 | Y | 532 | 532 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6138 | X | 4824 | -0- | | -1314 | -0- | 568 | 1 | 4117 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | | 139 | 4 | | | | | | | | | |
| 06 | 5250 | X | 3252 | -0- | | -1998 | -0- | 496 | 1 | 2543 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | | 213 | 4 | | | | | | | | | |
| 07 | 3472 | X | 1592 | -0- | | -1880 | -0- | 112 | 1 | 1464 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | | 16 | 4 | | | | | | | | | |
| 08 | 2628 | X | 2628 | -0- | | -0- | -0- | 179 | 1 | 2427 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | | 22 | 4 | | | | | | | | | |
| 09 | 4680 | X | 4290 | -0- | | -390 | -0- | 453 | 1 | 3762 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | | 75 | 4 | | | | | | | | | |
| 10 | 4836 | X | 4411 | -0- | | -425 | -0- | 416 | 1 | 3956 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | | 39 | 4 | | | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7657 | X | 5747 | -0- | | -1910 | -0- | 814 | 1 | 4420 | 3 | Y | 436 | 428 | 0 | | | 16 |
| | | | | | | | | 33 | 4 | 480 | 9 | | | | | | | |
| 06 | 7410 | X | 6986 | -0- | | -424 | -0- | 794 | 1 | 5574 | 3 | Y | 531 | 523 | 0 | | | 24 |
| | | | | | | | | 34 | 4 | 584 | 9 | | | | | | | |
| 07 | 7254 | X | 7139 | -0- | | -115 | -0- | 766 | 1 | 5810 | 3 | Y | 491 | 494 | 0 | | | 21 |
| | | | | | | | | 23 | 4 | 540 | 9 | | | | | | | |
| 08 | 5410 | X | 5410 | -0- | | -0- | -0- | 444 | 1 | 4601 | 3 | Y | 319 | 326 | 0 | | | 14 |
| | | | | | | | | 14 | 4 | 351 | 9 | | | | | | | |
| 09 | 7950 | X | 7520 | -0- | | -430 | -0- | 554 | 1 | 6413 | 3 | Y | 492 | 482 | 0 | | | 24 |
| | | | | | | | | 12 | 4 | 541 | 9 | | | | | | | |
| 10 | 7245 | X | 7245 | -0- | | -0- | -0- | 609 | 1 | 6105 | 3 | Y | 465 | 467 | 0 | | | 22 |
| | | | | | | | | 19 | 4 | 512 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5394 | X | 4594 | -0- | | -800 | -0- | 731 | 1 | 3269 | 3 | Y | 514 | 574 | 0 | | | 19 |
| | | | | | | | | 29 | 4 | 565 | 9 | | | | | | | |
| 06 | 5580 | X | 3760 | -0- | | -1820 | -0- | 680 | 1 | 2422 | 3 | Y | 575 | 568 | 0 | | | 26 |
| | | | | | | | | 25 | 4 | 633 | 9 | | | | | | | |
| 07 | 7595 | X | 4616 | -0- | | -2979 | -0- | 691 | 1 | 2831 | 3 | Y | 977 | 961 | 0 | | | 42 |
| | | | | | | | | 19 | 4 | 1075 | 9 | | | | | | | |
| 08 | 4995 | X | 4995 | -0- | | -0- | -0- | 513 | 1 | 3617 | 3 | Y | 773 | 782 | 0 | | | 33 |
| | | | | | | | | 15 | 4 | 850 | 9 | | | | | | | |
| 09 | 6420 | X | 4381 | -0- | | -2039 | -0- | 411 | 1 | 3504 | 3 | Y | 415 | 428 | 0 | | | 20 |
| | | | | | | | | 9 | 4 | 457 | 9 | | | | | | | |
| 10 | 4650 | X | 3806 | -0- | | -844 | -0- | 459 | 1 | 2968 | 3 | Y | 332 | 337 | 0 | | | 15 |
| | | | | | | | | 14 | 4 | 365 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8153 | X | 7957 | -0- | | -196 | -0- | 803 | 1 | 6670 | 3 | Y | 410 | 435 | 0 | | | 15 |
| | | | | | | | | 33 | 4 | 451 | 9 | | | | | | | |
| 06 | 7572 | X | 7572 | -0- | | -0- | -0- | 746 | 1 | 6452 | 3 | Y | 309 | 310 | 0 | | | 14 |
| | | | | | | | | 34 | 4 | 340 | 9 | | | | | | | |
| 07 | 8463 | X | 7682 | -0- | | -781 | -0- | 691 | 1 | 6634 | 3 | Y | 305 | 306 | 0 | | | 13 |
| | | | | | | | | 21 | 4 | 336 | 9 | | | | | | | |
| 08 | 5273 | X | 5273 | -0- | | -0- | -0- | 372 | 1 | 4707 | 3 | Y | 165 | 171 | 0 | | | 7 |
| | | | | | | | | 12 | 4 | 182 | 9 | | | | | | | |
| 09 | 8700 | X | 3613 | -0- | | -5087 | -0- | 190 | 1 | 3312 | 3 | Y | 97 | 99 | 0 | | | 5 |
| | | | | | | | | 4 | 4 | 107 | 9 | | | | | | | |
| 10 | 7967 | X | 3993 | -0- | | -3974 | -0- | 237 | 1 | 3464 | 3 | Y | 258 | 251 | 0 | | | 12 |
| | | | | | | | | 8 | 4 | 284 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9641 | X | 3273 | -0- | -6368 | -0- | 554 | 1 | 2508 | 3 | Y | 69 | 74 | 0 | | | 27 |
| | | | | | | | 135 | 4 | 76 | 9 | | | | | | | |
| 06 | 7770 | X | 377 | -0- | -7393 | -0- | 261 | 1 | 2 | 3 | Y | 2 | 28 | 0 | | | 1 |
| | | | | | | | 112 | 4 | 2 | 9 | | | | | | | |
| 07 | 8029 | X | 722 | -0- | -7307 | -0- | 334 | 1 | 340 | 3 | Y | -0- | 1 | 0 | | | -0- |
| | | | | | | | 48 | 4 | | | | | | | | | |
| 08 | 8781 | X | 8781 | -0- | -0- | -0- | 806 | 1 | 7875 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 100 | 4 | | | | | | | | | |
| 09 | 3180 | X | 338 | -0- | -2842 | -0- | 289 | 1 | 1 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 48 | 4 | | | | | | | | | |
| 10 | 9471 | X | 9471 | -0- | -0- | -0- | 725 | 1 | 8147 | 3 | Y | 484 | 317 | 0 | | | 167 |
| | | | | | | | 67 | 4 | 532 | 9 | | | | | | | |

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8565 | X | 8565 | -0- | -0- | -0- | 1014 | 1 | 6867 | 3 | Y | 396 | 312 | 0 | | | 156 |
| | | | | | | | 248 | 4 | 436 | 9 | | | | | | | |
| 06 | 6447 | X | 6447 | -0- | -0- | -0- | 1075 | 1 | 4567 | 3 | Y | 312 | 298 | 0 | | | 170 |
| | | | | | | | 462 | 4 | 343 | 9 | | | | | | | |
| 07 | 5702 | X | 5702 | -0- | -0- | -0- | 817 | 1 | 4534 | 3 | Y | 212 | 305 | 0 | | | 77 |
| | | | | | | | 118 | 4 | 233 | 9 | | | | | | | |
| 08 | 2900 | X | 2900 | -0- | -0- | -0- | 409 | 1 | 2290 | 3 | Y | 136 | 157 | 0 | | | 56 |
| | | | | | | | 51 | 4 | 150 | 9 | | | | | | | |
| 09 | 8280 | X | 299 | -0- | -7981 | -0- | 113 | 1 | 145 | 3 | Y | 20 | 68 | 0 | | | 8 |
| | | | | | | | 19 | 4 | 22 | 9 | | | | | | | |
| 10 | 8556 | X | 2721 | -0- | -5835 | -0- | 404 | 1 | 2112 | 3 | Y | 153 | 108 | 0 | | | 53 |
| | | | | | | | 37 | 4 | 168 | 9 | | | | | | | |

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7130 | X | 6006 | -0- | -1124 | -0- | 848 | 1 | 4312 | 3 | Y | 738 | 742 | 0 | | | 27 |
| | | | | | | | 34 | 4 | 812 | 9 | | | | | | | |
| 06 | 6900 | X | 5433 | -0- | -1467 | -0- | 783 | 1 | 3958 | 3 | Y | 601 | 601 | 0 | | | 27 |
| | | | | | | | 31 | 4 | 661 | 9 | | | | | | | |
| 07 | 7130 | X | 5499 | -0- | -1631 | -0- | 764 | 1 | 4085 | 3 | Y | 571 | 573 | 0 | | | 25 |
| | | | | | | | 22 | 4 | 628 | 9 | | | | | | | |
| 08 | 5400 | X | 5400 | -0- | -0- | -0- | 585 | 1 | 4313 | 3 | Y | 440 | 446 | 0 | | | 19 |
| | | | | | | | 18 | 4 | 484 | 9 | | | | | | | |
| 09 | 6630 | X | 5586 | -0- | -1044 | -0- | 558 | 1 | 4482 | 3 | Y | 485 | 480 | 0 | | | 24 |
| | | | | | | | 12 | 4 | 534 | 9 | | | | | | | |
| 10 | 6014 | X | 4986 | -0- | -1028 | -0- | 723 | 1 | 3681 | 3 | Y | 510 | 510 | 0 | | | 24 |
| | | | | | | | 21 | 4 | 561 | 9 | | | | | | | |

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8370 | X | 4999 | -0- | -3371 | -0- | 723 | 1 | 3742 | 3 | Y | 459 | 456 | 0 | | | 17 |
| | | | | | | | 29 | 4 | 505 | 9 | | | | | | | |
| 06 | 7770 | X | 4767 | -0- | -3003 | -0- | 702 | 1 | 3514 | 3 | Y | 476 | 471 | 0 | | | 22 |
| | | | | | | | 27 | 4 | 524 | 9 | | | | | | | |
| 07 | 6417 | X | 4479 | -0- | -1938 | -0- | 665 | 1 | 3344 | 3 | Y | 410 | 414 | 0 | | | 18 |
| | | | | | | | 19 | 4 | 451 | 9 | | | | | | | |
| 08 | 2046 | X | 2046 | -0- | -0- | -0- | 323 | 1 | 1353 | 3 | Y | 328 | 332 | 0 | | | 14 |
| | | | | | | | 9 | 4 | 361 | 9 | | | | | | | |
| 09 | 5520 | X | 473 | -0- | -5047 | -0- | 122 | 1 | 1 | 3 | Y | 316 | 315 | 0 | | | 15 |
| | | | | | | | 2 | 4 | 348 | 9 | | | | | | | |
| 10 | 4991 | X | 497 | -0- | -4494 | -0- | 161 | 1 | 4 | 4 | Y | 302 | 303 | 0 | | | 14 |
| | | | | | | | 332 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7192 | X | 4739 | -0- | -2453 | -0- | 781 | 1 | 3664 | 3 | Y | 239 | 239 | 0 | | | 9 |
| | | | | | | | 31 | 4 | 263 | 9 | | | | | | | |
| 06 | 5880 | X | 4590 | -0- | -1290 | -0- | 762 | 1 | 3603 | 3 | Y | 178 | 179 | 0 | | | 8 |
| | | | | | | | 29 | 4 | 196 | 9 | | | | | | | |
| 07 | 5518 | X | 4684 | -0- | -834 | -0- | 729 | 1 | 3732 | 3 | Y | 184 | 184 | 0 | | | 8 |
| | | | | | | | 21 | 4 | 202 | 9 | | | | | | | |
| 08 | 3468 | X | 3468 | -0- | -0- | -0- | 499 | 1 | 2843 | 3 | Y | 101 | 105 | 0 | | | 4 |
| | | | | | | | 15 | 4 | 111 | 9 | | | | | | | |
| 09 | 5400 | X | 4498 | -0- | -902 | -0- | 554 | 1 | 3775 | 3 | Y | 144 | 141 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 158 | 9 | | | | | | | |
| 10 | 5322 | X | 5322 | -0- | -0- | -0- | 735 | 1 | 4410 | 3 | Y | 141 | 141 | 0 | | | 7 |
| | | | | | | | 22 | 4 | 155 | 9 | | | | | | | |

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6014 | X | 5685 | -0- | -329 | -0- | 786 | 1 | 3787 | 3 | Y | 982 | 983 | 0 | | | 36 |
| | | | | | | | 32 | 4 | 1080 | 9 | | | | | | | |
| 06 | 5790 | X | 5386 | -0- | -404 | -0- | 761 | 1 | 3573 | 3 | Y | 930 | 924 | 0 | | | 42 |
| | | | | | | | 29 | 4 | 1023 | 9 | | | | | | | |
| 07 | 5983 | X | 5140 | -0- | -843 | -0- | 729 | 1 | 3441 | 3 | Y | 863 | 868 | 0 | | | 37 |
| | | | | | | | 21 | 4 | 949 | 9 | | | | | | | |
| 08 | 5553 | X | 5553 | -0- | -0- | -0- | 600 | 1 | 3977 | 3 | Y | 871 | 871 | 0 | | | 37 |
| | | | | | | | 18 | 4 | 958 | 9 | | | | | | | |
| 09 | 6180 | X | 4916 | -0- | -1264 | -0- | 374 | 1 | 3678 | 3 | Y | 778 | 777 | 0 | | | 38 |
| | | | | | | | 8 | 4 | 856 | 9 | | | | | | | |
| 10 | 5673 | X | 4819 | -0- | -854 | -0- | 304 | 1 | 3669 | 3 | Y | 760 | 763 | 0 | | | 35 |
| | | | | | | | 10 | 4 | 836 | 9 | | | | | | | |

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5326 | X | 5326 | -0- | -0- | -0- | 689 | 1 | 4173 | 3 | Y | 268 | 290 | 0 | | | 105 |
| | | | | | | | 169 | 4 | 295 | 9 | | | | | | | |
| 06 | 8070 | X | 5644 | -0- | -2426 | -0- | 1024 | 1 | 3857 | 3 | Y | 294 | 239 | 0 | | | 160 |
| | | | | | | | 440 | 4 | 323 | 9 | | | | | | | |
| 07 | 8339 | X | 6657 | -0- | -1682 | -0- | 1189 | 1 | 4876 | 3 | Y | 383 | 404 | 0 | | | 139 |
| | | | | | | | 171 | 4 | 421 | 9 | | | | | | | |
| 08 | 5714 | X | 5714 | -0- | -0- | -0- | 1305 | 1 | 3768 | 3 | Y | 435 | 394 | 0 | | | 180 |
| | | | | | | | 162 | 4 | 479 | 9 | | | | | | | |
| 09 | 7200 | X | 4762 | -0- | -2438 | -0- | 1169 | 1 | 3133 | 3 | Y | 242 | 325 | 0 | | | 97 |
| | | | | | | | 194 | 4 | 266 | 9 | | | | | | | |
| 10 | 6665 | X | 4061 | -0- | -2604 | -0- | 893 | 1 | 2821 | 3 | Y | 240 | 254 | 0 | | | 83 |
| | | | | | | | 83 | 4 | 264 | 9 | | | | | | | |

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14973 | X | 3495 | -0- | -11478 | -0- | 1037 | 1 | 1709 | 3 | Y | 450 | 276 | 0 | | | 177 |
| | | | | | | | 254 | 4 | 495 | 9 | | | | | | | |
| 06 | 14490 | X | 273 | -0- | -14217 | -0- | 106 | 1 | 46 | 4 | Y | 110 | 227 | 0 | | | 60 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 07 | 13857 | X | 3623 | -0- | -10234 | -0- | 738 | 1 | 2355 | 3 | Y | 385 | 305 | 0 | | | 140 |
| | | | | | | | 106 | 4 | 424 | 9 | | | | | | | |
| 08 | 14710 | X | 14710 | -0- | -0- | -0- | 1283 | 1 | 12523 | 3 | Y | 677 | 537 | 0 | | | 280 |
| | | | | | | | 159 | 4 | 745 | 9 | | | | | | | |
| 09 | 10316 | X | 10316 | -0- | -0- | -0- | 1274 | 1 | 8448 | 3 | Y | 347 | 488 | 0 | | | 139 |
| | | | | | | | 212 | 4 | 382 | 9 | | | | | | | |
| 10 | 14028 | X | 14028 | -0- | -0- | -0- | 1298 | 1 | 11962 | 3 | Y | 589 | 525 | 0 | | | 203 |
| | | | | | | | 120 | 4 | 648 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7998 | X | 7976 | -0- | -22 | -0- | 747 | 1 | 6219 | 3 | Y | 890 | 929 | 0 | | | 33 |
| | | | | | | | 31 | 4 | 979 | 9 | | | | | | | |
| 06 | 7740 | X | 6866 | -0- | -874 | -0- | 703 | 1 | 5359 | 3 | Y | 703 | 704 | 0 | | | 32 |
| | | | | | | | 31 | 4 | 773 | 9 | | | | | | | |
| 07 | 7998 | X | 7266 | -0- | -732 | -0- | 712 | 1 | 5767 | 3 | Y | 696 | 698 | 0 | | | 30 |
| | | | | | | | 21 | 4 | 766 | 9 | | | | | | | |
| 08 | 6964 | X | 6964 | -0- | -0- | -0- | 398 | 1 | 5929 | 3 | Y | 567 | 573 | 0 | | | 24 |
| | | | | | | | 13 | 4 | 624 | 9 | | | | | | | |
| 09 | 9360 | X | 7277 | -0- | -2083 | -0- | 314 | 1 | 6244 | 3 | Y | 646 | 639 | 0 | | | 31 |
| | | | | | | | 8 | 4 | 711 | 9 | | | | | | | |
| 10 | 7967 | X | 7557 | -0- | -410 | -0- | 384 | 1 | 6463 | 3 | Y | 634 | 636 | 0 | | | 29 |
| | | | | | | | 13 | 4 | 697 | 9 | | | | | | | |

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11385 | X | 11385 | -0- | -0- | -0- | 989 | 1 | 7582 | 3 | Y | 2522 | 2488 | 0 | | | 92 |
| | | | | | | | 40 | 4 | 2774 | 9 | | | | | | | |
| 06 | 10580 | X | 10580 | -0- | -0- | -0- | 847 | 1 | 6684 | 3 | Y | 2737 | 2705 | 0 | | | 124 |
| | | | | | | | 38 | 4 | 3011 | 9 | | | | | | | |
| 07 | 12073 | X | 12073 | -0- | -0- | -0- | 868 | 1 | 8044 | 3 | Y | 2850 | 2852 | 0 | | | 122 |
| | | | | | | | 26 | 4 | 3135 | 9 | | | | | | | |
| 08 | 12974 | X | 12974 | -0- | -0- | -0- | 762 | 1 | 9395 | 3 | Y | 2539 | 2552 | 0 | | | 109 |
| | | | | | | | 24 | 4 | 2793 | 9 | | | | | | | |
| 09 | 12030 | X | 9386 | -0- | -2644 | -0- | 633 | 1 | 7485 | 3 | Y | 1140 | 1194 | 0 | | | 55 |
| | | | | | | | 14 | 4 | 1254 | 9 | | | | | | | |
| 10 | 12121 | X | 6980 | -0- | -5141 | -0- | 758 | 1 | 5024 | 3 | Y | 1068 | 1073 | 0 | | | 50 |
| | | | | | | | 23 | 4 | 1175 | 9 | | | | | | | |

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3441 | X | 3296 | -0- | -145 | -0- | 1521 | 1 | 1005 | 3 | Y | 689 | 687 | 0 | | | 8 |
| | | | | | | | 12 | 4 | 758 | 9 | | | | | | | |
| 06 | 3330 | X | 2389 | -0- | -941 | -0- | 404 | 1 | 1613 | 3 | Y | 329 | 331 | 0 | | | 6 |
| | | | | | | | 10 | 4 | 362 | 9 | | | | | | | |
| 07 | 3441 | X | 986 | -0- | -2455 | -0- | 342 | 1 | 635 | 3 | Y | 4 | 10 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 4 | 9 | | | | | | | |
| 08 | 606 | X | 606 | -0- | -0- | -0- | 480 | 1 | 111 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 8 | 9 | | | | | | | |
| 09 | 3300 | X | 1418 | -0- | -1882 | -0- | 480 | 1 | 807 | 3 | Y | 114 | 112 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 125 | 9 | | | | | | | |
| 10 | 3286 | X | 2687 | -0- | -599 | -0- | 603 | 1 | 1671 | 3 | Y | 359 | 354 | 0 | | | 7 |
| | | | | | | | 18 | 4 | 395 | 9 | | | | | | | |

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2325 | X | 2242 | -0- | -83 | -0- | 471 | 1 | 1339 | 3 | Y | 389 | 388 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 428 | 9 | | | | | | | |
| 06 | 2250 | X | 1821 | -0- | -429 | -0- | 202 | 1 | 1448 | 3 | Y | 150 | 152 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 165 | 9 | | | | | | | |
| 07 | 3220 | X | 3220 | -0- | -0- | -0- | 870 | 1 | 1931 | 3 | Y | 368 | 365 | 0 | | | 6 |
| | | | | | | | 14 | 4 | 405 | 9 | | | | | | | |
| 08 | 2839 | X | 2839 | -0- | -0- | -0- | 829 | 1 | 1528 | 3 | Y | 426 | 424 | 0 | | | 8 |
| | | | | | | | 13 | 4 | 469 | 9 | | | | | | | |
| 09 | 2160 | X | 1725 | -0- | -435 | -0- | 716 | 1 | 642 | 3 | Y | 326 | 329 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 359 | 9 | | | | | | | |
| 10 | 3224 | X | 687 | -0- | -2537 | -0- | 659 | 1 | 19 | 4 | Y | 8 | 13 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2790 | X | 1845 | -0- | -945 | -0- | 337 | 1 | 1204 | 3 | Y | 274 | 276 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 301 | 9 | | | | | | | |
| 06 | 5161 | X | 5161 | -0- | -0- | -0- | 753 | 1 | 2760 | 3 | Y | 1481 | 1456 | 0 | | | 28 |
| | | | | | | | 19 | 4 | 1629 | 9 | | | | | | | |
| 07 | 2790 | X | 2641 | -0- | -149 | -0- | 812 | 1 | 984 | 3 | Y | 756 | 771 | 0 | | | 13 |
| | | | | | | | 13 | 4 | 832 | 9 | | | | | | | |
| 08 | 1837 | X | 1837 | -0- | -0- | -0- | 770 | 1 | 400 | 3 | Y | 596 | 598 | 0 | | | 11 |
| | | | | | | | 11 | 4 | 656 | 9 | | | | | | | |
| 09 | 5760 | X | 1227 | -0- | -4533 | -0- | 670 | 1 | 129 | 3 | Y | 383 | 388 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 421 | 9 | | | | | | | |
| 10 | 5332 | X | 1001 | -0- | -4331 | -0- | 588 | 1 | 11 | 3 | Y | 350 | 349 | 0 | | | 7 |
| | | | | | | | 17 | 4 | 385 | 9 | | | | | | | |

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10292 | X | 6878 | -0- | -3414 | -0- | 787 | 1 | 5726 | 3 | Y | 305 | 321 | 0 | | | 11 |
| | | | | | | | 29 | 4 | 336 | 9 | | | | | | | |
| 06 | 8640 | X | 8039 | -0- | -601 | -0- | 778 | 1 | 6200 | 3 | Y | 932 | 920 | 0 | | | 23 |
| | | | | | | | 36 | 4 | 1025 | 9 | | | | | | | |
| 07 | 8990 | X | 8567 | -0- | -423 | -0- | 844 | 1 | 7263 | 3 | Y | 394 | 414 | 0 | | | 3 |
| | | | | | | | 27 | 4 | 433 | 9 | | | | | | | |
| 08 | 8395 | X | 8395 | -0- | -0- | -0- | 800 | 1 | 7099 | 3 | Y | 429 | 427 | 0 | | | 5 |
| | | | | | | | 24 | 4 | 472 | 9 | | | | | | | |
| 09 | 9390 | X | 9331 | -0- | -59 | -0- | 724 | 1 | 7996 | 3 | Y | 540 | 540 | 0 | | | 5 |
| | | | | | | | 17 | 4 | 594 | 9 | | | | | | | |
| 10 | 11354 | X | 11354 | -0- | -0- | -0- | 870 | 1 | 9536 | 3 | Y | 849 | 849 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 934 | 9 | | | | | | | |

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11284 | X | 8312 | -0- | -2972 | -0- | 960 | 1 | 6521 | 3 | Y | 720 | 732 | 0 | | | 26 |
| | | | | | | | 39 | 4 | 792 | 9 | | | | | | | |
| 06 | 10920 | X | 5699 | -0- | -5221 | -0- | 727 | 1 | 4423 | 3 | Y | 472 | 477 | 0 | | | 21 |
| | | | | | | | 30 | 4 | 519 | 9 | | | | | | | |
| 07 | 11842 | X | 361 | -0- | -11481 | -0- | 342 | 1 | 1 | 3 | Y | 8 | 29 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 9 | 9 | | | | | | | |
| 08 | 498 | X | 498 | -0- | -0- | -0- | 267 | 1 | 2 | 3 | Y | 202 | 193 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 222 | 9 | | | | | | | |
| 09 | 11460 | X | 5470 | -0- | -5990 | -0- | 452 | 1 | 4604 | 3 | Y | 367 | 358 | 0 | | | 18 |
| | | | | | | | 10 | 4 | 404 | 9 | | | | | | | |
| 10 | 8965 | X | 8965 | -0- | -0- | -0- | 856 | 1 | 7481 | 3 | Y | 547 | 540 | 0 | | | 25 |
| | | | | | | | 26 | 4 | 602 | 9 | | | | | | | |

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12338 | X | 8554 | -0- | -3784 | -0- | 827 | 1 | 6770 | 3 | Y | 839 | 830 | 0 | | | 31 |
| | | | | | | | 34 | 4 | 923 | 9 | | | | | | | |
| 06 | 11940 | X | 7746 | -0- | -4194 | -0- | 799 | 1 | 6186 | 3 | Y | 660 | 661 | 0 | | | 30 |
| | | | | | | | 35 | 4 | 726 | 9 | | | | | | | |
| 07 | 12338 | X | 8441 | -0- | -3897 | -0- | 802 | 1 | 6703 | 3 | Y | 829 | 823 | 0 | | | 36 |
| | | | | | | | 24 | 4 | 912 | 9 | | | | | | | |
| 08 | 8808 | X | 8808 | -0- | -0- | -0- | 694 | 1 | 7146 | 3 | Y | 861 | 860 | 0 | | | 37 |
| | | | | | | | 21 | 4 | 947 | 9 | | | | | | | |
| 09 | 9810 | X | 9377 | -0- | -433 | -0- | 723 | 1 | 7355 | 3 | Y | 1167 | 1147 | 0 | | | 57 |
| | | | | | | | 15 | 4 | 1284 | 9 | | | | | | | |
| 10 | 10389 | X | 10389 | -0- | -0- | -0- | 911 | 1 | 8195 | 3 | Y | 1141 | 1145 | 0 | | | 53 |
| | | | | | | | 28 | 4 | 1255 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 239 | N | 239 | -0- | -0- | -0- | 189 | 1 | 19 | 3 | Y | 25 | 25 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 28 | 9 | | | | | | | |
| 08 | 144 | N | 144 | -0- | -0- | -0- | 133 | 1 | 2 | 4 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21669 | X | 17836 | -0- | -3833 | -0- | 1453 | 1 | 14344 | 3 | Y | 1837 | 1840 | 0 | | | 22 |
| | | | | | | | 18 | 4 | 2021 | 9 | | | | | | | |
| 06 | 20040 | X | 9342 | -0- | -10698 | -0- | 777 | 1 | 7218 | 3 | Y | 1199 | 1198 | 0 | | | 23 |
| | | | | | | | 28 | 4 | 1319 | 9 | | | | | | | |
| 07 | 19127 | X | 11248 | -0- | -7879 | -0- | 785 | 1 | 9081 | 3 | Y | 1241 | 1242 | 0 | | | 22 |
| | | | | | | | 17 | 4 | 1365 | 9 | | | | | | | |
| 08 | 17074 | X | 17074 | -0- | -0- | -0- | 1131 | 1 | 13924 | 3 | Y | 1816 | 1806 | 0 | | | 32 |
| | | | | | | | 21 | 4 | 1998 | 9 | | | | | | | |
| 09 | 17250 | X | 15813 | -0- | -1437 | -0- | 1069 | 1 | 12797 | 3 | Y | 1755 | 1758 | 0 | | | 29 |
| | | | | | | | 16 | 4 | 1931 | 9 | | | | | | | |
| 10 | 17825 | X | 12801 | -0- | -5024 | -0- | 894 | 1 | 10562 | 3 | Y | 1196 | 1202 | 0 | | | 23 |
| | | | | | | | 29 | 4 | 1316 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11656 | X | 11415 | -0- | -241 | -0- | 901 | 1 | 9557 | 3 | Y | 836 | 836 | 0 | | | 31 |
| | | | | | | | 37 | 4 | 920 | 9 | | | | | | | |
| 06 | 12480 | X | 10275 | -0- | -2205 | -0- | 823 | 1 | 8530 | 3 | Y | 802 | 797 | 0 | | | 36 |
| | | | | | | | 40 | 4 | 882 | 9 | | | | | | | |
| 07 | 12896 | X | 10125 | -0- | -2771 | -0- | 755 | 1 | 8497 | 3 | Y | 772 | 775 | 0 | | | 33 |
| | | | | | | | 24 | 4 | 849 | 9 | | | | | | | |
| 08 | 9830 | X | 9830 | -0- | -0- | -0- | 555 | 1 | 8560 | 3 | Y | 634 | 640 | 0 | | | 27 |
| | | | | | | | 18 | 4 | 697 | 9 | | | | | | | |
| 09 | 12120 | X | 10457 | -0- | -1663 | -0- | 671 | 1 | 8901 | 3 | Y | 791 | 780 | 0 | | | 38 |
| | | | | | | | 15 | 4 | 870 | 9 | | | | | | | |
| 10 | 11408 | X | 10929 | -0- | -479 | -0- | 749 | 1 | 9311 | 3 | Y | 768 | 770 | 0 | | | 36 |
| | | | | | | | 24 | 4 | 845 | 9 | | | | | | | |

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14074 | X | 13849 | -0- | -225 | -0- | 1628 | 1 | 11143 | 3 | Y | 618 | 610 | 0 | | | 243 |
| | | | | | | | 398 | 4 | 680 | 9 | | | | | | | |
| 06 | 16710 | X | 9300 | -0- | -7410 | -0- | 969 | 1 | 7524 | 3 | Y | 355 | 405 | 0 | | | 193 |
| | | | | | | | 416 | 4 | 391 | 9 | | | | | | | |
| 07 | 17267 | X | 12379 | -0- | -4888 | -0- | 1207 | 1 | 10326 | 3 | Y | 611 | 582 | 0 | | | 222 |
| | | | | | | | 174 | 4 | 672 | 9 | | | | | | | |
| 08 | 495 | X | 495 | -0- | -0- | -0- | 298 | 1 | 3 | 3 | Y | 143 | 306 | 0 | | | 59 |
| | | | | | | | 37 | 4 | 157 | 9 | | | | | | | |
| 09 | 13530 | X | 1318 | -0- | -12212 | -0- | 696 | 1 | 4 | 3 | Y | 456 | 332 | 0 | | | 183 |
| | | | | | | | 116 | 4 | 502 | 9 | | | | | | | |
| 10 | 13857 | X | 13535 | -0- | -322 | -0- | 1119 | 1 | 11528 | 3 | Y | 713 | 650 | 0 | | | 246 |
| | | | | | | | 104 | 4 | 784 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6975 | X | 6177 | -0- | | -798 | -0- | 814 | 1 | 4757 | 3 | Y | 521 | 518 | 0 | | | 19 |
| | | | | | | | | 33 | 4 | 573 | 9 | | | | | | | |
| 06 | 9793 | X | 9793 | -0- | | -0- | -0- | 832 | 1 | 8319 | 3 | Y | 547 | 541 | 0 | | | 25 |
| | | | | | | | | 40 | 4 | 602 | 9 | | | | | | | |
| 07 | 12191 | X | 12191 | -0- | | -0- | -0- | 893 | 1 | 10444 | 3 | Y | 751 | 744 | 0 | | | 32 |
| | | | | | | | | 28 | 4 | 826 | 9 | | | | | | | |
| 08 | 3380 | X | 3380 | -0- | | -0- | -0- | 441 | 1 | 2628 | 3 | Y | 271 | 291 | 0 | | | 12 |
| | | | | | | | | 13 | 4 | 298 | 9 | | | | | | | |
| 09 | 11640 | X | 4887 | -0- | | -6753 | -0- | 623 | 1 | 3818 | 3 | Y | 394 | 387 | 0 | | | 19 |
| | | | | | | | | 13 | 4 | 433 | 9 | | | | | | | |
| 10 | 12276 | X | 8562 | -0- | | -3714 | -0- | 932 | 1 | 6944 | 3 | Y | 598 | 589 | 0 | | | 28 |
| | | | | | | | | 28 | 4 | 658 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11408 | X | 7828 | -0- | | -3580 | -0- | 729 | 1 | 5977 | 3 | Y | 993 | 998 | 0 | | | 36 |
| | | | | | | | | 30 | 4 | 1092 | 9 | | | | | | | |
| 06 | 10110 | X | 8211 | -0- | | -1899 | -0- | 754 | 1 | 6403 | 3 | Y | 927 | 921 | 0 | | | 42 |
| | | | | | | | | 34 | 4 | 1020 | 9 | | | | | | | |
| 07 | 10354 | X | 9329 | -0- | | -1025 | -0- | 723 | 1 | 7474 | 3 | Y | 1009 | 1008 | 0 | | | 43 |
| | | | | | | | | 22 | 4 | 1110 | 9 | | | | | | | |
| 08 | 9538 | X | 9538 | -0- | | -0- | -0- | 520 | 1 | 8010 | 3 | Y | 901 | 905 | 0 | | | 39 |
| | | | | | | | | 17 | 4 | 991 | 9 | | | | | | | |
| 09 | 10007 | X | 10007 | -0- | | -0- | -0- | 608 | 1 | 8194 | 3 | Y | 1083 | 1069 | 0 | | | 53 |
| | | | | | | | | 14 | 4 | 1191 | 9 | | | | | | | |
| 10 | 10364 | X | 10364 | -0- | | -0- | -0- | 683 | 1 | 8417 | 3 | Y | 1129 | 1130 | 0 | | | 52 |
| | | | | | | | | 22 | 4 | 1242 | 9 | | | | | | | |

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10416 | X | 5012 | -0- | | -5404 | -0- | 710 | 1 | 3797 | 3 | Y | 433 | 437 | 0 | | | 16 |
| | | | | | | | | 29 | 4 | 476 | 9 | | | | | | | |
| 06 | 10080 | X | 154 | -0- | | -9926 | -0- | 143 | 1 | 1 | 3 | Y | 5 | 21 | 0 | | | -0- |
| | | | | | | | | 4 | 4 | 6 | 9 | | | | | | | |
| 07 | 7471 | X | -0- | -0- | | -7471 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 9430 | X | 9430 | -0- | | -0- | -0- | 662 | 1 | 8207 | 3 | Y | 491 | 470 | 0 | | | 21 |
| | | | | | | | | 21 | 4 | 540 | 9 | | | | | | | |
| 09 | 7420 | X | 7420 | -0- | | -0- | -0- | 618 | 1 | 6327 | 3 | Y | 420 | 421 | 0 | | | 20 |
| | | | | | | | | 13 | 4 | 462 | 9 | | | | | | | |
| 10 | 5736 | X | 5736 | -0- | | -0- | -0- | 810 | 1 | 4372 | 3 | Y | 482 | 480 | 0 | | | 22 |
| | | | | | | | | 24 | 4 | 530 | 9 | | | | | | | |

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7347 | X | 6213 | -0- | | -1134 | -0- | 715 | 1 | 4984 | 3 | Y | 441 | 446 | 0 | | | 16 |
| | | | | | | | | 29 | 4 | 485 | 9 | | | | | | | |
| 06 | 6600 | X | 3387 | -0- | | -3213 | -0- | 325 | 1 | 2677 | 3 | Y | 336 | 337 | 0 | | | 15 |
| | | | | | | | | 15 | 4 | 370 | 9 | | | | | | | |
| 07 | 6634 | X | 649 | -0- | | -5985 | -0- | 308 | 1 | 253 | 3 | Y | 73 | 85 | 0 | | | 3 |
| | | | | | | | | 8 | 4 | 80 | 9 | | | | | | | |
| 08 | 2220 | X | 2220 | -0- | | -0- | -0- | 224 | 1 | 1703 | 3 | Y | 260 | 252 | 0 | | | 11 |
| | | | | | | | | 7 | 4 | 286 | 9 | | | | | | | |
| 09 | 6390 | X | 3139 | -0- | | -3251 | -0- | 187 | 1 | 2533 | 3 | Y | 377 | 370 | 0 | | | 18 |
| | | | | | | | | 4 | 4 | 415 | 9 | | | | | | | |
| 10 | 6200 | X | 2965 | -0- | | -3235 | -0- | 227 | 1 | 2519 | 3 | Y | 193 | 202 | 0 | | | 9 |
| | | | | | | | | 7 | 4 | 212 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 868 | N | 806 | -0- | -62 | -0- | 477 | 1 | 214 | 3 | Y | 87 | 89 | 0 | | | 3 |
| | | | | | | | 19 | 4 | 96 | 9 | | | | | | | |
| 06 | 847 | N | 847 | -0- | -0- | -0- | 476 | 1 | 265 | 3 | Y | 83 | 82 | 0 | | | 4 |
| | | | | | | | 15 | 4 | 91 | 9 | | | | | | | |
| 07 | 1219 | N | 1219 | -0- | -0- | -0- | 491 | 1 | 610 | 3 | Y | 95 | 95 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 105 | 9 | | | | | | | |
| 08 | 1102 | N | 1102 | -0- | -0- | -0- | 341 | 1 | 704 | 3 | Y | 43 | 45 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 47 | 9 | | | | | | | |
| 09 | 1133 | N | 1133 | -0- | -0- | -0- | 317 | 1 | 665 | 3 | Y | 132 | 128 | 0 | | | 6 |
| | | | | | | | 6 | 4 | 145 | 9 | | | | | | | |
| 10 | 1760 | N | 1760 | -0- | -0- | -0- | 522 | 1 | 1107 | 3 | Y | 105 | 106 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 116 | 9 | | | | | | | |

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3464 | X | 3464 | -0- | -0- | -0- | 468 | 1 | 2613 | 3 | Y | 331 | 335 | 0 | | | 12 |
| | | | | | | | 19 | 4 | 364 | 9 | | | | | | | |
| 06 | 3270 | X | 2946 | -0- | -324 | -0- | 448 | 1 | 2244 | 3 | Y | 215 | 217 | 0 | | | 10 |
| | | | | | | | 17 | 4 | 237 | 9 | | | | | | | |
| 07 | 3379 | X | 3135 | -0- | -244 | -0- | 616 | 1 | 2206 | 3 | Y | 269 | 267 | 0 | | | 12 |
| | | | | | | | 17 | 4 | 296 | 9 | | | | | | | |
| 08 | 3425 | X | 3425 | -0- | -0- | -0- | 462 | 1 | 2755 | 3 | Y | 176 | 180 | 0 | | | 8 |
| | | | | | | | 14 | 4 | 194 | 9 | | | | | | | |
| 09 | 3450 | X | 3382 | -0- | -68 | -0- | 440 | 1 | 2800 | 3 | Y | 121 | 123 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 133 | 9 | | | | | | | |
| 10 | 3472 | X | 3211 | -0- | -261 | -0- | 520 | 1 | 2565 | 3 | Y | 101 | 102 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 111 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11098 | X | 8608 | -0- | -2490 | -0- | 479 | 1 | 7716 | 3 | Y | 283 | 283 | 0 | | | 10 |
| | | | | | | | 102 | 4 | 311 | 9 | | | | | | | |
| 06 | 10740 | X | 7227 | -0- | -3513 | -0- | 454 | 1 | 6369 | 3 | Y | 284 | 281 | 0 | | | 13 |
| | | | | | | | 92 | 4 | 312 | 9 | | | | | | | |
| 07 | 10664 | X | 1850 | -0- | -8814 | -0- | 293 | 1 | 1361 | 3 | Y | 151 | 157 | 0 | | | 7 |
| | | | | | | | 30 | 4 | 166 | 9 | | | | | | | |
| 08 | 4409 | X | 4409 | -0- | -0- | -0- | 280 | 1 | 3930 | 3 | Y | 140 | 141 | 0 | | | 6 |
| | | | | | | | 45 | 4 | 154 | 9 | | | | | | | |
| 09 | 8340 | X | 4967 | -0- | -3373 | -0- | 415 | 1 | 4390 | 3 | Y | 116 | 117 | 0 | | | 5 |
| | | | | | | | 34 | 4 | 128 | 9 | | | | | | | |
| 10 | 8618 | X | 4480 | -0- | -4138 | -0- | 397 | 1 | 3922 | 3 | Y | 74 | 75 | 0 | | | 4 |
| | | | | | | | 80 | 4 | 81 | 9 | | | | | | | |

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17112 | X | 15881 | -0- | -1231 | -0- | 1800 | 1 | 13182 | 3 | Y | 417 | 402 | 0 | | | 164 |
| | | | | | | | 440 | 4 | 459 | 9 | | | | | | | |
| 06 | 16560 | X | 5978 | -0- | -10582 | -0- | 887 | 1 | 4502 | 3 | Y | 189 | 250 | 0 | | | 103 |
| | | | | | | | 381 | 4 | 208 | 9 | | | | | | | |
| 07 | 17112 | X | 920 | -0- | -16192 | -0- | 381 | 1 | 300 | 3 | Y | 167 | 209 | 0 | | | 61 |
| | | | | | | | 55 | 4 | 184 | 9 | | | | | | | |
| 08 | 15280 | X | 15280 | -0- | -0- | -0- | 1399 | 1 | 13194 | 3 | Y | 466 | 334 | 0 | | | 193 |
| | | | | | | | 174 | 4 | 513 | 9 | | | | | | | |
| 09 | 18575 | X | 18575 | -0- | -0- | -0- | 1696 | 1 | 15399 | 3 | Y | 1089 | 844 | 0 | | | 438 |
| | | | | | | | 282 | 4 | 1198 | 9 | | | | | | | |
| 10 | 15927 | X | 15927 | -0- | -0- | -0- | 1213 | 1 | 13250 | 3 | Y | 1228 | 1242 | 0 | | | 424 |
| | | | | | | | 113 | 4 | 1351 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20553 | X | 8923 | -0- | -11630 | -0- | 1275 | 1 | 7174 | 3 | Y | 147 | 179 | 0 | | | 58 |
| | | | | | | | 312 | 4 | 162 | 9 | | | | | | | |
| 06 | 19890 | X | 5892 | -0- | -13998 | -0- | 1069 | 1 | 4200 | 3 | Y | 149 | 126 | 0 | | | 81 |
| | | | | | | | 459 | 4 | 164 | 9 | | | | | | | |
| 07 | 18755 | X | 13762 | -0- | -4993 | -0- | 1346 | 1 | 11741 | 3 | Y | 437 | 359 | 0 | | | 159 |
| | | | | | | | 194 | 4 | 481 | 9 | | | | | | | |
| 08 | 8604 | X | 8604 | -0- | -0- | -0- | 780 | 1 | 7397 | 3 | Y | 300 | 335 | 0 | | | 124 |
| | | | | | | | 97 | 4 | 330 | 9 | | | | | | | |
| 09 | 10080 | X | 3114 | -0- | -6966 | -0- | 626 | 1 | 2307 | 3 | Y | 70 | 166 | 0 | | | 28 |
| | | | | | | | 104 | 4 | 77 | 9 | | | | | | | |
| 10 | 13764 | X | 8706 | -0- | -5058 | -0- | 1143 | 1 | 7152 | 3 | Y | 277 | 209 | 0 | | | 96 |
| | | | | | | | 106 | 4 | 305 | 9 | | | | | | | |

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9641 | X | 9495 | -0- | -146 | -0- | 1124 | 1 | 7595 | 3 | Y | 668 | 655 | 0 | | | 24 |
| | | | | | | | 41 | 4 | 735 | 9 | | | | | | | |
| 06 | 9549 | X | 9549 | -0- | -0- | -0- | 1089 | 1 | 7850 | 3 | Y | 510 | 521 | 0 | | | 13 |
| | | | | | | | 49 | 4 | 561 | 9 | | | | | | | |
| 07 | 10229 | X | 10229 | -0- | -0- | -0- | 1158 | 1 | 8438 | 3 | Y | 543 | 552 | 0 | | | 4 |
| | | | | | | | 36 | 4 | 597 | 9 | | | | | | | |
| 08 | 6828 | X | 6828 | -0- | -0- | -0- | 828 | 1 | 5488 | 3 | Y | 444 | 442 | 0 | | | 6 |
| | | | | | | | 24 | 4 | 488 | 9 | | | | | | | |
| 09 | 11250 | X | 8230 | -0- | -3020 | -0- | 785 | 1 | 7031 | 3 | Y | 360 | 363 | 0 | | | 3 |
| | | | | | | | 18 | 4 | 396 | 9 | | | | | | | |
| 10 | 10292 | X | 9246 | -0- | -1046 | -0- | 919 | 1 | 7823 | 3 | Y | 445 | 445 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 490 | 9 | | | | | | | |

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16399 | X | 11783 | -0- | -4616 | -0- | 1100 | 1 | 9279 | 3 | Y | 1239 | 1222 | 0 | | | 44 |
| | | | | | | | 41 | 4 | 1363 | 9 | | | | | | | |
| 06 | 14850 | X | 12074 | -0- | -2776 | -0- | 1058 | 1 | 9655 | 3 | Y | 1190 | 1205 | 0 | | | 29 |
| | | | | | | | 52 | 4 | 1309 | 9 | | | | | | | |
| 07 | 15345 | X | 13070 | -0- | -2275 | -0- | 1158 | 1 | 10971 | 3 | Y | 821 | 843 | 0 | | | 7 |
| | | | | | | | 38 | 4 | 903 | 9 | | | | | | | |
| 08 | 4453 | X | 4453 | -0- | -0- | -0- | 608 | 1 | 3368 | 3 | Y | 417 | 419 | 0 | | | 5 |
| | | | | | | | 18 | 4 | 459 | 9 | | | | | | | |
| 09 | 14040 | X | 5343 | -0- | -8697 | -0- | 739 | 1 | 4028 | 3 | Y | 509 | 510 | 0 | | | 4 |
| | | | | | | | 16 | 4 | 560 | 9 | | | | | | | |
| 10 | 13144 | X | 634 | -0- | -12510 | -0- | 520 | 1 | 6 | 4 | Y | 98 | 101 | 0 | | | 1 |
| | | | | | | | 108 | 9 | | | | | | | | | |

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10509 | X | 7621 | -0- | -2888 | -0- | 877 | 1 | 6229 | 3 | Y | 439 | 432 | 0 | | | 16 |
| | | | | | | | 32 | 4 | 483 | 9 | | | | | | | |
| 06 | 9750 | X | 2220 | -0- | -7530 | -0- | 718 | 1 | 1303 | 3 | Y | 157 | 169 | 0 | | | 4 |
| | | | | | | | 26 | 4 | 173 | 9 | | | | | | | |
| 07 | 9517 | X | 1002 | -0- | -8515 | -0- | 827 | 1 | 141 | 3 | Y | 10 | 14 | 0 | | | -0- |
| | | | | | | | 23 | 4 | 11 | 9 | | | | | | | |
| 08 | 13129 | X | 13129 | -0- | -0- | -0- | 1134 | 1 | 11181 | 3 | Y | 709 | 700 | 0 | | | 9 |
| | | | | | | | 34 | 4 | 780 | 9 | | | | | | | |
| 09 | 9620 | X | 9620 | -0- | -0- | -0- | 839 | 1 | 8245 | 3 | Y | 470 | 475 | 0 | | | 4 |
| | | | | | | | 19 | 4 | 517 | 9 | | | | | | | |
| 10 | 11386 | X | 11386 | -0- | -0- | -0- | 1004 | 1 | 9627 | 3 | Y | 672 | 672 | 0 | | | 4 |
| | | | | | | | 16 | 4 | 739 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6231 | X | 2748 | -0- | -3483 | -0- | 268 | 1 | 2232 | 3 | Y | 174 | 172 | 2 | | | 6 |
| | | | | | | | 57 | 4 | 191 | 9 | | | | | | | |
| 06 | 5610 | X | 2658 | -0- | -2952 | -0- | 286 | 1 | 2102 | 3 | Y | 193 | 190 | 2 | | | 9 |
| | | | | | | | 58 | 4 | 212 | 9 | | | | | | | |
| 07 | 5363 | X | 3441 | -0- | -1922 | -0- | 446 | 1 | 2749 | 3 | Y | 183 | 183 | 2 | | | 9 |
| | | | | | | | 45 | 4 | 201 | 9 | | | | | | | |
| 08 | 3634 | X | 3634 | -0- | -0- | -0- | 355 | 1 | 2994 | 3 | Y | 207 | 207 | 2 | | | 9 |
| | | | | | | | 57 | 4 | 228 | 9 | | | | | | | |
| 09 | 3638 | X | 3638 | -0- | -0- | -0- | 330 | 1 | 3044 | 3 | Y | 215 | 214 | 2 | | | 10 |
| | | | | | | | 27 | 4 | 237 | 9 | | | | | | | |
| 10 | 3689 | X | 3689 | -0- | -0- | -0- | 355 | 1 | 3061 | 3 | Y | 183 | 184 | 2 | | | 9 |
| | | | | | | | 72 | 4 | 201 | 9 | | | | | | | |

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10434 | X | 10434 | -0- | -0- | -0- | 1116 | 1 | 8468 | 3 | Y | 735 | 713 | 0 | | | 26 |
| | | | | | | | 41 | 4 | 809 | 9 | | | | | | | |
| 06 | 9697 | X | 9697 | -0- | -0- | -0- | 1028 | 1 | 7876 | 3 | Y | 677 | 686 | 0 | | | 17 |
| | | | | | | | 48 | 4 | 745 | 9 | | | | | | | |
| 07 | 9323 | X | 9323 | -0- | -0- | -0- | 1044 | 1 | 7473 | 3 | Y | 703 | 714 | 0 | | | 6 |
| | | | | | | | 33 | 4 | 773 | 9 | | | | | | | |
| 08 | 2034 | X | 2034 | -0- | -0- | -0- | 558 | 1 | 1330 | 3 | Y | 118 | 122 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 130 | 9 | | | | | | | |
| 09 | 11400 | X | 2849 | -0- | -8551 | -0- | 638 | 1 | 1981 | 3 | Y | 197 | 197 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 217 | 9 | | | | | | | |
| 10 | 10447 | X | 1026 | -0- | -9421 | -0- | 616 | 1 | 373 | 3 | Y | 27 | 29 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 30 | 9 | | | | | | | |

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9486 | X | 8330 | -0- | -1156 | -0- | 813 | 1 | 6895 | 3 | Y | 556 | 558 | 0 | | | 7 |
| | | | | | | | 10 | 4 | 612 | 9 | | | | | | | |
| 06 | 9180 | X | 7460 | -0- | -1720 | -0- | 752 | 1 | 6059 | 3 | Y | 567 | 563 | 0 | | | 11 |
| | | | | | | | 25 | 4 | 624 | 9 | | | | | | | |
| 07 | 7626 | X | 4959 | -0- | -2667 | -0- | 554 | 1 | 4022 | 3 | Y | 339 | 344 | 0 | | | 6 |
| | | | | | | | 10 | 4 | 373 | 9 | | | | | | | |
| 08 | 6780 | X | 6780 | -0- | -0- | -0- | 663 | 1 | 5505 | 3 | Y | 545 | 541 | 0 | | | 10 |
| | | | | | | | 12 | 4 | 600 | 9 | | | | | | | |
| 09 | 8790 | X | 4484 | -0- | -4306 | -0- | 485 | 1 | 3578 | 3 | Y | 376 | 380 | 0 | | | 6 |
| | | | | | | | 7 | 4 | 414 | 9 | | | | | | | |
| 10 | 8884 | X | 8884 | -0- | -0- | -0- | 840 | 1 | 7294 | 3 | Y | 657 | 651 | 0 | | | 12 |
| | | | | | | | 27 | 4 | 723 | 9 | | | | | | | |

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13361 | X | 10152 | -0- | -3209 | -0- | 891 | 1 | 8391 | 3 | Y | 781 | 785 | 0 | | | 9 |
| | | | | | | | 11 | 4 | 859 | 9 | | | | | | | |
| 06 | 12930 | X | 1102 | -0- | -11828 | -0- | 459 | 1 | 333 | 3 | Y | 274 | 278 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 301 | 9 | | | | | | | |
| 07 | 13361 | X | 565 | -0- | -12796 | -0- | 294 | 1 | 245 | 3 | Y | 19 | 24 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 21 | 9 | | | | | | | |
| 08 | 4708 | X | 4708 | -0- | -0- | -0- | 580 | 1 | 4104 | 3 | Y | 13 | 13 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 14 | 9 | | | | | | | |
| 09 | 9810 | X | 8056 | -0- | -1754 | -0- | 803 | 1 | 7239 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 11 | 4 | 3 | 9 | | | | | | | |
| 10 | 10137 | X | 1023 | -0- | -9114 | -0- | 474 | 1 | 513 | 3 | Y | 20 | 20 | 0 | | | -0- |
| | | | | | | | 14 | 4 | 22 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13919 | X | 2536 | -0- | | -11383 | -0- | 766 | 1 | 1499 | 3 | Y | 222 | 238 | 0 | | | 8 |
| | | | | | | | | 27 | 4 | 244 | 9 | | | | | | | |
| 06 | 13470 | X | 8003 | -0- | | -5467 | -0- | 957 | 1 | 6351 | 3 | Y | 593 | 586 | 0 | | | 15 |
| | | | | | | | | 43 | 4 | 652 | 9 | | | | | | | |
| 07 | 7502 | X | 1099 | -0- | | -6403 | -0- | 730 | 1 | 15 | 3 | Y | 303 | 316 | 0 | | | 2 |
| | | | | | | | | 21 | 4 | 333 | 9 | | | | | | | |
| 08 | 4881 | X | 4881 | -0- | | -0- | -0- | 858 | 1 | 3581 | 3 | Y | 379 | 376 | 0 | | | 5 |
| | | | | | | | | 25 | 4 | 417 | 9 | | | | | | | |
| 09 | 9330 | X | 646 | -0- | | -8684 | -0- | 533 | 1 | 1 | 3 | Y | 92 | 96 | 0 | | | 1 |
| | | | | | | | | 11 | 4 | 101 | 9 | | | | | | | |
| 10 | 8277 | X | 1037 | -0- | | -7240 | -0- | 645 | 1 | 210 | 3 | Y | 159 | 159 | 0 | | | 1 |
| | | | | | | | | 7 | 4 | 175 | 9 | | | | | | | |

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18724 | X | 17168 | -0- | | -1556 | -0- | 1878 | 1 | 14318 | 3 | Y | 466 | 403 | 0 | | | 183 |
| | | | | | | | | 459 | 4 | 513 | 9 | | | | | | | |
| 06 | 18120 | X | 4699 | -0- | | -13421 | -0- | 943 | 1 | 3121 | 3 | Y | 209 | 278 | 0 | | | 114 |
| | | | | | | | | 405 | 4 | 230 | 9 | | | | | | | |
| 07 | 25150 | X | 25150 | -0- | | -0- | -0- | 2399 | 1 | 21693 | 3 | Y | 648 | 526 | 0 | | | 236 |
| | | | | | | | | 345 | 4 | 713 | 9 | | | | | | | |
| 08 | 16579 | X | 16579 | -0- | | -0- | -0- | 1483 | 1 | 14230 | 3 | Y | 620 | 599 | 0 | | | 257 |
| | | | | | | | | 184 | 4 | 682 | 9 | | | | | | | |
| 09 | 16620 | X | 10871 | -0- | | -5749 | -0- | 1065 | 1 | 9292 | 3 | Y | 306 | 440 | 0 | | | 123 |
| | | | | | | | | 177 | 4 | 337 | 9 | | | | | | | |
| 10 | 25141 | X | 15869 | -0- | | -9272 | -0- | 1262 | 1 | 13845 | 3 | Y | 586 | 507 | 0 | | | 202 |
| | | | | | | | | 117 | 4 | 645 | 9 | | | | | | | |

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15376 | X | -0- | -0- | | -15376 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14880 | X | 5098 | -0- | | -9782 | -0- | 33 | 1 | 4756 | 3 | Y | 281 | 281 | 0 | | | -0- |
| | | | | | | | | 309 | 9 | | | | | | | | | |
| 07 | 15376 | X | 612 | -0- | | -14764 | -0- | 610 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 08 | 10417 | X | 10417 | -0- | | -0- | -0- | 42 | 1 | 10375 | 3 | Y | -0- | | | | | -0- |
| 09 | 9175 | X | 9175 | -0- | | -0- | -0- | 30 | 1 | 8096 | 3 | Y | 954 | 954 | 0 | | | -0- |
| | | | | | | | | 1049 | 9 | | | | | | | | | |
| 10 | 8090 | X | 8090 | -0- | | -0- | -0- | 30 | 1 | 6771 | 3 | Y | 1172 | 1172 | 0 | | | -0- |
| | | | | | | | | 1289 | 9 | | | | | | | | | |

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3224 | X | 1620 | -0- | | -1604 | -0- | 734 | 1 | 565 | 3 | Y | 286 | 291 | 0 | | | 3 |
| | | | | | | | | 6 | 4 | 315 | 9 | | | | | | | |
| 06 | 4050 | X | 3348 | -0- | | -702 | -0- | 606 | 1 | 2283 | 3 | Y | 404 | 399 | 0 | | | 8 |
| | | | | | | | | 15 | 4 | 444 | 9 | | | | | | | |
| 07 | 4185 | X | 2195 | -0- | | -1990 | -0- | 620 | 1 | 1292 | 3 | Y | 248 | 252 | 0 | | | 4 |
| | | | | | | | | 10 | 4 | 273 | 9 | | | | | | | |
| 08 | 3347 | X | 3347 | -0- | | -0- | -0- | 665 | 1 | 2274 | 3 | Y | 362 | 360 | 0 | | | 6 |
| | | | | | | | | 10 | 4 | 398 | 9 | | | | | | | |
| 09 | 3840 | X | 3770 | -0- | | -70 | -0- | 653 | 1 | 2660 | 3 | Y | 408 | 407 | 0 | | | 7 |
| | | | | | | | | 8 | 4 | 449 | 9 | | | | | | | |
| 10 | 4787 | X | 4787 | -0- | | -0- | -0- | 705 | 1 | 3523 | 3 | Y | 489 | 487 | 0 | | | 9 |
| | | | | | | | | 21 | 4 | 538 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12152 | X | -0- | -0- | -12152 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18383 | X | 17702 | -0- | -681 | -0- | 1204 | 1 | 14885 | 3 | Y | 1420 | 1420 | 0 | | | 52 |
| | | | | | | | 51 | 4 | 1562 | 9 | | | | | | | |
| 06 | 18150 | X | 16216 | -0- | -1934 | -0- | 1010 | 1 | 13819 | 3 | Y | 1211 | 1208 | 0 | | | 55 |
| | | | | | | | 55 | 4 | 1332 | 9 | | | | | | | |
| 07 | 18755 | X | 16051 | -0- | -2704 | -0- | 898 | 1 | 13749 | 3 | Y | 1249 | 1250 | 0 | | | 54 |
| | | | | | | | 30 | 4 | 1374 | 9 | | | | | | | |
| 08 | 16458 | X | 16458 | -0- | -0- | -0- | 777 | 1 | 14398 | 3 | Y | 1144 | 1149 | 0 | | | 49 |
| | | | | | | | 25 | 4 | 1258 | 9 | | | | | | | |
| 09 | 18870 | X | 17516 | -0- | -1354 | -0- | 861 | 1 | 15051 | 3 | Y | 1440 | 1419 | 0 | | | 70 |
| | | | | | | | 20 | 4 | 1584 | 9 | | | | | | | |
| 10 | 17701 | X | 17600 | -0- | -101 | -0- | 981 | 1 | 15138 | 3 | Y | 1316 | 1325 | 0 | | | 61 |
| | | | | | | | 33 | 4 | 1448 | 9 | | | | | | | |

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13094 | X | 13094 | -0- | -0- | -0- | 894 | 1 | 11054 | 3 | Y | 1007 | 1008 | 0 | | | 37 |
| | | | | | | | 38 | 4 | 1108 | 9 | | | | | | | |
| 06 | 10740 | X | 10089 | -0- | -651 | -0- | 737 | 1 | 8510 | 3 | Y | 731 | 735 | 0 | | | 33 |
| | | | | | | | 38 | 4 | 804 | 9 | | | | | | | |
| 07 | 11927 | X | 11927 | -0- | -0- | -0- | 816 | 1 | 10005 | 3 | Y | 982 | 973 | 0 | | | 42 |
| | | | | | | | 26 | 4 | 1080 | 9 | | | | | | | |
| 08 | 14934 | X | 14934 | -0- | -0- | -0- | 855 | 1 | 12791 | 3 | Y | 1146 | 1139 | 0 | | | 49 |
| | | | | | | | 27 | 4 | 1261 | 9 | | | | | | | |
| 09 | 13553 | X | 13553 | -0- | -0- | -0- | 739 | 1 | 11533 | 3 | Y | 1149 | 1142 | 0 | | | 56 |
| | | | | | | | 17 | 4 | 1264 | 9 | | | | | | | |
| 10 | 13082 | X | 13040 | -0- | -42 | -0- | 800 | 1 | 10895 | 3 | Y | 1199 | 1199 | 0 | | | 56 |
| | | | | | | | 26 | 4 | 1319 | 9 | | | | | | | |

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19375 | X | 16435 | -0- | -2940 | -0- | 1196 | 1 | 14104 | 3 | Y | 990 | 982 | 0 | | | 35 |
| | | | | | | | 46 | 4 | 1089 | 9 | | | | | | | |
| 06 | 18060 | X | 16495 | -0- | -1565 | -0- | 1098 | 1 | 14260 | 3 | Y | 978 | 989 | 0 | | | 24 |
| | | | | | | | 61 | 4 | 1076 | 9 | | | | | | | |
| 07 | 18662 | X | 18469 | -0- | -193 | -0- | 1213 | 1 | 16045 | 3 | Y | 1064 | 1079 | 0 | | | 9 |
| | | | | | | | 41 | 4 | 1170 | 9 | | | | | | | |
| 08 | 17039 | X | 17039 | -0- | -0- | -0- | 1010 | 1 | 14854 | 3 | Y | 1039 | 1035 | 0 | | | 13 |
| | | | | | | | 32 | 4 | 1143 | 9 | | | | | | | |
| 09 | 18120 | X | 15949 | -0- | -2171 | -0- | 957 | 1 | 13987 | 3 | Y | 893 | 898 | 0 | | | 8 |
| | | | | | | | 23 | 4 | 982 | 9 | | | | | | | |
| 10 | 18600 | X | 15214 | -0- | -3386 | -0- | 945 | 1 | 13187 | 3 | Y | 968 | 970 | 0 | | | 6 |
| | | | | | | | 17 | 4 | 1065 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15221 | X | 2062 | -0- | -13159 | -0- | 520 | 1 | 60 | 3 | Y | 1331 | 1323 | 0 | 47 |
| | | | | | | | 18 | 4 | 1464 | 9 | | | | | |
| 06 | 14730 | X | 13666 | -0- | -1064 | -0- | 1140 | 1 | 11214 | 3 | Y | 1141 | 1160 | 0 | 28 |
| | | | | | | | 57 | 4 | 1255 | 9 | | | | | |
| 07 | 4495 | X | 1624 | -0- | -2871 | -0- | 679 | 1 | 2 | 3 | Y | 840 | 861 | 0 | 7 |
| | | | | | | | 19 | 4 | 924 | 9 | | | | | |
| 08 | 3982 | X | 3982 | -0- | -0- | -0- | 771 | 1 | 2750 | 3 | Y | 399 | 401 | 0 | 5 |
| | | | | | | | 22 | 4 | 439 | 9 | | | | | |
| 09 | 16080 | X | 4089 | -0- | -11991 | -0- | 631 | 1 | 3268 | 3 | Y | 160 | 164 | 0 | 1 |
| | | | | | | | 14 | 4 | 176 | 9 | | | | | |
| 10 | 14136 | X | 9420 | -0- | -4716 | -0- | 795 | 1 | 8146 | 3 | Y | 424 | 422 | 0 | 3 |
| | | | | | | | 13 | 4 | 466 | 9 | | | | | |

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 22196 | X | 19796 | -0- | -2400 | -0- | 1482 | 1 | 17216 | 3 | Y | 947 | 944 | 0 | 34 |
| | | | | | | | 56 | 4 | 1042 | 9 | | | | | |
| 06 | 21480 | X | 18862 | -0- | -2618 | -0- | 1365 | 1 | 16098 | 3 | Y | 1205 | 1209 | 0 | 30 |
| | | | | | | | 73 | 4 | 1326 | 9 | | | | | |
| 07 | 20491 | X | 17550 | -0- | -2941 | -0- | 1353 | 1 | 14791 | 3 | Y | 1237 | 1257 | 0 | 10 |
| | | | | | | | 45 | 4 | 1361 | 9 | | | | | |
| 08 | 16925 | X | 16925 | -0- | -0- | -0- | 1256 | 1 | 14212 | 3 | Y | 1290 | 1284 | 0 | 16 |
| | | | | | | | 38 | 4 | 1419 | 9 | | | | | |
| 09 | 22380 | X | 12465 | -0- | -9915 | -0- | 985 | 1 | 10486 | 3 | Y | 883 | 891 | 0 | 8 |
| | | | | | | | 23 | 4 | 971 | 9 | | | | | |
| 10 | 19809 | X | 13163 | -0- | -6646 | -0- | 1005 | 1 | 11283 | 3 | Y | 780 | 783 | 0 | 5 |
| | | | | | | | 17 | 4 | 858 | 9 | | | | | |

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23467 | X | 20567 | -0- | -2900 | -0- | 1660 | 1 | 17474 | 3 | Y | 1245 | 1235 | 0 | 44 |
| | | | | | | | 63 | 4 | 1370 | 9 | | | | | |
| 06 | 22710 | X | 20639 | -0- | -2071 | -0- | 1453 | 1 | 17759 | 3 | Y | 1225 | 1239 | 0 | 30 |
| | | | | | | | 79 | 4 | 1348 | 9 | | | | | |
| 07 | 22351 | X | 21501 | -0- | -850 | -0- | 1539 | 1 | 18522 | 3 | Y | 1262 | 1282 | 0 | 10 |
| | | | | | | | 52 | 4 | 1388 | 9 | | | | | |
| 08 | 20706 | X | 20706 | -0- | -0- | -0- | 1221 | 1 | 17982 | 3 | Y | 1332 | 1325 | 0 | 17 |
| | | | | | | | 38 | 4 | 1465 | 9 | | | | | |
| 09 | 22560 | X | 17011 | -0- | -5549 | -0- | 960 | 1 | 15006 | 3 | Y | 929 | 938 | 0 | 8 |
| | | | | | | | 23 | 4 | 1022 | 9 | | | | | |
| 10 | 21638 | X | 18157 | -0- | -3481 | -0- | 1083 | 1 | 15886 | 3 | Y | 1062 | 1063 | 0 | 7 |
| | | | | | | | 20 | 4 | 1168 | 9 | | | | | |

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 507 | X | 507 | -0- | -0- | -0- | 485 | 1 | 16 | 4 | Y | 5 | 5 | 0 | -0- |
| | | | | | | | 6 | 9 | | | | | | | |
| 07 | 787 | X | 787 | -0- | -0- | -0- | 751 | 1 | 2 | 3 | Y | 12 | 12 | 0 | -0- |
| | | | | | | | 21 | 4 | 13 | 9 | | | | | |
| 08 | 684 | N | 684 | -0- | -0- | -0- | 522 | 1 | 28 | 3 | Y | 108 | 107 | 0 | 1 |
| | | | | | | | 15 | 4 | 119 | 9 | | | | | |
| 09 | 200 | N | 200 | -0- | -0- | -0- | 150 | 1 | 3 | 4 | Y | 43 | 44 | 0 | -0- |
| | | | | | | | 47 | 9 | | | | | | | |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 169 | 1 | 2 | 4 | Y | 15 | 15 | 0 | -0- |
| | | | | | | | 17 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16709 | X | -0- | -0- | -16709 | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 16170 | X | -0- | -0- | -16170 | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 11997 | X | 127 | -0- | -11870 | -0- | | 82 | 3 | 45 | 9 | Y | 41 | 41 | 0 | | | -0- |
| 08 | 221 | X | 221 | -0- | -0- | -0- | | 1 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 09 | 2880 | X | 3 | -0- | -2877 | -0- | | 1 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 10 | 10003 | X | 10003 | -0- | -0- | -0- | | 33 | 1 | 7527 | 3 | Y | 2221 | 2221 | 0 | | | -0- |
| | | | | | | | | 2443 | 9 | | | | | | | | | |

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13330 | X | 10689 | -0- | -2641 | -0- | | 1052 | 1 | 8506 | 3 | Y | 1017 | 1000 | 0 | | | 38 |
| | | | | | | | | 12 | 4 | 1119 | 9 | | | | | | | |
| 06 | 13499 | X | 13499 | -0- | -0- | -0- | | 1262 | 1 | 10123 | 3 | Y | 1898 | 1922 | 0 | | | 14 |
| | | | | | | | | 26 | 4 | 2088 | 9 | | | | | | | |
| 07 | 13927 | X | 13927 | -0- | -0- | -0- | | 1289 | 1 | 10101 | 3 | Y | 2294 | 2285 | 0 | | | 23 |
| | | | | | | | | 14 | 4 | 2523 | 9 | | | | | | | |
| 08 | 12215 | X | 12215 | -0- | -0- | -0- | | 1073 | 1 | 8560 | 3 | Y | 2335 | 2326 | 0 | | | 32 |
| | | | | | | | | 13 | 4 | 2569 | 9 | | | | | | | |
| 09 | 13500 | X | 12033 | -0- | -1467 | -0- | | 974 | 1 | 8574 | 3 | Y | 2245 | 2243 | 0 | | | 34 |
| | | | | | | | | 15 | 4 | 2470 | 9 | | | | | | | |
| 10 | 13950 | X | 9285 | -0- | -4665 | -0- | | 812 | 1 | 6849 | 3 | Y | 1463 | 1472 | 0 | | | 25 |
| | | | | | | | | 15 | 4 | 1609 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5859 | X | 5257 | -0- | -602 | -0- | | 723 | 1 | 3918 | 3 | Y | 420 | 426 | 0 | | | 14 |
| | | | | | | | | 154 | 4 | 462 | 9 | | | | | | | |
| 06 | 5700 | X | 4369 | -0- | -1331 | -0- | | 709 | 1 | 3066 | 3 | Y | 409 | 405 | 0 | | | 18 |
| | | | | | | | | 144 | 4 | 450 | 9 | | | | | | | |
| 07 | 5890 | X | 5499 | -0- | -391 | -0- | | 855 | 1 | 4093 | 3 | Y | 422 | 420 | 0 | | | 20 |
| | | | | | | | | 87 | 4 | 464 | 9 | | | | | | | |
| 08 | 5211 | X | 5211 | -0- | -0- | -0- | | 795 | 1 | 3853 | 3 | Y | 396 | 398 | 0 | | | 18 |
| | | | | | | | | 127 | 4 | 436 | 9 | | | | | | | |
| 09 | 5460 | X | 5210 | -0- | -250 | -0- | | 757 | 1 | 3980 | 3 | Y | 373 | 374 | 0 | | | 17 |
| | | | | | | | | 63 | 4 | 410 | 9 | | | | | | | |
| 10 | 5487 | X | 4565 | -0- | -922 | -0- | | 735 | 1 | 3331 | 3 | Y | 319 | 320 | 0 | | | 16 |
| | | | | | | | | 148 | 4 | 351 | 9 | | | | | | | |

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16089 | X | 14218 | -0- | -1871 | -0- | | 1188 | 1 | 12577 | 3 | Y | 398 | 404 | 0 | | | 5 |
| | | | | | | | | 15 | 4 | 438 | 9 | | | | | | | |
| 06 | 15570 | X | 12597 | -0- | -2973 | -0- | | 1097 | 1 | 11041 | 3 | Y | 380 | 378 | 0 | | | 7 |
| | | | | | | | | 41 | 4 | 418 | 9 | | | | | | | |
| 07 | 16461 | X | 13945 | -0- | -2516 | -0- | | 1201 | 1 | 11991 | 3 | Y | 663 | 658 | 0 | | | 12 |
| | | | | | | | | 24 | 4 | 729 | 9 | | | | | | | |
| 08 | 14422 | X | 14422 | -0- | -0- | -0- | | 1209 | 1 | 12618 | 3 | Y | 521 | 524 | 0 | | | 9 |
| | | | | | | | | 22 | 4 | 573 | 9 | | | | | | | |
| 09 | 15930 | X | 4036 | -0- | -11894 | -0- | | 678 | 1 | 3131 | 3 | Y | 199 | 205 | 0 | | | 3 |
| | | | | | | | | 8 | 4 | 219 | 9 | | | | | | | |
| 10 | 14229 | X | 2394 | -0- | -11835 | -0- | | 690 | 1 | 1446 | 3 | Y | 216 | 215 | 0 | | | 4 |
| | | | | | | | | 20 | 4 | 238 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9069 | X | 9069 | -0- | -0- | -0- | 886 | 1 | 6833 | 3 | Y | 1218 | 1226 | 0 | | | 15 |
| | | | | | | | 10 | 4 | 1340 | 9 | | | | | | | |
| 06 | 8057 | X | 8057 | -0- | -0- | -0- | 817 | 1 | 5888 | 3 | Y | 1205 | 1197 | 0 | | | 23 |
| | | | | | | | 26 | 4 | 1326 | 9 | | | | | | | |
| 07 | 7823 | X | 7823 | -0- | -0- | -0- | 867 | 1 | 5801 | 3 | Y | 1035 | 1040 | 0 | | | 18 |
| | | | | | | | 16 | 4 | 1139 | 9 | | | | | | | |
| 08 | 8305 | X | 8305 | -0- | -0- | -0- | 871 | 1 | 6206 | 3 | Y | 1103 | 1102 | 0 | | | 19 |
| | | | | | | | 15 | 4 | 1213 | 9 | | | | | | | |
| 09 | 9330 | X | 8412 | -0- | -918 | -0- | 846 | 1 | 6214 | 3 | Y | 1219 | 1218 | 0 | | | 20 |
| | | | | | | | 11 | 4 | 1341 | 9 | | | | | | | |
| 10 | 9083 | X | 7937 | -0- | -1146 | -0- | 781 | 1 | 6109 | 3 | Y | 929 | 931 | 0 | | | 18 |
| | | | | | | | 25 | 4 | 1022 | 9 | | | | | | | |

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5146 | X | 3214 | -0- | -1932 | -0- | 329 | 1 | 2469 | 3 | Y | 372 | 370 | 0 | | | 12 |
| | | | | | | | 7 | 4 | 409 | 9 | | | | | | | |
| 06 | 4140 | X | 3470 | -0- | -670 | -0- | 329 | 1 | 2740 | 3 | Y | 352 | 357 | 0 | | | 7 |
| | | | | | | | 14 | 4 | 387 | 9 | | | | | | | |
| 07 | 4030 | X | 3342 | -0- | -688 | -0- | 353 | 1 | 2657 | 3 | Y | 294 | 297 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 323 | 9 | | | | | | | |
| 08 | 3392 | X | 3392 | -0- | -0- | -0- | 341 | 1 | 2686 | 3 | Y | 324 | 322 | 0 | | | 6 |
| | | | | | | | 9 | 4 | 356 | 9 | | | | | | | |
| 09 | 4050 | X | 3231 | -0- | -819 | -0- | 346 | 1 | 2471 | 3 | Y | 369 | 368 | 0 | | | 7 |
| | | | | | | | 8 | 4 | 406 | 9 | | | | | | | |
| 10 | 3649 | X | 3649 | -0- | -0- | -0- | 366 | 1 | 2854 | 3 | Y | 381 | 378 | 0 | | | 10 |
| | | | | | | | 10 | 4 | 419 | 9 | | | | | | | |

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1702 | N | 1702 | -0- | -0- | -0- | 654 | 1 | 472 | 3 | Y | 517 | 507 | 0 | | | 19 |
| | | | | | | | 7 | 4 | 569 | 9 | | | | | | | |
| 06 | 1527 | N | 1527 | -0- | -0- | -0- | 519 | 1 | 476 | 3 | Y | 474 | 490 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 521 | 9 | | | | | | | |
| 07 | 1712 | N | 1712 | -0- | -0- | -0- | 690 | 1 | 570 | 3 | Y | 404 | 403 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 444 | 9 | | | | | | | |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 588 | 1 | 264 | 3 | Y | 307 | 307 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 338 | 9 | | | | | | | |
| 09 | 1530 | N | 860 | -0- | -670 | -0- | 506 | 1 | 4 | 3 | Y | 311 | 310 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 342 | 9 | | | | | | | |
| 10 | 1705 | N | 853 | -0- | -852 | -0- | 480 | 1 | 9 | 4 | Y | 331 | 330 | 0 | | | 6 |
| | | | | | | | 364 | 9 | | | | | | | | | |

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 36 | -0- | 36 | 54 | 23 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | -0- |
| 08 | 67 | X | 13 | -0- | -54 | -0- | 11 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 17 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | -0- |

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2763 | X | 2763 | -0- | -0- | -0- | 1792 | 3 | 971 | 9 | Y | 883 | 883 | 0 | | | -0- |
| 06 | 565 | X | 565 | -0- | -0- | -0- | 181 | 3 | 384 | 9 | Y | 349 | 349 | 0 | | | -0- |
| 07 | 1519 | X | 1519 | -0- | -0- | -0- | 459 | 3 | 1060 | 9 | Y | 964 | 964 | 0 | | | -0- |
| 08 | 821 | X | 821 | -0- | -0- | -0- | 274 | 3 | 547 | 9 | Y | 497 | 497 | 0 | | | -0- |
| 09 | 2670 | X | 1707 | -0- | -963 | -0- | 656 | 3 | 1051 | 9 | Y | 955 | 955 | 0 | | | -0- |
| 10 | 2790 | X | 368 | -0- | -2422 | -0- | 206 | 3 | 162 | 9 | Y | 147 | 147 | 0 | | | -0- |

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4433 | X | 705 | -0- | -3728 | -0- | 575 | 3 | 130 | 9 | Y | 118 | 118 | 0 | | | -0- |
| 06 | 1441 | X | 1441 | -0- | -0- | -0- | 1087 | 3 | 354 | 9 | Y | 322 | 322 | 0 | | | -0- |
| 07 | 2666 | X | 789 | -0- | -1877 | -0- | 622 | 3 | 167 | 9 | Y | 152 | 152 | 0 | | | -0- |
| 08 | 731 | X | 731 | -0- | -0- | -0- | 568 | 3 | 163 | 9 | Y | 148 | 148 | 0 | | | -0- |
| 09 | 2580 | X | 738 | -0- | -1842 | -0- | 596 | 3 | 142 | 9 | Y | 129 | 129 | 0 | | | -0- |
| 10 | 1488 | X | 55 | -0- | -1433 | -0- | 54 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 897 | X | 897 | -0- | -0- | -0- | 868 | 3 | 29 | 9 | Y | 26 | 26 | 0 | | | -0- |
| 06 | 2317 | X | 2317 | -0- | -0- | -0- | 1785 | 3 | 532 | 9 | Y | 484 | 484 | 0 | | | -0- |
| 07 | 2139 | X | 1701 | -0- | -438 | -0- | 1258 | 3 | 443 | 9 | Y | 403 | 403 | 0 | | | -0- |
| 08 | 789 | X | 789 | -0- | -0- | -0- | 438 | 3 | 351 | 9 | Y | 319 | 319 | 0 | | | -0- |
| 09 | 2310 | X | 1263 | -0- | -1047 | -0- | 660 | 3 | 603 | 9 | Y | 548 | 548 | 0 | | | -0- |
| 10 | 2387 | X | 1259 | -0- | -1128 | -0- | 736 | 3 | 523 | 9 | Y | 475 | 475 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14539 | X | 12600 | -0- | -1939 | -0- | 917 | 1 | 10246 | 3 | Y | 1128 | 1164 | 0 | | | 38 |
| | | | | | | | 196 | 4 | 1241 | 9 | | | | | | | |
| 06 | 14070 | X | 12719 | -0- | -1351 | -0- | 962 | 1 | 10831 | 3 | Y | 664 | 673 | 0 | | | 29 |
| | | | | | | | 196 | 4 | 730 | 9 | | | | | | | |
| 07 | 13299 | X | 11827 | -0- | -1472 | -0- | 990 | 1 | 9444 | 3 | Y | 1175 | 1149 | 0 | | | 55 |
| | | | | | | | 100 | 4 | 1293 | 9 | | | | | | | |
| 08 | 11611 | X | 11611 | -0- | -0- | -0- | 980 | 1 | 9338 | 3 | Y | 1033 | 1041 | 0 | | | 47 |
| | | | | | | | 157 | 4 | 1136 | 9 | | | | | | | |
| 09 | 14120 | X | 14120 | -0- | -0- | -0- | 1045 | 1 | 11744 | 3 | Y | 1132 | 1126 | 0 | | | 53 |
| | | | | | | | 86 | 4 | 1245 | 9 | | | | | | | |
| 10 | 14938 | X | 14938 | -0- | -0- | -0- | 1068 | 1 | 12507 | 3 | Y | 1044 | 1045 | 0 | | | 52 |
| | | | | | | | 215 | 4 | 1148 | 9 | | | | | | | |

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8835 | X | 8222 | -0- | -613 | -0- | 101 | 1 | 6717 | 3 | Y | 1276 | 1276 | 0 | | | -0- |
| | | | | | | | 1404 | 9 | | | | | | | | | |
| 06 | 8250 | X | 7173 | -0- | -1077 | -0- | 108 | 1 | 6142 | 3 | Y | 839 | 839 | 0 | | | -0- |
| | | | | | | | 923 | 9 | | | | | | | | | |
| 07 | 8122 | X | 7579 | -0- | -543 | -0- | 115 | 1 | 6273 | 3 | Y | 1083 | 1083 | 0 | | | -0- |
| | | | | | | | 1191 | 9 | | | | | | | | | |
| 08 | 7313 | X | 7313 | -0- | -0- | -0- | 156 | 1 | 5941 | 3 | Y | 1105 | 1105 | 0 | | | -0- |
| | | | | | | | 1216 | 9 | | | | | | | | | |
| 09 | 8010 | X | 7054 | -0- | -956 | -0- | 117 | 1 | 5746 | 3 | Y | 1083 | 1083 | 0 | | | -0- |
| | | | | | | | 1191 | 9 | | | | | | | | | |
| 10 | 8277 | X | 6728 | -0- | -1549 | -0- | 170 | 1 | 5496 | 3 | Y | 965 | 965 | 0 | | | -0- |
| | | | | | | | 1062 | 9 | | | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17670 | X | 11391 | -0- | -6279 | -0- | 880 | 1 | 8683 | 3 | Y | 1491 | 1528 | 0 | | | 51 |
| | | | | | | | 188 | 4 | 1640 | 9 | | | | | | | |
| 06 | 17100 | X | 9650 | -0- | -7450 | -0- | 851 | 1 | 7629 | 3 | Y | 906 | 917 | 0 | | | 40 |
| | | | | | | | 173 | 4 | 997 | 9 | | | | | | | |
| 07 | 17670 | X | 13242 | -0- | -4428 | -0- | 1098 | 1 | 10513 | 3 | Y | 1382 | 1357 | 0 | | | 65 |
| | | | | | | | 111 | 4 | 1520 | 9 | | | | | | | |
| 08 | 14026 | X | 14026 | -0- | -0- | -0- | 1111 | 1 | 11176 | 3 | Y | 1420 | 1421 | 0 | | | 64 |
| | | | | | | | 177 | 4 | 1562 | 9 | | | | | | | |
| 09 | 16530 | X | 4037 | -0- | -12493 | -0- | 678 | 1 | 2841 | 3 | Y | 420 | 464 | 0 | | | 20 |
| | | | | | | | 56 | 4 | 462 | 9 | | | | | | | |
| 10 | 13237 | X | 2068 | -0- | -11169 | -0- | 610 | 1 | 749 | 3 | Y | 533 | 526 | 0 | | | 27 |
| | | | | | | | 123 | 4 | 586 | 9 | | | | | | | |

FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13237 | X | 12269 | -0- | -968 | -0- | 947 | 1 | 9448 | 3 | Y | 1668 | 1662 | 0 | | | 61 |
| | | | | | | | 39 | 4 | 1835 | 9 | | | | | | | |
| 06 | 12330 | X | 11631 | -0- | -699 | -0- | 821 | 1 | 8555 | 3 | Y | 2014 | 1984 | 0 | | | 91 |
| | | | | | | | 40 | 4 | 2215 | 9 | | | | | | | |
| 07 | 12741 | X | 11640 | -0- | -1101 | -0- | 761 | 1 | 8728 | 3 | Y | 1934 | 1942 | 0 | | | 83 |
| | | | | | | | 24 | 4 | 2127 | 9 | | | | | | | |
| 08 | 11023 | X | 11023 | -0- | -0- | -0- | 556 | 1 | 8678 | 3 | Y | 1610 | 1624 | 0 | | | 69 |
| | | | | | | | 18 | 4 | 1771 | 9 | | | | | | | |
| 09 | 12090 | X | 10867 | -0- | -1223 | -0- | 691 | 1 | 8959 | 3 | Y | 1093 | 1109 | 0 | | | 53 |
| | | | | | | | 15 | 4 | 1202 | 9 | | | | | | | |
| 10 | 12276 | X | 10916 | -0- | -1360 | -0- | 811 | 1 | 9107 | 3 | Y | 884 | 896 | 0 | | | 41 |
| | | | | | | | 26 | 4 | 972 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11904 | X | 6043 | -0- | -5861 | -0- | 680 | 1 | 5001 | 3 | Y | 304 | 305 | 0 | | | 11 |
| | | | | | | | 28 | 4 | 334 | 9 | | | | | | | |
| 06 | 8370 | X | 5443 | -0- | -2927 | -0- | 642 | 1 | 4427 | 3 | Y | 315 | 312 | 0 | | | 14 |
| | | | | | | | 27 | 4 | 347 | 9 | | | | | | | |
| 07 | 8246 | X | 5144 | -0- | -3102 | -0- | 571 | 1 | 4169 | 3 | Y | 352 | 351 | 0 | | | 15 |
| | | | | | | | 17 | 4 | 387 | 9 | | | | | | | |
| 08 | 3284 | X | 3284 | -0- | -0- | -0- | 230 | 1 | 2812 | 3 | Y | 214 | 220 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 235 | 9 | | | | | | | |
| 09 | 6420 | X | 3007 | -0- | -3413 | -0- | 167 | 1 | 2585 | 3 | Y | 228 | 226 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 251 | 9 | | | | | | | |
| 10 | 6045 | X | 3567 | -0- | -2478 | -0- | 266 | 1 | 2981 | 3 | Y | 284 | 282 | 0 | | | 13 |
| | | | | | | | 8 | 4 | 312 | 9 | | | | | | | |

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3751 | X | -0- | -0- | -3751 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 2310 | X | -0- | -0- | -2310 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2387 | X | -0- | -0- | -2387 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2584 | X | 2584 | -0- | -0- | -0- | 441 | 1 | 1687 | 3 | Y | 403 | 395 | 0 | | | 8 |
| | | | | | | | 13 | 4 | 443 | 9 | | | | | | | |

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1829 | X | 1337 | -0- | -492 | -0- | 494 | 1 | 708 | 3 | Y | 105 | 108 | 0 | | | 4 |
| | | | | | | | 19 | 4 | 116 | 9 | | | | | | | |
| 06 | 1770 | X | 1385 | -0- | -385 | -0- | 558 | 1 | 706 | 3 | Y | 94 | 94 | 0 | | | 4 |
| | | | | | | | 18 | 4 | 103 | 9 | | | | | | | |
| 07 | 1829 | N | 1288 | -0- | -541 | -0- | 480 | 1 | 712 | 3 | Y | 75 | 76 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 83 | 9 | | | | | | | |
| 08 | T. A. | | 1376 | -0- | 1376 | 1376 | 189 | 1 | 1093 | 3 | Y | 80 | 80 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 88 | 9 | | | | | | | |
| 09 | T. A. | | 1246 | -0- | 1246 | 2622 | 111 | 1 | 876 | 3 | Y | 234 | 226 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 257 | 9 | | | | | | | |
| 10 | T. A. | | 1354 | -0- | 1354 | 3976 | 138 | 1 | 889 | 3 | Y | 294 | 291 | 0 | | | 14 |
| | | | | | | | 4 | 4 | 323 | 9 | | | | | | | |

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11129 | X | 9666 | -0- | -1463 | -0- | 752 | 1 | 7999 | 3 | Y | 685 | 689 | 0 | | | 23 |
| | | | | | | | 161 | 4 | 754 | 9 | | | | | | | |
| 06 | 10770 | X | 8991 | -0- | -1779 | -0- | 746 | 1 | 7278 | 3 | Y | 741 | 731 | 0 | | | 33 |
| | | | | | | | 152 | 4 | 815 | 9 | | | | | | | |
| 07 | 11129 | X | 9082 | -0- | -2047 | -0- | 813 | 1 | 7186 | 3 | Y | 910 | 900 | 0 | | | 43 |
| | | | | | | | 82 | 4 | 1001 | 9 | | | | | | | |
| 08 | 8866 | X | 8866 | -0- | -0- | -0- | 774 | 1 | 7155 | 3 | Y | 739 | 749 | 0 | | | 33 |
| | | | | | | | 124 | 4 | 813 | 9 | | | | | | | |
| 09 | 9600 | X | 8223 | -0- | -1377 | -0- | 685 | 1 | 6694 | 3 | Y | 715 | 715 | 0 | | | 33 |
| | | | | | | | 57 | 4 | 787 | 9 | | | | | | | |
| 10 | 9672 | X | 7951 | -0- | -1721 | -0- | 701 | 1 | 6299 | 3 | Y | 736 | 732 | 0 | | | 37 |
| | | | | | | | 141 | 4 | 810 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 26226 | X | 20332 | -0- | -5894 | -0- | 276 | 1 | 18385 | 3 | Y | 1519 | 1519 | 0 | | | -0- |
| | | | | | | | 1671 | 9 | | | | | | | | | |
| 06 | 24540 | X | 17351 | -0- | -7189 | -0- | 278 | 1 | 15863 | 3 | Y | 1100 | 1100 | 0 | | | -0- |
| | | | | | | | 1210 | 9 | | | | | | | | | |
| 07 | 21731 | X | 17727 | -0- | -4004 | -0- | 297 | 1 | 16146 | 3 | Y | 1167 | 1167 | 0 | | | -0- |
| | | | | | | | 1284 | 9 | | | | | | | | | |
| 08 | 16124 | X | 16124 | -0- | -0- | -0- | 386 | 1 | 14667 | 3 | Y | 974 | 974 | 0 | | | -0- |
| | | | | | | | 1071 | 9 | | | | | | | | | |
| 09 | 19800 | X | 17040 | -0- | -2760 | -0- | 321 | 1 | 15656 | 3 | Y | 966 | 966 | 0 | | | -0- |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 10 | 20460 | X | 16842 | -0- | -3618 | -0- | 479 | 1 | 15355 | 3 | Y | 916 | 916 | 0 | | | -0- |
| | | | | | | | 1008 | 9 | | | | | | | | | |

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7998 | X | 6351 | -0- | -1647 | -0- | 636 | 1 | 5061 | 3 | Y | 571 | 570 | 0 | | | 21 |
| | | | | | | | 26 | 4 | 628 | 9 | | | | | | | |
| 06 | 9381 | X | 9381 | -0- | -0- | -0- | 774 | 1 | 7830 | 3 | Y | 673 | 664 | 0 | | | 30 |
| | | | | | | | 37 | 4 | 740 | 9 | | | | | | | |
| 07 | 9127 | X | 9127 | -0- | -0- | -0- | 757 | 1 | 7641 | 3 | Y | 642 | 644 | 0 | | | 28 |
| | | | | | | | 23 | 4 | 706 | 9 | | | | | | | |
| 08 | 14021 | X | 14021 | -0- | -0- | -0- | 821 | 1 | 12576 | 3 | Y | 544 | 549 | 0 | | | 23 |
| | | | | | | | 26 | 4 | 598 | 9 | | | | | | | |
| 09 | 15013 | X | 15013 | -0- | -0- | -0- | 764 | 1 | 13638 | 3 | Y | 539 | 536 | 0 | | | 26 |
| | | | | | | | 18 | 4 | 593 | 9 | | | | | | | |
| 10 | 9703 | X | 5660 | -0- | -4043 | -0- | 500 | 1 | 4547 | 3 | Y | 544 | 545 | 0 | | | 25 |
| | | | | | | | 15 | 4 | 598 | 9 | | | | | | | |

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10602 | X | 7957 | -0- | -2645 | -0- | 805 | 1 | 6621 | 3 | Y | 453 | 462 | 0 | | | 17 |
| | | | | | | | 33 | 4 | 498 | 9 | | | | | | | |
| 06 | 8460 | X | 3413 | -0- | -5047 | -0- | 745 | 1 | 2327 | 3 | Y | 286 | 290 | 0 | | | 13 |
| | | | | | | | 26 | 4 | 315 | 9 | | | | | | | |
| 07 | 9982 | X | 6911 | -0- | -3071 | -0- | 1154 | 1 | 5539 | 3 | Y | 168 | 174 | 0 | | | 7 |
| | | | | | | | 33 | 4 | 185 | 9 | | | | | | | |
| 08 | 464 | X | 464 | -0- | -0- | -0- | 288 | 1 | 1 | 3 | Y | 152 | 152 | 0 | | | 7 |
| | | | | | | | 8 | 4 | 167 | 9 | | | | | | | |
| 09 | 9660 | X | 657 | -0- | -9003 | -0- | 393 | 1 | 1 | 3 | Y | 233 | 229 | 0 | | | 11 |
| | | | | | | | 7 | 4 | 256 | 9 | | | | | | | |
| 10 | 10304 | X | 10304 | -0- | -0- | -0- | 912 | 1 | 8969 | 3 | Y | 359 | 353 | 0 | | | 17 |
| | | | | | | | 28 | 4 | 395 | 9 | | | | | | | |

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4371 | X | 3320 | -0- | -1051 | -0- | 496 | 1 | 2397 | 3 | Y | 384 | 386 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 422 | 9 | | | | | | | |
| 06 | 4230 | X | 1595 | -0- | -2635 | -0- | 225 | 1 | 1184 | 3 | Y | 164 | 166 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 180 | 9 | | | | | | | |
| 07 | 4371 | X | -0- | -0- | -4371 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 08 | 1544 | X | 1544 | -0- | -0- | -0- | 139 | 1 | 1206 | 3 | Y | 179 | 176 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 197 | 9 | | | | | | | |
| 09 | 3510 | X | 1291 | -0- | -2219 | -0- | 97 | 1 | 1062 | 3 | Y | 119 | 120 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 131 | 9 | | | | | | | |
| 10 | 3317 | X | 1787 | -0- | -1530 | -0- | 152 | 1 | 1369 | 3 | Y | 237 | 235 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 261 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3503 | X | 2488 | -0- | -1015 | -0- | 301 | 1 | 1617 | 3 | Y | 515 | 518 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 567 | 9 | | | | | | | |
| 06 | 3390 | X | 1864 | -0- | -1526 | -0- | 206 | 1 | 1258 | 3 | Y | 358 | 357 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 394 | 9 | | | | | | | |
| 07 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | Y | -0- | 7 | 0 | | | -0- |
| 08 | 1426 | X | 1426 | -0- | -0- | -0- | 108 | 1 | 1032 | 3 | Y | 258 | 253 | 0 | | | 5 |
| | | | | | | | 2 | 4 | 284 | 9 | | | | | | | |
| 09 | 2400 | X | 847 | -0- | -1553 | -0- | 59 | 1 | 648 | 3 | Y | 126 | 129 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 139 | 9 | | | | | | | |
| 10 | 2480 | X | 1395 | -0- | -1085 | -0- | 102 | 1 | 761 | 3 | Y | 481 | 474 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 529 | 9 | | | | | | | |

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3565 | X | 546 | -0- | -3019 | -0- | 103 | 1 | 253 | 3 | Y | 172 | 174 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 189 | 9 | | | | | | | |
| 06 | 3270 | X | 2281 | -0- | -989 | -0- | 448 | 1 | 1379 | 3 | Y | 403 | 397 | 0 | | | 8 |
| | | | | | | | 11 | 4 | 443 | 9 | | | | | | | |
| 07 | 2542 | X | 1950 | -0- | -592 | -0- | 269 | 1 | 1322 | 3 | Y | 322 | 324 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 354 | 9 | | | | | | | |
| 08 | 1239 | X | 1239 | -0- | -0- | -0- | 192 | 1 | 888 | 3 | Y | 142 | 145 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 156 | 9 | | | | | | | |
| 09 | 2580 | X | 2460 | -0- | -120 | -0- | 337 | 1 | 1538 | 3 | Y | 528 | 522 | 0 | | | 9 |
| | | | | | | | 4 | 4 | 581 | 9 | | | | | | | |
| 10 | 2356 | X | 1129 | -0- | -1227 | -0- | 115 | 1 | 783 | 3 | Y | 206 | 211 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 227 | 9 | | | | | | | |

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2709 | N | 2709 | -0- | -0- | -0- | 108 | 1 | 1790 | 3 | Y | 713 | 761 | 0 | | | 147 |
| | | | | | | | 27 | 4 | 784 | 9 | | | | | | | |
| 06 | 2275 | N | 2275 | -0- | -0- | -0- | 147 | 1 | 1390 | 3 | Y | 646 | 621 | 0 | | | 172 |
| | | | | | | | 27 | 4 | 711 | 9 | | | | | | | |
| 07 | 2826 | N | 2826 | -0- | -0- | -0- | 123 | 1 | 1870 | 3 | Y | 740 | 736 | 0 | | | 176 |
| | | | | | | | 19 | 4 | 814 | 9 | | | | | | | |
| 08 | 3212 | X | 3212 | -0- | -0- | -0- | 116 | 1 | 2234 | 3 | Y | 774 | 758 | 0 | | | 192 |
| | | | | | | | 11 | 4 | 851 | 9 | | | | | | | |
| 09 | 3158 | X | 3158 | -0- | -0- | -0- | 118 | 1 | 2335 | 3 | Y | 624 | 653 | 0 | | | 163 |
| | | | | | | | 19 | 4 | 686 | 9 | | | | | | | |
| 10 | 3434 | X | 3434 | -0- | -0- | -0- | 277 | 1 | 2409 | 3 | Y | 665 | 679 | 0 | | | 149 |
| | | | | | | | 16 | 4 | 732 | 9 | | | | | | | |

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8494 | X | 7241 | -0- | -1253 | -0- | 94 | 1 | 6177 | 3 | Y | 882 | 882 | 0 | | | -0- |
| | | | | | | | 970 | 9 | | | | | | | | | |
| 06 | 8010 | X | 6788 | -0- | -1222 | -0- | 101 | 1 | 5724 | 3 | Y | 875 | 875 | 0 | | | -0- |
| | | | | | | | 963 | 9 | | | | | | | | | |
| 07 | 7781 | X | 6945 | -0- | -836 | -0- | 108 | 1 | 5838 | 3 | Y | 908 | 908 | 0 | | | -0- |
| | | | | | | | 999 | 9 | | | | | | | | | |
| 08 | 7018 | X | 7018 | -0- | -0- | -0- | 152 | 1 | 5781 | 3 | Y | 986 | 986 | 0 | | | -0- |
| | | | | | | | 1085 | 9 | | | | | | | | | |
| 09 | 7320 | X | 6742 | -0- | -578 | -0- | 116 | 1 | 5658 | 3 | Y | 880 | 880 | 0 | | | -0- |
| | | | | | | | 968 | 9 | | | | | | | | | |
| 10 | 7285 | X | 6624 | -0- | -661 | -0- | 171 | 1 | 5492 | 3 | Y | 874 | 874 | 0 | | | -0- |
| | | | | | | | 961 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5177 | X | 4963 | -0- | -214 | -0- | 64<br>686 | 1<br>9 | 4213 | 3 | Y | 624 | 624 | 0 | | | -0- |
| 06 | 4890 | X | 4684 | -0- | -206 | -0- | 69<br>659 | 1<br>9 | 3956 | 3 | Y | 599 | 599 | 0 | | | -0- |
| 07 | 4991 | X | 4770 | -0- | -221 | -0- | 74<br>657 | 1<br>9 | 4039 | 3 | Y | 597 | 597 | 0 | | | -0- |
| 08 | 4584 | X | 4584 | -0- | -0- | -0- | 101<br>624 | 1<br>9 | 3859 | 3 | Y | 567 | 567 | 0 | | | -0- |
| 09 | 4830 | X | 4574 | -0- | -256 | -0- | 79<br>624 | 1<br>9 | 3871 | 3 | Y | 567 | 567 | 0 | | | -0- |
| 10 | 4991 | X | 4320 | -0- | -671 | -0- | 112<br>602 | 1<br>9 | 3606 | 3 | Y | 547 | 547 | 0 | | | -0- |

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7378 | X | 6479 | -0- | -899 | -0- | 86<br>790 | 1<br>9 | 5603 | 3 | Y | 718 | 718 | 0 | | | -0- |
| 06 | 6660 | X | 5831 | -0- | -829 | -0- | 90<br>617 | 1<br>9 | 5124 | 3 | Y | 561 | 561 | 0 | | | -0- |
| 07 | 6882 | X | 6020 | -0- | -862 | -0- | 98<br>624 | 1<br>9 | 5298 | 3 | Y | 567 | 567 | 0 | | | -0- |
| 08 | 5643 | X | 5643 | -0- | -0- | -0- | 132<br>553 | 1<br>9 | 4958 | 3 | Y | 503 | 503 | 0 | | | -0- |
| 09 | 6300 | X | 5118 | -0- | -1182 | -0- | 93<br>498 | 1<br>9 | 4527 | 3 | Y | 453 | 453 | 0 | | | -0- |
| 10 | 6541 | X | 5004 | -0- | -1537 | -0- | 136<br>536 | 1<br>9 | 4332 | 3 | Y | 487 | 487 | 0 | | | -0- |

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 123 | -0- | 123 | 123 | 3 | 3 | 120 | 9 | Y | 109 | 83 | 0 | | | 26 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 123 | | | | | Y | -0- | 26 | 0 | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 123 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 123 | | | | | Y | -0- | | | | | -0- |

REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4960 | X | 3665 | -0- | -1295 | -0- | 132<br>33 | 1<br>4 | 2489<br>1011 | 3<br>9 | Y | 919 | 986 | 0 | | | 189 |
| 06 | 4800 | X | 3051 | -0- | -1749 | -0- | 149<br>28 | 1<br>4 | 2018<br>856 | 3<br>9 | Y | 778 | 760 | 0 | | | 207 |
| 07 | 4061 | X | 2877 | -0- | -1184 | -0- | 143<br>23 | 1<br>4 | 1885<br>826 | 3<br>9 | Y | 751 | 779 | 0 | | | 179 |
| 08 | 3511 | X | 3511 | -0- | -0- | -0- | 136<br>13 | 1<br>4 | 2471<br>891 | 3<br>9 | Y | 810 | 788 | 0 | | | 201 |
| 09 | 3360 | X | 2647 | -0- | -713 | -0- | 139<br>23 | 1<br>4 | 1562<br>923 | 3<br>9 | Y | 839 | 821 | 0 | | | 219 |
| 10 | 3472 | X | 2397 | -0- | -1075 | -0- | 308<br>18 | 1<br>4 | 1050<br>1021 | 3<br>9 | Y | 928 | 939 | 0 | | | 208 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3410 | X | 1974 | -0- | -1436 | -0- | 242 | 1 | 1157 | 3 | Y | 467 | 498 | 0 | 96 |
| | | | | | | | 61 | 4 | 514 | 9 | | | | | |
| 06 | 3300 | X | 2141 | -0- | -1159 | -0- | 103 | 1 | 1487 | 3 | Y | 484 | 451 | 0 | 129 |
| | | | | | | | 19 | 4 | 532 | 9 | | | | | |
| 07 | 3410 | X | 2041 | -0- | -1369 | -0- | 105 | 1 | 1451 | 3 | Y | 425 | 453 | 0 | 101 |
| | | | | | | | 17 | 4 | 468 | 9 | | | | | |
| 08 | 2399 | X | 2399 | -0- | -0- | -0- | 102 | 1 | 1802 | 3 | Y | 441 | 433 | 0 | 109 |
| | | | | | | | 10 | 4 | 485 | 9 | | | | | |
| 09 | 2497 | X | 2497 | -0- | -0- | -0- | 104 | 1 | 1899 | 3 | Y | 434 | 430 | 0 | 113 |
| | | | | | | | 17 | 4 | 477 | 9 | | | | | |
| 10 | 2790 | X | 2790 | -0- | -0- | -0- | 227 | 1 | 1994 | 3 | Y | 505 | 505 | 0 | 113 |
| | | | | | | | 13 | 4 | 556 | 9 | | | | | |

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3503 | X | 865 | -0- | -2638 | -0- | 269 | 1 | 464 | 3 | Y | 58 | 63 | 0 | 12 |
| | | | | | | | 68 | 4 | 64 | 9 | | | | | |
| 06 | 5220 | X | 305 | -0- | -4915 | -0- | 215 | 1 | 20 | 3 | Y | 27 | 32 | 0 | 7 |
| | | | | | | | 40 | 4 | 30 | 9 | | | | | |
| 07 | 5394 | X | 176 | -0- | -5218 | -0- | 67 | 1 | 98 | 3 | Y | -0- | 7 | 0 | -0- |
| | | | | | | | 11 | 4 | | | | | | | |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 2370 | X | -0- | -0- | -2370 | -0- | | | | | Y | -0- | | | -0- |
| 10 | 868 | X | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | -0- |

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16244 | X | 14046 | -0- | -2198 | -0- | 192 | 1 | 12728 | 3 | Y | 1024 | 1024 | 0 | -0- |
| | | | | | | | 1126 | 9 | | | | | | | |
| 06 | 15720 | X | 12377 | -0- | -3343 | -0- | 201 | 1 | 11411 | 3 | Y | 695 | 695 | 0 | -0- |
| | | | | | | | 765 | 9 | | | | | | | |
| 07 | 14446 | X | 12490 | -0- | -1956 | -0- | 216 | 1 | 11647 | 3 | Y | 570 | 570 | 0 | -0- |
| | | | | | | | 627 | 9 | | | | | | | |
| 08 | 11913 | X | 11913 | -0- | -0- | -0- | 290 | 1 | 10966 | 3 | Y | 597 | 597 | 0 | -0- |
| | | | | | | | 657 | 9 | | | | | | | |
| 09 | 13680 | X | 12169 | -0- | -1511 | -0- | 238 | 1 | 11489 | 3 | Y | 402 | 402 | 0 | -0- |
| | | | | | | | 442 | 9 | | | | | | | |
| 10 | 14136 | X | 11586 | -0- | -2550 | -0- | 333 | 1 | 10626 | 3 | Y | 570 | 570 | 0 | -0- |
| | | | | | | | 627 | 9 | | | | | | | |

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8029 | X | 6134 | -0- | -1895 | -0- | 84 | 1 | 5582 | 3 | Y | 425 | 425 | 0 | -0- |
| | | | | | | | 468 | 9 | | | | | | | |
| 06 | 7770 | X | 4922 | -0- | -2848 | -0- | 78 | 1 | 4461 | 3 | Y | 348 | 348 | 0 | -0- |
| | | | | | | | 383 | 9 | | | | | | | |
| 07 | 6975 | X | 4904 | -0- | -2071 | -0- | 81 | 1 | 4406 | 3 | Y | 379 | 379 | 0 | -0- |
| | | | | | | | 417 | 9 | | | | | | | |
| 08 | 3730 | X | 3730 | -0- | -0- | -0- | 85 | 1 | 3254 | 3 | Y | 355 | 355 | 0 | -0- |
| | | | | | | | 391 | 9 | | | | | | | |
| 09 | 6090 | X | 5283 | -0- | -807 | -0- | 98 | 1 | 4807 | 3 | Y | 344 | 344 | 0 | -0- |
| | | | | | | | 378 | 9 | | | | | | | |
| 10 | 6169 | X | 4573 | -0- | -1596 | -0- | 126 | 1 | 4092 | 3 | Y | 323 | 323 | 0 | -0- |
| | | | | | | | 355 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 46035 | X | 45890 | -0- | -145 | -0- | 396 | 1 | 41931 | 3 | Y | 3239 | 3239 | 0 | | | -0- |
| | | | | | | | 3563 | 9 | | | | | | | | | |
| 06 | 44550 | X | 40701 | -0- | -3849 | -0- | 374 | 1 | 37188 | 3 | Y | 2854 | 2854 | 0 | | | -0- |
| | | | | | | | 3139 | 9 | | | | | | | | | |
| 07 | 46035 | X | 40485 | -0- | -5550 | -0- | 363 | 1 | 36994 | 3 | Y | 2844 | 2844 | 0 | | | -0- |
| | | | | | | | 3128 | 9 | | | | | | | | | |
| 08 | 39816 | X | 39816 | -0- | -0- | -0- | 391 | 1 | 36532 | 3 | Y | 2630 | 2630 | 0 | | | -0- |
| | | | | | | | 2893 | 9 | | | | | | | | | |
| 09 | 45690 | X | 38156 | -0- | -7534 | -0- | 428 | 1 | 34924 | 3 | Y | 2549 | 2549 | 0 | | | -0- |
| | | | | | | | 2804 | 9 | | | | | | | | | |
| 10 | 46221 | X | 37327 | -0- | -8894 | -0- | 458 | 1 | 34027 | 3 | Y | 2584 | 2584 | 0 | | | -0- |
| | | | | | | | 2842 | 9 | | | | | | | | | |

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 33201 | X | 18490 | -0- | -14711 | -0- | 148 | 1 | 16191 | 3 | Y | 1955 | 1955 | 0 | | | -0- |
| | | | | | | | 2151 | 9 | | | | | | | | | |
| 06 | 32130 | X | 17585 | -0- | -14545 | -0- | 153 | 1 | 15407 | 3 | Y | 1841 | 1841 | 0 | | | -0- |
| | | | | | | | 2025 | 9 | | | | | | | | | |
| 07 | 25823 | X | 17792 | -0- | -8031 | -0- | 155 | 1 | 15904 | 3 | Y | 1575 | 1575 | 0 | | | -0- |
| | | | | | | | 1733 | 9 | | | | | | | | | |
| 08 | 20576 | X | 20576 | -0- | -0- | -0- | 198 | 1 | 18589 | 3 | Y | 1626 | 1626 | 0 | | | -0- |
| | | | | | | | 1789 | 9 | | | | | | | | | |
| 09 | 17732 | X | 17732 | -0- | -0- | -0- | 195 | 1 | 15986 | 3 | Y | 1410 | 1410 | 0 | | | -0- |
| | | | | | | | 1551 | 9 | | | | | | | | | |
| 10 | 19875 | X | 19875 | -0- | -0- | -0- | 231 | 1 | 17393 | 3 | Y | 2046 | 2046 | 0 | | | -0- |
| | | | | | | | 2251 | 9 | | | | | | | | | |

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 180 | X | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 19101 | X | 19101 | -0- | -0- | -0- | 165 | 1 | 16941 | 3 | Y | 1814 | 1814 | 0 | | | -0- |
| | | | | | | | 1995 | 9 | | | | | | | | | |
| 08 | T. A. | | 30744 | -0- | 30744 | 30744 | 292 | 1 | 27474 | 3 | Y | 2707 | 2707 | 0 | | | -0- |
| | | | | | | | 2978 | 9 | | | | | | | | | |
| 09 | T. A. | | 23784 | -0- | 23784 | 54528 | 259 | 1 | 21302 | 3 | Y | 2021 | 2021 | 0 | | | -0- |
| | | | | | | | 2223 | 9 | | | | | | | | | |
| 10 | T. A. | | 21713 | -0- | 21713 | 76241 | 258 | 1 | 19330 | 3 | Y | 1932 | 1932 | 0 | | | -0- |
| | | | | | | | 2125 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18290 | X | 14056 | -0- | -4234 | -0- | 624 | 1 | 11510 | 3 | Y | 1747 | 1747 | 0 | | | -0- |
| | | | | | | | 1922 | 9 | | | | | | | | | |
| 06 | 17700 | X | 12510 | -0- | -5190 | -0- | 671 | 1 | 10175 | 3 | Y | 1513 | 1513 | 0 | | | -0- |
| | | | | | | | 1664 | 9 | | | | | | | | | |
| 07 | 15066 | X | 12431 | -0- | -2635 | -0- | 693 | 1 | 9983 | 3 | Y | 1595 | 1595 | 0 | | | -0- |
| | | | | | | | 1755 | 9 | | | | | | | | | |
| 08 | 12109 | X | 12109 | -0- | -0- | -0- | 690 | 1 | 9512 | 3 | Y | 1734 | 1734 | 0 | | | -0- |
| | | | | | | | 1907 | 9 | | | | | | | | | |
| 09 | 14670 | X | 11261 | -0- | -3409 | -0- | 659 | 1 | 9001 | 3 | Y | 1455 | 1455 | 0 | | | -0- |
| | | | | | | | 1601 | 9 | | | | | | | | | |
| 10 | 14167 | X | 11277 | -0- | -2890 | -0- | 701 | 1 | 8895 | 3 | Y | 1528 | 1528 | 0 | | | -0- |
| | | | | | | | 1681 | 9 | | | | | | | | | |

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14725 | X | 11953 | -0- | -2772 | -0- | 530 | 1 | 9760 | 3 | Y | 1512 | 1512 | 0 | | | -0- |
| | | | | | | | 1663 | 9 | | | | | | | | | |
| 06 | 14250 | X | 12138 | -0- | -2112 | -0- | 644 | 1 | 9769 | 3 | Y | 1568 | 1568 | 0 | | | -0- |
| | | | | | | | 1725 | 9 | | | | | | | | | |
| 07 | 13485 | X | 11567 | -0- | -1918 | -0- | 645 | 1 | 9286 | 3 | Y | 1487 | 1487 | 0 | | | -0- |
| | | | | | | | 1636 | 9 | | | | | | | | | |
| 08 | 11215 | X | 11215 | -0- | -0- | -0- | 651 | 1 | 8944 | 3 | Y | 1473 | 1473 | 0 | | | -0- |
| | | | | | | | 1620 | 9 | | | | | | | | | |
| 09 | 12150 | X | 10473 | -0- | -1677 | -0- | 611 | 1 | 8336 | 3 | Y | 1387 | 1387 | 0 | | | -0- |
| | | | | | | | 1526 | 9 | | | | | | | | | |
| 10 | 12555 | X | 10496 | -0- | -2059 | -0- | 654 | 1 | 8281 | 3 | Y | 1419 | 1419 | 0 | | | -0- |
| | | | | | | | 1561 | 9 | | | | | | | | | |

SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17298 | X | 10472 | -0- | -6826 | -0- | 406 | 1 | 7888 | 3 | Y | 1980 | 1980 | 0 | | | -0- |
| | | | | | | | 2178 | 9 | | | | | | | | | |
| 06 | 16740 | X | 9217 | -0- | -7523 | -0- | 446 | 1 | 6893 | 3 | Y | 1707 | 1707 | 0 | | | -0- |
| | | | | | | | 1878 | 9 | | | | | | | | | |
| 07 | 12524 | X | 8760 | -0- | -3764 | -0- | 451 | 1 | 6612 | 3 | Y | 1543 | 1543 | 0 | | | -0- |
| | | | | | | | 1697 | 9 | | | | | | | | | |
| 08 | 8423 | X | 8423 | -0- | -0- | -0- | 453 | 1 | 6327 | 3 | Y | 1494 | 1494 | 0 | | | -0- |
| | | | | | | | 1643 | 9 | | | | | | | | | |
| 09 | 12210 | X | 8238 | -0- | -3972 | -0- | 443 | 1 | 6148 | 3 | Y | 1497 | 1497 | 0 | | | -0- |
| | | | | | | | 1647 | 9 | | | | | | | | | |
| 10 | 10540 | X | 8514 | -0- | -2026 | -0- | 490 | 1 | 6341 | 3 | Y | 1530 | 1530 | 0 | | | -0- |
| | | | | | | | 1683 | 9 | | | | | | | | | |

REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3220 | X | 3220 | -0- | -0- | -0- | 279 | 1 | 2092 | 3 | Y | 707 | 727 | 0 | | | 145 |
| | | | | | | | 71 | 4 | 778 | 9 | | | | | | | |
| 06 | 2972 | X | 2972 | -0- | -0- | -0- | 332 | 1 | 1815 | 3 | Y | 694 | 654 | 0 | | | 185 |
| | | | | | | | 62 | 4 | 763 | 9 | | | | | | | |
| 07 | 3152 | X | 3152 | -0- | -0- | -0- | 344 | 1 | 1997 | 3 | Y | 688 | 709 | 0 | | | 164 |
| | | | | | | | 54 | 4 | 757 | 9 | | | | | | | |
| 08 | 3622 | X | 3622 | -0- | -0- | -0- | 332 | 1 | 2461 | 3 | Y | 725 | 709 | 0 | | | 180 |
| | | | | | | | 31 | 4 | 798 | 9 | | | | | | | |
| 09 | 3829 | X | 3829 | -0- | -0- | -0- | 356 | 1 | 2650 | 3 | Y | 695 | 693 | 0 | | | 182 |
| | | | | | | | 58 | 4 | 765 | 9 | | | | | | | |
| 10 | 4146 | X | 4146 | -0- | -0- | -0- | 736 | 1 | 2543 | 3 | Y | 749 | 763 | 0 | | | 168 |
| | | | | | | | 43 | 4 | 824 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/20/2021 TOTAL DEPTH 12951 PERF.13178 - 18745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16616 | X | 9713 | -0- | -6903 | -0- | 441 | 1 | 8062 | 3 | Y | 1100 | 1100 | 0 | | | -0- |
| | | | | | | | 1210 | 9 | | | | | | | | | |
| 06 | 16080 | X | 10548 | -0- | -5532 | -0- | 574 | 1 | 8672 | 3 | Y | 1184 | 1184 | 0 | | | -0- |
| | | | | | | | 1302 | 9 | | | | | | | | | |
| 07 | 14322 | X | 9557 | -0- | -4765 | -0- | 541 | 1 | 7764 | 3 | Y | 1138 | 1138 | 0 | | | -0- |
| | | | | | | | 1252 | 9 | | | | | | | | | |
| 08 | 11402 | X | 11402 | -0- | -0- | -0- | 667 | 1 | 9152 | 3 | Y | 1439 | 1439 | 0 | | | -0- |
| | | | | | | | 1583 | 9 | | | | | | | | | |
| 09 | 13980 | X | 10560 | -0- | -3420 | -0- | 630 | 1 | 8566 | 3 | Y | 1240 | 1240 | 0 | | | -0- |
| | | | | | | | 1364 | 9 | | | | | | | | | |
| 10 | 10912 | X | 10629 | -0- | -283 | -0- | 673 | 1 | 8493 | 3 | Y | 1330 | 1330 | 0 | | | -0- |
| | | | | | | | 1463 | 9 | | | | | | | | | |

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 05/22/2022 TOTAL DEPTH 12300 PERF.12263 - 22413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 44640 | X | 32173 | -0- | -12467 | -0- | 1924 | 1 | 27538 | 3 | Y | 2439 | 2437 | 0 | | | 35 |
| | | | | | | | 28 | 4 | 2683 | 9 | | | | | | | |
| 06 | 43200 | X | 30782 | -0- | -12418 | -0- | 1772 | 1 | 26355 | 3 | Y | 2345 | 2354 | 0 | | | 26 |
| | | | | | | | 75 | 4 | 2580 | 9 | | | | | | | |
| 07 | 41137 | X | 29784 | -0- | -11353 | -0- | 1724 | 1 | 25329 | 3 | Y | 2444 | 2448 | 0 | | | 22 |
| | | | | | | | 43 | 4 | 2688 | 9 | | | | | | | |
| 08 | 29342 | X | 29342 | -0- | -0- | -0- | 1610 | 1 | 25092 | 3 | Y | 2360 | 2361 | 0 | | | 21 |
| | | | | | | | 44 | 4 | 2596 | 9 | | | | | | | |
| 09 | 33750 | X | 22073 | -0- | -11677 | -0- | 1259 | 1 | 18950 | 3 | Y | 1684 | 1688 | 0 | | | 17 |
| | | | | | | | 12 | 4 | 1852 | 9 | | | | | | | |
| 10 | 32209 | X | 28491 | -0- | -3718 | -0- | 1513 | 1 | 24134 | 3 | Y | 2530 | 2522 | 0 | | | 25 |
| | | | | | | | 61 | 4 | 2783 | 9 | | | | | | | |

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 10/11/2021 TOTAL DEPTH 12513 PERF.13152 - 20913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31465 | X | 24193 | -0- | -7272 | -0- | 1254 | 1 | 20294 | 3 | Y | 2355 | 2360 | 0 | | | 86 |
| | | | | | | | 54 | 4 | 2591 | 9 | | | | | | | |
| 06 | 27930 | X | 22059 | -0- | -5871 | -0- | 1112 | 1 | 18301 | 3 | Y | 2345 | 2325 | 0 | | | 106 |
| | | | | | | | 66 | 4 | 2580 | 9 | | | | | | | |
| 07 | 27435 | X | 23141 | -0- | -4294 | -0- | 1279 | 1 | 18731 | 3 | Y | 2808 | 2793 | 0 | | | 121 |
| | | | | | | | 42 | 4 | 3089 | 9 | | | | | | | |
| 08 | 23374 | X | 23374 | -0- | -0- | -0- | 981 | 1 | 19687 | 3 | Y | 2431 | 2448 | 0 | | | 104 |
| | | | | | | | 32 | 4 | 2674 | 9 | | | | | | | |
| 09 | 25980 | X | 21809 | -0- | -4171 | -0- | 1043 | 1 | 17863 | 3 | Y | 2617 | 2594 | 0 | | | 127 |
| | | | | | | | 24 | 4 | 2879 | 9 | | | | | | | |
| 10 | 24180 | X | 22956 | -0- | -1224 | -0- | 1177 | 1 | 19009 | 3 | Y | 2482 | 2494 | 0 | | | 115 |
| | | | | | | | 40 | 4 | 2730 | 9 | | | | | | | |

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 10/10/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21204 | X | 17182 | -0- | -4022 | -0- | 1044 | 1 | 14416 | 3 | Y | 1525 | 1532 | 0 | | | 56 |
| | | | | | | | 44 | 4 | 1678 | 9 | | | | | | | |
| 06 | 20520 | X | 16234 | -0- | -4286 | -0- | 953 | 1 | 13719 | 3 | Y | 1372 | 1366 | 0 | | | 62 |
| | | | | | | | 53 | 4 | 1509 | 9 | | | | | | | |
| 07 | 19716 | X | 16157 | -0- | -3559 | -0- | 886 | 1 | 13755 | 3 | Y | 1352 | 1356 | 0 | | | 58 |
| | | | | | | | 29 | 4 | 1487 | 9 | | | | | | | |
| 08 | 16126 | X | 16126 | -0- | -0- | -0- | 748 | 1 | 14081 | 3 | Y | 1156 | 1164 | 0 | | | 50 |
| | | | | | | | 25 | 4 | 1272 | 9 | | | | | | | |
| 09 | 19200 | X | 16389 | -0- | -2811 | -0- | 816 | 1 | 14146 | 3 | Y | 1280 | 1268 | 0 | | | 62 |
| | | | | | | | 19 | 4 | 1408 | 9 | | | | | | | |
| 10 | 17174 | X | 15598 | -0- | -1576 | -0- | 862 | 1 | 13496 | 3 | Y | 1101 | 1112 | 0 | | | 51 |
| | | | | | | | 29 | 4 | 1211 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 05/24/2022 TOTAL DEPTH 12480 PERF.12310 - 23017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 57815 | X | 35926 | -0- | -21889 | -0- | 2038 | 1 | 31342 | 3 | Y | 2287 | 2286 | 0 | | | 33 |
| | | | | | | | 30 | 4 | 2516 | 9 | | | | | | | |
| 06 | 55950 | X | 33452 | -0- | -22498 | -0- | 1845 | 1 | 29114 | 3 | Y | 2192 | 2201 | 0 | | | 24 |
| | | | | | | | 82 | 4 | 2411 | 9 | | | | | | | |
| 07 | 50003 | X | 30921 | -0- | -19082 | -0- | 1708 | 1 | 26724 | 3 | Y | 2223 | 2227 | 0 | | | 20 |
| | | | | | | | 44 | 4 | 2445 | 9 | | | | | | | |
| 08 | 30705 | X | 30705 | -0- | -0- | -0- | 1654 | 1 | 26426 | 3 | Y | 2345 | 2344 | 0 | | | 21 |
| | | | | | | | 45 | 4 | 2580 | 9 | | | | | | | |
| 09 | 39240 | X | 33347 | -0- | -5893 | -0- | 1774 | 1 | 28800 | 3 | Y | 2505 | 2501 | 0 | | | 25 |
| | | | | | | | 17 | 4 | 2756 | 9 | | | | | | | |
| 10 | 35929 | X | 31580 | -0- | -4349 | -0- | 1655 | 1 | 27276 | 3 | Y | 2347 | 2349 | 0 | | | 23 |
| | | | | | | | 67 | 4 | 2582 | 9 | | | | | | | |

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 05/21/2022 TOTAL DEPTH 12401 PERF.12232 - 22416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 46624 | X | 46624 | -0- | -0- | -0- | 2471 | 1 | 39800 | 3 | Y | 3923 | 3920 | 0 | | | 57 |
| | | | | | | | 38 | 4 | 4315 | 9 | | | | | | | |
| 06 | 43675 | X | 43675 | -0- | -0- | -0- | 2255 | 1 | 37290 | 3 | Y | 3661 | 3678 | 0 | | | 40 |
| | | | | | | | 103 | 4 | 4027 | 9 | | | | | | | |
| 07 | 42504 | X | 42504 | -0- | -0- | -0- | 2179 | 1 | 36044 | 3 | Y | 3840 | 3845 | 0 | | | 35 |
| | | | | | | | 57 | 4 | 4224 | 9 | | | | | | | |
| 08 | 40285 | X | 40285 | -0- | -0- | -0- | 2069 | 1 | 34592 | 3 | Y | 3243 | 3249 | 0 | | | 29 |
| | | | | | | | 57 | 4 | 3567 | 9 | | | | | | | |
| 09 | 47850 | X | 26399 | -0- | -21451 | -0- | 1419 | 1 | 22147 | 3 | Y | 2564 | 2567 | 0 | | | 26 |
| | | | | | | | 13 | 4 | 2820 | 9 | | | | | | | |
| 10 | 46624 | X | 39732 | -0- | -6892 | -0- | 1886 | 1 | 31854 | 3 | Y | 5377 | 5349 | 0 | | | 54 |
| | | | | | | | 77 | 4 | 5915 | 9 | | | | | | | |

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16988 | X | 14828 | -0- | -2160 | -0- | 931 | 1 | 10211 | 3 | Y | 3342 | 3251 | 0 | | | 126 |
| | | | | | | | 10 | 4 | 3676 | 9 | | | | | | | |
| 06 | 14400 | X | 12592 | -0- | -1808 | -0- | 743 | 1 | 8860 | 3 | Y | 2703 | 2809 | 0 | | | 20 |
| | | | | | | | 16 | 4 | 2973 | 9 | | | | | | | |
| 07 | 14563 | X | 14563 | -0- | -0- | -0- | 792 | 1 | 9464 | 3 | Y | 3907 | 3888 | 0 | | | 39 |
| | | | | | | | 9 | 4 | 4298 | 9 | | | | | | | |
| 08 | 13395 | X | 13395 | -0- | -0- | -0- | 718 | 1 | 8997 | 3 | Y | 3337 | 3331 | 0 | | | 45 |
| | | | | | | | 9 | 4 | 3671 | 9 | | | | | | | |
| 09 | 14040 | X | 9706 | -0- | -4334 | -0- | 576 | 1 | 6946 | 3 | Y | 1977 | 1992 | 0 | | | 30 |
| | | | | | | | 9 | 4 | 2175 | 9 | | | | | | | |
| 10 | 14508 | X | 11659 | -0- | -2849 | -0- | 690 | 1 | 8298 | 3 | Y | 2416 | 2404 | 0 | | | 42 |
| | | | | | | | 13 | 4 | 2658 | 9 | | | | | | | |

SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16275 | X | 9868 | -0- | -6407 | -0- | 817 | 1 | 6856 | 3 | Y | 1987 | 1969 | 0 | | | 75 |
| | | | | | | | 9 | 4 | 2186 | 9 | | | | | | | |
| 06 | 14850 | X | 9495 | -0- | -5355 | -0- | 732 | 1 | 6415 | 3 | Y | 2121 | 2180 | 0 | | | 16 |
| | | | | | | | 15 | 4 | 2333 | 9 | | | | | | | |
| 07 | 14043 | X | 9063 | -0- | -4980 | -0- | 715 | 1 | 6096 | 3 | Y | 2040 | 2036 | 0 | | | 20 |
| | | | | | | | 8 | 4 | 2244 | 9 | | | | | | | |
| 08 | 7912 | X | 7912 | -0- | -0- | -0- | 559 | 1 | 5622 | 3 | Y | 1567 | 1566 | 0 | | | 21 |
| | | | | | | | 7 | 4 | 1724 | 9 | | | | | | | |
| 09 | 9360 | X | 5846 | -0- | -3514 | -0- | 496 | 1 | 4345 | 3 | Y | 907 | 914 | 0 | | | 14 |
| | | | | | | | 7 | 4 | 998 | 9 | | | | | | | |
| 10 | 9672 | X | 7233 | -0- | -2439 | -0- | 657 | 1 | 6428 | 3 | Y | 124 | 136 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 136 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 10/12/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THREE SISTERS 01 WELL #: 55H RRCID -> 292230 COMPL. DATE 12/03/2021 TOTAL DEPTH 12695 PERF.12861 - 22154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 70556 | X | 51516 | -0- | -19040 | -0- | 485 | 1 | 43882 | 3 | Y | 6499 | 6499 | 0 | | | -0- |
| | | | | | | | 7149 | 9 | | | | | | | | | |
| 06 | 68280 | X | 31605 | -0- | -36675 | -0- | 185 | 1 | 27413 | 3 | Y | 3643 | 3643 | 0 | | | -0- |
| | | | | | | | 4007 | 9 | | | | | | | | | |
| 07 | 57877 | X | 45356 | -0- | -12521 | -0- | 169 | 1 | 38790 | 3 | Y | 5815 | 5815 | 0 | | | -0- |
| | | | | | | | 6397 | 9 | | | | | | | | | |
| 08 | 37404 | X | 37404 | -0- | -0- | -0- | 127 | 1 | 31683 | 3 | Y | 5085 | 5085 | 0 | | | -0- |
| | | | | | | | 5594 | 9 | | | | | | | | | |
| 09 | 45390 | X | 33369 | -0- | -12021 | -0- | 105 | 1 | 28356 | 3 | Y | 4462 | 4462 | 0 | | | -0- |
| | | | | | | | 4908 | 9 | | | | | | | | | |
| 10 | 46903 | X | 30959 | -0- | -15944 | -0- | 119 | 1 | 26060 | 3 | Y | 4345 | 4345 | 0 | | | -0- |
| | | | | | | | 4780 | 9 | | | | | | | | | |

THREE SISTERS 01 WELL #: 56H RRCID -> 292231 COMPL. DATE 12/03/2021 TOTAL DEPTH 12724 PERF.12860 - 22229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 72633 | X | 51148 | -0- | -21485 | -0- | 487 | 1 | 44076 | 3 | Y | 5986 | 5986 | 0 | | | -0- |
| | | | | | | | 6585 | 9 | | | | | | | | | |
| 06 | 70290 | X | 28960 | -0- | -41330 | -0- | 169 | 1 | 25175 | 3 | Y | 3287 | 3287 | 0 | | | -0- |
| | | | | | | | 3616 | 9 | | | | | | | | | |
| 07 | 58063 | X | 43084 | -0- | -14979 | -0- | 161 | 1 | 37085 | 3 | Y | 5307 | 5307 | 0 | | | -0- |
| | | | | | | | 5838 | 9 | | | | | | | | | |
| 08 | 43831 | X | 43831 | -0- | -0- | -0- | 153 | 1 | 37814 | 3 | Y | 5331 | 5331 | 0 | | | -0- |
| | | | | | | | 5864 | 9 | | | | | | | | | |
| 09 | 46890 | X | 30320 | -0- | -16570 | -0- | 93 | 1 | 25567 | 3 | Y | 4236 | 4236 | 0 | | | -0- |
| | | | | | | | 4660 | 9 | | | | | | | | | |
| 10 | 48453 | X | 24014 | -0- | -24439 | -0- | 85 | 1 | 19306 | 3 | Y | 4203 | 4203 | 0 | | | -0- |
| | | | | | | | 4623 | 9 | | | | | | | | | |

THREE SISTERS 01 WELL #: 57H RRCID -> 292233 COMPL. DATE 12/03/2021 TOTAL DEPTH 12690 PERF.12850 - 22006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 72199 | X | 54147 | -0- | -18052 | -0- | 510 | 1 | 46183 | 3 | Y | 6776 | 6776 | 0 | | | -0- |
| | | | | | | | 7454 | 9 | | | | | | | | | |
| 06 | 69870 | X | 31067 | -0- | -38803 | -0- | 181 | 1 | 26898 | 3 | Y | 3625 | 3625 | 0 | | | -0- |
| | | | | | | | 3988 | 9 | | | | | | | | | |
| 07 | 59799 | X | 38262 | -0- | -21537 | -0- | 142 | 1 | 32646 | 3 | Y | 4976 | 4976 | 0 | | | -0- |
| | | | | | | | 5474 | 9 | | | | | | | | | |
| 08 | 56618 | X | 56618 | -0- | -0- | -0- | 198 | 1 | 48884 | 3 | Y | 6851 | 6851 | 0 | | | -0- |
| | | | | | | | 7536 | 9 | | | | | | | | | |
| 09 | 55512 | X | 55512 | -0- | -0- | -0- | 184 | 1 | 49186 | 3 | Y | 5584 | 5584 | 0 | | | -0- |
| | | | | | | | 6142 | 9 | | | | | | | | | |
| 10 | 58286 | X | 58286 | -0- | -0- | -0- | 241 | 1 | 52154 | 3 | Y | 5355 | 5355 | 0 | | | -0- |
| | | | | | | | 5891 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 - H01 D WELL #: 04H RRCID -> 292696 COMPL. DATE 05/02/2022 TOTAL DEPTH 13557 PERF.13463 - 21747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 125519 | X | 83795 | -0- | -41724 | -0- | 1181 | 1 | 77110 | 3 | Y | 5004 | 5004 | 0 | | | -0- |
| | | | | | | | 5504 | 9 | | | | | | | | | |
| 06 | 120150 | X | 71615 | -0- | -48535 | -0- | 1157 | 1 | 65738 | 3 | Y | 4291 | 4291 | 0 | | | -0- |
| | | | | | | | 4720 | 9 | | | | | | | | | |
| 07 | 111631 | X | 68392 | -0- | -43239 | -0- | 1164 | 1 | 62886 | 3 | Y | 3947 | 3947 | 0 | | | -0- |
| | | | | | | | 4342 | 9 | | | | | | | | | |
| 08 | 42229 | X | 42229 | -0- | -0- | -0- | 1009 | 1 | 38262 | 3 | Y | 2689 | 2689 | 0 | | | -0- |
| | | | | | | | 2958 | 9 | | | | | | | | | |
| 09 | 66210 | X | 66210 | -0- | -0- | -0- | 1247 | 1 | 60727 | 3 | Y | 3851 | 3851 | 0 | | | -0- |
| | | | | | | | 4236 | 9 | | | | | | | | | |
| 10 | 27032 | X | 21697 | -0- | -5335 | -0- | 614 | 1 | 19668 | 3 | Y | 1286 | 1286 | 0 | | | -0- |
| | | | | | | | 1415 | 9 | | | | | | | | | |

HAVEMAN TRUST 01 - H01 E WELL #: 05H RRCID -> 292716 COMPL. DATE 05/02/2022 TOTAL DEPTH 13558 PERF.13510 - 23391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 135532 | X | 94586 | -0- | -40946 | -0- | 1315 | 1 | 85842 | 3 | Y | 6754 | 6754 | 0 | | | -0- |
| | | | | | | | 7429 | 9 | | | | | | | | | |
| 06 | 131160 | X | 83643 | -0- | -47517 | -0- | 1335 | 1 | 75874 | 3 | Y | 5849 | 5849 | 0 | | | -0- |
| | | | | | | | 6434 | 9 | | | | | | | | | |
| 07 | 121458 | X | 82263 | -0- | -39195 | -0- | 1380 | 1 | 74583 | 3 | Y | 5727 | 5727 | 0 | | | -0- |
| | | | | | | | 6300 | 9 | | | | | | | | | |
| 08 | 48755 | X | 48755 | -0- | -0- | -0- | 1149 | 1 | 43565 | 3 | Y | 3674 | 3674 | 0 | | | -0- |
| | | | | | | | 4041 | 9 | | | | | | | | | |
| 09 | 75676 | X | 75676 | -0- | -0- | -0- | 1402 | 1 | 68293 | 3 | Y | 5437 | 5437 | 0 | | | -0- |
| | | | | | | | 5981 | 9 | | | | | | | | | |
| 10 | 31919 | X | 31919 | -0- | -0- | -0- | 892 | 1 | 28594 | 3 | Y | 2212 | 2212 | 0 | | | -0- |
| | | | | | | | 2433 | 9 | | | | | | | | | |

HAVEMAN TRUST 01 - H01 C WELL #: 03H RRCID -> 292717 COMPL. DATE 05/02/2022 TOTAL DEPTH 13543 PERF.13539 - 21599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 121303 | X | 76013 | -0- | -45290 | -0- | 1074 | 1 | 70136 | 3 | Y | 4366 | 4366 | 0 | | | -0- |
| | | | | | | | 4803 | 9 | | | | | | | | | |
| 06 | 113880 | X | 63066 | -0- | -50814 | -0- | 1017 | 1 | 57826 | 3 | Y | 3839 | 3839 | 0 | | | -0- |
| | | | | | | | 4223 | 9 | | | | | | | | | |
| 07 | 105431 | X | 59630 | -0- | -45801 | -0- | 1008 | 1 | 54500 | 3 | Y | 3747 | 3747 | 0 | | | -0- |
| | | | | | | | 4122 | 9 | | | | | | | | | |
| 08 | 38762 | X | 38762 | -0- | -0- | -0- | 925 | 1 | 35055 | 3 | Y | 2529 | 2529 | 0 | | | -0- |
| | | | | | | | 2782 | 9 | | | | | | | | | |
| 09 | 57983 | X | 57983 | -0- | -0- | -0- | 1086 | 1 | 52886 | 3 | Y | 3646 | 3646 | 0 | | | -0- |
| | | | | | | | 4011 | 9 | | | | | | | | | |
| 10 | 29233 | X | 24974 | -0- | -4259 | -0- | 703 | 1 | 22526 | 3 | Y | 1586 | 1586 | 0 | | | -0- |
| | | | | | | | 1745 | 9 | | | | | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 3H RRCID -> 292857 COMPL. DATE 05/17/2022 TOTAL DEPTH 12553 PERF.12752 - 19168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 45384 | X | 27546 | -0- | -17838 | -0- | 1664 | 1 | 20016 | 3 | Y | 5307 | 5275 | 0 | | | 177 |
| | | | | | | | 28 | 4 | 5838 | 9 | | | | | | | |
| 06 | 40230 | X | 28125 | -0- | -12105 | -0- | 1574 | 1 | 21371 | 3 | Y | 4661 | 4701 | 0 | | | 137 |
| | | | | | | | 53 | 4 | 5127 | 9 | | | | | | | |
| 07 | 40907 | X | 40907 | -0- | -0- | -0- | 2124 | 1 | 33516 | 3 | Y | 4748 | 4719 | 0 | | | 166 |
| | | | | | | | 44 | 4 | 5223 | 9 | | | | | | | |
| 08 | 33572 | X | 33572 | -0- | -0- | -0- | 1725 | 1 | 28064 | 3 | Y | 3399 | 3428 | 0 | | | 137 |
| | | | | | | | 44 | 4 | 3739 | 9 | | | | | | | |
| 09 | 31080 | X | 27667 | -0- | -3413 | -0- | 1369 | 1 | 23006 | 3 | Y | 2976 | 2984 | 0 | | | 129 |
| | | | | | | | 18 | 4 | 3274 | 9 | | | | | | | |
| 10 | 32116 | X | 27523 | -0- | -4593 | -0- | 1367 | 1 | 23075 | 3 | Y | 2780 | 2786 | 0 | | | 123 |
| | | | | | | | 23 | 4 | 3058 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-KOTARA 2H SA WELL #: 2H RRCID -> 292863 COMPL. DATE 09/29/2022 TOTAL DEPTH 12656 PERF.12685 - 20808

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 78554 | X | 3288 | -0- | -75266 | -0- | 933 | 1 | 1258 | 3 | Y | 987 | 982 | 0 | | | 33 |
| | | | | | | | 11 | 4 | 1086 | 9 | | | | | | | |
| 06 | 76020 | X | 2694 | -0- | -73326 | -0- | 971 | 1 | 980 | 3 | Y | 668 | 681 | 0 | | | 20 |
| | | | | | | | 8 | 4 | 735 | 9 | | | | | | | |
| 07 | 26815 | X | 2450 | -0- | -24365 | -0- | 831 | 1 | 983 | 3 | Y | 568 | 568 | 0 | | | 20 |
| | | | | | | | 11 | 4 | 625 | 9 | | | | | | | |
| 08 | 2172 | X | 2172 | -0- | -0- | -0- | 647 | 1 | 1064 | 3 | Y | 407 | 411 | 0 | | | 16 |
| | | | | | | | 13 | 4 | 448 | 9 | | | | | | | |
| 09 | 4440 | X | 2328 | -0- | -2112 | -0- | 768 | 1 | 1152 | 3 | Y | 365 | 365 | 0 | | | 16 |
| | | | | | | | 6 | 4 | 402 | 9 | | | | | | | |
| 10 | 4146 | X | 4146 | -0- | -0- | -0- | 1007 | 1 | 2456 | 3 | Y | 612 | 601 | 0 | | | 27 |
| | | | | | | | 10 | 4 | 673 | 9 | | | | | | | |

MURPHY-KOTARA-BARBOZA SA WELL #: 1H RRCID -> 292864 COMPL. DATE 09/28/2022 TOTAL DEPTH 12583 PERF.12747 - 20867

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 55645 | X | 50601 | -0- | -5044 | -0- | 3156 | 1 | 39120 | 3 | Y | 7518 | 7493 | 0 | | | 250 |
| | | | | | | | 55 | 4 | 8270 | 9 | | | | | | | |
| 06 | 48748 | X | 48748 | -0- | -0- | -0- | 2739 | 1 | 38304 | 3 | Y | 6919 | 6965 | 0 | | | 204 |
| | | | | | | | 94 | 4 | 7611 | 9 | | | | | | | |
| 07 | 59613 | X | 42544 | -0- | -17069 | -0- | 2255 | 1 | 33209 | 3 | Y | 6395 | 6375 | 0 | | | 224 |
| | | | | | | | 45 | 4 | 7035 | 9 | | | | | | | |
| 08 | 42887 | X | 42887 | -0- | -0- | -0- | 2161 | 1 | 34459 | 3 | Y | 5648 | 5644 | 0 | | | 228 |
| | | | | | | | 54 | 4 | 6213 | 9 | | | | | | | |
| 09 | 57690 | X | 39291 | -0- | -18399 | -0- | 1987 | 1 | 31517 | 3 | Y | 5238 | 5240 | 0 | | | 226 |
| | | | | | | | 25 | 4 | 5762 | 9 | | | | | | | |
| 10 | 50592 | X | 37743 | -0- | -12849 | -0- | 1897 | 1 | 29279 | 3 | Y | 5942 | 5905 | 0 | | | 263 |
| | | | | | | | 31 | 4 | 6536 | 9 | | | | | | | |

MURPHY-KOTARA 1H SA WELL #: 1H RRCID -> 292890 COMPL. DATE 09/29/2022 TOTAL DEPTH 12559 PERF.12741 - 20874

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 49786 | X | 43824 | -0- | -5962 | -0- | 2626 | 1 | 34336 | 3 | Y | 6196 | 6195 | 0 | | | 206 |
| | | | | | | | 46 | 4 | 6816 | 9 | | | | | | | |
| 06 | 41852 | X | 41852 | -0- | -0- | -0- | 2298 | 1 | 34066 | 3 | Y | 4914 | 4975 | 0 | | | 145 |
| | | | | | | | 83 | 4 | 5405 | 9 | | | | | | | |
| 07 | 50220 | X | 33378 | -0- | -16842 | -0- | 1781 | 1 | 26627 | 3 | Y | 4485 | 4473 | 0 | | | 157 |
| | | | | | | | 36 | 4 | 4934 | 9 | | | | | | | |
| 08 | 4203 | X | 4203 | -0- | -0- | -0- | 575 | 1 | 2673 | 3 | Y | 856 | 978 | 0 | | | 35 |
| | | | | | | | 13 | 4 | 942 | 9 | | | | | | | |
| 09 | 45870 | X | 3657 | -0- | -42213 | -0- | 769 | 1 | 1772 | 3 | Y | 1009 | 1000 | 0 | | | 44 |
| | | | | | | | 6 | 4 | 1110 | 9 | | | | | | | |
| 10 | 43834 | X | 3733 | -0- | -40101 | -0- | 772 | 1 | 1826 | 3 | Y | 1025 | 1024 | 0 | | | 45 |
| | | | | | | | 7 | 4 | 1128 | 9 | | | | | | | |

EASLEY UNIT WELL #: 5H RRCID -> 293061 COMPL. DATE 08/09/2023 TOTAL DEPTH 12801 PERF.12705 - 20494

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 153233 | X | 49433 | -0- | -103800 | -0- | 430 | 1 | 43817 | 3 | Y | 4679 | 4760 | 0 | | | 56 |
| | | | | | | | 39 | 4 | 5147 | 9 | | | | | | | |
| 06 | 146640 | X | 66460 | -0- | -80180 | -0- | 2918 | 1 | 59348 | 3 | Y | 3658 | 3645 | 0 | | | 69 |
| | | | | | | | 170 | 4 | 4024 | 9 | | | | | | | |
| 07 | 145359 | X | 70945 | -0- | -74414 | -0- | 3392 | 1 | 62053 | 3 | Y | 4924 | 4907 | 0 | | | 86 |
| | | | | | | | 84 | 4 | 5416 | 9 | | | | | | | |
| 08 | 86785 | X | 86785 | -0- | -0- | -0- | 4143 | 1 | 77878 | 3 | Y | 4252 | 4263 | 0 | | | 75 |
| | | | | | | | 87 | 4 | 4677 | 9 | | | | | | | |
| 09 | 78270 | X | 78113 | -0- | -157 | -0- | 3800 | 1 | 70548 | 3 | Y | 3363 | 3383 | 0 | | | 55 |
| | | | | | | | 66 | 4 | 3699 | 9 | | | | | | | |
| 10 | 77048 | X | 77048 | -0- | -0- | -0- | 3575 | 1 | 70290 | 3 | Y | 2777 | 2779 | 0 | | | 53 |
| | | | | | | | 128 | 4 | 3055 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 - LG01 - DB01 A WELL #: 01H RRCID -> 293285 COMPL. DATE 07/22/2022 TOTAL DEPTH 13604 PERF.13771 - 20547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 123442 | X | 74856 | -0- | -48586 | -0- | 67494 | 3 | 7362 | 9 | Y | 6693 | 6693 | 0 | | | -0- |
| 06 | 108150 | X | 62534 | -0- | -45616 | -0- | 57291 | 3 | 5243 | 9 | Y | 4766 | 4766 | 0 | | | -0- |
| 07 | 99696 | X | 57432 | -0- | -42264 | -0- | 52783 | 3 | 4649 | 9 | Y | 4226 | 4226 | 0 | | | -0- |
| 08 | 88319 | X | 35703 | -0- | -52616 | -0- | 32572 | 3 | 3131 | 9 | Y | 2846 | 2846 | 0 | | | -0- |
| 09 | 76800 | X | 22503 | -0- | -54297 | -0- | 20455 | 3 | 2048 | 9 | Y | 1862 | 1862 | 0 | | | -0- |
| 10 | 75392 | X | 42841 | -0- | -32551 | -0- | 38398 | 3 | 4443 | 9 | Y | 4039 | 4039 | 0 | | | -0- |

KIRK 01 - LG01 - DB01 B WELL #: 02H RRCID -> 293286 COMPL. DATE 07/22/2022 TOTAL DEPTH 13487 PERF.13656 - 20760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 131967 | X | 62085 | -0- | -69882 | -0- | 54631 | 3 | 7454 | 9 | Y | 6776 | 6776 | 0 | | | -0- |
| 06 | 111450 | X | 49463 | -0- | -61987 | -0- | 43747 | 3 | 5716 | 9 | Y | 5196 | 5196 | 0 | | | -0- |
| 07 | 97247 | X | 45162 | -0- | -52085 | -0- | 40007 | 3 | 5155 | 9 | Y | 4686 | 4686 | 0 | | | -0- |
| 08 | 84258 | X | 44615 | -0- | -39643 | -0- | 39642 | 3 | 4973 | 9 | Y | 4521 | 4521 | 0 | | | -0- |
| 09 | 66510 | X | 31963 | -0- | -34547 | -0- | 28319 | 3 | 3644 | 9 | Y | 3313 | 3313 | 0 | | | -0- |
| 10 | 62527 | X | 28204 | -0- | -34323 | -0- | 24364 | 3 | 3840 | 9 | Y | 3491 | 3491 | 0 | | | -0- |

KIRK 01 - LG01 - DB01 C WELL #: 03H RRCID -> 293288 COMPL. DATE 07/22/2022 TOTAL DEPTH 13622 PERF.13848 - 21503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 125302 | X | 54406 | -0- | -70896 | -0- | 49199 | 3 | 5207 | 9 | Y | 4734 | 4734 | 0 | | | -0- |
| 06 | 108360 | X | 40216 | -0- | -68144 | -0- | 36818 | 3 | 3398 | 9 | Y | 3089 | 3089 | 0 | | | -0- |
| 07 | 55064 | X | 55064 | -0- | -0- | -0- | 50926 | 3 | 4138 | 9 | Y | 3762 | 3762 | 0 | | | -0- |
| 08 | 54715 | X | 51178 | -0- | -3537 | -0- | 47335 | 3 | 3843 | 9 | Y | 3494 | 3494 | 0 | | | -0- |
| 09 | 52950 | X | 19166 | -0- | -33784 | -0- | 17785 | 3 | 1381 | 9 | Y | 1255 | 1255 | 0 | | | -0- |
| 10 | 55056 | X | 54793 | -0- | -263 | -0- | 50345 | 3 | 4448 | 9 | Y | 4044 | 4044 | 0 | | | -0- |

KIRK 01 - LG01 - DB01 D WELL #: 04H RRCID -> 293289 COMPL. DATE 07/22/2022 TOTAL DEPTH 13621 PERF.13800 - 21327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 141050 | X | 81494 | -0- | -59556 | -0- | 73957 | 3 | 7537 | 9 | Y | 6852 | 6852 | 0 | | | -0- |
| 06 | 125190 | X | 67241 | -0- | -57949 | -0- | 61460 | 3 | 5781 | 9 | Y | 5255 | 5255 | 0 | | | -0- |
| 07 | 115227 | X | 64103 | -0- | -51124 | -0- | 59047 | 3 | 5056 | 9 | Y | 4596 | 4596 | 0 | | | -0- |
| 08 | 101246 | X | 41117 | -0- | -60129 | -0- | 37320 | 3 | 3797 | 9 | Y | 3452 | 3452 | 0 | | | -0- |
| 09 | 84780 | X | 54155 | -0- | -30625 | -0- | 48752 | 3 | 5403 | 9 | Y | 4912 | 4912 | 0 | | | -0- |
| 10 | 82057 | X | 50725 | -0- | -31332 | -0- | 45926 | 3 | 4799 | 9 | Y | 4363 | 4363 | 0 | | | -0- |

KIRK 01 - LONG 01 A WELL #: 01H RRCID -> 293290 COMPL. DATE 07/22/2022 TOTAL DEPTH 13503 PERF.13677 - 20591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 138508 | X | 64924 | -0- | -73584 | -0- | 57150 | 3 | 7774 | 9 | Y | 7067 | 7067 | 0 | | | -0- |
| 06 | 117660 | X | 55449 | -0- | -62211 | -0- | 48908 | 3 | 6541 | 9 | Y | 5946 | 5946 | 0 | | | -0- |
| 07 | 110391 | X | 54658 | -0- | -55733 | -0- | 48600 | 3 | 6058 | 9 | Y | 5507 | 5507 | 0 | | | -0- |
| 08 | 87234 | X | 32474 | -0- | -54760 | -0- | 28429 | 3 | 4045 | 9 | Y | 3677 | 3677 | 0 | | | -0- |
| 09 | 72360 | X | 30387 | -0- | -41973 | -0- | 26352 | 3 | 4035 | 9 | Y | 3668 | 3668 | 0 | | | -0- |
| 10 | 65410 | X | 36298 | -0- | -29112 | -0- | 31424 | 3 | 4874 | 9 | Y | 4431 | 4431 | 0 | | | -0- |

FRANK MALEK 01 WELL #: 02H RRCID -> 293307 COMPL. DATE 07/14/2022 TOTAL DEPTH 12772 PERF.12974 - 19209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 127131 | X | 76281 | -0- | -50850 | -0- | 67280 | 3 | 9001 | 9 | Y | 8183 | 8183 | 0 | | | -0- |
| 06 | 123030 | X | 70766 | -0- | -52264 | -0- | 63549 | 3 | 7217 | 9 | Y | 6561 | 6561 | 0 | | | -0- |
| 07 | 96379 | X | 66389 | -0- | -29990 | -0- | 60078 | 3 | 6311 | 9 | Y | 5737 | 5737 | 0 | | | -0- |
| 08 | 78678 | X | 65879 | -0- | -12799 | -0- | 59732 | 3 | 6147 | 9 | Y | 5588 | 5588 | 0 | | | -0- |
| 09 | 76140 | X | 66015 | -0- | -10125 | -0- | 60731 | 3 | 5284 | 9 | Y | 4804 | 4804 | 0 | | | -0- |
| 10 | 78554 | X | 56622 | -0- | -21932 | -0- | 52889 | 3 | 3733 | 9 | Y | 3394 | 3394 | 0 | | | -0- |

FRANK MALEK 01 WELL #: 03H RRCID -> 293308 COMPL. DATE 07/14/2022 TOTAL DEPTH 12822 PERF.13014 - 19249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 119102 | X | 30903 | -0- | -88199 | -0- | 27514 | 3 | 3389 | 9 | Y | 3081 | 3081 | 0 | | | -0- |
| 06 | 115260 | X | 88440 | -0- | -26820 | -0- | 80710 | 3 | 7730 | 9 | Y | 7027 | 7027 | 0 | | | -0- |
| 07 | 93186 | X | 80018 | -0- | -13168 | -0- | 73421 | 3 | 6597 | 9 | Y | 5997 | 5997 | 0 | | | -0- |
| 08 | 68389 | X | 68389 | -0- | -0- | -0- | 62886 | 3 | 5503 | 9 | Y | 5003 | 5003 | 0 | | | -0- |
| 09 | 88770 | X | 57569 | -0- | -31201 | -0- | 53259 | 3 | 4310 | 9 | Y | 3918 | 3918 | 0 | | | -0- |
| 10 | 91729 | X | 54768 | -0- | -36961 | -0- | 51354 | 3 | 3414 | 9 | Y | 3104 | 3104 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 502H RRCID -> 293309 COMPL. DATE 08/07/2023 TOTAL DEPTH 12722 PERF.12643 - 20176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 163122 | X | 91432 | -0- | -71690 | -0- | 4244 | 1 | 80206 | 3 | Y | 6281 | 6355 | 0 | | | 75 |
| | | | | | | | 73 | 4 | 6909 | 9 | | | | | | | |
| 06 | 118140 | X | 69538 | -0- | -48602 | -0- | 3272 | 1 | 60524 | 3 | Y | 5062 | 5042 | 0 | | | 95 |
| | | | | | | | 174 | 4 | 5568 | 9 | | | | | | | |
| 07 | 115165 | X | 60037 | -0- | -55128 | -0- | 2889 | 1 | 52937 | 3 | Y | 3763 | 3792 | 0 | | | 66 |
| | | | | | | | 72 | 4 | 4139 | 9 | | | | | | | |
| 08 | 68385 | X | 68385 | -0- | -0- | -0- | 3386 | 1 | 61476 | 3 | Y | 3139 | 3150 | 0 | | | 55 |
| | | | | | | | 70 | 4 | 3453 | 9 | | | | | | | |
| 09 | 97620 | X | 64257 | -0- | -33363 | -0- | 3164 | 1 | 58287 | 3 | Y | 2502 | 2516 | 0 | | | 41 |
| | | | | | | | 54 | 4 | 2752 | 9 | | | | | | | |
| 10 | 91419 | X | 61324 | -0- | -30095 | -0- | 2849 | 1 | 55946 | 3 | Y | 2206 | 2205 | 0 | | | 42 |
| | | | | | | | 102 | 4 | 2427 | 9 | | | | | | | |

THREE SISTERS 01 - WK01 B WELL #: 02H RRCID -> 293553 COMPL. DATE 08/19/2022 TOTAL DEPTH 12951 PERF.12842 - 20832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 173011 | X | 85104 | -0- | -87907 | -0- | 860 | 1 | 77062 | 3 | Y | 6529 | 6529 | 0 | | | -0- |
| | | | | | | | 7182 | 9 | | | | | | | | | |
| 06 | 135480 | X | 64677 | -0- | -70803 | -0- | 406 | 1 | 59387 | 3 | Y | 4440 | 4440 | 0 | | | -0- |
| | | | | | | | 4884 | 9 | | | | | | | | | |
| 07 | 109244 | X | 74781 | -0- | -34463 | -0- | 303 | 1 | 68600 | 3 | Y | 5344 | 5344 | 0 | | | -0- |
| | | | | | | | 5878 | 9 | | | | | | | | | |
| 08 | 109244 | X | 65580 | -0- | -43664 | -0- | 249 | 1 | 58730 | 3 | Y | 6001 | 6001 | 0 | | | -0- |
| | | | | | | | 6601 | 9 | | | | | | | | | |
| 09 | 92760 | X | 52927 | -0- | -39833 | -0- | 196 | 1 | 49197 | 3 | Y | 3213 | 3213 | 0 | | | -0- |
| | | | | | | | 3534 | 9 | | | | | | | | | |
| 10 | 84289 | X | 50822 | -0- | -33467 | -0- | 235 | 1 | 47674 | 3 | Y | 2648 | 2648 | 0 | | | -0- |
| | | | | | | | 2913 | 9 | | | | | | | | | |

THREE SISTERS 01 - WK01 C WELL #: 03H RRCID -> 293573 COMPL. DATE 08/19/2022 TOTAL DEPTH 12950 PERF.12904 - 21069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 186868 | X | 108380 | -0- | -78488 | -0- | 1082 | 1 | 96896 | 3 | Y | 9456 | 9456 | 0 | | | -0- |
| | | | | | | | 10402 | 9 | | | | | | | | | |
| 06 | 158730 | X | 80330 | -0- | -78400 | -0- | 497 | 1 | 72717 | 3 | Y | 6469 | 6469 | 0 | | | -0- |
| | | | | | | | 7116 | 9 | | | | | | | | | |
| 07 | 135377 | X | 99370 | -0- | -36007 | -0- | 398 | 1 | 90132 | 3 | Y | 8036 | 8036 | 0 | | | -0- |
| | | | | | | | 8840 | 9 | | | | | | | | | |
| 08 | 89477 | X | 89477 | -0- | -0- | -0- | 327 | 1 | 76955 | 3 | Y | 11086 | 11086 | 0 | | | -0- |
| | | | | | | | 12195 | 9 | | | | | | | | | |
| 09 | 111270 | X | 79407 | -0- | -31863 | -0- | 292 | 1 | 73246 | 3 | Y | 5335 | 5335 | 0 | | | -0- |
| | | | | | | | 5869 | 9 | | | | | | | | | |
| 10 | 107353 | X | 76967 | -0- | -30386 | -0- | 354 | 1 | 71650 | 3 | Y | 4512 | 4512 | 0 | | | -0- |
| | | | | | | | 4963 | 9 | | | | | | | | | |

THREE SISTERS 01 - WK01 A WELL #: 01H RRCID -> 293662 COMPL. DATE 08/19/2022 TOTAL DEPTH 12900 PERF.12918 - 20481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 137640 | X | 75172 | -0- | -62468 | -0- | 760 | 1 | 68117 | 3 | Y | 5723 | 5723 | 0 | | | -0- |
| | | | | | | | 6295 | 9 | | | | | | | | | |
| 06 | 117990 | X | 62267 | -0- | -55723 | -0- | 390 | 1 | 57080 | 3 | Y | 4361 | 4361 | 0 | | | -0- |
| | | | | | | | 4797 | 9 | | | | | | | | | |
| 07 | 97805 | X | 63909 | -0- | -33896 | -0- | 258 | 1 | 58500 | 3 | Y | 4683 | 4683 | 0 | | | -0- |
| | | | | | | | 5151 | 9 | | | | | | | | | |
| 08 | 52912 | X | 52912 | -0- | -0- | -0- | 199 | 1 | 46793 | 3 | Y | 5382 | 5382 | 0 | | | -0- |
| | | | | | | | 5920 | 9 | | | | | | | | | |
| 09 | 82590 | X | 42828 | -0- | -39762 | -0- | 159 | 1 | 39878 | 3 | Y | 2537 | 2537 | 0 | | | -0- |
| | | | | | | | 2791 | 9 | | | | | | | | | |
| 10 | 74462 | X | 25153 | -0- | -49309 | -0- | 114 | 1 | 23019 | 3 | Y | 1836 | 1836 | 0 | | | -0- |
| | | | | | | | 2020 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERREJON 01 WELL #: 07H RRCID -> 293711 COMPL. DATE 09/14/2022 TOTAL DEPTH 13082 PERF.13094 - 17808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 149420 | X | 80336 | -0- | -69084 | -0- | 76343 | 3 | 3993 | 9 | Y | 3630 | 3630 | 0 | -0- |
| 06 | 131430 | X | 73105 | -0- | -58325 | -0- | 69582 | 3 | 3523 | 9 | Y | 3203 | 3203 | 0 | -0- |
| 07 | 101897 | X | 68906 | -0- | -32991 | -0- | 65596 | 3 | 3310 | 9 | Y | 3009 | 3009 | 0 | -0- |
| 08 | 63885 | X | 63885 | -0- | -0- | -0- | 60834 | 3 | 3051 | 9 | Y | 2774 | 2774 | 0 | -0- |
| 09 | 86520 | X | 64884 | -0- | -21636 | -0- | 62202 | 3 | 2682 | 9 | Y | 2438 | 2438 | 0 | -0- |
| 10 | 79267 | X | 58018 | -0- | -21249 | -0- | 55460 | 3 | 2558 | 9 | Y | 2325 | 2325 | 0 | -0- |

DAVIS 01 WELL #: 14H RRCID -> 293729 COMPL. DATE 11/04/2022 TOTAL DEPTH 13197 PERF.13270 - 16863

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 97433 | X | 32246 | -0- | -65187 | -0- | 430 | 1 | 28323 | 3 | Y | 3175 | 3175 | 0 | -0- |
| | | | | | | | 3493 | 9 | | | | | | | |
| 06 | 71790 | X | 26033 | -0- | -45757 | -0- | 404 | 1 | 22920 | 3 | Y | 2463 | 2463 | 0 | -0- |
| | | | | | | | 2709 | 9 | | | | | | | |
| 07 | 55676 | X | 26807 | -0- | -28869 | -0- | 444 | 1 | 23969 | 3 | Y | 2176 | 2176 | 0 | -0- |
| | | | | | | | 2394 | 9 | | | | | | | |
| 08 | 44268 | X | 22619 | -0- | -21649 | -0- | 534 | 1 | 20190 | 3 | Y | 1723 | 1723 | 0 | -0- |
| | | | | | | | 1895 | 9 | | | | | | | |
| 09 | 31860 | X | 19407 | -0- | -12453 | -0- | 347 | 1 | 16867 | 3 | Y | 1994 | 1994 | 0 | -0- |
| | | | | | | | 2193 | 9 | | | | | | | |
| 10 | 32488 | X | 24085 | -0- | -8403 | -0- | 667 | 1 | 21402 | 3 | Y | 1833 | 1833 | 0 | -0- |
| | | | | | | | 2016 | 9 | | | | | | | |

DAVIS 01 WELL #: 12H RRCID -> 293742 COMPL. DATE 11/04/2022 TOTAL DEPTH 13177 PERF.13294 - 16755

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 120528 | X | 47660 | -0- | -72868 | -0- | 607 | 1 | 39930 | 3 | Y | 6475 | 6475 | 0 | -0- |
| | | | | | | | 7123 | 9 | | | | | | | |
| 06 | 89490 | X | 48778 | -0- | -40712 | -0- | 765 | 1 | 43429 | 3 | Y | 4167 | 4167 | 0 | -0- |
| | | | | | | | 4584 | 9 | | | | | | | |
| 07 | 69905 | X | 39315 | -0- | -30590 | -0- | 640 | 1 | 34520 | 3 | Y | 3777 | 3777 | 0 | -0- |
| | | | | | | | 4155 | 9 | | | | | | | |
| 08 | 58249 | X | 32279 | -0- | -25970 | -0- | 740 | 1 | 27999 | 3 | Y | 3218 | 3218 | 0 | -0- |
| | | | | | | | 3540 | 9 | | | | | | | |
| 09 | 48780 | X | 30036 | -0- | -18744 | -0- | 544 | 1 | 26497 | 3 | Y | 2723 | 2723 | 0 | -0- |
| | | | | | | | 2995 | 9 | | | | | | | |
| 10 | 50406 | X | 28439 | -0- | -21967 | -0- | 772 | 1 | 24764 | 3 | Y | 2639 | 2639 | 0 | -0- |
| | | | | | | | 2903 | 9 | | | | | | | |

DAVIS 01 WELL #: 15H RRCID -> 293958 COMPL. DATE 11/04/2022 TOTAL DEPTH 13200 PERF.13211 - 16945

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 100812 | X | 31643 | -0- | -69169 | -0- | 412 | 1 | 27093 | 3 | Y | 3762 | 3762 | 0 | -0- |
| | | | | | | | 4138 | 9 | | | | | | | |
| 06 | 73950 | X | 26997 | -0- | -46953 | -0- | 420 | 1 | 23815 | 3 | Y | 2511 | 2511 | 0 | -0- |
| | | | | | | | 2762 | 9 | | | | | | | |
| 07 | 57598 | X | 23632 | -0- | -33966 | -0- | 388 | 1 | 20920 | 3 | Y | 2113 | 2113 | 0 | -0- |
| | | | | | | | 2324 | 9 | | | | | | | |
| 08 | 46066 | X | 19807 | -0- | -26259 | -0- | 457 | 1 | 17276 | 3 | Y | 1885 | 1885 | 0 | -0- |
| | | | | | | | 2074 | 9 | | | | | | | |
| 09 | 36630 | X | 17199 | -0- | -19431 | -0- | 309 | 1 | 15031 | 3 | Y | 1690 | 1690 | 0 | -0- |
| | | | | | | | 1859 | 9 | | | | | | | |
| 10 | 31868 | X | 10540 | -0- | -21328 | -0- | 254 | 1 | 8151 | 3 | Y | 1941 | 1941 | 0 | -0- |
| | | | | | | | 2135 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 3H RRCID -> 294089 COMPL. DATE 08/06/2023 TOTAL DEPTH 12839 PERF.12736 - 20094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 122859 | X | 122859 | -0- | -0- | -0- | 1055 | 1 | 114134 | 3 | Y | 6880 | 6942 | 0 | | | 83 |
| | | | | | | | 102 | 4 | 7568 | 9 | | | | | | | |
| 06 | 154373 | X | 154373 | -0- | -0- | -0- | 6272 | 1 | 141139 | 3 | Y | 5961 | 5932 | 0 | | | 112 |
| | | | | | | | 405 | 4 | 6557 | 9 | | | | | | | |
| 07 | 153233 | X | 138712 | -0- | -14521 | -0- | 6937 | 1 | 126189 | 3 | Y | 4922 | 4948 | 0 | | | 86 |
| | | | | | | | 172 | 4 | 5414 | 9 | | | | | | | |
| 08 | 153233 | X | 82003 | -0- | -71230 | -0- | 3982 | 1 | 74502 | 3 | Y | 3124 | 3155 | 0 | | | 55 |
| | | | | | | | 83 | 4 | 3436 | 9 | | | | | | | |
| 09 | 148290 | X | 75154 | -0- | -73136 | -0- | 3722 | 1 | 67998 | 3 | Y | 3064 | 3069 | 0 | | | 50 |
| | | | | | | | 64 | 4 | 3370 | 9 | | | | | | | |
| 10 | 153233 | X | 64547 | -0- | -88686 | -0- | 3073 | 1 | 58540 | 3 | Y | 2567 | 2568 | 0 | | | 49 |
| | | | | | | | 110 | 4 | 2824 | 9 | | | | | | | |

RIDLEY FARMS 01 - DULLYE 01 C WELL #: 03H RRCID -> 294157 COMPL. DATE 01/08/2023 TOTAL DEPTH 13424 PERF.13427 - 18147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 232252 | X | 96101 | -0- | -136151 | -0- | 1327 | 1 | 83338 | 3 | Y | 10396 | 10396 | 0 | | | -0- |
| | | | | | | | 11436 | 9 | | | | | | | | | |
| 06 | 224760 | X | 75525 | -0- | -149235 | -0- | 1227 | 1 | 65463 | 3 | Y | 8032 | 8032 | 0 | | | -0- |
| | | | | | | | 8835 | 9 | | | | | | | | | |
| 07 | 182218 | X | 66763 | -0- | -115455 | -0- | 1346 | 1 | 57839 | 3 | Y | 6889 | 6889 | 0 | | | -0- |
| | | | | | | | 7578 | 9 | | | | | | | | | |
| 08 | 146258 | X | 56983 | -0- | -89275 | -0- | 1437 | 1 | 49200 | 3 | Y | 5769 | 5769 | 0 | | | -0- |
| | | | | | | | 6346 | 9 | | | | | | | | | |
| 09 | 112650 | X | 48129 | -0- | -64521 | -0- | 1290 | 1 | 41371 | 3 | Y | 4971 | 4971 | 0 | | | -0- |
| | | | | | | | 5468 | 9 | | | | | | | | | |
| 10 | 96782 | X | 43853 | -0- | -52929 | -0- | 1374 | 1 | 37567 | 3 | Y | 4465 | 4465 | 0 | | | -0- |
| | | | | | | | 4912 | 9 | | | | | | | | | |

RIDLEY FARMS 01 WELL #: 07H RRCID -> 294203 COMPL. DATE 01/13/2023 TOTAL DEPTH 13381 PERF.13426 - 19011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 158131 | X | 105326 | -0- | -52805 | -0- | 895 | 1 | 91645 | 3 | Y | 11624 | 11624 | 0 | | | -0- |
| | | | | | | | 12786 | 9 | | | | | | | | | |
| 06 | 153030 | X | 85714 | -0- | -67316 | -0- | 799 | 1 | 74580 | 3 | Y | 9395 | 9395 | 0 | | | -0- |
| | | | | | | | 10335 | 9 | | | | | | | | | |
| 07 | 158131 | X | 80558 | -0- | -77573 | -0- | 758 | 1 | 70561 | 3 | Y | 8399 | 8399 | 0 | | | -0- |
| | | | | | | | 9239 | 9 | | | | | | | | | |
| 08 | 148490 | X | 72860 | -0- | -75630 | -0- | 763 | 1 | 63969 | 3 | Y | 7389 | 7389 | 0 | | | -0- |
| | | | | | | | 8128 | 9 | | | | | | | | | |
| 09 | 119190 | X | 63809 | -0- | -55381 | -0- | 843 | 1 | 56208 | 3 | Y | 6144 | 6144 | 0 | | | -0- |
| | | | | | | | 6758 | 9 | | | | | | | | | |
| 10 | 106082 | X | 57110 | -0- | -48972 | -0- | 772 | 1 | 50353 | 3 | Y | 5441 | 5441 | 0 | | | -0- |
| | | | | | | | 5985 | 9 | | | | | | | | | |

RIDLEY FARMS 01 WELL #: 10H RRCID -> 294309 COMPL. DATE 01/13/2023 TOTAL DEPTH 13405 PERF.13462 - 18579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 226393 | X | 89459 | -0- | -136934 | -0- | 763 | 1 | 78161 | 3 | Y | 9577 | 9577 | 0 | | | -0- |
| | | | | | | | 10535 | 9 | | | | | | | | | |
| 06 | 219090 | X | 72304 | -0- | -146786 | -0- | 676 | 1 | 63117 | 3 | Y | 7737 | 7737 | 0 | | | -0- |
| | | | | | | | 8511 | 9 | | | | | | | | | |
| 07 | 168113 | X | 64689 | -0- | -103424 | -0- | 607 | 1 | 56545 | 3 | Y | 6852 | 6852 | 0 | | | -0- |
| | | | | | | | 7537 | 9 | | | | | | | | | |
| 08 | 135718 | X | 56150 | -0- | -79568 | -0- | 586 | 1 | 49155 | 3 | Y | 5826 | 5826 | 0 | | | -0- |
| | | | | | | | 6409 | 9 | | | | | | | | | |
| 09 | 105570 | X | 49183 | -0- | -56387 | -0- | 646 | 1 | 43046 | 3 | Y | 4992 | 4992 | 0 | | | -0- |
| | | | | | | | 5491 | 9 | | | | | | | | | |
| 10 | 90086 | X | 46050 | -0- | -44036 | -0- | 617 | 1 | 40224 | 3 | Y | 4735 | 4735 | 0 | | | -0- |
| | | | | | | | 5209 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 09H RRCID -> 294310 COMPL. DATE 01/13/2023 TOTAL DEPTH 13402 PERF.13438 - 18712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 197408 | X | 84590 | -0- | -112818 | -0- | 723 | 1 | 74064 | 3 | Y | 8912 | 8912 | 0 | | | -0- |
| | | | | | | | 9803 | 9 | | | | | | | | | |
| 06 | 191040 | X | 68432 | -0- | -122608 | -0- | 641 | 1 | 59849 | 3 | Y | 7220 | 7220 | 0 | | | -0- |
| | | | | | | | 7942 | 9 | | | | | | | | | |
| 07 | 158906 | X | 62937 | -0- | -95969 | -0- | 592 | 1 | 55119 | 3 | Y | 6569 | 6569 | 0 | | | -0- |
| | | | | | | | 7226 | 9 | | | | | | | | | |
| 08 | 127100 | X | 53665 | -0- | -73435 | -0- | 560 | 1 | 46961 | 3 | Y | 5585 | 5585 | 0 | | | -0- |
| | | | | | | | 6144 | 9 | | | | | | | | | |
| 09 | 98220 | X | 46223 | -0- | -51997 | -0- | 605 | 1 | 40348 | 3 | Y | 4791 | 4791 | 0 | | | -0- |
| | | | | | | | 5270 | 9 | | | | | | | | | |
| 10 | 85188 | X | 44254 | -0- | -40934 | -0- | 593 | 1 | 38688 | 3 | Y | 4521 | 4521 | 0 | | | -0- |
| | | | | | | | 4973 | 9 | | | | | | | | | |

RIDLEY FARMS 01 - DULLYE 01 B WELL #: 02H RRCID -> 294311 COMPL. DATE 01/08/2023 TOTAL DEPTH 13490 PERF.13383 - 18309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 233647 | X | 103736 | -0- | -129911 | -0- | 1447 | 1 | 90862 | 3 | Y | 10388 | 10388 | 0 | | | -0- |
| | | | | | | | 11427 | 9 | | | | | | | | | |
| 06 | 226110 | X | 81186 | -0- | -144924 | -0- | 1327 | 1 | 70802 | 3 | Y | 8234 | 8234 | 0 | | | -0- |
| | | | | | | | 9057 | 9 | | | | | | | | | |
| 07 | 182621 | X | 72691 | -0- | -109930 | -0- | 1470 | 1 | 63168 | 3 | Y | 7321 | 7321 | 0 | | | -0- |
| | | | | | | | 8053 | 9 | | | | | | | | | |
| 08 | 148335 | X | 63562 | -0- | -84773 | -0- | 1611 | 1 | 55182 | 3 | Y | 6154 | 6154 | 0 | | | -0- |
| | | | | | | | 6769 | 9 | | | | | | | | | |
| 09 | 118440 | X | 54951 | -0- | -63489 | -0- | 1487 | 1 | 47685 | 3 | Y | 5254 | 5254 | 0 | | | -0- |
| | | | | | | | 5779 | 9 | | | | | | | | | |
| 10 | 104470 | X | 48539 | -0- | -55931 | -0- | 1528 | 1 | 41798 | 3 | Y | 4739 | 4739 | 0 | | | -0- |
| | | | | | | | 5213 | 9 | | | | | | | | | |

DAVIS 01 WELL #: 16H RRCID -> 294312 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 153202 | X | 34804 | -0- | -118398 | -0- | 444 | 1 | 29244 | 3 | Y | 4651 | 4651 | 0 | | | -0- |
| | | | | | | | 5116 | 9 | | | | | | | | | |
| 06 | 85710 | X | 28030 | -0- | -57680 | -0- | 425 | 1 | 24094 | 3 | Y | 3192 | 3192 | 0 | | | -0- |
| | | | | | | | 3511 | 9 | | | | | | | | | |
| 07 | 64759 | X | 25369 | -0- | -39390 | -0- | 400 | 1 | 21586 | 3 | Y | 3075 | 3075 | 0 | | | -0- |
| | | | | | | | 3383 | 9 | | | | | | | | | |
| 08 | 49228 | X | 20491 | -0- | -28737 | -0- | 457 | 1 | 17295 | 3 | Y | 2490 | 2490 | 0 | | | -0- |
| | | | | | | | 2739 | 9 | | | | | | | | | |
| 09 | 35520 | X | 18875 | -0- | -16645 | -0- | 330 | 1 | 16078 | 3 | Y | 2243 | 2243 | 0 | | | -0- |
| | | | | | | | 2467 | 9 | | | | | | | | | |
| 10 | 35061 | X | 19264 | -0- | -15797 | -0- | 503 | 1 | 16126 | 3 | Y | 2395 | 2395 | 0 | | | -0- |
| | | | | | | | 2635 | 9 | | | | | | | | | |

IVAS SMITH 02 WELL #: 02H RRCID -> 294317 COMPL. DATE 02/23/2023 TOTAL DEPTH 12779 PERF.12813 - 18485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 150009 | X | 107375 | -0- | -42634 | -0- | 89549 | 3 | 17826 | 9 | Y | 16205 | 16205 | 0 | | | -0- |
| 06 | 145170 | X | 78792 | -0- | -66378 | -0- | 66068 | 3 | 12724 | 9 | Y | 11567 | 11567 | 0 | | | -0- |
| 07 | 150009 | X | 58241 | -0- | -91768 | -0- | 48799 | 3 | 9442 | 9 | Y | 8584 | 8584 | 0 | | | -0- |
| 08 | 150009 | X | 53769 | -0- | -96240 | -0- | 45757 | 3 | 8012 | 9 | Y | 7284 | 7284 | 0 | | | -0- |
| 09 | 140700 | X | 39336 | -0- | -101364 | -0- | 33441 | 3 | 5895 | 9 | Y | 5359 | 5359 | 0 | | | -0- |
| 10 | 107291 | X | 32560 | -0- | -74731 | -0- | 27405 | 3 | 5155 | 9 | Y | 4686 | 4686 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA-MAY UNIT PSA WELL #: 1H RRCID -> 294319 COMPL. DATE 11/17/2018 TOTAL DEPTH 12419 PERF.12319 - 19909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 129270 | X | 19510 | -0- | -109760 | -0- | 1321 | 1 | 17199 | 3 | Y | 879 | 871 | 0 | | 29 |
| | | | | | | | 23 | 4 | 967 | 9 | | | | | | |
| 06 | 4238 | X | 4238 | -0- | -0- | -0- | 385 | 1 | 3055 | 3 | Y | 717 | 725 | 0 | | 21 |
| | | | | | | | 9 | 4 | 789 | 9 | | | | | | |
| 07 | 4877 | X | 4877 | -0- | -0- | -0- | 696 | 1 | 2628 | 3 | Y | 1403 | 1375 | 0 | | 49 |
| | | | | | | | 10 | 4 | 1543 | 9 | | | | | | |
| 08 | 19499 | X | 3644 | -0- | -15855 | -0- | 634 | 1 | 2269 | 3 | Y | 661 | 683 | 0 | | 27 |
| | | | | | | | 14 | 4 | 727 | 9 | | | | | | |
| 09 | 18870 | X | 4290 | -0- | -14580 | -0- | 664 | 1 | 2808 | 3 | Y | 738 | 733 | 0 | | 32 |
| | | | | | | | 6 | 4 | 812 | 9 | | | | | | |
| 10 | 19499 | X | 4790 | -0- | -14709 | -0- | 868 | 1 | 2946 | 3 | Y | 879 | 872 | 0 | | 39 |
| | | | | | | | 9 | 4 | 967 | 9 | | | | | | |

IVAS SMITH 02 WELL #: 03H RRCID -> 294350 COMPL. DATE 02/23/2023 TOTAL DEPTH 12822 PERF.12754 - 18461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 139779 | X | 119836 | -0- | -19943 | -0- | 103006 | 3 | 16830 | 9 | Y | 15300 | 15300 | 0 | | -0- |
| 06 | 135270 | X | 128430 | -0- | -6840 | -0- | 115922 | 3 | 12508 | 9 | Y | 11371 | 11371 | 0 | | -0- |
| 07 | 139779 | X | 105452 | -0- | -34327 | -0- | 96577 | 3 | 8875 | 9 | Y | 8068 | 8068 | 0 | | -0- |
| 08 | 139779 | X | 111971 | -0- | -27808 | -0- | 104592 | 3 | 7379 | 9 | Y | 6708 | 6708 | 0 | | -0- |
| 09 | 135270 | X | 103649 | -0- | -31621 | -0- | 98194 | 3 | 5455 | 9 | Y | 4959 | 4959 | 0 | | -0- |
| 10 | 133579 | X | 95096 | -0- | -38483 | -0- | 90354 | 3 | 4742 | 9 | Y | 4311 | 4311 | 0 | | -0- |

IVAS SMITH 02 WELL #: 04H RRCID -> 294351 COMPL. DATE 02/23/2023 TOTAL DEPTH 12788 PERF.12710 - 18417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 172732 | X | 104648 | -0- | -68084 | -0- | 88139 | 3 | 16509 | 9 | Y | 15008 | 15008 | 0 | | -0- |
| 06 | 167160 | X | 76500 | -0- | -90660 | -0- | 65125 | 3 | 11375 | 9 | Y | 10341 | 10341 | 0 | | -0- |
| 07 | 172732 | X | 56096 | -0- | -116636 | -0- | 47595 | 3 | 8501 | 9 | Y | 7728 | 7728 | 0 | | -0- |
| 08 | 171895 | X | 49126 | -0- | -122769 | -0- | 41351 | 3 | 7775 | 9 | Y | 7068 | 7068 | 0 | | -0- |
| 09 | 141510 | X | 35252 | -0- | -106258 | -0- | 29847 | 3 | 5405 | 9 | Y | 4914 | 4914 | 0 | | -0- |
| 10 | 104594 | X | 28410 | -0- | -76184 | -0- | 23845 | 3 | 4565 | 9 | Y | 4150 | 4150 | 0 | | -0- |

SAN CHRISTOVAL RANCH UNIT B WELL #: 5H RRCID -> 294353 COMPL. DATE 07/30/2018 TOTAL DEPTH 11792 PERF.11834 - 18022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 85994 | X | 4414 | -0- | -81580 | -0- | 621 | 1 | 3096 | 3 | Y | 513 | 521 | 0 | | 17 |
| | | | | | | | 133 | 4 | 564 | 9 | | | | | | |
| 06 | 3654 | X | 3654 | -0- | -0- | -0- | 561 | 1 | 2508 | 3 | Y | 428 | 426 | 0 | | 19 |
| | | | | | | | 114 | 4 | 471 | 9 | | | | | | |
| 07 | 5208 | X | 1960 | -0- | -3248 | -0- | 569 | 1 | 757 | 3 | Y | 524 | 518 | 0 | | 25 |
| | | | | | | | 58 | 4 | 576 | 9 | | | | | | |
| 08 | 4495 | X | 2650 | -0- | -1845 | -0- | 367 | 1 | 1840 | 3 | Y | 349 | 358 | 0 | | 16 |
| | | | | | | | 59 | 4 | 384 | 9 | | | | | | |
| 09 | 4468 | X | 4468 | -0- | -0- | -0- | 647 | 1 | 3099 | 3 | Y | 608 | 596 | 0 | | 28 |
| | | | | | | | 53 | 4 | 669 | 9 | | | | | | |
| 10 | 4402 | X | 4280 | -0- | -122 | -0- | 682 | 1 | 2837 | 3 | Y | 567 | 567 | 0 | | 28 |
| | | | | | | | 137 | 4 | 624 | 9 | | | | | | |

IVAS SMITH 02 WELL #: 06H RRCID -> 294354 COMPL. DATE 02/23/2023 TOTAL DEPTH 12764 PERF.12769 - 18494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 166625 | X | 125973 | -0- | -40652 | -0- | 104717 | 3 | 21256 | 9 | Y | 19324 | 19324 | 0 | | -0- |
| 06 | 161250 | X | 92120 | -0- | -69130 | -0- | 76831 | 3 | 15289 | 9 | Y | 13899 | 13899 | 0 | | -0- |
| 07 | 166625 | X | 67087 | -0- | -99538 | -0- | 55526 | 3 | 11561 | 9 | Y | 10510 | 10510 | 0 | | -0- |
| 08 | 166625 | X | 62294 | -0- | -104331 | -0- | 51441 | 3 | 10853 | 9 | Y | 9866 | 9866 | 0 | | -0- |
| 09 | 157710 | X | 48416 | -0- | -109294 | -0- | 40550 | 3 | 7866 | 9 | Y | 7151 | 7151 | 0 | | -0- |
| 10 | 125891 | X | 41125 | -0- | -84766 | -0- | 34274 | 3 | 6851 | 9 | Y | 6228 | 6228 | 0 | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 11H RRCID -> 294355 COMPL. DATE 02/13/2017 TOTAL DEPTH 12063 PERF.11996 - 18462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 44671 | X | 2489 | -0- | -42182 | -0- | 608 | 1 | 1403 | 3 | Y | 430 | 433 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 473 | 9 | | | | | | | |
| 06 | 3094 | X | 3094 | -0- | -0- | -0- | 476 | 1 | 1925 | 3 | Y | 621 | 620 | 0 | | | 7 |
| | | | | | | | 10 | 4 | 683 | 9 | | | | | | | |
| 07 | 3596 | X | 3263 | -0- | -333 | -0- | 625 | 1 | 1865 | 3 | Y | 692 | 693 | 0 | | | 6 |
| | | | | | | | 12 | 4 | 761 | 9 | | | | | | | |
| 08 | 3441 | X | 2239 | -0- | -1202 | -0- | 482 | 1 | 1311 | 3 | Y | 395 | 397 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 435 | 9 | | | | | | | |
| 09 | 3540 | X | 3027 | -0- | -513 | -0- | 550 | 1 | 1904 | 3 | Y | 518 | 517 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 570 | 9 | | | | | | | |
| 10 | 4098 | X | 4098 | -0- | -0- | -0- | 599 | 1 | 2591 | 3 | Y | 805 | 802 | 0 | | | 8 |
| | | | | | | | 22 | 4 | 886 | 9 | | | | | | | |

CHILDREN'S-WESTON UNIT WELL #: 5H RRCID -> 294356 COMPL. DATE 05/26/2015 TOTAL DEPTH 11956 PERF.12290 - 18839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 37603 | X | 24 | -0- | -37579 | -0- | 17 | 1 | 1 | 4 | Y | 5 | 9 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 209 | X | 209 | -0- | -0- | -0- | 199 | 1 | 6 | 4 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 4135 | X | 4135 | -0- | -0- | -0- | 581 | 1 | 3458 | 3 | Y | 71 | 70 | 0 | | | 1 |
| | | | | | | | 18 | 4 | 78 | 9 | | | | | | | |
| 08 | 1049 | X | 1049 | -0- | -0- | -0- | 329 | 1 | 577 | 3 | Y | 122 | 121 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 134 | 9 | | | | | | | |
| 09 | 1272 | X | 1272 | -0- | -0- | -0- | 250 | 1 | 899 | 3 | Y | 107 | 108 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 118 | 9 | | | | | | | |
| 10 | 3999 | X | 1255 | -0- | -2744 | -0- | 199 | 1 | 892 | 3 | Y | 146 | 146 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 161 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT B WELL #: 7H RRCID -> 294357 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11781 - 18026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 125023 | X | 4346 | -0- | -120677 | -0- | 594 | 1 | 2968 | 3 | Y | 597 | 599 | 0 | | | 20 |
| | | | | | | | 127 | 4 | 657 | 9 | | | | | | | |
| 06 | 4058 | X | 4058 | -0- | -0- | -0- | 562 | 1 | 2656 | 3 | Y | 660 | 651 | 0 | | | 29 |
| | | | | | | | 114 | 4 | 726 | 9 | | | | | | | |
| 07 | 4464 | X | 4464 | -0- | -0- | -0- | 741 | 1 | 2880 | 3 | Y | 698 | 694 | 0 | | | 33 |
| | | | | | | | 75 | 4 | 768 | 9 | | | | | | | |
| 08 | 6789 | X | 4716 | -0- | -2073 | -0- | 707 | 1 | 3096 | 3 | Y | 727 | 727 | 0 | | | 33 |
| | | | | | | | 113 | 4 | 800 | 9 | | | | | | | |
| 09 | 6570 | X | 4221 | -0- | -2349 | -0- | 685 | 1 | 2740 | 3 | Y | 672 | 674 | 0 | | | 31 |
| | | | | | | | 57 | 4 | 739 | 9 | | | | | | | |
| 10 | 4464 | X | 4122 | -0- | -342 | -0- | 701 | 1 | 2677 | 3 | Y | 548 | 552 | 0 | | | 27 |
| | | | | | | | 141 | 4 | 603 | 9 | | | | | | | |

LUNA UNIT WELL #: 12H RRCID -> 294358 COMPL. DATE 11/17/2018 TOTAL DEPTH 12277 PERF.12366 - 16158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 49042 | X | 2516 | -0- | -46526 | -0- | 822 | 1 | 1280 | 3 | Y | 367 | 364 | 0 | | | 12 |
| | | | | | | | 10 | 4 | 404 | 9 | | | | | | | |
| 06 | 2722 | X | 2722 | -0- | -0- | -0- | 860 | 1 | 1397 | 3 | Y | 415 | 415 | 0 | | | 12 |
| | | | | | | | 8 | 4 | 457 | 9 | | | | | | | |
| 07 | 2443 | X | 2443 | -0- | -0- | -0- | 820 | 1 | 1201 | 3 | Y | 374 | 373 | 0 | | | 13 |
| | | | | | | | 11 | 4 | 411 | 9 | | | | | | | |
| 08 | 3255 | X | 2176 | -0- | -1079 | -0- | 797 | 1 | 1004 | 3 | Y | 326 | 326 | 0 | | | 13 |
| | | | | | | | 16 | 4 | 359 | 9 | | | | | | | |
| 09 | 3030 | X | 2419 | -0- | -611 | -0- | 751 | 1 | 1268 | 3 | Y | 358 | 356 | 0 | | | 15 |
| | | | | | | | 6 | 4 | 394 | 9 | | | | | | | |
| 10 | 2790 | X | 2398 | -0- | -392 | -0- | 784 | 1 | 1203 | 3 | Y | 367 | 366 | 0 | | | 16 |
| | | | | | | | 7 | 4 | 404 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 16H RRCID -> 294359 COMPL. DATE 06/12/2023 TOTAL DEPTH 12310 PERF.12422 - 19359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 156860 | X | -0- | -0- | -156860 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 16308 | X | 16308 | -0- | -0- | -0- | 1095 | 1 | 12782 | 3 | Y | 2163 | 2119 | 0 | | | 44 |
| | | | | | | | 52 | 4 | 2379 | 9 | | | | | | | |
| 07 | 20396 | X | 20396 | -0- | -0- | -0- | 1513 | 1 | 16396 | 3 | Y | 2225 | 2238 | 0 | | | 31 |
| | | | | | | | 39 | 4 | 2448 | 9 | | | | | | | |
| 08 | 16560 | X | 16560 | -0- | -0- | -0- | 1190 | 1 | 13275 | 3 | Y | 1876 | 1870 | 0 | | | 37 |
| | | | | | | | 31 | 4 | 2064 | 9 | | | | | | | |
| 09 | 13149 | X | 13149 | -0- | -0- | -0- | 1055 | 1 | 10193 | 3 | Y | 1706 | 1709 | 0 | | | 34 |
| | | | | | | | 24 | 4 | 1877 | 9 | | | | | | | |
| 10 | 13570 | X | 13570 | -0- | -0- | -0- | 1117 | 1 | 10434 | 3 | Y | 1808 | 1796 | 0 | | | 46 |
| | | | | | | | 30 | 4 | 1989 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT B WELL #: 8H RRCID -> 294360 COMPL. DATE 08/20/2020 TOTAL DEPTH 11734 PERF.11719 - 19100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 80290 | X | 11511 | -0- | -68779 | -0- | 1086 | 1 | 8282 | 3 | Y | 1937 | 1934 | 0 | | | 28 |
| | | | | | | | 12 | 4 | 2131 | 9 | | | | | | | |
| 06 | 13389 | X | 13389 | -0- | -0- | -0- | 1057 | 1 | 8088 | 3 | Y | 3831 | 3817 | 0 | | | 42 |
| | | | | | | | 30 | 4 | 4214 | 9 | | | | | | | |
| 07 | 11124 | X | 11124 | -0- | -0- | -0- | 998 | 1 | 7616 | 3 | Y | 2263 | 2284 | 0 | | | 21 |
| | | | | | | | 21 | 4 | 2489 | 9 | | | | | | | |
| 08 | 13051 | X | 11069 | -0- | -1982 | -0- | 934 | 1 | 7684 | 3 | Y | 2207 | 2208 | 0 | | | 20 |
| | | | | | | | 23 | 4 | 2428 | 9 | | | | | | | |
| 09 | 15300 | X | 9940 | -0- | -5360 | -0- | 806 | 1 | 6882 | 3 | Y | 2043 | 2042 | 0 | | | 21 |
| | | | | | | | 5 | 4 | 2247 | 9 | | | | | | | |
| 10 | 13950 | X | 11990 | -0- | -1960 | -0- | 909 | 1 | 8541 | 3 | Y | 2277 | 2275 | 0 | | | 23 |
| | | | | | | | 35 | 4 | 2505 | 9 | | | | | | | |

CHILDREN'S-WESTON UNIT WELL #: 504H RRCID -> 294362 COMPL. DATE 02/13/2017 TOTAL DEPTH 11996 PERF.12530 - 19286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 43586 | X | 3019 | -0- | -40567 | -0- | 635 | 1 | 1948 | 3 | Y | 392 | 392 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 431 | 9 | | | | | | | |
| 06 | 2952 | X | 2952 | -0- | -0- | -0- | 479 | 1 | 2042 | 3 | Y | 382 | 384 | 0 | | | 4 |
| | | | | | | | 11 | 4 | 420 | 9 | | | | | | | |
| 07 | 4557 | X | 696 | -0- | -3861 | -0- | 472 | 1 | 11 | 3 | Y | 186 | 188 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 205 | 9 | | | | | | | |
| 08 | 4557 | X | 3112 | -0- | -1445 | -0- | 401 | 1 | 2517 | 3 | Y | 167 | 167 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 184 | 9 | | | | | | | |
| 09 | 3420 | X | 1343 | -0- | -2077 | -0- | 84 | 1 | 1175 | 3 | Y | 75 | 76 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 83 | 9 | | | | | | | |
| 10 | 5786 | X | 5786 | -0- | -0- | -0- | 684 | 1 | 4273 | 3 | Y | 730 | 724 | 0 | | | 7 |
| | | | | | | | 26 | 4 | 803 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G WELL #: 5H RRCID -> 294370 COMPL. DATE 05/04/2016 TOTAL DEPTH 11915 PERF.12304 - 19043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 104160 | X | 4260 | -0- | -99900 | -0- | 562 | 1 | 2877 | 3 | Y | 637 | 642 | 0 | | | 22 |
| | | | | | | | 120 | 4 | 701 | 9 | | | | | | | |
| 06 | 3987 | X | 3987 | -0- | -0- | -0- | 548 | 1 | 2657 | 3 | Y | 610 | 605 | 0 | | | 27 |
| | | | | | | | 111 | 4 | 671 | 9 | | | | | | | |
| 07 | 4588 | X | 3816 | -0- | -772 | -0- | 584 | 1 | 2499 | 3 | Y | 613 | 611 | 0 | | | 29 |
| | | | | | | | 59 | 4 | 674 | 9 | | | | | | | |
| 08 | 4588 | X | 3877 | -0- | -711 | -0- | 586 | 1 | 2518 | 3 | Y | 617 | 618 | 0 | | | 28 |
| | | | | | | | 94 | 4 | 679 | 9 | | | | | | | |
| 09 | 4230 | X | 3827 | -0- | -403 | -0- | 557 | 1 | 2540 | 3 | Y | 622 | 621 | 0 | | | 29 |
| | | | | | | | 46 | 4 | 684 | 9 | | | | | | | |
| 10 | 4247 | X | 3608 | -0- | -639 | -0- | 570 | 1 | 2295 | 3 | Y | 571 | 572 | 0 | | | 28 |
| | | | | | | | 115 | 4 | 628 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 3H RRCID -> 294371 COMPL. DATE 04/30/2017 TOTAL DEPTH 12275 PERF.12182 - 20286

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 79794 | X | 11630 | -0- | -68164 | -0- | 1135 | 1 | 9569 | 3 | Y | 830 | 829 | 0 | | | 12 |
| | | | | | | | 13 | 4 | 913 | 9 | | | | | | | |
| 06 | 10288 | X | 10288 | -0- | -0- | -0- | 1031 | 1 | 8432 | 3 | Y | 722 | 726 | 0 | | | 8 |
| | | | | | | | 31 | 4 | 794 | 9 | | | | | | | |
| 07 | 12183 | X | 8170 | -0- | -4013 | -0- | 927 | 1 | 6638 | 3 | Y | 532 | 535 | 0 | | | 5 |
| | | | | | | | 20 | 4 | 585 | 9 | | | | | | | |
| 08 | 12183 | X | 5043 | -0- | -7140 | -0- | 631 | 1 | 3925 | 3 | Y | 428 | 429 | 0 | | | 4 |
| | | | | | | | 16 | 4 | 471 | 9 | | | | | | | |
| 09 | 12240 | X | 1074 | -0- | -11166 | -0- | 180 | 1 | 742 | 3 | Y | 137 | 140 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 151 | 9 | | | | | | | |
| 10 | 11625 | X | 3404 | -0- | -8221 | -0- | 561 | 1 | 2116 | 3 | Y | 643 | 638 | 0 | | | 6 |
| | | | | | | | 20 | 4 | 707 | 9 | | | | | | | |

DAVILA-GRAHAM UNIT WELL #: 4H RRCID -> 294372 COMPL. DATE 04/30/2017 TOTAL DEPTH 12245 PERF.12018 - 19784

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 62682 | X | 15902 | -0- | -46780 | -0- | 1399 | 1 | 13104 | 3 | Y | 1257 | 1253 | 0 | | | 18 |
| | | | | | | | 16 | 4 | 1383 | 9 | | | | | | | |
| 06 | 12359 | X | 12359 | -0- | -0- | -0- | 1184 | 1 | 10053 | 3 | Y | 987 | 994 | 0 | | | 11 |
| | | | | | | | 36 | 4 | 1086 | 9 | | | | | | | |
| 07 | 14849 | X | 13001 | -0- | -1848 | -0- | 1169 | 1 | 10890 | 3 | Y | 833 | 836 | 0 | | | 8 |
| | | | | | | | 26 | 4 | 916 | 9 | | | | | | | |
| 08 | 16151 | X | 10092 | -0- | -6059 | -0- | 843 | 1 | 8415 | 3 | Y | 738 | 739 | 0 | | | 7 |
| | | | | | | | 22 | 4 | 812 | 9 | | | | | | | |
| 09 | 15630 | X | 371 | -0- | -15259 | -0- | 229 | 1 | 1 | 4 | Y | 128 | 134 | 0 | | | 1 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 10 | 15903 | X | 1061 | -0- | -14842 | -0- | 541 | 1 | 258 | 3 | Y | 221 | 220 | 0 | | | 2 |
| | | | | | | | 19 | 4 | 243 | 9 | | | | | | | |

DIRECT ASSETS UNIT WELL #: 12H RRCID -> 294382 COMPL. DATE 10/16/2017 TOTAL DEPTH 11981 PERF.12557 - 18521

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 78213 | X | 3927 | -0- | -74286 | -0- | 677 | 1 | 2469 | 3 | Y | 697 | 687 | 0 | | | 22 |
| | | | | | | | 14 | 4 | 767 | 9 | | | | | | | |
| 06 | 3007 | X | 3007 | -0- | -0- | -0- | 593 | 1 | 1911 | 3 | Y | 440 | 453 | 0 | | | 9 |
| | | | | | | | 19 | 4 | 484 | 9 | | | | | | | |
| 07 | 4123 | X | 1370 | -0- | -2753 | -0- | 523 | 1 | 283 | 3 | Y | 503 | 505 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 553 | 9 | | | | | | | |
| 08 | 4241 | X | 4241 | -0- | -0- | -0- | 675 | 1 | 2828 | 3 | Y | 656 | 650 | 0 | | | 13 |
| | | | | | | | 16 | 4 | 722 | 9 | | | | | | | |
| 09 | 3810 | X | 1469 | -0- | -2341 | -0- | 528 | 1 | 370 | 3 | Y | 509 | 512 | 0 | | | 10 |
| | | | | | | | 11 | 4 | 560 | 9 | | | | | | | |
| 10 | 3937 | X | 3330 | -0- | -607 | -0- | 647 | 1 | 2124 | 3 | Y | 494 | 492 | 0 | | | 12 |
| | | | | | | | 16 | 4 | 543 | 9 | | | | | | | |

DIRECT ASSETS UNIT WELL #: 3H RRCID -> 294383 COMPL. DATE 09/15/2015 TOTAL DEPTH 12079 PERF.12393 - 17542

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 48329 | X | 2883 | -0- | -45446 | -0- | 675 | 1 | 1874 | 3 | Y | 291 | 295 | 0 | | | 9 |
| | | | | | | | 14 | 4 | 320 | 9 | | | | | | | |
| 06 | 8269 | X | 8269 | -0- | -0- | -0- | 893 | 1 | 5752 | 3 | Y | 1445 | 1425 | 0 | | | 29 |
| | | | | | | | 34 | 4 | 1590 | 9 | | | | | | | |
| 07 | 10264 | X | 10264 | -0- | -0- | -0- | 939 | 1 | 8536 | 3 | Y | 695 | 714 | 0 | | | 10 |
| | | | | | | | 24 | 4 | 765 | 9 | | | | | | | |
| 08 | 2883 | X | 137 | -0- | -2746 | -0- | 30 | 1 | 69 | 3 | Y | 34 | 43 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 37 | 9 | | | | | | | |
| 09 | 9540 | X | 4926 | -0- | -4614 | -0- | 775 | 1 | 3166 | 3 | Y | 881 | 864 | 0 | | | 18 |
| | | | | | | | 16 | 4 | 969 | 9 | | | | | | | |
| 10 | 10354 | X | 5158 | -0- | -5196 | -0- | 690 | 1 | 2530 | 3 | Y | 1746 | 1720 | 0 | | | 44 |
| | | | | | | | 17 | 4 | 1921 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 4H RRCID -> 294384 COMPL. DATE 09/15/2015 TOTAL DEPTH 12064 PERF.12334 - 17614

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 44268 | X | 6277 | -0- | | -37991 | -0- | | 979 | 1 | 4560 | 3 | Y | 652 | 645 | 0 | | | 20 |
| | | | | | | | | | 21 | 4 | 717 | 9 | | | | | | | |
| 06 | 7013 | X | 7013 | -0- | | -0- | -0- | | 885 | 1 | 5487 | 3 | Y | 553 | 562 | 0 | | | 11 |
| | | | | | | | | | 33 | 4 | 608 | 9 | | | | | | | |
| 07 | 7817 | X | 7817 | -0- | | -0- | -0- | | 775 | 1 | 6961 | 3 | Y | 56 | 66 | 0 | | | 1 |
| | | | | | | | | | 19 | 4 | 62 | 9 | | | | | | | |
| 08 | 6262 | X | 2554 | -0- | | -3708 | -0- | | 523 | 1 | 1639 | 3 | Y | 345 | 339 | 0 | | | 7 |
| | | | | | | | | | 12 | 4 | 380 | 9 | | | | | | | |
| 09 | 6060 | X | 5292 | -0- | | -768 | -0- | | 808 | 1 | 3798 | 3 | Y | 608 | 603 | 0 | | | 12 |
| | | | | | | | | | 17 | 4 | 669 | 9 | | | | | | | |
| 10 | 6262 | X | 3655 | -0- | | -2607 | -0- | | 745 | 1 | 2292 | 3 | Y | 545 | 543 | 0 | | | 14 |
| | | | | | | | | | 18 | 4 | 600 | 9 | | | | | | | |

MAY UNIT 1 WELL #: 10H RRCID -> 294387 COMPL. DATE 06/20/2018 TOTAL DEPTH 12291 PERF.12365 - 15849

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 3176 | -0- | | 3176 | 990836 | | 884 | 1 | 1349 | 3 | Y | 847 | 843 | 0 | | | 28 |
| | | | | | | | | | 11 | 4 | 932 | 9 | | | | | | | |
| 06 | 994631 | X | 3795 | -0- | | -990836 | -0- | | 877 | 1 | 1942 | 3 | Y | 878 | 880 | 0 | | | 26 |
| | | | | | | | | | 10 | 4 | 966 | 9 | | | | | | | |
| 07 | 3433 | X | 3433 | -0- | | -0- | -0- | | 827 | 1 | 1549 | 3 | Y | 951 | 944 | 0 | | | 33 |
| | | | | | | | | | 11 | 4 | 1046 | 9 | | | | | | | |
| 08 | 5404 | X | 5404 | -0- | | -0- | -0- | | 922 | 1 | 3455 | 3 | Y | 915 | 911 | 0 | | | 37 |
| | | | | | | | | | 20 | 4 | 1007 | 9 | | | | | | | |
| 09 | 4807 | X | 4807 | -0- | | -0- | -0- | | 811 | 1 | 3059 | 3 | Y | 845 | 845 | 0 | | | 37 |
| | | | | | | | | | 7 | 4 | 930 | 9 | | | | | | | |
| 10 | 4628 | X | 4628 | -0- | | -0- | -0- | | 752 | 1 | 3072 | 3 | Y | 724 | 729 | 0 | | | 32 |
| | | | | | | | | | 8 | 4 | 796 | 9 | | | | | | | |

MAY UNIT 1 WELL #: 11H RRCID -> 294388 COMPL. DATE 06/20/2018 TOTAL DEPTH 12434 PERF.12273 - 20117

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 11169 | -0- | | 11169 | 2454045 | | 1162 | 1 | 9019 | 3 | Y | 882 | 888 | 0 | | | 29 |
| | | | | | | | | | 18 | 4 | 970 | 9 | | | | | | | |
| 06 | 2467195 | X | 13150 | -0- | | -2454045 | -0- | | 1164 | 1 | 10681 | 3 | Y | 1160 | 1155 | 0 | | | 34 |
| | | | | | | | | | 29 | 4 | 1276 | 9 | | | | | | | |
| 07 | 12802 | X | 12802 | -0- | | -0- | -0- | | 1073 | 1 | 9872 | 3 | Y | 1672 | 1648 | 0 | | | 58 |
| | | | | | | | | | 18 | 4 | 1839 | 9 | | | | | | | |
| 08 | 14725 | X | 12137 | -0- | | -2588 | -0- | | 1038 | 1 | 9446 | 3 | Y | 1481 | 1479 | 0 | | | 60 |
| | | | | | | | | | 24 | 4 | 1629 | 9 | | | | | | | |
| 09 | 15120 | X | 12491 | -0- | | -2629 | -0- | | 959 | 1 | 9551 | 3 | Y | 1792 | 1775 | 0 | | | 77 |
| | | | | | | | | | 10 | 4 | 1971 | 9 | | | | | | | |
| 10 | 13609 | X | 13117 | -0- | | -492 | -0- | | 1002 | 1 | 9664 | 3 | Y | 2216 | 2195 | 0 | | | 98 |
| | | | | | | | | | 13 | 4 | 2438 | 9 | | | | | | | |

MAY UNIT 1 WELL #: 9H RRCID -> 294410 COMPL. DATE 06/20/2018 TOTAL DEPTH 12369 PERF.12293 - 18725

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 6664 | -0- | | 6664 | 2170145 | | 875 | 1 | 4275 | 3 | Y | 1365 | 1355 | 0 | | | 45 |
| | | | | | | | | | 12 | 4 | 1502 | 9 | | | | | | | |
| 06 | 2179677 | X | 9532 | -0- | | -2170145 | -0- | | 1274 | 1 | 6379 | 3 | Y | 1689 | 1684 | 0 | | | 50 |
| | | | | | | | | | 21 | 4 | 1858 | 9 | | | | | | | |
| 07 | 18509 | X | 18509 | -0- | | -0- | -0- | | 1638 | 1 | 13804 | 3 | Y | 2764 | 2717 | 0 | | | 97 |
| | | | | | | | | | 27 | 4 | 3040 | 9 | | | | | | | |
| 08 | 14183 | X | 14183 | -0- | | -0- | -0- | | 1256 | 1 | 10860 | 3 | Y | 1853 | 1875 | 0 | | | 75 |
| | | | | | | | | | 29 | 4 | 2038 | 9 | | | | | | | |
| 09 | 11302 | X | 11302 | -0- | | -0- | -0- | | 1004 | 1 | 8502 | 3 | Y | 1624 | 1629 | 0 | | | 70 |
| | | | | | | | | | 10 | 4 | 1786 | 9 | | | | | | | |
| 10 | 13826 | X | 10586 | -0- | | -3240 | -0- | | 949 | 1 | 8015 | 3 | Y | 1464 | 1469 | 0 | | | 65 |
| | | | | | | | | | 12 | 4 | 1610 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 4H RRCID -> 294411 COMPL. DATE 02/23/2017 TOTAL DEPTH 11775 PERF.11933 - 16928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 2920 | -0- | 2920 | 939519 | 448 | 1 | 2446 | 3 | Y | 20 | 20 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 22 | 9 | | | | | | | |
| 06 | 942268 | X | 2749 | -0- | -939519 | -0- | 423 | 1 | 2286 | 3 | Y | 27 | 27 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 30 | 9 | | | | | | | |
| 07 | 3184 | X | 3184 | -0- | -0- | -0- | 537 | 1 | 2593 | 3 | Y | 39 | 39 | 0 | | | -0- |
| | | | | | | | 11 | 4 | 43 | 9 | | | | | | | |
| 08 | 9734 | X | 291 | -0- | -9443 | -0- | 176 | 1 | 5 | 3 | Y | 96 | 95 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 106 | 9 | | | | | | | |
| 09 | 3300 | X | -0- | -0- | -3300 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 10 | 3193 | X | 355 | -0- | -2838 | -0- | 270 | 1 | 10 | 4 | Y | 68 | 67 | 0 | | | 1 |
| | | | | | | | 75 | 9 | | | | | | | | | |

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 5H RRCID -> 294412 COMPL. DATE 02/23/2017 TOTAL DEPTH 11710 PERF.12054 - 17561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8374 | X | 8374 | -0- | -0- | -0- | 751 | 1 | 3185 | 3 | Y | 4028 | 4011 | 0 | | | 59 |
| | | | | | | | 7 | 4 | 4431 | 9 | | | | | | | |
| 06 | 2926 | X | 2926 | -0- | -0- | -0- | 350 | 1 | 2566 | 3 | Y | -0- | 59 | 0 | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 07 | 1789 | X | 1789 | -0- | -0- | -0- | 606 | 1 | 565 | 3 | Y | 552 | 547 | 0 | | | 5 |
| | | | | | | | 11 | 4 | 607 | 9 | | | | | | | |
| 08 | 5444 | X | 5444 | -0- | -0- | -0- | 626 | 1 | 3252 | 3 | Y | 1410 | 1402 | 0 | | | 13 |
| | | | | | | | 15 | 4 | 1551 | 9 | | | | | | | |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 13 | 0 | | | -0- |
| 10 | 2613 | X | 2613 | -0- | -0- | -0- | 591 | 1 | 1513 | 3 | Y | 444 | 440 | 0 | | | 4 |
| | | | | | | | 21 | 4 | 488 | 9 | | | | | | | |

IVAS SMITH 02 WELL #: 05H RRCID -> 294445 COMPL. DATE 02/23/2023 TOTAL DEPTH 12776 PERF.12791 - 18435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 171926 | X | 128376 | -0- | -43550 | -0- | 107104 | 3 | 21272 | 9 | Y | 19338 | 19338 | 0 | | | -0- |
| 06 | 166380 | X | 94621 | -0- | -71759 | -0- | 79583 | 3 | 15038 | 9 | Y | 13671 | 13671 | 0 | | | -0- |
| 07 | 171926 | X | 73731 | -0- | -98195 | -0- | 61561 | 3 | 12170 | 9 | Y | 11064 | 11064 | 0 | | | -0- |
| 08 | 171926 | X | 66051 | -0- | -105875 | -0- | 54923 | 3 | 11128 | 9 | Y | 10116 | 10116 | 0 | | | -0- |
| 09 | 166380 | X | 49822 | -0- | -116558 | -0- | 42110 | 3 | 7712 | 9 | Y | 7011 | 7011 | 0 | | | -0- |
| 10 | 128278 | X | 40392 | -0- | -87886 | -0- | 34093 | 3 | 6299 | 9 | Y | 5726 | 5726 | 0 | | | -0- |

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 6H RRCID -> 294460 COMPL. DATE 02/23/2017 TOTAL DEPTH 11729 PERF.12108 - 18541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 49600 | X | 1671 | -0- | -47929 | -0- | 436 | 1 | 868 | 3 | Y | 331 | 332 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 364 | 9 | | | | | | | |
| *06 | 859 | X | 859 | -0- | -0- | -0- | 225 | 1 | 505 | 3 | Y | 114 | 118 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 125 | 9 | | | | | | | |
| *07 | 1465 | X | 1465 | -0- | -0- | -0- | 549 | 1 | 540 | 3 | Y | 333 | 331 | 0 | | | 3 |
| | | | | | | | 10 | 4 | 366 | 9 | | | | | | | |
| *08 | 1840 | X | 1840 | -0- | -0- | -0- | 362 | 1 | 1314 | 3 | Y | 141 | 143 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 155 | 9 | | | | | | | |
| *09 | 3270 | X | -0- | -0- | -3270 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| *10 | 6419 | X | 6419 | -0- | -0- | -0- | 741 | 1 | 4693 | 3 | Y | 870 | 861 | 0 | | | 9 |
| | | | | | | | 28 | 4 | 957 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 7H RRCID -> 294461 COMPL. DATE 02/23/2017 TOTAL DEPTH 11630 PERF.12052 - 19779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 854 | -0- | 854 | 1574542 | 84 | 1 | 583 | 3 | Y | 169 | 167 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 186 | 9 | | | | | | | |
| 06 | 1574690 | X | 148 | -0- | -1574542 | -0- | 21 | 1 | 98 | 3 | Y | 26 | 28 | 0 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 7618 | X | 7618 | -0- | -0- | -0- | 701 | 1 | 5761 | 3 | Y | 1037 | 1027 | 0 | | | 10 |
| | | | | | | | 15 | 4 | 1141 | 9 | | | | | | | |
| 08 | 2797 | X | 2797 | -0- | -0- | -0- | 360 | 1 | 1771 | 3 | Y | 597 | 602 | 0 | | | 5 |
| | | | | | | | 9 | 4 | 657 | 9 | | | | | | | |
| 09 | 840 | X | 235 | -0- | -605 | -0- | 59 | 1 | 38 | 3 | Y | 125 | 129 | 0 | | | 1 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 10 | 8102 | X | 8102 | -0- | -0- | -0- | 822 | 1 | 5680 | 3 | Y | 1426 | 1413 | 0 | | | 14 |
| | | | | | | | 31 | 4 | 1569 | 9 | | | | | | | |

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 9H RRCID -> 294463 COMPL. DATE 12/03/2017 TOTAL DEPTH 11751 PERF.12087 - 20139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 10349 | -0- | 10349 | 1834862 | 1112 | 1 | 8126 | 3 | Y | 999 | 998 | 0 | | | 15 |
| | | | | | | | 12 | 4 | 1099 | 9 | | | | | | | |
| 06 | 0 | W | 3079 | -0- | 3079 | 1837941 | 330 | 1 | 1833 | 3 | Y | 825 | 831 | 0 | | | 9 |
| | | | | | | | 8 | 4 | 908 | 9 | | | | | | | |
| 07 | 0 | W | 5486 | -0- | 5486 | 1843427 | 740 | 1 | 3999 | 3 | Y | 665 | 668 | 0 | | | 6 |
| | | | | | | | 15 | 4 | 732 | 9 | | | | | | | |
| 08 | 0 | W | 9830 | -0- | 9830 | 1853257 | 1099 | 1 | 8080 | 3 | Y | 567 | 568 | 0 | | | 5 |
| | | | | | | | 27 | 4 | 624 | 9 | | | | | | | |
| 09 | 0 | W | 10324 | -0- | 10324 | 1863581 | 1056 | 1 | 8185 | 3 | Y | 978 | 973 | 0 | | | 10 |
| | | | | | | | 7 | 4 | 1076 | 9 | | | | | | | |
| 10 | 1874841 | X | 11260 | -0- | -1863581 | -0- | 1036 | 1 | 8130 | 3 | Y | 1868 | 1859 | 0 | | | 19 |
| | | | | | | | 39 | 4 | 2055 | 9 | | | | | | | |

MORGAN UNIT WELL #: 10H RRCID -> 294512 COMPL. DATE 10/17/2017 TOTAL DEPTH 11948 PERF.12466 - 19091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 7321 | -0- | 7321 | 1281579 | 909 | 1 | 5626 | 3 | Y | 696 | 687 | 0 | | | 22 |
| | | | | | | | 20 | 4 | 766 | 9 | | | | | | | |
| 06 | 1289129 | X | 7550 | -0- | -1281579 | -0- | 833 | 1 | 5959 | 3 | Y | 659 | 668 | 0 | | | 13 |
| | | | | | | | 33 | 4 | 725 | 9 | | | | | | | |
| 07 | 7996 | X | 7996 | -0- | -0- | -0- | 876 | 1 | 6361 | 3 | Y | 671 | 675 | 0 | | | 9 |
| | | | | | | | 21 | 4 | 738 | 9 | | | | | | | |
| 08 | 8237 | X | 8237 | -0- | -0- | -0- | 866 | 1 | 6592 | 3 | Y | 688 | 683 | 0 | | | 14 |
| | | | | | | | 22 | 4 | 757 | 9 | | | | | | | |
| 09 | 8670 | X | 6983 | -0- | -1687 | -0- | 819 | 1 | 5348 | 3 | Y | 725 | 725 | 0 | | | 14 |
| | | | | | | | 18 | 4 | 798 | 9 | | | | | | | |
| 10 | 8060 | X | 3384 | -0- | -4676 | -0- | 814 | 1 | 2218 | 3 | Y | 302 | 308 | 0 | | | 8 |
| | | | | | | | 20 | 4 | 332 | 9 | | | | | | | |

MORGAN UNIT WELL #: 11H RRCID -> 294513 COMPL. DATE 10/17/2017 TOTAL DEPTH 11965 PERF.12408 - 19138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 6634 | -0- | 6634 | 1602834 | 796 | 1 | 5044 | 3 | Y | 705 | 701 | 0 | | | 22 |
| | | | | | | | 18 | 4 | 776 | 9 | | | | | | | |
| 06 | 1610236 | X | 7402 | -0- | -1602834 | -0- | 820 | 1 | 5682 | 3 | Y | 789 | 795 | 0 | | | 16 |
| | | | | | | | 32 | 4 | 868 | 9 | | | | | | | |
| 07 | 8752 | X | 8752 | -0- | -0- | -0- | 906 | 1 | 6913 | 3 | Y | 828 | 832 | 0 | | | 12 |
| | | | | | | | 22 | 4 | 911 | 9 | | | | | | | |
| 08 | 8578 | X | 8578 | -0- | -0- | -0- | 874 | 1 | 6745 | 3 | Y | 852 | 847 | 0 | | | 17 |
| | | | | | | | 22 | 4 | 937 | 9 | | | | | | | |
| 09 | 8580 | X | 7848 | -0- | -732 | -0- | 856 | 1 | 6013 | 3 | Y | 873 | 873 | 0 | | | 17 |
| | | | | | | | 19 | 4 | 960 | 9 | | | | | | | |
| 10 | 8804 | X | 7695 | -0- | -1109 | -0- | 839 | 1 | 5896 | 3 | Y | 853 | 848 | 0 | | | 22 |
| | | | | | | | 22 | 4 | 938 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 12H RRCID -> 294525 COMPL. DATE 09/26/2016 TOTAL DEPTH 12414 PERF.12340 - 19208

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 3291 | -0- | 3291 | 1460540 | 387 | 1 | 2738 | 3 | Y | 138 | 145 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 152 | 9 | | | | | | | |
| 06 | 1463375 | X | 2835 | -0- | -1460540 | -0- | 274 | 1 | 2383 | 3 | Y | 150 | 151 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 165 | 9 | | | | | | | |
| 07 | 3338 | X | 3338 | -0- | -0- | -0- | 281 | 1 | 2818 | 3 | Y | 209 | 211 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 230 | 9 | | | | | | | |
| 08 | 5053 | X | 3546 | -0- | -1507 | -0- | 305 | 1 | 2937 | 3 | Y | 268 | 267 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 295 | 9 | | | | | | | |
| 09 | 4890 | X | 4586 | -0- | -304 | -0- | 589 | 1 | 3570 | 3 | Y | 376 | 376 | 0 | | | 3 |
| | | | | | | | 13 | 4 | 414 | 9 | | | | | | | |
| 10 | 5453 | X | 5453 | -0- | -0- | -0- | 623 | 1 | 4119 | 3 | Y | 638 | 637 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 702 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT B WELL #: 6H RRCID -> 294527 COMPL. DATE 07/30/2018 TOTAL DEPTH 11739 PERF.11719 - 17955

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 101122 | X | 4082 | -0- | -97040 | -0- | 630 | 1 | 2483 | 3 | Y | 759 | 770 | 0 | | | 26 |
| | | | | | | | 134 | 4 | 835 | 9 | | | | | | | |
| 06 | 4205 | X | 4205 | -0- | -0- | -0- | 679 | 1 | 2505 | 3 | Y | 803 | 793 | 0 | | | 36 |
| | | | | | | | 138 | 4 | 883 | 9 | | | | | | | |
| 07 | 4307 | X | 4307 | -0- | -0- | -0- | 780 | 1 | 2539 | 3 | Y | 826 | 823 | 0 | | | 39 |
| | | | | | | | 79 | 4 | 909 | 9 | | | | | | | |
| 08 | 4391 | X | 4391 | -0- | -0- | -0- | 761 | 1 | 2635 | 3 | Y | 794 | 797 | 0 | | | 36 |
| | | | | | | | 122 | 4 | 873 | 9 | | | | | | | |
| 09 | 4056 | X | 4056 | -0- | -0- | -0- | 734 | 1 | 2417 | 3 | Y | 767 | 767 | 0 | | | 36 |
| | | | | | | | 61 | 4 | 844 | 9 | | | | | | | |
| 10 | 3930 | X | 3930 | -0- | -0- | -0- | 774 | 1 | 2171 | 3 | Y | 754 | 753 | 0 | | | 37 |
| | | | | | | | 156 | 4 | 829 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT B WELL #: 4H RRCID -> 294553 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11613 - 17886

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 67084 | X | 3327 | -0- | -63757 | -0- | 624 | 1 | 1679 | 3 | Y | 810 | 805 | 0 | | | 28 |
| | | | | | | | 133 | 4 | 891 | 9 | | | | | | | |
| 06 | 64920 | X | 4180 | -0- | -60740 | -0- | 684 | 1 | 2433 | 3 | Y | 840 | 831 | 0 | | | 37 |
| | | | | | | | 139 | 4 | 924 | 9 | | | | | | | |
| 07 | 6020 | X | 6020 | -0- | -0- | -0- | 862 | 1 | 4064 | 3 | Y | 915 | 909 | 0 | | | 43 |
| | | | | | | | 87 | 4 | 1007 | 9 | | | | | | | |
| 08 | 8081 | X | 8081 | -0- | -0- | -0- | 915 | 1 | 6142 | 3 | Y | 798 | 805 | 0 | | | 36 |
| | | | | | | | 146 | 4 | 878 | 9 | | | | | | | |
| 09 | 4438 | X | 4438 | -0- | -0- | -0- | 699 | 1 | 2878 | 3 | Y | 730 | 732 | 0 | | | 34 |
| | | | | | | | 58 | 4 | 803 | 9 | | | | | | | |
| 10 | 4537 | X | 4537 | -0- | -0- | -0- | 804 | 1 | 2669 | 3 | Y | 820 | 813 | 0 | | | 41 |
| | | | | | | | 162 | 4 | 902 | 9 | | | | | | | |

RIDLEY FARMS 01 WELL #: 08H RRCID -> 294558 COMPL. DATE 01/13/2023 TOTAL DEPTH 13396 PERF.13483 - 18846

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 196199 | X | 85055 | -0- | -111144 | -0- | 730 | 1 | 74705 | 3 | Y | 8745 | 8745 | 0 | | | -0- |
| | | | | | | | 9620 | 9 | | | | | | | | | |
| 06 | 189870 | X | 58793 | -0- | -131077 | -0- | 552 | 1 | 51533 | 3 | Y | 6098 | 6098 | 0 | | | -0- |
| | | | | | | | 6708 | 9 | | | | | | | | | |
| 07 | 167741 | X | 55477 | -0- | -112264 | -0- | 523 | 1 | 48706 | 3 | Y | 5680 | 5680 | 0 | | | -0- |
| | | | | | | | 6248 | 9 | | | | | | | | | |
| 08 | 136555 | X | 69865 | -0- | -66690 | -0- | 735 | 1 | 61659 | 3 | Y | 6792 | 6792 | 0 | | | -0- |
| | | | | | | | 7471 | 9 | | | | | | | | | |
| 09 | 97170 | X | 59620 | -0- | -37550 | -0- | 791 | 1 | 52740 | 3 | Y | 5535 | 5535 | 0 | | | -0- |
| | | | | | | | 6089 | 9 | | | | | | | | | |
| 10 | 85653 | X | 55757 | -0- | -29896 | -0- | 755 | 1 | 49241 | 3 | Y | 5237 | 5237 | 0 | | | -0- |
| | | | | | | | 5761 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN - OETKEN 01 E WELL #: 05H RRCID -> 294567 COMPL. DATE 04/10/2023 TOTAL DEPTH 13526 PERF.13658 - 20721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 136399 | -0- | 136399 | 253803 | 117704 | 3 | 18695 | 9 | Y | 16995 | 16995 | 0 | -0- |
| 06 | SHUT IN | | 140434 | -0- | 140434 | 394237 | 121556 | 3 | 18878 | 9 | Y | 17162 | 17162 | 0 | -0- |
| 07 | 528806 | X | 134569 | -0- | -394237 | -0- | 118242 | 3 | 16327 | 9 | Y | 14843 | 14843 | 0 | -0- |
| 08 | 160115 | X | 115468 | -0- | -44647 | -0- | 101879 | 3 | 13589 | 9 | Y | 12354 | 12354 | 0 | -0- |
| 09 | 154950 | X | 94565 | -0- | -60385 | -0- | 83621 | 3 | 10944 | 9 | Y | 9949 | 9949 | 0 | -0- |
| 10 | 145111 | X | 86286 | -0- | -58825 | -0- | 76444 | 3 | 9842 | 9 | Y | 8947 | 8947 | 0 | -0- |

DAVIS 01 WELL #: 13H RRCID -> 294569 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 149947 | X | 32951 | -0- | -116996 | -0- | 417 | 1 | 27437 | 3 | Y | 4634 | 4634 | 0 | -0- |
| | | | | | | | 5097 | 9 | | | | | | | |
| 06 | 145110 | X | 22976 | -0- | -122134 | -0- | 341 | 1 | 19339 | 3 | Y | 2996 | 2996 | 0 | -0- |
| | | | | | | | 3296 | 9 | | | | | | | |
| 07 | 63953 | X | 21031 | -0- | -42922 | -0- | 328 | 1 | 17691 | 3 | Y | 2738 | 2738 | 0 | -0- |
| | | | | | | | 3012 | 9 | | | | | | | |
| 08 | 47368 | X | 19061 | -0- | -28307 | -0- | 428 | 1 | 16171 | 3 | Y | 2238 | 2238 | 0 | -0- |
| | | | | | | | 2462 | 9 | | | | | | | |
| 09 | 36390 | X | 16453 | -0- | -19937 | -0- | 281 | 1 | 13694 | 3 | Y | 2253 | 2253 | 0 | -0- |
| | | | | | | | 2478 | 9 | | | | | | | |
| 10 | 33201 | X | 15376 | -0- | -17825 | -0- | 383 | 1 | 12297 | 3 | Y | 2451 | 2451 | 0 | -0- |
| | | | | | | | 2696 | 9 | | | | | | | |

DULLYE 01 WELL #: 05H RRCID -> 294579 COMPL. DATE 01/08/2023 TOTAL DEPTH 13418 PERF.13441 - 17867

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 243195 | X | 105050 | -0- | -138145 | -0- | 1457 | 1 | 91509 | 3 | Y | 10985 | 10985 | 0 | -0- |
| | | | | | | | 12084 | 9 | | | | | | | |
| 06 | 235350 | X | 81523 | -0- | -153827 | -0- | 1327 | 1 | 70818 | 3 | Y | 8525 | 8525 | 0 | -0- |
| | | | | | | | 9378 | 9 | | | | | | | |
| 07 | 200136 | X | 71769 | -0- | -128367 | -0- | 1451 | 1 | 62381 | 3 | Y | 7215 | 7215 | 0 | -0- |
| | | | | | | | 7937 | 9 | | | | | | | |
| 08 | 158782 | X | 60824 | -0- | -97958 | -0- | 1540 | 1 | 52746 | 3 | Y | 5944 | 5944 | 0 | -0- |
| | | | | | | | 6538 | 9 | | | | | | | |
| 09 | 121500 | X | 52128 | -0- | -69372 | -0- | 1404 | 1 | 45036 | 3 | Y | 5171 | 5171 | 0 | -0- |
| | | | | | | | 5688 | 9 | | | | | | | |
| 10 | 105803 | X | 46159 | -0- | -59644 | -0- | 1447 | 1 | 39585 | 3 | Y | 4661 | 4661 | 0 | -0- |
| | | | | | | | 5127 | 9 | | | | | | | |

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294599 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JANSSEN - OETKEN 01 A WELL #: 01H RRCID -> 294627 COMPL. DATE 04/10/2023 TOTAL DEPTH 13664 PERF.13624 - 20701

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 192716 | -0- | 192716 | 368914 | 171819 | 3 | 20897 | 9 | Y | 18997 | 18997 | 0 | -0- |
| 06 | SHUT IN | | 172038 | -0- | 172038 | 540952 | 155051 | 3 | 16987 | 9 | Y | 15443 | 15443 | 0 | -0- |
| 07 | 707413 | X | 166461 | -0- | -540952 | -0- | 151450 | 3 | 15011 | 9 | Y | 13646 | 13646 | 0 | -0- |
| 08 | 253828 | X | 141839 | -0- | -111989 | -0- | 129468 | 3 | 12371 | 9 | Y | 11246 | 11246 | 0 | -0- |
| 09 | 245640 | X | 119145 | -0- | -126495 | -0- | 108859 | 3 | 10286 | 9 | Y | 9351 | 9351 | 0 | -0- |
| 10 | 194091 | X | 106711 | -0- | -87380 | -0- | 97992 | 3 | 8719 | 9 | Y | 7926 | 7926 | 0 | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN - OETKEN 01 B WELL #: 02H RRCID -> 294653 COMPL. DATE 04/10/2023 TOTAL DEPTH 13530 PERF.13568 - 20413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 178098 | -0- | 178098 | 314215 | 152358 | 3 | 25740 | 9 | Y | 23400 | 23400 | 0 | | | -0- |
| 06 | SHUT IN | | 166195 | -0- | 166195 | 480410 | 144052 | 3 | 22143 | 9 | Y | 20130 | 20130 | 0 | | | -0- |
| 07 | 633974 | X | 153564 | -0- | -480410 | -0- | 134095 | 3 | 19469 | 9 | Y | 17699 | 17699 | 0 | | | -0- |
| 08 | 175832 | X | 129999 | -0- | -45833 | -0- | 114050 | 3 | 15949 | 9 | Y | 14499 | 14499 | 0 | | | -0- |
| 09 | 170160 | X | 113848 | -0- | -56312 | -0- | 100245 | 3 | 13603 | 9 | Y | 12366 | 12366 | 0 | | | -0- |
| 10 | 175832 | X | 103675 | -0- | -72157 | -0- | 91371 | 3 | 12304 | 9 | Y | 11185 | 11185 | 0 | | | -0- |

JANSSEN - OETKEN 01 C WELL #: 03H RRCID -> 294654 COMPL. DATE 04/10/2023 TOTAL DEPTH 13668 PERF.13628 - 20541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 191330 | -0- | 191330 | 364293 | 171407 | 3 | 19923 | 9 | Y | 18112 | 18112 | 0 | | | -0- |
| 06 | 531982 | X | 167689 | -0- | -364293 | -0- | 152007 | 3 | 15682 | 9 | Y | 14256 | 14256 | 0 | | | -0- |
| 07 | 251658 | X | 154394 | -0- | -97264 | -0- | 141217 | 3 | 13177 | 9 | Y | 11979 | 11979 | 0 | | | -0- |
| 08 | 251658 | X | 117306 | -0- | -134352 | -0- | 107194 | 3 | 10112 | 9 | Y | 9193 | 9193 | 0 | | | -0- |
| 09 | 186180 | X | 98540 | -0- | -87640 | -0- | 90396 | 3 | 8144 | 9 | Y | 7404 | 7404 | 0 | | | -0- |
| 10 | 192696 | X | 88787 | -0- | -103909 | -0- | 82142 | 3 | 6645 | 9 | Y | 6041 | 6041 | 0 | | | -0- |

RIDLEY FARMS 01 WELL #: 11H RRCID -> 294658 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13149 - 18305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KOWALIK 228-1R WELL #: 10H RRCID -> 294676 COMPL. DATE 10/22/2018 TOTAL DEPTH 11741 PERF.12098 - 20930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11360 | X | 11360 | -0- | -0- | -0- | 1131 | 1 | 7492 | 3 | Y | 2477 | 2471 | 0 | | | 36 |
| | | | | | | | 12 | 4 | 2725 | 9 | | | | | | | |
| 06 | 7952 | X | 7952 | -0- | -0- | -0- | 498 | 1 | 5492 | 3 | Y | 1767 | 1784 | 0 | | | 19 |
| | | | | | | | 18 | 4 | 1944 | 9 | | | | | | | |
| 07 | 20843 | X | 20843 | -0- | -0- | -0- | 1401 | 1 | 15017 | 3 | Y | 3994 | 3976 | 0 | | | 37 |
| | | | | | | | 32 | 4 | 4393 | 9 | | | | | | | |
| 08 | 13331 | X | 13331 | -0- | -0- | -0- | 1085 | 1 | 9380 | 3 | Y | 2581 | 2595 | 0 | | | 23 |
| | | | | | | | 27 | 4 | 2839 | 9 | | | | | | | |
| 09 | 10731 | X | 10731 | -0- | -0- | -0- | 1001 | 1 | 7064 | 3 | Y | 2418 | 2417 | 0 | | | 24 |
| | | | | | | | 6 | 4 | 2660 | 9 | | | | | | | |
| 10 | 13961 | X | 13961 | -0- | -0- | -0- | 1136 | 1 | 9395 | 3 | Y | 3079 | 3072 | 0 | | | 31 |
| | | | | | | | 43 | 4 | 3387 | 9 | | | | | | | |

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 10H RRCID -> 294677 COMPL. DATE 12/03/2017 TOTAL DEPTH 11702 PERF.12071 - 20463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 87730 | X | 10482 | -0- | -77248 | -0- | 1086 | 1 | 7804 | 3 | Y | 1436 | 1434 | 0 | | | 21 |
| | | | | | | | 12 | 4 | 1580 | 9 | | | | | | | |
| *06 | 84900 | X | 7934 | -0- | -76966 | -0- | 520 | 1 | 6606 | 3 | Y | 716 | 729 | 0 | | | 8 |
| | | | | | | | 20 | 4 | 788 | 9 | | | | | | | |
| *07 | 14962 | X | 14962 | -0- | -0- | -0- | 1060 | 1 | 9813 | 3 | Y | 3695 | 3669 | 0 | | | 34 |
| | | | | | | | 24 | 4 | 4065 | 9 | | | | | | | |
| *08 | 9955 | X | 9955 | -0- | -0- | -0- | 901 | 1 | 6361 | 3 | Y | 2428 | 2440 | 0 | | | 22 |
| | | | | | | | 22 | 4 | 2671 | 9 | | | | | | | |
| *09 | 11010 | X | 9483 | -0- | -1527 | -0- | 873 | 1 | 6308 | 3 | Y | 2088 | 2089 | 0 | | | 21 |
| | | | | | | | 5 | 4 | 2297 | 9 | | | | | | | |
| 10 | 15035 | X | 8715 | -0- | -6320 | -0- | 855 | 1 | 5829 | 3 | Y | 1817 | 1820 | 0 | | | 18 |
| | | | | | | | 32 | 4 | 1999 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 11H RRCID -> 294679 COMPL. DATE 10/22/2018 TOTAL DEPTH 11738 PERF.12403 - 21565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 3803 | -0- | 3803 | 1833041 | 766 | 1 | 1781 | 3 | Y | 1136 | 1136 | 0 | | | 17 |
| | | | | | | | 6 | 4 | 1250 | 9 | | | | | | | |
| 06 | 1833625 | X | 584 | -0- | -1833041 | -0- | 222 | 1 | 9 | 3 | Y | 318 | 331 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 350 | 9 | | | | | | | |
| 07 | 23494 | X | 23494 | -0- | -0- | -0- | 1381 | 1 | 14833 | 3 | Y | 6589 | 6533 | 0 | | | 60 |
| | | | | | | | 32 | 4 | 7248 | 9 | | | | | | | |
| 08 | 15226 | X | 15226 | -0- | -0- | -0- | 1242 | 1 | 11811 | 3 | Y | 1946 | 1988 | 0 | | | 18 |
| | | | | | | | 32 | 4 | 2141 | 9 | | | | | | | |
| 09 | 19191 | X | 19191 | -0- | -0- | -0- | 1431 | 1 | 15048 | 3 | Y | 2455 | 2448 | 0 | | | 25 |
| | | | | | | | 11 | 4 | 2701 | 9 | | | | | | | |
| 10 | 15717 | X | 15717 | -0- | -0- | -0- | 1259 | 1 | 12011 | 3 | Y | 2181 | 2184 | 0 | | | 22 |
| | | | | | | | 48 | 4 | 2399 | 9 | | | | | | | |

KOWALIK 228-1R WELL #: 12H RRCID -> 294680 COMPL. DATE 10/22/2018 TOTAL DEPTH 11740 PERF.12221 - 21065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 110732 | X | 14212 | -0- | -96520 | -0- | 1231 | 1 | 10034 | 3 | Y | 2666 | 2659 | 0 | | | 39 |
| | | | | | | | 14 | 4 | 2933 | 9 | | | | | | | |
| *06 | 107160 | X | 5780 | -0- | -101380 | -0- | 351 | 1 | 3489 | 3 | Y | 1753 | 1773 | 0 | | | 19 |
| | | | | | | | 12 | 4 | 1928 | 9 | | | | | | | |
| *07 | 4308 | X | 4308 | -0- | -0- | -0- | 354 | 1 | 3043 | 3 | Y | 821 | 832 | 0 | | | 8 |
| | | | | | | | 8 | 4 | 903 | 9 | | | | | | | |
| *08 | 4546 | X | 4546 | -0- | -0- | -0- | 564 | 1 | 2673 | 3 | Y | 1177 | 1174 | 0 | | | 11 |
| | | | | | | | 14 | 4 | 1295 | 9 | | | | | | | |
| *09 | 13950 | X | 2329 | -0- | -11621 | -0- | 446 | 1 | 675 | 3 | Y | 1096 | 1096 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 1206 | 9 | | | | | | | |
| 10 | 14198 | X | 2342 | -0- | -11856 | -0- | 553 | 1 | 1153 | 3 | Y | 560 | 565 | 0 | | | 6 |
| | | | | | | | 20 | 4 | 616 | 9 | | | | | | | |

KOWALIK 228-1R WELL #: 4H RRCID -> 294681 COMPL. DATE 09/11/2014 TOTAL DEPTH 12091 PERF.12032 - 16233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 690 | -0- | 690 | 1041465 | 330 | 1 | 17 | 3 | Y | 310 | 317 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 341 | 9 | | | | | | | |
| 06 | 0 | W | 510 | -0- | 510 | 1041975 | 273 | 1 | 12 | 3 | Y | 200 | 200 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 220 | 9 | | | | | | | |
| 07 | 0 | W | 570 | -0- | 570 | 1042545 | 136 | 1 | 318 | 3 | Y | 104 | 106 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 114 | 9 | | | | | | | |
| 08 | 0 | W | 2066 | -0- | 2066 | 1044611 | 382 | 1 | 1179 | 3 | Y | 454 | 448 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 499 | 9 | | | | | | | |
| 09 | 0 | W | 1355 | -0- | 1355 | 1045966 | 260 | 1 | 774 | 3 | Y | 289 | 292 | 0 | | | 5 |
| | | | | | | | 3 | 4 | 318 | 9 | | | | | | | |
| 10 | 1049304 | X | 3338 | -0- | -1045966 | -0- | 698 | 1 | 1948 | 3 | Y | 610 | 603 | 0 | | | 12 |
| | | | | | | | 21 | 4 | 671 | 9 | | | | | | | |

FRANK MALEK 02 WELL #: 02H RRCID -> 294696 COMPL. DATE 04/23/2023 TOTAL DEPTH 13044 PERF.13003 - 19430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 267931 | -0- | 267931 | 330593 | 246609 | 3 | 21322 | 9 | Y | 19384 | 19384 | 0 | | | -0- |
| 06 | SHUT IN | | 218337 | -0- | 218337 | 548930 | 203297 | 3 | 15040 | 9 | Y | 13673 | 13673 | 0 | | | -0- |
| 07 | 744834 | X | 195904 | -0- | -548930 | -0- | 182470 | 3 | 13434 | 9 | Y | 12213 | 12213 | 0 | | | -0- |
| 08 | 289633 | X | 158767 | -0- | -130866 | -0- | 148310 | 3 | 10457 | 9 | Y | 9506 | 9506 | 0 | | | -0- |
| 09 | 280290 | X | 154113 | -0- | -126177 | -0- | 145084 | 3 | 9029 | 9 | Y | 8208 | 8208 | 0 | | | -0- |
| 10 | 276768 | X | 142288 | -0- | -134480 | -0- | 1 | 1 | 135381 | 3 | Y | 6278 | 6278 | 0 | | | -0- |
| | | | | | | | 6906 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 14H RRCID -> 294708 COMPL. DATE 12/18/2015 TOTAL DEPTH 11765 PERF.12020 - 16774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 50623 | X | 434 | -0- | -50189 | -0- | 411 | 1 | 3 | 4 | Y | 18 | 22 | 0 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 48990 | X | 253 | -0- | -48737 | -0- | 233 | 1 | 2 | 3 | Y | 14 | 14 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 15 | 9 | | | | | | | |
| 07 | 431 | X | 431 | -0- | -0- | -0- | 382 | 1 | 7 | 3 | Y | 32 | 32 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 35 | 9 | | | | | | | |
| 08 | 682 | X | 337 | -0- | -345 | -0- | 313 | 1 | 4 | 3 | Y | 12 | 12 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 13 | 9 | | | | | | | |
| 09 | 510 | X | 306 | -0- | -204 | -0- | 292 | 1 | 1 | 4 | Y | 12 | 12 | 0 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 434 | X | 188 | -0- | -246 | -0- | 165 | 1 | 6 | 4 | Y | 15 | 15 | 0 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

FRANK MALEK 02 WELL #: 04H RRCID -> 294801 COMPL. DATE 04/23/2023 TOTAL DEPTH 13085 PERF.12911 - 19355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 238740 | -0- | 238740 | 301795 | 223377 | 3 | 15363 | 9 | Y | 13966 | 13966 | 0 | | | -0- |
| 06 | SHUT IN | | 184380 | -0- | 184380 | 486175 | 173539 | 3 | 10841 | 9 | Y | 9855 | 9855 | 0 | | | -0- |
| 07 | SHUT IN | | 158945 | -0- | 158945 | 645120 | 149548 | 3 | 9397 | 9 | Y | 8543 | 8543 | 0 | | | -0- |
| 08 | 781690 | X | 136570 | -0- | -645120 | -0- | 129295 | 3 | 7275 | 9 | Y | 6614 | 6614 | 0 | | | -0- |
| 09 | 276510 | X | 115661 | -0- | -160849 | -0- | 109851 | 3 | 5810 | 9 | Y | 5282 | 5282 | 0 | | | -0- |
| 10 | 246326 | X | 104769 | -0- | -141557 | -0- | 1 | 1 | 100046 | 3 | Y | 4293 | 4293 | 0 | | | -0- |
| | | | | | | | 4722 | 9 | | | | | | | | | |

JANSSEN - OETKEN 01 D WELL #: 04H RRCID -> 294829 COMPL. DATE 04/10/2023 TOTAL DEPTH 13684 PERF.13735 - 20669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 181681 | -0- | 181681 | 341786 | 163920 | 3 | 17761 | 9 | Y | 16146 | 16146 | 0 | | | -0- |
| 06 | SHUT IN | | 151971 | -0- | 151971 | 493757 | 138731 | 3 | 13240 | 9 | Y | 12036 | 12036 | 0 | | | -0- |
| 07 | SHUT IN | | 117001 | -0- | 117001 | 610758 | 106494 | 3 | 10507 | 9 | Y | 9552 | 9552 | 0 | | | -0- |
| 08 | 747846 | X | 137088 | -0- | -610758 | -0- | 125825 | 3 | 11263 | 9 | Y | 10239 | 10239 | 0 | | | -0- |
| 09 | 228120 | X | 111982 | -0- | -116138 | -0- | 103461 | 3 | 8521 | 9 | Y | 7746 | 7746 | 0 | | | -0- |
| 10 | 182962 | X | 98251 | -0- | -84711 | -0- | 90993 | 3 | 7258 | 9 | Y | 6598 | 6598 | 0 | | | -0- |

MANGIONE 01 WELL #: 16H RRCID -> 294838 COMPL. DATE 05/25/2023 TOTAL DEPTH 13018 PERF.12848 - 17073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 26601 | -0- | 26601 | 26601 | 42 | 1 | 17874 | 3 | Y | 7895 | 7895 | 0 | | | -0- |
| | | | | | | | 8685 | 9 | | | | | | | | | |
| 06 | SHUT IN | | 175202 | -0- | 175202 | 201803 | 31 | 1 | 130738 | 3 | Y | 40394 | 40394 | 0 | | | -0- |
| | | | | | | | 44433 | 9 | | | | | | | | | |
| 07 | SHUT IN | | 128660 | -0- | 128660 | 330463 | 97080 | 3 | 31580 | 9 | Y | 28709 | 28709 | 0 | | | -0- |
| 08 | 415572 | X | 85109 | -0- | -330463 | -0- | 65070 | 3 | 20039 | 9 | Y | 18217 | 18217 | 0 | | | -0- |
| 09 | 90570 | X | 63644 | -0- | -26926 | -0- | 49774 | 3 | 13870 | 9 | Y | 12609 | 12609 | 0 | | | -0- |
| 10 | 93589 | X | 55470 | -0- | -38119 | -0- | 3 | 1 | 43768 | 3 | Y | 10635 | 10635 | 0 | | | -0- |
| | | | | | | | 11699 | 9 | | | | | | | | | |

FRANK MALEK 02 WELL #: 05H RRCID -> 294943 COMPL. DATE 04/23/2023 TOTAL DEPTH 13109 PERF.12826 - 19269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 235969 | -0- | 235969 | 298711 | 220875 | 3 | 15094 | 9 | Y | 13722 | 13722 | 0 | | | -0- |
| 06 | SHUT IN | | 202609 | -0- | 202609 | 501320 | 191081 | 3 | 11528 | 9 | Y | 10480 | 10480 | 0 | | | -0- |
| 07 | SHUT IN | | 190009 | -0- | 190009 | 691329 | 180037 | 3 | 9972 | 9 | Y | 9065 | 9065 | 0 | | | -0- |
| 08 | 840597 | X | 149268 | -0- | -691329 | -0- | 141597 | 3 | 7671 | 9 | Y | 6974 | 6974 | 0 | | | -0- |
| 09 | 276510 | X | 142470 | -0- | -134040 | -0- | 135856 | 3 | 6614 | 9 | Y | 6013 | 6013 | 0 | | | -0- |
| 10 | 243009 | X | 131970 | -0- | -111039 | -0- | 1 | 1 | 126730 | 3 | Y | 4763 | 4763 | 0 | | | -0- |
| | | | | | | | 5239 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 02 WELL #: 03H RRCID -> 294984 COMPL. DATE 04/23/2023 TOTAL DEPTH 13065 PERF.12893 - 19328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 283903 | -0- | 283903 | 345016 | 260530 | 3 | 23373 | 9 | Y | 21248 | 21248 | 0 | -0- |
| 06 | SHUT IN | | 242359 | -0- | 242359 | 587375 | 224597 | 3 | 17762 | 9 | Y | 16147 | 16147 | 0 | -0- |
| 07 | SHUT IN | | 206612 | -0- | 206612 | 793987 | 192183 | 3 | 14429 | 9 | Y | 13117 | 13117 | 0 | -0- |
| 08 | 971863 | X | 177876 | -0- | -793987 | -0- | 165805 | 3 | 12071 | 9 | Y | 10974 | 10974 | 0 | -0- |
| 09 | 276510 | X | 161871 | -0- | -114639 | -0- | 152103 | 3 | 9768 | 9 | Y | 8880 | 8880 | 0 | -0- |
| 10 | 285727 | X | 142877 | -0- | -142850 | -0- | 1 | 1 | 134884 | 3 | Y | 7265 | 7265 | 0 | -0- |
| | | | | | | | 7992 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT B WELL #: 502H RRCID -> 294985 COMPL. DATE 09/30/2016 TOTAL DEPTH 11732 PERF.11620 - 17577

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 52855 | X | 7722 | -0- | -45133 | -0- | 819 | 1 | 6013 | 3 | Y | 650 | 656 | 0 | 22 |
| | | | | | | | 175 | 4 | 715 | 9 | | | | | |
| 06 | 51150 | X | 8554 | -0- | -42596 | -0- | 844 | 1 | 6841 | 3 | Y | 634 | 628 | 0 | 28 |
| | | | | | | | 172 | 4 | 697 | 9 | | | | | |
| 07 | 52855 | X | 8641 | -0- | -44214 | -0- | 935 | 1 | 6892 | 3 | Y | 654 | 651 | 0 | 31 |
| | | | | | | | 95 | 4 | 719 | 9 | | | | | |
| 08 | 8976 | X | 8976 | -0- | -0- | -0- | 882 | 1 | 6649 | 3 | Y | 1185 | 1162 | 0 | 54 |
| | | | | | | | 141 | 4 | 1304 | 9 | | | | | |
| 09 | 8207 | X | 8207 | -0- | -0- | -0- | 847 | 1 | 5984 | 3 | Y | 1187 | 1186 | 0 | 55 |
| | | | | | | | 70 | 4 | 1306 | 9 | | | | | |
| 10 | 7989 | X | 7989 | -0- | -0- | -0- | 855 | 1 | 5712 | 3 | Y | 1136 | 1135 | 0 | 56 |
| | | | | | | | 172 | 4 | 1250 | 9 | | | | | |

THREE SISTERS 01 WELL #: 70H RRCID -> 295035 COMPL. DATE 06/16/2023 TOTAL DEPTH 13098 PERF.12856 - 19675

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | 128805 | -0- | 128805 | 128805 | 830 | 1 | 116626 | 3 | Y | 10317 | 10317 | 0 | -0- |
| | | | | | | | 11349 | 9 | | | | | | | |
| 07 | SHUT IN | | 300669 | -0- | 300669 | 429474 | 1198 | 1 | 276236 | 3 | Y | 21123 | 21123 | 0 | -0- |
| | | | | | | | 23235 | 9 | | | | | | | |
| 08 | 695682 | X | 266208 | -0- | -429474 | -0- | 989 | 1 | 245059 | 3 | Y | 18327 | 18327 | 0 | -0- |
| | | | | | | | 20160 | 9 | | | | | | | |
| 09 | 276240 | X | 228647 | -0- | -47593 | -0- | 789 | 1 | 212139 | 3 | Y | 14290 | 14290 | 0 | -0- |
| | | | | | | | 15719 | 9 | | | | | | | |
| 10 | 285448 | X | 203974 | -0- | -81474 | -0- | 874 | 1 | 189415 | 3 | Y | 12441 | 12441 | 0 | -0- |
| | | | | | | | 13685 | 9 | | | | | | | |

THREE SISTERS 01 WELL #: 68H RRCID -> 295040 COMPL. DATE 06/16/2023 TOTAL DEPTH 13058 PERF.12758 - 19719

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | 130375 | -0- | 130375 | 130375 | 839 | 1 | 118015 | 3 | Y | 10474 | 10474 | 0 | -0- |
| | | | | | | | 11521 | 9 | | | | | | | |
| 07 | SHUT IN | | 284904 | -0- | 284904 | 415279 | 1129 | 1 | 260254 | 3 | Y | 21383 | 21383 | 0 | -0- |
| | | | | | | | 23521 | 9 | | | | | | | |
| 08 | 658721 | X | 243442 | -0- | -415279 | -0- | 904 | 1 | 223958 | 3 | Y | 16891 | 16891 | 0 | -0- |
| | | | | | | | 18580 | 9 | | | | | | | |
| 09 | 273180 | X | 204877 | -0- | -68303 | -0- | 709 | 1 | 190451 | 3 | Y | 12470 | 12470 | 0 | -0- |
| | | | | | | | 13717 | 9 | | | | | | | |
| 10 | 282286 | X | 184473 | -0- | -97813 | -0- | 792 | 1 | 171596 | 3 | Y | 10986 | 10986 | 0 | -0- |
| | | | | | | | 12085 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 69H RRCID -> 295041 COMPL. DATE 06/16/2023 TOTAL DEPTH 13080 PERF.12773 - 19688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | 130922 | -0- | 130922 | 130922 | 846 | 1 | 118982 | 3 | Y | 10085 | 10085 | 0 | -0- |
| | | | | | | | 11094 | 9 | | | | | | | |
| 07 | SHUT IN | | 284971 | -0- | 284971 | 415893 | 1134 | 1 | 261462 | 3 | Y | 20341 | 20341 | 0 | -0- |
| | | | | | | | 22375 | 9 | | | | | | | |
| *08 | 663130 | X | 247237 | -0- | -415893 | -0- | 920 | 1 | 227853 | 3 | Y | 16785 | 16785 | 0 | -0- |
| | | | | | | | 18464 | 9 | | | | | | | |
| *09 | 273270 | X | 210192 | -0- | -63078 | -0- | 729 | 1 | 195823 | 3 | Y | 12400 | 12400 | 0 | -0- |
| | | | | | | | 13640 | 9 | | | | | | | |
| 10 | 282379 | X | 189382 | -0- | -92997 | -0- | 816 | 1 | 176759 | 3 | Y | 10734 | 10734 | 0 | -0- |
| | | | | | | | 11807 | 9 | | | | | | | |

RANCHO GRANDE TRUST-KOWALIK SA WELL #: 1H RRCID -> 295047 COMPL. DATE 06/14/2023 TOTAL DEPTH 11994 PERF.12162 - 20555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | 70369 | -0- | 70369 | 70369 | 756 | 1 | 46830 | 3 | Y | 20599 | 20372 | 0 | 227 |
| | | | | | | | 124 | 4 | 22659 | 9 | | | | | |
| 07 | SHUT IN | | 109153 | -0- | 109153 | 179522 | 1178 | 1 | 73502 | 3 | Y | 31243 | 31183 | 0 | 287 |
| | | | | | | | 106 | 4 | 34367 | 9 | | | | | |
| 08 | 258331 | X | 78809 | -0- | -179522 | -0- | 1349 | 1 | 55265 | 3 | Y | 20104 | 20210 | 0 | 181 |
| | | | | | | | 81 | 4 | 22114 | 9 | | | | | |
| 09 | 93595 | X | 93595 | -0- | -0- | -0- | 3665 | 1 | 68495 | 3 | Y | 19451 | 19437 | 0 | 195 |
| | | | | | | | 39 | 4 | 21396 | 9 | | | | | |
| 10 | 78880 | X | 78880 | -0- | -0- | -0- | 3191 | 1 | 58767 | 3 | Y | 15264 | 15307 | 0 | 152 |
| | | | | | | | 132 | 4 | 16790 | 9 | | | | | |

MANGIONE 01 WELL #: 18H RRCID -> 295062 COMPL. DATE 05/25/2023 TOTAL DEPTH 12980 PERF.12865 - 17042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | 19768 | -0- | 19768 | 19768 | 31 | 1 | 13114 | 3 | Y | 6021 | 6021 | 0 | -0- |
| | | | | | | | 6623 | 9 | | | | | | | |
| 06 | SHUT IN | | 177914 | -0- | 177914 | 197682 | 31 | 1 | 130920 | 3 | Y | 42694 | 42694 | 0 | -0- |
| | | | | | | | 46963 | 9 | | | | | | | |
| 07 | SHUT IN | | 136494 | -0- | 136494 | 334176 | 101242 | 3 | 35252 | 9 | Y | 32047 | 32047 | 0 | -0- |
| 08 | SHUT IN | | 98674 | -0- | 98674 | 432850 | 73016 | 3 | 25658 | 9 | Y | 23325 | 23325 | 0 | -0- |
| *09 | 511292 | X | 78442 | -0- | -432850 | -0- | 58610 | 3 | 19832 | 9 | Y | 18029 | 18029 | 0 | -0- |
| 10 | 75609 | X | 68877 | -0- | -6732 | -0- | 4 | 1 | 52958 | 3 | Y | 14468 | 14468 | 0 | -0- |
| | | | | | | | 15915 | 9 | | | | | | | |

CHILDREN WESTON-MOBIL A SA WELL #: 1H RRCID -> 295247 COMPL. DATE 06/14/2023 TOTAL DEPTH 12077 PERF.12337 - 18177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | 110042 | -0- | 110042 | 110042 | 1047 | 1 | 75564 | 3 | Y | 30209 | 29877 | 0 | 332 |
| | | | | | | | 201 | 4 | 33230 | 9 | | | | | |
| 07 | SHUT IN | | 140368 | -0- | 140368 | 250410 | 1538 | 1 | 99883 | 3 | Y | 35275 | 35283 | 0 | 324 |
| | | | | | | | 144 | 4 | 38803 | 9 | | | | | |
| 08 | SHUT IN | | 84638 | -0- | 84638 | 335048 | 916 | 1 | 60732 | 3 | Y | 20820 | 20956 | 0 | 188 |
| | | | | | | | 88 | 4 | 22902 | 9 | | | | | |
| 09 | 399452 | X | 64404 | -0- | -335048 | -0- | 2288 | 1 | 44543 | 3 | Y | 15953 | 15981 | 0 | 160 |
| | | | | | | | 25 | 4 | 17548 | 9 | | | | | |
| 10 | 69355 | X | 69355 | -0- | -0- | -0- | 2720 | 1 | 50918 | 3 | Y | 14185 | 14204 | 0 | 141 |
| | | | | | | | 113 | 4 | 15604 | 9 | | | | | |

HERREJON 01 WELL #: 05H RRCID -> 295342 COMPL. DATE 07/17/2022 TOTAL DEPTH 6485 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERREJON 01 WELL #: 08H RRCID -> 295397 COMPL. DATE 08/18/2022 TOTAL DEPTH 12320 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN CHRISTOVAL RANCH UNIT A WELL #: 12H RRCID -> 295438 COMPL. DATE 02/13/2021 TOTAL DEPTH 11565 PERF.11602 - 17533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 58683 | X | 12057 | -0- | -46626 | -0- | 757 | 1 | 8914 | 3 | Y | 2022 | 1999 | 0 | | | 69 |
| | | | | | | | 162 | 4 | 2224 | 9 | | | | | | | |
| 06 | 56790 | X | 7599 | -0- | -49191 | -0- | 678 | 1 | 4869 | 3 | Y | 1740 | 1732 | 0 | | | 77 |
| | | | | | | | 138 | 4 | 1914 | 9 | | | | | | | |
| 07 | 58683 | X | 7937 | -0- | -50746 | -0- | 933 | 1 | 5436 | 3 | Y | 1339 | 1353 | 0 | | | 63 |
| | | | | | | | 95 | 4 | 1473 | 9 | | | | | | | |
| 08 | 58683 | X | 6523 | -0- | -52160 | -0- | 881 | 1 | 4378 | 3 | Y | 1021 | 1038 | 0 | | | 46 |
| | | | | | | | 141 | 4 | 1123 | 9 | | | | | | | |
| 09 | 56790 | X | 6579 | -0- | -50211 | -0- | 808 | 1 | 4272 | 3 | Y | 1302 | 1287 | 0 | | | 61 |
| | | | | | | | 67 | 4 | 1432 | 9 | | | | | | | |
| 10 | 5356 | X | 5356 | -0- | -0- | -0- | 794 | 1 | 3300 | 3 | Y | 1002 | 1013 | 0 | | | 50 |
| | | | | | | | 160 | 4 | 1102 | 9 | | | | | | | |

THREE SISTERS 01 - WILBUR E 01 D WELL #: 04H RRCID -> 295498 COMPL. DATE 08/22/2023 TOTAL DEPTH 12761 PERF.12837 - 19075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SHUT IN | | 51913 | -0- | 51913 | 51913 | 277 | 1 | 42906 | 3 | Y | 7936 | 7936 | 0 | | | -0- |
| | | | | | | | 8730 | 9 | | | | | | | | | |
| 09 | SHUT IN | | 222094 | -0- | 222094 | 274007 | 980 | 1 | 184361 | 3 | Y | 33412 | 33412 | 0 | | | -0- |
| | | | | | | | 36753 | 9 | | | | | | | | | |
| *10 | 466848 | X | 192841 | -0- | -274007 | -0- | 872 | 1 | 162393 | 3 | Y | 26887 | 26887 | 0 | | | -0- |
| | | | | | | | 29576 | 9 | | | | | | | | | |

THREE SISTERS 01 - WILBUR E 01 A WELL #: 01H RRCID -> 295512 COMPL. DATE 05/21/2023 TOTAL DEPTH 12874 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SHUT IN | | 18029 | -0- | 18029 | 18029 | 116 | 1 | 17913 | 3 | Y | -0- | | | | | -0- |
| 09 | SHUT IN | | 163618 | -0- | 163618 | 181647 | 738 | 1 | 138771 | 3 | Y | 21917 | 21917 | 0 | | | -0- |
| | | | | | | | 24109 | 9 | | | | | | | | | |
| 10 | SHUT IN | | 148367 | -0- | 148367 | 330014 | 683 | 1 | 127232 | 3 | Y | 18593 | 18593 | 0 | | | -0- |
| | | | | | | | 20452 | 9 | | | | | | | | | |

SCR UNIT E-MOBIL UNIT B SA WELL #: 1H RRCID -> 295542 COMPL. DATE 06/22/2023 TOTAL DEPTH 12204 PERF.12462 - 18584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | 67270 | -0- | 67270 | 67270 | 685 | 1 | 48883 | 3 | Y | 15946 | 15553 | 0 | | | 393 |
| | | | | | | | 161 | 4 | 17541 | 9 | | | | | | | |
| 07 | 0 | | 173820 | -0- | 173820 | 241090 | 1757 | 1 | 131367 | 3 | Y | 36787 | 36879 | 0 | | | 301 |
| | | | | | | | 230 | 4 | 40466 | 9 | | | | | | | |
| 08 | 344249 | X | 103159 | -0- | -241090 | -0- | 1177 | 1 | 78357 | 3 | Y | 21369 | 21398 | 0 | | | 272 |
| | | | | | | | 119 | 4 | 23506 | 9 | | | | | | | |
| 09 | 213780 | X | 86788 | -0- | -126992 | -0- | 3019 | 1 | 66186 | 3 | Y | 15913 | 16049 | 0 | | | 136 |
| | | | | | | | 79 | 4 | 17504 | 9 | | | | | | | |
| 10 | 220906 | X | 76340 | -0- | -144566 | -0- | 2922 | 1 | 61574 | 3 | Y | 10710 | 10777 | 0 | | | 69 |
| | | | | | | | 63 | 4 | 11781 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-MOBILE A-KENNEDY UNIT SA WELL #: 1H RRCID -> 295550 COMPL. DATE 06/16/2021 TOTAL DEPTH 12379 PERF.12333 - 21459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 22169 | -0- | 22169 | 1263426 | 1355 | 1 | 18113 | 3 | Y | 2438 | 2437 | 0 | | 35 |
| | | | | | | | 19 | 4 | 2682 | 9 | | | | | | |
| 06 | 0 | W | 20035 | -0- | 20035 | 1283461 | 1167 | 1 | 16743 | 3 | Y | 1887 | 1901 | 0 | | 21 |
| | | | | | | | 49 | 4 | 2076 | 9 | | | | | | |
| 07 | 0 | W | 21092 | -0- | 21092 | 1304553 | 1254 | 1 | 17072 | 3 | Y | 2486 | 2484 | 0 | | 23 |
| | | | | | | | 31 | 4 | 2735 | 9 | | | | | | |
| 08 | 1326284 | X | 21731 | -0- | -1304553 | -0- | 1210 | 1 | 17525 | 3 | Y | 2694 | 2693 | 0 | | 24 |
| | | | | | | | 33 | 4 | 2963 | 9 | | | | | | |
| 09 | 118470 | X | 20664 | -0- | -97806 | -0- | 1123 | 1 | 16536 | 3 | Y | 2723 | 2720 | 0 | | 27 |
| | | | | | | | 10 | 4 | 2995 | 9 | | | | | | |
| 10 | 122419 | X | 20319 | -0- | -102100 | -0- | 1100 | 1 | 16261 | 3 | Y | 2649 | 2650 | 0 | | 26 |
| | | | | | | | 44 | 4 | 2914 | 9 | | | | | | |

THREE SISTERS 01 - WILBUR E 01 B WELL #: 02H RRCID -> 295554 COMPL. DATE 08/22/2023 TOTAL DEPTH 12813 PERF.12787 - 18165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 08 | SHUT IN | | 37615 | -0- | 37615 | 37615 | 222 | 1 | 34390 | 3 | Y | 2730 | 2730 | 0 | | -0- |
| | | | | | | | 3003 | 9 | | | | | | | | |
| 09 | SHUT IN | | 181380 | -0- | 181380 | 218995 | 799 | 1 | 150268 | 3 | Y | 27557 | 27557 | 0 | | -0- |
| | | | | | | | 30313 | 9 | | | | | | | | |
| *10 | 378883 | X | 159888 | -0- | -218995 | -0- | 736 | 1 | 136968 | 3 | Y | 20167 | 20167 | 0 | | -0- |
| | | | | | | | 22184 | 9 | | | | | | | | |

MANGIONE 01 WELL #: 17H RRCID -> 295561 COMPL. DATE 05/25/2023 TOTAL DEPTH 12969 PERF.12918 - 16961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 27226 | -0- | 27226 | 27226 | 42 | 1 | 17925 | 3 | Y | 8417 | 8417 | 0 | | -0- |
| | | | | | | | 9259 | 9 | | | | | | | | |
| 06 | 0 | | 196628 | -0- | 196628 | 223854 | 34 | 1 | 144283 | 3 | Y | 47555 | 47555 | 0 | | -0- |
| | | | | | | | 52311 | 9 | | | | | | | | |
| 07 | 0 | | 136419 | -0- | 136419 | 360273 | 101682 | 3 | 34737 | 9 | Y | 31579 | 31579 | 0 | | -0- |
| 08 | 444275 | X | 84002 | -0- | -360273 | -0- | 62769 | 3 | 21233 | 9 | Y | 19303 | 19303 | 0 | | -0- |
| 09 | 56561 | X | 56561 | -0- | -0- | -0- | 42194 | 3 | 14367 | 9 | Y | 13061 | 13061 | 0 | | -0- |
| 10 | 47880 | X | 47880 | -0- | -0- | -0- | 3 | 1 | 36351 | 3 | Y | 10478 | 10478 | 0 | | -0- |
| | | | | | | | 11526 | 9 | | | | | | | | |

SAN CHRISTOVAL RANCH UNIT A WELL #: 10H RRCID -> 295618 COMPL. DATE 02/13/2021 TOTAL DEPTH 11611 PERF.11696 - 17729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1105 | X | 1105 | -0- | -0- | -0- | 645 | 1 | 316 | 3 | Y | 5 | 23 | 0 | | -0- |
| | | | | | | | 138 | 4 | 6 | 9 | | | | | | |
| 06 | 918 | X | 918 | -0- | -0- | -0- | 577 | 1 | 172 | 3 | Y | 47 | 45 | 0 | | 2 |
| | | | | | | | 117 | 4 | 52 | 9 | | | | | | |
| 07 | 1066 | X | 1066 | -0- | -0- | -0- | 603 | 1 | 182 | 3 | Y | 200 | 193 | 0 | | 9 |
| | | | | | | | 61 | 4 | 220 | 9 | | | | | | |
| 08 | 51553 | X | 1028 | -0- | -50525 | -0- | 578 | 1 | 161 | 3 | Y | 179 | 180 | 0 | | 8 |
| | | | | | | | 92 | 4 | 197 | 9 | | | | | | |
| 09 | 49890 | X | 2188 | -0- | -47702 | -0- | 639 | 1 | 1368 | 3 | Y | 116 | 119 | 0 | | 5 |
| | | | | | | | 53 | 4 | 128 | 9 | | | | | | |
| 10 | 51553 | X | 791 | -0- | -50762 | -0- | 644 | 1 | 130 | 4 | Y | 15 | 19 | 0 | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 67H RRCID -> 295626 COMPL. DATE 06/16/2023 TOTAL DEPTH 13070 PERF.12713 - 19835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | 129122 | -0- | 129122 | 129122 | 825 | 1 | 115929 | 3 | Y | 11244 | 11244 | 0 | -0- |
| | | | | | | | 12368 | 9 | | | | | | | |
| 07 | 0 | | 285895 | -0- | 285895 | 415017 | 1133 | 1 | 261121 | 3 | Y | 21492 | 21492 | 0 | -0- |
| | | | | | | | 23641 | 9 | | | | | | | |
| 08 | 673426 | X | 258409 | -0- | -415017 | -0- | 958 | 1 | 237375 | 3 | Y | 18251 | 18251 | 0 | -0- |
| | | | | | | | 20076 | 9 | | | | | | | |
| 09 | 265110 | X | 220649 | -0- | -44461 | -0- | 762 | 1 | 204827 | 3 | Y | 13691 | 13691 | 0 | -0- |
| | | | | | | | 15060 | 9 | | | | | | | |
| 10 | 273947 | X | 196264 | -0- | -77683 | -0- | 842 | 1 | 182357 | 3 | Y | 11877 | 11877 | 0 | -0- |
| | | | | | | | 13065 | 9 | | | | | | | |

HERREJON 01 WELL #: 06H RRCID -> 295628 COMPL. DATE 08/18/2022 TOTAL DEPTH 12247 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

KIRK 01 WELL #: 501H RRCID -> 295644 COMPL. DATE 05/24/2023 TOTAL DEPTH 13557 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | 24747 | -0- | 24747 | 24747 | 19593 | 3 | 5154 | 9 | | Y | 4685 | 4685 | 0 | -0- |
| 10 | SHUT IN | 242659 | -0- | 242659 | 267406 | 22 | 1 | 203163 | 3 | | Y | 35885 | 35885 | 0 | -0- |
| | | | | | | 39474 | 9 | | | | | | | | |

THREE SISTERS 01 - WILBUR E 01 C WELL #: 03H RRCID -> 295676 COMPL. DATE 08/22/2023 TOTAL DEPTH 12810 PERF.12837 - 18746

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 08 | SHUT IN | 20430 | -0- | 20430 | 20430 | 130 | 1 | 20058 | 3 | | Y | 220 | 220 | 0 | -0- |
| | | | | | | 242 | 9 | | | | | | | | |
| 09 | SHUT IN | 194094 | -0- | 194094 | 214524 | 863 | 1 | 162325 | 3 | | Y | 28096 | 28096 | 0 | -0- |
| | | | | | | 30906 | 9 | | | | | | | | |
| *10 | 382388 | X | 167864 | -0- | -214524 | -0- | 765 | 1 | 142350 | 3 | | Y | 22499 | 22499 | 0 | -0- |
| | | | | | | 24749 | 9 | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 295714 COMPL. DATE 06/16/2021 TOTAL DEPTH 11866 PERF.12534 - 19181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 60630 | X | 35346 | -0- | -25284 | -0- | 1834 | 1 | 27814 | 3 | Y | 5147 | 5131 | 0 | | | 70 |
| | | | | | | | 36 | 4 | 5662 | 9 | | | | | | | |
| *12 | 62651 | X | 35382 | -0- | -27269 | -0- | 1806 | 1 | 28548 | 3 | Y | 4470 | 4478 | 0 | | | 62 |
| | | | | | | | 111 | 4 | 4917 | 9 | | | | | | | |
| *01 | 62651 | X | 36605 | -0- | -26046 | -0- | 1853 | 1 | 28058 | 3 | Y | 6054 | 6013 | 0 | | | 103 |
| | | | | | | | 35 | 4 | 6659 | 9 | | | | | | | |
| *02 | 56588 | X | 29549 | -0- | -27039 | -0- | 1527 | 1 | 23221 | 3 | Y | 4333 | 4383 | 0 | | | 53 |
| | | | | | | | 35 | 4 | 4766 | 9 | | | | | | | |
| *03 | 62651 | X | 30318 | -0- | -32333 | -0- | 1598 | 1 | 23409 | 3 | Y | 4806 | 4797 | 0 | | | 62 |
| | | | | | | | 24 | 4 | 5287 | 9 | | | | | | | |
| *04 | 60630 | X | 27164 | -0- | -33466 | -0- | 1436 | 1 | 21039 | 3 | Y | 4245 | 4252 | 0 | | | 55 |
| | | | | | | | 19 | 4 | 4670 | 9 | | | | | | | |
| *05 | 62651 | X | 24936 | -0- | -37715 | -0- | 1428 | 1 | 19379 | 3 | Y | 3735 | 3736 | 0 | | | 54 |
| | | | | | | | 20 | 4 | 4109 | 9 | | | | | | | |
| *06 | 60630 | X | 23752 | -0- | -36878 | -0- | 1327 | 1 | 18404 | 3 | Y | 3606 | 3620 | 0 | | | 40 |
| | | | | | | | 54 | 4 | 3967 | 9 | | | | | | | |
| *07 | 62651 | X | 22405 | -0- | -40246 | -0- | 1256 | 1 | 17110 | 3 | Y | 3644 | 3651 | 0 | | | 33 |
| | | | | | | | 31 | 4 | 4008 | 9 | | | | | | | |
| *08 | 62651 | X | 22553 | -0- | -40098 | -0- | 1182 | 1 | 16997 | 3 | Y | 3947 | 3944 | 0 | | | 36 |
| | | | | | | | 32 | 4 | 4342 | 9 | | | | | | | |
| *09 | 60630 | X | 21285 | -0- | -39345 | -0- | 1120 | 1 | 16442 | 3 | Y | 3375 | 3377 | 0 | | | 34 |
| | | | | | | | 10 | 4 | 3713 | 9 | | | | | | | |
| 10 | 62651 | X | 20159 | -0- | -42492 | -0- | 1058 | 1 | 15719 | 3 | Y | 3035 | 3039 | 0 | | | 30 |
| | | | | | | | 43 | 4 | 3339 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT A WELL #: 11H RRCID -> 295743 COMPL. DATE 02/13/2021 TOTAL DEPTH 11625 PERF.11722 - 17777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 11248 | -0- | 11248 | 704241 | 656 | 1 | 7989 | 3 | Y | 2239 | 2240 | 0 | | | 76 |
| | | | | | | | 140 | 4 | 2463 | 9 | | | | | | | |
| 06 | 0 | W | 11759 | -0- | 11759 | 716000 | 672 | 1 | 8190 | 3 | Y | 2509 | 2474 | 0 | | | 111 |
| | | | | | | | 137 | 4 | 2760 | 9 | | | | | | | |
| 07 | 0 | W | 10804 | -0- | 10804 | 726804 | 687 | 1 | 7288 | 3 | Y | 2508 | 2501 | 0 | | | 118 |
| | | | | | | | 70 | 4 | 2759 | 9 | | | | | | | |
| 08 | 0 | W | 10188 | -0- | 10188 | 736992 | 664 | 1 | 6874 | 3 | Y | 2313 | 2326 | 0 | | | 105 |
| | | | | | | | 106 | 4 | 2544 | 9 | | | | | | | |
| 09 | 0 | W | 9585 | -0- | 9585 | 746577 | 613 | 1 | 6522 | 3 | Y | 2181 | 2184 | 0 | | | 102 |
| | | | | | | | 51 | 4 | 2399 | 9 | | | | | | | |
| 10 | 0 | W | 5636 | -0- | 5636 | 752213 | 540 | 1 | 4098 | 3 | Y | 808 | 870 | 0 | | | 40 |
| | | | | | | | 109 | 4 | 889 | 9 | | | | | | | |

HOLLMAN-MAY B SA WELL #: 1H RRCID -> 295760 COMPL. DATE 09/20/2023 TOTAL DEPTH 12510 PERF.12341 - 20127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | 117540 | -0- | 117540 | 117540 | 927 | 1 | 90423 | 3 | Y | 23547 | 23068 | 0 | | | 479 |
| | | | | | | | 288 | 4 | 25902 | 9 | | | | | | | |
| 07 | 0 | | 192087 | -0- | 192087 | 309627 | 1373 | 1 | 152414 | 3 | Y | 34603 | 34599 | 0 | | | 483 |
| | | | | | | | 237 | 4 | 38063 | 9 | | | | | | | |
| 08 | DELQ PR | | 111635 | -0- | 111635 | 421262 | 776 | 1 | 89297 | 3 | Y | 19489 | 19587 | 0 | | | 385 |
| | | | | | | | 124 | 4 | 21438 | 9 | | | | | | | |
| 09 | 523458 | X | 102196 | -0- | -421262 | -0- | 4312 | 1 | 84180 | 3 | Y | 12352 | 12491 | 0 | | | 246 |
| | | | | | | | 117 | 4 | 13587 | 9 | | | | | | | |
| 10 | 209157 | X | 82759 | -0- | -126398 | -0- | 4138 | 1 | 69124 | 3 | Y | 8521 | 8552 | 0 | | | 215 |
| | | | | | | | 124 | 4 | 9373 | 9 | | | | | | | |

HAVEMAN TRUST 01 - H 01 A WELL #: 1H RRCID -> 295771 COMPL. DATE 02/01/2020 TOTAL DEPTH 13457 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 WELL #: 03H RRCID -> 295776 COMPL. DATE 05/12/2023 TOTAL DEPTH 13685 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | 27052 | -0- | 27052 | 27052 | 22411 | 3 | 4641 | 9 | Y | 4219 | 4219 | 0 | | | -0- |
| 10 | SHUT IN | | 205523 | -0- | 205523 | 232575 | 19 | 1 | 174966 | 3 | Y | 27762 | 27762 | 0 | | | -0- |
| | | | | | | | 30538 | 9 | | | | | | | | | |

KIRK 01 WELL #: 04H RRCID -> 295782 COMPL. DATE 09/26/2023 TOTAL DEPTH 13705 PERF.13793 - 21591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | 32004 | -0- | 32004 | 32004 | 26885 | 3 | 5119 | 9 | Y | 4654 | 4654 | 0 | | | -0- |
| 10 | SHUT IN | | 274051 | -0- | 274051 | 306055 | 26 | 1 | 237195 | 3 | Y | 33482 | 33482 | 0 | | | -0- |
| | | | | | | | 36830 | 9 | | | | | | | | | |

OLSON-ESSE UNIT WELL #: 5H RRCID -> 295832 COMPL. DATE 08/04/2023 TOTAL DEPTH 12682 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCR UNIT E-CHILDREN WESTON SA WELL #: 1H RRCID -> 295898 COMPL. DATE 06/22/2023 TOTAL DEPTH 12060 PERF.12573 - 18831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | 57135 | -0- | 57135 | 57135 | 589 | 1 | 39729 | 3 | Y | 15169 | 14795 | 0 | | | 374 |
| | | | | | | | 131 | 4 | 16686 | 9 | | | | | | | |
| 07 | 0 | | 152313 | -0- | 152313 | 209448 | 1650 | 1 | 110035 | 3 | Y | 36759 | 36832 | 0 | | | 301 |
| | | | | | | | 193 | 4 | 40435 | 9 | | | | | | | |
| 08 | 0 | | 86360 | -0- | 86360 | 295808 | 1065 | 1 | 63577 | 3 | Y | 19655 | 19706 | 0 | | | 250 |
| | | | | | | | 97 | 4 | 21621 | 9 | | | | | | | |
| *09 | 376760 | X | 80952 | -0- | -295808 | -0- | 2813 | 1 | 61733 | 3 | Y | 14847 | 14970 | 0 | | | 127 |
| | | | | | | | 74 | 4 | 16332 | 9 | | | | | | | |
| 10 | 114731 | X | NO RPT | -0- | -114731 | -0- | | | | | Y | NO RPT | | | | | 127 |

KIRK 01 WELL #: 502H RRCID -> 295902 COMPL. DATE 06/23/2023 TOTAL DEPTH 13560 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | 21224 | -0- | 21224 | 21224 | 18409 | 3 | 2815 | 9 | Y | 2559 | 2559 | 0 | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | 21224 | | | | | Y | NO RPT | | | | | -0- |

HAVEMAN TRUST 01 - H 01 B WELL #: 2H RRCID -> 295931 COMPL. DATE 12/03/2019 TOTAL DEPTH 4362 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 3H RRCID -> 295943 COMPL. DATE 07/15/2023 TOTAL DEPTH 12742 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | 75760 | -0- | 75760 | 75760 | 512 | 1 | 66064 | 3 | N | 8279 | 8208 | 0 | | | 71 |
| | | | | | | 77 | 4 | 9107 | 9 | | | | | | | |
| 10 | SHUT IN | NO RPT | -0- | -0- | 75760 | | | | | N | NO RPT | | | | | 71 |

KIRK 01 WELL #: 05H RRCID -> 295964 COMPL. DATE 09/26/2023 TOTAL DEPTH 13660 PERF.13868 - 20909

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | 35511 | -0- | 35511 | 35511 | 28788 | 3 | 6723 | 9 | Y | 6112 | 6112 | 0 | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | 35511 | | | | | Y | NO RPT | | | | | -0- |

FRANK MALEK 05 WELL #: 07H RRCID -> 295979 COMPL. DATE 07/19/2023 TOTAL DEPTH 13042 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRANK MALEK 05 WELL #: 06H RRCID -> 295981 COMPL. DATE 07/09/2023 TOTAL DEPTH 12931 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRANK MALEK 05 WELL #: 08H RRCID -> 295983 COMPL. DATE 07/26/2023 TOTAL DEPTH 12935 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEW HORIZON RESOURCES LLC 606606
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 904 |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | 1248 | 898 | 1 | | | 1254 |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1254 |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1254 |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1254 |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1254 |

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 681 | -0- | -1241 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| *09 | 1440 | N | 1075 | -0- | -365 | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1802 | N | 1802 | -0- | -0- | -0- | 1802 | 2 | | | N | -0- | | | | | -0- |

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 8 |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 8 |
| 07 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 8 |
| 08 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 8 |
| *09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 8 |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 8 |

REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 4271 | -0- | 4271 | 5132 | 92<br>53 | 1<br>4 | 4123<br>3 | 3<br>9 | Y | 3 | 3 | 0 | | | -0- |
| 06 | T. A. | | 954 | -0- | 954 | 6086 | 21<br>7 | 1<br>4 | 926 | 3 | Y | -0- | | | | | -0- |
| 07 | 6244 | X | 158 | -0- | -6086 | -0- | 4<br>2 | 1<br>4 | 151<br>1 | 3<br>9 | Y | 1 | 1 | 0 | | | -0- |
| 08 | 4278 | X | -0- | -0- | -4278 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 4140 | X | -0- | -0- | -4140 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 4278 | X | NO RPT | -0- | -4278 | -0- | | | | | Y | NO RPT | | | | | -0- |

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 446 | N | 446 | -0- | -0- | -0- | 49 | 1 | 397 | 3 | Y | -0- | | | | | -0- |
| 06 | 262 | N | 262 | -0- | -0- | -0- | 54 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 518 | N | 518 | -0- | -0- | -0- | 63 | 1 | 455 | 3 | Y | -0- | | | | | -0- |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2232 | X | 2101 | -0- | -131 | -0- | 40 | 1 | 1819 | 3 | Y | 214 | 188 | 1 | | | 228 |
| | | | | | | | 7 | 4 | 235 | 9 | | | | | | | |
| 06 | 2160 | X | 1207 | -0- | -953 | -0- | 25 | 1 | 1110 | 3 | Y | 61 | | | | | 289 |
| | | | | | | | 5 | 4 | 67 | 9 | | | | | | | |
| 07 | 2232 | X | 659 | -0- | -1573 | -0- | 16 | 1 | 641 | 3 | Y | -0- | 188 | 1 | | | 101 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 08 | 1519 | X | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | 101 |
| 09 | 1470 | X | -0- | -0- | -1470 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1519 | X | NO RPT | -0- | -1519 | -0- | | | | | Y | NO RPT | | | | | -0- |

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 652 | X | 652 | -0- | -0- | -0- | 14 | 1 | 573 | 3 | Y | 50 | 41 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 55 | 9 | | | | | | | |
| 08 | T. A. | | 15 | -0- | 15 | 15 | 8 | 3 | 7 | 9 | Y | 6 | 14 | 0 | | | 1 |
| 09 | T. A. | | 9685 | -0- | 9685 | 9700 | 222 | 1 | 9208 | 3 | Y | 88 | 68 | 0 | | | 21 |
| | | | | | | | 158 | 4 | 97 | 9 | | | | | | | |
| 10 | T. A. | | NO RPT | -0- | -0- | 9700 | | | | | Y | NO RPT | | | | | 21 |

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2407 | X | 2407 | -0- | -0- | -0- | 183 | 1 | 2169 | 3 | Y | 50 | 53 | 0 | | | 6 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 1814 | X | 1814 | -0- | -0- | -0- | 148 | 1 | 1642 | 3 | Y | 22 | 25 | 0 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3191 | X | 3191 | -0- | -0- | -0- | 287 | 1 | 2904 | 3 | Y | -0- | 3 | 0 | | | -0- |
| 08 | 3042 | X | 3042 | -0- | -0- | -0- | 290 | 1 | 2719 | 3 | Y | 30 | 27 | 0 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2351 | X | 2351 | -0- | -0- | -0- | 225 | 1 | 2098 | 3 | Y | 25 | 22 | 0 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 6 |

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 744 | N | 348 | -0- | -396 | -0- | 11 | 1 | 317 | 3 | Y | 8 | 9 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 9 | 9 | | | | | | | |
| 06 | 660 | N | 130 | -0- | -530 | -0- | 2 | 1 | 107 | 3 | Y | 17 | 16 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 19 | 9 | | | | | | | |
| 07 | 744 | N | 105 | -0- | -639 | -0- | 2 | 1 | 92 | 3 | Y | 8 | 9 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 9 | 9 | | | | | | | |
| 08 | 861 | N | 861 | -0- | -0- | -0- | 28 | 1 | 752 | 3 | Y | 45 | 42 | 0 | | | 4 |
| | | | | | | | 31 | 4 | 50 | 9 | | | | | | | |
| 09 | 907 | N | 907 | -0- | -0- | -0- | 48 | 1 | 796 | 3 | Y | 43 | 37 | 0 | | | 10 |
| | | | | | | | 16 | 4 | 47 | 9 | | | | | | | |
| 10 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 10 |

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4639 | X | 4639 | -0- | -0- | -0- | 95 | 1 | 4293 | 3 | Y | 213 | 377 | 1 | | | 286 |
| | | | | | | | 17 | 4 | 234 | 9 | | | | | | | |
| 06 | 4888 | X | 4888 | -0- | -0- | -0- | 101 | 1 | 4466 | 3 | Y | 272 | 376 | 1 | | | 182 |
| | | | | | | | 22 | 4 | 299 | 9 | | | | | | | |
| 07 | 5040 | X | 5040 | -0- | -0- | -0- | 115 | 1 | 4614 | 3 | Y | 262 | 187 | 1 | | | 257 |
| | | | | | | | 23 | 4 | 288 | 9 | | | | | | | |
| 08 | 4867 | X | 4821 | -0- | -46 | -0- | 104 | 1 | 4380 | 3 | Y | 287 | 369 | 1 | | | 175 |
| | | | | | | | 21 | 4 | 316 | 9 | | | | | | | |
| *09 | 4710 | X | 4438 | -0- | -272 | -0- | 97 | 1 | 4058 | 3 | Y | 240 | 190 | 1 | | | 225 |
| | | | | | | | 19 | 4 | 264 | 9 | | | | | | | |
| 10 | 4867 | X | NO RPT | -0- | -4867 | -0- | | | | | Y | NO RPT | | | | | 225 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 600 | N | 600 | -0- | -0- | -0- | 13 | 1 | 582 | 3 | Y | -0- | | | | | 266 |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 06 | 1170 | N | 593 | -0- | -577 | -0- | 13 | 1 | 566 | 3 | Y | 2 | | | | | 268 |
| | | | | | | | 12 | 4 | 2 | 9 | | | | | | | |
| 07 | 1691 | N | 1691 | -0- | -0- | -0- | 41 | 1 | 1633 | 3 | Y | -0- | | | | | 268 |
| | | | | | | | 17 | 4 | | | | | | | | | |
| 08 | 589 | N | 553 | -0- | -36 | -0- | 13 | 1 | 535 | 3 | Y | -0- | | | | | 268 |
| | | | | | | | 5 | 4 | | | | | | | | | |
| *09 | 1038 | N | 1038 | -0- | -0- | -0- | 24 | 1 | 1004 | 3 | Y | -0- | | | | | 268 |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 10 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | Y | NO RPT | | | | | 268 |

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 22 | | 22 | -0- | -0- | -0- | 1 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4037 | X | 4037 | -0- | -0- | -0- | 287 | 1 | 3431 | 3 | Y | 290 | 296 | 0 | | | 37 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 06 | 3716 | X | 3716 | -0- | -0- | -0- | 286 | 1 | 3207 | 3 | Y | 203 | 212 | 0 | | | 28 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 07 | 4086 | X | 4086 | -0- | -0- | -0- | 338 | 1 | 3472 | 3 | Y | 251 | 232 | 0 | | | 47 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 08 | 3782 | X | 3625 | -0- | -157 | -0- | 310 | 1 | 2944 | 3 | Y | 337 | 353 | 0 | | | 31 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 09 | 3660 | X | 3024 | -0- | -636 | -0- | 268 | 1 | 2526 | 3 | Y | 209 | 191 | 0 | | | 49 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 10 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | Y | NO RPT | | | | | 49 |

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3193 | X | 2542 | -0- | -651 | -0- | 2387 | 3 | 155 | 9 | N | 141 | 141 | 1 | | | -0- |
| 06 | 3390 | X | 1517 | -0- | -1873 | -0- | 1106 | 3 | 411 | 9 | N | 374 | 374 | 1 | | | -0- |
| 07 | 3503 | X | 2018 | -0- | -1485 | -0- | 1570 | 3 | 448 | 9 | N | 407 | 407 | 1 | | | -0- |
| 08 | 3503 | X | 1156 | -0- | -2347 | -0- | 706 | 3 | 450 | 9 | N | 409 | 409 | 1 | | | -0- |
| *09 | 2460 | X | 1337 | -0- | -1123 | -0- | 1297 | 3 | 40 | 9 | N | 36 | 36 | 1 | | | -0- |
| 10 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | N | NO RPT | | | | | -0- |

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6355 | X | 6319 | -0- | -36 | -0- | 475<br>212 | 1<br>9 | 5632 | 3 | Y | 193 | 205 | 0 | | | 24 |
| 06 | 6150 | X | 6095 | -0- | -55 | -0- | 487<br>169 | 1<br>9 | 5439 | 3 | Y | 154 | 157 | 0 | | | 21 |
| 07 | 6355 | X | 5796 | -0- | -559 | -0- | 502<br>178 | 1<br>9 | 5116 | 3 | Y | 162 | 153 | 0 | | | 30 |
| 08 | 7053 | X | 7053 | -0- | -0- | -0- | 660<br>194 | 1<br>9 | 6199 | 3 | Y | 176 | 190 | 0 | | | 16 |
| 09 | 8340 | X | 8340 | -0- | -0- | -0- | 783<br>232 | 1<br>9 | 7325 | 3 | Y | 211 | 178 | 0 | | | 49 |
| 10 | 6324 | X | NO RPT | -0- | -6324 | -0- | | | | | Y | NO RPT | | | | | 49 |

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 931 | N | 931 | -0- | -0- | -0- | 20<br>2 | 1<br>4 | 891<br>18 | 3<br>9 | Y | 16 | 14 | 0 | | | 2 |
| 06 | 300 | N | 194 | -0- | -106 | -0- | 4<br>1 | 1<br>4 | 187<br>2 | 3<br>9 | Y | 2 | 4 | 0 | | | -0- |
| 07 | 118 | N | 118 | -0- | -0- | -0- | 3<br>1 | 1<br>9 | 114 | 3 | Y | 1 | 1 | 0 | | | -0- |
| 08 | 1107 | N | 1107 | -0- | -0- | -0- | 27<br>4 | 1<br>4 | 1040<br>36 | 3<br>9 | Y | 33 | 30 | 0 | | | 3 |
| 09 | 492 | N | 492 | -0- | -0- | -0- | 11<br>1 | 1<br>4 | 467<br>13 | 3<br>9 | Y | 12 | 12 | 0 | | | 3 |
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | 3 |

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 744 | X | 460 | -0- | -284 | -0- | 50 | 1 | 410 | 3 | Y | -0- | | | | | -0- |
| 06 | 450 | X | 386 | -0- | -64 | -0- | 80 | 1 | 306 | 3 | Y | -0- | | | | | -0- |
| 07 | 465 | X | 302 | -0- | -163 | -0- | 32 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| 08 | 465 | N | 147 | -0- | -318 | -0- | 18 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 09 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8342 | X | 8342 | -0- | -0- | -0- | 172 | 1 | 7678 | 3 | Y | 343 | 300 | 0 | | | 43 |
| | | | | | | | 115 | 4 | 377 | 9 | | | | | | | |
| 06 | 4396 | X | 4396 | -0- | -0- | -0- | 91 | 1 | 4004 | 3 | Y | 205 | 220 | 0 | | | 28 |
| | | | | | | | 75 | 4 | 226 | 9 | | | | | | | |
| 07 | 4554 | X | 4554 | -0- | -0- | -0- | 105 | 1 | 4185 | 3 | Y | 169 | 166 | 0 | | | 31 |
| | | | | | | | 78 | 4 | 186 | 9 | | | | | | | |
| 08 | 3999 | X | 2492 | -0- | -1507 | -0- | 55 | 1 | 2305 | 3 | Y | 83 | 106 | 0 | | | 8 |
| | | | | | | | 41 | 4 | 91 | 9 | | | | | | | |
| 09 | 3870 | X | 212 | -0- | -3658 | -0- | 5 | 1 | 202 | 3 | Y | 2 | 9 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 2 | 9 | | | | | | | |
| 10 | 3999 | X | NO RPT | -0- | -3999 | -0- | | | | | Y | NO RPT | | | | | 1 |

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3565 | X | 2496 | -0- | -1069 | -0- | 186 | 1 | 2205 | 3 | Y | 95 | 101 | 0 | | | 12 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 06 | 3450 | X | 3400 | -0- | -50 | -0- | 266 | 1 | 2977 | 3 | Y | 143 | 135 | 0 | | | 20 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 07 | 3565 | X | 2375 | -0- | -1190 | -0- | 200 | 1 | 2047 | 3 | Y | 116 | 114 | 0 | | | 22 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 08 | 3503 | X | 2936 | -0- | -567 | -0- | 268 | 1 | 2526 | 3 | Y | 129 | 139 | 0 | | | 12 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 09 | 3729 | X | 3729 | -0- | -0- | -0- | 340 | 1 | 3195 | 3 | Y | 176 | 147 | 0 | | | 41 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 10 | 3503 | X | NO RPT | -0- | -3503 | -0- | | | | | Y | NO RPT | | | | | 41 |

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3410 | X | 2683 | -0- | -727 | -0- | 205 | 1 | 2426 | 3 | Y | 47 | 55 | 0 | | | 6 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 3300 | X | 2959 | -0- | -341 | -0- | 235 | 1 | 2626 | 3 | Y | 89 | 83 | 0 | | | 12 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 07 | 3410 | X | 2936 | -0- | -474 | -0- | 257 | 1 | 2612 | 3 | Y | 61 | 62 | 0 | | | 11 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 3131 | X | 2826 | -0- | -305 | -0- | 268 | 1 | 2515 | 3 | Y | 39 | 46 | 0 | | | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2615 | -0- | -415 | -0- | 248 | 1 | 2320 | 3 | Y | 43 | 37 | 0 | | | 10 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | Y | NO RPT | | | | | 10 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 439 | -0- | 439 | 439 | 7 | 1 | 319 | 3 | Y | 98 | 89 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 108 | 9 | | | | | | | |
| 09 | T. A. | | 147 | -0- | 147 | 586 | 2 | 1 | 82 | 3 | Y | 56 | 52 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 62 | 9 | | | | | | | |
| 10 | T. A. | | NO RPT | -0- | -0- | 586 | | | | | Y | NO RPT | | | | | 13 |

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4762 | X | 4762 | -0- | -0- | -0- | 85 | 1 | 3890 | 3 | Y | 684 | 614 | 0 | | | 86 |
| | | | | | | | 35 | 4 | 752 | 9 | | | | | | | |
| 06 | 3326 | X | 3326 | -0- | -0- | -0- | 62 | 1 | 2746 | 3 | Y | 443 | 468 | 0 | | | 61 |
| | | | | | | | 31 | 4 | 487 | 9 | | | | | | | |
| 07 | 3100 | N | 4114 | -0- | 1014 | 1014 | 87 | 1 | 3530 | 3 | Y | 416 | 400 | 0 | | | 77 |
| | | | | | | | 39 | 4 | 458 | 9 | | | | | | | |
| 08 | 4725 | X | 3711 | -0- | -1014 | -0- | 76 | 1 | 3242 | 3 | Y | 325 | 372 | 0 | | | 30 |
| | | | | | | | 35 | 4 | 358 | 9 | | | | | | | |
| 09 | 3960 | X | 3960 | -0- | -0- | -0- | 81 | 1 | 3450 | 3 | Y | 357 | 303 | 0 | | | 84 |
| | | | | | | | 36 | 4 | 393 | 9 | | | | | | | |
| 10 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | Y | NO RPT | | | | | 84 |

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1626 | X | 1626 | -0- | -0- | -0- | 29 | 1 | 1332 | 3 | Y | 227 | 207 | 0 | | | 29 |
| | | | | | | | 15 | 4 | 250 | 9 | | | | | | | |
| 06 | 904 | X | 904 | -0- | -0- | -0- | 16 | 1 | 735 | 3 | Y | 130 | 141 | 0 | | | 18 |
| | | | | | | | 10 | 4 | 143 | 9 | | | | | | | |
| 07 | 2101 | X | 2101 | -0- | -0- | -0- | 43 | 1 | 1760 | 3 | Y | 249 | 221 | 0 | | | 46 |
| | | | | | | | 24 | 4 | 274 | 9 | | | | | | | |
| 08 | 2356 | X | 2356 | -0- | -0- | -0- | 46 | 1 | 1978 | 3 | Y | 277 | 297 | 0 | | | 26 |
| | | | | | | | 27 | 4 | 305 | 9 | | | | | | | |
| 09 | 2491 | X | 2491 | -0- | -0- | -0- | 52 | 1 | 2172 | 3 | Y | 216 | 191 | 0 | | | 51 |
| | | | | | | | 29 | 4 | 238 | 9 | | | | | | | |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | 4 | 0 | | | -0- |
| 06 | 268 N | 268 | -0- | -0- | -0- | 5 | 1 | 263 | 4 | Y | -0- | | | | | -0- |
| 07 | 248 N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 248 X | 147 | -0- | -101 | -0- | 8 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 09 | 270 X | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 279 X | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 N | 3394 | -0- | 294 | 2988 | 210 | 1 | 2562 | 3 | Y | 565 | 513 | 0 | | | 71 |
| | | | | | | 622 | 9 | | | | | | | | | |
| 06 | 3000 N | 3104 | -0- | 104 | 3092 | 204 | 1 | 2350 | 3 | Y | 500 | 502 | 0 | | | 69 |
| | | | | | | 550 | 9 | | | | | | | | | |
| 07 | 3100 N | 2840 | -0- | -260 | 2832 | 201 | 1 | 2110 | 3 | Y | 481 | 461 | 0 | | | 89 |
| | | | | | | 529 | 9 | | | | | | | | | |
| 08 | 5453 X | 2621 | -0- | -2832 | -0- | 203 | 1 | 1961 | 3 | Y | 415 | 466 | 0 | | | 38 |
| | | | | | | 457 | 9 | | | | | | | | | |
| 09 | 3270 X | 1977 | -0- | -1293 | -0- | 153 | 1 | 1466 | 3 | Y | 325 | 287 | 0 | | | 76 |
| | | | | | | 358 | 9 | | | | | | | | | |
| 10 | 3379 X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | 76 |

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1674 X | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1620 X | -0- | -0- | -1620 | -0- | | | | | N | 63 | 63 | 1 | | | -0- |
| 07 | 1240 X | 96 | -0- | -1144 | -0- | 31 | 3 | 65 | 9 | N | 59 | 59 | 1 | | | -0- |
| 08 | 341 X | -0- | -0- | -341 | -0- | | | | | N | 57 | 57 | 1 | | | -0- |
| *09 | 330 X | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 X | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2883 | X | 360 | -0- | -2523 | -0- | 5 | 1 | 245 | 3 | Y | 96 | 84 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 106 | 9 | | | | | | | |
| 06 | 2130 | X | 152 | -0- | -1978 | -0- | 3 | 1 | 131 | 3 | Y | 14 | 24 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 15 | 9 | | | | | | | |
| 07 | 2201 | X | 1370 | -0- | -831 | -0- | 33 | 1 | 1300 | 3 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 27 | 4 | 10 | 9 | | | | | | | |
| 08 | 2283 | N | 2283 | -0- | -0- | -0- | 53 | 1 | 2208 | 3 | Y | -0- | 2 | 0 | | | -0- |
| | | | | | | | 22 | 4 | | | | | | | | | |
| 09 | 1513 | N | 1513 | -0- | -0- | -0- | 34 | 1 | 1410 | 3 | Y | 38 | 29 | 0 | | | 9 |
| | | | | | | | 27 | 4 | 42 | 9 | | | | | | | |
| 10 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | Y | NO RPT | | | | | 9 |

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2108 | X | 2068 | -0- | -40 | -0- | 85 | 1 | 1799 | 3 | Y | 147 | 151 | 0 | | | 19 |
| | | | | | | | 22 | 4 | 162 | 9 | | | | | | | |
| 06 | 2040 | X | 1267 | -0- | -773 | -0- | 56 | 1 | 1108 | 3 | Y | 78 | 86 | 0 | | | 11 |
| | | | | | | | 17 | 4 | 86 | 9 | | | | | | | |
| 07 | 1488 | N | 1278 | -0- | -210 | -0- | 60 | 1 | 1101 | 3 | Y | 91 | 85 | 0 | | | 17 |
| | | | | | | | 17 | 4 | 100 | 9 | | | | | | | |
| 08 | 2046 | N | 669 | -0- | -1377 | -0- | 34 | 1 | 630 | 3 | Y | -0- | 17 | 0 | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 09 | 1934 | N | 1934 | -0- | -0- | -0- | 112 | 1 | 1809 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 10 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | Y | NO RPT | | | | | -0- |

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 437 | N | 437 | -0- | -0- | -0- | 48 | 1 | 389 | 3 | Y | -0- | | | | | 16 |
| 06 | 511 | N | 511 | -0- | -0- | -0- | 106 | 1 | 405 | 3 | Y | -0- | | | | | 16 |
| 07 | 419 | N | 419 | -0- | -0- | -0- | 45 | 1 | 374 | 3 | Y | -0- | | | | | 16 |
| 08 | 589 | X | 441 | -0- | -148 | -0- | 54 | 1 | 387 | 3 | Y | -0- | | | | | 16 |
| *09 | 510 | X | 412 | -0- | -98 | -0- | 80 | 1 | 332 | 3 | Y | -0- | | | | | 16 |
| 10 | 527 | X | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | 16 |

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3255 | X | 647 | -0- | -2608 | -0- | 14 | 1 | 626 | 3 | Y | -0- | | | | | 103 |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 06 | 2760 | X | 1988 | -0- | -772 | -0- | 42 | 1 | 1820 | 3 | Y | 69 | | | | | 172 |
| | | | | | | | 50 | 4 | 76 | 9 | | | | | | | |
| 07 | 2884 | X | 2884 | -0- | -0- | -0- | 67 | 1 | 2665 | 3 | Y | 72 | 186 | 1 | | | 58 |
| | | | | | | | 73 | 4 | 79 | 9 | | | | | | | |
| 08 | 2852 | X | 2534 | -0- | -318 | -0- | 55 | 1 | 2296 | 3 | Y | 112 | | | | | 170 |
| | | | | | | | 60 | 4 | 123 | 9 | | | | | | | |
| *09 | 2255 | X | 2255 | -0- | -0- | -0- | 52 | 1 | 2129 | 3 | Y | 18 | | | | | 188 |
| | | | | | | | 54 | 4 | 20 | 9 | | | | | | | |
| 10 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 188 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5394 | X | 4637 | -0- | -757 | -0- | 349 | 1 | 4137 | 3 | Y | 137 | 145 | 0 | | | 17 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 06 | 5040 | X | 4650 | -0- | -390 | -0- | 373 | 1 | 4158 | 3 | Y | 108 | 110 | 0 | | | 15 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 07 | 5270 | X | 3950 | -0- | -1320 | -0- | 341 | 1 | 3475 | 3 | Y | 122 | 114 | 0 | | | 23 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 08 | 5270 | X | 3997 | -0- | -1273 | -0- | 380 | 1 | 3559 | 3 | Y | 53 | 71 | 0 | | | 5 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 5100 | X | 3720 | -0- | -1380 | -0- | 353 | 1 | 3301 | 3 | Y | 60 | 51 | 0 | | | 14 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 4805 | X | NO RPT | -0- | -4805 | -0- | | | | | Y | NO RPT | | | | | 14 |

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2356 | X | -0- | -0- | -2356 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1500 | X | -0- | -0- | -1500 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3813 | X | 3678 | -0- | -135 | -0- | 67 | 1 | 3063 | 3 | Y | 464 | 405 | 0 | | | 59 |
| | | | | | | | 38 | 4 | 510 | 9 | | | | | | | |
| 06 | 3574 | X | 3574 | -0- | -0- | -0- | 68 | 1 | 3006 | 3 | Y | 413 | 415 | 0 | | | 57 |
| | | | | | | | 46 | 4 | 454 | 9 | | | | | | | |
| 07 | 3584 | X | 3584 | -0- | -0- | -0- | 73 | 1 | 2961 | 3 | Y | 459 | 431 | 0 | | | 85 |
| | | | | | | | 45 | 4 | 505 | 9 | | | | | | | |
| 08 | 3348 | X | 2548 | -0- | -800 | -0- | 40 | 1 | 1744 | 3 | Y | 671 | 694 | 0 | | | 62 |
| | | | | | | | 26 | 4 | 738 | 9 | | | | | | | |
| 09 | 3240 | X | 2388 | -0- | -852 | -0- | 49 | 1 | 2065 | 3 | Y | 222 | 232 | 0 | | | 52 |
| | | | | | | | 30 | 4 | 244 | 9 | | | | | | | |
| 10 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | 52 |

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 07 | 109 | X | -0- | -0- | -109 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 5486 | -0- | 5486 | 37670 | 355 | 1 | 4359 | 3 | Y | 702 | 848 | 0 | | | 89 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| 06 | 41988 | X | 4318 | -0- | -37670 | -0- | 309 | 1 | 3532 | 3 | Y | 434 | 463 | 0 | | | 60 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 07 | 10943 | X | 3703 | -0- | -7240 | -0- | 300 | 1 | 3038 | 3 | Y | 332 | 330 | 0 | | | 62 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 08 | 7223 | X | 3673 | -0- | -3550 | -0- | 326 | 1 | 3046 | 3 | Y | 274 | 311 | 0 | | | 25 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 09 | 6990 | X | 2955 | -0- | -4035 | -0- | 269 | 1 | 2511 | 3 | Y | 159 | 147 | 0 | | | 37 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 10 | 5487 | X | NO RPT | -0- | -5487 | -0- | | | | | Y | NO RPT | | | | | 37 |

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4301 | X | 4301 | -0- | -0- | -0- | 179 | 1 | 3809 | 3 | Y | 232 | 241 | 0 | | | 29 |
| | | | | | | | 58 | 4 | 255 | 9 | | | | | | | |
| 06 | 3540 | X | 3009 | -0- | -531 | -0- | 134 | 1 | 2656 | 3 | Y | 153 | 161 | 0 | | | 21 |
| | | | | | | | 51 | 4 | 168 | 9 | | | | | | | |
| 07 | 3658 | X | -0- | -0- | -3658 | -0- | | | | | Y | -0- | 21 | 0 | | | -0- |
| 08 | 15476 | X | 15476 | -0- | -0- | -0- | 733 | 1 | 13624 | 3 | Y | 792 | 719 | 0 | | | 73 |
| | | | | | | | 248 | 4 | 871 | 9 | | | | | | | |
| 09 | 19548 | X | 19548 | -0- | -0- | -0- | 1053 | 1 | 17121 | 3 | Y | 986 | 828 | 0 | | | 231 |
| | | | | | | | 289 | 4 | 1085 | 9 | | | | | | | |
| 10 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | Y | NO RPT | | | | | 231 |

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3162 | X | -0- | -0- | -3162 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3060 | X | -0- | -0- | -3060 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 496 | X | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 3806 | -0- | 3806 | 3806 | 81 | 1 | 3202 | 3 | Y | 428 | 388 | 0 | | | 40 |
| | | | | | | | 52 | 4 | 471 | 9 | | | | | | | |
| 09 | T. A. | | 9510 | -0- | 9510 | 13316 | 153 | 1 | 6569 | 3 | Y | 2440 | 1908 | 0 | | | 572 |
| | | | | | | | 104 | 4 | 2684 | 9 | | | | | | | |
| 10 | T. A. | | NO RPT | -0- | -0- | 13316 | | | | | Y | NO RPT | | | | | 572 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 465 | N | 397 | -0- | -68 | -0- | 10 | 1 | 380 | 3 | Y | 1 | 6 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 1 | 9 | | | | | | | |
| 06 | 270 | N | 84 | -0- | -186 | -0- | 2 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 340 | -0- | -63 | -0- | 8 | 1 | 270 | 3 | Y | 52 | 47 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 57 | 9 | | | | | | | |
| 09 | 390 | N | 390 | -0- | -0- | -0- | 10 | 1 | 275 | 3 | Y | 85 | 70 | 0 | | | 20 |
| | | | | | | | 11 | 4 | 94 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4030 | X | 786 | -0- | -3244 | -0- | 15 | 1 | 588 | 3 | Y | 161 | 178 | 0 | | | 20 |
| | | | | | | | 6 | 4 | 177 | 9 | | | | | | | |
| 06 | 1050 | X | 18 | -0- | -1032 | -0- | 18 | 3 | | | Y | -0- | 20 | 0 | | | -0- |
| 07 | 806 | X | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 611 | X | 611 | -0- | -0- | -0- | 15 | 1 | 493 | 3 | Y | 88 | 80 | 0 | | | 8 |
| | | | | | | | 6 | 4 | 97 | 9 | | | | | | | |
| 09 | 911 | N | 911 | -0- | -0- | -0- | 19 | 1 | 510 | 3 | Y | 336 | 265 | 0 | | | 79 |
| | | | | | | | 12 | 4 | 370 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 79 |

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 888 | N | 888 | -0- | -0- | -0- | 497 | 1 | 59 | 3 | Y | 301 | 291 | 0 | | | 38 |
| | | | | | | | 1 | 4 | 331 | 9 | | | | | | | |
| 06 | 1263 | N | 1263 | -0- | -0- | -0- | 510 | 1 | 569 | 3 | Y | 155 | 172 | 0 | | | 21 |
| | | | | | | | 13 | 4 | 171 | 9 | | | | | | | |
| 07 | 1012 | N | 1012 | -0- | -0- | -0- | 576 | 1 | 199 | 3 | Y | 212 | 194 | 0 | | | 39 |
| | | | | | | | 4 | 4 | 233 | 9 | | | | | | | |
| 08 | 899 | X | 849 | -0- | -50 | -0- | 575 | 1 | 153 | 3 | Y | 107 | 136 | 0 | | | 10 |
| | | | | | | | 3 | 4 | 118 | 9 | | | | | | | |
| 09 | 1486 | X | 1486 | -0- | -0- | -0- | 670 | 1 | 427 | 3 | Y | 345 | 274 | 0 | | | 81 |
| | | | | | | | 9 | 4 | 380 | 9 | | | | | | | |
| 10 | 1302 | X | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | 81 |

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2108 | N | 763 | -0- | -1345 | -0- | 17 | 1 | 646 | 3 | Y | 78 | 93 | 0 | | | 10 |
| | | | | | | | 14 | 4 | 86 | 9 | | | | | | | |
| 06 | 1470 | N | -0- | -0- | -1470 | -0- | | | | | Y | -0- | 10 | 0 | | | -0- |
| 07 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 2586 | N | 2586 | -0- | -0- | -0- | 79 | 1 | 2119 | 3 | Y | 300 | 272 | 0 | | | 28 |
| | | | | | | | 58 | 4 | 330 | 9 | | | | | | | |
| 09 | 1418 | N | 1418 | -0- | -0- | -0- | 73 | 1 | 1201 | 3 | Y | 115 | 116 | 0 | | | 27 |
| | | | | | | | 17 | 4 | 127 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4278 | X | 4237 | -0- | -41 | -0- | 184 | 1 | 3866 | 3 | Y | 112 | 119 | 0 | | | 14 |
| | | | | | | | 64 | 4 | 123 | 9 | | | | | | | |
| 06 | 4165 | X | 4165 | -0- | -0- | -0- | 192 | 1 | 3783 | 3 | Y | 101 | 101 | 0 | | | 14 |
| | | | | | | | 79 | 4 | 111 | 9 | | | | | | | |
| 07 | 4278 | X | 4117 | -0- | -161 | -0- | 206 | 1 | 3715 | 3 | Y | 107 | 101 | 0 | | | 20 |
| | | | | | | | 78 | 4 | 118 | 9 | | | | | | | |
| 08 | 4278 | X | 3946 | -0- | -332 | -0- | 195 | 1 | 3578 | 3 | Y | 93 | 104 | 0 | | | 9 |
| | | | | | | | 71 | 4 | 102 | 9 | | | | | | | |
| 09 | 4170 | X | 4109 | -0- | -61 | -0- | 230 | 1 | 3698 | 3 | Y | 103 | 88 | 0 | | | 24 |
| | | | | | | | 68 | 4 | 113 | 9 | | | | | | | |
| 10 | 4309 | X | NO RPT | -0- | -4309 | -0- | | | | | Y | NO RPT | | | | | 24 |

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | Y | -0- | 13 | 0 | | | -0- |
| 06 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1765 | N | 1765 | -0- | -0- | -0- | 55 | 1 | 1482 | 3 | Y | 166 | 151 | 0 | | | 15 |
| | | | | | | | 45 | 4 | 183 | 9 | | | | | | | |
| 09 | 1884 | N | 1884 | -0- | -0- | -0- | 96 | 1 | 1589 | 3 | Y | 158 | 136 | 0 | | | 37 |
| | | | | | | | 25 | 4 | 174 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 37 |

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12100 | X | 12100 | -0- | -0- | -0- | 12100 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11700 | X | 9927 | -0- | -1773 | -0- | 9927 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9610 | X | 6997 | -0- | -2613 | -0- | 6997 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12090 | X | 8269 | -0- | -3821 | -0- | 8269 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11700 | X | 9866 | -0- | -1834 | -0- | 9866 | 3 | | | N | -0- | | | | | -0- |
| 10 | 12090 | X | NO RPT | -0- | -12090 | -0- | | | | | N | NO RPT | | | | | -0- |

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4164 | X | 4164 | -0- | -0- | -0- | 171 | 1 | 3614 | 3 | Y | 290 | 303 | 0 | | | 37 |
| | | | | | | | 60 | 4 | 319 | 9 | | | | | | | |
| 06 | 4006 | X | 4006 | -0- | -0- | -0- | 176 | 1 | 3474 | 3 | Y | 258 | 259 | 0 | | | 36 |
| | | | | | | | 72 | 4 | 284 | 9 | | | | | | | |
| 07 | 3999 | X | 3667 | -0- | -332 | -0- | 174 | 1 | 3149 | 3 | Y | 253 | 242 | 0 | | | 47 |
| | | | | | | | 66 | 4 | 278 | 9 | | | | | | | |
| 08 | 4185 | X | 3862 | -0- | -323 | -0- | 182 | 1 | 3347 | 3 | Y | 242 | 267 | 0 | | | 22 |
| | | | | | | | 67 | 4 | 266 | 9 | | | | | | | |
| 09 | 4308 | X | 4308 | -0- | -0- | -0- | 229 | 1 | 3695 | 3 | Y | 287 | 242 | 0 | | | 67 |
| | | | | | | | 68 | 4 | 316 | 9 | | | | | | | |
| 10 | 4154 | X | NO RPT | -0- | -4154 | -0- | | | | | Y | NO RPT | | | | | 67 |

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3534 | X | 1606 | -0- | -1928 | -0- | 72 | 1 | 1520 | 3 | Y | -0- | 9 | 0 | | | -0- |
| | | | | | | | 14 | 4 | | | | | | | | | |
| 06 | 2940 | X | 375 | -0- | -2565 | -0- | 18 | 1 | 353 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 07 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 4412 | X | 4412 | -0- | -0- | -0- | 198 | 1 | 3670 | 3 | Y | 429 | 389 | 0 | | | 40 |
| | | | | | | | 72 | 4 | 472 | 9 | | | | | | | |
| 09 | 3599 | X | 3599 | -0- | -0- | -0- | 183 | 1 | 2980 | 3 | Y | 346 | 305 | 0 | | | 81 |
| | | | | | | | 55 | 4 | 381 | 9 | | | | | | | |
| 10 | 1612 | X | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | 81 |

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12427 | X | 12427 | -0- | -0- | -0- | 12427 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11370 | X | 11370 | -0- | -0- | -0- | 11370 | 3 | | | N | -0- | | | | | -0- |
| 07 | 11079 | X | 11079 | -0- | -0- | -0- | 11079 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12089 | X | 12089 | -0- | -0- | -0- | 12089 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11077 | X | 11077 | -0- | -0- | -0- | 11077 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4309 | X | NO RPT | -0- | -4309 | -0- | | | | | N | NO RPT | | | | | -0- |

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6970 | X | 6970 | -0- | -0- | -0- | 286 | 1 | 6061 | 3 | Y | 476 | 477 | 0 | | | 60 |
| | | | | | | | 99 | 4 | 524 | 9 | | | | | | | |
| 06 | 4802 | X | 4802 | -0- | -0- | -0- | 209 | 1 | 4152 | 3 | Y | 324 | 339 | 0 | | | 45 |
| | | | | | | | 85 | 4 | 356 | 9 | | | | | | | |
| 07 | 1271 | X | -0- | -0- | -1271 | -0- | | | | | Y | -0- | 45 | 0 | | | -0- |
| 08 | 6665 | X | 17 | -0- | -6648 | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 09 | 6450 | X | 15 | -0- | -6435 | -0- | 1 | 1 | 14 | 3 | Y | -0- | | | | | -0- |
| 10 | 6665 | X | NO RPT | -0- | -6665 | -0- | | | | | Y | NO RPT | | | | | -0- |

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4593 | X | 4593 | -0- | -0- | -0- | 187 | 1 | 3977 | 3 | Y | 343 | 364 | 0 | | | 43 |
| | | | | | | | 52 | 4 | 377 | 9 | | | | | | | |
| 06 | 3750 | X | 1977 | -0- | -1773 | -0- | 86 | 1 | 1705 | 3 | Y | 144 | 167 | 0 | | | 20 |
| | | | | | | | 28 | 4 | 158 | 9 | | | | | | | |
| 07 | 3875 | X | -0- | -0- | -3875 | -0- | | | | | Y | -0- | 20 | 0 | | | -0- |
| 08 | 4758 | X | 4758 | -0- | -0- | -0- | 224 | 1 | 4144 | 3 | Y | 295 | 268 | 0 | | | 27 |
| | | | | | | | 65 | 4 | 325 | 9 | | | | | | | |
| 09 | 6381 | X | 6381 | -0- | -0- | -0- | 332 | 1 | 5425 | 3 | Y | 496 | 407 | 0 | | | 116 |
| | | | | | | | 78 | 4 | 546 | 9 | | | | | | | |
| 10 | 4526 | X | NO RPT | -0- | -4526 | -0- | | | | | Y | NO RPT | | | | | 116 |

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5611 | X | 4443 | -0- | -1168 | -0- | 333 | 1 | 3945 | 3 | Y | 150 | 151 | 0 | | | 19 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 06 | 5430 | X | 4337 | -0- | -1093 | -0- | 346 | 1 | 3857 | 3 | Y | 122 | 124 | 0 | | | 17 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 07 | 5611 | X | 4014 | -0- | -1597 | -0- | 342 | 1 | 3488 | 3 | Y | 167 | 153 | 0 | | | 31 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 08 | 4619 | X | 1161 | -0- | -3458 | -0- | 106 | 1 | 998 | 3 | Y | 52 | 78 | 0 | | | 5 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 5466 | X | 5466 | -0- | -0- | -0- | 509 | 1 | 4766 | 3 | Y | 174 | 138 | 0 | | | 41 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 10 | 4495 | X | NO RPT | -0- | -4495 | -0- | | | | | Y | NO RPT | | | | | 41 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 961 | X | 607 | -0- | -354 | -0- | 22 | 1 | 470 | 3 | Y | 97 | 166 | 0 | | | 12 |
| | | | | | | | 8 | 4 | 107 | 9 | | | | | | | |
| 06 | 840 | X | 1 | -0- | -839 | -0- | 1 | 3 | | | Y | -0- | 12 | 0 | | | -0- |
| 07 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 700 | N | 700 | -0- | -0- | -0- | 33 | 1 | 611 | 3 | Y | 40 | 36 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 44 | 9 | | | | | | | |
| 09 | 393 | N | 393 | -0- | -0- | -0- | 22 | 1 | 351 | 3 | Y | 13 | 14 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 14 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3534 | X | 1972 | -0- | -1562 | -0- | 48 | 1 | 1825 | 3 | Y | 72 | 117 | 0 | | | 9 |
| | | | | | | | 20 | 4 | 79 | 9 | | | | | | | |
| 06 | 3420 | X | 569 | -0- | -2851 | -0- | 12 | 1 | 539 | 3 | Y | 10 | 18 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 11 | 9 | | | | | | | |
| 07 | 3534 | X | -0- | -0- | -3534 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 08 | 4433 | X | 4160 | -0- | -273 | -0- | 117 | 1 | 3947 | 3 | Y | 40 | 36 | 0 | | | 4 |
| | | | | | | | 52 | 4 | 44 | 9 | | | | | | | |
| 09 | 5285 | X | 5285 | -0- | -0- | -0- | 184 | 1 | 5003 | 3 | Y | 1 | 5 | 0 | | | -0- |
| | | | | | | | 97 | 4 | 1 | 9 | | | | | | | |
| 10 | 1984 | X | NO RPT | -0- | -1984 | -0- | | | | | Y | NO RPT | | | | | -0- |

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4262 | X | 4262 | -0- | -0- | -0- | 178 | 1 | 3738 | 3 | Y | 241 | 248 | 0 | | | 30 |
| | | | | | | | 81 | 4 | 265 | 9 | | | | | | | |
| 06 | 3720 | X | 1818 | -0- | -1902 | -0- | 80 | 1 | 1582 | 3 | Y | 103 | 119 | 0 | | | 14 |
| | | | | | | | 43 | 4 | 113 | 9 | | | | | | | |
| 07 | 3844 | X | -0- | -0- | -3844 | -0- | | | | | Y | -0- | 14 | 0 | | | -0- |
| 08 | 4030 | X | 3413 | -0- | -617 | -0- | 161 | 1 | 2960 | 3 | Y | 195 | 177 | 0 | | | 18 |
| | | | | | | | 77 | 4 | 215 | 9 | | | | | | | |
| 09 | 5141 | X | 5141 | -0- | -0- | -0- | 274 | 1 | 4427 | 3 | Y | 302 | 249 | 0 | | | 71 |
| | | | | | | | 108 | 4 | 332 | 9 | | | | | | | |
| 10 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | Y | NO RPT | | | | | 71 |

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 744 | X | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 4224 | X | 4224 | -0- | -0- | -0- | 85 | 1 | 3750 | 3 | Y | 299 | 258 | 0 | | | 41 |
| | | | | | | | 60 | 4 | 329 | 9 | | | | | | | |
| 07 | 9503 | X | 9503 | -0- | -0- | -0- | 226 | 1 | 9028 | 3 | Y | 96 | 119 | 0 | | | 18 |
| | | | | | | | 143 | 4 | 106 | 9 | | | | | | | |
| 08 | T. A. | | 3160 | -0- | 3160 | 3160 | 68 | 1 | 2855 | 3 | Y | 175 | 177 | 0 | | | 16 |
| | | | | | | | 44 | 4 | 193 | 9 | | | | | | | |
| 09 | T. A. | | 4317 | -0- | 4317 | 7477 | 94 | 1 | 3903 | 3 | Y | 238 | 198 | 0 | | | 56 |
| | | | | | | | 58 | 4 | 262 | 9 | | | | | | | |
| 10 | T. A. | | NO RPT | -0- | -0- | 7477 | | | | | Y | NO RPT | | | | | 56 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4643 | X | 4643 | -0- | -0- | -0- | 189 | 1 | 4027 | 3 | Y | 343 | 357 | 0 | | | 43 |
| | | | | | | | 50 | 4 | 377 | 9 | | | | | | | |
| 06 | 3450 | X | 1883 | -0- | -1567 | -0- | 81 | 1 | 1619 | 3 | Y | 144 | 167 | 0 | | | 20 |
| | | | | | | | 25 | 4 | 158 | 9 | | | | | | | |
| 07 | 3565 | X | -0- | -0- | -3565 | -0- | | | | | Y | -0- | 20 | 0 | | | -0- |
| 08 | 4744 | X | 4744 | -0- | -0- | -0- | 220 | 1 | 4105 | 3 | Y | 325 | 295 | 0 | | | 30 |
| | | | | | | | 61 | 4 | 358 | 9 | | | | | | | |
| 09 | 4630 | X | 4630 | -0- | -0- | -0- | 247 | 1 | 4024 | 3 | Y | 276 | 241 | 0 | | | 65 |
| | | | | | | | 55 | 4 | 304 | 9 | | | | | | | |
| 10 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 65 |

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 899 | N | 47 | -0- | -852 | -0- | 1 | 1 | 44 | 3 | Y | 1 | 8 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| 06 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 460 | N | 460 | -0- | -0- | -0- | 8 | 1 | 361 | 3 | Y | 80 | 65 | 0 | | | 15 |
| | | | | | | | 3 | 4 | 88 | 9 | | | | | | | |
| 08 | 852 | N | 852 | -0- | -0- | -0- | 25 | 1 | 684 | 3 | Y | 118 | 122 | 0 | | | 11 |
| | | | | | | | 13 | 4 | 130 | 9 | | | | | | | |
| 09 | 1245 | N | 1245 | -0- | -0- | -0- | 60 | 1 | 1002 | 3 | Y | 157 | 131 | 0 | | | 37 |
| | | | | | | | 10 | 4 | 173 | 9 | | | | | | | |
| 10 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 37 |

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4991 | X | 4991 | -0- | -0- | -0- | 118 | 1 | 4451 | 3 | Y | 338 | 383 | 0 | | | 43 |
| | | | | | | | 50 | 4 | 372 | 9 | | | | | | | |
| 06 | 3810 | X | 1710 | -0- | -2100 | -0- | 34 | 1 | 1544 | 3 | Y | 100 | 129 | 0 | | | 14 |
| | | | | | | | 22 | 4 | 110 | 9 | | | | | | | |
| 07 | 3937 | X | -0- | -0- | -3937 | -0- | | | | | Y | -0- | 14 | 0 | | | -0- |
| 08 | 8396 | X | 8396 | -0- | -0- | -0- | 225 | 1 | 7603 | 3 | Y | 423 | 384 | 0 | | | 39 |
| | | | | | | | 103 | 4 | 465 | 9 | | | | | | | |
| 09 | 5940 | X | 2574 | -0- | -3366 | -0- | 81 | 1 | 2241 | 3 | Y | 188 | 183 | 0 | | | 44 |
| | | | | | | | 45 | 4 | 207 | 9 | | | | | | | |
| 10 | 4991 | X | NO RPT | -0- | -4991 | -0- | | | | | Y | NO RPT | | | | | 44 |

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3937 | X | 3760 | -0- | -177 | -0- | 86 | 1 | 3253 | 3 | Y | 350 | 383 | 0 | | | 44 |
| | | | | | | | 36 | 4 | 385 | 9 | | | | | | | |
| 06 | 3810 | X | 52 | -0- | -3758 | -0- | 1 | 1 | 44 | 3 | Y | 5 | 48 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| 07 | 3937 | X | -0- | -0- | -3937 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 08 | 7691 | X | 7691 | -0- | -0- | -0- | 152 | 1 | 5316 | 3 | Y | 1957 | 1776 | 0 | | | 181 |
| | | | | | | | 70 | 4 | 2153 | 9 | | | | | | | |
| 09 | 6737 | X | 6737 | -0- | -0- | -0- | 211 | 1 | 5822 | 3 | Y | 503 | 566 | 0 | | | 118 |
| | | | | | | | 151 | 4 | 553 | 9 | | | | | | | |
| 10 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | Y | NO RPT | | | | | 118 |

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | 206 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 206 | | | | | Y | -0- | | | | | -0- |
| 07 | 206 | X | -0- | -0- | -206 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1488 | X | 932 | -0- | -556 | -0- | 28 | 1 | 851 | 3 | Y | 23 | 48 | 0 | | | 3 |
| | | | | | | | 28 | 4 | 25 | 9 | | | | | | | |
| 06 | 1440 | X | 199 | -0- | -1241 | -0- | 4 | 1 | 193 | 3 | Y | -0- | 3 | 0 | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 07 | 1488 | X | 1321 | -0- | -167 | -0- | 29 | 1 | 1280 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 08 | 6495 | X | 6495 | -0- | -0- | -0- | 224 | 1 | 5913 | 3 | Y | 112 | 102 | 0 | | | 10 |
| | | | | | | | 235 | 4 | 123 | 9 | | | | | | | |
| 09 | 6774 | X | 6774 | -0- | -0- | -0- | 366 | 1 | 6028 | 3 | Y | 235 | 190 | 0 | | | 55 |
| | | | | | | | 121 | 4 | 259 | 9 | | | | | | | |
| 10 | 589 | X | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | 55 |

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3029 | N | 2190 | -0- | -839 | -0- | 81 | 1 | 1740 | 3 | Y | 316 | 323 | 0 | | | 40 |
| | | | | | | | 21 | 4 | 348 | 9 | | | | | | | |
| 06 | 1830 | N | 1459 | -0- | -371 | -0- | 61 | 1 | 1226 | 3 | Y | 139 | 160 | 0 | | | 19 |
| | | | | | | | 19 | 4 | 153 | 9 | | | | | | | |
| 07 | 1860 | N | 1010 | -0- | -850 | -0- | 49 | 1 | 892 | 3 | Y | 50 | 60 | 0 | | | 9 |
| | | | | | | | 14 | 4 | 55 | 9 | | | | | | | |
| 08 | 2170 | N | 1257 | -0- | -913 | -0- | 64 | 1 | 1183 | 3 | Y | -0- | 9 | 0 | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 09 | 2397 | N | 2397 | -0- | -0- | -0- | 138 | 1 | 2242 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 17 | 4 | | | | | | | | | |
| 10 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | -0- |

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3236 | X | 3236 | -0- | -0- | -0- | 64 | 1 | 2903 | 3 | Y | 219 | 227 | 0 | | | 28 |
| | | | | | | | 28 | 4 | 241 | 9 | | | | | | | |
| 06 | 1681 | X | 1681 | -0- | -0- | -0- | 34 | 1 | 1485 | 3 | Y | 131 | 141 | 0 | | | 18 |
| | | | | | | | 18 | 4 | 144 | 9 | | | | | | | |
| 07 | 4862 | X | 4862 | -0- | -0- | -0- | 103 | 1 | 4174 | 3 | Y | 487 | 415 | 0 | | | 90 |
| | | | | | | | 49 | 4 | 536 | 9 | | | | | | | |
| 08 | 4007 | X | 4007 | -0- | -0- | -0- | 82 | 1 | 3459 | 3 | Y | 387 | 441 | 0 | | | 36 |
| | | | | | | | 40 | 4 | 426 | 9 | | | | | | | |
| 09 | 5413 | X | 5413 | -0- | -0- | -0- | 107 | 1 | 4584 | 3 | Y | 611 | 504 | 0 | | | 143 |
| | | | | | | | 50 | 4 | 672 | 9 | | | | | | | |
| 10 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | Y | NO RPT | | | | | 143 |

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2852 | X | 1777 | -0- | -1075 | -0- | 35 | 1 | 1575 | 3 | Y | 133 | 152 | 0 | | | 17 |
| | | | | | | | 21 | 4 | 146 | 9 | | | | | | | |
| 06 | 2099 | X | 2099 | -0- | -0- | -0- | 41 | 1 | 1831 | 3 | Y | 179 | 171 | 0 | | | 25 |
| | | | | | | | 30 | 4 | 197 | 9 | | | | | | | |
| 07 | 3069 | X | 325 | -0- | -2744 | -0- | 6 | 1 | 232 | 3 | Y | 75 | 86 | 0 | | | 14 |
| | | | | | | | 4 | 4 | 83 | 9 | | | | | | | |
| 08 | 3114 | X | 3114 | -0- | -0- | -0- | 67 | 1 | 2811 | 3 | Y | 174 | 172 | 0 | | | 16 |
| | | | | | | | 45 | 4 | 191 | 9 | | | | | | | |
| 09 | 2970 | X | 1448 | -0- | -1522 | -0- | 27 | 1 | 1149 | 3 | Y | 231 | 193 | 0 | | | 54 |
| | | | | | | | 18 | 4 | 254 | 9 | | | | | | | |
| 10 | 2170 | X | NO RPT | -0- | -2170 | -0- | | | | | Y | NO RPT | | | | | 54 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 544 | N | 312 | -0- | -232 | -0- | 9 | 1 | 275 | 3 | Y | 23 | 58 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 25 | 9 | | | | | | | |
| 06 | 2250 | X | -0- | -0- | -2250 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 07 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 3790 | X | 3790 | -0- | -0- | -0- | 116 | 1 | 3161 | 3 | Y | 393 | 357 | 0 | | | 36 |
| | | | | | | | 81 | 4 | 432 | 9 | | | | | | | |
| 09 | 2831 | X | 2831 | -0- | -0- | -0- | 145 | 1 | 2413 | 3 | Y | 218 | 203 | 0 | | | 51 |
| | | | | | | | 33 | 4 | 240 | 9 | | | | | | | |
| 10 | 310 | X | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 51 |

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1581 | N | 1526 | -0- | -55 | -0- | 34 | 1 | 1293 | 3 | Y | 168 | 181 | 0 | | | 21 |
| | | | | | | | 14 | 4 | 185 | 9 | | | | | | | |
| 06 | 1530 | N | 1189 | -0- | -341 | -0- | 23 | 1 | 1021 | 3 | Y | 119 | 124 | 0 | | | 16 |
| | | | | | | | 14 | 4 | 131 | 9 | | | | | | | |
| 07 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | Y | -0- | 16 | 0 | | | -0- |
| 08 | 2105 | N | 2105 | -0- | -0- | -0- | 46 | 1 | 1583 | 3 | Y | 414 | 376 | 0 | | | 38 |
| | | | | | | | 21 | 4 | 455 | 9 | | | | | | | |
| 09 | 1899 | N | 1899 | -0- | -0- | -0- | 34 | 1 | 1045 | 3 | Y | 721 | 590 | 0 | | | 169 |
| | | | | | | | 27 | 4 | 793 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 169 |

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2928 | N | 2928 | -0- | -0- | -0- | 60 | 1 | 2714 | 3 | Y | 112 | 109 | 0 | | | 14 |
| | | | | | | | 31 | 4 | 123 | 9 | | | | | | | |
| 06 | 1143 | N | 1143 | -0- | -0- | -0- | 24 | 1 | 1065 | 3 | Y | 35 | 44 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 39 | 9 | | | | | | | |
| 07 | 905 | N | 905 | -0- | -0- | -0- | 20 | 1 | 796 | 3 | Y | 71 | 63 | 0 | | | 13 |
| | | | | | | | 11 | 4 | 78 | 9 | | | | | | | |
| 08 | 2914 | X | 807 | -0- | -2107 | -0- | 16 | 1 | 685 | 3 | Y | 88 | 93 | 0 | | | 8 |
| | | | | | | | 9 | 4 | 97 | 9 | | | | | | | |
| 09 | 2820 | X | 436 | -0- | -2384 | -0- | 8 | 1 | 358 | 3 | Y | 59 | 53 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 65 | 9 | | | | | | | |
| 10 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | Y | NO RPT | | | | | 14 |

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 651 | X | 496 | -0- | -155 | -0- | 20 | 1 | 431 | 3 | Y | 35 | 48 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 39 | 9 | | | | | | | |
| 06 | 570 | X | 530 | -0- | -40 | -0- | 20 | 1 | 414 | 3 | Y | 81 | 74 | 0 | | | 11 |
| | | | | | | | 7 | 4 | 89 | 9 | | | | | | | |
| 07 | 589 | X | 83 | -0- | -506 | -0- | 4 | 1 | 78 | 3 | Y | -0- | 11 | 0 | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 08 | 496 | N | 61 | -0- | -435 | -0- | 3 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 09 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9765 | X | 9033 | -0- | -732 | -0- | 877 | 1 | 8074 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 82 | 4 | | | | | | | | | |
| 06 | 9450 | X | 4670 | -0- | -4780 | -0- | 529 | 1 | 4089 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 52 | 4 | | | | | | | | | |
| 07 | 9765 | X | 7585 | -0- | -2180 | -0- | 908 | 1 | 6591 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 86 | 4 | | | | | | | | | |
| 08 | 9021 | X | 8355 | -0- | -666 | -0- | 978 | 1 | 7288 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 89 | 4 | | | | | | | | | |
| 09 | 8730 | X | 8171 | -0- | -559 | -0- | 1091 | 1 | 7002 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 78 | 4 | | | | | | | | | |
| 10 | 9021 | X | NO RPT | -0- | -9021 | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6487 | X | 6487 | -0- | -0- | -0- | 129 | 1 | 5819 | 3 | Y | 427 | 375 | 0 | | | 54 |
| | | | | | | | 69 | 4 | 470 | 9 | | | | | | | |
| 06 | 1062 | X | 1062 | -0- | -0- | -0- | 22 | 1 | 967 | 3 | Y | 54 | 101 | 0 | | | 7 |
| | | | | | | | 14 | 4 | 59 | 9 | | | | | | | |
| 07 | 6766 | X | 6766 | -0- | -0- | -0- | 151 | 1 | 6087 | 3 | Y | 398 | 331 | 0 | | | 74 |
| | | | | | | | 90 | 4 | 438 | 9 | | | | | | | |
| 08 | 6479 | X | 685 | -0- | -5794 | -0- | 16 | 1 | 657 | 3 | Y | 3 | 77 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 3 | 9 | | | | | | | |
| 09 | 8008 | X | 8008 | -0- | -0- | -0- | 178 | 1 | 7425 | 3 | Y | 274 | 210 | 0 | | | 64 |
| | | | | | | | 104 | 4 | 301 | 9 | | | | | | | |
| 10 | 6758 | X | NO RPT | -0- | -6758 | -0- | | | | | Y | NO RPT | | | | | 64 |

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7781 | X | 4290 | -0- | -3491 | -0- | 97 | 1 | 3707 | 3 | Y | 409 | 447 | 0 | | | 52 |
| | | | | | | | 36 | 4 | 450 | 9 | | | | | | | |
| 06 | 7530 | X | -0- | -0- | -7530 | -0- | | | | | Y | -0- | 52 | 0 | | | -0- |
| 07 | 7781 | X | -0- | -0- | -7781 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 6417 | X | 4759 | -0- | -1658 | -0- | 122 | 1 | 4168 | 3 | Y | 379 | 344 | 0 | | | 35 |
| | | | | | | | 52 | 4 | 417 | 9 | | | | | | | |
| 09 | 8958 | X | 8958 | -0- | -0- | -0- | 278 | 1 | 7555 | 3 | Y | 862 | 695 | 0 | | | 202 |
| | | | | | | | 177 | 4 | 948 | 9 | | | | | | | |
| 10 | 4278 | X | NO RPT | -0- | -4278 | -0- | | | | | Y | NO RPT | | | | | 202 |

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8370 | X | 4570 | -0- | -3800 | -0- | 411 | 1 | 4119 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 40 | 4 | | | | | | | | | |
| 06 | 7710 | X | 5205 | -0- | -2505 | -0- | 516 | 1 | 4632 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 57 | 4 | | | | | | | | | |
| 07 | 8281 | X | 8281 | -0- | -0- | -0- | 929 | 1 | 7262 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 90 | 4 | | | | | | | | | |
| 08 | 8942 | X | 8942 | -0- | -0- | -0- | 939 | 1 | 7910 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 93 | 4 | | | | | | | | | |
| 09 | 9242 | X | 9242 | -0- | -0- | -0- | 1082 | 1 | 8075 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 85 | 4 | | | | | | | | | |
| 10 | 8277 | X | NO RPT | -0- | -8277 | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9629 | X | 9629 | -0- | -0- | -0- | 736 | 1 | 8727 | 3 | Y | 151 | 154 | 0 | | | 19 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 06 | 4425 | X | 4425 | -0- | -0- | -0- | 360 | 1 | 4017 | 3 | Y | 44 | 57 | 0 | | | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 4628 | X | 4628 | -0- | -0- | -0- | 391 | 1 | 4040 | 3 | Y | 179 | 152 | 0 | | | 33 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 08 | 7533 | X | -0- | -0- | -7533 | -0- | | | | | Y | -0- | 33 | 0 | | | -0- |
| 09 | 7290 | X | -0- | -0- | -7290 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 7533 | X | NO RPT | -0- | -7533 | -0- | | | | | Y | NO RPT | | | | | -0- |

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6820 | X | 5612 | -0- | -1208 | -0- | 411 | 1 | 4938 | 3 | Y | 239 | 273 | 0 | | | 30 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 06 | 6600 | X | 5539 | -0- | -1061 | -0- | 424 | 1 | 4822 | 3 | Y | 266 | 259 | 0 | | | 37 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 07 | 7099 | X | 5246 | -0- | -1853 | -0- | 440 | 1 | 4552 | 3 | Y | 231 | 225 | 0 | | | 43 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 08 | 6681 | X | 6681 | -0- | -0- | -0- | 636 | 1 | 5977 | 3 | Y | 62 | 99 | 0 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 09 | 5190 | X | 5178 | -0- | -12 | -0- | 495 | 1 | 4631 | 3 | Y | 47 | 42 | 0 | | | 11 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 5363 | X | NO RPT | -0- | -5363 | -0- | | | | | Y | NO RPT | | | | | 11 |

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 180 | N | 180 | -0- | -0- | -0- | 4 | 1 | 141 | 3 | Y | 30 | 38 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 33 | 9 | | | | | | | |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | Y | -0- | 4 | 0 | | | -0- |
| 07 | 248 | N | 217 | -0- | -31 | -0- | 4 | 1 | 174 | 3 | Y | 33 | 27 | 0 | | | 6 |
| | | | | | | | 3 | 4 | 36 | 9 | | | | | | | |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | 6 | 0 | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6107 | X | 5728 | -0- | -379 | -0- | 729 | 1 | 4904 | 3 | Y | 3 | 5 | 0 | | | -0- |
| | | | | | | | 92 | 4 | 3 | 9 | | | | | | | |
| 06 | 7622 | X | 7622 | -0- | -0- | -0- | 669 | 1 | 6864 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 89 | 4 | | | | | | | | | |
| 07 | 6107 | X | 5920 | -0- | -187 | -0- | 878 | 1 | 4976 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 66 | 4 | | | | | | | | | |
| 08 | 6070 | X | 6070 | -0- | -0- | -0- | 862 | 1 | 5144 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 64 | 4 | | | | | | | | | |
| 09 | 7620 | X | 6269 | -0- | -1351 | -0- | 984 | 1 | 5226 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 59 | 4 | | | | | | | | | |
| 10 | 7874 | X | NO RPT | -0- | -7874 | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 981 | N | 981 | -0- | -0- | -0- | 21 | 1 | 927 | 3 | Y | 7 | 6 | 0 | | | 1 |
| | | | | | | | 25 | 4 | 8 | 9 | | | | | | | |
| 07 | 438 | N | 438 | -0- | -0- | -0- | 11 | 1 | 416 | 3 | Y | -0- | 1 | 0 | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 08 | T. A. | | 593 | -0- | 593 | 593 | 13 | 1 | 561 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 15 | 4 | 4 | 9 | | | | | | | |
| 09 | T. A. | | 108 | -0- | 108 | 701 | 2 | 1 | 98 | 3 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 6 | 9 | | | | | | | |
| 10 | T. A. | | NO RPT | -0- | -0- | 701 | | | | | Y | NO RPT | | | | | 1 |

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8779 | X | 8779 | -0- | -0- | -0- | 806 | 1 | 6663 | 3 | Y | 1077 | 1066 | 0 | | | 136 |
| | | | | | | | 125 | 4 | 1185 | 9 | | | | | | | |
| 06 | 7860 | X | 4866 | -0- | -2994 | -0- | 539 | 1 | 4216 | 3 | Y | 10 | 145 | 0 | | | 1 |
| | | | | | | | 100 | 4 | 11 | 9 | | | | | | | |
| 07 | 8122 | X | 7512 | -0- | -610 | -0- | 956 | 1 | 6325 | 3 | Y | 74 | 61 | 0 | | | 14 |
| | | | | | | | 150 | 4 | 81 | 9 | | | | | | | |
| 08 | 8773 | X | 7344 | -0- | -1429 | -0- | 924 | 1 | 6261 | 3 | Y | 15 | 28 | 0 | | | 1 |
| | | | | | | | 142 | 4 | 17 | 9 | | | | | | | |
| 09 | 8490 | X | 7586 | -0- | -904 | -0- | 1064 | 1 | 6449 | 3 | Y | -0- | 1 | 0 | | | -0- |
| | | | | | | | 73 | 4 | | | | | | | | | |
| 10 | 8773 | X | NO RPT | -0- | -8773 | -0- | | | | | Y | NO RPT | | | | | -0- |

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2852 | -0- | -248 | 4281 | 328 | 1 | 1186 | 3 | Y | 1196 | 1240 | 0 | | | 151 |
| | | | | | | | 22 | 4 | 1316 | 9 | | | | | | | |
| 06 | 3000 | N | 2127 | -0- | -873 | 3408 | 336 | 1 | 568 | 3 | Y | 1100 | 1099 | 0 | | | 152 |
| | | | | | | | 13 | 4 | 1210 | 9 | | | | | | | |
| 07 | 3100 | N | 2562 | -0- | -538 | 2870 | 366 | 1 | 706 | 3 | Y | 1340 | 1243 | 0 | | | 249 |
| | | | | | | | 16 | 4 | 1474 | 9 | | | | | | | |
| 08 | 5220 | X | 2350 | -0- | -2870 | -0- | 345 | 1 | 824 | 3 | Y | 1057 | 1208 | 0 | | | 98 |
| | | | | | | | 18 | 4 | 1163 | 9 | | | | | | | |
| 09 | 2914 | X | 2914 | -0- | -0- | -0- | 405 | 1 | 1405 | 3 | Y | 977 | 846 | 0 | | | 229 |
| | | | | | | | 29 | 4 | 1075 | 9 | | | | | | | |
| 10 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | Y | NO RPT | | | | | 229 |

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1581 | X | -0- | -0- | -1581 | -0- | | | | | Y | -0- | 5 | 0 | | | -0- |
| 06 | 1560 | X | -0- | -0- | -1560 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 5484 | -0- | 2484 | 2484 | 287 | 1 | 4732 | 3 | Y | 343 | 263 | 0 | | | 80 |
| | | | | | | | 88 | 4 | 377 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | 2484 | | | | | Y | NO RPT | | | | | 80 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2384 | N | 2384 | -0- | -0- | -0- | 504 | 1 | 1427 | 3 | Y | 387 | 430 | 0 | | | 49 |
| | | | | | | | 27 | 4 | 426 | 9 | | | | | | | |
| 06 | 3000 | N | 4810 | -0- | 1810 | 1810 | 523 | 1 | 3807 | 3 | Y | 355 | 355 | 0 | | | 49 |
| | | | | | | | 89 | 4 | 391 | 9 | | | | | | | |
| 07 | 3100 | N | 1956 | -0- | -1144 | 666 | 566 | 1 | 970 | 3 | Y | 361 | 343 | 0 | | | 67 |
| | | | | | | | 23 | 4 | 397 | 9 | | | | | | | |
| 08 | 3487 | X | 2821 | -0- | -666 | -0- | 608 | 1 | 1827 | 3 | Y | 314 | 352 | 0 | | | 29 |
| | | | | | | | 41 | 4 | 345 | 9 | | | | | | | |
| 09 | 4800 | X | 697 | -0- | -4103 | -0- | 583 | 1 | 19 | 3 | Y | 86 | 95 | 0 | | | 20 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 10 | 4960 | X | NO RPT | -0- | -4960 | -0- | | | | | Y | NO RPT | | | | | 20 |

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3844 | X | 556 | -0- | -3288 | -0- | 556 | 1 | | | Y | -0- | 36 | 0 | | | -0- |
| 06 | 3240 | X | 1042 | -0- | -2198 | -0- | 658 | 1 | 20 | 3 | Y | 331 | 285 | 0 | | | 46 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 07 | 3348 | X | 984 | -0- | -2364 | -0- | 687 | 1 | 18 | 3 | Y | 254 | 253 | 0 | | | 47 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 08 | 3348 | X | 634 | -0- | -2714 | -0- | 633 | 1 | 1 | 9 | Y | 1 | 48 | 0 | | | -0- |
| 09 | 1050 | X | 804 | -0- | -246 | -0- | 795 | 1 | 1 | 3 | Y | 7 | 5 | 0 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1085 | X | NO RPT | -0- | -1085 | -0- | | | | | Y | NO RPT | | | | | 2 |

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3661 | X | 3661 | -0- | -0- | -0- | 588 | 1 | 2998 | 3 | Y | 17 | 22 | 0 | | | 2 |
| | | | | | | | 56 | 4 | 19 | 9 | | | | | | | |
| 06 | 3120 | X | 1705 | -0- | -1415 | -0- | 554 | 1 | 1092 | 3 | Y | 30 | 28 | 0 | | | 4 |
| | | | | | | | 26 | 4 | 33 | 9 | | | | | | | |
| 07 | 2976 | X | 2400 | -0- | -576 | -0- | 614 | 1 | 1538 | 3 | Y | 193 | 161 | 0 | | | 36 |
| | | | | | | | 36 | 4 | 212 | 9 | | | | | | | |
| 08 | 3658 | X | 2730 | -0- | -928 | -0- | 593 | 1 | 1662 | 3 | Y | 398 | 397 | 0 | | | 37 |
| | | | | | | | 37 | 4 | 438 | 9 | | | | | | | |
| 09 | 3540 | X | 3007 | -0- | -533 | -0- | 689 | 1 | 1765 | 3 | Y | 469 | 396 | 0 | | | 110 |
| | | | | | | | 37 | 4 | 516 | 9 | | | | | | | |
| 10 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | 110 |

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7440 | X | 3626 | -0- | -3814 | -0- | 275 | 1 | 3253 | 3 | Y | 89 | 101 | 0 | | | 11 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 06 | 7200 | X | 3929 | -0- | -3271 | -0- | 317 | 1 | 3533 | 3 | Y | 72 | 73 | 0 | | | 10 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 6014 | X | 5279 | -0- | -735 | -0- | 455 | 1 | 4641 | 3 | Y | 166 | 145 | 0 | | | 31 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 08 | 4816 | X | 4816 | -0- | -0- | -0- | 437 | 1 | 4123 | 3 | Y | 233 | 242 | 0 | | | 22 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 09 | 4470 | X | 4418 | -0- | -52 | -0- | 400 | 1 | 3753 | 3 | Y | 241 | 206 | 0 | | | 57 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 10 | 4619 | X | NO RPT | -0- | -4619 | -0- | | | | | Y | NO RPT | | | | | 57 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3844 | X | -0- | -0- | -3844 | -0- | | | | | Y | -0- | 19 | 0 | | | -0- |
| 06 | 3720 | X | -0- | -0- | -3720 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 3844 | X | -0- | -0- | -3844 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 4805 | X | 299 | -0- | -4506 | -0- | 9 | 1 | 252 | 3 | Y | 28 | 25 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 31 | 9 | | | | | | | |
| 09 | 8289 | X | 8289 | -0- | -0- | -0- | 431 | 1 | 7064 | 3 | Y | 554 | 427 | 0 | | | 130 |
| | | | | | | | 185 | 4 | 609 | 9 | | | | | | | |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 130 |

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4123 | X | 3116 | -0- | -1007 | -0- | 61 | 1 | 2783 | 3 | Y | 215 | 201 | 0 | | | 27 |
| | | | | | | | 35 | 4 | 237 | 9 | | | | | | | |
| 06 | 3859 | X | 3859 | -0- | -0- | -0- | 81 | 1 | 3577 | 3 | Y | 132 | 141 | 0 | | | 18 |
| | | | | | | | 56 | 4 | 145 | 9 | | | | | | | |
| 07 | 3458 | X | 3458 | -0- | -0- | -0- | 80 | 1 | 3206 | 3 | Y | 111 | 108 | 0 | | | 21 |
| | | | | | | | 50 | 4 | 122 | 9 | | | | | | | |
| 08 | 2821 | X | 1474 | -0- | -1347 | -0- | 33 | 1 | 1369 | 3 | Y | 47 | 64 | 0 | | | 4 |
| | | | | | | | 20 | 4 | 52 | 9 | | | | | | | |
| 09 | 2730 | X | 1512 | -0- | -1218 | -0- | 33 | 1 | 1380 | 3 | Y | 72 | 59 | 0 | | | 17 |
| | | | | | | | 20 | 4 | 79 | 9 | | | | | | | |
| 10 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | Y | NO RPT | | | | | 17 |

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2201 | X | -0- | -0- | -2201 | -0- | | | | | Y | -0- | 16 | 0 | | | -0- |
| 06 | 2430 | X | -0- | -0- | -2430 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2511 | X | -0- | -0- | -2511 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 5689 | -0- | 2589 | 2589 | 197 | 1 | 5203 | 3 | Y | 112 | 102 | 0 | | | 10 |
| | | | | | | | 166 | 4 | 123 | 9 | | | | | | | |
| 09 | 3000 | N | 2756 | -0- | -244 | 2345 | 151 | 1 | 2479 | 3 | Y | 77 | 69 | 0 | | | 18 |
| | | | | | | | 41 | 4 | 85 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | 2345 | | | | | Y | NO RPT | | | | | 18 |

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3544 | X | 3544 | -0- | -0- | -0- | 72 | 1 | 3233 | 3 | Y | 180 | 172 | 0 | | | 23 |
| | | | | | | | 41 | 4 | 198 | 9 | | | | | | | |
| 06 | 4453 | X | 4453 | -0- | -0- | -0- | 95 | 1 | 4171 | 3 | Y | 110 | 118 | 0 | | | 15 |
| | | | | | | | 66 | 4 | 121 | 9 | | | | | | | |
| 07 | 3994 | X | 3994 | -0- | -0- | -0- | 93 | 1 | 3740 | 3 | Y | 93 | 91 | 0 | | | 17 |
| | | | | | | | 59 | 4 | 102 | 9 | | | | | | | |
| 08 | 3534 | X | 1703 | -0- | -1831 | -0- | 38 | 1 | 1596 | 3 | Y | 41 | 54 | 0 | | | 4 |
| | | | | | | | 24 | 4 | 45 | 9 | | | | | | | |
| 09 | 4440 | X | 1735 | -0- | -2705 | -0- | 38 | 1 | 1609 | 3 | Y | 59 | 49 | 0 | | | 14 |
| | | | | | | | 23 | 4 | 65 | 9 | | | | | | | |
| 10 | 4588 | X | NO RPT | -0- | -4588 | -0- | | | | | Y | NO RPT | | | | | 14 |

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3472 | X | 2173 | -0- | -1299 | -0- | 41 | 1 | 1852 | 3 | Y | 234 | 223 | 0 | | | 30 |
| | | | | | | | 23 | 4 | 257 | 9 | | | | | | | |
| 06 | 2622 | X | 2622 | -0- | -0- | -0- | 54 | 1 | 2374 | 3 | Y | 143 | 153 | 0 | | | 20 |
| | | | | | | | 37 | 4 | 157 | 9 | | | | | | | |
| 07 | 2345 | X | 2345 | -0- | -0- | -0- | 53 | 1 | 2127 | 3 | Y | 120 | 118 | 0 | | | 22 |
| | | | | | | | 33 | 4 | 132 | 9 | | | | | | | |
| 08 | 2170 | X | 1002 | -0- | -1168 | -0- | 22 | 1 | 908 | 3 | Y | 53 | 70 | 0 | | | 5 |
| | | | | | | | 14 | 4 | 58 | 9 | | | | | | | |
| 09 | 2610 | X | 1048 | -0- | -1562 | -0- | 22 | 1 | 927 | 3 | Y | 77 | 64 | 0 | | | 18 |
| | | | | | | | 14 | 4 | 85 | 9 | | | | | | | |
| 10 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | Y | NO RPT | | | | | 18 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4340 | X | 2177 | -0- | -2163 | -0- | 166 | 1 | 1960 | 3 | Y | 46 | 52 | 0 | | | 6 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 4200 | X | 2361 | -0- | -1839 | -0- | 191 | 1 | 2129 | 3 | Y | 37 | 38 | 0 | | | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 4278 | X | 3165 | -0- | -1113 | -0- | 274 | 1 | 2796 | 3 | Y | 86 | 75 | 0 | | | 16 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 08 | 4278 | X | 2879 | -0- | -1399 | -0- | 263 | 1 | 2483 | 3 | Y | 121 | 126 | 0 | | | 11 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2441 | -0- | -769 | -0- | 231 | 1 | 2162 | 3 | Y | 44 | 45 | 0 | | | 10 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 3162 | X | NO RPT | -0- | -3162 | -0- | | | | | Y | NO RPT | | | | | 10 |

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4774 | X | 2820 | -0- | -1954 | -0- | 58 | 1 | 2590 | 3 | Y | 126 | 117 | 0 | | | 16 |
| | | | | | | | 33 | 4 | 139 | 9 | | | | | | | |
| 06 | 3559 | X | 3559 | -0- | -0- | -0- | 76 | 1 | 3344 | 3 | Y | 77 | 82 | 0 | | | 11 |
| | | | | | | | 54 | 4 | 85 | 9 | | | | | | | |
| 07 | 3191 | X | 3191 | -0- | -0- | -0- | 75 | 1 | 2998 | 3 | Y | 64 | 63 | 0 | | | 12 |
| | | | | | | | 48 | 4 | 70 | 9 | | | | | | | |
| 08 | 2821 | X | 1361 | -0- | -1460 | -0- | 30 | 1 | 1280 | 3 | Y | 28 | 37 | 0 | | | 3 |
| | | | | | | | 20 | 4 | 31 | 9 | | | | | | | |
| 09 | 3570 | X | 1372 | -0- | -2198 | -0- | 31 | 1 | 1277 | 3 | Y | 41 | 34 | 0 | | | 10 |
| | | | | | | | 19 | 4 | 45 | 9 | | | | | | | |
| 10 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | Y | NO RPT | | | | | 10 |

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3999 | X | 1940 | -0- | -2059 | -0- | 150 | 1 | 1770 | 3 | Y | 18 | 21 | 0 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 3870 | X | 3437 | -0- | -433 | -0- | 283 | 1 | 3142 | 3 | Y | 11 | 12 | 0 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 5423 | X | 5423 | -0- | -0- | -0- | 485 | 1 | 4915 | 3 | Y | 21 | 18 | 0 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 4854 | X | 4854 | -0- | -0- | -0- | 465 | 1 | 4358 | 3 | Y | 28 | 29 | 0 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 3450 | X | 2614 | -0- | -836 | -0- | 248 | 1 | 2318 | 3 | Y | 44 | 37 | 0 | | | 10 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 5425 | X | NO RPT | -0- | -5425 | -0- | | | | | Y | NO RPT | | | | | 10 |

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2542 | X | 1606 | -0- | -936 | -0- | 125 | 1 | 1473 | 3 | Y | 7 | 12 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2460 | X | 1752 | -0- | -708 | -0- | 144 | 1 | 1601 | 3 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2319 | X | 2319 | -0- | -0- | -0- | 207 | 1 | 2098 | 3 | Y | 13 | 12 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2080 | X | 2080 | -0- | -0- | -0- | 199 | 1 | 1860 | 3 | Y | 19 | 19 | 0 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1899 | X | 1899 | -0- | -0- | -0- | 182 | 1 | 1695 | 3 | Y | 20 | 17 | 0 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2325 | X | NO RPT | -0- | -2325 | -0- | | | | | Y | NO RPT | | | | | 5 |

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5486 | X | 5486 | -0- | -0- | -0- | 219 | 1 | 4671 | 3 | Y | 457 | 439 | 0 | | | 58 |
| | | | | | | | 93 | 4 | 503 | 9 | | | | | | | |
| 06 | 5225 | X | 5225 | -0- | -0- | -0- | 224 | 1 | 4452 | 3 | Y | 398 | 401 | 0 | | | 55 |
| | | | | | | | 111 | 4 | 438 | 9 | | | | | | | |
| 07 | 5406 | X | 5406 | -0- | -0- | -0- | 247 | 1 | 4519 | 3 | Y | 479 | 445 | 0 | | | 89 |
| | | | | | | | 113 | 4 | 527 | 9 | | | | | | | |
| 08 | 5549 | X | 5228 | -0- | -321 | -0- | 236 | 1 | 4397 | 3 | Y | 445 | 493 | 0 | | | 41 |
| | | | | | | | 105 | 4 | 490 | 9 | | | | | | | |
| 09 | 5310 | X | 5264 | -0- | -46 | -0- | 270 | 1 | 4424 | 3 | Y | 428 | 369 | 0 | | | 100 |
| | | | | | | | 99 | 4 | 471 | 9 | | | | | | | |
| 10 | 5487 | X | NO RPT | -0- | -5487 | -0- | | | | | Y | NO RPT | | | | | 100 |

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2387 | X | 369 | -0- | -2018 | -0- | 357 | 1 | 3 | 3 | Y | 8 | 7 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 2310 | X | 429 | -0- | -1881 | -0- | 384 | 1 | 12 | 3 | Y | 30 | 27 | 0 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1457 | X | 478 | -0- | -979 | -0- | 419 | 1 | 19 | 3 | Y | 36 | 33 | 0 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 1023 | X | 412 | -0- | -611 | -0- | 365 | 1 | 19 | 3 | Y | 25 | 30 | 0 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 750 | X | 547 | -0- | -203 | -0- | 467 | 1 | 31 | 3 | Y | 44 | 36 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 48 | 9 | | | | | | | |
| 10 | 465 | X | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | | | 10 |

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2139 | X | 1506 | -0- | -633 | -0- | 117 | 1 | 1375 | 3 | Y | 13 | 14 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 2160 | X | 1638 | -0- | -522 | -0- | 134 | 1 | 1494 | 3 | Y | 9 | 10 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2232 | X | 2177 | -0- | -55 | -0- | 193 | 1 | 1959 | 3 | Y | 23 | 20 | 0 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 2232 | X | 1959 | -0- | -273 | -0- | 185 | 1 | 1738 | 3 | Y | 33 | 34 | 0 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 2604 | X | 2604 | -0- | -0- | -0- | 247 | 1 | 2306 | 3 | Y | 46 | 38 | 0 | | | 11 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 2170 | X | NO RPT | -0- | -2170 | -0- | | | | | Y | NO RPT | | | | | 11 |

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2325 | X | 936 | -0- | -1389 | -0- | 405 | 1 | 493 | 3 | Y | 26 | 24 | 0 | | | 3 |
| | | | | | | | 9 | 4 | 29 | 9 | | | | | | | |
| 06 | 2250 | X | 568 | -0- | -1682 | -0- | 431 | 1 | 30 | 3 | Y | 96 | 86 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 106 | 9 | | | | | | | |
| 07 | 1798 | X | 1010 | -0- | -788 | -0- | 474 | 1 | 402 | 3 | Y | 114 | 106 | 0 | | | 21 |
| | | | | | | | 9 | 4 | 125 | 9 | | | | | | | |
| 08 | 1798 | X | 834 | -0- | -964 | -0- | 416 | 1 | 317 | 3 | Y | 85 | 98 | 0 | | | 8 |
| | | | | | | | 7 | 4 | 94 | 9 | | | | | | | |
| 09 | 1680 | X | 1240 | -0- | -440 | -0- | 529 | 1 | 545 | 3 | Y | 141 | 116 | 0 | | | 33 |
| | | | | | | | 11 | 4 | 155 | 9 | | | | | | | |
| 10 | 1023 | X | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | 33 |

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4867 | X | 2405 | -0- | -2462 | -0- | 166 | 1 | 2008 | 3 | Y | 210 | 214 | 0 | | | 27 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 06 | 4710 | X | -0- | -0- | -4710 | -0- | | | | | Y | -0- | 27 | 0 | | | -0- |
| 07 | 4867 | X | 3027 | -0- | -1840 | -0- | 242 | 1 | 2514 | 3 | Y | 246 | 200 | 0 | | | 46 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 08 | 3997 | X | 3997 | -0- | -0- | -0- | 338 | 1 | 3252 | 3 | Y | 370 | 382 | 0 | | | 34 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 09 | 3693 | X | 3693 | -0- | -0- | -0- | 306 | 1 | 2940 | 3 | Y | 406 | 345 | 0 | | | 95 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 10 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | Y | NO RPT | | | | | 95 |

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 764 | N | 764 | -0- | -0- | -0- | 14 | 1 | 618 | 3 | Y | 111 | 107 | 0 | | | 14 |
| | | | | | | | 10 | 4 | 122 | 9 | | | | | | | |
| 06 | 3000 | N | 5538 | -0- | 2538 | 2538 | 120 | 1 | 5233 | 3 | Y | 71 | 75 | 0 | | | 10 |
| | | | | | | | 107 | 4 | 78 | 9 | | | | | | | |
| 07 | 3100 | N | 1107 | -0- | -1993 | 545 | 21 | 1 | 866 | 3 | Y | 184 | 160 | 0 | | | 34 |
| | | | | | | | 18 | 4 | 202 | 9 | | | | | | | |
| 08 | 1119 | N | 574 | -0- | -545 | -0- | 12 | 1 | 495 | 3 | Y | 52 | 81 | 0 | | | 5 |
| | | | | | | | 10 | 4 | 57 | 9 | | | | | | | |
| 09 | 660 | X | 603 | -0- | -57 | -0- | 12 | 1 | 513 | 3 | Y | 62 | 52 | 0 | | | 15 |
| | | | | | | | 10 | 4 | 68 | 9 | | | | | | | |
| 10 | 682 | X | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 15 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5524 | X | 5524 | -0- | -0- | -0- | 388 | 1 | 4649 | 3 | Y | 443 | 474 | 0 | | | 56 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 06 | 3210 | X | 2903 | -0- | -307 | -0- | 212 | 1 | 2388 | 3 | Y | 275 | 293 | 0 | | | 38 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 07 | 3317 | X | 1925 | -0- | -1392 | -0- | 156 | 1 | 1602 | 3 | Y | 152 | 162 | 0 | | | 28 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 08 | 3400 | X | 3400 | -0- | -0- | -0- | 295 | 1 | 2791 | 3 | Y | 285 | 287 | 0 | | | 26 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2621 | -0- | -589 | -0- | 250 | 1 | 2334 | 3 | Y | 34 | 52 | 0 | | | 8 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | Y | NO RPT | | | | | 8 |

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10879 | X | 10879 | -0- | -0- | -0- | 742 | 1 | 8919 | 3 | Y | 1107 | 992 | 0 | | | 140 |
| | | | | | | | 1218 | 9 | | | | | | | | | |
| 06 | 10788 | X | 10788 | -0- | -0- | -0- | 799 | 1 | 9026 | 3 | Y | 875 | 894 | 0 | | | 121 |
| | | | | | | | 963 | 9 | | | | | | | | | |
| 07 | 10671 | X | 10671 | -0- | -0- | -0- | 852 | 1 | 8785 | 3 | Y | 940 | 886 | 0 | | | 175 |
| | | | | | | | 1034 | 9 | | | | | | | | | |
| 08 | 10881 | X | 9628 | -0- | -1253 | -0- | 840 | 1 | 7970 | 3 | Y | 744 | 850 | 0 | | | 69 |
| | | | | | | | 818 | 9 | | | | | | | | | |
| 09 | 10800 | X | 8787 | -0- | -2013 | -0- | 765 | 1 | 7229 | 3 | Y | 721 | 621 | 0 | | | 169 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 10 | 11160 | X | NO RPT | -0- | -11160 | -0- | | | | | Y | NO RPT | | | | | 169 |

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 330 | N | 330 | -0- | -0- | -0- | 318 | 1 | 2 | 3 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 388 | N | 388 | -0- | -0- | -0- | 342 | 1 | 6 | 3 | Y | 36 | 32 | 0 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 424 | N | 424 | -0- | -0- | -0- | 368 | 1 | 10 | 3 | Y | 42 | 39 | 0 | | | 8 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 400 | X | 400 | -0- | -0- | -0- | 351 | 1 | 12 | 3 | Y | 34 | 39 | 0 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 494 | X | 494 | -0- | -0- | -0- | 417 | 1 | 18 | 3 | Y | 54 | 44 | 0 | | | 13 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 434 | X | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 13 |

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7104 | X | 7104 | -0- | -0- | -0- | 143 | 1 | 6455 | 3 | Y | 378 | 350 | 0 | | | 48 |
| | | | | | | | 90 | 4 | 416 | 9 | | | | | | | |
| 06 | 5935 | X | 5935 | -0- | -0- | -0- | 125 | 1 | 5510 | 3 | Y | 185 | 207 | 0 | | | 26 |
| | | | | | | | 96 | 4 | 204 | 9 | | | | | | | |
| 07 | 5398 | X | 5398 | -0- | -0- | -0- | 124 | 1 | 4986 | 3 | Y | 184 | 176 | 0 | | | 34 |
| | | | | | | | 86 | 4 | 202 | 9 | | | | | | | |
| 08 | 4318 | X | 4318 | -0- | -0- | -0- | 93 | 1 | 3937 | 3 | Y | 202 | 217 | 0 | | | 19 |
| | | | | | | | 66 | 4 | 222 | 9 | | | | | | | |
| 09 | 4052 | X | 4052 | -0- | -0- | -0- | 91 | 1 | 3783 | 3 | Y | 113 | 105 | 0 | | | 27 |
| | | | | | | | 54 | 4 | 124 | 9 | | | | | | | |
| 10 | 1054 | X | NO RPT | -0- | -1054 | -0- | | | | | Y | NO RPT | | | | | 27 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4401 | X | 4401 | -0- | -0- | -0- | 91 | 1 | 4094 | 3 | Y | 145 | 135 | 0 | | | 18 |
| | | | | | | | 56 | 4 | 160 | 9 | | | | | | | |
| 06 | 3550 | X | 3550 | -0- | -0- | -0- | 76 | 1 | 3342 | 3 | Y | 68 | 77 | 0 | | | 9 |
| | | | | | | | 57 | 4 | 75 | 9 | | | | | | | |
| 07 | 3383 | X | 3383 | -0- | -0- | -0- | 79 | 1 | 3172 | 3 | Y | 71 | 67 | 0 | | | 13 |
| | | | | | | | 54 | 4 | 78 | 9 | | | | | | | |
| 08 | 4340 | X | 2685 | -0- | -1655 | -0- | 60 | 1 | 2499 | 3 | Y | 77 | 83 | 0 | | | 7 |
| | | | | | | | 41 | 4 | 85 | 9 | | | | | | | |
| 09 | 4200 | X | 1872 | -0- | -2328 | -0- | 42 | 1 | 1765 | 3 | Y | 34 | 33 | 0 | | | 8 |
| | | | | | | | 28 | 4 | 37 | 9 | | | | | | | |
| 10 | 4340 | X | NO RPT | -0- | -4340 | -0- | | | | | Y | NO RPT | | | | | 8 |

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1911 | X | 1911 | -0- | -0- | -0- | 39 | 1 | 1737 | 3 | Y | 102 | 94 | 0 | | | 13 |
| | | | | | | | 23 | 4 | 112 | 9 | | | | | | | |
| 06 | 4025 | X | 4025 | -0- | -0- | -0- | 84 | 1 | 3681 | 3 | Y | 182 | 170 | 0 | | | 25 |
| | | | | | | | 60 | 4 | 200 | 9 | | | | | | | |
| 07 | 4472 | X | 4472 | -0- | -0- | -0- | 101 | 1 | 4053 | 3 | Y | 230 | 212 | 0 | | | 43 |
| | | | | | | | 65 | 4 | 253 | 9 | | | | | | | |
| 08 | 3601 | X | 3601 | -0- | -0- | -0- | 76 | 1 | 3201 | 3 | Y | 249 | 269 | 0 | | | 23 |
| | | | | | | | 50 | 4 | 274 | 9 | | | | | | | |
| 09 | 4020 | X | 3066 | -0- | -954 | -0- | 67 | 1 | 2789 | 3 | Y | 153 | 140 | 0 | | | 36 |
| | | | | | | | 42 | 4 | 168 | 9 | | | | | | | |
| 10 | 4464 | X | NO RPT | -0- | -4464 | -0- | | | | | Y | NO RPT | | | | | 36 |

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5507 | X | 5507 | -0- | -0- | -0- | 110 | 1 | 4967 | 3 | Y | 333 | 307 | 0 | | | 42 |
| | | | | | | | 64 | 4 | 366 | 9 | | | | | | | |
| 06 | 2541 | X | 2541 | -0- | -0- | -0- | 49 | 1 | 2185 | 3 | Y | 247 | 255 | 0 | | | 34 |
| | | | | | | | 35 | 4 | 272 | 9 | | | | | | | |
| 07 | 1534 | X | 1534 | -0- | -0- | -0- | 29 | 1 | 1176 | 3 | Y | 282 | 264 | 0 | | | 52 |
| | | | | | | | 19 | 4 | 310 | 9 | | | | | | | |
| 08 | 1550 | X | 1316 | -0- | -234 | -0- | 22 | 1 | 942 | 3 | Y | 307 | 331 | 0 | | | 28 |
| | | | | | | | 14 | 4 | 338 | 9 | | | | | | | |
| 09 | 1500 | X | 1226 | -0- | -274 | -0- | 24 | 1 | 1008 | 3 | Y | 163 | 153 | 0 | | | 38 |
| | | | | | | | 15 | 4 | 179 | 9 | | | | | | | |
| 10 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 38 |

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2443 | N | 2443 | -0- | -0- | -0- | 50 | 1 | 2270 | 3 | Y | 83 | 77 | 0 | | | 10 |
| | | | | | | | 32 | 4 | 91 | 9 | | | | | | | |
| 06 | 2066 | N | 2066 | -0- | -0- | -0- | 44 | 1 | 1943 | 3 | Y | 41 | 45 | 0 | | | 6 |
| | | | | | | | 34 | 4 | 45 | 9 | | | | | | | |
| 07 | 1876 | N | 1876 | -0- | -0- | -0- | 44 | 1 | 1757 | 3 | Y | 41 | 39 | 0 | | | 8 |
| | | | | | | | 30 | 4 | 45 | 9 | | | | | | | |
| 08 | 2449 | X | 1490 | -0- | -959 | -0- | 33 | 1 | 1386 | 3 | Y | 44 | 48 | 0 | | | 4 |
| | | | | | | | 23 | 4 | 48 | 9 | | | | | | | |
| 09 | 2370 | X | 1414 | -0- | -956 | -0- | 32 | 1 | 1335 | 3 | Y | 25 | 23 | 0 | | | 6 |
| | | | | | | | 19 | 4 | 28 | 9 | | | | | | | |
| 10 | 2449 | X | NO RPT | -0- | -2449 | -0- | | | | | Y | NO RPT | | | | | 6 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2305 | X | 2305 | -0- | -0- | -0- | 466 | 1 | 1773 | 3 | Y | 29 | 26 | 0 | | | 4 |
| | | | | | | | 34 | 4 | 32 | 9 | | | | | | | |
| 06 | 1531 | X | 1531 | -0- | -0- | -0- | 493 | 1 | 899 | 3 | Y | 106 | 95 | 0 | | | 15 |
| | | | | | | | 22 | 4 | 117 | 9 | | | | | | | |
| 07 | 2339 | X | 2339 | -0- | -0- | -0- | 544 | 1 | 1618 | 3 | Y | 125 | 117 | 0 | | | 23 |
| | | | | | | | 39 | 4 | 138 | 9 | | | | | | | |
| 08 | 4402 | X | 1988 | -0- | -2414 | -0- | 474 | 1 | 1380 | 3 | Y | 93 | 107 | 0 | | | 9 |
| | | | | | | | 32 | 4 | 102 | 9 | | | | | | | |
| 09 | 2820 | X | 2586 | -0- | -234 | -0- | 605 | 1 | 1771 | 3 | Y | 156 | 128 | 0 | | | 37 |
| | | | | | | | 38 | 4 | 172 | 9 | | | | | | | |
| 10 | 2325 | X | NO RPT | -0- | -2325 | -0- | | | | | Y | NO RPT | | | | | 37 |

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4340 | X | 4048 | -0- | -292 | -0- | 543 | 1 | 3394 | 3 | Y | 47 | 43 | 0 | | | 6 |
| | | | | | | | 59 | 4 | 52 | 9 | | | | | | | |
| 06 | 4200 | X | 3309 | -0- | -891 | -0- | 574 | 1 | 2487 | 3 | Y | 176 | 158 | 0 | | | 24 |
| | | | | | | | 54 | 4 | 194 | 9 | | | | | | | |
| 07 | 4340 | X | 4163 | -0- | -177 | -0- | 632 | 1 | 3229 | 3 | Y | 210 | 195 | 0 | | | 39 |
| | | | | | | | 71 | 4 | 231 | 9 | | | | | | | |
| 08 | 5177 | X | 3978 | -0- | -1199 | -0- | 595 | 1 | 3134 | 3 | Y | 166 | 190 | 0 | | | 15 |
| | | | | | | | 66 | 4 | 183 | 9 | | | | | | | |
| 09 | 4362 | X | 4362 | -0- | -0- | -0- | 701 | 1 | 3310 | 3 | Y | 261 | 215 | 0 | | | 61 |
| | | | | | | | 64 | 4 | 287 | 9 | | | | | | | |
| 10 | 4154 | X | NO RPT | -0- | -4154 | -0- | | | | | Y | NO RPT | | | | | 61 |

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | 900 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | 1917 | -0- | 1917 | 2817 | 39 | 1 | 1725 | 3 | Y | 115 | 99 | 0 | | | 16 |
| | | | | | | | 26 | 4 | 127 | 9 | | | | | | | |
| 07 | 8632 | X | 5815 | -0- | -2817 | -0- | 122 | 1 | 4938 | 3 | Y | 620 | 521 | 0 | | | 115 |
| | | | | | | | 73 | 4 | 682 | 9 | | | | | | | |
| 08 | 4942 | X | 4942 | -0- | -0- | -0- | 95 | 1 | 4048 | 3 | Y | 674 | 727 | 0 | | | 62 |
| | | | | | | | 58 | 4 | 741 | 9 | | | | | | | |
| 09 | 4145 | X | 4145 | -0- | -0- | -0- | 74 | 1 | 3156 | 3 | Y | 792 | 668 | 0 | | | 186 |
| | | | | | | | 44 | 4 | 871 | 9 | | | | | | | |
| 10 | 5828 | X | NO RPT | -0- | -5828 | -0- | | | | | Y | NO RPT | | | | | 186 |

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1519 | N | 1355 | -0- | -164 | -0- | 54 | 1 | 1138 | 3 | Y | 132 | 139 | 0 | | | 17 |
| | | | | | | | 18 | 4 | 145 | 9 | | | | | | | |
| 06 | 1440 | N | 1276 | -0- | -164 | -0- | 54 | 1 | 1072 | 3 | Y | 117 | 118 | 0 | | | 16 |
| | | | | | | | 21 | 4 | 129 | 9 | | | | | | | |
| 07 | 1302 | N | 1302 | -0- | -0- | -0- | 60 | 1 | 1092 | 3 | Y | 117 | 111 | 0 | | | 22 |
| | | | | | | | 21 | 4 | 129 | 9 | | | | | | | |
| 08 | 1364 | N | 1125 | -0- | -239 | -0- | 56 | 1 | 1022 | 3 | Y | 25 | 45 | 0 | | | 2 |
| | | | | | | | 19 | 4 | 28 | 9 | | | | | | | |
| 09 | 1290 | N | 1106 | -0- | -184 | -0- | 64 | 1 | 1032 | 3 | Y | -0- | 2 | 0 | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 10 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2821 | X | 1168 | -0- | -1653 | -0- | 48 | 1 | 1024 | 3 | Y | 73 | 77 | 0 | | | 9 |
| | | | | | | | 16 | 4 | 80 | 9 | | | | | | | |
| 06 | 2898 | X | 2898 | -0- | -0- | -0- | 128 | 1 | 2532 | 3 | Y | 172 | 157 | 0 | | | 24 |
| | | | | | | | 49 | 4 | 189 | 9 | | | | | | | |
| 07 | 1829 | X | 1757 | -0- | -72 | -0- | 85 | 1 | 1543 | 3 | Y | 90 | 97 | 0 | | | 17 |
| | | | | | | | 30 | 4 | 99 | 9 | | | | | | | |
| 08 | 1829 | X | 509 | -0- | -1320 | -0- | 23 | 1 | 434 | 3 | Y | 40 | 53 | 0 | | | 4 |
| | | | | | | | 8 | 4 | 44 | 9 | | | | | | | |
| 09 | 2910 | X | 2102 | -0- | -808 | -0- | 112 | 1 | 1813 | 3 | Y | 133 | 106 | 0 | | | 31 |
| | | | | | | | 31 | 4 | 146 | 9 | | | | | | | |
| 10 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | Y | NO RPT | | | | | 31 |

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3007 | X | 212 | -0- | -2795 | -0- | 8 | 1 | 200 | 3 | Y | -0- | 6 | 0 | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 06 | 2010 | X | -0- | -0- | -2010 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1891 | X | -0- | -0- | -1891 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1365 | N | 1365 | -0- | -0- | -0- | 43 | 1 | 1117 | 3 | Y | 164 | 149 | 0 | | | 15 |
| | | | | | | | 25 | 4 | 180 | 9 | | | | | | | |
| 09 | 2496 | N | 2496 | -0- | -0- | -0- | 127 | 1 | 2097 | 3 | Y | 206 | 173 | 0 | | | 48 |
| | | | | | | | 45 | 4 | 227 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 241 | -0- | 241 | 3077 | 9 | 1 | 229 | 3 | Y | -0- | 7 | 0 | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 06 | 3077 | X | -0- | -0- | -3077 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2387 | X | -0- | -0- | -2387 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1414 | X | 1414 | -0- | -0- | -0- | 44 | 1 | 1148 | 3 | Y | 184 | 167 | 0 | | | 17 |
| | | | | | | | 20 | 4 | 202 | 9 | | | | | | | |
| 09 | 2874 | N | 2874 | -0- | -0- | -0- | 145 | 1 | 2405 | 3 | Y | 257 | 214 | 0 | | | 60 |
| | | | | | | | 41 | 4 | 283 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 60 |

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 71 | -0- | 71 | 2568 | 3 | 1 | 67 | 3 | Y | -0- | 2 | 0 | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 06 | 2568 | X | -0- | -0- | -2568 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 651 | X | 252 | -0- | -399 | -0- | 5 | 1 | 210 | 3 | Y | 30 | 24 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 33 | 9 | | | | | | | |
| 08 | 841 | N | 841 | -0- | -0- | -0- | 26 | 1 | 693 | 3 | Y | 97 | 94 | 0 | | | 9 |
| | | | | | | | 15 | 4 | 107 | 9 | | | | | | | |
| 09 | 836 | N | 836 | -0- | -0- | -0- | 43 | 1 | 704 | 3 | Y | 67 | 60 | 0 | | | 16 |
| | | | | | | | 15 | 4 | 74 | 9 | | | | | | | |
| 10 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | 16 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 238 | -0- | 238 | 8330 | 9 | 1 | 226 | 3 | Y | -0- | 5 | 0 | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 06 | 8330 | X | -0- | -0- | -8330 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2077 | X | 817 | -0- | -1260 | -0- | 16 | 1 | 702 | 3 | Y | 82 | 67 | 0 | | | 15 |
| | | | | | | | 9 | 4 | 90 | 9 | | | | | | | |
| 08 | T. A. | | 2736 | -0- | 2736 | 2736 | 88 | 1 | 2319 | 3 | Y | 269 | 259 | 0 | | | 25 |
| | | | | | | | 33 | 4 | 296 | 9 | | | | | | | |
| 09 | T. A. | | 2736 | -0- | 2736 | 5472 | 143 | 1 | 2360 | 3 | Y | 182 | 164 | 0 | | | 43 |
| | | | | | | | 33 | 4 | 200 | 9 | | | | | | | |
| 10 | T. A. | | NO RPT | -0- | -0- | 5472 | | | | | Y | NO RPT | | | | | 43 |

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4464 | X | 4240 | -0- | -224 | -0- | 168 | 1 | 3552 | 3 | Y | 422 | 413 | 0 | | | 53 |
| | | | | | | | 56 | 4 | 464 | 9 | | | | | | | |
| 06 | 4320 | X | 3440 | -0- | -880 | -0- | 145 | 1 | 2868 | 3 | Y | 336 | 343 | 0 | | | 46 |
| | | | | | | | 57 | 4 | 370 | 9 | | | | | | | |
| 07 | 4464 | X | 3703 | -0- | -761 | -0- | 169 | 1 | 3068 | 3 | Y | 368 | 346 | 0 | | | 68 |
| | | | | | | | 61 | 4 | 405 | 9 | | | | | | | |
| 08 | 4247 | X | 4039 | -0- | -208 | -0- | 187 | 1 | 3451 | 3 | Y | 305 | 345 | 0 | | | 28 |
| | | | | | | | 65 | 4 | 336 | 9 | | | | | | | |
| 09 | 4110 | X | 3939 | -0- | -171 | -0- | 204 | 1 | 3307 | 3 | Y | 336 | 285 | 0 | | | 79 |
| | | | | | | | 58 | 4 | 370 | 9 | | | | | | | |
| 10 | 4247 | X | NO RPT | -0- | -4247 | -0- | | | | | Y | NO RPT | | | | | 79 |

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | 123 | -0- | 123 | 4401 | 4 | 1 | 117 | 3 | Y | -0- | 3 | 0 | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 06 | 4401 | X | -0- | -0- | -4401 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1469 | N | 1469 | -0- | -0- | -0- | 46 | 1 | 1214 | 3 | Y | 171 | 155 | 0 | | | 16 |
| | | | | | | | 21 | 4 | 188 | 9 | | | | | | | |
| 09 | 1454 | N | 1454 | -0- | -0- | -0- | 74 | 1 | 1232 | 3 | Y | 115 | 104 | 0 | | | 27 |
| | | | | | | | 21 | 4 | 127 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6045 | X | 2918 | -0- | -3127 | -0- | 70 | 1 | 2542 | 3 | Y | 224 | 297 | 0 | | | 28 |
| | | | | | | | 60 | 4 | 246 | 9 | | | | | | | |
| 06 | 5850 | X | 1227 | -0- | -4623 | -0- | 24 | 1 | 1118 | 3 | Y | 63 | 82 | 0 | | | 9 |
| | | | | | | | 16 | 4 | 69 | 9 | | | | | | | |
| 07 | 6045 | X | 1804 | -0- | -4241 | -0- | 36 | 1 | 1594 | 3 | Y | 137 | 120 | 0 | | | 26 |
| | | | | | | | 23 | 4 | 151 | 9 | | | | | | | |
| 08 | 7542 | X | 7542 | -0- | -0- | -0- | 245 | 1 | 6589 | 3 | Y | 467 | 450 | 0 | | | 43 |
| | | | | | | | 194 | 4 | 514 | 9 | | | | | | | |
| 09 | 7086 | X | 7086 | -0- | -0- | -0- | 378 | 1 | 6251 | 3 | Y | 329 | 295 | 0 | | | 77 |
| | | | | | | | 95 | 4 | 362 | 9 | | | | | | | |
| 10 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 77 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 389 | N | 389 | -0- | -0- | -0- | 10 | 1 | 341 | 3 | Y | 29 | 32 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 32 | 9 | | | | | | | |
| 06 | 1020 | N | 35 | -0- | -985 | -0- | 1 | 1 | 34 | 3 | Y | -0- | 4 | 0 | | | -0- |
| 07 | 806 | N | 11 | -0- | -795 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1228 | N | 1228 | -0- | -0- | -0- | 43 | 1 | 1155 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 26 | 4 | 4 | 9 | | | | | | | |
| 09 | 974 | N | 974 | -0- | -0- | -0- | 54 | 1 | 882 | 3 | Y | 23 | 18 | 0 | | | 5 |
| | | | | | | | 13 | 4 | 25 | 9 | | | | | | | |
| 10 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | Y | NO RPT | | | | | 5 |

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 651 | N | 365 | -0- | -286 | -0- | 8 | 1 | 298 | 3 | Y | 46 | 60 | 0 | | | 6 |
| | | | | | | | 8 | 4 | 51 | 9 | | | | | | | |
| 06 | 630 | N | 344 | -0- | -286 | -0- | 7 | 1 | 334 | 3 | Y | -0- | 6 | 0 | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 07 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 992 | X | 956 | -0- | -36 | -0- | 28 | 1 | 762 | 3 | Y | 128 | 116 | 0 | | | 12 |
| | | | | | | | 25 | 4 | 141 | 9 | | | | | | | |
| 09 | 960 | X | 690 | -0- | -270 | -0- | 34 | 1 | 567 | 3 | Y | 72 | 67 | 0 | | | 17 |
| | | | | | | | 10 | 4 | 79 | 9 | | | | | | | |
| 10 | 372 | X | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 17 |

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1577 | N | 1384 | -0- | -193 | -0- | 36 | 1 | 1226 | 3 | Y | 97 | 120 | 0 | | | 12 |
| | | | | | | | 15 | 4 | 107 | 9 | | | | | | | |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | 12 | 0 | | | -0- |
| 07 | 1364 | X | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 4208 | X | 4208 | -0- | -0- | -0- | 164 | 1 | 3769 | 3 | Y | 194 | 176 | 0 | | | 18 |
| | | | | | | | 62 | 4 | 213 | 9 | | | | | | | |
| 09 | 10079 | X | 10079 | -0- | -0- | -0- | 494 | 1 | 8317 | 3 | Y | 1035 | 810 | 0 | | | 243 |
| | | | | | | | 129 | 4 | 1139 | 9 | | | | | | | |
| 10 | 1395 | X | NO RPT | -0- | -1395 | -0- | | | | | Y | NO RPT | | | | | 243 |

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4278 | X | 1321 | -0- | -2957 | -0- | 34 | 1 | 1165 | 3 | Y | 98 | 121 | 0 | | | 12 |
| | | | | | | | 14 | 4 | 108 | 9 | | | | | | | |
| 06 | 3570 | X | -0- | -0- | -3570 | -0- | | | | | Y | -0- | 12 | 0 | | | -0- |
| 07 | 3689 | X | -0- | -0- | -3689 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 5642 | X | 5642 | -0- | -0- | -0- | 216 | 1 | 5020 | 3 | Y | 296 | 269 | 0 | | | 27 |
| | | | | | | | 80 | 4 | 326 | 9 | | | | | | | |
| 09 | 5230 | X | 5230 | -0- | -0- | -0- | 273 | 1 | 4564 | 3 | Y | 295 | 253 | 0 | | | 69 |
| | | | | | | | 68 | 4 | 325 | 9 | | | | | | | |
| 10 | 1333 | X | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | 69 |

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4340 | X | 1142 | -0- | -3198 | -0- | 30 | 1 | 1023 | 3 | Y | 70 | 88 | 0 | | | 9 |
| | | | | | | | 12 | 4 | 77 | 9 | | | | | | | |
| 06 | 4050 | X | -0- | -0- | -4050 | -0- | | | | | Y | -0- | 9 | 0 | | | -0- |
| 07 | 4185 | X | -0- | -0- | -4185 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 4905 | X | 4905 | -0- | -0- | -0- | 191 | 1 | 4413 | 3 | Y | 210 | 191 | 0 | | | 19 |
| | | | | | | | 70 | 4 | 231 | 9 | | | | | | | |
| 09 | 6655 | X | 6655 | -0- | -0- | -0- | 345 | 1 | 5777 | 3 | Y | 406 | 330 | 0 | | | 95 |
| | | | | | | | 86 | 4 | 447 | 9 | | | | | | | |
| 10 | 1147 | X | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 95 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2852 | X | 360 | -0- | -2492 | -0- | 10 | 1 | 300 | 3 | Y | 42 | 82 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 46 | 9 | | | | | | | |
| 06 | 2760 | X | -0- | -0- | -2760 | -0- | | | | | Y | -0- | 5 | 0 | | | -0- |
| 07 | 2852 | X | 697 | -0- | -2155 | -0- | 14 | 1 | 613 | 3 | Y | 55 | 45 | 0 | | | 10 |
| | | | | | | | 9 | 4 | 61 | 9 | | | | | | | |
| 08 | 5219 | X | 5219 | -0- | -0- | -0- | 170 | 1 | 4542 | 3 | Y | 339 | 318 | 0 | | | 31 |
| | | | | | | | 134 | 4 | 373 | 9 | | | | | | | |
| 09 | 3082 | X | 3082 | -0- | -0- | -0- | 152 | 1 | 2520 | 3 | Y | 338 | 290 | 0 | | | 79 |
| | | | | | | | 38 | 4 | 372 | 9 | | | | | | | |
| 10 | 682 | X | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 79 |

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2821 | X | 354 | -0- | -2467 | -0- | 10 | 1 | 304 | 3 | Y | 34 | 88 | 0 | | | 4 |
| | | | | | | | 3 | 4 | 37 | 9 | | | | | | | |
| 06 | 2310 | X | -0- | -0- | -2310 | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |
| 07 | 3131 | X | 698 | -0- | -2433 | -0- | 15 | 1 | 651 | 3 | Y | 23 | 19 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 25 | 9 | | | | | | | |
| 08 | 5323 | X | 5323 | -0- | -0- | -0- | 169 | 1 | 4629 | 3 | Y | 389 | 357 | 0 | | | 36 |
| | | | | | | | 97 | 4 | 428 | 9 | | | | | | | |
| 09 | 5351 | X | 5351 | -0- | -0- | -0- | 265 | 1 | 4449 | 3 | Y | 534 | 445 | 0 | | | 125 |
| | | | | | | | 50 | 4 | 587 | 9 | | | | | | | |
| 10 | 713 | X | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | 125 |

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 651 | N | 481 | -0- | -170 | -0- | 326 | 1 | 15 | 3 | Y | 127 | 247 | 0 | | | 16 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 396 | 1 | 32 | 3 | Y | 314 | 287 | 0 | | | 43 |
| | | | | | | | 1 | 4 | 345 | 9 | | | | | | | |
| 07 | 973 | N | 973 | -0- | -0- | -0- | 449 | 1 | 60 | 3 | Y | 421 | 386 | 0 | | | 78 |
| | | | | | | | 1 | 4 | 463 | 9 | | | | | | | |
| 08 | 997 | N | 997 | -0- | -0- | -0- | 466 | 1 | 75 | 3 | Y | 414 | 454 | 0 | | | 38 |
| | | | | | | | 1 | 4 | 455 | 9 | | | | | | | |
| 09 | 780 | N | 780 | -0- | -0- | -0- | 468 | 1 | 43 | 3 | Y | 244 | 225 | 0 | | | 57 |
| | | | | | | | 1 | 4 | 268 | 9 | | | | | | | |
| 10 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | 57 |

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1891 | N | 272 | -0- | -1619 | -0- | 9 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 06 | 2280 | N | -0- | -0- | -2280 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2263 | N | 555 | -0- | -1708 | -0- | 12 | 1 | 539 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 08 | 3100 | N | 4077 | -0- | 977 | 977 | 143 | 1 | 3792 | 3 | Y | 46 | 42 | 0 | | | 4 |
| | | | | | | | 91 | 4 | 51 | 9 | | | | | | | |
| 09 | 3000 | N | 2448 | -0- | -552 | 425 | 139 | 1 | 2272 | 3 | Y | -0- | 4 | 0 | | | -0- |
| | | | | | | | 37 | 4 | | | | | | | | | |
| 10 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9796 | X | 8505 | -0- | -1291 | -0- | 335 | 1 | 7118 | 3 | Y | 850 | 880 | 0 | | | 107 |
| | | | | | | | 117 | 4 | 935 | 9 | | | | | | | |
| 06 | 9120 | X | 6623 | -0- | -2497 | -0- | 281 | 1 | 5587 | 3 | Y | 582 | 609 | 0 | | | 80 |
| | | | | | | | 115 | 4 | 640 | 9 | | | | | | | |
| 07 | 9424 | X | -0- | -0- | -9424 | -0- | | | | | Y | -0- | 80 | 0 | | | -0- |
| 08 | 7812 | X | 698 | -0- | -7114 | -0- | 34 | 1 | 630 | 3 | Y | 20 | 18 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 22 | 9 | | | | | | | |
| 09 | 7560 | X | -0- | -0- | -7560 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 10 | 7812 | X | NO RPT | -0- | -7812 | -0- | | | | | Y | NO RPT | | | | | -0- |

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1395 | N | 403 | -0- | -992 | -0- | 403 | 1 | | | Y | -0- | | | | | -0- |
| 06 | 960 | N | 420 | -0- | -540 | -0- | 420 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 392 | N | 392 | -0- | -0- | -0- | 392 | 1 | | | Y | -0- | | | | | -0- |
| 08 | 620 | N | 620 | -0- | -0- | -0- | 372 | 1 | 35 | 3 | Y | 193 | 175 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 212 | 9 | | | | | | | |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 451 | 1 | 55 | 3 | Y | 319 | 262 | 0 | | | 75 |
| | | | | | | | 1 | 4 | 351 | 9 | | | | | | | |
| 10 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 75 |

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5394 | X | 762 | -0- | -4632 | -0- | 22 | 1 | 670 | 3 | Y | 52 | 87 | 0 | | | 7 |
| | | | | | | | 13 | 4 | 57 | 9 | | | | | | | |
| 06 | 3150 | X | -0- | -0- | -3150 | -0- | | | | | Y | -0- | 7 | 0 | | | -0- |
| 07 | 3565 | X | -0- | -0- | -3565 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 3565 | X | 2065 | -0- | -1500 | -0- | 67 | 1 | 1790 | 3 | Y | 150 | 136 | 0 | | | 14 |
| | | | | | | | 43 | 4 | 165 | 9 | | | | | | | |
| 09 | 5677 | X | 5677 | -0- | -0- | -0- | 298 | 1 | 4869 | 3 | Y | 358 | 288 | 0 | | | 84 |
| | | | | | | | 116 | 4 | 394 | 9 | | | | | | | |
| 10 | 775 | X | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 84 |

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3379 | X | 352 | -0- | -3027 | -0- | 11 | 1 | 338 | 3 | Y | -0- | 28 | 0 | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 06 | 3570 | X | -0- | -0- | -3570 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 3689 | X | -0- | -0- | -3689 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 4736 | X | 4736 | -0- | -0- | -0- | 163 | 1 | 4306 | 3 | Y | 104 | 94 | 0 | | | 10 |
| | | | | | | | 153 | 4 | 114 | 9 | | | | | | | |
| 09 | 2580 | X | 1868 | -0- | -712 | -0- | 106 | 1 | 1731 | 3 | Y | -0- | 10 | 0 | | | -0- |
| | | | | | | | 31 | 4 | | | | | | | | | |
| 10 | 341 | X | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | -0- |

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 311 | N | 311 | -0- | -0- | -0- | 311 | 1 | | | Y | -0- | | | | | -0- |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 347 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 313 | N | 313 | -0- | -0- | -0- | 313 | 1 | | | Y | -0- | | | | | -0- |
| 08 | 319 | N | 319 | -0- | -0- | -0- | 319 | 1 | | | Y | -0- | | | | | -0- |
| 09 | 479 | N | 479 | -0- | -0- | -0- | 479 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5146 | X | 440 | -0- | -4706 | -0- | 12 | 1 | 380 | 3 | Y | 37 | 92 | 0 | | | 5 |
| | | | | | | | 7 | 4 | 41 | 9 | | | | | | | |
| 06 | 5400 | X | -0- | -0- | -5400 | -0- | | | | | Y | -0- | 5 | 0 | | | -0- |
| 07 | 5580 | X | -0- | -0- | -5580 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 7992 | X | 7992 | -0- | -0- | -0- | 262 | 1 | 6960 | 3 | Y | 419 | 380 | 0 | | | 39 |
| | | | | | | | 309 | 4 | 461 | 9 | | | | | | | |
| 09 | 6727 | X | 6727 | -0- | -0- | -0- | 354 | 1 | 5837 | 3 | Y | 370 | 322 | 0 | | | 87 |
| | | | | | | | 129 | 4 | 407 | 9 | | | | | | | |
| 10 | 434 | X | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 87 |

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5540 | X | 5540 | -0- | -0- | -0- | 244 | 1 | 5146 | 3 | Y | 62 | 66 | 0 | | | 8 |
| | | | | | | | 82 | 4 | 68 | 9 | | | | | | | |
| 06 | 2736 | X | 2736 | -0- | -0- | -0- | 128 | 1 | 2527 | 3 | Y | 28 | 32 | 0 | | | 4 |
| | | | | | | | 50 | 4 | 31 | 9 | | | | | | | |
| 07 | 992 | X | -0- | -0- | -992 | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |
| 08 | 5549 | X | 1877 | -0- | -3672 | -0- | 95 | 1 | 1734 | 3 | Y | 14 | 13 | 0 | | | 1 |
| | | | | | | | 33 | 4 | 15 | 9 | | | | | | | |
| 09 | 5370 | X | 790 | -0- | -4580 | -0- | 45 | 1 | 722 | 3 | Y | 9 | 8 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 10 | 9 | | | | | | | |
| 10 | 5549 | X | NO RPT | -0- | -5549 | -0- | | | | | Y | NO RPT | | | | | 2 |

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7037 | X | 6494 | -0- | -543 | -0- | 273 | 1 | 5774 | 3 | Y | 323 | 333 | 0 | | | 41 |
| | | | | | | | 92 | 4 | 355 | 9 | | | | | | | |
| 06 | 5580 | X | 5215 | -0- | -365 | -0- | 233 | 1 | 4618 | 3 | Y | 246 | 253 | 0 | | | 34 |
| | | | | | | | 93 | 4 | 271 | 9 | | | | | | | |
| 07 | 5766 | X | -0- | -0- | -5766 | -0- | | | | | Y | -0- | 34 | 0 | | | -0- |
| 08 | 6479 | X | 183 | -0- | -6296 | -0- | 8 | 1 | 157 | 3 | Y | 14 | 13 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 15 | 9 | | | | | | | |
| 09 | 6270 | X | -0- | -0- | -6270 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 10 | 6479 | X | NO RPT | -0- | -6479 | -0- | | | | | Y | NO RPT | | | | | -0- |

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6789 | X | 6278 | -0- | -511 | -0- | 264 | 1 | 5592 | 3 | Y | 303 | 344 | 0 | | | 38 |
| | | | | | | | 89 | 4 | 333 | 9 | | | | | | | |
| 06 | 6570 | X | 5748 | -0- | -822 | -0- | 256 | 1 | 5090 | 3 | Y | 273 | 273 | 0 | | | 38 |
| | | | | | | | 102 | 4 | 300 | 9 | | | | | | | |
| 07 | 6789 | X | -0- | -0- | -6789 | -0- | | | | | Y | -0- | 38 | 0 | | | -0- |
| 08 | 6448 | X | 178 | -0- | -6270 | -0- | 8 | 1 | 152 | 3 | Y | 14 | 13 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 15 | 9 | | | | | | | |
| 09 | 6240 | X | 145 | -0- | -6095 | -0- | 7 | 1 | 118 | 3 | Y | 16 | 13 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 18 | 9 | | | | | | | |
| 10 | 6293 | X | NO RPT | -0- | -6293 | -0- | | | | | Y | NO RPT | | | | | 4 |

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7351 | X | 7351 | -0- | -0- | -0- | 315 | 1 | 6594 | 3 | Y | 239 | 222 | 0 | | | 30 |
| | | | | | | | 179 | 4 | 263 | 9 | | | | | | | |
| 06 | 7058 | X | 7058 | -0- | -0- | -0- | 322 | 1 | 6293 | 3 | Y | 206 | 208 | 0 | | | 28 |
| | | | | | | | 216 | 4 | 227 | 9 | | | | | | | |
| 07 | 7161 | X | 7161 | -0- | -0- | -0- | 345 | 1 | 6202 | 3 | Y | 372 | 331 | 0 | | | 69 |
| | | | | | | | 205 | 4 | 409 | 9 | | | | | | | |
| 08 | 7068 | X | 7000 | -0- | -68 | -0- | 333 | 1 | 6122 | 3 | Y | 321 | 360 | 0 | | | 30 |
| | | | | | | | 192 | 4 | 353 | 9 | | | | | | | |
| 09 | 6840 | X | 6583 | -0- | -257 | -0- | 351 | 1 | 5686 | 3 | Y | 344 | 293 | 0 | | | 81 |
| | | | | | | | 168 | 4 | 378 | 9 | | | | | | | |
| 10 | 7068 | X | NO RPT | -0- | -7068 | -0- | | | | | Y | NO RPT | | | | | 81 |

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7985 | X | 7985 | -0- | -0- | -0- | 340 | 1 | 7187 | 3 | Y | 286 | 297 | 0 | | | 36 |
| | | | | | | | 143 | 4 | 315 | 9 | | | | | | | |
| 06 | 8551 | X | 8551 | -0- | -0- | -0- | 390 | 1 | 7698 | 3 | Y | 246 | 248 | 0 | | | 34 |
| | | | | | | | 192 | 4 | 271 | 9 | | | | | | | |
| 07 | 8987 | X | 8987 | -0- | -0- | -0- | 442 | 1 | 8001 | 3 | Y | 312 | 288 | 0 | | | 58 |
| | | | | | | | 201 | 4 | 343 | 9 | | | | | | | |
| 08 | 8858 | X | 8858 | -0- | -0- | -0- | 429 | 1 | 7900 | 3 | Y | 309 | 338 | 0 | | | 29 |
| | | | | | | | 189 | 4 | 340 | 9 | | | | | | | |
| 09 | 7769 | X | 7769 | -0- | -0- | -0- | 428 | 1 | 6916 | 3 | Y | 246 | 217 | 0 | | | 58 |
| | | | | | | | 154 | 4 | 271 | 9 | | | | | | | |
| 10 | 7130 | X | NO RPT | -0- | -7130 | -0- | | | | | Y | NO RPT | | | | | 58 |

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10737 | X | 10737 | -0- | -0- | -0- | 458 | 1 | 9594 | 3 | Y | 379 | 350 | 0 | | | 48 |
| | | | | | | | 268 | 4 | 417 | 9 | | | | | | | |
| 06 | 10200 | X | 8710 | -0- | -1490 | -0- | 410 | 1 | 7970 | 3 | Y | 45 | 87 | 0 | | | 6 |
| | | | | | | | 280 | 4 | 50 | 9 | | | | | | | |
| 07 | 11116 | X | 11116 | -0- | -0- | -0- | 574 | 1 | 10348 | 3 | Y | -0- | 6 | 0 | | | -0- |
| | | | | | | | 194 | 4 | | | | | | | | | |
| 08 | 10478 | X | 10049 | -0- | -429 | -0- | 511 | 1 | 9372 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 166 | 4 | | | | | | | | | |
| 09 | 10140 | X | 9764 | -0- | -376 | -0- | 562 | 1 | 9054 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 148 | 4 | | | | | | | | | |
| 10 | 10478 | X | NO RPT | -0- | -10478 | -0- | | | | | Y | NO RPT | | | | | -0- |

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8277 | X | 7338 | -0- | -939 | -0- | 316 | 1 | 6648 | 3 | Y | 209 | 226 | 0 | | | 26 |
| | | | | | | | 144 | 4 | 230 | 9 | | | | | | | |
| 06 | 8310 | X | 7147 | -0- | -1163 | -0- | 327 | 1 | 6437 | 3 | Y | 188 | 188 | 0 | | | 26 |
| | | | | | | | 176 | 4 | 207 | 9 | | | | | | | |
| 07 | 8587 | X | 6757 | -0- | -1830 | -0- | 336 | 1 | 6059 | 3 | Y | 178 | 171 | 0 | | | 33 |
| | | | | | | | 166 | 4 | 196 | 9 | | | | | | | |
| 08 | 7184 | X | 7184 | -0- | -0- | -0- | 353 | 1 | 6472 | 3 | Y | 173 | 190 | 0 | | | 16 |
| | | | | | | | 169 | 4 | 190 | 9 | | | | | | | |
| 09 | 6292 | X | 6292 | -0- | -0- | -0- | 346 | 1 | 5586 | 3 | Y | 204 | 172 | 0 | | | 48 |
| | | | | | | | 136 | 4 | 224 | 9 | | | | | | | |
| 10 | 6076 | X | NO RPT | -0- | -6076 | -0- | | | | | Y | NO RPT | | | | | 48 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11811 | X | 10307 | -0- | -1504 | -0- | 461 | 1 | 9706 | 3 | Y | -0- | 3 | 0 | | | -0- |
| | | | | | | | 140 | 4 | | | | | | | | | |
| 06 | 10890 | X | 10432 | -0- | -458 | -0- | 495 | 1 | 9760 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 177 | 4 | | | | | | | | | |
| 07 | 11191 | X | 9536 | -0- | -1655 | -0- | 492 | 1 | 8887 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 157 | 4 | | | | | | | | | |
| 08 | 11005 | X | 9968 | -0- | -1037 | -0- | 484 | 1 | 8862 | 3 | Y | 312 | 283 | 0 | | | 29 |
| | | | | | | | 279 | 4 | 343 | 9 | | | | | | | |
| 09 | 10440 | X | 9230 | -0- | -1210 | -0- | 510 | 1 | 8191 | 3 | Y | 261 | 229 | 0 | | | 61 |
| | | | | | | | 242 | 4 | 287 | 9 | | | | | | | |
| 10 | 10788 | X | NO RPT | -0- | -10788 | -0- | | | | | Y | NO RPT | | | | | 61 |

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3472 | X | 3465 | -0- | -7 | -0- | 151 | 1 | 3171 | 3 | Y | 68 | 73 | 0 | | | 9 |
| | | | | | | | 68 | 4 | 75 | 9 | | | | | | | |
| 06 | 3480 | X | 3354 | -0- | -126 | -0- | 155 | 1 | 3047 | 3 | Y | 63 | 63 | 0 | | | 9 |
| | | | | | | | 83 | 4 | 69 | 9 | | | | | | | |
| 07 | 3596 | X | 3195 | -0- | -401 | -0- | 159 | 1 | 2845 | 3 | Y | 90 | 82 | 0 | | | 17 |
| | | | | | | | 92 | 4 | 99 | 9 | | | | | | | |
| 08 | 3954 | X | 3954 | -0- | -0- | -0- | 194 | 1 | 3549 | 3 | Y | 93 | 101 | 0 | | | 9 |
| | | | | | | | 109 | 4 | 102 | 9 | | | | | | | |
| 09 | 3934 | X | 3934 | -0- | -0- | -0- | 218 | 1 | 3506 | 3 | Y | 98 | 84 | 0 | | | 23 |
| | | | | | | | 102 | 4 | 108 | 9 | | | | | | | |
| 10 | 3472 | X | NO RPT | -0- | -3472 | -0- | | | | | Y | NO RPT | | | | | 23 |

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2852 | X | 293 | -0- | -2559 | -0- | 8 | 1 | 259 | 3 | Y | 21 | 49 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 23 | 9 | | | | | | | |
| 06 | 2700 | X | -0- | -0- | -2700 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 07 | 4537 | X | 4537 | -0- | -0- | -0- | 91 | 1 | 4058 | 3 | Y | 296 | 241 | 0 | | | 55 |
| | | | | | | | 62 | 4 | 326 | 9 | | | | | | | |
| 08 | 3100 | N | 4294 | -0- | 1194 | 1194 | 142 | 1 | 3773 | 3 | Y | 237 | 270 | 0 | | | 22 |
| | | | | | | | 118 | 4 | 261 | 9 | | | | | | | |
| 09 | 3000 | N | 3034 | -0- | 34 | 1228 | 159 | 1 | 2633 | 3 | Y | 182 | 161 | 0 | | | 43 |
| | | | | | | | 42 | 4 | 200 | 9 | | | | | | | |
| 10 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 43 |

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4619 | X | 3088 | -0- | -1531 | -0- | 74 | 1 | 2675 | 3 | Y | 247 | 274 | 0 | | | 31 |
| | | | | | | | 67 | 4 | 272 | 9 | | | | | | | |
| 06 | 4470 | X | 2324 | -0- | -2146 | -0- | 44 | 1 | 2037 | 3 | Y | 193 | 197 | 0 | | | 27 |
| | | | | | | | 31 | 4 | 212 | 9 | | | | | | | |
| 07 | 4619 | X | 2445 | -0- | -2174 | -0- | 51 | 1 | 2246 | 3 | Y | 104 | 112 | 0 | | | 19 |
| | | | | | | | 34 | 4 | 114 | 9 | | | | | | | |
| 08 | 6249 | X | 6249 | -0- | -0- | -0- | 210 | 1 | 5571 | 3 | Y | 266 | 260 | 0 | | | 25 |
| | | | | | | | 175 | 4 | 293 | 9 | | | | | | | |
| 09 | 5131 | X | 5131 | -0- | -0- | -0- | 273 | 1 | 4509 | 3 | Y | 251 | 217 | 0 | | | 59 |
| | | | | | | | 73 | 4 | 276 | 9 | | | | | | | |
| 10 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | Y | NO RPT | | | | | 59 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3999 | X | -0- | -0- | -3999 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | 3218 | -0- | 3218 | 3218 | 156 | 1 | 2608 | 3 | Y | 375 | 287 | 0 | | | 88 |
| | | | | | | | 41 | 4 | 413 | 9 | | | | | | | |
| 10 | T. A. | | NO RPT | -0- | -0- | 3218 | | | | | Y | NO RPT | | | | | 88 |

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4464 | X | -0- | -0- | -4464 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 06 | 3570 | X | -0- | -0- | -3570 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 3689 | X | -0- | -0- | -3689 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 620 | X | 130 | -0- | -490 | -0- | 4 | 1 | 103 | 3 | Y | 19 | 17 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 21 | 9 | | | | | | | |
| 09 | 3958 | X | 3958 | -0- | -0- | -0- | 195 | 1 | 3259 | 3 | Y | 414 | 319 | 0 | | | 97 |
| | | | | | | | 49 | 4 | 455 | 9 | | | | | | | |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 97 |

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5394 | X | 5291 | -0- | -103 | -0- | 113 | 1 | 5058 | 3 | Y | 35 | 59 | 0 | | | 4 |
| | | | | | | | 81 | 4 | 39 | 9 | | | | | | | |
| 06 | 10517 | X | 10517 | -0- | -0- | -0- | 227 | 1 | 9938 | 3 | Y | 138 | 123 | 0 | | | 19 |
| | | | | | | | 200 | 4 | 152 | 9 | | | | | | | |
| 07 | 7528 | X | 7528 | -0- | -0- | -0- | 170 | 1 | 6829 | 3 | Y | 357 | 310 | 0 | | | 66 |
| | | | | | | | 136 | 4 | 393 | 9 | | | | | | | |
| 08 | 4773 | X | 4773 | -0- | -0- | -0- | 104 | 1 | 4381 | 3 | Y | 185 | 234 | 0 | | | 17 |
| | | | | | | | 84 | 4 | 204 | 9 | | | | | | | |
| 09 | 5311 | X | 5311 | -0- | -0- | -0- | 114 | 1 | 4749 | 3 | Y | 325 | 266 | 0 | | | 76 |
| | | | | | | | 90 | 4 | 358 | 9 | | | | | | | |
| 10 | 837 | X | NO RPT | -0- | -837 | -0- | | | | | Y | NO RPT | | | | | 76 |

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1680 | X | -0- | -0- | -1680 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1736 | X | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 2 | 1 | 58 | 3 | Y | 8 | 7 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 9 | 9 | | | | | | | |
| 09 | 2149 | N | 2149 | -0- | -0- | -0- | 109 | 1 | 1818 | 3 | Y | 175 | 135 | 0 | | | 41 |
| | | | | | | | 29 | 4 | 193 | 9 | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 41 |

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1364 | N | 827 | -0- | -537 | -0- | 20 | 1 | 720 | 3 | Y | 62 | 72 | 0 | | | 8 |
| | | | | | | | 19 | 4 | 68 | 9 | | | | | | | |
| 06 | 1230 | N | 317 | -0- | -913 | -0- | 6 | 1 | 278 | 3 | Y | 26 | 30 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 29 | 9 | | | | | | | |
| 07 | 1426 | N | 269 | -0- | -1157 | -0- | 6 | 1 | 259 | 3 | Y | -0- | 4 | 0 | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 08 | 837 | N | 246 | -0- | -591 | -0- | 7 | 1 | 192 | 3 | Y | 37 | 34 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 41 | 9 | | | | | | | |
| 09 | 1820 | N | 1820 | -0- | -0- | -0- | 92 | 1 | 1523 | 3 | Y | 163 | 128 | 0 | | | 38 |
| | | | | | | | 26 | 4 | 179 | 9 | | | | | | | |
| 10 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 38 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6771 | X | 6771 | -0- | -0- | -0- | 638 | 1 | 4502 | 3 | Y | 1418 | 1480 | 0 | | | 179 |
| | | | | | | | 71 | 4 | 1560 | 9 | | | | | | | |
| 06 | 5820 | X | 4780 | -0- | -1040 | -0- | 642 | 1 | 3002 | 3 | Y | 978 | 1022 | 0 | | | 135 |
| | | | | | | | 60 | 4 | 1076 | 9 | | | | | | | |
| 07 | 6639 | X | 6639 | -0- | -0- | -0- | 741 | 1 | 4261 | 3 | Y | 1410 | 1283 | 0 | | | 262 |
| | | | | | | | 86 | 4 | 1551 | 9 | | | | | | | |
| 08 | 6758 | X | 3189 | -0- | -3569 | -0- | 592 | 1 | 1889 | 3 | Y | 611 | 816 | 0 | | | 57 |
| | | | | | | | 36 | 4 | 672 | 9 | | | | | | | |
| 09 | 7156 | X | 7156 | -0- | -0- | -0- | 861 | 1 | 4954 | 3 | Y | 1139 | 929 | 0 | | | 267 |
| | | | | | | | 88 | 4 | 1253 | 9 | | | | | | | |
| 10 | 6758 | X | NO RPT | -0- | -6758 | -0- | | | | | Y | NO RPT | | | | | 267 |

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 16 | -0- | 16 | 16 | 14 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 09 | T. A. | | 11 | -0- | 11 | 27 | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | 27 | | | | | Y | NO RPT | | | | | -0- |

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5794 | X | 5794 | -0- | -0- | -0- | 154 | 1 | 5209 | 3 | Y | 338 | 422 | 0 | | | 43 |
| | | | | | | | 59 | 4 | 372 | 9 | | | | | | | |
| 06 | 5220 | X | -0- | -0- | -5220 | -0- | | | | | Y | -0- | 43 | 0 | | | -0- |
| 07 | 5394 | X | -0- | -0- | -5394 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 25074 | X | 25074 | -0- | -0- | -0- | 982 | 1 | 22617 | 3 | Y | 1026 | 931 | 0 | | | 95 |
| | | | | | | | 346 | 4 | 1129 | 9 | | | | | | | |
| 09 | 23268 | X | 23268 | -0- | -0- | -0- | 1250 | 1 | 20696 | 3 | Y | 933 | 809 | 0 | | | 219 |
| | | | | | | | 296 | 4 | 1026 | 9 | | | | | | | |
| 10 | 5797 | X | NO RPT | -0- | -5797 | -0- | | | | | Y | NO RPT | | | | | 219 |

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11098 | X | 1903 | -0- | -9195 | -0- | 49 | 1 | 1671 | 3 | Y | 146 | 251 | 0 | | | 18 |
| | | | | | | | 22 | 4 | 161 | 9 | | | | | | | |
| 06 | 10860 | X | -0- | -0- | -10860 | -0- | | | | | Y | -0- | 18 | 0 | | | -0- |
| 07 | 11222 | X | -0- | -0- | -11222 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 8094 | X | 8094 | -0- | -0- | -0- | 311 | 1 | 7174 | 3 | Y | 440 | 399 | 0 | | | 41 |
| | | | | | | | 125 | 4 | 484 | 9 | | | | | | | |
| 09 | 7504 | X | 7504 | -0- | -0- | -0- | 396 | 1 | 6560 | 3 | Y | 400 | 347 | 0 | | | 94 |
| | | | | | | | 108 | 4 | 440 | 9 | | | | | | | |
| 10 | 1891 | X | NO RPT | -0- | -1891 | -0- | | | | | Y | NO RPT | | | | | 94 |

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5459 | X | 5459 | -0- | -0- | -0- | 564 | 1 | 3938 | 3 | Y | 810 | 844 | 0 | | | 102 |
| | | | | | | | 66 | 4 | 891 | 9 | | | | | | | |
| 06 | 5790 | X | 3961 | -0- | -1829 | -0- | 570 | 1 | 2621 | 3 | Y | 650 | 662 | 0 | | | 90 |
| | | | | | | | 55 | 4 | 715 | 9 | | | | | | | |
| 07 | 5983 | X | 5942 | -0- | -41 | -0- | 690 | 1 | 4232 | 3 | Y | 845 | 778 | 0 | | | 157 |
| | | | | | | | 90 | 4 | 930 | 9 | | | | | | | |
| 08 | 5983 | X | 5140 | -0- | -843 | -0- | 683 | 1 | 3683 | 3 | Y | 636 | 734 | 0 | | | 59 |
| | | | | | | | 74 | 4 | 700 | 9 | | | | | | | |
| 09 | 5389 | X | 5389 | -0- | -0- | -0- | 794 | 1 | 3830 | 3 | Y | 630 | 541 | 0 | | | 148 |
| | | | | | | | 72 | 4 | 693 | 9 | | | | | | | |
| 10 | 5952 | X | NO RPT | -0- | -5952 | -0- | | | | | Y | NO RPT | | | | | 148 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9238 | X | 3423 | -0- | -5815 | -0- | 89 | 1 | 3010 | 3 | Y | 259 | 321 | 0 | | | 33 |
| | | | | | | | 39 | 4 | 285 | 9 | | | | | | | |
| 06 | 8970 | X | -0- | -0- | -8970 | -0- | | | | | Y | -0- | 33 | 0 | | | -0- |
| 07 | 9269 | X | -0- | -0- | -9269 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14569 | X | 14569 | -0- | -0- | -0- | 561 | 1 | 12927 | 3 | Y | 777 | 705 | 0 | | | 72 |
| | | | | | | | 226 | 4 | 855 | 9 | | | | | | | |
| 09 | 13503 | X | 13503 | -0- | -0- | -0- | 714 | 1 | 11817 | 3 | Y | 707 | 613 | 0 | | | 166 |
| | | | | | | | 194 | 4 | 778 | 9 | | | | | | | |
| 10 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | Y | NO RPT | | | | | 166 |

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10712 | X | 10712 | -0- | -0- | -0- | 231 | 1 | 10299 | 3 | Y | 9 | 11 | 0 | | | 1 |
| | | | | | | | 172 | 4 | 10 | 9 | | | | | | | |
| 06 | 8220 | X | 5974 | -0- | -2246 | -0- | 131 | 1 | 5702 | 3 | Y | 19 | 17 | 0 | | | 3 |
| | | | | | | | 120 | 4 | 21 | 9 | | | | | | | |
| 07 | 7130 | X | 4228 | -0- | -2902 | -0- | 95 | 1 | 3805 | 3 | Y | 226 | 187 | 0 | | | 42 |
| | | | | | | | 79 | 4 | 249 | 9 | | | | | | | |
| 08 | 10726 | X | 3263 | -0- | -7463 | -0- | 72 | 1 | 3009 | 3 | Y | 111 | 143 | 0 | | | 10 |
| | | | | | | | 60 | 4 | 122 | 9 | | | | | | | |
| 09 | 10380 | X | 7525 | -0- | -2855 | -0- | 162 | 1 | 6714 | 3 | Y | 470 | 370 | 0 | | | 110 |
| | | | | | | | 132 | 4 | 517 | 9 | | | | | | | |
| 10 | 10726 | X | NO RPT | -0- | -10726 | -0- | | | | | Y | NO RPT | | | | | 110 |

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12183 | X | 5285 | -0- | -6898 | -0- | 463 | 1 | 3745 | 3 | Y | 920 | 967 | 0 | | | 116 |
| | | | | | | | 65 | 4 | 1012 | 9 | | | | | | | |
| 06 | 8730 | X | 3856 | -0- | -4874 | -0- | 463 | 1 | 2657 | 3 | Y | 616 | 647 | 0 | | | 85 |
| | | | | | | | 58 | 4 | 678 | 9 | | | | | | | |
| 07 | 6696 | X | 5282 | -0- | -1414 | -0- | 545 | 1 | 3750 | 3 | Y | 823 | 755 | 0 | | | 153 |
| | | | | | | | 82 | 4 | 905 | 9 | | | | | | | |
| 08 | 6479 | X | 4779 | -0- | -1700 | -0- | 512 | 1 | 3459 | 3 | Y | 669 | 760 | 0 | | | 62 |
| | | | | | | | 72 | 4 | 736 | 9 | | | | | | | |
| 09 | 5119 | X | 5119 | -0- | -0- | -0- | 594 | 1 | 3631 | 3 | Y | 749 | 635 | 0 | | | 176 |
| | | | | | | | 70 | 4 | 824 | 9 | | | | | | | |
| 10 | 5270 | X | NO RPT | -0- | -5270 | -0- | | | | | Y | NO RPT | | | | | 176 |

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 465 | X | 384 | -0- | -81 | -0- | 11 | 1 | 329 | 3 | Y | 35 | 71 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 39 | 9 | | | | | | | |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |
| 07 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 2418 | X | 2064 | -0- | -354 | -0- | 68 | 1 | 1827 | 3 | Y | 94 | 85 | 0 | | | 9 |
| | | | | | | | 66 | 4 | 103 | 9 | | | | | | | |
| 09 | 2340 | X | 1926 | -0- | -414 | -0- | 105 | 1 | 1732 | 3 | Y | 52 | 49 | 0 | | | 12 |
| | | | | | | | 32 | 4 | 57 | 9 | | | | | | | |
| 10 | 372 | X | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 12 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9052 | X | 1865 | -0- | -7187 | -0- | 53 | 1 | 1646 | 3 | Y | 128 | 228 | 0 | | | 16 |
| | | | | | | | 25 | 4 | 141 | 9 | | | | | | | |
| 06 | 8760 | X | -0- | -0- | -8760 | -0- | | | | | Y | -0- | 16 | 0 | | | -0- |
| 07 | 9052 | X | -0- | -0- | -9052 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 15996 | X | 1039 | -0- | -14957 | -0- | 35 | 1 | 933 | 3 | Y | 49 | 44 | 0 | | | 5 |
| | | | | | | | 17 | 4 | 54 | 9 | | | | | | | |
| 09 | 13830 | X | 2863 | -0- | -10967 | -0- | 156 | 1 | 2563 | 3 | Y | 88 | 72 | 0 | | | 21 |
| | | | | | | | 47 | 4 | 97 | 9 | | | | | | | |
| 10 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 21 |

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2604 | N | 264 | -0- | -2340 | -0- | 8 | 1 | 234 | 3 | Y | 15 | 40 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 17 | 9 | | | | | | | |
| 06 | 2190 | N | -0- | -0- | -2190 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 07 | 2356 | N | 96 | -0- | -2260 | -0- | 2 | 1 | 91 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 1 | 9 | | | | | | | |
| 08 | 279 | N | 50 | -0- | -229 | -0- | 2 | 1 | 46 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 35 | -0- | 35 | 35 | 3 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 35 | | | | | Y | NO RPT | | | | | -0- |

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15866 | X | 15866 | -0- | -0- | -0- | 328 | 1 | 14749 | 3 | Y | 493 | 526 | 0 | | | 62 |
| | | | | | | | 247 | 4 | 542 | 9 | | | | | | | |
| 06 | 15570 | X | 14799 | -0- | -771 | -0- | 308 | 1 | 13610 | 3 | Y | 542 | 529 | 0 | | | 75 |
| | | | | | | | 285 | 4 | 596 | 9 | | | | | | | |
| 07 | 16089 | X | 15240 | -0- | -849 | -0- | 350 | 1 | 14094 | 3 | Y | 457 | 447 | 0 | | | 85 |
| | | | | | | | 293 | 4 | 503 | 9 | | | | | | | |
| 08 | 15376 | X | 11685 | -0- | -3691 | -0- | 233 | 1 | 10007 | 3 | Y | 1132 | 1112 | 0 | | | 105 |
| | | | | | | | 200 | 4 | 1245 | 9 | | | | | | | |
| 09 | 14880 | X | 13319 | -0- | -1561 | -0- | 292 | 1 | 12223 | 3 | Y | 516 | 500 | 0 | | | 121 |
| | | | | | | | 236 | 4 | 568 | 9 | | | | | | | |
| 10 | 15376 | X | NO RPT | -0- | -15376 | -0- | | | | | Y | NO RPT | | | | | 121 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14353 | X | 13757 | -0- | -596 | -0- | 290 | 1 | 12951 | 3 | Y | 267 | 300 | 0 | | | 34 |
| | | | | | | | 222 | 4 | 294 | 9 | | | | | | | |
| 06 | 14130 | X | 13396 | -0- | -734 | -0- | 291 | 1 | 12691 | 3 | Y | 128 | 144 | 0 | | | 18 |
| | | | | | | | 273 | 4 | 141 | 9 | | | | | | | |
| 07 | 16323 | X | 16323 | -0- | -0- | -0- | 388 | 1 | 15434 | 3 | Y | 156 | 145 | 0 | | | 29 |
| | | | | | | | 329 | 4 | 172 | 9 | | | | | | | |
| 08 | 11293 | X | 11293 | -0- | -0- | -0- | 255 | 1 | 10630 | 3 | Y | 173 | 186 | 0 | | | 16 |
| | | | | | | | 218 | 4 | 190 | 9 | | | | | | | |
| 09 | 12757 | X | 12757 | -0- | -0- | -0- | 291 | 1 | 12045 | 3 | Y | 166 | 143 | 0 | | | 39 |
| | | | | | | | 238 | 4 | 183 | 9 | | | | | | | |
| 10 | 8959 | X | NO RPT | -0- | -8959 | -0- | | | | | Y | NO RPT | | | | | 39 |

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17055 | X | 17055 | -0- | -0- | -0- | 356 | 1 | 15905 | 3 | Y | 486 | 467 | 0 | | | 61 |
| | | | | | | | 259 | 4 | 535 | 9 | | | | | | | |
| 06 | 15750 | X | 14024 | -0- | -1726 | -0- | 297 | 1 | 12999 | 3 | Y | 421 | 424 | 0 | | | 58 |
| | | | | | | | 265 | 4 | 463 | 9 | | | | | | | |
| 07 | 16275 | X | 14617 | -0- | -1658 | -0- | 340 | 1 | 13545 | 3 | Y | 416 | 397 | 0 | | | 77 |
| | | | | | | | 274 | 4 | 458 | 9 | | | | | | | |
| 08 | 14601 | X | 10553 | -0- | -4048 | -0- | 234 | 1 | 9792 | 3 | Y | 306 | 355 | 0 | | | 28 |
| | | | | | | | 190 | 4 | 337 | 9 | | | | | | | |
| 09 | 14130 | X | 12589 | -0- | -1541 | -0- | 280 | 1 | 11655 | 3 | Y | 396 | 331 | 0 | | | 93 |
| | | | | | | | 218 | 4 | 436 | 9 | | | | | | | |
| 10 | 14601 | X | NO RPT | -0- | -14601 | -0- | | | | | Y | NO RPT | | | | | 93 |

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19809 | X | 19570 | -0- | -239 | -0- | 408 | 1 | 18235 | 3 | Y | 536 | 578 | 0 | | | 68 |
| | | | | | | | 337 | 4 | 590 | 9 | | | | | | | |
| 06 | 19170 | X | 18413 | -0- | -757 | -0- | 391 | 1 | 17075 | 3 | Y | 501 | 500 | 0 | | | 69 |
| | | | | | | | 396 | 4 | 551 | 9 | | | | | | | |
| 07 | 19809 | X | 18870 | -0- | -939 | -0- | 439 | 1 | 17487 | 3 | Y | 492 | 470 | 0 | | | 91 |
| | | | | | | | 403 | 4 | 541 | 9 | | | | | | | |
| 08 | 19561 | X | 13484 | -0- | -6077 | -0- | 299 | 1 | 12460 | 3 | Y | 407 | 460 | 0 | | | 38 |
| | | | | | | | 277 | 4 | 448 | 9 | | | | | | | |
| 09 | 18930 | X | 15083 | -0- | -3847 | -0- | 336 | 1 | 13928 | 3 | Y | 474 | 401 | 0 | | | 111 |
| | | | | | | | 298 | 4 | 521 | 9 | | | | | | | |
| 10 | 19561 | X | NO RPT | -0- | -19561 | -0- | | | | | Y | NO RPT | | | | | 111 |

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16585 | X | 12314 | -0- | -4271 | -0- | 244 | 1 | 11091 | 3 | Y | 874 | 897 | 0 | | | 110 |
| | | | | | | | 18 | 4 | 961 | 9 | | | | | | | |
| 06 | 13980 | X | 10391 | -0- | -3589 | -0- | 202 | 1 | 9101 | 3 | Y | 973 | 949 | 0 | | | 134 |
| | | | | | | | 18 | 4 | 1070 | 9 | | | | | | | |
| 07 | 13423 | X | 10148 | -0- | -3275 | -0- | 215 | 1 | 8835 | 3 | Y | 982 | 934 | 0 | | | 182 |
| | | | | | | | 18 | 4 | 1080 | 9 | | | | | | | |
| 08 | 12865 | X | 8161 | -0- | -4704 | -0- | 164 | 1 | 7039 | 3 | Y | 858 | 961 | 0 | | | 79 |
| | | | | | | | 14 | 4 | 944 | 9 | | | | | | | |
| 09 | 11910 | X | 7714 | -0- | -4196 | -0- | 154 | 1 | 6572 | 3 | Y | 887 | 758 | 0 | | | 208 |
| | | | | | | | 12 | 4 | 976 | 9 | | | | | | | |
| 10 | 12307 | X | NO RPT | -0- | -12307 | -0- | | | | | Y | NO RPT | | | | | 208 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10850 | X | 10401 | -0- | -449 | -0- | 746 | 1 | 8893 | 3 | Y | 693 | 737 | 0 | | | 88 |
| | | | | | | | 762 | 9 | | | | | | | | | |
| 06 | 10590 | X | 9608 | -0- | -982 | -0- | 747 | 1 | 8358 | 3 | Y | 457 | 482 | 0 | | | 63 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 07 | 11129 | X | 8575 | -0- | -2554 | -0- | 721 | 1 | 7367 | 3 | Y | 443 | 424 | 0 | | | 82 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 08 | 10354 | X | 7864 | -0- | -2490 | -0- | 728 | 1 | 6841 | 3 | Y | 268 | 325 | 0 | | | 25 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 09 | 10020 | X | 7168 | -0- | -2852 | -0- | 655 | 1 | 6137 | 3 | Y | 342 | 287 | 0 | | | 80 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 10 | 10354 | X | NO RPT | -0- | -10354 | -0- | | | | | Y | NO RPT | | | | | 80 |

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17959 | X | 17959 | -0- | -0- | -0- | 1325 | 1 | 15764 | 3 | Y | 791 | 691 | 0 | | | 100 |
| | | | | | | | 870 | 9 | | | | | | | | | |
| 06 | 13847 | X | 13847 | -0- | -0- | -0- | 1100 | 1 | 12287 | 3 | Y | 418 | 460 | 0 | | | 58 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 07 | 12479 | X | 12479 | -0- | -0- | -0- | 1081 | 1 | 11017 | 3 | Y | 346 | 340 | 0 | | | 64 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 08 | 11458 | X | 11458 | -0- | -0- | -0- | 1088 | 1 | 10205 | 3 | Y | 150 | 200 | 0 | | | 14 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 09 | 10594 | X | 10594 | -0- | -0- | -0- | 1009 | 1 | 9424 | 3 | Y | 146 | 126 | 0 | | | 34 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 10 | 4929 | X | NO RPT | -0- | -4929 | -0- | | | | | Y | NO RPT | | | | | 34 |

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12524 | X | 9481 | -0- | -3043 | -0- | 410 | 1 | 8620 | 3 | Y | 227 | 236 | 0 | | | 29 |
| | | | | | | | 201 | 4 | 250 | 9 | | | | | | | |
| 06 | 9390 | X | 9373 | -0- | -17 | -0- | 431 | 1 | 8464 | 3 | Y | 209 | 209 | 0 | | | 29 |
| | | | | | | | 248 | 4 | 230 | 9 | | | | | | | |
| 07 | 9703 | X | 9623 | -0- | -80 | -0- | 479 | 1 | 8630 | 3 | Y | 236 | 221 | 0 | | | 44 |
| | | | | | | | 254 | 4 | 260 | 9 | | | | | | | |
| 08 | 9641 | X | 8788 | -0- | -853 | -0- | 430 | 1 | 7906 | 3 | Y | 210 | 235 | 0 | | | 19 |
| | | | | | | | 221 | 4 | 231 | 9 | | | | | | | |
| 09 | 9330 | X | 8499 | -0- | -831 | -0- | 472 | 1 | 7610 | 3 | Y | 197 | 170 | 0 | | | 46 |
| | | | | | | | 200 | 4 | 217 | 9 | | | | | | | |
| 10 | 9641 | X | NO RPT | -0- | -9641 | -0- | | | | | Y | NO RPT | | | | | 46 |

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18104 | X | 11995 | -0- | -6109 | -0- | 286 | 1 | 10187 | 3 | Y | 1164 | 1148 | 0 | | | 147 |
| | | | | | | | 242 | 4 | 1280 | 9 | | | | | | | |
| 06 | 12450 | X | 4934 | -0- | -7516 | -0- | 95 | 1 | 4359 | 3 | Y | 379 | 474 | 0 | | | 52 |
| | | | | | | | 63 | 4 | 417 | 9 | | | | | | | |
| 07 | 12865 | X | 6911 | -0- | -5954 | -0- | 136 | 1 | 6093 | 3 | Y | 540 | 492 | 0 | | | 100 |
| | | | | | | | 88 | 4 | 594 | 9 | | | | | | | |
| 08 | 19077 | X | 19077 | -0- | -0- | -0- | 488 | 1 | 16610 | 3 | Y | 1588 | 1541 | 0 | | | 147 |
| | | | | | | | 232 | 4 | 1747 | 9 | | | | | | | |
| 09 | 19557 | X | 19557 | -0- | -0- | -0- | 950 | 1 | 16652 | 3 | Y | 1340 | 1173 | 0 | | | 314 |
| | | | | | | | 481 | 4 | 1474 | 9 | | | | | | | |
| 10 | 11997 | X | NO RPT | -0- | -11997 | -0- | | | | | Y | NO RPT | | | | | 314 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20150 | X | 6669 | -0- | -13481 | -0- | 163 | 1 | 5816 | 3 | Y | 493 | 530 | 0 | | | 62 |
| | | | | | | | 148 | 4 | 542 | 9 | | | | | | | |
| 06 | 14070 | X | 354 | -0- | -13716 | -0- | 7 | 1 | 327 | 3 | Y | 14 | 74 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 15 | 9 | | | | | | | |
| 07 | 14539 | X | 18 | -0- | -14521 | -0- | 18 | 3 | | | Y | -0- | 2 | 0 | | | -0- |
| 08 | 12435 | X | 12435 | -0- | -0- | -0- | 333 | 1 | 11256 | 3 | Y | 616 | 559 | 0 | | | 57 |
| | | | | | | | 168 | 4 | 678 | 9 | | | | | | | |
| 09 | 20863 | X | 20863 | -0- | -0- | -0- | 1050 | 1 | 18330 | 3 | Y | 835 | 696 | 0 | | | 196 |
| | | | | | | | 564 | 4 | 919 | 9 | | | | | | | |
| 10 | 6665 | X | NO RPT | -0- | -6665 | -0- | | | | | Y | NO RPT | | | | | 196 |

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20274 | X | 18607 | -0- | -1667 | -0- | 1407 | 1 | 16668 | 3 | Y | 484 | 520 | 0 | | | 61 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 06 | 19860 | X | 16832 | -0- | -3028 | -0- | 1350 | 1 | 15061 | 3 | Y | 383 | 391 | 0 | | | 53 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 07 | 20522 | X | 18166 | -0- | -2356 | -0- | 1578 | 1 | 16072 | 3 | Y | 469 | 435 | 0 | | | 87 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 08 | 17540 | X | 17540 | -0- | -0- | -0- | 1646 | 1 | 15459 | 3 | Y | 395 | 445 | 0 | | | 37 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 09 | 16120 | X | 16120 | -0- | -0- | -0- | 1520 | 1 | 14216 | 3 | Y | 349 | 304 | 0 | | | 82 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 10 | 4619 | X | NO RPT | -0- | -4619 | -0- | | | | | Y | NO RPT | | | | | 82 |

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21049 | X | 10219 | -0- | -10830 | -0- | 239 | 1 | 8725 | 3 | Y | 945 | 939 | 0 | | | 119 |
| | | | | | | | 215 | 4 | 1040 | 9 | | | | | | | |
| 06 | 11730 | X | 4048 | -0- | -7682 | -0- | 78 | 1 | 3524 | 3 | Y | 356 | 426 | 0 | | | 49 |
| | | | | | | | 54 | 4 | 392 | 9 | | | | | | | |
| 07 | 11966 | X | 608 | -0- | -11358 | -0- | 12 | 1 | 533 | 3 | Y | 50 | 90 | 0 | | | 9 |
| | | | | | | | 8 | 4 | 55 | 9 | | | | | | | |
| 08 | 7750 | X | -0- | -0- | -7750 | -0- | | | | | Y | -0- | 9 | 0 | | | -0- |
| 09 | 7500 | X | -0- | -0- | -7500 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 7750 | X | NO RPT | -0- | -7750 | -0- | | | | | Y | NO RPT | | | | | -0- |

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8525 | X | 8235 | -0- | -290 | -0- | 360 | 1 | 7548 | 3 | Y | 137 | 150 | 0 | | | 17 |
| | | | | | | | 176 | 4 | 151 | 9 | | | | | | | |
| 06 | 8190 | X | 8053 | -0- | -137 | -0- | 374 | 1 | 7330 | 3 | Y | 122 | 122 | 0 | | | 17 |
| | | | | | | | 215 | 4 | 134 | 9 | | | | | | | |
| 07 | 8463 | X | 7783 | -0- | -680 | -0- | 393 | 1 | 7056 | 3 | Y | 115 | 111 | 0 | | | 21 |
| | | | | | | | 207 | 4 | 127 | 9 | | | | | | | |
| 08 | 8091 | X | 7597 | -0- | -494 | -0- | 376 | 1 | 6884 | 3 | Y | 131 | 140 | 0 | | | 12 |
| | | | | | | | 193 | 4 | 144 | 9 | | | | | | | |
| 09 | 7830 | X | 7397 | -0- | -433 | -0- | 415 | 1 | 6666 | 3 | Y | 128 | 110 | 0 | | | 30 |
| | | | | | | | 175 | 4 | 141 | 9 | | | | | | | |
| 10 | 8091 | X | NO RPT | -0- | -8091 | -0- | | | | | Y | NO RPT | | | | | 30 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9579 | X | 8023 | -0- | -1556 | -0- | 507 | 1 | 6286 | 3 | Y | 1031 | 1038 | 0 | | | 130 |
| | | | | | | | 96 | 4 | 1134 | 9 | | | | | | | |
| 06 | 9270 | X | 8141 | -0- | -1129 | -0- | 553 | 1 | 6376 | 3 | Y | 990 | 983 | 0 | | | 137 |
| | | | | | | | 123 | 4 | 1089 | 9 | | | | | | | |
| 07 | 8897 | X | 5950 | -0- | -2947 | -0- | 471 | 1 | 4458 | 3 | Y | 850 | 829 | 0 | | | 158 |
| | | | | | | | 86 | 4 | 935 | 9 | | | | | | | |
| 08 | 8494 | X | 4766 | -0- | -3728 | -0- | 353 | 1 | 3748 | 3 | Y | 542 | 650 | 0 | | | 50 |
| | | | | | | | 69 | 4 | 596 | 9 | | | | | | | |
| 09 | 8130 | X | 3862 | -0- | -4268 | -0- | 665 | 1 | 2289 | 3 | Y | 790 | 655 | 0 | | | 185 |
| | | | | | | | 39 | 4 | 869 | 9 | | | | | | | |
| 10 | 8401 | X | NO RPT | -0- | -8401 | -0- | | | | | Y | NO RPT | | | | | 185 |

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1070 | X | 1070 | -0- | -0- | -0- | 272 | 1 | 449 | 3 | Y | 312 | 423 | 0 | | | 39 |
| | | | | | | | 6 | 4 | 343 | 9 | | | | | | | |
| 06 | 10593 | X | 10593 | -0- | -0- | -0- | 609 | 1 | 7646 | 3 | Y | 2006 | 1768 | 0 | | | 277 |
| | | | | | | | 131 | 4 | 2207 | 9 | | | | | | | |
| 07 | 7301 | X | 7301 | -0- | -0- | -0- | 649 | 1 | 5511 | 3 | Y | 951 | 1051 | 0 | | | 177 |
| | | | | | | | 95 | 4 | 1046 | 9 | | | | | | | |
| 08 | 4396 | X | 4396 | -0- | -0- | -0- | 618 | 1 | 2612 | 3 | Y | 1021 | 1103 | 0 | | | 95 |
| | | | | | | | 43 | 4 | 1123 | 9 | | | | | | | |
| 09 | 7560 | X | 2254 | -0- | -5306 | -0- | 1163 | 1 | 98 | 3 | Y | 902 | 785 | 0 | | | 212 |
| | | | | | | | 1 | 4 | 992 | 9 | | | | | | | |
| 10 | 7812 | X | NO RPT | -0- | -7812 | -0- | | | | | Y | NO RPT | | | | | 212 |

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11532 | X | 7635 | -0- | -3897 | -0- | 331 | 1 | 6951 | 3 | Y | 173 | 197 | 0 | | | 22 |
| | | | | | | | 163 | 4 | 190 | 9 | | | | | | | |
| 06 | 11160 | X | 6220 | -0- | -4940 | -0- | 287 | 1 | 5629 | 3 | Y | 125 | 130 | 0 | | | 17 |
| | | | | | | | 166 | 4 | 138 | 9 | | | | | | | |
| 07 | 13572 | X | 13572 | -0- | -0- | -0- | 674 | 1 | 12153 | 3 | Y | 351 | 303 | 0 | | | 65 |
| | | | | | | | 359 | 4 | 386 | 9 | | | | | | | |
| 08 | 11135 | X | 11135 | -0- | -0- | -0- | 545 | 1 | 10021 | 3 | Y | 261 | 302 | 0 | | | 24 |
| | | | | | | | 282 | 4 | 287 | 9 | | | | | | | |
| 09 | 10338 | X | 10338 | -0- | -0- | -0- | 573 | 1 | 9244 | 3 | Y | 252 | 217 | 0 | | | 59 |
| | | | | | | | 244 | 4 | 277 | 9 | | | | | | | |
| 10 | 1953 | X | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | 59 |

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12090 | X | 11507 | -0- | -583 | -0- | 503 | 1 | 10558 | 3 | Y | 182 | 197 | 0 | | | 23 |
| | | | | | | | 246 | 4 | 200 | 9 | | | | | | | |
| 06 | 11490 | X | 10386 | -0- | -1104 | -0- | 481 | 1 | 9446 | 3 | Y | 165 | 165 | 0 | | | 23 |
| | | | | | | | 277 | 4 | 182 | 9 | | | | | | | |
| 07 | 11873 | X | 10609 | -0- | -1264 | -0- | 533 | 1 | 9593 | 3 | Y | 183 | 172 | 0 | | | 34 |
| | | | | | | | 282 | 4 | 201 | 9 | | | | | | | |
| 08 | 11501 | X | 10677 | -0- | -824 | -0- | 529 | 1 | 9686 | 3 | Y | 174 | 192 | 0 | | | 16 |
| | | | | | | | 271 | 4 | 191 | 9 | | | | | | | |
| 09 | 11130 | X | 9941 | -0- | -1189 | -0- | 558 | 1 | 8969 | 3 | Y | 162 | 140 | 0 | | | 38 |
| | | | | | | | 236 | 4 | 178 | 9 | | | | | | | |
| 10 | 11501 | X | NO RPT | -0- | -11501 | -0- | | | | | Y | NO RPT | | | | | 38 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13351 | X | 13351 | -0- | -0- | -0- | 275 | 1 | 12381 | 3 | Y | 493 | 535 | 0 | | | 62 |
| | | | | | | | 153 | 4 | 542 | 9 | | | | | | | |
| 06 | 16500 | X | 16500 | -0- | -0- | -0- | 355 | 1 | 15576 | 3 | Y | 298 | 319 | 0 | | | 41 |
| | | | | | | | 241 | 4 | 328 | 9 | | | | | | | |
| 07 | 15645 | X | 15645 | -0- | -0- | -0- | 357 | 1 | 14348 | 3 | Y | 654 | 574 | 0 | | | 121 |
| | | | | | | | 221 | 4 | 719 | 9 | | | | | | | |
| 08 | 13764 | X | 11777 | -0- | -1987 | -0- | 258 | 1 | 10863 | 3 | Y | 450 | 529 | 0 | | | 42 |
| | | | | | | | 161 | 4 | 495 | 9 | | | | | | | |
| 09 | 16500 | X | 12968 | -0- | -3532 | -0- | 283 | 1 | 11889 | 3 | Y | 567 | 476 | 0 | | | 133 |
| | | | | | | | 172 | 4 | 624 | 9 | | | | | | | |
| 10 | 17050 | X | NO RPT | -0- | -17050 | -0- | | | | | Y | NO RPT | | | | | 133 |

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13113 | X | 12198 | -0- | -915 | -0- | 242 | 1 | 10893 | 3 | Y | 825 | 862 | 0 | | | 104 |
| | | | | | | | 155 | 4 | 908 | 9 | | | | | | | |
| 06 | 12773 | X | 12773 | -0- | -0- | -0- | 257 | 1 | 11352 | 3 | Y | 874 | 857 | 0 | | | 121 |
| | | | | | | | 203 | 4 | 961 | 9 | | | | | | | |
| 07 | 14567 | X | 14567 | -0- | -0- | -0- | 320 | 1 | 12900 | 3 | Y | 1016 | 948 | 0 | | | 189 |
| | | | | | | | 229 | 4 | 1118 | 9 | | | | | | | |
| 08 | 11560 | X | 11560 | -0- | -0- | -0- | 245 | 1 | 10338 | 3 | Y | 727 | 849 | 0 | | | 67 |
| | | | | | | | 177 | 4 | 800 | 9 | | | | | | | |
| 09 | 13748 | X | 13748 | -0- | -0- | -0- | 292 | 1 | 12223 | 3 | Y | 935 | 783 | 0 | | | 219 |
| | | | | | | | 204 | 4 | 1029 | 9 | | | | | | | |
| 10 | 11470 | X | NO RPT | -0- | -11470 | -0- | | | | | Y | NO RPT | | | | | 219 |

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21576 | X | 10906 | -0- | -10670 | -0- | 261 | 1 | 9850 | 3 | Y | 614 | 712 | 0 | | | 78 |
| | | | | | | | 120 | 4 | 675 | 9 | | | | | | | |
| 06 | 17100 | X | 12188 | -0- | -4912 | -0- | 245 | 1 | 11180 | 3 | Y | 538 | 542 | 0 | | | 74 |
| | | | | | | | 171 | 4 | 592 | 9 | | | | | | | |
| 07 | 17670 | X | 196 | -0- | -17474 | -0- | 4 | 1 | 189 | 3 | Y | -0- | 74 | 0 | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 08 | 23047 | X | 23047 | -0- | -0- | -0- | 622 | 1 | 21034 | 3 | Y | 985 | 894 | 0 | | | 91 |
| | | | | | | | 307 | 4 | 1084 | 9 | | | | | | | |
| 09 | 21664 | X | 21664 | -0- | -0- | -0- | 709 | 1 | 19135 | 3 | Y | 1152 | 973 | 0 | | | 270 |
| | | | | | | | 553 | 4 | 1267 | 9 | | | | | | | |
| 10 | 12586 | X | NO RPT | -0- | -12586 | -0- | | | | | Y | NO RPT | | | | | 270 |

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 22599 | X | 22062 | -0- | -537 | -0- | 444 | 1 | 20026 | 3 | Y | 1226 | 1287 | 0 | | | 155 |
| | | | | | | | 243 | 4 | 1349 | 9 | | | | | | | |
| 06 | 21870 | X | 12222 | -0- | -9648 | -0- | 252 | 1 | 11148 | 3 | Y | 594 | 667 | 0 | | | 82 |
| | | | | | | | 169 | 4 | 653 | 9 | | | | | | | |
| 07 | 24646 | X | 24646 | -0- | -0- | -0- | 555 | 1 | 22376 | 3 | Y | 1253 | 1102 | 0 | | | 233 |
| | | | | | | | 337 | 4 | 1378 | 9 | | | | | | | |
| 08 | 22351 | X | 18196 | -0- | -4155 | -0- | 392 | 1 | 16564 | 3 | Y | 908 | 1057 | 0 | | | 84 |
| | | | | | | | 241 | 4 | 999 | 9 | | | | | | | |
| 09 | 21360 | X | 20833 | -0- | -527 | -0- | 450 | 1 | 18771 | 3 | Y | 1223 | 1020 | 0 | | | 287 |
| | | | | | | | 267 | 4 | 1345 | 9 | | | | | | | |
| 10 | 24645 | X | NO RPT | -0- | -24645 | -0- | | | | | Y | NO RPT | | | | | 287 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10385 | X | 7979 | -0- | -2406 | -0- | 190 | 1 | 7169 | 3 | Y | 483 | 555 | 0 | | | 61 |
| | | | | | | | 89 | 4 | 531 | 9 | | | | | | | |
| 06 | 10050 | X | 7202 | -0- | -2848 | -0- | 143 | 1 | 6535 | 3 | Y | 384 | 392 | 0 | | | 53 |
| | | | | | | | 102 | 4 | 422 | 9 | | | | | | | |
| 07 | 10385 | X | 9799 | -0- | -586 | -0- | 201 | 1 | 8937 | 3 | Y | 475 | 440 | 0 | | | 88 |
| | | | | | | | 138 | 4 | 523 | 9 | | | | | | | |
| 08 | 21183 | X | 21183 | -0- | -0- | -0- | 580 | 1 | 19560 | 3 | Y | 683 | 708 | 0 | | | 63 |
| | | | | | | | 292 | 4 | 751 | 9 | | | | | | | |
| 09 | 11602 | X | 11602 | -0- | -0- | -0- | 380 | 1 | 10377 | 3 | Y | 490 | 438 | 0 | | | 115 |
| | | | | | | | 306 | 4 | 539 | 9 | | | | | | | |
| 10 | 6045 | X | NO RPT | -0- | -6045 | -0- | | | | | Y | NO RPT | | | | | 115 |

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20491 | X | 16128 | -0- | -4363 | -0- | 1203 | 1 | 14278 | 3 | Y | 588 | 631 | 0 | | | 74 |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 06 | 20214 | X | 20214 | -0- | -0- | -0- | 1597 | 1 | 17860 | 3 | Y | 688 | 667 | 0 | | | 95 |
| | | | | | | | 757 | 9 | | | | | | | | | |
| 07 | 20087 | X | 20087 | -0- | -0- | -0- | 1724 | 1 | 17593 | 3 | Y | 700 | 665 | 0 | | | 130 |
| | | | | | | | 770 | 9 | | | | | | | | | |
| 08 | 19624 | X | 19624 | -0- | -0- | -0- | 1814 | 1 | 17078 | 3 | Y | 665 | 733 | 0 | | | 62 |
| | | | | | | | 732 | 9 | | | | | | | | | |
| 09 | 20220 | X | 19053 | -0- | -1167 | -0- | 1653 | 1 | 16657 | 3 | Y | 675 | 579 | 0 | | | 158 |
| | | | | | | | 743 | 9 | | | | | | | | | |
| 10 | 20894 | X | NO RPT | -0- | -20894 | -0- | | | | | Y | NO RPT | | | | | 158 |

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19127 | X | 14471 | -0- | -4656 | -0- | 601 | 1 | 12675 | 3 | Y | 866 | 931 | 0 | | | 109 |
| | | | | | | | 242 | 4 | 953 | 9 | | | | | | | |
| 06 | 18510 | X | 13895 | -0- | -4615 | -0- | 607 | 1 | 11995 | 3 | Y | 914 | 897 | 0 | | | 126 |
| | | | | | | | 288 | 4 | 1005 | 9 | | | | | | | |
| 07 | 16802 | X | 13542 | -0- | -3260 | -0- | 651 | 1 | 11768 | 3 | Y | 763 | 747 | 0 | | | 142 |
| | | | | | | | 284 | 4 | 839 | 9 | | | | | | | |
| 08 | 13075 | X | 13075 | -0- | -0- | -0- | 616 | 1 | 11352 | 3 | Y | 770 | 841 | 0 | | | 71 |
| | | | | | | | 260 | 4 | 847 | 9 | | | | | | | |
| 09 | 13490 | X | 13490 | -0- | -0- | -0- | 705 | 1 | 11445 | 3 | Y | 995 | 833 | 0 | | | 233 |
| | | | | | | | 245 | 4 | 1095 | 9 | | | | | | | |
| 10 | 12896 | X | NO RPT | -0- | -12896 | -0- | | | | | Y | NO RPT | | | | | 233 |

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8201 | X | 8201 | -0- | -0- | -0- | 611 | 1 | 7301 | 3 | Y | 263 | 279 | 0 | | | 33 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 06 | 7435 | X | 7435 | -0- | -0- | -0- | 585 | 1 | 6588 | 3 | Y | 238 | 238 | 0 | | | 33 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 07 | 5518 | X | 4841 | -0- | -677 | -0- | 435 | 1 | 4406 | 3 | Y | -0- | 33 | 0 | | | -0- |
| 08 | 8078 | X | 8078 | -0- | -0- | -0- | 767 | 1 | 7212 | 3 | Y | 90 | 82 | 0 | | | 8 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 09 | 7710 | X | 6423 | -0- | -1287 | -0- | 607 | 1 | 5693 | 3 | Y | 112 | 94 | 0 | | | 26 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 10 | 7967 | X | NO RPT | -0- | -7967 | -0- | | | | | Y | NO RPT | | | | | 26 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9052 | X | 7703 | -0- | -1349 | -0- | 541 | 1 | 6462 | 3 | Y | 636 | 713 | 0 | | | 80 |
| | | | | | | | 700 | 9 | | | | | | | | | |
| 06 | 9734 | X | 9734 | -0- | -0- | -0- | 595 | 1 | 6899 | 3 | Y | 2036 | 1835 | 0 | | | 281 |
| | | | | | | | 2240 | 9 | | | | | | | | | |
| 07 | 9052 | X | 7847 | -0- | -1205 | -0- | 644 | 1 | 6598 | 3 | Y | 550 | 729 | 0 | | | 102 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 08 | 8494 | X | 8338 | -0- | -156 | -0- | 735 | 1 | 6947 | 3 | Y | 596 | 643 | 0 | | | 55 |
| | | | | | | | 656 | 9 | | | | | | | | | |
| 09 | 9720 | X | 8303 | -0- | -1417 | -0- | 732 | 1 | 6887 | 3 | Y | 622 | 531 | 0 | | | 146 |
| | | | | | | | 684 | 9 | | | | | | | | | |
| 10 | 10044 | X | NO RPT | -0- | -10044 | -0- | | | | | Y | NO RPT | | | | | 146 |

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11997 | X | 7172 | -0- | -4825 | -0- | 499 | 1 | 5969 | 3 | Y | 640 | 732 | 0 | | | 81 |
| | | | | | | | 704 | 9 | | | | | | | | | |
| 06 | 11610 | X | 8600 | -0- | -3010 | -0- | 655 | 1 | 7355 | 3 | Y | 536 | 543 | 0 | | | 74 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 07 | 10044 | X | 9311 | -0- | -733 | -0- | 776 | 1 | 7939 | 3 | Y | 542 | 515 | 0 | | | 101 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 08 | 11453 | X | 11453 | -0- | -0- | -0- | 910 | 1 | 8724 | 3 | Y | 1654 | 1602 | 0 | | | 153 |
| | | | | | | | 1819 | 9 | | | | | | | | | |
| 09 | 9083 | X | 9083 | -0- | -0- | -0- | 785 | 1 | 7407 | 3 | Y | 810 | 773 | 0 | | | 190 |
| | | | | | | | 891 | 9 | | | | | | | | | |
| 10 | 9300 | X | NO RPT | -0- | -9300 | -0- | | | | | Y | NO RPT | | | | | 190 |

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21266 | X | 20165 | -0- | -1101 | -0- | 852 | 1 | 18078 | 3 | Y | 868 | 903 | 0 | | | 110 |
| | | | | | | | 280 | 4 | 955 | 9 | | | | | | | |
| 06 | 20310 | X | 19136 | -0- | -1174 | -0- | 860 | 1 | 17088 | 3 | Y | 777 | 780 | 0 | | | 107 |
| | | | | | | | 333 | 4 | 855 | 9 | | | | | | | |
| 07 | 20801 | X | 18846 | -0- | -1955 | -0- | 913 | 1 | 16648 | 3 | Y | 871 | 816 | 0 | | | 162 |
| | | | | | | | 327 | 4 | 958 | 9 | | | | | | | |
| 08 | 18755 | X | 17714 | -0- | -1041 | -0- | 860 | 1 | 15908 | 3 | Y | 590 | 697 | 0 | | | 55 |
| | | | | | | | 297 | 4 | 649 | 9 | | | | | | | |
| 09 | 18150 | X | 16839 | -0- | -1311 | -0- | 491 | 1 | 15316 | 3 | Y | 720 | 606 | 0 | | | 169 |
| | | | | | | | 240 | 4 | 792 | 9 | | | | | | | |
| 10 | 18755 | X | NO RPT | -0- | -18755 | -0- | | | | | Y | NO RPT | | | | | 169 |

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15872 | X | 12265 | -0- | -3607 | -0- | 892 | 1 | 10692 | 3 | Y | 619 | 690 | 0 | | | 78 |
| | | | | | | | 681 | 9 | | | | | | | | | |
| 06 | 15360 | X | 11826 | -0- | -3534 | -0- | 907 | 1 | 10264 | 3 | Y | 595 | 591 | 0 | | | 82 |
| | | | | | | | 655 | 9 | | | | | | | | | |
| 07 | 13547 | X | 12399 | -0- | -1148 | -0- | 1025 | 1 | 10606 | 3 | Y | 698 | 650 | 0 | | | 130 |
| | | | | | | | 768 | 9 | | | | | | | | | |
| 08 | 13082 | X | 12380 | -0- | -702 | -0- | 1109 | 1 | 10566 | 3 | Y | 641 | 712 | 0 | | | 59 |
| | | | | | | | 705 | 9 | | | | | | | | | |
| 09 | 12660 | X | 10911 | -0- | -1749 | -0- | 972 | 1 | 9236 | 3 | Y | 639 | 548 | 0 | | | 150 |
| | | | | | | | 703 | 9 | | | | | | | | | |
| 10 | 12400 | X | NO RPT | -0- | -12400 | -0- | | | | | Y | NO RPT | | | | | 150 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11098 | X | 10559 | -0- | -539 | -0- | 743 | 1 | 8877 | 3 | Y | 854 | 910 | 0 | | | 108 |
| | | | | | | | 939 | 9 | | | | | | | | | |
| 06 | 10740 | X | 9289 | -0- | -1451 | -0- | 704 | 1 | 7905 | 3 | Y | 618 | 641 | 0 | | | 85 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| 07 | 11098 | X | 9299 | -0- | -1799 | -0- | 762 | 1 | 7810 | 3 | Y | 661 | 623 | 0 | | | 123 |
| | | | | | | | 727 | 9 | | | | | | | | | |
| 08 | 10571 | X | 8473 | -0- | -2098 | -0- | 714 | 1 | 6784 | 3 | Y | 886 | 927 | 0 | | | 82 |
| | | | | | | | 975 | 9 | | | | | | | | | |
| 09 | 10230 | X | 7272 | -0- | -2958 | -0- | 628 | 1 | 5925 | 3 | Y | 654 | 583 | 0 | | | 153 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 10 | 10571 | X | NO RPT | -0- | -10571 | -0- | | | | | Y | NO RPT | | | | | 153 |

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16244 | X | 12200 | -0- | -4044 | -0- | 886 | 1 | 10626 | 3 | Y | 625 | 676 | 0 | | | 79 |
| | | | | | | | 688 | 9 | | | | | | | | | |
| 06 | 16530 | X | 11279 | -0- | -5251 | -0- | 855 | 1 | 9708 | 3 | Y | 651 | 640 | 0 | | | 90 |
| | | | | | | | 716 | 9 | | | | | | | | | |
| 07 | 17081 | X | 13014 | -0- | -4067 | -0- | 1037 | 1 | 10836 | 3 | Y | 1037 | 934 | 0 | | | 193 |
| | | | | | | | 1141 | 9 | | | | | | | | | |
| 08 | 12803 | X | 11401 | -0- | -1402 | -0- | 986 | 1 | 9481 | 3 | Y | 849 | 963 | 0 | | | 79 |
| | | | | | | | 934 | 9 | | | | | | | | | |
| 09 | 12390 | X | 10463 | -0- | -1927 | -0- | 909 | 1 | 8687 | 3 | Y | 788 | 682 | 0 | | | 185 |
| | | | | | | | 867 | 9 | | | | | | | | | |
| 10 | 12803 | X | NO RPT | -0- | -12803 | -0- | | | | | Y | NO RPT | | | | | 185 |

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17112 | X | 16425 | -0- | -687 | -0- | 1213 | 1 | 14443 | 3 | Y | 699 | 697 | 0 | | | 88 |
| | | | | | | | 769 | 9 | | | | | | | | | |
| 06 | 18313 | X | 18313 | -0- | -0- | -0- | 1301 | 1 | 14933 | 3 | Y | 1890 | 1717 | 0 | | | 261 |
| | | | | | | | 2079 | 9 | | | | | | | | | |
| 07 | 17112 | X | 16372 | -0- | -740 | -0- | 1277 | 1 | 13325 | 3 | Y | 1609 | 1571 | 0 | | | 299 |
| | | | | | | | 1770 | 9 | | | | | | | | | |
| 08 | 16470 | X | 16470 | -0- | -0- | -0- | 1401 | 1 | 13368 | 3 | Y | 1546 | 1702 | 0 | | | 143 |
| | | | | | | | 1701 | 9 | | | | | | | | | |
| 09 | 18300 | X | 15870 | -0- | -2430 | -0- | 1294 | 1 | 12986 | 3 | Y | 1445 | 1249 | 0 | | | 339 |
| | | | | | | | 1590 | 9 | | | | | | | | | |
| 10 | 18910 | X | NO RPT | -0- | -18910 | -0- | | | | | Y | NO RPT | | | | | 339 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14322 | X | 13972 | -0- | -350 | -0- | 1060 | 1 | 12554 | 3 | Y | 325 | 372 | 0 | | | 41 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 06 | 14220 | X | 13917 | -0- | -303 | -0- | 1119 | 1 | 12480 | 3 | Y | 289 | 290 | 0 | | | 40 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 07 | 14880 | X | 13031 | -0- | -1849 | -0- | 1131 | 1 | 11520 | 3 | Y | 345 | 321 | 0 | | | 64 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 08 | 14880 | X | 13921 | -0- | -959 | -0- | 1302 | 1 | 12243 | 3 | Y | 342 | 374 | 0 | | | 32 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 09 | 14400 | X | 12178 | -0- | -2222 | -0- | 1146 | 1 | 10718 | 3 | Y | 285 | 250 | 0 | | | 67 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 10 | 14384 | X | NO RPT | -0- | -14384 | -0- | | | | | Y | NO RPT | | | | | 67 |

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23002 | X | 22417 | -0- | -585 | -0- | 1685 | 1 | 20156 | 3 | Y | 524 | 574 | 0 | | | 66 |
| | | | | | | | 576 | 9 | | | | | | | | | |
| 06 | 23940 | X | 21643 | -0- | -2297 | -0- | 1722 | 1 | 19418 | 3 | Y | 457 | 460 | 0 | | | 63 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 07 | 24738 | X | 21912 | -0- | -2826 | -0- | 1890 | 1 | 19464 | 3 | Y | 507 | 476 | 0 | | | 94 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 08 | 23250 | X | 20382 | -0- | -2868 | -0- | 1896 | 1 | 18005 | 3 | Y | 437 | 491 | 0 | | | 40 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| 09 | 22320 | X | 19343 | -0- | -2977 | -0- | 1689 | 1 | 17169 | 3 | Y | 441 | 378 | 0 | | | 103 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 10 | 22413 | X | NO RPT | -0- | -22413 | -0- | | | | | Y | NO RPT | | | | | 103 |

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 19158 | X | 17081 | -0- | -2077 | -0- | 725 | 1 | 15371 | 3 | Y | 688 | 731 | 0 | | | 87 |
| | | | | | | | 228 | 4 | 757 | 9 | | | | | | | |
| 06 | 18660 | X | 18483 | -0- | -177 | -0- | 836 | 1 | 16582 | 3 | Y | 687 | 679 | 0 | | | 95 |
| | | | | | | | 309 | 4 | 756 | 9 | | | | | | | |
| 07 | 19282 | X | 15015 | -0- | -4267 | -0- | 735 | 1 | 13366 | 3 | Y | 603 | 586 | 0 | | | 112 |
| | | | | | | | 251 | 4 | 663 | 9 | | | | | | | |
| 08 | 19282 | X | 17242 | -0- | -2040 | -0- | 833 | 1 | 15430 | 3 | Y | 640 | 693 | 0 | | | 59 |
| | | | | | | | 275 | 4 | 704 | 9 | | | | | | | |
| 09 | 18480 | X | 15604 | -0- | -2876 | -0- | 456 | 1 | 14233 | 3 | Y | 640 | 549 | 0 | | | 150 |
| | | | | | | | 211 | 4 | 704 | 9 | | | | | | | |
| 10 | 19096 | X | NO RPT | -0- | -19096 | -0- | | | | | Y | NO RPT | | | | | 150 |

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 21793 | X | 21122 | -0- | -671 | -0- | 888 | 1 | 18876 | 3 | Y | 958 | 998 | 0 | | | 121 |
| | | | | | | | 304 | 4 | 1054 | 9 | | | | | | | |
| 06 | 21090 | X | 19722 | -0- | -1368 | -0- | 884 | 1 | 17573 | 3 | Y | 826 | 833 | 0 | | | 114 |
| | | | | | | | 356 | 4 | 909 | 9 | | | | | | | |
| 07 | 21514 | X | 19761 | -0- | -1753 | -0- | 959 | 1 | 17469 | 3 | Y | 887 | 836 | 0 | | | 165 |
| | | | | | | | 357 | 4 | 976 | 9 | | | | | | | |
| 08 | 19313 | X | 18878 | -0- | -435 | -0- | 905 | 1 | 16791 | 3 | Y | 778 | 871 | 0 | | | 72 |
| | | | | | | | 326 | 4 | 856 | 9 | | | | | | | |
| 09 | 19027 | X | 19027 | -0- | -0- | -0- | 1030 | 1 | 16790 | 3 | Y | 823 | 702 | 0 | | | 193 |
| | | | | | | | 302 | 4 | 905 | 9 | | | | | | | |
| 10 | 19313 | X | NO RPT | -0- | -19313 | -0- | | | | | Y | NO RPT | | | | | 193 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7595 | X | 683 | -0- | -6912 | -0- | 20 | 1 | 618 | 3 | Y | 32 | 83 | 0 | | | 4 |
| | | | | | | | 10 | 4 | 35 | 9 | | | | | | | |
| 06 | 6540 | X | 823 | -0- | -5717 | -0- | 16 | 1 | 730 | 3 | Y | 58 | 54 | 0 | | | 8 |
| | | | | | | | 13 | 4 | 64 | 9 | | | | | | | |
| 07 | 6758 | X | 688 | -0- | -6070 | -0- | 14 | 1 | 621 | 3 | Y | 38 | 39 | 0 | | | 7 |
| | | | | | | | 11 | 4 | 42 | 9 | | | | | | | |
| 08 | 8101 | X | 8101 | -0- | -0- | -0- | 267 | 1 | 7142 | 3 | Y | 391 | 362 | 0 | | | 36 |
| | | | | | | | 262 | 4 | 430 | 9 | | | | | | | |
| 09 | 6945 | X | 6945 | -0- | -0- | -0- | 368 | 1 | 6096 | 3 | Y | 334 | 292 | 0 | | | 78 |
| | | | | | | | 114 | 4 | 367 | 9 | | | | | | | |
| 10 | 837 | X | NO RPT | -0- | -837 | -0- | | | | | Y | NO RPT | | | | | 78 |

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14725 | X | 1513 | -0- | -13212 | -0- | 44 | 1 | 1362 | 3 | Y | 78 | 153 | 0 | | | 10 |
| | | | | | | | 21 | 4 | 86 | 9 | | | | | | | |
| 06 | 10740 | X | -0- | -0- | -10740 | -0- | | | | | Y | -0- | 10 | 0 | | | -0- |
| 07 | 11098 | X | 7105 | -0- | -3993 | -0- | 146 | 1 | 6498 | 3 | Y | 314 | 256 | 0 | | | 58 |
| | | | | | | | 116 | 4 | 345 | 9 | | | | | | | |
| 08 | 15207 | X | 15207 | -0- | -0- | -0- | 489 | 1 | 13174 | 3 | Y | 968 | 936 | 0 | | | 90 |
| | | | | | | | 479 | 4 | 1065 | 9 | | | | | | | |
| 09 | 15960 | X | 15960 | -0- | -0- | -0- | 849 | 1 | 14007 | 3 | Y | 768 | 678 | 0 | | | 180 |
| | | | | | | | 259 | 4 | 845 | 9 | | | | | | | |
| 10 | 7099 | X | NO RPT | -0- | -7099 | -0- | | | | | Y | NO RPT | | | | | 180 |

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 288513 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13590 - 19537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 109523 | X | 80622 | -0- | -28901 | -0- | 1575 | 1 | 70503 | 3 | N | 6972 | 7746 | 0 | | | 881 |
| | | | | | | | 875 | 4 | 7669 | 9 | | | | | | | |
| 06 | 102840 | X | 84782 | -0- | -18058 | -0- | 1735 | 1 | 76020 | 3 | N | 5318 | 5464 | 0 | | | 735 |
| | | | | | | | 1177 | 4 | 5850 | 9 | | | | | | | |
| 07 | 97898 | X | 73186 | -0- | -24712 | -0- | 1629 | 1 | 65142 | 3 | N | 4921 | 4742 | 0 | | | 914 |
| | | | | | | | 1002 | 4 | 5413 | 9 | | | | | | | |
| 08 | 97898 | X | 61340 | -0- | -36558 | -0- | 1286 | 1 | 53987 | 3 | N | 4792 | 5262 | 0 | | | 444 |
| | | | | | | | 796 | 4 | 5271 | 9 | | | | | | | |
| 09 | 91500 | X | 58562 | -0- | -32938 | -0- | 1224 | 1 | 51104 | 3 | N | 5009 | 4278 | 0 | | | 1175 |
| | | | | | | | 724 | 4 | 5510 | 9 | | | | | | | |
| 10 | 87606 | X | NO RPT | -0- | -87606 | -0- | | | | | N | NO RPT | | | | | 1175 |

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7812 | X | 615 | -0- | -7197 | -0- | 18 | 1 | 554 | 3 | Y | 33 | 86 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 36 | 9 | | | | | | | |
| 06 | 6720 | X | -0- | -0- | -6720 | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |
| 07 | 7226 | X | 7226 | -0- | -0- | -0- | 153 | 1 | 6769 | 3 | Y | 189 | 154 | 0 | | | 35 |
| | | | | | | | 96 | 4 | 208 | 9 | | | | | | | |
| 08 | 7281 | X | 7281 | -0- | -0- | -0- | 241 | 1 | 6422 | 3 | Y | 393 | 392 | 0 | | | 36 |
| | | | | | | | 186 | 4 | 432 | 9 | | | | | | | |
| 09 | 7311 | X | 7311 | -0- | -0- | -0- | 390 | 1 | 6448 | 3 | Y | 342 | 298 | 0 | | | 80 |
| | | | | | | | 97 | 4 | 376 | 9 | | | | | | | |
| 10 | 6262 | X | NO RPT | -0- | -6262 | -0- | | | | | Y | NO RPT | | | | | 80 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 04/19/2022 TOTAL DEPTH 9537 PERF.13630 - 17843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 103850 | X | 70933 | -0- | -32917 | -0- | 1380 | 1 | 61834 | 3 | N | 6419 | 6970 | 0 | | | 811 |
| | | | | | | | 658 | 4 | 7061 | 9 | | | | | | | |
| 06 | 97080 | X | 75967 | -0- | -21113 | -0- | 1520 | 1 | 66696 | 3 | N | 6242 | 6191 | 0 | | | 862 |
| | | | | | | | 885 | 4 | 6866 | 9 | | | | | | | |
| 07 | 90241 | X | 65350 | -0- | -24891 | -0- | 1428 | 1 | 57154 | 3 | N | 5468 | 5314 | 0 | | | 1016 |
| | | | | | | | 753 | 4 | 6015 | 9 | | | | | | | |
| 08 | 90241 | X | 53644 | -0- | -36597 | -0- | 1116 | 1 | 46885 | 3 | N | 4591 | 5182 | 0 | | | 425 |
| | | | | | | | 593 | 4 | 5050 | 9 | | | | | | | |
| 09 | 78690 | X | 50280 | -0- | -28410 | -0- | 1060 | 1 | 44252 | 3 | N | 4027 | 3508 | 0 | | | 944 |
| | | | | | | | 538 | 4 | 4430 | 9 | | | | | | | |
| 10 | 78492 | X | NO RPT | -0- | -78492 | -0- | | | | | N | NO RPT | | | | | 944 |

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8897 | X | 1477 | -0- | -7420 | -0- | 39 | 1 | 1221 | 3 | Y | 182 | 331 | 0 | | | 23 |
| | | | | | | | 17 | 4 | 200 | 9 | | | | | | | |
| 06 | 11790 | X | -0- | -0- | -11790 | -0- | | | | | Y | -0- | 23 | 0 | | | -0- |
| 07 | 12183 | X | -0- | -0- | -12183 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14939 | X | 14939 | -0- | -0- | -0- | 475 | 1 | 12621 | 3 | Y | 1289 | 1170 | 0 | | | 119 |
| | | | | | | | 425 | 4 | 1418 | 9 | | | | | | | |
| 09 | 15751 | X | 15751 | -0- | -0- | -0- | 812 | 1 | 13423 | 3 | Y | 1168 | 1013 | 0 | | | 274 |
| | | | | | | | 231 | 4 | 1285 | 9 | | | | | | | |
| 10 | 1488 | X | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 274 |

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 29630 | X | 29630 | -0- | -0- | -0- | 1263 | 1 | 26685 | 3 | N | 1075 | 1107 | 0 | | | 136 |
| | | | | | | | 499 | 4 | 1183 | 9 | | | | | | | |
| 06 | 26999 | X | 26999 | -0- | -0- | -0- | 1225 | 1 | 24216 | 3 | N | 899 | 911 | 0 | | | 124 |
| | | | | | | | 569 | 4 | 989 | 9 | | | | | | | |
| 07 | 27590 | X | 26507 | -0- | -1083 | -0- | 1307 | 1 | 23669 | 3 | N | 884 | 844 | 0 | | | 164 |
| | | | | | | | 559 | 4 | 972 | 9 | | | | | | | |
| 08 | 29636 | X | 25115 | -0- | -4521 | -0- | 1220 | 1 | 22514 | 3 | N | 795 | 885 | 0 | | | 74 |
| | | | | | | | 506 | 4 | 875 | 9 | | | | | | | |
| 09 | 28680 | X | 24231 | -0- | -4449 | -0- | 1333 | 1 | 21593 | 3 | N | 775 | 667 | 0 | | | 182 |
| | | | | | | | 452 | 4 | 853 | 9 | | | | | | | |
| 10 | 29636 | X | NO RPT | -0- | -29636 | -0- | | | | | N | NO RPT | | | | | 182 |

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13206 | X | 12934 | -0- | -272 | -0- | 558 | 1 | 11784 | 3 | N | 374 | 400 | 0 | | | 47 |
| | | | | | | | 181 | 4 | 411 | 9 | | | | | | | |
| 06 | 12660 | X | 10848 | -0- | -1812 | -0- | 498 | 1 | 9851 | 3 | N | 281 | 289 | 0 | | | 39 |
| | | | | | | | 190 | 4 | 309 | 9 | | | | | | | |
| 07 | 13082 | X | 9632 | -0- | -3450 | -0- | 478 | 1 | 8679 | 3 | N | 278 | 265 | 0 | | | 52 |
| | | | | | | | 169 | 4 | 306 | 9 | | | | | | | |
| 08 | 12927 | X | 9872 | -0- | -3055 | -0- | 483 | 1 | 8920 | 3 | N | 277 | 303 | 0 | | | 26 |
| | | | | | | | 164 | 4 | 305 | 9 | | | | | | | |
| 09 | 12510 | X | 9705 | -0- | -2805 | -0- | 538 | 1 | 8728 | 3 | N | 264 | 228 | 0 | | | 62 |
| | | | | | | | 149 | 4 | 290 | 9 | | | | | | | |
| 10 | 12927 | X | NO RPT | -0- | -12927 | -0- | | | | | N | NO RPT | | | | | 62 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9734 | X | 4296 | -0- | -5438 | -0- | 168 | 1 | 3631 | 3 | N | 403 | 408 | 0 | | | 51 |
| | | | | | | | 54 | 4 | 443 | 9 | | | | | | | |
| 06 | 8850 | X | 3211 | -0- | -5639 | -0- | 143 | 1 | 2854 | 3 | N | 145 | 176 | 0 | | | 20 |
| | | | | | | | 54 | 4 | 160 | 9 | | | | | | | |
| 07 | 9145 | X | 3486 | -0- | -5659 | -0- | 169 | 1 | 3079 | 3 | N | 163 | 153 | 0 | | | 30 |
| | | | | | | | 59 | 4 | 179 | 9 | | | | | | | |
| 08 | 11494 | X | 11494 | -0- | -0- | -0- | 556 | 1 | 10315 | 3 | N | 397 | 390 | 0 | | | 37 |
| | | | | | | | 186 | 4 | 437 | 9 | | | | | | | |
| 09 | 8898 | X | 8898 | -0- | -0- | -0- | 489 | 1 | 7949 | 3 | N | 297 | 264 | 0 | | | 70 |
| | | | | | | | 133 | 4 | 327 | 9 | | | | | | | |
| 10 | 4309 | X | NO RPT | -0- | -4309 | -0- | | | | | N | NO RPT | | | | | 70 |

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 41914 | X | 41914 | -0- | -0- | -0- | 1795 | 1 | 37966 | 3 | N | 1330 | 1375 | 0 | | | 168 |
| | | | | | | | 690 | 4 | 1463 | 9 | | | | | | | |
| 06 | 29820 | X | 27902 | -0- | -1918 | -0- | 1225 | 1 | 24402 | 3 | N | 1562 | 1514 | 0 | | | 216 |
| | | | | | | | 557 | 4 | 1718 | 9 | | | | | | | |
| 07 | 30504 | X | -0- | -0- | -30504 | -0- | | | | | N | -0- | 216 | 0 | | | -0- |
| 08 | 41912 | X | 14626 | -0- | -27286 | -0- | 619 | 1 | 11860 | 3 | N | 1717 | 1558 | 0 | | | 159 |
| | | | | | | | 258 | 4 | 1889 | 9 | | | | | | | |
| 09 | 40560 | X | 25346 | -0- | -15214 | -0- | 1323 | 1 | 21778 | 3 | N | 1639 | 1414 | 0 | | | 384 |
| | | | | | | | 442 | 4 | 1803 | 9 | | | | | | | |
| 10 | 41912 | X | NO RPT | -0- | -41912 | -0- | | | | | N | NO RPT | | | | | 384 |

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12803 | X | 11216 | -0- | -1587 | -0- | 457 | 1 | 9680 | 3 | N | 823 | 852 | 0 | | | 104 |
| | | | | | | | 174 | 4 | 905 | 9 | | | | | | | |
| 06 | 11970 | X | 10492 | -0- | -1478 | -0- | 449 | 1 | 8909 | 3 | N | 848 | 835 | 0 | | | 117 |
| | | | | | | | 201 | 4 | 933 | 9 | | | | | | | |
| 07 | 12183 | X | 11477 | -0- | -706 | -0- | 529 | 1 | 9639 | 3 | N | 992 | 925 | 0 | | | 184 |
| | | | | | | | 218 | 4 | 1091 | 9 | | | | | | | |
| 08 | 12028 | X | 9828 | -0- | -2200 | -0- | 453 | 1 | 8390 | 3 | N | 731 | 847 | 0 | | | 68 |
| | | | | | | | 181 | 4 | 804 | 9 | | | | | | | |
| 09 | 10860 | X | 10684 | -0- | -176 | -0- | 555 | 1 | 9028 | 3 | N | 836 | 708 | 0 | | | 196 |
| | | | | | | | 181 | 4 | 920 | 9 | | | | | | | |
| 10 | 11470 | X | NO RPT | -0- | -11470 | -0- | | | | | N | NO RPT | | | | | 196 |

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7595 | X | 6657 | -0- | -938 | -0- | 269 | 1 | 5706 | 3 | N | 532 | 566 | 0 | | | 67 |
| | | | | | | | 97 | 4 | 585 | 9 | | | | | | | |
| 06 | 7350 | X | 7112 | -0- | -238 | -0- | 307 | 1 | 6103 | 3 | N | 519 | 514 | 0 | | | 72 |
| | | | | | | | 131 | 4 | 571 | 9 | | | | | | | |
| 07 | 7502 | X | 7278 | -0- | -224 | -0- | 340 | 1 | 6195 | 3 | N | 554 | 523 | 0 | | | 103 |
| | | | | | | | 134 | 4 | 609 | 9 | | | | | | | |
| 08 | 7130 | X | 5917 | -0- | -1213 | -0- | 273 | 1 | 5066 | 3 | N | 431 | 494 | 0 | | | 40 |
| | | | | | | | 104 | 4 | 474 | 9 | | | | | | | |
| 09 | 7110 | X | 5641 | -0- | -1469 | -0- | 299 | 1 | 4861 | 3 | N | 353 | 310 | 0 | | | 83 |
| | | | | | | | 93 | 4 | 388 | 9 | | | | | | | |
| 10 | 7347 | X | NO RPT | -0- | -7347 | -0- | | | | | N | NO RPT | | | | | 83 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10044 | X | 8673 | -0- | -1371 | -0- | 368 | 1 | 7765 | 3 | N | 370 | 396 | 0 | | | 47 |
| | | | | | | | 133 | 4 | 407 | 9 | | | | | | | |
| 06 | 9390 | X | 4734 | -0- | -4656 | -0- | 216 | 1 | 4272 | 3 | N | 140 | 168 | 0 | | | 19 |
| | | | | | | | 92 | 4 | 154 | 9 | | | | | | | |
| 07 | 9703 | X | -0- | -0- | -9703 | -0- | | | | | N | -0- | 19 | 0 | | | -0- |
| 08 | 9641 | X | 8064 | -0- | -1577 | -0- | 397 | 1 | 7293 | 3 | N | 203 | 184 | 0 | | | 19 |
| | | | | | | | 151 | 4 | 223 | 9 | | | | | | | |
| 09 | 8400 | X | 3150 | -0- | -5250 | -0- | 173 | 1 | 2800 | 3 | N | 112 | 105 | 0 | | | 26 |
| | | | | | | | 54 | 4 | 123 | 9 | | | | | | | |
| 10 | 8680 | X | NO RPT | -0- | -8680 | -0- | | | | | N | NO RPT | | | | | 26 |

SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 288717 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 82522 | X | 72049 | -0- | -10473 | -0- | 1416 | 1 | 63318 | 3 | N | 5866 | 6388 | 0 | | | 741 |
| | | | | | | | 862 | 4 | 6453 | 9 | | | | | | | |
| 06 | 80160 | X | 68401 | -0- | -11759 | -0- | 1379 | 1 | 60360 | 3 | N | 5124 | 5157 | 0 | | | 708 |
| | | | | | | | 1026 | 4 | 5636 | 9 | | | | | | | |
| 07 | 82832 | X | 59628 | -0- | -23204 | -0- | 1310 | 1 | 52308 | 3 | N | 4589 | 4445 | 0 | | | 852 |
| | | | | | | | 962 | 4 | 5048 | 9 | | | | | | | |
| 08 | 82832 | X | 49146 | -0- | -33686 | -0- | 1029 | 1 | 43163 | 3 | N | 3811 | 4310 | 0 | | | 353 |
| | | | | | | | 762 | 4 | 4192 | 9 | | | | | | | |
| 09 | 74160 | X | 47733 | -0- | -26427 | -0- | 995 | 1 | 41551 | 3 | N | 4226 | 3588 | 0 | | | 991 |
| | | | | | | | 538 | 4 | 4649 | 9 | | | | | | | |
| 10 | 72044 | X | NO RPT | -0- | -72044 | -0- | | | | | N | NO RPT | | | | | 991 |

SEILER-GANO (SA) B1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 01/17/2022 TOTAL DEPTH 9641 PERF.13728 - 19759

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 101773 | X | 82959 | -0- | -18814 | -0- | 1701 | 1 | 76191 | 3 | N | 3808 | 4334 | 0 | | | 481 |
| | | | | | | | 878 | 4 | 4189 | 9 | | | | | | | |
| 06 | 90480 | X | 78758 | -0- | -11722 | -0- | 1656 | 1 | 72614 | 3 | N | 3131 | 3179 | 0 | | | 433 |
| | | | | | | | 1044 | 4 | 3444 | 9 | | | | | | | |
| 07 | 93496 | X | 68915 | -0- | -24581 | -0- | 1579 | 1 | 63047 | 3 | N | 2822 | 2731 | 0 | | | 524 |
| | | | | | | | 1185 | 4 | 3104 | 9 | | | | | | | |
| 08 | 93496 | X | 56042 | -0- | -37454 | -0- | 1229 | 1 | 51516 | 3 | N | 2152 | 2477 | 0 | | | 199 |
| | | | | | | | 930 | 4 | 2367 | 9 | | | | | | | |
| 09 | 87810 | X | 53370 | -0- | -34440 | -0- | 1181 | 1 | 49200 | 3 | N | 1941 | 1685 | 0 | | | 455 |
| | | | | | | | 854 | 4 | 2135 | 9 | | | | | | | |
| 10 | 82956 | X | NO RPT | -0- | -82956 | -0- | | | | | N | NO RPT | | | | | 455 |

SEILER-GANO (SA) B3 WELL #: B 3H RRCID -> 288743 COMPL. DATE 12/16/2021 TOTAL DEPTH 9576 PERF. 4172 - 6039

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 99510 | X | 80276 | -0- | -19234 | -0- | 1608 | 1 | 72042 | 3 | N | 5322 | 5779 | 0 | | | 672 |
| | | | | | | | 772 | 4 | 5854 | 9 | | | | | | | |
| 06 | 90030 | X | 74911 | -0- | -15119 | -0- | 1551 | 1 | 68079 | 3 | N | 3974 | 4097 | 0 | | | 549 |
| | | | | | | | 910 | 4 | 4371 | 9 | | | | | | | |
| 07 | 93031 | X | 65730 | -0- | -27301 | -0- | 1489 | 1 | 59395 | 3 | N | 3384 | 3304 | 0 | | | 629 |
| | | | | | | | 1124 | 4 | 3722 | 9 | | | | | | | |
| 08 | 93031 | X | 53206 | -0- | -39825 | -0- | 1153 | 1 | 48266 | 3 | N | 2646 | 3030 | 0 | | | 245 |
| | | | | | | | 876 | 4 | 2911 | 9 | | | | | | | |
| 09 | 82440 | X | 50503 | -0- | -31937 | -0- | 1100 | 1 | 45735 | 3 | N | 2610 | 2243 | 0 | | | 612 |
| | | | | | | | 797 | 4 | 2871 | 9 | | | | | | | |
| 10 | 80290 | X | NO RPT | -0- | -80290 | -0- | | | | | N | NO RPT | | | | | 612 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER-GANO (SA) B4 WELL #: B 4H RRCID -> 288744 COMPL. DATE 04/19/2022 TOTAL DEPTH 13879 PERF.13647 - 19680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 100502 | X | 81574 | -0- | -18928 | -0- | 1683 | 1 | 75403 | 3 | N | 3360 | 3996 | 0 | | | 424 |
| | | | | | | | 792 | 4 | 3696 | 9 | | | | | | | |
| 06 | 95790 | X | 80164 | -0- | -15626 | -0- | 1646 | 1 | 72260 | 3 | N | 4829 | 4586 | 0 | | | 667 |
| | | | | | | | 946 | 4 | 5312 | 9 | | | | | | | |
| 07 | 88319 | X | 69453 | -0- | -18866 | -0- | 1556 | 1 | 62136 | 3 | N | 4182 | 4072 | 0 | | | 777 |
| | | | | | | | 1161 | 4 | 4600 | 9 | | | | | | | |
| 08 | 88319 | X | 56651 | -0- | -31668 | -0- | 1206 | 1 | 50601 | 3 | N | 3578 | 4024 | 0 | | | 331 |
| | | | | | | | 908 | 4 | 3936 | 9 | | | | | | | |
| 09 | 80670 | X | 53825 | -0- | -26845 | -0- | 1144 | 1 | 47757 | 3 | N | 3728 | 3185 | 0 | | | 874 |
| | | | | | | | 823 | 4 | 4101 | 9 | | | | | | | |
| 10 | 82832 | X | NO RPT | -0- | -82832 | -0- | | | | | N | NO RPT | | | | | 874 |

ROYAL UNIT A WELL #: C 1H RRCID -> 288745 COMPL. DATE 12/01/2021 TOTAL DEPTH 13790 PERF.13849 - 19783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 46438 | X | 41670 | -0- | -4768 | -0- | 793 | 1 | 35636 | 3 | Y | 4362 | 4470 | 0 | | | 551 |
| | | | | | | | 443 | 4 | 4798 | 9 | | | | | | | |
| 06 | 44940 | X | 36010 | -0- | -8930 | -0- | 707 | 1 | 31091 | 3 | Y | 3389 | 3472 | 0 | | | 468 |
| | | | | | | | 484 | 4 | 3728 | 9 | | | | | | | |
| 07 | 41571 | X | 38196 | -0- | -3375 | -0- | 841 | 1 | 33700 | 3 | Y | 2901 | 2830 | 0 | | | 539 |
| | | | | | | | 464 | 4 | 3191 | 9 | | | | | | | |
| 08 | 38595 | X | 35500 | -0- | -3095 | -0- | 767 | 1 | 32201 | 3 | Y | 1914 | 2276 | 0 | | | 177 |
| | | | | | | | 427 | 4 | 2105 | 9 | | | | | | | |
| 09 | 37350 | X | 30649 | -0- | -6701 | -0- | 667 | 1 | 27894 | 3 | Y | 1576 | 1384 | 0 | | | 369 |
| | | | | | | | 354 | 4 | 1734 | 9 | | | | | | | |
| 10 | 38595 | X | NO RPT | -0- | -38595 | -0- | | | | | Y | NO RPT | | | | | 369 |

ROYAL UNIT A WELL #: C 2H RRCID -> 288746 COMPL. DATE 12/01/2021 TOTAL DEPTH 13787 PERF.13962 - 19787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 71796 | X | 61493 | -0- | -10303 | -0- | 1219 | 1 | 55086 | 3 | Y | 4189 | 4544 | 0 | | | 529 |
| | | | | | | | 580 | 4 | 4608 | 9 | | | | | | | |
| 06 | 69480 | X | 55518 | -0- | -13962 | -0- | 1128 | 1 | 49882 | 3 | Y | 3501 | 3546 | 0 | | | 484 |
| | | | | | | | 657 | 4 | 3851 | 9 | | | | | | | |
| 07 | 72044 | X | 52559 | -0- | -19485 | -0- | 1170 | 1 | 47201 | 3 | Y | 3245 | 3126 | 0 | | | 603 |
| | | | | | | | 618 | 4 | 3570 | 9 | | | | | | | |
| 08 | 55366 | X | 46530 | -0- | -8836 | -0- | 998 | 1 | 42151 | 3 | Y | 2590 | 2953 | 0 | | | 240 |
| | | | | | | | 532 | 4 | 2849 | 9 | | | | | | | |
| 09 | 53580 | X | 44360 | -0- | -9220 | -0- | 948 | 1 | 40146 | 3 | Y | 2525 | 2173 | 0 | | | 592 |
| | | | | | | | 488 | 4 | 2778 | 9 | | | | | | | |
| 10 | 55366 | X | NO RPT | -0- | -55366 | -0- | | | | | Y | NO RPT | | | | | 592 |

ROYAL UNIT A WELL #: C 3H RRCID -> 288747 COMPL. DATE 12/01/2021 TOTAL DEPTH 13744 PERF.13867 - 19764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 93093 | X | 69646 | -0- | -23447 | -0- | 1346 | 1 | 61101 | 3 | Y | 5968 | 6130 | 0 | | | 754 |
| | | | | | | | 634 | 4 | 6565 | 9 | | | | | | | |
| 06 | 69330 | X | 58831 | -0- | -10499 | -0- | 1196 | 1 | 52952 | 3 | Y | 3633 | 3885 | 0 | | | 502 |
| | | | | | | | 687 | 4 | 3996 | 9 | | | | | | | |
| 07 | 72013 | X | 60104 | -0- | -11909 | -0- | 1337 | 1 | 54035 | 3 | Y | 3668 | 3489 | 0 | | | 681 |
| | | | | | | | 697 | 4 | 4035 | 9 | | | | | | | |
| 08 | 70432 | X | 51412 | -0- | -19020 | -0- | 1094 | 1 | 46323 | 3 | Y | 3108 | 3501 | 0 | | | 288 |
| | | | | | | | 576 | 4 | 3419 | 9 | | | | | | | |
| 09 | 68160 | X | 49241 | -0- | -18919 | -0- | 1046 | 1 | 44404 | 3 | Y | 2963 | 2556 | 0 | | | 695 |
| | | | | | | | 532 | 4 | 3259 | 9 | | | | | | | |
| 10 | 69657 | X | NO RPT | -0- | -69657 | -0- | | | | | Y | NO RPT | | | | | 695 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7533 | X | 500 | -0- | -7033 | -0- | 14 | 1 | 441 | 3 | Y | 36 | 80 | 0 | | | 5 |
| | | | | | | | 5 | 4 | 40 | 9 | | | | | | | |
| 06 | 5670 | X | 576 | -0- | -5094 | -0- | 12 | 1 | 560 | 3 | Y | -0- | 5 | 0 | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 07 | 5859 | X | 1159 | -0- | -4700 | -0- | 24 | 1 | 1055 | 3 | Y | 59 | 48 | 0 | | | 11 |
| | | | | | | | 15 | 4 | 65 | 9 | | | | | | | |
| 08 | 8999 | X | 8999 | -0- | -0- | -0- | 299 | 1 | 8010 | 3 | Y | 415 | 388 | 0 | | | 38 |
| | | | | | | | 233 | 4 | 457 | 9 | | | | | | | |
| 09 | 8641 | X | 8641 | -0- | -0- | -0- | 465 | 1 | 7675 | 3 | Y | 350 | 306 | 0 | | | 82 |
| | | | | | | | 116 | 4 | 385 | 9 | | | | | | | |
| 10 | 1147 | X | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 82 |

WESS 6-WESS 1 ECRR (SA) D3 WELL #: D 3H RRCID -> 294172 COMPL. DATE 07/15/2022 TOTAL DEPTH 13265 PERF.13378 - 20433

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 328569 | X | 90207 | -0- | -238362 | -0- | 2123 | 1 | 80333 | 3 | Y | 6291 | 6703 | 0 | | | 795 |
| | | | | | | | 831 | 4 | 6920 | 9 | | | | | | | |
| 06 | 317970 | X | 60893 | -0- | -257077 | -0- | 1183 | 1 | 54141 | 3 | Y | 4427 | 4610 | 0 | | | 612 |
| | | | | | | | 699 | 4 | 4870 | 9 | | | | | | | |
| 07 | 106392 | X | 90749 | -0- | -15643 | -0- | 1833 | 1 | 81767 | 3 | Y | 5545 | 5127 | 0 | | | 1030 |
| | | | | | | | 1049 | 4 | 6100 | 9 | | | | | | | |
| 08 | 106392 | X | 87477 | -0- | -18915 | -0- | 2347 | 1 | 79490 | 3 | Y | 4233 | 4871 | 0 | | | 392 |
| | | | | | | | 984 | 4 | 4656 | 9 | | | | | | | |
| 09 | 87300 | X | 71349 | -0- | -15951 | -0- | 2364 | 1 | 63973 | 3 | Y | 3135 | 2792 | 0 | | | 735 |
| | | | | | | | 1563 | 4 | 3449 | 9 | | | | | | | |
| 10 | 90737 | X | NO RPT | -0- | -90737 | -0- | | | | | Y | NO RPT | | | | | 735 |

WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 294221 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 194029 | X | 51479 | -0- | -142550 | -0- | 1184 | 1 | 44818 | 3 | Y | 4515 | 4721 | 0 | | | 570 |
| | | | | | | | 510 | 4 | 4967 | 9 | | | | | | | |
| 06 | 187770 | X | 42570 | -0- | -145200 | -0- | 807 | 1 | 36949 | 3 | Y | 3899 | 3930 | 0 | | | 539 |
| | | | | | | | 525 | 4 | 4289 | 9 | | | | | | | |
| 07 | 66309 | X | 37840 | -0- | -28469 | -0- | 737 | 1 | 32921 | 3 | Y | 3379 | 3290 | 0 | | | 628 |
| | | | | | | | 465 | 4 | 3717 | 9 | | | | | | | |
| 08 | 66309 | X | 39087 | -0- | -27222 | -0- | 1004 | 1 | 34081 | 3 | Y | 3215 | 3545 | 0 | | | 298 |
| | | | | | | | 465 | 4 | 3537 | 9 | | | | | | | |
| 09 | 49830 | X | 34451 | -0- | -15379 | -0- | 1081 | 1 | 29240 | 3 | Y | 3039 | 2624 | 0 | | | 713 |
| | | | | | | | 787 | 4 | 3343 | 9 | | | | | | | |
| 10 | 51491 | X | NO RPT | -0- | -51491 | -0- | | | | | Y | NO RPT | | | | | 713 |

WESS 4-SLAUGHTER-RT (SA) C2 WELL #: C 2H RRCID -> 294226 COMPL. DATE 05/15/2022 TOTAL DEPTH 13345 PERF.13592 - 18356

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 221092 | X | 72125 | -0- | -148967 | -0- | 1770 | 1 | 63072 | 3 | Y | 5320 | 5157 | 0 | | | 672 |
| | | | | | | | 1431 | 4 | 5852 | 9 | | | | | | | |
| 06 | 108630 | X | 53969 | -0- | -54661 | -0- | 1065 | 1 | 48276 | 3 | Y | 3589 | 3765 | 0 | | | 496 |
| | | | | | | | 680 | 4 | 3948 | 9 | | | | | | | |
| 07 | 98456 | X | 31384 | -0- | -67072 | -0- | 632 | 1 | 27967 | 3 | Y | 2175 | 2267 | 0 | | | 404 |
| | | | | | | | 392 | 4 | 2393 | 9 | | | | | | | |
| 08 | 85932 | X | 80887 | -0- | -5045 | -0- | 2146 | 1 | 72507 | 3 | Y | 4785 | 4746 | 0 | | | 443 |
| | | | | | | | 970 | 4 | 5264 | 9 | | | | | | | |
| 09 | 71147 | X | 71147 | -0- | -0- | -0- | 3634 | 1 | 63243 | 3 | Y | 2057 | 2018 | 0 | | | 482 |
| | | | | | | | 2007 | 4 | 2263 | 9 | | | | | | | |
| 10 | 72137 | X | NO RPT | -0- | -72137 | -0- | | | | | Y | NO RPT | | | | | 482 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GU 4-ECRR (SA) D6 WELL #: D 6H RRCID -> 294238 COMPL. DATE 07/16/2022 TOTAL DEPTH 13286 PERF.13289 - 20180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 75272 | X | 75272 | -0- | -0- | -0- | 1804 | 1 | 68155 | 3 | Y | 4242 | 4323 | 0 | | | 536 |
| | | | | | | | 647 | 4 | 4666 | 9 | | | | | | | |
| 06 | 61912 | X | 61912 | -0- | -0- | -0- | 1228 | 1 | 56116 | 3 | Y | 3548 | 3594 | 0 | | | 490 |
| | | | | | | | 665 | 4 | 3903 | 9 | | | | | | | |
| 07 | 62999 | X | 62999 | -0- | -0- | -0- | 1290 | 1 | 57466 | 3 | Y | 3242 | 3130 | 0 | | | 602 |
| | | | | | | | 677 | 4 | 3566 | 9 | | | | | | | |
| 08 | 66761 | X | 66761 | -0- | -0- | -0- | 1800 | 1 | 60979 | 3 | Y | 2990 | 3315 | 0 | | | 277 |
| | | | | | | | 693 | 4 | 3289 | 9 | | | | | | | |
| 09 | 58567 | X | 58567 | -0- | -0- | -0- | 1908 | 1 | 52466 | 3 | Y | 2742 | 2376 | 0 | | | 643 |
| | | | | | | | 1177 | 4 | 3016 | 9 | | | | | | | |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 643 |

RICKS LIVING TRUST GU2 WELL #: A 2H RRCID -> 294258 COMPL. DATE 09/09/2022 TOTAL DEPTH 12905 PERF.12920 - 18852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 97991 | X | 45585 | -0- | -52406 | -0- | 3338 | 1 | 39496 | 3 | Y | 2501 | 2732 | 0 | | | 316 |
| | | | | | | | 2751 | 9 | | | | | | | | | |
| 06 | 94830 | X | 44023 | -0- | -50807 | -0- | 3464 | 1 | 38562 | 3 | Y | 1815 | 1880 | 0 | | | 251 |
| | | | | | | | 1997 | 9 | | | | | | | | | |
| 07 | 97991 | X | 36818 | -0- | -61173 | -0- | 3150 | 1 | 31900 | 3 | Y | 1607 | 1559 | 0 | | | 299 |
| | | | | | | | 1768 | 9 | | | | | | | | | |
| 08 | 56389 | X | 28627 | -0- | -27762 | -0- | 2647 | 1 | 24769 | 3 | Y | 1101 | 1298 | 0 | | | 102 |
| | | | | | | | 1211 | 9 | | | | | | | | | |
| 09 | 46410 | X | 25135 | -0- | -21275 | -0- | 2183 | 1 | 21870 | 3 | Y | 984 | 855 | 0 | | | 231 |
| | | | | | | | 1082 | 9 | | | | | | | | | |
| 10 | 45570 | X | NO RPT | -0- | -45570 | -0- | | | | | Y | NO RPT | | | | | 231 |

RICKS LIVING TRUST GU2 WELL #: A 3H RRCID -> 294468 COMPL. DATE 09/09/2022 TOTAL DEPTH 12935 PERF.12903 - 18659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 123256 | X | 43210 | -0- | -80046 | -0- | 3130 | 1 | 37346 | 3 | Y | 2485 | 2642 | 0 | | | 314 |
| | | | | | | | 2734 | 9 | | | | | | | | | |
| 06 | 119280 | X | 45944 | -0- | -73336 | -0- | 3597 | 1 | 40316 | 3 | Y | 1846 | 1905 | 0 | | | 255 |
| | | | | | | | 2031 | 9 | | | | | | | | | |
| 07 | 123256 | X | 25463 | -0- | -97793 | -0- | 2181 | 1 | 22090 | 3 | Y | 1084 | 1138 | 0 | | | 201 |
| | | | | | | | 1192 | 9 | | | | | | | | | |
| 08 | 48949 | X | 26815 | -0- | -22134 | -0- | 2476 | 1 | 23166 | 3 | Y | 1066 | 1168 | 0 | | | 99 |
| | | | | | | | 1173 | 9 | | | | | | | | | |
| 09 | 45930 | X | 24713 | -0- | -21217 | -0- | 2173 | 1 | 21771 | 3 | Y | 699 | 634 | 0 | | | 164 |
| | | | | | | | 769 | 9 | | | | | | | | | |
| 10 | 47461 | X | NO RPT | -0- | -47461 | -0- | | | | | Y | NO RPT | | | | | 164 |

RICKS LIVING TRUST GU2 WELL #: A 4H RRCID -> 294563 COMPL. DATE 06/01/2022 TOTAL DEPTH 12924 PERF.13094 - 17741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 123101 | X | 43524 | -0- | -79577 | -0- | 3167 | 1 | 37720 | 3 | Y | 2397 | 2623 | 0 | | | 303 |
| | | | | | | | 2637 | 9 | | | | | | | | | |
| 06 | 119130 | X | 43275 | -0- | -75855 | -0- | 3382 | 1 | 37892 | 3 | Y | 1819 | 1871 | 0 | | | 251 |
| | | | | | | | 2001 | 9 | | | | | | | | | |
| 07 | 123101 | X | 36469 | -0- | -86632 | -0- | 3124 | 1 | 31639 | 3 | Y | 1551 | 1514 | 0 | | | 288 |
| | | | | | | | 1706 | 9 | | | | | | | | | |
| 08 | 29698 | X | 29698 | -0- | -0- | -0- | 2746 | 1 | 25688 | 3 | Y | 1149 | 1331 | 0 | | | 106 |
| | | | | | | | 1264 | 9 | | | | | | | | | |
| 09 | 44100 | X | 26003 | -0- | -18097 | -0- | 2340 | 1 | 22674 | 3 | Y | 899 | 794 | 0 | | | 211 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 10 | 44733 | X | NO RPT | -0- | -44733 | -0- | | | | | Y | NO RPT | | | | | 211 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C6 WELL #: C 6H RRCID -> 294598 COMPL. DATE 05/04/2022 TOTAL DEPTH 9743 PERF.18162 - 19930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 132866 | X | 16600 | -0- | -116266 | -0- | 393 | 1 | 14216 | 3 | Y | 1485 | 1634 | 0 | | | 188 |
| | | | | | | | 357 | 4 | 1634 | 9 | | | | | | | |
| 06 | 128580 | X | 13308 | -0- | -115272 | -0- | 255 | 1 | 11577 | 3 | Y | 1178 | 1203 | 0 | | | 163 |
| | | | | | | | 180 | 4 | 1296 | 9 | | | | | | | |
| 07 | 40145 | X | 208 | -0- | -39937 | -0- | 4 | 1 | 159 | 3 | Y | 39 | 195 | 0 | | | 7 |
| | | | | | | | 2 | 4 | 43 | 9 | | | | | | | |
| 08 | 37458 | X | 37458 | -0- | -0- | -0- | 968 | 1 | 32656 | 3 | Y | 3045 | 2770 | 0 | | | 282 |
| | | | | | | | 484 | 4 | 3350 | 9 | | | | | | | |
| 09 | 30274 | X | 30274 | -0- | -0- | -0- | 1491 | 1 | 26031 | 3 | Y | 1781 | 1645 | 0 | | | 418 |
| | | | | | | | 793 | 4 | 1959 | 9 | | | | | | | |
| 10 | 16585 | X | NO RPT | -0- | -16585 | -0- | | | | | Y | NO RPT | | | | | 418 |

WESSENDORFF GU 4-ECRR (SA) D5 WELL #: D 5H RRCID -> 294600 COMPL. DATE 07/15/2022 TOTAL DEPTH 13301 PERF.13508 - 20540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 310062 | X | 80432 | -0- | -229630 | -0- | 1932 | 1 | 72979 | 3 | Y | 4368 | 4418 | 0 | | | 552 |
| | | | | | | | 716 | 4 | 4805 | 9 | | | | | | | |
| 06 | 300060 | X | 56656 | -0- | -243404 | -0- | 1124 | 1 | 51353 | 3 | Y | 3228 | 3334 | 0 | | | 446 |
| | | | | | | | 628 | 4 | 3551 | 9 | | | | | | | |
| 07 | 85808 | X | 64691 | -0- | -21117 | -0- | 1327 | 1 | 59117 | 3 | Y | 3207 | 3057 | 0 | | | 596 |
| | | | | | | | 719 | 4 | 3528 | 9 | | | | | | | |
| 08 | 99479 | X | 68040 | -0- | -31439 | -0- | 1838 | 1 | 62221 | 3 | Y | 2955 | 3277 | 0 | | | 274 |
| | | | | | | | 730 | 4 | 3251 | 9 | | | | | | | |
| 09 | 77850 | X | 58387 | -0- | -19463 | -0- | 1952 | 1 | 52860 | 3 | Y | 2136 | 1909 | 0 | | | 501 |
| | | | | | | | 1225 | 4 | 2350 | 9 | | | | | | | |
| 10 | 80445 | X | NO RPT | -0- | -80445 | -0- | | | | | Y | NO RPT | | | | | 501 |

KEACH-HALEPESKA (SA) D3 WELL #: D 3H RRCID -> 294866 COMPL. DATE 11/15/2022 TOTAL DEPTH 14102 PERF.13824 - 20215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1742159 | X | 208215 | -0- | -1533944 | -0- | 4306 | 1 | 194029 | 3 | Y | 7093 | 7746 | 0 | | | 896 |
| | | | | | | | 2078 | 4 | 7802 | 9 | | | | | | | |
| 06 | 477750 | X | 191276 | -0- | -286474 | -0- | 4053 | 1 | 178730 | 3 | Y | 5545 | 5675 | 0 | | | 766 |
| | | | | | | | 2393 | 4 | 6100 | 9 | | | | | | | |
| 07 | 493675 | X | 121991 | -0- | -371684 | -0- | 2818 | 1 | 113434 | 3 | Y | 3845 | 3897 | 0 | | | 714 |
| | | | | | | | 1509 | 4 | 4230 | 9 | | | | | | | |
| 08 | 493675 | X | 116810 | -0- | -376865 | -0- | 2579 | 1 | 108749 | 3 | Y | 3716 | 4086 | 0 | | | 344 |
| | | | | | | | 1394 | 4 | 4088 | 9 | | | | | | | |
| 09 | 477750 | X | 104107 | -0- | -373643 | -0- | 2301 | 1 | 96964 | 3 | Y | 3314 | 2881 | 0 | | | 777 |
| | | | | | | | 1197 | 4 | 3645 | 9 | | | | | | | |
| 10 | 208227 | X | NO RPT | -0- | -208227 | -0- | | | | | Y | NO RPT | | | | | 777 |

KEACH-HALEPESKA (SA) D5 WELL #: D 5H RRCID -> 294867 COMPL. DATE 11/15/2022 TOTAL DEPTH 14052 PERF.13860 - 18284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1294439 | X | 140858 | -0- | -1153581 | -0- | 2887 | 1 | 130089 | 3 | Y | 5948 | 6681 | 0 | | | 751 |
| | | | | | | | 1339 | 4 | 6543 | 9 | | | | | | | |
| 06 | 324450 | X | 104360 | -0- | -220090 | -0- | 2179 | 1 | 96129 | 3 | Y | 4377 | 4523 | 0 | | | 605 |
| | | | | | | | 1237 | 4 | 4815 | 9 | | | | | | | |
| 07 | 335265 | X | 84081 | -0- | -251184 | -0- | 1924 | 1 | 77456 | 3 | Y | 3374 | 3352 | 0 | | | 627 |
| | | | | | | | 990 | 4 | 3711 | 9 | | | | | | | |
| 08 | 335265 | X | 84272 | -0- | -250993 | -0- | 1870 | 1 | 78731 | 3 | Y | 2455 | 2855 | 0 | | | 227 |
| | | | | | | | 970 | 4 | 2701 | 9 | | | | | | | |
| 09 | 324450 | X | 72135 | -0- | -252315 | -0- | 1611 | 1 | 67581 | 3 | Y | 1946 | 1717 | 0 | | | 456 |
| | | | | | | | 802 | 4 | 2141 | 9 | | | | | | | |
| 10 | 140864 | X | NO RPT | -0- | -140864 | -0- | | | | | Y | NO RPT | | | | | 456 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 6H RRCID -> 294971 COMPL. DATE 09/09/2022 TOTAL DEPTH 12895 PERF.13090 - 18192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 165633 | X | 65870 | -0- | -99763 | -0- | 4683<br>5201 | 1<br>9 | 55986 | 3 | Y | 4728 | 5265 | 0 | | | 597 |
| 06 | 160290 | X | 84681 | -0- | -75609 | -0- | 6513<br>5022 | 1<br>9 | 73146 | 3 | Y | 4565 | 4531 | 0 | | | 631 |
| 07 | 165633 | X | 72047 | -0- | -93586 | -0- | 6097<br>4192 | 1<br>9 | 61758 | 3 | Y | 3811 | 3734 | 0 | | | 708 |
| 08 | 61745 | X | 61745 | -0- | -0- | -0- | 5645<br>3284 | 1<br>9 | 52816 | 3 | Y | 2985 | 3417 | 0 | | | 276 |
| 09 | 84690 | X | 46208 | -0- | -38482 | -0- | 4209<br>2773 | 1<br>9 | 39226 | 3 | Y | 2521 | 2206 | 0 | | | 591 |
| 10 | 87513 | X | NO RPT | -0- | -87513 | -0- | | | | | Y | NO RPT | | | | | 591 |

ROYAL UNIT B-SMITH (SA) D2 WELL #: D 2H RRCID -> 295318 COMPL. DATE 01/20/2023 TOTAL DEPTH 14036 PERF.14053 - 21620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 297152 | -0- | 297152 | 1409208 | 5996<br>3345 | 1<br>4 | 269078<br>18733 | 3<br>9 | Y | 17030 | 19489 | 0 | | | 2151 |
| 06 | 0 | | 274549 | -0- | 274549 | 1683757 | 5652<br>3859 | 1<br>4 | 248125<br>16913 | 3<br>9 | Y | 15375 | 15402 | 0 | | | 2124 |
| 07 | 1926527 | X | 242770 | -0- | -1683757 | -0- | 5520<br>3043 | 1<br>4 | 221051<br>13156 | 3<br>9 | Y | 11960 | 11862 | 0 | | | 2222 |
| 08 | 426622 | X | 167704 | -0- | -258918 | -0- | 3573<br>1989 | 1<br>4 | 149966<br>12176 | 3<br>9 | Y | 11069 | 12266 | 0 | | | 1025 |
| 09 | 412860 | X | 143726 | -0- | -269134 | -0- | 3105<br>1650 | 1<br>4 | 129959<br>9012 | 3<br>9 | Y | 8193 | 7297 | 0 | | | 1921 |
| 10 | 426622 | X | NO RPT | -0- | -426622 | -0- | | | | | Y | NO RPT | | | | | 1921 |

ROYAL B-HALEPESKA-SMITH (SA) D5 WELL #: RRCID -> 295354 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEGOT-GUST-KGU-EYHORN (SA) F5 WELL #: F 5H RRCID -> 295385 COMPL. DATE 10/05/2022 TOTAL DEPTH 13572 PERF.13768 - 19972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 110466 | -0- | 110466 | 1071909 | 3251<br>2429 | 1<br>4 | 98369<br>6417 | 3<br>9 | Y | 5834 | 6886 | 0 | | | 737 |
| 06 | 0 | | 112396 | -0- | 112396 | 1184305 | 2221<br>1479 | 1<br>4 | 100583<br>8113 | 3<br>9 | Y | 7375 | 7093 | 0 | | | 1019 |
| 07 | 1265703 | X | 81398 | -0- | -1184305 | -0- | 1656<br>1069 | 1<br>4 | 73150<br>5523 | 3<br>9 | Y | 5021 | 5107 | 0 | | | 933 |
| 08 | 330925 | X | 133717 | -0- | -197208 | -0- | 4453<br>3509 | 1<br>4 | 118770<br>6985 | 3<br>9 | Y | 6350 | 6695 | 0 | | | 588 |
| 09 | 320250 | X | 98949 | -0- | -221301 | -0- | 5405<br>1356 | 1<br>4 | 88834<br>3354 | 3<br>9 | Y | 3049 | 2922 | 0 | | | 715 |
| 10 | 330925 | X | NO RPT | -0- | -330925 | -0- | | | | | Y | NO RPT | | | | | 715 |

WA BLACKWELL-MCC-BLK 2 (SA) B8 WELL #: B 8H RRCID -> 295396 COMPL. DATE 01/12/2023 TOTAL DEPTH 13725 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WA BLACKWELL-MCC (SA) B10 WELL #: B 10H RRCID -> 295416 COMPL. DATE 01/26/2023 TOTAL DEPTH 13633 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

W.A.BLACKWELL-MCC-KEACH (SA) B11 WELL #: B 11H RRCID -> 295465 COMPL. DATE 02/12/2023 TOTAL DEPTH 13743 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WA BLACKWELL-MCC-KEACH (SA) B12 WELL #: B 12H RRCID -> 295468 COMPL. DATE 02/27/2023 TOTAL DEPTH 13801 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROYAL UNIT B-SMITH (SA) D4 WELL #: D 4H RRCID -> 295481 COMPL. DATE 01/21/2023 TOTAL DEPTH 14019 PERF.13852 - 22032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 310838 | -0- | 310838 | 1374480 | 6191 | 1 | 277583 | 3 | Y | 21466 | 23397 | 0 | | | 2711 |
| | | | | | | | 3451 | 4 | 23613 | 9 | | | | | | | |
| 06 | 0 | | 282697 | -0- | 282697 | 1657177 | 5752 | 1 | 252484 | 3 | Y | 18667 | 18799 | 0 | | | 2579 |
| | | | | | | | 3927 | 4 | 20534 | 9 | | | | | | | |
| 07 | 1921938 | X | 264761 | -0- | -1657177 | -0- | 5949 | 1 | 238282 | 3 | Y | 15682 | 15348 | 0 | | | 2913 |
| | | | | | | | 3280 | 4 | 17250 | 9 | | | | | | | |
| 08 | 418066 | X | 184996 | -0- | -233070 | -0- | 3996 | 1 | 167708 | 3 | Y | 10061 | 12042 | 0 | | | 932 |
| | | | | | | | 2225 | 4 | 11067 | 9 | | | | | | | |
| 09 | 404580 | X | 152580 | -0- | -252000 | -0- | 3291 | 1 | 137783 | 3 | Y | 8870 | 7722 | 0 | | | 2080 |
| | | | | | | | 1749 | 4 | 9757 | 9 | | | | | | | |
| 10 | 418066 | X | NO RPT | -0- | -418066 | -0- | | | | | Y | NO RPT | | | | | 2080 |

BEGOT-GUS TIPS-KUHNE (SA) F2 WELL #: F 2H RRCID -> 295491 COMPL. DATE 12/31/2022 TOTAL DEPTH 13637 PERF.13961 - 19282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 111953 | -0- | 111953 | 974779 | 3280 | 1 | 99504 | 3 | Y | 6183 | 6948 | 0 | | | 781 |
| | | | | | | | 2368 | 4 | 6801 | 9 | | | | | | | |
| 06 | 0 | | 96949 | -0- | 96949 | 1071728 | 1936 | 1 | 87697 | 3 | Y | 5522 | 5540 | 0 | | | 763 |
| | | | | | | | 1242 | 4 | 6074 | 9 | | | | | | | |
| 07 | 1133245 | X | 61517 | -0- | -1071728 | -0- | 1261 | 1 | 55712 | 3 | Y | 3418 | 3546 | 0 | | | 635 |
| | | | | | | | 784 | 4 | 3760 | 9 | | | | | | | |
| 08 | 293849 | X | 120377 | -0- | -173472 | -0- | 4062 | 1 | 107851 | 3 | Y | 4900 | 5081 | 0 | | | 454 |
| | | | | | | | 3074 | 4 | 5390 | 9 | | | | | | | |
| 09 | 284370 | X | 92267 | -0- | -192103 | -0- | 5050 | 1 | 83039 | 3 | Y | 2683 | 2508 | 0 | | | 629 |
| | | | | | | | 1227 | 4 | 2951 | 9 | | | | | | | |
| 10 | 293849 | X | NO RPT | -0- | -293849 | -0- | | | | | Y | NO RPT | | | | | 629 |

WESSENDORFF 5-7-2 (SA) D6 WELL #: D 6H RRCID -> 295504 COMPL. DATE 03/22/2023 TOTAL DEPTH 13546 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-7-2 (SA) D5 WELL #: D 5H RRCID -> 295505 COMPL. DATE 04/17/2023 TOTAL DEPTH 13343 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEGOT-GUS TIPS-KUHNE (SA) F4 WELL #: F 4H RRCID -> 295506 COMPL. DATE 12/30/2022 TOTAL DEPTH 13598 PERF.13610 - 19349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 100091 | -0- | 100091 | 920767 | 2946 | 1 | 89271 | 3 | Y | 5279 | 6086 | 0 | | | 667 |
| | | | | | | | 2067 | 4 | 5807 | 9 | | | | | | | |
| 06 | 0 | | 96530 | -0- | 96530 | 1017297 | 1921 | 1 | 87050 | 3 | Y | 5782 | 5650 | 0 | | | 799 |
| | | | | | | | 1199 | 4 | 6360 | 9 | | | | | | | |
| 07 | 1085216 | X | 67919 | -0- | -1017297 | -0- | 1385 | 1 | 61213 | 3 | Y | 4075 | 4117 | 0 | | | 757 |
| | | | | | | | 838 | 4 | 4483 | 9 | | | | | | | |
| 08 | 255130 | X | 119889 | -0- | -135241 | -0- | 3994 | 1 | 106753 | 3 | Y | 5622 | 5858 | 0 | | | 521 |
| | | | | | | | 2958 | 4 | 6184 | 9 | | | | | | | |
| 09 | 246900 | X | 87516 | -0- | -159384 | -0- | 4726 | 1 | 77795 | 3 | Y | 3522 | 3217 | 0 | | | 826 |
| | | | | | | | 1121 | 4 | 3874 | 9 | | | | | | | |
| 10 | 255130 | X | NO RPT | -0- | -255130 | -0- | | | | | Y | NO RPT | | | | | 826 |

WESS 5-7-3 (SA) D1 WELL #: D 1H RRCID -> 295516 COMPL. DATE 02/10/2023 TOTAL DEPTH 13353 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295518 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 74070 | -0- | 74070 | 686341 | 2123 | 1 | 64382 | 3 | Y | 5479 | 6099 | 0 | | | 692 |
| | | | | | | | 1538 | 4 | 6027 | 9 | | | | | | | |
| 06 | 0 | | 69324 | -0- | 69324 | 755665 | 1357 | 1 | 61496 | 3 | Y | 5088 | 5077 | 0 | | | 703 |
| | | | | | | | 874 | 4 | 5597 | 9 | | | | | | | |
| 07 | 797713 | X | 42048 | -0- | -755665 | -0- | 839 | 1 | 37082 | 3 | Y | 3275 | 3370 | 0 | | | 608 |
| | | | | | | | 524 | 4 | 3603 | 9 | | | | | | | |
| 08 | 193440 | X | 58136 | -0- | -135304 | -0- | 1874 | 1 | 49848 | 3 | Y | 4536 | 4724 | 0 | | | 420 |
| | | | | | | | 1424 | 4 | 4990 | 9 | | | | | | | |
| 09 | 187200 | X | 46797 | -0- | -140403 | -0- | 2495 | 1 | 41055 | 3 | Y | 2399 | 2256 | 0 | | | 563 |
| | | | | | | | 608 | 4 | 2639 | 9 | | | | | | | |
| 10 | 193440 | X | NO RPT | -0- | -193440 | -0- | | | | | Y | NO RPT | | | | | 563 |

BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295520 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 105282 | -0- | 105282 | 905729 | 3001 | 1 | 90979 | 3 | Y | 8349 | 9200 | 0 | | | 1055 |
| | | | | | | | 2118 | 4 | 9184 | 9 | | | | | | | |
| 06 | 0 | | 105198 | -0- | 105198 | 1010927 | 2037 | 1 | 92347 | 3 | Y | 8669 | 8526 | 0 | | | 1198 |
| | | | | | | | 1278 | 4 | 9536 | 9 | | | | | | | |
| 07 | 1086557 | X | 75630 | -0- | -1010927 | -0- | 1465 | 1 | 64775 | 3 | Y | 7726 | 7489 | 0 | | | 1435 |
| | | | | | | | 891 | 4 | 8499 | 9 | | | | | | | |
| 08 | 233585 | X | 103075 | -0- | -130510 | -0- | 3400 | 1 | 90224 | 3 | Y | 6307 | 7158 | 0 | | | 584 |
| | | | | | | | 2513 | 4 | 6938 | 9 | | | | | | | |
| 09 | 226050 | X | 83412 | -0- | -142638 | -0- | 4389 | 1 | 72360 | 3 | Y | 5105 | 4492 | 0 | | | 1197 |
| | | | | | | | 1047 | 4 | 5616 | 9 | | | | | | | |
| 10 | 233585 | X | NO RPT | -0- | -233585 | -0- | | | | | Y | NO RPT | | | | | 1197 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WA BLACKWELL-MCC-BLK 2 (SA) B7 WELL #: B 7H RRCID -> 295523 COMPL. DATE 12/30/2022 TOTAL DEPTH 13579 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESS 5-7-3 (SA) D2 WELL #: D 2H RRCID -> 295524 COMPL. DATE 02/25/2023 TOTAL DEPTH 13565 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROYAL B-HALEPESKA-SMITH (SA) D1 WELL #: D 1H RRCID -> 295533 COMPL. DATE 01/21/2023 TOTAL DEPTH 14072 PERF.14035 - 20709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | | 303157 | -0- | 303157 | 303157 | 5882 | 1 | 264783 | 3 | Y | 24084 | 21446 | 0 | | | 2638 |
| | | | | | | | 6000 | 4 | 26492 | 9 | | | | | | | |
| 03 | 0 | | 414437 | -0- | 414437 | 717594 | 8064 | 1 | 365031 | 3 | Y | 29425 | 28916 | 0 | | | 3147 |
| | | | | | | | 8974 | 4 | 32368 | 9 | | | | | | | |
| 04 | 0 | | 341500 | -0- | 341500 | 1059094 | 6592 | 1 | 302562 | 3 | Y | 25088 | 23369 | 0 | | | 4866 |
| | | | | | | | 4749 | 4 | 27597 | 9 | | | | | | | |
| 05 | 0 | | 315985 | -0- | 315985 | 1375079 | 6307 | 1 | 283089 | 3 | Y | 20973 | 21688 | 0 | | | 2432 |
| | | | | | | | 3519 | 4 | 23070 | 9 | | | | | | | |
| 06 | 0 | | 313917 | -0- | 313917 | 1688996 | 6508 | 1 | 285774 | 3 | Y | 15628 | 15901 | 0 | | | 2159 |
| | | | | | | | 4444 | 4 | 17191 | 9 | | | | | | | |
| *07 | 1956281 | X | 267285 | -0- | -1688996 | -0- | 6114 | 1 | 244941 | 3 | Y | 11689 | 11677 | 0 | | | 2171 |
| | | | | | | | 3372 | 4 | 12858 | 9 | | | | | | | |
| 08 | 421352 | X | 185534 | -0- | -235818 | -0- | 4076 | 1 | 171050 | 3 | Y | 7399 | 8885 | 0 | | | 685 |
| | | | | | | | 2269 | 4 | 8139 | 9 | | | | | | | |
| *09 | 407760 | X | 156005 | -0- | -251755 | -0- | 3409 | 1 | 142729 | 3 | Y | 7324 | 6292 | 0 | | | 1717 |
| | | | | | | | 1811 | 4 | 8056 | 9 | | | | | | | |
| 10 | 421352 | X | NO RPT | -0- | -421352 | -0- | | | | | Y | NO RPT | | | | | 1717 |

WESS 5-7-3 (SA) D3 WELL #: D 3H RRCID -> 295540 COMPL. DATE 03/09/2023 TOTAL DEPTH 13563 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WESS 5-7-3 (SA) D4 WELL #: D 4H RRCID -> 295541 COMPL. DATE 04/04/2023 TOTAL DEPTH 13394 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN-RUPPERT (SA) F1 WELL #: F 1H RRCID -> 295564 COMPL. DATE 05/04/2023 TOTAL DEPTH 13496 PERF.13626 - 23520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 188657 | -0- | 188657 | 188657 | 5201 | 1 | 159332 | 3 | Y | 17567 | 15348 | 0 | 2219 |
| | | | | | | | 4800 | 4 | 19324 | 9 | | | | | |
| 06 | 0 | | 270146 | -0- | 270146 | 458803 | 5052 | 1 | 231203 | 3 | Y | 27017 | 25503 | 0 | 3733 |
| | | | | | | | 4172 | 4 | 29719 | 9 | | | | | |
| 07 | 0 | | 315324 | -0- | 315324 | 774127 | 6038 | 1 | 268487 | 3 | Y | 28190 | 26686 | 0 | 5237 |
| | | | | | | | 9790 | 4 | 31009 | 9 | | | | | |
| 08 | 1018441 | X | 244314 | -0- | -774127 | -0- | 5511 | 1 | 208420 | 3 | Y | 17328 | 20960 | 0 | 1605 |
| | | | | | | | 11322 | 4 | 19061 | 9 | | | | | |
| 09 | 241320 | X | NO RPT | -0- | -241320 | -0- | | | | | Y | NO RPT | | | 1605 |
| 10 | 249364 | X | NO RPT | -0- | -249364 | -0- | | | | | Y | NO RPT | | | 1605 |

ROYAL UNIT B-SMITH (SA) D3 WELL #: D 3H RRCID -> 295684 COMPL. DATE 01/21/2023 TOTAL DEPTH 14063 PERF.13939 - 21455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 37714 | -0- | 37714 | -0- | 33392 | 3 | 862 | 4 | Y | 3145 | 2643 | 0 | 502 |
| | | | | | | | 3460 | 9 | | | | | | | |
| 02 | 0 | | 320936 | -0- | 320936 | -0- | 6225 | 1 | 280258 | 3 | Y | 25547 | 23251 | 0 | 2798 |
| | | | | | | | 6351 | 4 | 28102 | 9 | | | | | |
| 03 | 0 | | 384018 | -0- | 384018 | -0- | 7409 | 1 | 335530 | 3 | Y | 29845 | 29452 | 0 | 3191 |
| | | | | | | | 8249 | 4 | 32830 | 9 | | | | | |
| 04 | 0 | | 303158 | -0- | 303158 | -0- | 5796 | 1 | 266121 | 3 | Y | 24604 | 23023 | 0 | 4772 |
| | | | | | | | 4177 | 4 | 27064 | 9 | | | | | |
| 05 | 0 | | 275176 | -0- | 275176 | 275176 | 5480 | 1 | 246061 | 3 | Y | 18705 | 21114 | 0 | 2363 |
| | | | | | | | 3059 | 4 | 20576 | 9 | | | | | |
| 06 | 0 | | 270601 | -0- | 270601 | 545777 | 5577 | 1 | 244967 | 3 | Y | 14770 | 15092 | 0 | 2041 |
| | | | | | | | 3810 | 4 | 16247 | 9 | | | | | |
| *07 | 764699 | X | 218922 | -0- | -545777 | -0- | 4985 | 1 | 199743 | 3 | Y | 10404 | 10512 | 0 | 1933 |
| | | | | | | | 2750 | 4 | 11444 | 9 | | | | | |
| 08 | 389639 | X | 148184 | -0- | -241455 | -0- | 3230 | 1 | 135588 | 3 | Y | 6881 | 8177 | 0 | 637 |
| | | | | | | | 1797 | 4 | 7569 | 9 | | | | | |
| 09 | 377070 | X | NO RPT | -0- | -377070 | -0- | | | | | Y | NO RPT | | | 637 |
| 10 | 389639 | X | NO RPT | -0- | -389639 | -0- | | | | | Y | NO RPT | | | 637 |

BLACKWELL-E-R-E (SA) F3 WELL #: F 3H RRCID -> 295757 COMPL. DATE 05/04/2023 TOTAL DEPTH 13645 PERF.13748 - 23285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 289576 | -0- | 289576 | 289576 | 8175 | 1 | 249717 | 3 | Y | 21972 | 19197 | 0 | 2775 |
| | | | | | | | 7515 | 4 | 24169 | 9 | | | | | |
| 06 | 0 | | 378728 | -0- | 378728 | 668304 | 7281 | 1 | 332971 | 3 | Y | 29524 | 28220 | 0 | 4079 |
| | | | | | | | 6000 | 4 | 32476 | 9 | | | | | |
| 07 | 0 | | 392761 | -0- | 392761 | 1061065 | 7884 | 1 | 345518 | 3 | Y | 27267 | 26281 | 0 | 5065 |
| | | | | | | | 9365 | 4 | 29994 | 9 | | | | | |
| *08 | 1353945 | X | 292880 | -0- | -1061065 | -0- | 6804 | 1 | 261855 | 3 | Y | 15818 | 19418 | 0 | 1465 |
| | | | | | | | 6821 | 4 | 17400 | 9 | | | | | |
| *09 | 372870 | X | 246721 | -0- | -126149 | -0- | 5369 | 1 | 223299 | 3 | Y | 13911 | 12114 | 0 | 3262 |
| | | | | | | | 2751 | 4 | 15302 | 9 | | | | | |
| 10 | 385299 | X | NO RPT | -0- | -385299 | -0- | | | | | Y | NO RPT | | | 3262 |

BLACKWELL-E-R-E (SA) F4 WELL #: F 4H RRCID -> 295758 COMPL. DATE 05/04/2023 TOTAL DEPTH 13473 PERF.13465 - 22793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 204344 | -0- | 204344 | 204344 | 5556 | 1 | 171729 | 3 | Y | 19897 | 17384 | 0 | 2513 |
| | | | | | | | 5172 | 4 | 21887 | 9 | | | | | |
| 06 | 0 | | 278548 | -0- | 278548 | 204344 | 5196 | 1 | 237819 | 3 | Y | 28401 | 26990 | 0 | 3924 |
| | | | | | | | 4292 | 4 | 31241 | 9 | | | | | |
| 07 | 0 | | 276838 | -0- | 276838 | 481182 | 5291 | 1 | 236730 | 3 | Y | 27798 | 26558 | 0 | 5164 |
| | | | | | | | 4239 | 4 | 30578 | 9 | | | | | |
| *08 | 700160 | X | 218978 | -0- | -481182 | -0- | 4893 | 1 | 187349 | 3 | Y | 18239 | 21714 | 0 | 1689 |
| | | | | | | | 6673 | 4 | 20063 | 9 | | | | | |
| *09 | 252180 | X | 173310 | -0- | -78870 | -0- | 3631 | 1 | 150560 | 3 | Y | 15088 | 13239 | 0 | 3538 |
| | | | | | | | 2522 | 4 | 16597 | 9 | | | | | |
| 10 | 260586 | X | NO RPT | -0- | -260586 | -0- | | | | | Y | NO RPT | | | 3538 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-E-R-E (SA) F5 WELL #: F 5H RRCID -> 295759 COMPL. DATE 05/04/2023 TOTAL DEPTH 13658 PERF.13943 - 22107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 290420 | -0- | 290420 | 290420 | 8177 | 1 | 249831 | 3 | Y | 22632 | 19773 | 0 | | | 2859 |
| | | | | | | | 7517 | 4 | 24895 | 9 | | | | | | | |
| 06 | 0 | | 370771 | -0- | 370771 | 661191 | 7105 | 1 | 325031 | 3 | Y | 29798 | 28540 | 0 | | | 4117 |
| | | | | | | | 5857 | 4 | 32778 | 9 | | | | | | | |
| 07 | 0 | | 408265 | -0- | 408265 | 1069456 | 8074 | 1 | 360957 | 3 | Y | 29803 | 28384 | 0 | | | 5536 |
| | | | | | | | 6451 | 4 | 32783 | 9 | | | | | | | |
| *08 | 1440291 | X | 370835 | -0- | -1069456 | -0- | 8246 | 1 | 317254 | 3 | Y | 26079 | 29200 | 0 | | | 2415 |
| | | | | | | | 16648 | 4 | 28687 | 9 | | | | | | | |
| *09 | 381690 | X | 297012 | -0- | -84678 | -0- | 6445 | 1 | 267923 | 3 | Y | 17379 | 15719 | 0 | | | 4075 |
| | | | | | | | 3527 | 4 | 19117 | 9 | | | | | | | |
| 10 | 394413 | X | NO RPT | -0- | -394413 | -0- | | | | | Y | NO RPT | | | | | 4075 |

STOLTE GAS UNIT 1 WELL #: B 2H RRCID -> 295848 COMPL. DATE 04/04/2023 TOTAL DEPTH 13016 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STOLTE GAS UNIT 1 WELL #: B 1H RRCID -> 295883 COMPL. DATE 04/14/2023 TOTAL DEPTH 13016 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STOLTE GAS UNIT 1 WELL #: B 3H RRCID -> 295888 COMPL. DATE 03/25/2023 TOTAL DEPTH 13010 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKWELL-EYHORN-RUPPERT (SA) F2 WELL #: F 2H RRCID -> 295938 COMPL. DATE 05/04/2023 TOTAL DEPTH 13657 PERF.13717 - 23565

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 72342 | X | NO RPT | -0- | -72342 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 361710 | X | NO RPT | -0- | -361710 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 373767 | X | NO RPT | -0- | -373767 | -0- | | | | | Y | NO RPT | | | | | -0- |

RT-SLAUGHTER (SA) D3 WELL #: D 3H RRCID -> 295953 COMPL. DATE 06/21/2023 TOTAL DEPTH 13326 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RT-SLAUGHTER-MARLER (SA) D4 WELL #: D 4H RRCID -> 295954 COMPL. DATE 06/05/2023 TOTAL DEPTH 13462 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RT-SLAUGHTER-MARLER (SA) D5 WELL #: D 5H RRCID -> 295955 COMPL. DATE 05/22/2023 TOTAL DEPTH 13310 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RT-NELLER-KOLO (SA) D6 WELL #: D 6H RRCID -> 295956 COMPL. DATE 05/03/2023 TOTAL DEPTH 13365 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILVERBOW RESOURCES OPER, LLC 781915
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 209 X | 209 | -0- | -0- | -0- | 7 | 1 | 63 | 3 | N | 115 | 107 | 1 | | | 13 |
| | | | | | | 12 | 4 | 127 | 9 | | | | | | | |
| 06 | 50 X | 50 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | N | 11 | 23 | 1 | | | 1 |
| | | | | | | 5 | 4 | 12 | 9 | | | | | | | |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 08 | 2 X | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 16554 X | 14195 | -0- | -2359 | -0- | 2140 | 1 | 12055 | 3 | N | -0- | | | | | -0- |
| 06 | 16020 X | 9780 | -0- | -6240 | -0- | 1349 | 1 | 8431 | 3 | N | -0- | | | | | -0- |
| 07 | 15376 X | 12058 | -0- | -3318 | -0- | 1751 | 1 | 10307 | 3 | N | -0- | | | | | -0- |
| 08 | 15066 X | 11034 | -0- | -4032 | -0- | 1341 | 1 | 9693 | 3 | N | -0- | | | | | -0- |
| 09 | 14580 X | 10409 | -0- | -4171 | -0- | 1312 | 1 | 9097 | 3 | N | -0- | | | | | -0- |
| 10 | 14198 X | NO RPT | -0- | -14198 | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 35278 | X | 29848 | -0- | -5430 | -0- | 4500 | 1 | 25348 | 3 | N | -0- | | | | | -0- |
| 06 | 34140 | X | 27845 | -0- | -6295 | -0- | 3841 | 1 | 24004 | 3 | N | -0- | | | | | -0- |
| 07 | 32054 | X | 25398 | -0- | -6656 | -0- | 3689 | 1 | 21709 | 3 | N | -0- | | | | | -0- |
| 08 | 31453 | X | 31453 | -0- | -0- | -0- | 3823 | 1 | 27630 | 3 | N | -0- | | | | | -0- |
| 09 | 30717 | X | 30717 | -0- | -0- | -0- | 3871 | 1 | 26846 | 3 | N | -0- | | | | | -0- |
| 10 | 29853 | X | NO RPT | -0- | -29853 | -0- | | | | | N | NO RPT | | | | | -0- |

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 47244 | X | 38910 | -0- | -8334 | -0- | 5866 | 1 | 33044 | 3 | N | -0- | | | | | 25 |
| 06 | 45720 | X | 40738 | -0- | -4982 | -0- | 5620 | 1 | 35118 | 3 | N | -0- | | | | | 25 |
| 07 | 43307 | X | 40842 | -0- | -2465 | -0- | 5932 | 1 | 34910 | 3 | N | -0- | | | | | 25 |
| 08 | 41788 | X | 37093 | -0- | -4695 | -0- | 4509 | 1 | 32584 | 3 | N | -0- | | | | | 25 |
| 09 | 40740 | X | 39072 | -0- | -1668 | -0- | 4924 | 1 | 34148 | 3 | N | -0- | | | | | 25 |
| 10 | 42098 | X | NO RPT | -0- | -42098 | -0- | | | | | N | NO RPT | | | | | 25 |

VERDUN OIL & GAS LLC 884566
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 531 | N | 531 | -0- | -0- | -0- | 428 | 1 | 103 | 9 | N | 94 | | | | | 220 |
| 06 | 450 | N | 375 | -0- | -75 | -0- | 334 | 1 | 41 | 9 | N | 37 | 187 | 1 | | | 70 |
| 07 | 1023 | N | 459 | -0- | -564 | -0- | 335 | 1 | 124 | 9 | N | 113 | | | | | 183 |
| 08 | 527 | N | 145 | -0- | -382 | -0- | 136 | 1 | 9 | 9 | N | 8 | | | | | 191 |
| 09 | 390 | N | 136 | -0- | -254 | -0- | 136 | 1 | | | N | -0- | 183 | 1 | | | 8 |
| 10 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 8 |

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 704 | N | 704 | -0- | -0- | -0- | 529 | 1 | 175 | 9 | N | 159 | 183 | 1 | | | 132 |
| 06 | 750 | N | 749 | -0- | -1 | -0- | 560 | 1 | 189 | 9 | N | 172 | 84 | 1 | | | 220 |
| 07 | 788 | N | 788 | -0- | -0- | -0- | 632 | 1 | 156 | 9 | N | 142 | 188 | 1 | | | 174 |
| 08 | 1003 | N | 1003 | -0- | -0- | -0- | 839 | 1 | 164 | 9 | N | 149 | 180 | 1 | | | 143 |
| 09 | 750 | N | 428 | -0- | -322 | -0- | 243 | 1 | 185 | 9 | N | 168 | | | | | 311 |
| 10 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 311 |

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 476 | N | 476 | -0- | -0- | -0- | 344 | 1 | 132 | 9 | N | 120 | 187 | 1 | | | 138 |
| 06 | 506 | N | 506 | -0- | -0- | -0- | 365 | 1 | 141 | 9 | N | 128 | 97 | 1 | | | 169 |
| 07 | 542 | N | 542 | -0- | -0- | -0- | 402 | 1 | 140 | 9 | N | 127 | 187 | 1 | | | 109 |
| 08 | 643 | N | 643 | -0- | -0- | -0- | 519 | 1 | 124 | 9 | N | 113 | | | | | 222 |
| 09 | 450 | N | 288 | -0- | -162 | -0- | 236 | 1 | 52 | 9 | N | 47 | 187 | 1 | | | 82 |
| 10 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 82 |

WARWICK-ARTEMIS, LLC 899023
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2294 | X | -0- | -0- | -2294 | -0- | | | | | N | 44 | 44 | 1 | | | -0- |
| 06 | 2911 | X | 2911 | -0- | -0- | -0- | 2833 | 3 | 4 | 4 | N | 67 | 67 | 1 | | | -0- |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 1643 | X | -0- | -0- | -1643 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 899 | X | 296 | -0- | -603 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| *09 | 900 | X | 6 | -0- | -894 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3007 | X | -0- | -0- | -3007 | -0- | | | | | N | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3193 | X | 112 | -0- | -3081 | -0- | 112 | 3 | | | N | -0- | | | | | 153 |
| 06 | 1980 | X | -0- | -0- | -1980 | -0- | | | | | N | -0- | 56 | 1 | | | 97 |
| 07 | 3193 | X | 95 | -0- | -3098 | -0- | 95 | 3 | | | N | -0- | | | | | 97 |
| 08 | 3193 | X | 2169 | -0- | -1024 | -0- | 2169 | 3 | | | N | -0- | | | | | 97 |
| *09 | 3090 | X | 6 | -0- | -3084 | -0- | 6 | 3 | | | N | -0- | | | | | 97 |
| *10 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | 208 |
| 06 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | 43 | 1 | | | 165 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 08 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | 165 |
| *09 | 660 | N | 6 | -0- | -654 | -0- | 6 | 3 | | | N | -0- | | | | | 165 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 84537 | X | 81361 | -0- | -3176 | -0- | 80198 | 2 | 1163 | 9 | N | 1057 | 1084 | 1 | 1 | 8 | 752 |
| *02 | 95672 | X | 95672 | -0- | -0- | -0- | 156 | 1 | 94414 | 2 | N | 1002 | 1062 | 1 | | | 692 |
| | | | | | | | 1102 | 9 | | | | | | | | | |
| *03 | 88206 | X | 88206 | -0- | -0- | -0- | 1094 | 1 | 85967 | 2 | N | 1041 | 854 | 1 | | | 879 |
| | | | | | | | 1145 | 9 | | | | | | | | | |
| *04 | 73674 | X | 73674 | -0- | -0- | -0- | 1118 | 1 | 71617 | 2 | N | 854 | 860 | 1 | | | 873 |
| | | | | | | | 939 | 9 | | | | | | | | | |
| *05 | 95418 | X | 82916 | -0- | -12502 | -0- | 831 | 1 | 81065 | 2 | N | 927 | 718 | 1 | | | 1082 |
| | | | | | | | 1020 | 9 | | | | | | | | | |
| *06 | 92340 | X | 77080 | -0- | -15260 | -0- | 634 | 1 | 75533 | 2 | N | 830 | 1085 | 1 | | | 827 |
| | | | | | | | 913 | 9 | | | | | | | | | |
| *07 | 95418 | X | 77454 | -0- | -17964 | -0- | 720 | 1 | 75818 | 2 | N | 833 | 714 | 1 | | | 946 |
| | | | | | | | 916 | 9 | | | | | | | | | |
| *08 | 88195 | X | 73426 | -0- | -14769 | -0- | 625 | 1 | 72078 | 2 | N | 657 | 526 | 1 | | | 1077 |
| | | | | | | | 723 | 9 | | | | | | | | | |
| *09 | 80250 | X | 68868 | -0- | -11382 | -0- | 419 | 1 | 67690 | 2 | N | 690 | 704 | 1 | | | 1063 |
| | | | | | | | 759 | 9 | | | | | | | | | |
| *10 | 82925 | X | 70149 | -0- | -12776 | -0- | 785 | 1 | 68551 | 2 | N | 739 | 384 | 1 | | | 1418 |
| | | | | | | | 813 | 9 | | | | | | | | | |

SKY CITY A WELL #: 1LH RRCID -> 294158 COMPL. DATE 09/05/2022 TOTAL DEPTH 13111 PERF.13300 - 21551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1000898 | X | 175605 | -0- | -825293 | -0- | 1182 | 1 | 171510 | 2 | Y | 2436 | 2082 | 1 | 1 | 8 | 1311 |
| | | | | | | | 233 | 4 | 2680 | 9 | | | | | | | |
| *02 | 144360 | X | 144360 | -0- | -0- | -0- | 1606 | 1 | 140661 | 2 | Y | 1729 | 1876 | 1 | 1 | 8 | 1163 |
| | | | | | | | 191 | 4 | 1902 | 9 | | | | | | | |
| *03 | 146186 | X | 146186 | -0- | -0- | -0- | 2034 | 1 | 142367 | 2 | Y | 1565 | 1513 | 1 | | | 1218 |
| | | | | | | | 63 | 4 | 1722 | 9 | | | | | | | |
| *04 | 113557 | X | 113557 | -0- | -0- | -0- | 4471 | 1 | 107580 | 2 | Y | 1334 | 1407 | 1 | | | 1145 |
| | | | | | | | 39 | 4 | 1467 | 9 | | | | | | | |
| *05 | 134211 | X | 134211 | -0- | -0- | -0- | 4235 | 1 | 128304 | 2 | Y | 1503 | 1653 | 1 | | | 995 |
| | | | | | | | 19 | 4 | 1653 | 9 | | | | | | | |
| *06 | 117905 | X | 117905 | -0- | -0- | -0- | 2844 | 1 | 113455 | 2 | Y | 1460 | 1496 | 1 | | | 959 |
| | | | | | | | 1606 | 9 | | | | | | | | | |
| *07 | 118525 | X | 118525 | -0- | -0- | -0- | 814 | 1 | 116215 | 2 | Y | 1360 | 1218 | 1 | | | 1101 |
| | | | | | | | 1496 | 9 | | | | | | | | | |
| *08 | 108180 | X | 108180 | -0- | -0- | -0- | 317 | 1 | 106584 | 2 | Y | 1163 | 1315 | 1 | | | 949 |
| | | | | | | | 1279 | 9 | | | | | | | | | |
| *09 | 96721 | X | 96721 | -0- | -0- | -0- | 252 | 1 | 95442 | 2 | Y | 934 | 804 | 1 | | | 1079 |
| | | | | | | | 1027 | 9 | | | | | | | | | |
| *10 | 88523 | X | 88523 | -0- | -0- | -0- | 1729 | 1 | 85791 | 2 | Y | 912 | 1059 | 1 | | | 932 |
| | | | | | | | 1003 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
SKY CITY A WELL #: 2LH RRCID -> 294254 COMPL. DATE 09/05/2022 TOTAL DEPTH 13243 PERF.13201 - 23211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1104610 | X | 203585 | -0- | -901025 | -0- | 1366 | 1 | 198325 | 2 | Y | 3295 | 2815 | 1 | 1 | 8 | 1823 |
| | | | | | | | 269 | 4 | 3625 | 9 | | | | | | | |
| *02 | 240800 | X | 168285 | -0- | -72515 | -0- | 1870 | 1 | 163688 | 2 | Y | 2277 | 2470 | 1 | | | 1630 |
| | | | | | | | 222 | 4 | 2505 | 9 | | | | | | | |
| *03 | 266600 | X | 171549 | -0- | -95051 | -0- | 2380 | 1 | 166562 | 2 | Y | 2303 | 2226 | 1 | | | 1707 |
| | | | | | | | 74 | 4 | 2533 | 9 | | | | | | | |
| *04 | 258000 | X | 128209 | -0- | -129791 | -0- | 5042 | 1 | 121298 | 2 | Y | 1659 | 1733 | 1 | | | 1633 |
| | | | | | | | 44 | 4 | 1825 | 9 | | | | | | | |
| *05 | 266600 | X | 145978 | -0- | -120622 | -0- | 4243 | 1 | 139968 | 2 | Y | 1587 | 1720 | 1 | | | 1500 |
| | | | | | | | 21 | 4 | 1746 | 9 | | | | | | | |
| *06 | 197010 | X | 131246 | -0- | -65764 | -0- | 2411 | 1 | 127207 | 2 | Y | 1480 | 1496 | 1 | | | 1484 |
| | | | | | | | 1628 | 9 | | | | | | | | | |
| *07 | 186310 | X | 134472 | -0- | -51838 | -0- | 3079 | 1 | 129887 | 2 | Y | 1369 | 1218 | 1 | | | 1635 |
| | | | | | | | 1506 | 9 | | | | | | | | | |
| *08 | 171554 | X | 123825 | -0- | -47729 | -0- | 3241 | 1 | 119123 | 2 | Y | 1328 | 1483 | 1 | | | 1480 |
| | | | | | | | 1461 | 9 | | | | | | | | | |
| *09 | 141270 | X | 111098 | -0- | -30172 | -0- | 234 | 1 | 109478 | 2 | Y | 1260 | 1066 | 1 | | | 1674 |
| | | | | | | | 1386 | 9 | | | | | | | | | |
| *10 | 145979 | X | 100338 | -0- | -45641 | -0- | 213 | 1 | 98790 | 2 | Y | 1214 | 1404 | 1 | | | 1484 |
| | | | | | | | 1335 | 9 | | | | | | | | | |

SKY CITY B WELL #: 1LH RRCID -> 294271 COMPL. DATE 09/05/2022 TOTAL DEPTH 13393 PERF.13433 - 20980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 201469 | X | 120035 | -0- | -81434 | -0- | 2734 | 1 | 116640 | 2 | N | 573 | 533 | 1 | | | 562 |
| | | | | | | | 31 | 4 | 630 | 9 | | | | | | | |
| 06 | 194970 | X | 103906 | -0- | -91064 | -0- | 259 | 1 | 103141 | 2 | N | 460 | 379 | 1 | | | 643 |
| | | | | | | | 506 | 9 | | | | | | | | | |
| 07 | 148459 | X | 97892 | -0- | -50567 | -0- | 1718 | 1 | 95706 | 2 | N | 425 | 564 | 1 | | | 504 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 08 | 131719 | X | 89150 | -0- | -42569 | -0- | 964 | 1 | 87775 | 2 | N | 374 | 358 | 1 | | | 520 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 09 | 116160 | X | 79184 | -0- | -36976 | -0- | 3025 | 1 | 75792 | 2 | N | 334 | 379 | 1 | | | 475 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 10 | 120032 | X | 77011 | -0- | -43021 | -0- | 1202 | 1 | 75392 | 2 | N | 379 | 379 | 1 | | | 475 |
| | | | | | | | 417 | 9 | | | | | | | | | |

BUMBLE BEE A WELL #: 1LH RRCID -> 294277 COMPL. DATE 12/01/2022 TOTAL DEPTH 13087 PERF.13481 - 24548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 0 | | 242276 | -0- | 242276 | 322198 | 236422 | 2 | 5854 | 9 | N | 5322 | 5419 | 1 | 1 | 8 | 145 |
| *02 | 486938 | X | 164740 | -0- | -322198 | -0- | 264 | 1 | 160892 | 2 | N | 3258 | 3059 | 1 | | | 344 |
| | | | | | | | 3584 | 9 | | | | | | | | | |
| *03 | 212505 | X | 127735 | -0- | -84770 | -0- | 1573 | 1 | 123617 | 2 | Y | 2314 | 2345 | 1 | | | 314 |
| | | | | | | | 2545 | 9 | | | | | | | | | |
| *04 | 205650 | X | 147471 | -0- | -58179 | -0- | 2219 | 1 | 142074 | 2 | Y | 2889 | 3003 | 1 | | | 200 |
| | | | | | | | 3178 | 9 | | | | | | | | | |
| *05 | 212505 | X | 172570 | -0- | -39935 | -0- | 1244 | 1 | 167920 | 2 | Y | 3096 | 2810 | 1 | | | 486 |
| | | | | | | | 3406 | 9 | | | | | | | | | |
| *06 | 205650 | X | 142037 | -0- | -63613 | -0- | 1161 | 1 | 138386 | 2 | Y | 2264 | 2439 | 1 | | | 311 |
| | | | | | | | 2490 | 9 | | | | | | | | | |
| *07 | 182404 | X | 138266 | -0- | -44138 | -0- | 1278 | 1 | 134546 | 2 | Y | 2220 | 2202 | 1 | | | 329 |
| | | | | | | | 2442 | 9 | | | | | | | | | |
| *08 | 172577 | X | 132596 | -0- | -39981 | -0- | 1118 | 1 | 128862 | 2 | Y | 2378 | 2071 | 1 | | | 636 |
| | | | | | | | 2616 | 9 | | | | | | | | | |
| *09 | 167010 | X | 126379 | -0- | -40631 | -0- | 765 | 1 | 123527 | 2 | Y | 1897 | 1992 | 1 | | | 541 |
| | | | | | | | 2087 | 9 | | | | | | | | | |
| *10 | 172577 | X | 50601 | -0- | -121976 | -0- | 565 | 1 | 49318 | 2 | Y | 653 | 630 | 1 | | | 564 |
| | | | | | | | 718 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
BUMBLE BEE A WELL #: 3LH RRCID -> 294342 COMPL. DATE 02/14/2023 TOTAL DEPTH 13173 PERF.14166 - 20017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 94953 | X | 78367 | -0- | -16586 | -0- | 1372<br>1720 | 1<br>9 | 75275 | 2 | Y | 1564 | 1478 | 1 | | | 90 |
| 06 | 91890 | X | 64167 | -0- | -27723 | -0- | 523<br>1227 | 1<br>9 | 62417 | 2 | Y | 1115 | 1058 | 1 | | | 147 |
| 07 | 94953 | X | 62125 | -0- | -32828 | -0- | 575<br>991 | 1<br>9 | 60559 | 2 | Y | 901 | 887 | 1 | | | 161 |
| 08 | 78368 | X | 56345 | -0- | -22023 | -0- | 477<br>934 | 1<br>9 | 54934 | 2 | Y | 849 | 924 | 1 | | | 86 |
| 09 | 75840 | X | 50069 | -0- | -25771 | -0- | 303<br>872 | 1<br>9 | 48894 | 2 | Y | 793 | 742 | 1 | | | 137 |
| 10 | 78368 | X | 33880 | -0- | -44488 | -0- | 378<br>459 | 1<br>9 | 33043 | 2 | Y | 417 | 426 | 1 | | | 128 |

BUMBLE BEE A WELL #: 2LH RRCID -> 294426 COMPL. DATE 12/01/2022 TOTAL DEPTH 12995 PERF.13322 - 19777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *02 | 0 | | 122378 | -0- | 122378 | 348343 | 196<br>2828 | 1<br>9 | 119354 | 2 | N | 2571 | 2347 | 1 | 4 | 8 | 633 |
| *03 | 488503 | X | 140160 | -0- | -348343 | -0- | 1728<br>2655 | 1<br>9 | 135777 | 2 | Y | 2414 | 2169 | 1 | | | 878 |
| *04 | 203970 | X | 122496 | -0- | -81474 | -0- | 1852<br>2058 | 1<br>9 | 118586 | 2 | Y | 1871 | 2210 | 1 | | | 539 |
| *05 | 210769 | X | 143893 | -0- | -66876 | -0- | 3110<br>1814 | 1<br>9 | 138969 | 2 | Y | 1649 | 1538 | 1 | | | 650 |
| *06 | 203970 | X | 119994 | -0- | -83976 | -0- | 987<br>1377 | 1<br>9 | 117630 | 2 | Y | 1252 | 1193 | 1 | | | 709 |
| *07 | 210769 | X | 117607 | -0- | -93162 | -0- | 1095<br>1274 | 1<br>9 | 115238 | 2 | Y | 1158 | 1130 | 1 | | | 737 |
| *08 | 143902 | X | 116960 | -0- | -26942 | -0- | 994<br>1346 | 1<br>9 | 114620 | 2 | Y | 1224 | 1330 | 1 | | | 631 |
| *09 | 139260 | X | 104748 | -0- | -34512 | -0- | 638<br>1097 | 1<br>9 | 103013 | 2 | Y | 997 | 944 | 1 | | | 684 |
| *10 | 143902 | X | 87877 | -0- | -56025 | -0- | 979<br>1403 | 1<br>9 | 85495 | 2 | Y | 1275 | 1277 | 1 | | | 682 |

BUMBLE BEE WELL #: 2LH RRCID -> 294588 COMPL. DATE 12/01/2022 TOTAL DEPTH 12991 PERF.13535 - 16648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 162781 | X | 115908 | -0- | -46873 | -0- | 2118<br>3773 | 1<br>9 | 110017 | 2 | Y | 3430 | 3169 | 1 | | | 508 |
| 06 | 157530 | X | 95773 | -0- | -61757 | -0- | 776<br>2504 | 1<br>9 | 92493 | 2 | Y | 2276 | 2439 | 1 | | | 345 |
| 07 | 129177 | X | 93941 | -0- | -35236 | -0- | 862<br>2345 | 1<br>9 | 90734 | 2 | Y | 2132 | 2115 | 1 | | | 362 |
| 08 | 115909 | X | 85833 | -0- | -30076 | -0- | 721<br>2054 | 1<br>9 | 83058 | 2 | Y | 1867 | 1628 | 1 | | | 601 |
| 09 | 112170 | X | 75735 | -0- | -36435 | -0- | 455<br>1815 | 1<br>9 | 73465 | 2 | Y | 1650 | 1766 | 1 | | | 485 |
| 10 | 115909 | X | 39771 | -0- | -76138 | -0- | 439<br>976 | 1<br>9 | 38356 | 2 | Y | 887 | 869 | 1 | | | 503 |

KENEDY UNIT WELL #: 1LH RRCID -> 294944 COMPL. DATE 03/03/2023 TOTAL DEPTH 12959 PERF.13343 - 19762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 213788 | X | 213788 | -0- | -0- | -0- | 2264<br>7616 | 1<br>9 | 203908 | 2 | Y | 6924 | 6915 | 1 | | | 547 |
| 06 | 196330 | X | 196330 | -0- | -0- | -0- | 3345<br>6185 | 1<br>9 | 186800 | 2 | Y | 5623 | 5548 | 1 | | | 622 |
| 07 | 191301 | X | 179945 | -0- | -11356 | -0- | 2078<br>5460 | 1<br>9 | 172407 | 2 | Y | 4964 | 5149 | 1 | | | 437 |
| 08 | 191301 | X | 169132 | -0- | -22169 | -0- | 1965<br>5778 | 1<br>9 | 161389 | 2 | Y | 5253 | 5618 | 1 | | | 72 |
| 09 | 185130 | X | 143635 | -0- | -41495 | -0- | 2095<br>4968 | 1<br>9 | 136572 | 2 | Y | 4516 | 4190 | 1 | | | 398 |
| 10 | 191301 | X | 140126 | -0- | -51175 | -0- | 2481<br>4535 | 1<br>9 | 133110 | 2 | Y | 4123 | 4178 | 1 | | | 343 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
KENEDY UNIT WELL #: 2LH RRCID -> 294946 COMPL. DATE 03/03/2023 TOTAL DEPTH 12955 PERF.13282 - 18986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 198834 | X | 193467 | -0- | -5367 | -0- | 5503<br>7139 | 1<br>9 | 180825 | 2 | Y | 6490 | 6384 | 1 | | | 541 |
| 06 | 192420 | X | 177251 | -0- | -15169 | -0- | 5611<br>5988 | 1<br>9 | 165652 | 2 | Y | 5444 | 5331 | 1 | | | 654 |
| 07 | 198834 | X | 162994 | -0- | -35840 | -0- | 4805<br>5299 | 1<br>9 | 152890 | 2 | Y | 4817 | 4947 | 1 | | | 524 |
| 08 | 198834 | X | 144989 | -0- | -53845 | -0- | 3664<br>3845 | 1<br>9 | 137480 | 2 | Y | 3495 | 3745 | 1 | | | 274 |
| 09 | 187230 | X | 117878 | -0- | -69352 | -0- | 3035<br>3103 | 1<br>9 | 111740 | 2 | Y | 2821 | 2568 | 1 | | | 527 |
| 10 | 193471 | X | 114864 | -0- | -78607 | -0- | 2205<br>3750 | 1<br>9 | 108909 | 2 | Y | 3409 | 3419 | 1 | | | 517 |

GRASSHOPPER THIELE A1 WELL #: 1H RRCID -> 295045 COMPL. DATE 07/13/2023 TOTAL DEPTH 12955 PERF.13166 - 19349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SHUT IN | | 80316 | -0- | 80316 | 80316 | 183<br>8424 | 1<br>9 | 71709 | 2 | Y | 7658 | 7081 | 1 | | | 577 |
| 08 | SHUT IN | | 100806 | -0- | 100806 | 181122 | 4976<br>9554 | 1<br>9 | 86276 | 2 | Y | 8685 | 8949 | 1 | | | 313 |
| 09 | SHUT IN | | 135425 | -0- | 135425 | 316547 | 1936<br>12225 | 1<br>9 | 121264 | 2 | Y | 11114 | 10935 | 1 | | | 492 |
| *10 | 479660 | X | 163113 | -0- | -316547 | -0- | 41<br>13566 | 1<br>9 | 149506 | 2 | Y | 12333 | 11916 | 1 | | | 909 |

GRASSHOPPER THIELE A2 WELL #: 2H RRCID -> 295202 COMPL. DATE 07/13/2023 TOTAL DEPTH 12872 PERF.13326 - 20219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SHUT IN | | 79466 | -0- | 79466 | 79466 | 1376<br>9139 | 1<br>9 | 68951 | 2 | Y | 8308 | 7671 | 1 | | | 637 |
| 08 | SHUT IN | | 115582 | -0- | 115582 | 195048 | 4070<br>11613 | 1<br>9 | 99899 | 2 | Y | 10557 | 10938 | 1 | | | 256 |
| *09 | 348087 | X | 153039 | -0- | -195048 | -0- | 3482<br>15529 | 1<br>9 | 134028 | 2 | Y | 14117 | 13917 | 1 | | | 456 |
| *10 | 152471 | X | 152471 | -0- | -0- | -0- | 731<br>14693 | 1<br>9 | 137047 | 2 | Y | 13357 | 12910 | 1 | | | 903 |

GRASSHOPPER THIELE B1 WELL #: 1H RRCID -> 295534 COMPL. DATE 07/13/2023 TOTAL DEPTH 12864 PERF.13324 - 20640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SHUT IN | | 57793 | -0- | 57793 | 57793 | 208<br>7940 | 1<br>9 | 49645 | 2 | Y | 7218 | 6713 | 1 | | | 505 |
| 08 | SHUT IN | | 108991 | -0- | 108991 | 166784 | 4219<br>13955 | 1<br>9 | 90817 | 2 | Y | 12686 | 12468 | 1 | | | 723 |
| *09 | 322350 | X | 155566 | -0- | -166784 | -0- | 3718<br>17820 | 1<br>9 | 134028 | 2 | Y | 16200 | 16632 | 1 | | | 291 |
| *10 | 159796 | X | 159796 | -0- | -0- | -0- | 5436<br>17313 | 1<br>9 | 137047 | 2 | Y | 15739 | 15514 | 1 | | | 516 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
GRASSHOPPER THIELE B2 WELL #: 2H RRCID -> 295622 COMPL. DATE 07/13/2023 TOTAL DEPTH 12723 PERF.13071 - 19049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SHUT IN | | 48846 | -0- | 48846 | 48846 | 1018<br>6457 | 1<br>9 | 41371 | 2 | Y | 5870 | 5508 | 1 | | | 362 |
| 08 | SHUT IN | | 94643 | -0- | 94643 | 143489 | 2313<br>10595 | 1<br>9 | 81735 | 2 | Y | 9632 | 9351 | 1 | | | 643 |
| 09 | 278181 | X | 134692 | -0- | -143489 | -0- | 1060<br>12368 | 1<br>9 | 121264 | 2 | Y | 11244 | 11340 | 1 | | | 547 |
| 10 | 100440 | X | 65398 | -0- | -35042 | -0- | 3330<br>6003 | 1<br>9 | 56065 | 2 | Y | 5457 | 5370 | 1 | | | 634 |

GRASSHOPPER THIELE B3 WELL #: 3H RRCID -> 295639 COMPL. DATE 07/13/2023 TOTAL DEPTH 12857 PERF.13296 - 17781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SHUT IN | | 47535 | -0- | 47535 | 47535 | 368<br>5796 | 1<br>9 | 41371 | 2 | Y | 5269 | 4992 | 1 | | | 277 |
| 08 | SHUT IN | | 114100 | -0- | 114100 | 161635 | 3437<br>10764 | 1<br>9 | 99899 | 2 | Y | 9785 | 9351 | 1 | | | 711 |
| *09 | 301309 | X | 139674 | -0- | -161635 | -0- | 1395<br>10633 | 1<br>9 | 127646 | 2 | Y | 9666 | 9828 | 1 | | | 549 |
| *10 | 154172 | X | 154172 | -0- | -0- | -0- | 1020<br>9876 | 1<br>9 | 143276 | 2 | Y | 8978 | 8950 | 1 | | | 577 |

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | 22 | 40 | 1 | | | 4 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 4499 | -0- | 1399 | 1399 | 4418 | 3 | 81 | 9 | N | 74 | 60 | 1 | | | 14 |
| *09 | 3000 | N | 1746 | -0- | -1254 | 145 | 1745 | 3 | 1 | 9 | N | 1 | 2 | 1 | | | 13 |
| *10 | 902 | N | 757 | -0- | -145 | -0- | 756 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | 13 |

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4587 | X | 4587 | -0- | -0- | -0- | 562 | 1 | 3966 | 2 | N | 54 | 93 | 1 | | | 60 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 4784 | X | 4784 | -0- | -0- | -0- | 1148 | 1 | 3616 | 2 | N | 18 | | | | | 78 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 5034 | X | 5034 | -0- | -0- | -0- | 543 | 1 | 4092 | 2 | N | -0- | | | | | 78 |
| | | | | | | | 399 | 3 | | | | | | | | | |
| 08 | 5061 | X | 5061 | -0- | -0- | -0- | 477 | 1 | 4116 | 2 | N | 7 | | | | | 85 |
| | | | | | | | 460 | 3 | 8 | 9 | | | | | | | |
| 09 | 4727 | X | 4727 | -0- | -0- | -0- | 467 | 1 | 3915 | 2 | N | -0- | | | | | 85 |
| | | | | | | | 345 | 3 | | | | | | | | | |
| 10 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | N | NO RPT | | | | | 85 |

LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12707 | X | 12707 | -0- | -0- | -0- | 204 | 1 | 12380 | 2 | N | 112 | 192 | 1 | | | 168 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 06 | 12417 | X | 12417 | -0- | -0- | -0- | 151 | 1 | 12071 | 2 | N | 177 | 193 | 1 | | | 152 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 07 | 13061 | X | 13061 | -0- | -0- | -0- | 65 | 1 | 12832 | 2 | N | 149 | 186 | 1 | | | 115 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 08 | 11547 | X | 11547 | -0- | -0- | -0- | 142 | 1 | 11363 | 2 | N | 38 | | | | | 153 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 12502 | X | 12502 | -0- | -0- | -0- | 563 | 1 | 11706 | 2 | N | 212 | 188 | 1 | | | 177 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 10 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 177 |

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 420 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 420 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 420 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 420 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 420 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 420 |

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |

WELDERXP LTD. 907320
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3503 X | 2940 | -0- | -563 | -0- | 251 | 1 | 2689 | 2 | N | -0- | | | | | -0- |
| 06 | 3390 X | 2553 | -0- | -837 | -0- | 300 | 1 | 2253 | 2 | N | -0- | | | | | -0- |
| 07 | 3689 X | 3344 | -0- | -345 | -0- | 759 | 1 | 2585 | 2 | N | -0- | | | | | -0- |
| 08 | 3689 X | 2509 | -0- | -1180 | -0- | 408 | 1 | 2101 | 2 | N | -0- | | | | | -0- |
| 09 | 3570 X | 2749 | -0- | -821 | -0- | 175 | 1 | 2574 | 2 | N | -0- | | | | | -0- |
| 10 | 3348 X | 2523 | -0- | -825 | -0- | 533 | 1 | 1990 | 2 | N | -0- | | | | | -0- |

TEJAS (FRIO 4500) 88702 265 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -G- WELL #: 1 RRCID -> 293587 COMPL. DATE 11/16/2022 TOTAL DEPTH 5720 PERF. 4580 - 4591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3224 | X | -0- | -0- | -3224 | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 3120 | X | -0- | -0- | -3120 | | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1736 | X | -0- | -0- | -1736 | | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 1410 | X | -0- | -0- | -1410 | | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13454 | X | 5070 | -0- | -8384 | B | -0- | 453 | 1 | 4617 | 2 | Y | -0- | | | | | -0- |
| 06 | 13020 | X | 5585 | -0- | -7435 | B | -0- | 515 | 1 | 5070 | 2 | Y | -0- | | | | | -0- |
| 07 | 11315 | X | 3434 | -0- | -7881 | B | -0- | 366 | 1 | 3068 | 2 | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 8040 | X | -0- | -0- | -8040 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 5766 | X | -0- | -0- | -5766 | B | -0- | | | | | Y | -0- | | | | | -0- |

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15159 | X | 12813 | -0- | -2346 | B | -0- | 1140 | 1 | 11622 | 2 | Y | 46 | | | | | 58 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 12390 | X | 12028 | -0- | -362 | B | -0- | 1109 | 1 | 10919 | 2 | Y | -0- | | | | | 58 |
| 07 | 12803 | X | 11861 | -0- | -942 | B | -0- | 1252 | 1 | 10512 | 2 | Y | 88 | | | | | 146 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 08 | 11830 | X | 11830 | -0- | -0- | B | -0- | 1222 | 1 | 10604 | 2 | Y | 4 | | | | | 150 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 12390 | X | 10399 | -0- | -1991 | B | -0- | 1168 | 1 | 9230 | 2 | Y | 1 | | | | | 151 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 12803 | X | 11028 | -0- | -1775 | B | -0- | 1181 | 1 | 9832 | 2 | Y | 14 | 94 | 1 | | | 71 |
| | | | | | | | | 15 | 9 | | | | | | | | | |

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| 06 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| 07 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 14 | 1 | | | 13 |
| 08 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 09 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 10 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10912 | X | 5218 | -0- | -5694 | B | -0- | 466<br>6 | 1<br>9 | 4746 | 2 | Y | 5 | | | | | 6 |
| 06 | 8010 | X | 4046 | -0- | -3964 | B | -0- | 373 | 1 | 3673 | 2 | Y | -0- | | | | | 6 |
| 07 | 8277 | X | 2564 | -0- | -5713 | B | -0- | 273 | 1 | 2291 | 2 | Y | -0- | | | | | 6 |
| 08 | 4607 | X | 4607 | -0- | -0- | B | -0- | 476 | 1 | 4131 | 2 | Y | -0- | | | | | 6 |
| 09 | 6750 | X | 3357 | -0- | -3393 | B | -0- | 377 | 1 | 2980 | 2 | Y | -0- | | | | | 6 |
| 10 | 5208 | X | 3582 | -0- | -1626 | B | -0- | 384 | 1 | 3198 | 2 | Y | -0- | 6 | 1 | | | -0- |

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1705 | X | -0- | -0- | -1705 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1650 | X | -0- | -0- | -1650 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 1705 | X | -0- | -0- | -1705 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17949 | X | 8030 | -0- | -9919 | B | -0- | 717 | 1 | 7313 | 2 | Y | -0- | | | | | -0- |
| 06 | 12090 | X | 6437 | -0- | -5653 | B | -0- | 593 | 1 | 5844 | 2 | Y | -0- | | | | | -0- |
| 07 | 12493 | X | 3755 | -0- | -8738 | B | -0- | 400 | 1 | 3355 | 2 | Y | -0- | | | | | -0- |
| 08 | 2004 | X | 2004 | -0- | -0- | B | -0- | 207 | 1 | 1797 | 2 | Y | -0- | | | | | -0- |
| 09 | 9960 | X | -0- | -0- | -9960 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 8029 | X | -0- | -0- | -8029 | B | -0- | | | | | Y | -0- | | | | | -0- |

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11749 | X | 8104 | -0- | -3645 | | -0- | 724 | 1 | 7380 | 2 | Y | -0- | | | | | -0- |
| 06 | 11370 | X | 6614 | -0- | -4756 | | -0- | 610 | 1 | 6004 | 2 | Y | -0- | | | | | -0- |
| 07 | 11749 | X | 7848 | -0- | -3901 | | -0- | 835 | 1 | 7013 | 2 | Y | -0- | | | | | -0- |
| 08 | 12702 | X | 12702 | -0- | -0- | | -0- | 1312 | 1 | 11390 | 2 | Y | -0- | | | | | -0- |
| 09 | 14190 | X | 12609 | -0- | -1581 | | -0- | 1416 | 1 | 11193 | 2 | Y | -0- | | | | | -0- |
| 10 | 14451 | X | 14451 | -0- | -0- | | -0- | 1549 | 1 | 12902 | 2 | Y | -0- | | | | | -0- |

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12524 | 10141 | -0- | -2383 | -0- | 902 | 1 | 9202 | 2 | Y | 34 | | | | | 39 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 12120 | 11502 | -0- | -618 | -0- | 1060 | 1 | 10442 | 2 | Y | -0- | | | | | 39 |
| 07 | 12524 | 11991 | -0- | -533 | -0- | 1276 | 1 | 10715 | 2 | Y | -0- | | | | | 39 |
| 08 | 11468 R | 11468 | -0- | -0- | -0- | 1185 | 1 | 10283 | 2 | Y | -0- | | | | | 39 |
| 09 | 11730 # | 11570 | -0- | -160 | -0- | 1299 | 1 | 10264 | 2 | Y | 6 | | | | | 45 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 12008 R | 12008 | -0- | -0- | -0- | 1288 | 1 | 10720 | 2 | Y | -0- | 45 | 1 | | | -0- |

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TELFERNER, EAST (4600) 88733 225 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 7 RRCID -> 291525 COMPL. DATE 05/12/2021 TOTAL DEPTH 5276 PERF. 4413 - 4416

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 101 N | 101 | -0- | -0- | -0- | 101 | 2 | | N | -0- | | | -0- |
| 06 | 104 N | 104 | -0- | -0- | -0- | 104 | 2 | | N | -0- | | | -0- |
| 07 | 105 N | 105 | -0- | -0- | -0- | 105 | 2 | | N | -0- | | | -0- |
| 08 | 106 N | 106 | -0- | -0- | -0- | 106 | 2 | | N | -0- | | | -0- |
| 09 | 105 N | 105 | -0- | -0- | -0- | 105 | 2 | | N | -0- | | | -0- |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 103 N | 103 | -0- | -0- | -0- | 103 | 2 | | N | -0- | | | -0- |
| 06 | 101 N | 101 | -0- | -0- | -0- | 101 | 2 | | N | -0- | | | -0- |
| 07 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | N | -0- | | | -0- |
| 08 | 103 N | 103 | -0- | -0- | -0- | 103 | 2 | | N | -0- | | | -0- |
| 09 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | N | -0- | | | -0- |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/22/2023

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/01/2021

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA 'B' WELL #: 5W RRCID -> 292936 COMPL. DATE 02/10/2007 TOTAL DEPTH 5000 PERF. 3348 - 3368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | 47 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | 47 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | 47 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | 47 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | 47 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | 47 | | | | | N | NO RPT | | | | | -0- |

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRELL POINT (4200) 88880 624 ASSOCIATED EXEMPT CNTY: GOLIAD
CIMARRON ENGINEERING, LLC 153471
STEFFENS WELL #: 1 RRCID -> 293318 COMPL. DATE 06/07/2022 TOTAL DEPTH 5000 PERF. 4440 - 4445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7750 | | -0- | -0- | -7750 | 1885 | | | | | N | -0- | | | | | -0- |
| 06 | 1885 R | | -0- | -0- | -1885 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2263 # | | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2263 # | | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2190 # | | -0- | -0- | -2190 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 # | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAM (WILCOX 6900) 89052 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 293876 COMPL. DATE 03/01/2022 TOTAL DEPTH 9495 PERF. 6959 - 6961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 500 | R | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 130 |
| 06 | 2880 | # | 510 | -0- | -2370 | -0- | 510 | 2 | | | N | -0- | | | | | 130 |
| 07 | 558 | # | 525 | -0- | -33 | -0- | 525 | 2 | | | N | -0- | | | | | 130 |
| 08 | 527 | # | 500 | -0- | -27 | -0- | 500 | 2 | | | N | -0- | | | | | 130 |
| 09 | 510 | # | 500 | -0- | -10 | -0- | 500 | 2 | | | N | -0- | | | | | 130 |
| 10 | 496 | # | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 130 |

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 13576 | | 7904 | -0- | -5672 | B | -0- | 7827 | 2 | 77 | 9 | N | 70 | 182 | 1 | | | 45 |
| 06 | 2668 | | 2414 | -0- | -254 | B | -0- | 2305 | 2 | 109 | 9 | N | 99 | | | | | 144 |
| 07 | 2232 | | 814 | -0- | -1418 | B | -0- | 783 | 2 | 31 | 9 | N | 28 | | | | | 172 |
| 08 | 0 | | 1038 | -0- | 1038 | B | 1038 | 1018 | 2 | 20 | 9 | N | 18 | | | | | 190 |
| 09 | 2160 | X | 891 | -0- | -1269 | | -0- | 881 | 2 | 10 | 9 | N | 9 | | | | | 199 |
| 10 | 2232 | X | 1260 | -0- | -972 | | -0- | 1257 | 2 | 3 | 9 | N | 3 | 170 | 1 | | | 32 |

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
SANGER ESTATE WELL #: 7 RRCID -> 294713 COMPL. DATE 10/10/2022 TOTAL DEPTH 12105 PERF. 7537 - 7542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 757 | | 68 | -0- | -689 | B | -0- | 13 | 1 | 24 | 2 | Y | 28 | | | | | 65 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 0 | | 55 | -0- | 55 | B | 55 | 10 | 1 | 22 | 2 | Y | 21 | | | | | 86 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 137 | N | 82 | -0- | -55 | B | -0- | 26 | 1 | 43 | 2 | Y | 12 | 53 | 1 | | | 45 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 145 | N | 145 | -0- | -0- | B | -0- | 42 | 1 | 77 | 2 | Y | 24 | | | | | 69 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 300 | N | 106 | -0- | -194 | | -0- | 33 | 1 | 62 | 2 | Y | 10 | | | | | 79 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 115 | N | 115 | -0- | -0- | | -0- | 25 | 1 | 45 | 2 | Y | 41 | | | | | 120 |
| | | | | | | | | 45 | 9 | | | | | | | | | |

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 82 | N | 82 | -0- | -0- | | -0- | 82 | 1 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | | -0- | 90 | 1 | | | N | -0- | | | | | -0- |
| 07 | 42 | N | 42 | -0- | -0- | | -0- | 42 | 1 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 70 | -0- | -23 | | -0- | 70 | 1 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | | -0- | 48 | 1 | | | N | -0- | | | | | -0- |

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 120 | N | 120 | -0- | -0- | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 110 | -0- | -10 | -0- | 110 | 1 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 1 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 70 | 1 | | | N | -0- | | | | | -0- |

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 42 |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 42 |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 42 |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 42 |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 42 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 42 |

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 292 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 292 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 292 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 292 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 292 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 292 |

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 292 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 292 |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 292 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 292 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 292 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 292 |

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR | 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 627 | N | 627 | -0- | -0- B | -0- | 62 | 1 | 565 | 3 | N | -0- | | | | | 4 |
| 06 | 653 | N | 653 | -0- | -0- B | -0- | 60 | 1 | 593 | 3 | N | -0- | | | | | 4 |
| 07 | 806 | N | 591 | -0- | -215 B | -0- | 36 | 1 | 555 | 3 | N | -0- | | | | | 4 |
| 08 | 643 | N | 643 | -0- | -0- B | -0- | 62 | 1 | 581 | 3 | N | -0- | | | | | 4 |
| 09 | 630 | N | 487 | -0- | -143 B | -0- | 60 | 1 | 427 | 3 | N | -0- | | | | | 4 |
| 10 | 589 | N | 317 | -0- | -272 B | -0- | 56 | 1 | 261 | 3 | N | -0- | | | | | 4 |

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2520 | -0- | -580 | 8550 | 2520 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 2674 | -0- | -326 | 8224 | 2674 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10493 | X | 2269 | -0- | -8224 | -0- | 2269 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4702 | X | 4702 | -0- | -0- | -0- | 4702 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2880 | X | 2437 | -0- | -443 | -0- | 2437 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | -0- |

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. //CONT.// 396852
HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1491 | N | 1205 | -0- | -286 | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1450 | N | 1450 | -0- | -0- | -0- | 1450 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3168 | -0- | 68 | 68 | 3168 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1673 | N | 1605 | -0- | -68 | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 713 | N | 498 | -0- | -215 | -0- | 35 | 1 | 463 | 2 | Y | -0- | | | | | 11 |
| 06 | 570 | N | 369 | -0- | -201 | -0- | 166 | 1 | 203 | 2 | Y | -0- | | | | | 11 |
| 07 | 728 | N | 728 | -0- | -0- | -0- | 163 | 1 | 565 | 2 | Y | -0- | | | | | 11 |
| 08 | 496 | N | 386 | -0- | -110 | -0- | 117 | 1 | 269 | 2 | Y | -0- | | | | | 11 |
| 09 | 360 | N | 178 | -0- | -182 | -0- | 42 | 1 | 136 | 2 | Y | -0- | | | | | 11 |
| 10 | 713 | N | 453 | -0- | -260 | -0- | 62 | 1 | 391 | 2 | Y | -0- | | | | | 11 |

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2852 | X | 258 | -0- | -2594 | -0- | 18 | 1 | 240 | 2 | Y | -0- | | | | | 32 |
| 06 | 2580 | X | 87 | -0- | -2493 | -0- | 39 | 1 | 48 | 2 | Y | -0- | | | | | 32 |
| 07 | 2356 | X | 88 | -0- | -2268 | -0- | 20 | 1 | 68 | 2 | Y | -0- | | | | | 32 |
| 08 | 2294 | X | 9 | -0- | -2285 | -0- | 3 | 1 | 6 | 2 | Y | -0- | | | | | 32 |
| 09 | 870 | X | -0- | -0- | -870 | -0- | | | | | Y | -0- | | | | | 32 |
| 10 | 375 | X | 375 | -0- | -0- | -0- | 51 | 1 | 324 | 2 | Y | -0- | | | | | 32 |

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 341 X | 3 | -0- | -338 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 X | 42 | -0- | -288 | -0- | 19 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 07 | 341 X | 18 | -0- | -323 | -0- | 4 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 08 | 341 X | 16 | -0- | -325 | -0- | 5 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 09 | 270 X | 8 | -0- | -262 | -0- | 2 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 10 | 66 X | 66 | -0- | -0- | -0- | 9 | 1 | 57 | 2 | N | -0- | | | | | -0- |

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
CENTRAL GULF PETROLEUM INC 100403
CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 105 |
| 06 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 105 |
| 07 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 105 |
| 08 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 105 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 105 |
| 10 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 105 |

RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/11/2021

HYDROCARBON OPERATING, INC. 421166
LOONEY GAS UNIT WELL #: 1 RRCID -> 294995 COMPL. DATE 02/26/2023 TOTAL DEPTH 9751 PERF. 9484 - 9511

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
PALEO OIL COMPANY LLC 635131
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC 100210
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3102 X | 3102 | -0- | -0- | | -0- | 368 | 2 | 2734 | 3 | N | -0- | | | | | -0- |
| 06 | 3024 X | 3024 | -0- | -0- | | -0- | 438 | 2 | 2586 | 3 | N | -0- | | | | | -0- |
| 07 | 2777 X | 2777 | -0- | -0- | | -0- | 698 | 2 | 2079 | 3 | N | -0- | | | | | -0- |
| 08 | 3298 X | 3298 | -0- | -0- | | -0- | 1192 | 2 | 2106 | 3 | N | -0- | | | | | -0- |
| 09 | 2970 X | 2829 | -0- | -141 | | -0- | 1560 | 2 | 1269 | 3 | N | -0- | | | | | -0- |
| 10 | 3069 X | NO RPT | -0- | -3069 | | -0- | | | | | N | NO RPT | | | | | -0- |

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4059 X | 4059 | -0- | -0- | | -0- | 481 | 2 | 3578 | 3 | N | -0- | | | | | -0- |
| 06 | 3753 X | 3753 | -0- | -0- | | -0- | 544 | 2 | 3209 | 3 | N | -0- | | | | | -0- |
| 07 | 4055 X | 4055 | -0- | -0- | | -0- | 1019 | 2 | 3036 | 3 | N | -0- | | | | | -0- |
| 08 | 3708 X | 3708 | -0- | -0- | | -0- | 1340 | 2 | 2368 | 3 | N | -0- | | | | | -0- |
| *09 | 3463 X | 3463 | -0- | -0- | | -0- | 1909 | 2 | 1554 | 3 | N | -0- | | | | | -0- |
| 10 | 3534 X | NO RPT | -0- | -3534 | | -0- | | | | | N | NO RPT | | | | | -0- |

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC //CONT.// 100210
HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7037 | X | 4524 | -0- | -2513 | -0- | 536 | 2 | 3988 | 3 | N | -0- | | | | | -0- |
| 06 | 6810 | X | 2167 | -0- | -4643 | -0- | 314 | 2 | 1853 | 3 | N | -0- | | | | | -0- |
| 07 | 7037 | X | 2411 | -0- | -4626 | -0- | 606 | 2 | 1805 | 3 | N | -0- | | | | | -0- |
| 08 | 9000 | X | 9000 | -0- | -0- | -0- | 3253 | 2 | 5747 | 3 | N | -0- | | | | | -0- |
| *09 | 6532 | X | 6532 | -0- | -0- | -0- | 3601 | 2 | 2931 | 3 | N | -0- | | | | | -0- |
| 10 | 4526 | X | NO RPT | -0- | -4526 | -0- | | | | | N | NO RPT | | | | | -0- |

SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 407 | N | 407 | -0- | -0- | -0- | 48 | 2 | 359 | 3 | N | -0- | | | | | -0- |
| 06 | 373 | N | 373 | -0- | -0- | -0- | 54 | 2 | 319 | 3 | N | -0- | | | | | -0- |
| 07 | 403 | N | 371 | -0- | -32 | -0- | 93 | 2 | 278 | 3 | N | -0- | | | | | -0- |
| 08 | 403 | N | 401 | -0- | -2 | -0- | 145 | 2 | 256 | 3 | N | -0- | | | | | -0- |
| *09 | 368 | N | 368 | -0- | -0- | -0- | 203 | 2 | 165 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1798 | X | 1647 | -0- | -151 | -0- | 195 | 2 | 1452 | 3 | N | -0- | | | | | -0- |
| 06 | 1824 | X | 1824 | -0- | -0- | -0- | 264 | 2 | 1560 | 3 | N | -0- | | | | | -0- |
| 07 | 2077 | X | 1776 | -0- | -301 | -0- | 446 | 2 | 1330 | 3 | N | -0- | | | | | -0- |
| 08 | 2077 | X | 1961 | -0- | -116 | -0- | 709 | 2 | 1252 | 3 | N | -0- | | | | | -0- |
| 09 | 2010 | X | 1096 | -0- | -914 | -0- | 604 | 2 | 492 | 3 | N | -0- | | | | | -0- |
| 10 | 1891 | X | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | -0- |

HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 191 | N | 191 | -0- | -0- | -0- | 23 | 2 | 168 | 3 | N | -0- | | | | | -0- |
| 06 | 180 | N | 154 | -0- | -26 | -0- | 22 | 2 | 132 | 3 | N | -0- | | | | | -0- |
| 07 | 186 | N | 174 | -0- | -12 | -0- | 44 | 2 | 130 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 182 | -0- | -4 | -0- | 66 | 2 | 116 | 3 | N | -0- | | | | | -0- |
| *09 | 163 | N | 163 | -0- | -0- | -0- | 90 | 2 | 73 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 599 | N | 599 | -0- | -0- | -0- | 71 | 2 | 528 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2410 | X | 2410 | -0- | -0- | -0- | 286 | 2 | 2124 | 3 | N | -0- | | | | | -0- |
| 06 | 4215 | X | 4215 | -0- | -0- | -0- | 611 | 2 | 3604 | 3 | N | -0- | | | | | -0- |
| 07 | 4257 | X | 4257 | -0- | -0- | -0- | 1070 | 2 | 3187 | 3 | N | -0- | | | | | -0- |
| 08 | 3218 | X | 3218 | -0- | -0- | -0- | 1163 | 2 | 2055 | 3 | N | -0- | | | | | -0- |
| *09 | 4118 | X | 4118 | -0- | -0- | -0- | 2270 | 2 | 1848 | 3 | N | -0- | | | | | -0- |
| 10 | 3937 | X | NO RPT | -0- | -3937 | -0- | | | | | N | NO RPT | | | | | -0- |

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC //CONT.// 100210
HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2484 | N | 2484 | -0- | -0- | -0- | 294 | 2 | 2190 | 3 | N | -0- | | | -0- |
| 06 | 2640 | X | 2260 | -0- | -380 | -0- | 328 | 2 | 1932 | 3 | N | -0- | | | -0- |
| 07 | 2728 | X | 2363 | -0- | -365 | -0- | 594 | 2 | 1769 | 3 | N | -0- | | | -0- |
| 08 | 2728 | X | 2502 | -0- | -226 | -0- | 904 | 2 | 1598 | 3 | N | -0- | | | -0- |
| 09 | 2460 | X | 1997 | -0- | -463 | -0- | 1101 | 2 | 896 | 3 | N | -0- | | | -0- |
| 10 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | N | NO RPT | | | -0- |

MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 465 | N | 423 | -0- | -42 | -0- | 50 | 2 | 373 | 3 | N | -0- | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 60 | 2 | 352 | 3 | N | -0- | | | -0- |
| 07 | 437 | N | 437 | -0- | -0- | -0- | 110 | 2 | 327 | 3 | N | -0- | | | -0- |
| 08 | 434 | N | 424 | -0- | -10 | -0- | 153 | 2 | 271 | 3 | N | -0- | | | -0- |
| 09 | 420 | N | 397 | -0- | -23 | -0- | 219 | 2 | 178 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3111 | X | 3111 | -0- | -0- | -0- | 369 | 2 | 2742 | 3 | N | -0- | | | -0- |
| 06 | 2223 | X | 2223 | -0- | -0- | -0- | 322 | 2 | 1901 | 3 | N | -0- | | | -0- |
| 07 | 3551 | X | 3551 | -0- | -0- | -0- | 893 | 2 | 2658 | 3 | N | -0- | | | -0- |
| 08 | 2325 | X | 2325 | -0- | -0- | -0- | 840 | 2 | 1485 | 3 | N | -0- | | | -0- |
| *09 | 2724 | X | 2724 | -0- | -0- | -0- | 1502 | 2 | 1222 | 3 | N | -0- | | | -0- |
| 10 | 1147 | X | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | -0- |

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 43 | N | 43 | -0- | -0- | -0- | 5 | 2 | 38 | 3 | N | -0- | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 6 | 2 | 34 | 3 | N | -0- | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 10 | 2 | 30 | 3 | N | -0- | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 14 | 2 | 24 | 3 | N | -0- | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2294 | N | 1499 | -0- | -795 | -0- | 178 | 2 | 1321 | 3 | N | -0- | | | -0- |
| 06 | 1860 | N | 1199 | -0- | -661 | -0- | 174 | 2 | 1025 | 3 | N | -0- | | | -0- |
| 07 | 1860 | N | 692 | -0- | -1168 | -0- | 174 | 2 | 518 | 3 | N | -0- | | | -0- |
| 08 | 1488 | N | 961 | -0- | -527 | -0- | 347 | 2 | 614 | 3 | N | -0- | | | -0- |
| 09 | 1200 | N | 841 | -0- | -359 | -0- | 464 | 2 | 377 | 3 | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 | N | 364 | -0- | -70 | -0- | 45 | 1 | 319 | 2 | N | -0- | | | | | -0- |
| 06 | 803 | N | 803 | -0- | -0- | -0- | 114 | 1 | 689 | 2 | N | -0- | | | | | -0- |
| 07 | 1328 | N | 1328 | -0- | -0- | -0- | 160 | 1 | 1168 | 2 | N | -0- | | | | | -0- |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 424 | -0- | -41 | -0- | 72 | 1 | 352 | 2 | N | -0- | | | | | -0- |

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 12 |
| 06 | 0 | X | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 12 |
| 07 | 0 | X | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 12 |
| 08 | 0 | X | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 12 |
| 09 | 0 | X | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 12 |
| 10 | 0 | X | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 12 |

LGDC CORPORATION 500227
FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 28 |
| 06 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 28 |
| 07 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 28 |
| 08 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 28 |
| 09 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 28 |
| 10 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 28 |

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1475 | R | 6 | -0- | -1469 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | # | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 248 | # | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 248 | # | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 210 | # | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 6 | # | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 63 | -0- | -3037 | 5717 | 63 | 2 | | | N | -0- | | | | | 1 |
| 06 | 3000 | N | -0- | -0- | -3000 | 2717 | | | | | N | -0- | | | | | 1 |
| 07 | 2717 | N | -0- | -0- | -2717 | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6319 | X | 6319 | -0- | -0- | -0- | 651 | 1 | 5665 | 3 | Y | 3 | | | | | 146 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 5861 | X | 5861 | -0- | -0- | -0- | 592 | 1 | 5265 | 3 | Y | 4 | | | | | 150 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 5952 | X | 3283 | -0- | -2669 | -0- | 348 | 1 | 2933 | 3 | Y | 2 | | | | | 152 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 6324 | X | 5796 | -0- | -528 | -0- | 547 | 1 | 5246 | 3 | Y | 3 | | | | | 155 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 6141 | X | 6141 | -0- | -0- | -0- | 630 | 1 | 5511 | 3 | Y | -0- | | | | | 155 |
| 10 | 6324 | X | 5941 | -0- | -383 | -0- | 592 | 1 | 5348 | 3 | Y | 1 | | | | | 156 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 210 |
| 06 | 360 | X | -0- | -0- | -360 | -0- | | | | | Y | -0- | 92 | 1 | | | 118 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 125 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 125 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 130 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 11 | | | | | 141 |

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 131 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 57 | 1 | | | 74 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 81 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 81 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 82 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 85 |

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 06/29/2022 TOTAL DEPTH 4425 PERF. 3600 - 3790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 09/10/2022 TOTAL DEPTH 6000 PERF. 3600 - 3630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 0 A | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 07/21/2023 - WELL PLUGGED 7/21/2023

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/01/2023 - WELL PLUGGED 06/01/23

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 01/22/2022 TOTAL DEPTH 4515 PERF. 3592 - 3622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 0 A | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 06/30/2023 - WELL PLUGGED 6/30/2023

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 589 | X | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 1680 | X | 982 | -0- | -698 | -0- | 221 | 1 | 761 | 2 | Y | -0- | | | | | -0- |
| 07 | 1736 | X | 692 | -0- | -1044 | -0- | 165 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| 08 | 1736 | X | 64 | -0- | -1672 | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 990 | X | 22 | -0- | -968 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | -0- |

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 02/11/2023 TOTAL DEPTH 5414 PERF. 3800 - 4000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/20/2023 - WELL PLUGGED 6/20/2023

LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 11/08/2022 TOTAL DEPTH 5415 PERF. 3400 - 3430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM OCONNOR (5250) //CONT.// 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (5440) //CONT.// 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 6/9/2023

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 36 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 36 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 36 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 36 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 36 |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 36 |

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 23519 | X | 23519 | -0- | -0- | -0- | 23194 | 2 | 325 | 9 | N | 295 | 357 | 1 | | | 139 |
| 06 | 22716 | X | 22716 | -0- | -0- | -0- | 22355 | 2 | 361 | 9 | N | 328 | 357 | 1 | | | 110 |
| 07 | 23188 | X | 23188 | -0- | -0- | -0- | 22857 | 2 | 331 | 9 | N | 301 | 177 | 1 | | | 234 |
| 08 | 22967 | X | 22967 | -0- | -0- | -0- | 22637 | 2 | 330 | 9 | N | 300 | 351 | 1 | | | 183 |
| 09 | 19427 | X | 19427 | -0- | -0- | -0- | 19145 | 2 | 282 | 9 | N | 256 | 348 | 1 | | | 91 |
| *10 | 22085 | X | 22085 | -0- | -0- | -0- | 21760 | 2 | 325 | 9 | N | 295 | 178 | 1 | | | 208 |

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NORTH LAKE RESOURCES LLC 100308
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 10 | 1 | | | 9 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 168 | | | | | N | NO RPT | | | | | 39 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 168 | | | | | N | NO RPT | | | | | 39 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 168 | | | | | N | NO RPT | | | | | 39 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 168 | | | | | N | NO RPT | | | | | 39 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 168 | | | | | N | NO RPT | | | | | 39 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 168 | | | | | N | NO RPT | | | | | 39 |

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 709 | | | | | N | -0- | | | | | -0- |

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1633 | -0- | -10 | -0- | 1633 | 2 | | | N | -0- | | | | | -0- |

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 08 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 09 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULETA (4400) //CONT.// 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC //CONT.// 749687
STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | 2626 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 2626 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 2626 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 2626 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 2626 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 2626 | | | | | N | NO RPT | | | | | -0- |

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 80 | -0- | -100 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 197 | -0- | -51 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 09 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 185 | -0- | -1 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 08 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 09 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 423 | -0- | -135 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 06 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 07 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 08 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 09 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 305 | -0- | -67 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 08 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 09 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 423 | -0- | -135 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAHCO OPERATING, LLC 197345
HALL WELL #: 1 RRCID -> 295284 COMPL. DATE 10/27/2022 TOTAL DEPTH 3700 PERF. 3432 - 3436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | 2447 | -0- | 2447 | 8729 | 2447 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | | 2578 | -0- | 2578 | 11307 | 2578 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12953 | X | 1646 | -0- | -11307 | -0- | 1646 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8494 | X | 3405 | -0- | -5089 | -0- | 3405 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8220 | X | 2966 | -0- | -5254 | -0- | 2966 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8494 | X | 2729 | -0- | -5765 | -0- | 2729 | 2 | | | N | -0- | | | | | -0- |

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 4355 | -0- | 1255 | 1255 | 2874 | 1 | 1481 | 3 | N | -0- | | | -0- |
| 06 | 2235 | N | 980 | -0- | -1255 | -0- | 629 | 1 | 351 | 3 | N | -0- | | | -0- |
| 07 | 2480 | N | 1274 | -0- | -1206 | -0- | 902 | 1 | 372 | 3 | N | -0- | | | -0- |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 412 | 1 | 285 | 3 | N | -0- | | | -0- |
| *09 | 489 | N | 489 | -0- | -0- | -0- | 302 | 1 | 187 | 3 | N | -0- | | | -0- |
| 10 | 3007 | X | 456 | -0- | -2551 | -0- | 211 | 1 | 245 | 3 | N | -0- | | | -0- |

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 65 | N | 65 | -0- | -0- | -0- | 43 | 1 | 22 | 3 | N | -0- | | | 40 |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 28 | 1 | 16 | 3 | N | -0- | | | 40 |
| 07 | 119 | N | 119 | -0- | -0- | -0- | 84 | 1 | 35 | 3 | N | -0- | | | 40 |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 38 | 1 | 27 | 3 | N | -0- | | | 40 |
| *09 | 36 | N | 36 | -0- | -0- | -0- | 22 | 1 | 14 | 3 | N | -0- | | | 40 |
| 10 | 124 | N | 59 | -0- | -65 | -0- | 27 | 1 | 32 | 3 | N | -0- | | | 40 |

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 603 | N | 603 | -0- | -0- | -0- | 398 | 1 | 205 | 3 | N | -0- | | | 89 |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 292 | 1 | 163 | 3 | N | -0- | | | 89 |
| 07 | 527 | N | 527 | -0- | -0- | -0- | 373 | 1 | 154 | 3 | N | -0- | | | 89 |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 479 | 1 | 331 | 3 | N | -0- | | | 89 |
| *09 | 653 | N | 653 | -0- | -0- | -0- | 403 | 1 | 250 | 3 | N | -0- | | | 89 |
| 10 | 527 | N | 15 | -0- | -512 | -0- | 7 | 1 | 8 | 3 | N | -0- | | | 89 |

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 24 |
| 06 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 24 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 24 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 24 |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 24 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 24 |

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 620 # | 401 | -0- | -219 B | -1597 | 401 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 # | -0- | -0- | -630 B | -2227 | | | | | N | -0- | | | | | -0- |
| 07 | 651 # | 330 | -0- | -321 B | -2548 | 330 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 # | 387 | -0- | -78 B | -2626 | 387 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -1693 CANCELLED UNDERAGE -> -933 | | | | | | | | | | | | | | | | |
| 09 | 450 # | 430 | -0- | -20 B | -1713 | 430 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 # | 186 | -0- | -217 B | -1930 | 186 | 2 | | | N | -0- | | | | | -0- |

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 # | -0- | -0- | -31 B | -122 | | | | | N | -0- | | | | | -0- |
| 06 | 30 # | -0- | -0- | -30 B | -152 | | | | | N | -0- | | | | | -0- |
| 07 | 0 # | 72 | -0- | 72 B | -80 | 72 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 # | -0- | -0- | -0- B | -80 | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -80 | | | | | | | | | | | | | | | | |
| 09 | 0 # | -0- | -0- | -0- B | -80 | | | | | N | -0- | | | | | -0- |
| 10 | 31 # | -0- | -0- | -31 B | -111 | | | | | N | -0- | | | | | -0- |

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TC OIL AND GAS, LLC 840303
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 11 | -0- | -79 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 26 | -0- | -67 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| *09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 106 | N | 106 | -0- | -0- | -0- | 70 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 61 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 117 | N | 117 | -0- | -0- | -0- | 69 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| *09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| *10 | 66 | N | 66 | -0- | -0- | -0- | 31 | 1 | 35 | 3 | N | -0- | | | | | -0- |

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 109 |
| 06 | 60 | N | 12 | -0- | -48 | -0- | 12 | 2 | | | N | -0- | | | | | 109 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 109 |
| 08 | 62 | N | 9 | -0- | -53 | -0- | 9 | 2 | | | N | -0- | | | | | 109 |
| *09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 109 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX ( LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU ( PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | 362 | -0- | 362 | 3196 | 11 | 1 | 350 | 3 | Y | 1 | 3 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | DLQ | G-10 | 524 | -0- | 524 | 3720 | 16 | 1 | 508 | 3 | Y | -0- | | | | | 17 |
| 07 | DLQ | G-10 | 422 | -0- | 422 | 4142 | 12 | 1 | 408 | 3 | Y | 2 | 1 | 1 | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | 4142 | | | | | Y | NO RPT | | | | | 18 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | 4142 | | | | | Y | NO RPT | | | | | 18 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 4142 | | | | | Y | NO RPT | | | | | 18 |

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1872 | X | 1872 | -0- | -0- | -0- | 57 | 1 | 1798 | 3 | N | 15 | 15 | 1 | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1136 | X | 1136 | -0- | -0- | -0- | 35 | 1 | 1101 | 3 | N | -0- | | | | | 20 |
| 07 | 810 | X | 810 | -0- | -0- | -0- | 23 | 1 | 779 | 3 | N | 7 | 7 | 1 | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TULSITA-WILCOX ( MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 16 |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 16 |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 16 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 16 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 16 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 16 |

TULSITA-WILCOX ( MACKHANK) //CONT.// 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6405 | | 6405 | -0- | -0- B | -0- | 195 | 1 | 6153 | 3 | N | 52 | 52 | 1 | | | -0- |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 14B2 | EXT | 5888 | -0- | 5888 B | 5888 | 182 | 1 | 5706 | 3 | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 3896 | -0- | 3896 B | 9784 | 111 | 1 | 3757 | 3 | N | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- B | 9784 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | 9784 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | 9784 | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX ( MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -7 ) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17134 | X | 17134 | -0- | -0- | -0- | 523 | 1 | 16459 | 3 | N | 138 | 138 | 1 | | | -0- |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 06 | 16267 | X | 16267 | -0- | -0- | -0- | 502 | 1 | 15765 | 3 | N | -0- | | | | | -0- |
| 07 | 11741 | X | 11741 | -0- | -0- | -0- | 334 | 1 | 11333 | 3 | N | 67 | 67 | 1 | | | -0- |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 30 | X | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | 1219 | -0- | 1219 | 11620 | 37 11 | 1 9 | 1171 | 3 | N | 10 | 10 | 1 | | | -0- |
| 06 | 14B2 EXT | | 1255 | -0- | 1255 | 12875 | 39 | 1 | 1216 | 3 | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 1057 | -0- | 1057 | 13932 | 30 6 | 1 9 | 1021 | 3 | N | 5 | 5 | 1 | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 13932 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 13932 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 13932 | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 1 |
| 06 | 14B2 | EXT | 57 | -0- | 57 | 57 | 2 | 1 | 55 | 3 | N | -0- | | | | | 1 |
| 07 | 14B2 | EXT | 56 | -0- | 56 | 113 | 2 | 1 | 54 | 3 | N | -0- | | | | | 1 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 113 | | | | | N | NO RPT | | | | | 1 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 113 | | | | | N | NO RPT | | | | | 1 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 113 | | | | | N | NO RPT | | | | | 1 |

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1103 | X | 1103 | -0- | -0- | -0- | 34<br>12 | 1<br>9 | 1057 | 3 | N | 11 | 9 | 1 | | | 2 |
| 06 | 2266 | X | 2266 | -0- | -0- | -0- | 70 | 1 | 2196 | 3 | N | -0- | | | | | 2 |
| 07 | 984 | N | 984 | -0- | -0- | -0- | 28<br>4 | 1<br>9 | 952 | 3 | N | 4 | 4 | 1 | | | 2 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | 136 | -0- | 136 | 136 | 4 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 187 | -0- | 187 | 323 | 6 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 128 | -0- | 128 | 451 | 4 | 1 | 123 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 451 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 451 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 451 | | | | | N | NO RPT | | | | | -0- |

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX ( SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU ( RAY -1 ) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TULSITA-WILCOX ( SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3592 | X | 3592 | -0- | -0- | -0- | 110<br>32 | 1<br>9 | 3450 | 3 | N | 29 | 29 | 1 | | | 38 |
| 06 | 3395 | X | 3395 | -0- | -0- | -0- | 105 | 1 | 3290 | 3 | N | -0- | | | | | 38 |
| 07 | 2108 | X | 2108 | -0- | -0- | -0- | 60<br>11 | 1<br>9 | 2037 | 3 | N | 10 | 14 | 1 | | | 34 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 09 | 2700 | X | NO RPT | -0- | -2700 | -0- | | | | | N | NO RPT | | | | | 34 |
| 10 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | N | NO RPT | | | | | 34 |

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 292 | X | 292 | -0- | -0- | -0- | 9<br>1 | 1<br>9 | 282 | 3 | N | 1 | | | | | 9 |
| 06 | 14B2 | EXT | 293 | -0- | 293 | 293 | 9 | 1 | 284 | 3 | N | -0- | | | | | 9 |
| 07 | 14B2 | EXT | 280 | -0- | 280 | 573 | 8 | 1 | 272 | 3 | N | -0- | | | | | 9 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 573 | | | | | N | NO RPT | | | | | 9 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 573 | | | | | N | NO RPT | | | | | 9 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 573 | | | | | N | NO RPT | | | | | 9 |

TULSITA-WILCOX ( 6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O J -1 ) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TULSITA-WILCOX ( 6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU ( PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NPU (SPIELHAGEN -A1 ) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (RAY -4 ) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 57 | X | 57 | -0- | -0- | -0- | 2<br>1 | 1<br>9 | 54 | 3 | N | 1 | 1 | 1 | | | -0- |
| 06 | 44 | X | 44 | -0- | -0- | -0- | 1 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 14 | -0- | 14 | 14 | 13 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |

NPU ( RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NPU (RAY -12 ) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (UNION-RAY -59 ) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX ( 6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 1396 | -0- | 1396 | 12575 | 43<br>12 | 1<br>9 | 1341 | 3 | Y | 11 | 11 | 1 | | | 17 |
| 06 | DLQ G-10 | | 1257 | -0- | 1257 | 13832 | 39 | 1 | 1218 | 3 | Y | -0- | | | | | 17 |
| 07 | DLQ G-10 | | 859 | -0- | 859 | 14691 | 25 | 1 | 834 | 3 | Y | -0- | | | | | 17 |
| 08 | DLQ G-10 | NO RPT | | -0- | -0- | 14691 | | | | | Y | NO RPT | | | | | 17 |
| 09 | DLQ G-10 | NO RPT | | -0- | -0- | 14691 | | | | | Y | NO RPT | | | | | 17 |
| 10 | 0 N | NO RPT | | -0- | -0- | 14691 | | | | | Y | NO RPT | | | | | 17 |

NPU ( MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 297 | -0- | 297 | 4203 | 9 | 1 | 288 | 3 | Y | -0- | | | | | 22 |
| 06 | DLQ G-10 | | 237 | -0- | 237 | 4440 | 7 | 1 | 230 | 3 | Y | -0- | | | | | 22 |
| 07 | DLQ G-10 | | 184 | -0- | 184 | 4624 | 5<br>1 | 1<br>9 | 178 | 3 | Y | 1 | 1 | 1 | | | 22 |
| 08 | DLQ G-10 | NO RPT | | -0- | -0- | 4624 | | | | | Y | NO RPT | | | | | 22 |
| 09 | DLQ G-10 | NO RPT | | -0- | -0- | 4624 | | | | | Y | NO RPT | | | | | 22 |
| 10 | 0 N | NO RPT | | -0- | -0- | 4624 | | | | | Y | NO RPT | | | | | 22 |

NPU ( UNION-PORTER -1 ) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NPU ( RAY -96 ) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TULSITA-WILCOX ( 7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU ( RAY -10U ) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX ( 7,600 LOWER) //CONT.// 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX ( 7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (PORTER -4U ) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (RAY -10L ) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 112 | N | 112 | -0- | -0- | -0- | 3 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 72 | X | 72 | -0- | -0- | -0- | 71 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4209 | X | 4209 | -0- | -0- | B | -0- | 128 | 1 | 4044 | 3 | N | 34 | 34 | 1 | | | 16 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 3035 | X | 3035 | -0- | -0- | B | -0- | 94 | 1 | 2941 | 3 | N | -0- | | | | | 16 |
| 07 | 2746 | X | 2746 | -0- | -0- | B | -0- | 78 | 1 | 2649 | 3 | N | 17 | 17 | 1 | | | 16 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 0 | X | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 16 |
| 09 | 3120 | X | NO RPT | -0- | -3120 | B | -0- | | | | | N | NO RPT | | | | | 16 |
| 10 | 4216 | X | NO RPT | -0- | -4216 | B | -0- | | | | | N | NO RPT | | | | | 16 |

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 42 | R | 42 | -0- | -0- | | -0- | 1 | 1 | 40 | 3 | N | 1 | | | | | 31 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 14B2 | EXT | 63 | -0- | 63 | | 63 | 2 | 1 | 61 | 3 | N | -0- | | | | | 31 |
| 07 | 14B2 | EXT | 302 | -0- | 302 | | 365 | 9 | 1 | 292 | 3 | N | 1 | | | | | 32 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | 365 | | | | | N | NO RPT | | | | | 32 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | 365 | | | | | N | NO RPT | | | | | 32 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | 365 | | | | | N | NO RPT | | | | | 32 |

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 183 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 183 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 183 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 183 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 183 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 183 |

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | 16694 | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 16694 | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 16694 | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 16694 | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 16694 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 16694 | | | N | NO RPT | | | -0- |

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

UNA WEST (6700) //CONT.// 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC //CONT.// 628108
MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 59 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |

PLUGGED AND ABANDONED_____ 06/17/2022 - WELL PLUGGED 6/17/2022

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 17 | 1 | | | 16 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4092 | X | 3122 | -0- | -970 | -0- | 512 | 1 | 2557 | 3 | Y | 48 | 27 | 1 | | | 71 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 3960 | X | 3554 | -0- | -406 | -0- | 503 | 1 | 3037 | 3 | Y | 13 | 27 | 1 | | | 57 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 4092 | X | 2785 | -0- | -1307 | -0- | 368 | 1 | 2276 | 3 | Y | 128 | 136 | 1 | | | 49 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2664 | -0- | 2664 | 2664 | 469 | 1 | 2090 | 3 | Y | 95 | 80 | 1 | | | 64 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 897 | -0- | 897 | 3561 | 321 | 1 | 499 | 3 | Y | 70 | 108 | 1 | | | 26 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4238 | -0- | 4238 | 7799 | 1395 | 1 | 2721 | 3 | Y | 111 | 107 | 1 | | | 30 |
| | | | | | | | 122 | 9 | | | | | | | | | |

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4464 | X | 4446 | -0- | -18 | -0- | 732 | 1 | 3653 | 3 | Y | 55 | 30 | 1 | | | 83 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 4320 | X | 4299 | -0- | -21 | -0- | 608 | 1 | 3677 | 3 | Y | 13 | 30 | 1 | | | 66 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 4585 | X | 4585 | -0- | -0- | -0- | 617 | 1 | 3811 | 3 | Y | 143 | 152 | 1 | | | 57 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 4531 | -0- | 4531 | 4531 | 808 | 1 | 3604 | 3 | Y | 108 | 90 | 1 | | | 75 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4347 | -0- | 4347 | 8878 | 1669 | 1 | 2594 | 3 | Y | 76 | 121 | 1 | | | 30 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4381 | -0- | 4381 | 13259 | 1439 | 1 | 2804 | 3 | Y | 125 | 120 | 1 | | | 35 |
| | | | | | | | 138 | 9 | | | | | | | | | |

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5158 | X | 5158 | -0- | -0- | -0- | 853 | 1 | 4255 | 3 | Y | 45 | 27 | 1 | | | 58 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 5135 | X | 5135 | -0- | -0- | -0- | 727 | 1 | 4391 | 3 | Y | 15 | 27 | 1 | | | 46 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 5011 | X | 5011 | -0- | -0- | -0- | 679 | 1 | 4189 | 3 | Y | 130 | 136 | 1 | | | 40 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 3859 | -0- | 3859 | 3859 | 688 | 1 | 3070 | 3 | Y | 92 | 80 | 1 | | | 52 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 3543 | -0- | 3543 | 7402 | 1354 | 1 | 2104 | 3 | Y | 77 | 108 | 1 | | | 21 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4364 | -0- | 4364 | 11766 | 1438 | 1 | 2805 | 3 | Y | 110 | 107 | 1 | | | 24 |
| | | | | | | | 121 | 9 | | | | | | | | | |

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1605 | -0- | -1495 | 1940 | 263 | 1 | 1311 | 3 | Y | 28 | 13 | 1 | | | 50 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 3000 | N | 1398 | -0- | -1602 | 338 | 198 | 1 | 1197 | 3 | Y | 3 | 13 | 1 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1845 | N | 1507 | -0- | -338 | -0- | 200 | 1 | 1239 | 3 | Y | 62 | 68 | 1 | | | 34 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 1507 | N | 1507 | -0- | -0- | -0- | 266 | 1 | 1185 | 3 | Y | 51 | 40 | 1 | | | 45 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 1428 | N | 1428 | -0- | -0- | -0- | 547 | 1 | 851 | 3 | Y | 27 | 54 | 1 | | | 18 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1672 | N | 1672 | -0- | -0- | -0- | 546 | 1 | 1064 | 3 | Y | 56 | 53 | 1 | | | 21 |
| | | | | | | | 62 | 9 | | | | | | | | | |

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1829 | N | 1587 | -0- | -242 | -0- | 252 | 1 | 1260 | 3 | Y | 68 | 40 | 1 | | | 91 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1530 | -0- | -0- | -0- | 214 | 1 | 1292 | 3 | Y | 22 | 40 | 1 | | | 73 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1981 | N | 1981 | -0- | -0- | -0- | 247 | 1 | 1523 | 3 | Y | 192 | 203 | 1 | | | 62 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2365 | -0- | 2365 | 2365 | 405 | 1 | 1806 | 3 | Y | 140 | 120 | 1 | | | 82 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 2103 | -0- | 2103 | 4468 | 775 | 1 | 1204 | 3 | Y | 113 | 162 | 1 | | | 33 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1683 | -0- | 1683 | 6151 | 509 | 1 | 992 | 3 | Y | 165 | 160 | 1 | | | 38 |
| | | | | | | | 182 | 9 | | | | | | | | | |

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1758 | -0- | -1342 | 2207 | 287 | 1 | 1430 | 3 | Y | 37 | 20 | 1 | | | 55 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 3000 | N | 1679 | -0- | -1321 | 886 | 237 | 1 | 1432 | 3 | Y | 9 | 20 | 1 | | | 44 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2613 | N | 1727 | -0- | -886 | -0- | 238 | 1 | 1474 | 3 | Y | 14 | 20 | 1 | | | 38 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1752 | N | 1752 | -0- | -0- | -0- | 305 | 1 | 1368 | 3 | Y | 72 | 60 | 1 | | | 50 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1626 | -0- | -54 | -0- | 615 | 1 | 955 | 3 | Y | 51 | 81 | 1 | | | 20 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1581 | -0- | -155 | -0- | 505 | 1 | 985 | 3 | Y | 83 | 80 | 1 | | | 23 |
| | | | | | | | 91 | 9 | | | | | | | | | |

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 64 | N | 64 | -0- | -0- | -0- | 11 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 12 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 13 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 10 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 11 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 11 | 1 | 52 | 3 | N | -0- | | | | | -0- |

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2053 | N | 2053 | -0- | -0- | -0- | 2053 | 2 | | | N | -0- | | | | | -0- |
| 08 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 09 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDERXP LTD. 907320
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 310 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 310 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 310 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 310 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 310 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 310 |

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4061 | X | -0- | -0- | -4061 | B | -0- | | | | N | -0- | | | | | 1 |
| 06 | 60 | X | -0- | -0- | -60 | B | -0- | | | | N | -0- | | | | | 1 |
| 07 | 0 | X | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 1 |
| 08 | 0 | X | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 1 |
| 09 | 0 | X | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 1 |
| 10 | 0 | X | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 1 |

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611

LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15097 X | 13657 | -0- | -1440 | -0- | 13316 | 3 | 341 | 9 | N | 310 | 333 | 1 | | | 91 |
| 06 | 13140 X | 11810 | -0- | -1330 | -0- | 11502 | 3 | 308 | 9 | N | 280 | 344 | 1 | | | 27 |
| 07 | 13652 X | 13652 | -0- | -0- | -0- | 13469 | 3 | 183 | 9 | N | 166 | 166 | 1 | | | 27 |
| 08 | 13671 X | 10058 | -0- | -3613 | -0- | 9774 | 3 | 284 | 9 | N | 258 | 262 | 1 | | | 23 |
| 09 | 13230 X | 12652 | -0- | -578 | -0- | 12402 | 3 | 250 | 9 | N | 227 | 217 | 1 | | | 33 |
| 10 | 13671 X | 12699 | -0- | -972 | -0- | 12425 | 3 | 274 | 9 | N | 249 | 180 | 1 | | | 102 |

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12214 X | 5817 | -0- | -6397 | -0- | 5752 | 3 | 65 | 9 | N | 59 | | | | | 100 |
| 06 | 11760 X | 10251 | -0- | -1509 | -0- | 10146 | 3 | 105 | 9 | N | 95 | 165 | 1 | | | 30 |
| 07 | 14165 X | 14165 | -0- | -0- | -0- | 14016 | 3 | 149 | 9 | N | 135 | 114 | 1 | | | 51 |
| 08 | 11191 X | 10695 | -0- | -496 | -0- | 10554 | 3 | 141 | 9 | N | 128 | 97 | 1 | | | 82 |
| 09 | 10260 X | 9780 | -0- | -480 | -0- | 9693 | 3 | 87 | 9 | N | 79 | 135 | 1 | | | 26 |
| 10 | 13578 X | 10635 | -0- | -2943 | -0- | 10525 | 3 | 110 | 9 | N | 100 | 113 | 1 | | | 13 |

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 868 | N | 811 | -0- | -57 | | -0- | 811 | 3 | | | N | -0- | | | | | 49 |
| 06 | 840 | N | 754 | -0- | -86 | | -0- | 754 | 3 | | | N | -0- | | | | | 49 |
| 07 | 1227 | N | 1227 | -0- | -0- | | -0- | 1227 | 3 | | | N | -0- | | | | | 49 |
| 08 | 917 | N | 917 | -0- | -0- | | -0- | 917 | 3 | | | N | -0- | | | | | 49 |
| 09 | 837 | N | 837 | -0- | -0- | | -0- | 837 | 3 | | | N | -0- | | | | | 49 |
| 10 | 930 | N | 888 | -0- | -42 | | -0- | 888 | 3 | | | N | -0- | | | | | 49 |

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2139 | N | 2002 | -0- | -137 | -0- | 380 | 1 | 1609 | 2 | N | 12 | | | | | 197 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2478 | N | 2478 | -0- | -0- | -0- | 600 | 1 | 1864 | 2 | N | 13 | 168 | 1 | | | 42 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2325 | N | 2276 | -0- | -49 | -0- | 600 | 1 | 1669 | 2 | N | 6 | | | | | 48 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1798 | -0- | -217 | -0- | 260 | 1 | 1532 | 2 | N | 5 | | | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2340 | N | 1407 | -0- | -933 | -0- | 1397 | 2 | 10 | 9 | N | 9 | | | | | 62 |
| 10 | 2263 | N | 1589 | -0- | -674 | -0- | 1577 | 2 | 12 | 9 | N | 11 | | | | | 73 |

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3720 | X | 2964 | -0- | -756 | -0- | 775 | 1 | 2189 | 2 | Y | -0- | | | | | 210 |
| 06 | 3600 | X | 2763 | -0- | -837 | -0- | 750 | 1 | 2002 | 2 | Y | 10 | 159 | 1 | | | 61 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3534 | X | 2857 | -0- | -677 | -0- | 750 | 1 | 2050 | 2 | Y | 52 | | | | | 113 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 2946 | X | 2946 | -0- | -0- | -0- | 700 | 1 | 2181 | 2 | Y | 59 | | | | | 172 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 2881 | X | 2881 | -0- | -0- | -0- | 750 | 1 | 2070 | 2 | Y | 55 | | | | | 227 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 2754 | X | 2754 | -0- | -0- | -0- | 731 | 1 | 1953 | 2 | Y | 64 | 178 | 1 | | | 113 |
| | | | | | | | 70 | 9 | | | | | | | | | |

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11377 | X | 11377 | -0- | -0- | -0- | 750 | 1 | 10535 | 2 | N | 84 | 178 | 1 | | | 13 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 06 | 8340 | X | 8255 | -0- | -85 | -0- | 750 | 1 | 7429 | 2 | N | 69 | | | | | 82 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 8618 | X | 5931 | -0- | -2687 | -0- | 750 | 1 | 5159 | 2 | N | 20 | | | | | 102 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 13169 | X | 13169 | -0- | -0- | -0- | 675 | 1 | 12392 | 2 | N | 93 | | | | | 195 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 09 | 8902 | X | 8902 | -0- | -0- | -0- | 607 | 1 | 8240 | 2 | N | 50 | 180 | 1 | | | 65 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 8618 | X | 6528 | -0- | -2090 | -0- | 719 | 1 | 5779 | 2 | N | 27 | | | | | 92 |
| | | | | | | | 30 | 9 | | | | | | | | | |

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 11428 | X | 11428 | -0- | -0- | -0- | 620 | 1 | 10686 | 2 | N | 111 | 178 | 1 | | | 63 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 06 | 9324 | X | 9324 | -0- | -0- | -0- | 600 | 1 | 8634 | 2 | N | 82 | | | | | 145 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 8961 | X | 8961 | -0- | -0- | -0- | 600 | 1 | 8272 | 2 | N | 81 | 176 | 1 | | | 50 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 08 | 11034 | X | 11034 | -0- | -0- | -0- | 560 | 1 | 10369 | 2 | N | 95 | | | | | 145 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 09 | 10449 | X | 10449 | -0- | -0- | -0- | 585 | 1 | 9752 | 2 | N | 102 | | | | | 247 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 18087 | X | 18087 | -0- | -0- | -0- | 608 | 1 | 17282 | 2 | N | 179 | 356 | 1 | | | 70 |
| | | | | | | | 197 | 9 | | | | | | | | | |

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2991 | X | 2991 | -0- | -0- | -0- | 220 | 1 | 2742 | 2 | N | 26 | | | | | 165 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 1871 | X | 1871 | -0- | -0- | -0- | 300 | 1 | 1474 | 2 | N | 88 | 168 | 1 | | | 85 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 4166 | X | 4166 | -0- | -0- | -0- | 300 | 1 | 3719 | 2 | N | 134 | | | | | 219 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 08 | 2976 | X | 2068 | -0- | -908 | -0- | 140 | 1 | 1748 | 2 | N | 164 | 165 | 1 | | | 218 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 09 | 2880 | X | -0- | -0- | -2880 | -0- | | | | | N | 79 | 171 | 1 | | | 126 |
| 10 | 4154 | X | 82 | -0- | -4072 | -0- | 17 | 2 | 65 | 9 | N | 59 | | | | | 185 |

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3551 | X | 3551 | -0- | -0- | -0- | 620 | 1 | 2906 | 2 | N | 23 | | | | | 132 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 3242 | X | 3242 | -0- | -0- | -0- | 600 | 1 | 2629 | 2 | N | 12 | | | | | 144 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3214 | X | 3214 | -0- | -0- | -0- | 600 | 1 | 2594 | 2 | N | 18 | | | | | 162 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3193 | X | 3191 | -0- | -2 | -0- | 560 | 1 | 2618 | 2 | N | 12 | | | | | 174 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 3367 | X | 3367 | -0- | -0- | -0- | 600 | 1 | 2747 | 2 | N | 18 | | | | | 192 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 3415 | X | 3415 | -0- | -0- | -0- | 607 | 1 | 2786 | 2 | N | 20 | 172 | 1 | | | 40 |
| | | | | | | | 22 | 9 | | | | | | | | | |

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | Y | -0- | 111 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 111 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 111 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 111 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 111 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 111 |

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 3 | | | N | -0- | | | | | 11 |
| 06 | 2037 | N | 2037 | -0- | -0- | -0- | 2035 | 3 | 2 | 9 | N | 2 | | | | | 13 |
| 07 | 2743 | N | 2743 | -0- | -0- | -0- | 2743 | 3 | | | N | -0- | | | | | 13 |
| 08 | 2114 | N | 2114 | -0- | -0- | -0- | 2104 | 3 | 10 | 9 | N | 9 | | | | | 22 |
| 09 | 2134 | N | 2134 | -0- | -0- | -0- | 2110 | 3 | 24 | 9 | N | 22 | | | | | 44 |
| 10 | 2187 | N | 2187 | -0- | -0- | -0- | 2158 | 3 | 29 | 9 | N | 26 | 62 | 1 | | | 8 |

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2348 | N | 2348 | -0- | -0- | -0- | 2348 | 3 | | | N | -0- | | | | | 16 |
| 06 | 2266 | N | 2266 | -0- | -0- | -0- | 2266 | 3 | | | N | -0- | | | | | 16 |
| 07 | 2937 | N | 2937 | -0- | -0- | -0- | 2870 | 3 | 67 | 9 | N | 61 | 62 | 1 | | | 15 |
| 08 | 2356 | N | 2010 | -0- | -346 | -0- | 2010 | 3 | | | N | -0- | | | | | 15 |
| 09 | 2280 | N | 2131 | -0- | -149 | -0- | 2131 | 3 | | | N | -0- | | | | | 15 |
| 10 | 2790 | N | 2281 | -0- | -509 | -0- | 2281 | 3 | | | N | -0- | | | | | 15 |

STS PETROLEUM LLC 828153
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2046 | # | 1982 | -0- | -64 | B | -869 | 9 | 1 | 1973 | 3 | N | -0- | | | | 20 |
| 06 | 2040 | | 1989 | -0- | -51 | B | -920 | 140 | 1 | 1741 | 3 | N | 98 | | | | 118 |
| | | | | | | | | 108 | 9 | | | | | | | | |
| 07 | 1860 | N | 2005 | -0- | 145 | B | -775 | 54 | 1 | 1916 | 3 | N | 32 | | | | 150 |
| | | | | | | | | 35 | 9 | | | | | | | | |
| 08 | 427 | N | 1202 | -0- | 775 | B | -0- | 1183 | 3 | 19 | 9 | N | 17 | | | | 167 |
| 09 | 1980 | N | 1260 | -0- | -720 | B | -0- | 1234 | 3 | 26 | 9 | N | 24 | 167 | 1 | | 24 |
| 10 | 2015 | N | 1499 | -0- | -516 | B | -0- | 1350 | 3 | 149 | 9 | N | 135 | | | | 159 |

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -61 | | | | | N | NO RPT | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -61 | | | | | N | NO RPT | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -61 | | | | | N | NO RPT | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -61 | | | | | N | NO RPT | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -61 | | | | | N | NO RPT | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -61 | | | | | N | NO RPT | | | | -0- |

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |

PLUGGED AND ABANDONED_____ 08/01/2018

TC OIL AND GAS, LLC 840303
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 123 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 123 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 123 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 123 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 123 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 123 |

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/31/2023 - WELL PLUGGED 05/31/23

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/29/2023 - WELL PLUGGED 06/29/23

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1885 | N | 1885 | -0- | -0- | -0- | 1811 | 2 | 74 | 9 | N | 67 | 75 | 1 | | | 396 |
| 06 | 1714 | N | 1714 | -0- | -0- | -0- | 1706 | 2 | 8 | 9 | N | 7 | | | | | 403 |
| 07 | 1561 | N | 1561 | -0- | -0- | -0- | 1544 | 2 | 17 | 9 | N | 15 | | | | | 418 |
| 08 | 1665 | N | 1665 | -0- | -0- | -0- | 1657 | 2 | 8 | 9 | N | 7 | | | | | 425 |
| 09 | 1500 | N | 1500 | -0- | -0- | -0- | 1410 | 2 | 90 | 9 | N | 82 | | | | | 507 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 507 |

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 259 | N | 259 | -0- | -0- | -0- | 28<br>1 | 1<br>9 | 230 | 2 | N | 1 | | | | | 100 |
| 06 | 182 | N | 182 | -0- | -0- | -0- | 25 | 1 | 157 | 2 | N | -0- | | | | | 100 |
| 07 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | 100 |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 157 | 2 | 1 | 9 | N | 1 | | | | | 101 |
| 09 | 247 | N | 247 | -0- | -0- | -0- | 26<br>15 | 1<br>9 | 206 | 2 | N | 14 | | | | | 115 |
| 10 | 155 | N | 123 | -0- | -32 | -0- | 25 | 1 | 98 | 2 | N | -0- | | | | | 115 |

NITRO OIL & GAS, LLC 611014
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NITRO OIL & GAS, LLC //CONT.// 611014
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1581 | X | 1479 | -0- | -102 | -0- | 1468 | 2 | 11 | 9 | N | 10 | | | | | 56 |
| 06 | 1510 | X | 1510 | -0- | -0- | -0- | 1506 | 2 | 4 | 9 | N | 4 | | | | | 60 |
| 07 | 1426 | X | 1140 | -0- | -286 | -0- | 1138 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 08 | 1829 | X | 1078 | -0- | -751 | -0- | 1076 | 2 | 2 | 9 | N | 2 | | | | | 64 |
| 09 | 1770 | X | 881 | -0- | -889 | -0- | 881 | 2 | | | N | -0- | | | | | 64 |
| 10 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 64 |

RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 195 |
| 06 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 195 |
| 07 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 195 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 195 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 195 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 195 |

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | P&A COND | NO RPT | -0- | -0- | 3572 | | | | | N | NO RPT | | | | | 27 |
| 06 | | P&A COND | NO RPT | -0- | -0- | 3572 | | | | | N | NO RPT | | | | | 27 |
| 07 | | P&A COND | NO RPT | -0- | -0- | 3572 | | | | | N | NO RPT | | | | | 27 |
| 08 | | P&A COND | NO RPT | -0- | -0- | 3572 | | | | | N | NO RPT | | | | | 27 |
| 09 | | P&A COND | NO RPT | -0- | -0- | 3572 | | | | | N | NO RPT | | | | | 27 |
| 10 | | P&A COND | NO RPT | -0- | -0- | 3572 | | | | | N | NO RPT | | | | | 27 |

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 95 | X | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 06 | 86 | X | 86 | -0- | -0- | -0- | 4 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 07 | 68 | X | 68 | -0- | -0- | -0- | 64 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 08 | 123 | X | 123 | -0- | -0- | -0- | 8 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 09 | 221 | X | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 10 | 686 | X | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | Y | -0- | | | | | 210 |
| 06 | 570 | N | 304 | -0- | -266 | -0- | 304 | 2 | | | Y | -0- | | | | | 210 |
| 07 | 775 | N | 490 | -0- | -285 | -0- | 490 | 2 | | | Y | -0- | | | | | 210 |
| 08 | 1023 | X | 675 | -0- | -348 | -0- | 675 | 2 | | | Y | -0- | | | | | 210 |
| 09 | 990 | X | 709 | -0- | -281 | -0- | 709 | 2 | | | Y | -0- | | | | | 210 |
| 10 | 1023 | X | 686 | -0- | -337 | -0- | 680 | 2 | 6 | 9 | Y | 5 | | | | | 215 |

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 315 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 315 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 315 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 315 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 315 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 315 |

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF.10110 - 10150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9827 | X | 2342 | -0- | -7485 | -0- | 348 | 1 | 1922 | 2 | N | 65 | | | | | 198 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 9510 | X | 1264 | -0- | -8246 | -0- | 40 | 1 | 1185 | 2 | N | 35 | 175 | 1 | | | 58 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 9827 | X | 1501 | -0- | -8326 | -0- | 234 | 1 | 1226 | 2 | N | 37 | | | | | 95 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 3689 | X | 3575 | -0- | -114 | -0- | 587 | 1 | 2919 | 2 | N | 63 | | | | | 158 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 3117 | X | 3117 | -0- | -0- | -0- | 617 | 1 | 2454 | 2 | N | 42 | 175 | 1 | | | 25 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *10 | 3100 | X | 3100 | -0- | -0- | -0- | 617 | 1 | 2428 | 2 | N | 50 | | | | | 75 |
| | | | | | | | 55 | 9 | | | | | | | | | |

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 110 | -0- | -14 | -0- | 110 | 1 | | | N | -0- | | | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 105 | 1 | | | N | -0- | | | | | -0- |
| 07 | 112 | N | 112 | -0- | -0- | -0- | 112 | 1 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 112 | -0- | -12 | -0- | 112 | 1 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 110 | 1 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 110 | -0- | -14 | -0- | 110 | 1 | | | N | -0- | | | | | -0- |

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | Y | -0- | | | | | 23 |
| 06 | 210 | N | 158 | -0- | -52 | -0- | 158 | 2 | | | Y | -0- | | | | | 23 |
| 07 | 310 | N | 147 | -0- | -163 | -0- | 147 | 2 | | | Y | -0- | | | | | 23 |
| 08 | 620 | X | 305 | -0- | -315 | -0- | 305 | 2 | | | Y | -0- | | | | | 23 |
| 09 | 600 | X | 320 | -0- | -280 | -0- | 320 | 2 | | | Y | -0- | | | | | 23 |
| 10 | 620 | X | 262 | -0- | -358 | -0- | 262 | 2 | | | Y | -0- | | | | | 23 |

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3937 | X | 3654 | -0- | -283 | -0- | 248<br>156 | 1<br>9 | 3250 | 2 | N | 142 | | | | | 265 |
| 06 | 3810 | X | 3276 | -0- | -534 | -0- | 240<br>34 | 1<br>9 | 3002 | 2 | N | 31 | 197 | 1 | | | 99 |
| 07 | 3937 | X | 3053 | -0- | -884 | -0- | 248<br>22 | 1<br>9 | 2783 | 2 | N | 20 | | | | | 119 |
| 08 | 3751 | X | 3365 | -0- | -386 | -0- | 248<br>31 | 1<br>9 | 3086 | 2 | N | 28 | | | | | 147 |
| 09 | 3540 | X | 3014 | -0- | -526 | -0- | 210<br>79 | 1<br>9 | 2725 | 2 | N | 72 | | | | | 219 |
| 10 | 3658 | X | 13 | -0- | -3645 | -0- | 12 | 2 | 1 | 9 | N | 1 | 191 | 1 | | | 29 |

NITRO OIL & GAS, LLC 611014
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, S. ( COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF. 12345 - 12420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 871 | N | 871 | -0- | -0- | -0- | 868 | 2 | 3 | 9 | N | 3 | 91 | 1 | | | 125 |
| 06 | 711 | N | 711 | -0- | -0- | -0- | 694 | 2 | 17 | 9 | N | 15 | | | | | 140 |
| 07 | 705 | N | 705 | -0- | -0- | -0- | 691 | 2 | 14 | 9 | N | 13 | | | | | 153 |
| 08 | 700 | N | 700 | -0- | -0- | -0- | 691 | 2 | 9 | 9 | N | 8 | | | | | 161 |
| 09 | 669 | N | 669 | -0- | -0- | -0- | 629 | 2 | 40 | 9 | N | 36 | | | | | 197 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 197 |

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 06 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 07 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 08 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 09 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 10 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH ( YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC 100403
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 368 | N | 368 | -0- | -0- | -0- | 300 | 1 | 68 | 9 | N | 62 | | | | | 154 |
| 06 | 371 | N | 371 | -0- | -0- | -0- | 302 | 1 | 69 | 9 | N | 63 | 169 | 1 | | | 48 |
| 07 | 457 | N | 457 | -0- | -0- | -0- | 301 | 1 | 156 | 9 | N | 142 | 179 | 1 | | | 11 |
| 08 | 543 | N | 543 | -0- | -0- | -0- | 350 | 1 | 193 | 9 | N | 175 | 171 | 1 | | | 15 |
| *09 | 460 | N | 460 | -0- | -0- | -0- | 350 | 1 | 110 | 9 | N | 100 | | | | | 115 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

RAVEN FOREST OPERATING, LLC 694971
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 28 |
| 06 | 204 | N | 204 | -0- | -0- | -0- | 26 | 1 | 178 | 2 | N | -0- | | | | | 28 |
| 07 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 28 |
| 08 | 155 | N | 134 | -0- | -21 | -0- | 134 | 2 | | | N | -0- | | | | | 28 |
| 09 | 150 | N | 120 | -0- | -30 | -0- | 120 | 2 | | | N | -0- | | | | | 28 |
| 10 | 179 | N | 179 | -0- | -0- | -0- | 31 | 1 | 148 | 2 | N | -0- | | | | | 28 |

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6262 | X | 4469 | -0- | -1793 | -0- | 212 | 1 | 4215 | 2 | Y | 38 | | | | | 89 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 6060 | X | 4914 | -0- | -1146 | -0- | 237 | 1 | 4646 | 2 | Y | 28 | | | | | 117 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 6107 | X | 3323 | -0- | -2784 | -0- | 187 | 1 | 3104 | 2 | Y | 29 | | | | | 146 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 5208 | X | 3859 | -0- | -1349 | -0- | 173 | 1 | 3550 | 2 | Y | 124 | | | | | 270 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 09 | 5040 | X | 3004 | -0- | -2036 | -0- | 160 | 1 | 2691 | 2 | Y | 139 | 178 | 1 | | | 231 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 10 | 5084 | X | 3628 | -0- | -1456 | -0- | 250 | 1 | 3344 | 2 | Y | 31 | 177 | 1 | | | 85 |
| | | | | | | | 34 | 9 | | | | | | | | | |

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1096 | R | 1096 | -0- | -0- | -0- | 261 | 1 | 826 | 2 | Y | 8 | | | | | 83 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1055 | R | 1055 | -0- | -0- | -0- | 239 | 1 | 809 | 2 | Y | 6 | | | | | 89 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1085 | # | 1045 | -0- | -40 | -0- | 199 | 1 | 839 | 2 | Y | 6 | | | | | 95 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1085 | # | 812 | -0- | -273 | -0- | 208 | 1 | 598 | 2 | Y | 5 | | | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 962 | -0- | 962 | 962 | 434 | 1 | 522 | 2 | Y | 5 | | | | | 105 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1054 | -0- | 1054 | 2016 | 368 | 1 | 676 | 2 | Y | 9 | | | | | 114 |
| | | | | | | | 10 | 9 | | | | | | | | | |

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 310 | N | 286 | -0- | -24 | -0- | 31 | 1 | 255 | 2 | N | -0- | | | | | 100 |
| 06 | 300 | N | 256 | -0- | -44 | -0- | 30 | 1 | 226 | 2 | N | -0- | | | | | 100 |
| 07 | 310 | N | 233 | -0- | -77 | -0- | 31 | 1 | 202 | 2 | N | -0- | | | | | 100 |
| 08 | 279 | N | 251 | -0- | -28 | -0- | 31 | 1 | 212 | 2 | N | 7 | | | | | 107 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 270 | N | 245 | -0- | -25 | -0- | 30 | 1 | 215 | 2 | N | -0- | | | | | 107 |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 30 | 1 | 222 | 2 | N | -0- | | | | | 107 |

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 68 |
| 06 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 68 |
| 07 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 68 |
| 08 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 68 |
| *09 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 68 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 124 | N | 110 | -0- | -14 | -0- | 110 | 1 | | | N | -0- | | | | | 78 |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 105 | 1 | | | N | -0- | | | | | 78 |
| 07 | 124 | N | 107 | -0- | -17 | -0- | 107 | 1 | | | N | -0- | | | | | 78 |
| 08 | 124 | N | 105 | -0- | -19 | -0- | 105 | 1 | | | N | -0- | | | | | 78 |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 110 | 1 | | | N | -0- | | | | | 78 |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 110 | 1 | | | N | -0- | | | | | 78 |

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/21/2023 - WELL PLUGGED 09/21/23

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH (ARMSTRONG) //CONT.// 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 31 # | -0- | -0- | -31 | -0- | | | N | -0- | | | -0- |
| 06 | 30 # | -0- | -0- | -30 | -0- | | | N | -0- | | | -0- |
| 07 | 31 # | -0- | -0- | -31 | -0- | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5900 PERF. 5030 - 5188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 170522 | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 170522 | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 170522 | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 170522 | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 170522 | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 170522 | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (TONEY) //CONT.// 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 186 # | 152 | -0- | -34 | -0- | 151 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 06 | 255 R | 255 | -0- | -0- | -0- | 255 | 1 | | | N | -0- | | | | | -0- |
| 07 | 186 # | 1 | -0- | -185 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 # | 99 | -0- | -56 | -0- | 99 | 1 | | | N | -0- | | | | | -0- |
| 09 | 270 # | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 279 # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ANGEL OPERATING LLC 101344
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | 730 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 730 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 730 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 730 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 730 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 730 | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 513 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 513 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 513 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 513 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 513 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 513 | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | 602 | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 602 | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 602 | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 602 | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 602 | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 602 | | | Y | NO RPT | | | -0- |

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 203 | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 203 | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 203 | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 203 | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 203 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 203 | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | 369 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 369 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 369 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 369 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 369 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 369 | | | | | N | -0- | | | | | -0- |

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 126 |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 126 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 126 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 126 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 126 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 126 |

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | NO RPT | -0- | -0- | 23929 | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | 23929 | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | 23929 | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | 23929 | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | 23929 | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | 23929 | | | | | N | NO RPT | | | | | -0- |

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | NO RPT | -0- | -0- | 31386 | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | 31386 | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | 31386 | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | 31386 | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | 31386 | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | 31386 | | | | | N | NO RPT | | | | | -0- |

PROJJ ENERGY LLC 681288
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 07 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 9 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROJJ ENERGY LLC //CONT.// 681288
WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 26 |
| 07 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 21 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 5 | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KALER ENERGY CORP. 450261
TERRY-PRIDGEN UNIT WELL #: 1R RRCID -> 295448 COMPL. DATE 07/11/2022 TOTAL DEPTH 6900 PERF. 6259 - 6263

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 11283 | -0- | 11283 | 63387 | 11202 | 2 | 81 | 9 | N | 74 | 176 | 1 | | | 135 |
| 06 | 0 | W | 11033 | -0- | 11033 | 74420 | 10969 | 2 | 64 | 9 | N | 58 | | | | | 193 |
| 07 | 0 | W | 10674 | -0- | 10674 | 85094 | 10610 | 2 | 64 | 9 | N | 58 | 175 | 1 | | | 76 |
| 08 | 0 | W | 11654 | -0- | 11654 | 96748 | 11599 | 2 | 55 | 9 | N | 50 | | | | | 126 |
| 09 | 0 | W | 7812 | -0- | 7812 | 104560 | 7771 | 2 | 41 | 9 | N | 37 | | | | | 163 |
| 10 | 0 | W | NO RPT | -0- | -0- | 104560 | | | | | N | NO RPT | | | | | 163 |

KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

PLUGGED AND ABANDONED_____ 05/05/2014

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 09 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF. 13376 - 13643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2511 | N | 1339 | -0- | -1172 | -0- | 60<br>106 | 1<br>3 | 1173 | 2 | Y | -0- | | | | | -0- |
| 06 | 1220 | N | 1220 | -0- | -0- | -0- | 122<br>95 | 1<br>3 | 1003 | 2 | Y | -0- | | | | | -0- |
| 07 | 1056 | N | 1056 | -0- | -0- | -0- | 114<br>78 | 1<br>3 | 864 | 2 | Y | -0- | | | | | -0- |
| 08 | 790 | N | 790 | -0- | -0- | -0- | 75<br>67 | 1<br>3 | 648 | 2 | Y | -0- | | | | | -0- |
| 09 | 1230 | N | 692 | -0- | -538 | -0- | 69<br>47 | 1<br>3 | 576 | 2 | Y | -0- | | | | | -0- |
| 10 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF. 13336 - 13606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6133 | X | 6133 | -0- | -0- | -0- | 258<br>523 | 1<br>3 | 4982<br>370 | 2<br>9 | Y | 336 | 357 | 1 | | | 66 |
| 06 | 6078 | X | 6078 | -0- | -0- | -0- | 574<br>484 | 1<br>3 | 4675<br>345 | 2<br>9 | Y | 314 | 271 | 1 | | | 109 |
| 07 | 5769 | X | 5769 | -0- | -0- | -0- | 589<br>439 | 1<br>3 | 4433<br>308 | 2<br>9 | Y | 280 | 304 | 1 | | | 85 |
| 08 | 6378 | X | 6378 | -0- | -0- | -0- | 574<br>561 | 1<br>3 | 4949<br>294 | 2<br>9 | Y | 267 | 295 | 1 | | | 57 |
| 09 | 6164 | X | 6164 | -0- | -0- | -0- | 583<br>436 | 1<br>3 | 4881<br>264 | 2<br>9 | Y | 240 | 219 | 1 | | | 78 |
| 10 | 5487 | X | NO RPT | -0- | -5487 | -0- | | | | | Y | NO RPT | | | | | 78 |

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF. 13311 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 17 | N | 17 | -0- | -0- | -0- | 1<br>1 | 1<br>3 | 15 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 8 | -0- | -22 | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 1<br>1 | 1<br>3 | 11 | 2 | Y | -0- | | | | | -0- |
| 08 | 23 | N | 23 | -0- | -0- | -0- | 2<br>1 | 1<br>3 | 20 | 2 | Y | -0- | | | | | -0- |
| 09 | 8 | N | 7 | -0- | -1 | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 10 | 13 | N | NO RPT | -0- | -13 | -0- | | | | | Y | NO RPT | | | | | -0- |

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 1 | 3 | 18 | 9 | | | | | | | |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 13 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 1 | 3 | 14 | 9 | | | | | | | |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 7 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 403 | N | 395 | -0- | -8 | -0- | 18 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 36 | 3 | | | | | | | | | |
| 06 | 390 | N | 360 | -0- | -30 | -0- | 36 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 30 | 3 | | | | | | | | | |
| 07 | 351 | N | 351 | -0- | -0- | -0- | 38 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 27 | 3 | | | | | | | | | |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 31 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 30 | 3 | | | | | | | | | |
| 09 | 360 | N | 311 | -0- | -49 | -0- | 31 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 22 | 3 | | | | | | | | | |
| 10 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | Y | NO RPT | | | | | -0- |

FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4234 | X | 4234 | -0- | -0- | -0- | 555 | 1 | 3645 | 3 | Y | 31 | | | | | 124 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 3591 | X | 3591 | -0- | -0- | -0- | 488 | 1 | 3082 | 3 | Y | 19 | | | | | 143 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 4979 | X | 4979 | -0- | -0- | -0- | 533 | 1 | 4398 | 3 | Y | 44 | 97 | 1 | | | 90 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 4232 | -0- | 4232 | 4232 | 489 | 1 | 3675 | 3 | Y | 62 | 84 | 1 | | | 68 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 4324 | -0- | 4324 | 8556 | 499 | 1 | 3767 | 3 | Y | 53 | | | | | 121 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 8556 | | | | | Y | NO RPT | | | | | 121 |

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1955 | N | 1955 | -0- | -0- | -0- | 257 | 1 | 1684 | 3 | N | 13 | | | | | 126 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1736 | N | 1736 | -0- | -0- | -0- | 236 | 1 | 1490 | 3 | N | 9 | | | | | 135 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 1768 | N | 1768 | -0- | -0- | -0- | 190 | 1 | 1564 | 3 | N | 13 | 35 | 1 | | | 113 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2147 | N | 2147 | -0- | -0- | -0- | 248 | 1 | 1865 | 3 | N | 31 | 42 | 1 | | | 102 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 2658 | N | 2658 | -0- | -0- | -0- | 307 | 1 | 2316 | 3 | N | 32 | | | | | 134 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3534 | X | 2347 | -0- | -1187 | -0- | 308 | 1 | 2022 | 3 | N | 15 | | | | | 89 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 3840 | X | 2907 | -0- | -933 | -0- | 395 | 1 | 2494 | 3 | N | 16 | | | | | 105 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 3968 | X | 2550 | -0- | -1418 | -0- | 274 | 1 | 2261 | 3 | N | 14 | 50 | 1 | | | 69 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2493 | -0- | -669 | -0- | 288 | 1 | 2165 | 3 | N | 36 | 49 | 1 | | | 56 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *09 | 2940 | X | 1907 | -0- | -1033 | -0- | 220 | 1 | 1661 | 3 | N | 24 | | | | | 80 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | N | NO RPT | | | | | 80 |

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 06 | 2903 | N | 2903 | -0- | -0- | -0- | 415 | 1 | 2305 | 2 | N | -0- | | | | | 105 |
| | | | | | | | 183 | 3 | | | | | | | | | |
| 07 | 2536 | N | 2536 | -0- | -0- | -0- | 274 | 1 | 2114 | 2 | N | 2 | | | | | 107 |
| | | | | | | | 146 | 3 | 2 | 9 | | | | | | | |
| 08 | 2289 | N | 2289 | -0- | -0- | -0- | 215 | 1 | 1946 | 2 | N | -0- | | | | | 107 |
| | | | | | | | 128 | 3 | | | | | | | | | |
| 09 | 2248 | N | 2248 | -0- | -0- | -0- | 267 | 1 | 1806 | 2 | N | 36 | | | | | 143 |
| | | | | | | | 135 | 3 | 40 | 9 | | | | | | | |
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 143 |

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 248 | N | 240 | -0- | -8 | -0- | 17 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 13 | 3 | | | | | | | | | |
| 06 | 291 | N | 291 | -0- | -0- | -0- | 15 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 16 | 3 | | | | | | | | | |
| 07 | 298 | N | 298 | -0- | -0- | -0- | 14 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 13 | 3 | | | | | | | | | |
| 08 | 238 | N | 238 | -0- | -0- | -0- | 11 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 12 | 3 | | | | | | | | | |
| 09 | 300 | N | 220 | -0- | -80 | -0- | 10 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 10 | 3 | | | | | | | | | |
| 10 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RAINOSEK WELL #: 3 RRCID -> 292479 COMPL. DATE 06/19/2020 TOTAL DEPTH 8950 PERF. 5806 - 5815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 749 | N | 749 | -0- | -0- | -0- | 113 | 1 | 636 | 2 | N | -0- | | | | | 83 |
| 06 | 700 | N | 700 | -0- | -0- | -0- | 101 | 1 | 561 | 2 | N | -0- | | | | | 83 |
| | | | | | | | 38 | 3 | | | | | | | | | |
| 07 | 620 | N | 593 | -0- | -27 | -0- | 64 | 1 | 498 | 2 | N | -0- | | | | | 83 |
| | | | | | | | 31 | 3 | | | | | | | | | |
| 08 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 83 |
| 09 | 750 | N | 50 | -0- | -700 | -0- | 6 | 1 | 41 | 2 | N | -0- | | | | | 83 |
| | | | | | | | 3 | 3 | | | | | | | | | |
| 10 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 83 |

TRIO CONSULTING & MANAGEMENT,LLC 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8775 | X | 8775 | -0- | -0- | -0- | 930 | 1 | 7754 | 2 | N | 83 | 189 | 1 | | | 208 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 06 | 8460 | X | 7153 | -0- | -1307 | -0- | 780 | 1 | 6294 | 2 | N | 72 | 187 | 1 | | | 93 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 8742 | X | 8379 | -0- | -363 | -0- | 900 | 1 | 7357 | 2 | N | 111 | | | | | 204 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 08 | 10498 | X | 10498 | -0- | -0- | -0- | 930 | 1 | 9421 | 2 | N | 134 | 196 | 1 | | | 142 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 09 | 8490 | X | 8169 | -0- | -321 | -0- | 900 | 1 | 7159 | 2 | N | 100 | | | | | 242 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 8773 | X | NO RPT | -0- | -8773 | -0- | | | | | N | NO RPT | | | | | 242 |

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 59 | 177 | 1 | | | 185 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 97 | | | | | 282 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 89 | | | | | 371 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 374 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 374 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 374 |

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 119 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 120 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 121 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 124 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 127 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 127 |

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 535 | N | 535 | -0- | -0- | -0- | 59 | 1 | 476 | 2 | N | -0- | | | | | 37 |
| 06 | 787 | N | 787 | -0- | -0- | -0- | 113 | 1 | 629 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 45 | 3 | | | | | | | | | |
| 07 | 1418 | N | 1418 | -0- | -0- | -0- | 154 | 1 | 1188 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 76 | 3 | | | | | | | | | |
| 08 | 1322 | N | 1322 | -0- | -0- | -0- | 124 | 1 | 1128 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 70 | 3 | | | | | | | | | |
| 09 | 1771 | N | 1771 | -0- | -0- | -0- | 197 | 1 | 1331 | 2 | N | 136 | 110 | 1 | | | 63 |
| | | | | | | | 93 | 3 | 150 | 9 | | | | | | | |
| 10 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 63 |

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 06 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 07 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 08 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 09 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 10 | P&A | COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 47 |

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1085 | N | 1045 | -0- | -40 | | -0- | 75<br>95 | 1<br>3 | 875 | 2 | Y | -0- | | | | | -0- |
| 06 | 1050 | N | 964 | -0- | -86 | | -0- | 51<br>87 | 1<br>3 | 826 | 2 | Y | -0- | | | | | -0- |
| 07 | 996 | N | 996 | -0- | -0- | | -0- | 45<br>86 | 1<br>3 | 865 | 2 | Y | -0- | | | | | -0- |
| 08 | 1054 | N | 1054 | -0- | -0- | | -0- | 48<br>104 | 1<br>3 | 902 | 2 | Y | -0- | | | | | -0- |
| 09 | 990 | N | 990 | -0- | -0- | | -0- | 45<br>78 | 1<br>3 | 867 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | NO RPT | -0- | -961 | | -0- | | | | | Y | NO RPT | | | | | -0- |

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6386 | X | 6371 | -0- | -15 | | -0- | 455<br>575 | 1<br>3 | 5341 | 2 | Y | -0- | | | | | -0- |
| 06 | 6180 | X | 4737 | -0- | -1443 | | -0- | 251<br>422 | 1<br>3 | 4064 | 2 | Y | -0- | | | | | -0- |
| 07 | 6138 | X | 5835 | -0- | -303 | | -0- | 266<br>497 | 1<br>3 | 5072 | 2 | Y | -0- | | | | | -0- |
| 08 | 5673 | X | 5473 | -0- | -200 | | -0- | 248<br>535 | 1<br>3 | 4690 | 2 | Y | -0- | | | | | -0- |
| 09 | 5970 | X | 4434 | -0- | -1536 | | -0- | 199<br>354 | 1<br>3 | 3833<br>48 | 2<br>9 | Y | 44 | 30 | 1 | | | 14 |
| 10 | 6169 | X | NO RPT | -0- | -6169 | | -0- | | | | | Y | NO RPT | | | | | 14 |

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1723 | -0- | -1377 | 8421 | 123 | 1 | 1447 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 153 | 3 | | | | | | | | | |
| 06 | 3000 | N | 1536 | -0- | -1464 | 6957 | 81 | 1 | 1320 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 135 | 3 | | | | | | | | | |
| 07 | 3100 | N | 1884 | -0- | -1216 | 5741 | 86 | 1 | 1641 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 157 | 3 | | | | | | | | | |
| 08 | 3100 | N | 1807 | -0- | -1293 | 4448 | 82 | 1 | 1552 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 173 | 3 | | | | | | | | | |
| 09 | 3000 | N | 1590 | -0- | -1410 | 3038 | 72 | 1 | 1394 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 124 | 3 | | | | | | | | | |
| 10 | 1891 | N | NO RPT | -0- | -1891 | 1147 | | | | | Y | NO RPT | | | | | -0- |

HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 1086 | -0- | 1086 | 9202 | 309 | 1 | 777 | 2 | N | -0- | | | | | 33 |
| 06 | 3000 | N | 476 | -0- | -2524 | 6678 | 63 | 1 | 335 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 78 | 3 | | | | | | | | | |
| 07 | 3100 | N | 2074 | -0- | -1026 | 5652 | 216 | 1 | 1576 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 282 | 3 | | | | | | | | | |
| 08 | 3100 | N | 1605 | -0- | -1495 | 4157 | 146 | 1 | 1251 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 208 | 3 | | | | | | | | | |
| 09 | 3000 | N | 1522 | -0- | -1478 | 2679 | 178 | 1 | 1151 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 193 | 3 | | | | | | | | | |
| 10 | 2077 | N | NO RPT | -0- | -2077 | 602 | | | | | N | NO RPT | | | | | 33 |

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4154 | X | 3267 | -0- | -887 | -0- | 224 | 1 | 2632 | 2 | Y | 123 | 130 | 1 | | | 24 |
| | | | | | | | 276 | 3 | 135 | 9 | | | | | | | |
| 06 | 3060 | X | 3023 | -0- | -37 | -0- | 154 | 1 | 2497 | 2 | Y | 108 | 95 | 1 | | | 37 |
| | | | | | | | 253 | 3 | 119 | 9 | | | | | | | |
| 07 | 3162 | X | 2916 | -0- | -246 | -0- | 130 | 1 | 2477 | 2 | Y | 66 | 83 | 1 | | | 20 |
| | | | | | | | 236 | 3 | 73 | 9 | | | | | | | |
| 08 | 2967 | X | 2967 | -0- | -0- | -0- | 132 | 1 | 2496 | 2 | Y | 56 | 64 | 1 | | | 12 |
| | | | | | | | 277 | 3 | 62 | 9 | | | | | | | |
| 09 | 3003 | X | 3003 | -0- | -0- | -0- | 134 | 1 | 2586 | 2 | Y | 53 | 48 | 1 | | | 17 |
| | | | | | | | 225 | 3 | 58 | 9 | | | | | | | |
| 10 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | Y | NO RPT | | | | | 17 |

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4622 | X | 4622 | -0- | -0- | -0- | 197 | 1 | 3819 | 2 | Y | 187 | 198 | 1 | | | 37 |
| | | | | | | | 400 | 3 | 206 | 9 | | | | | | | |
| 06 | 4380 | X | 3916 | -0- | -464 | -0- | 376 | 1 | 3044 | 2 | Y | 150 | 135 | 1 | | | 52 |
| | | | | | | | 331 | 3 | 165 | 9 | | | | | | | |
| 07 | 4526 | X | 4094 | -0- | -432 | -0- | 426 | 1 | 3192 | 2 | Y | 128 | 141 | 1 | | | 39 |
| | | | | | | | 335 | 3 | 141 | 9 | | | | | | | |
| 08 | 4619 | X | 4372 | -0- | -247 | -0- | 400 | 1 | 3432 | 2 | Y | 117 | 131 | 1 | | | 25 |
| | | | | | | | 411 | 3 | 129 | 9 | | | | | | | |
| 09 | 4470 | X | 4256 | -0- | -214 | -0- | 409 | 1 | 3411 | 2 | Y | 106 | 97 | 1 | | | 34 |
| | | | | | | | 319 | 3 | 117 | 9 | | | | | | | |
| 10 | 4619 | X | NO RPT | -0- | -4619 | -0- | | | | | Y | NO RPT | | | | | 34 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 6045 | X | 4351 | -0- | -1694 | -0- | 306 | 1 | 3580 | 2 | Y | 65 | 74 | 1 | | | 13 |
| | | | | | | | 393 | 3 | 72 | 9 | | | | | | | |
| 06 | 5850 | X | 4905 | -0- | -945 | -0- | 255 | 1 | 4125 | 2 | Y | 78 | 64 | 1 | | | 27 |
| | | | | | | | 439 | 3 | 86 | 9 | | | | | | | |
| 07 | 6045 | X | 5406 | -0- | -639 | -0- | 243 | 1 | 4617 | 2 | Y | 76 | 80 | 1 | | | 23 |
| | | | | | | | 462 | 3 | 84 | 9 | | | | | | | |
| 08 | 5244 | X | 5244 | -0- | -0- | -0- | 234 | 1 | 4421 | 2 | Y | 64 | 73 | 1 | | | 14 |
| | | | | | | | 519 | 3 | 70 | 9 | | | | | | | |
| 09 | 5499 | X | 5499 | -0- | -0- | -0- | 247 | 1 | 4754 | 2 | Y | 61 | 55 | 1 | | | 20 |
| | | | | | | | 431 | 3 | 67 | 9 | | | | | | | |
| 10 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | Y | NO RPT | | | | | 20 |

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 1752 | -0- | 1752 | 15494 | 498 | 1 | 1254 | 2 | N | -0- | | | | | 52 |
| 06 | 17360 | X | 1866 | -0- | -15494 | -0- | 248 | 1 | 1313 | 2 | N | -0- | | | | | 52 |
| | | | | | | | 305 | 3 | | | | | | | | | |
| 07 | 3172 | X | 3172 | -0- | -0- | -0- | 329 | 1 | 2403 | 2 | N | 10 | | | | | 62 |
| | | | | | | | 429 | 3 | 11 | 9 | | | | | | | |
| 08 | 2756 | X | 2756 | -0- | -0- | -0- | 251 | 1 | 2150 | 2 | N | -0- | | | | | 62 |
| | | | | | | | 355 | 3 | | | | | | | | | |
| 09 | 3630 | X | 2506 | -0- | -1124 | -0- | 292 | 1 | 1896 | 2 | N | -0- | | | | | 62 |
| | | | | | | | 318 | 3 | | | | | | | | | |
| 10 | 3193 | X | NO RPT | -0- | -3193 | -0- | | | | | N | NO RPT | | | | | 62 |

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1085 | N | 846 | -0- | -239 | -0- | 55 | 1 | 452 | 2 | Y | 308 | 351 | 1 | | | -0- |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 06 | 1074 | N | 1074 | -0- | -0- | -0- | 91 | 1 | 497 | 2 | Y | 374 | 374 | 1 | | | -0- |
| | | | | | | | 75 | 3 | 411 | 9 | | | | | | | |
| 07 | 992 | N | 742 | -0- | -250 | -0- | 56 | 1 | 423 | 2 | Y | 193 | 193 | 1 | | | -0- |
| | | | | | | | 51 | 3 | 212 | 9 | | | | | | | |
| 08 | 1119 | N | 1119 | -0- | -0- | -0- | 51 | 1 | 447 | 2 | Y | 518 | 364 | 1 | | | 154 |
| | | | | | | | 51 | 3 | 570 | 9 | | | | | | | |
| 09 | 1050 | N | 937 | -0- | -113 | -0- | 62 | 1 | 409 | 2 | Y | 379 | 381 | 1 | | | 152 |
| | | | | | | | 49 | 3 | 417 | 9 | | | | | | | |
| 10 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | Y | NO RPT | | | | | 152 |

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 647 | X | 647 | -0- | -0- | -0- | 589 | 2 | 58 | 3 | Y | -0- | | | | | 120 |
| 06 | 491 | X | 491 | -0- | -0- | -0- | 65 | 1 | 343 | 2 | Y | -0- | | | | | 120 |
| | | | | | | | 83 | 3 | | | | | | | | | |
| 07 | 539 | X | 539 | -0- | -0- | -0- | 56 | 1 | 407 | 2 | Y | -0- | | | | | 120 |
| | | | | | | | 76 | 3 | | | | | | | | | |
| 08 | 955 | X | 955 | -0- | -0- | -0- | 87 | 1 | 741 | 2 | Y | -0- | | | | | 120 |
| | | | | | | | 127 | 3 | | | | | | | | | |
| 09 | 1164 | X | 1164 | -0- | -0- | -0- | 135 | 1 | 876 | 2 | Y | -0- | 77 | 1 | | | 43 |
| | | | | | | | 153 | 3 | | | | | | | | | |
| 10 | 651 | X | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | 43 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 743 | -0- | 743 | 5361 | 86 | 1 | 657 | 2 | N | -0- | | | | | 32 |
| 06 | 6200 | X | 839 | -0- | -5361 | -0- | 111 | 1 | 584 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 144 | 3 | | | | | | | | | |
| 07 | 879 | X | 879 | -0- | -0- | -0- | 91 | 1 | 663 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 125 | 3 | | | | | | | | | |
| 08 | 818 | X | 818 | -0- | -0- | -0- | 74 | 1 | 633 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 111 | 3 | | | | | | | | | |
| 09 | 870 | X | 806 | -0- | -64 | -0- | 94 | 1 | 605 | 2 | N | -0- | | | | | 32 |
| | | | | | | | 107 | 3 | | | | | | | | | |
| 10 | 868 | X | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 32 |

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 4107 | -0- | 4107 | 27665 | 1167 | 1 | 2937 | 2 | N | 3 | | | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 31110 | X | 3445 | -0- | -27665 | -0- | 460 | 1 | 2437 | 2 | N | -0- | | | | | 68 |
| | | | | | | | 548 | 3 | | | | | | | | | |
| 07 | 3813 | X | 3685 | -0- | -128 | -0- | 383 | 1 | 2807 | 2 | N | 6 | | | | | 74 |
| | | | | | | | 488 | 3 | 7 | 9 | | | | | | | |
| 08 | 4092 | X | 3870 | -0- | -222 | -0- | 353 | 1 | 3026 | 2 | N | 5 | | | | | 79 |
| | | | | | | | 485 | 3 | 6 | 9 | | | | | | | |
| 09 | 3960 | X | 3075 | -0- | -885 | -0- | 358 | 1 | 2323 | 2 | N | 14 | | | | | 93 |
| | | | | | | | 379 | 3 | 15 | 9 | | | | | | | |
| 10 | 4092 | X | NO RPT | -0- | -4092 | -0- | | | | | N | NO RPT | | | | | 93 |

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5783 | X | 5783 | -0- | -0- | -0- | 409 | 1 | 4781 | 2 | Y | 46 | 47 | 1 | | | 9 |
| | | | | | | | 542 | 3 | 51 | 9 | | | | | | | |
| 06 | 4710 | X | 4658 | -0- | -52 | -0- | 243 | 1 | 3913 | 2 | Y | 66 | 52 | 1 | | | 23 |
| | | | | | | | 429 | 3 | 73 | 9 | | | | | | | |
| 07 | 5255 | X | 5255 | -0- | -0- | -0- | 236 | 1 | 4482 | 2 | Y | 65 | 68 | 1 | | | 20 |
| | | | | | | | 465 | 3 | 72 | 9 | | | | | | | |
| 08 | 5324 | X | 5324 | -0- | -0- | -0- | 239 | 1 | 4484 | 2 | Y | 56 | 64 | 1 | | | 12 |
| | | | | | | | 539 | 3 | 62 | 9 | | | | | | | |
| 09 | 5172 | X | 5172 | -0- | -0- | -0- | 232 | 1 | 4467 | 2 | Y | 52 | 47 | 1 | | | 17 |
| | | | | | | | 416 | 3 | 57 | 9 | | | | | | | |
| 10 | 5239 | X | NO RPT | -0- | -5239 | -0- | | | | | Y | NO RPT | | | | | 17 |

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7657 | X | 7374 | -0- | -283 | -0- | 523 | 1 | 6135 | 2 | Y | 44 | 47 | 1 | | | 9 |
| | | | | | | | 668 | 3 | 48 | 9 | | | | | | | |
| 06 | 7410 | X | 7345 | -0- | -65 | -0- | 385 | 1 | 6240 | 2 | Y | 57 | 46 | 1 | | | 20 |
| | | | | | | | 657 | 3 | 63 | 9 | | | | | | | |
| 07 | 7969 | X | 7969 | -0- | -0- | -0- | 360 | 1 | 6866 | 2 | Y | 56 | 59 | 1 | | | 17 |
| | | | | | | | 681 | 3 | 62 | 9 | | | | | | | |
| 08 | 8251 | X | 8251 | -0- | -0- | -0- | 371 | 1 | 7015 | 2 | Y | 50 | 56 | 1 | | | 11 |
| | | | | | | | 810 | 3 | 55 | 9 | | | | | | | |
| 09 | 7200 | X | 7109 | -0- | -91 | -0- | 321 | 1 | 6190 | 2 | Y | 39 | 37 | 1 | | | 13 |
| | | | | | | | 555 | 3 | 43 | 9 | | | | | | | |
| 10 | 7440 | X | NO RPT | -0- | -7440 | -0- | | | | | Y | NO RPT | | | | | 13 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3658 | X | 1406 | -0- | -2252 | -0- | 56 | 1 | 1089 | 2 | Y | 148 | 158 | 1 | | | 29 |
| | | | | | | | 98 | 3 | 163 | 9 | | | | | | | |
| 06 | 3540 | X | 1025 | -0- | -2515 | -0- | 103 | 1 | 837 | 2 | Y | -0- | | | | | 29 |
| | | | | | | | 85 | 3 | | | | | | | | | |
| 07 | 3658 | X | 1035 | -0- | -2623 | -0- | 112 | 1 | 842 | 2 | Y | -0- | | | | | 29 |
| | | | | | | | 81 | 3 | | | | | | | | | |
| 08 | 1364 | X | 754 | -0- | -610 | -0- | 71 | 1 | 614 | 2 | Y | -0- | | | | | 29 |
| | | | | | | | 69 | 3 | | | | | | | | | |
| 09 | 1320 | X | 702 | -0- | -618 | -0- | 69 | 1 | 582 | 2 | Y | -0- | | | | | 29 |
| | | | | | | | 51 | 3 | | | | | | | | | |
| 10 | 1364 | X | NO RPT | -0- | -1364 | -0- | | | | | Y | NO RPT | | | | | 29 |

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7099 | X | 7073 | -0- | -26 | -0- | 489 | 1 | 5728 | 2 | Y | 207 | 217 | 1 | | | 41 |
| | | | | | | | 628 | 3 | 228 | 9 | | | | | | | |
| 06 | 6870 | X | 6512 | -0- | -358 | -0- | 334 | 1 | 5406 | 2 | Y | 180 | 159 | 1 | | | 62 |
| | | | | | | | 574 | 3 | 198 | 9 | | | | | | | |
| 07 | 7099 | X | 6459 | -0- | -640 | -0- | 288 | 1 | 5480 | 2 | Y | 129 | 152 | 1 | | | 39 |
| | | | | | | | 549 | 3 | 142 | 9 | | | | | | | |
| 08 | 7001 | X | 7001 | -0- | -0- | -0- | 311 | 1 | 5874 | 2 | Y | 120 | 133 | 1 | | | 26 |
| | | | | | | | 684 | 3 | 132 | 9 | | | | | | | |
| 09 | 6770 | X | 6770 | -0- | -0- | -0- | 302 | 1 | 5812 | 2 | Y | 107 | 98 | 1 | | | 35 |
| | | | | | | | 538 | 3 | 118 | 9 | | | | | | | |
| 10 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | Y | NO RPT | | | | | 35 |

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5298 | X | 5298 | -0- | -0- | -0- | 232 | 1 | 4480 | 2 | Y | 97 | 101 | 1 | | | 19 |
| | | | | | | | 479 | 3 | 107 | 9 | | | | | | | |
| 06 | 4372 | X | 4372 | -0- | -0- | -0- | 424 | 1 | 3431 | 2 | Y | 121 | 98 | 1 | | | 42 |
| | | | | | | | 384 | 3 | 133 | 9 | | | | | | | |
| 07 | 4608 | X | 4608 | -0- | -0- | -0- | 484 | 1 | 3612 | 2 | Y | 112 | 120 | 1 | | | 34 |
| | | | | | | | 389 | 3 | 123 | 9 | | | | | | | |
| 08 | 4991 | X | 4368 | -0- | -623 | -0- | 403 | 1 | 3442 | 2 | Y | 92 | 106 | 1 | | | 20 |
| | | | | | | | 422 | 3 | 101 | 9 | | | | | | | |
| 09 | 4830 | X | 4613 | -0- | -217 | -0- | 446 | 1 | 3714 | 2 | Y | 90 | 81 | 1 | | | 29 |
| | | | | | | | 354 | 3 | 99 | 9 | | | | | | | |
| 10 | 4991 | X | NO RPT | -0- | -4991 | -0- | | | | | Y | NO RPT | | | | | 29 |

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 3045 | -0- | -55 | 16381 | 134 | 1 | 2593 | 2 | Y | 50 | 53 | 1 | | | 10 |
| | | | | | | | 263 | 3 | 55 | 9 | | | | | | | |
| 06 | 3000 | N | 2790 | -0- | -210 | 16171 | 274 | 1 | 2230 | 2 | Y | 45 | 39 | 1 | | | 16 |
| | | | | | | | 236 | 3 | 50 | 9 | | | | | | | |
| 07 | 3100 | N | 2604 | -0- | -496 | 15675 | 277 | 1 | 2077 | 2 | Y | 36 | 41 | 1 | | | 11 |
| | | | | | | | 210 | 3 | 40 | 9 | | | | | | | |
| 08 | 3100 | N | 3019 | -0- | -81 | 15594 | 281 | 1 | 2417 | 2 | Y | 37 | 40 | 1 | | | 8 |
| | | | | | | | 280 | 3 | 41 | 9 | | | | | | | |
| 09 | 3000 | N | 2827 | -0- | -173 | 15421 | 276 | 1 | 2307 | 2 | Y | 32 | 30 | 1 | | | 10 |
| | | | | | | | 209 | 3 | 35 | 9 | | | | | | | |
| 10 | 2604 | N | NO RPT | -0- | -2604 | 12817 | | | | | Y | NO RPT | | | | | 10 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3140 | X | 3140 | -0- | -0- | -0- | 219 | 1 | 2564 | 2 | Y | 64 | 66 | 1 | | | 13 |
| | | | | | | | 287 | 3 | 70 | 9 | | | | | | | |
| 06 | 2790 | X | 2327 | -0- | -463 | -0- | 121 | 1 | 1949 | 2 | Y | 43 | 41 | 1 | | | 15 |
| | | | | | | | 210 | 3 | 47 | 9 | | | | | | | |
| 07 | 3021 | X | 3021 | -0- | -0- | -0- | 135 | 1 | 2567 | 2 | Y | 52 | 51 | 1 | | | 16 |
| | | | | | | | 262 | 3 | 57 | 9 | | | | | | | |
| 08 | 3013 | X | 3013 | -0- | -0- | -0- | 134 | 1 | 2534 | 2 | Y | 43 | 50 | 1 | | | 9 |
| | | | | | | | 298 | 3 | 47 | 9 | | | | | | | |
| 09 | 2858 | X | 2858 | -0- | -0- | -0- | 128 | 1 | 2464 | 2 | Y | 38 | 35 | 1 | | | 12 |
| | | | | | | | 224 | 3 | 42 | 9 | | | | | | | |
| 10 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | Y | NO RPT | | | | | 12 |

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3130 | X | 3130 | -0- | -0- | -0- | 132 | 1 | 2564 | 2 | Y | 159 | 170 | 1 | | | 31 |
| | | | | | | | 259 | 3 | 175 | 9 | | | | | | | |
| 06 | 2959 | X | 2959 | -0- | -0- | -0- | 279 | 1 | 2267 | 2 | Y | 159 | 135 | 1 | | | 55 |
| | | | | | | | 238 | 3 | 175 | 9 | | | | | | | |
| 07 | 3038 | X | 2885 | -0- | -153 | -0- | 299 | 1 | 2241 | 2 | Y | 109 | 131 | 1 | | | 33 |
| | | | | | | | 225 | 3 | 120 | 9 | | | | | | | |
| 08 | 3124 | X | 3124 | -0- | -0- | -0- | 284 | 1 | 2446 | 2 | Y | 102 | 113 | 1 | | | 22 |
| | | | | | | | 282 | 3 | 112 | 9 | | | | | | | |
| 09 | 2993 | X | 2993 | -0- | -0- | -0- | 286 | 1 | 2391 | 2 | Y | 90 | 83 | 1 | | | 29 |
| | | | | | | | 217 | 3 | 99 | 9 | | | | | | | |
| 10 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | Y | NO RPT | | | | | 29 |

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | -0- | -0- | -0- | 1962 | | | | | N | -0- | | | | | 14 |
| 06 | T. A. | | -0- | -0- | -0- | 1962 | | | | | N | -0- | | | | | 14 |
| 07 | T. A. | | -0- | -0- | -0- | 1962 | | | | | N | -0- | | | | | 14 |
| 08 | 1962 | N | -0- | -0- | -1962 | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 5010 | -0- | 5010 | 29330 | 1424 | 1 | 3586 | 2 | N | -0- | | | | | 52 |
| 06 | 31117 | X | 1787 | -0- | -29330 | -0- | 237 | 1 | 1250 | 2 | N | -0- | | | | | 52 |
| | | | | | | | 300 | 3 | | | | | | | | | |
| 07 | 9021 | X | 4222 | -0- | -4799 | -0- | 438 | 1 | 3195 | 2 | N | 1 | | | | | 53 |
| | | | | | | | 588 | 3 | 1 | 9 | | | | | | | |
| 08 | 9021 | X | 8603 | -0- | -418 | -0- | 784 | 1 | 6686 | 2 | N | -0- | | | | | 53 |
| | | | | | | | 1133 | 3 | | | | | | | | | |
| 09 | 8069 | X | 8069 | -0- | -0- | -0- | 939 | 1 | 6079 | 2 | N | 4 | | | | | 57 |
| | | | | | | | 1047 | 3 | 4 | 9 | | | | | | | |
| 10 | 5022 | X | NO RPT | -0- | -5022 | -0- | | | | | N | NO RPT | | | | | 57 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 549 | -0- | 549 | 4707 | 65 | 1 | 484 | 2 | N | -0- | | | | | 11 |
| 06 | 5431 | X | 724 | -0- | -4707 | -0- | 96 | 1 | 508 | 2 | N | -0- | | | | | 11 |
| | | | | | | | 120 | 3 | | | | | | | | | |
| 07 | 667 | X | 667 | -0- | -0- | -0- | 69 | 1 | 506 | 2 | N | -0- | | | | | 11 |
| | | | | | | | 92 | 3 | | | | | | | | | |
| 08 | 639 | X | 639 | -0- | -0- | -0- | 58 | 1 | 497 | 2 | N | -0- | | | | | 11 |
| | | | | | | | 84 | 3 | | | | | | | | | |
| 09 | 750 | X | 598 | -0- | -152 | -0- | 70 | 1 | 451 | 2 | N | -0- | | | | | 11 |
| | | | | | | | 77 | 3 | | | | | | | | | |
| 10 | 744 | X | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | 11 |

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 517 | -0- | 517 | 4394 | 59 | 1 | 458 | 2 | N | -0- | | | | | 123 |
| 06 | 3000 | N | 594 | -0- | -2406 | 1988 | 79 | 1 | 421 | 2 | N | -0- | | | | | 123 |
| | | | | | | | 94 | 3 | | | | | | | | | |
| 07 | 2589 | N | 601 | -0- | -1988 | -0- | 63 | 1 | 460 | 2 | N | -0- | | | | | 123 |
| | | | | | | | 78 | 3 | | | | | | | | | |
| 08 | 574 | N | 574 | -0- | -0- | -0- | 52 | 1 | 450 | 2 | N | -0- | | | | | 123 |
| | | | | | | | 72 | 3 | | | | | | | | | |
| 09 | 630 | N | 588 | -0- | -42 | -0- | 69 | 1 | 447 | 2 | N | -0- | | | | | 123 |
| | | | | | | | 72 | 3 | | | | | | | | | |
| 10 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 123 |

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3212 | X | 3212 | -0- | -0- | -0- | 216 | 1 | 2537 | 2 | Y | 169 | 171 | 1 | | | 33 |
| | | | | | | | 273 | 3 | 186 | 9 | | | | | | | |
| 06 | 2400 | X | 2200 | -0- | -200 | -0- | 107 | 1 | 1739 | 2 | Y | 156 | 135 | 1 | | | 54 |
| | | | | | | | 182 | 3 | 172 | 9 | | | | | | | |
| 07 | 3542 | X | 3542 | -0- | -0- | -0- | 150 | 1 | 2863 | 2 | Y | 226 | 211 | 1 | | | 69 |
| | | | | | | | 280 | 3 | 249 | 9 | | | | | | | |
| 08 | 3069 | X | 2870 | -0- | -199 | -0- | 122 | 1 | 2311 | 2 | Y | 157 | 192 | 1 | | | 34 |
| | | | | | | | 264 | 3 | 173 | 9 | | | | | | | |
| 09 | 3030 | X | 2952 | -0- | -78 | -0- | 127 | 1 | 2443 | 2 | Y | 151 | 136 | 1 | | | 49 |
| | | | | | | | 216 | 3 | 166 | 9 | | | | | | | |
| 10 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | Y | NO RPT | | | | | 49 |

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 438 | -0- | 438 | 2729 | 50 | 1 | 388 | 2 | N | -0- | | | | | 62 |
| 06 | 3000 | N | 636 | -0- | -2364 | 365 | 85 | 1 | 451 | 2 | N | -0- | | | | | 62 |
| | | | | | | | 100 | 3 | | | | | | | | | |
| 07 | 1042 | N | 677 | -0- | -365 | -0- | 71 | 1 | 518 | 2 | N | -0- | | | | | 62 |
| | | | | | | | 88 | 3 | | | | | | | | | |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 63 | 1 | 544 | 2 | N | -0- | | | | | 62 |
| | | | | | | | 86 | 3 | | | | | | | | | |
| 09 | 660 | N | 659 | -0- | -1 | -0- | 77 | 1 | 501 | 2 | N | -0- | | | | | 62 |
| | | | | | | | 81 | 3 | | | | | | | | | |
| 10 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 62 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3577 | X | 3577 | -0- | -0- | -0- | 150 | 1 | 2895 | 2 | Y | 209 | 214 | 1 | | | 41 |
| | | | | | | | 302 | 3 | 230 | 9 | | | | | | | |
| 06 | 2970 | X | 1774 | -0- | -1196 | -0- | 167 | 1 | 1357 | 2 | Y | 93 | 102 | 1 | | | 32 |
| | | | | | | | 148 | 3 | 102 | 9 | | | | | | | |
| 07 | 3069 | X | 2487 | -0- | -582 | -0- | 254 | 1 | 1904 | 2 | Y | 118 | 114 | 1 | | | 36 |
| | | | | | | | 199 | 3 | 130 | 9 | | | | | | | |
| 08 | 3317 | X | 3078 | -0- | -239 | -0- | 277 | 1 | 2378 | 2 | Y | 125 | 134 | 1 | | | 27 |
| | | | | | | | 285 | 3 | 138 | 9 | | | | | | | |
| 09 | 3240 | X | 3025 | -0- | -215 | -0- | 287 | 1 | 2390 | 2 | Y | 114 | 104 | 1 | | | 37 |
| | | | | | | | 223 | 3 | 125 | 9 | | | | | | | |
| 10 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | 37 |

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 225 | N | 225 | -0- | -0- | -0- | 28 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 06 | 267 | N | 267 | -0- | -0- | -0- | 36 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 43 | 3 | | | | | | | | | |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 33 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 43 | 3 | | | | | | | | | |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 24 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 34 | 3 | | | | | | | | | |
| 09 | 270 | N | 244 | -0- | -26 | -0- | 28 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 31 | 3 | | | | | | | | | |
| 10 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | -0- |

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | X | 2650 | -0- | -450 | -0- | 543 | 1 | 2107 | 2 | Y | -0- | | | | | -0- |
| 06 | 3000 | X | 2092 | -0- | -908 | -0- | 278 | 1 | 1467 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 347 | 3 | | | | | | | | | |
| 07 | 3100 | X | 2442 | -0- | -658 | -0- | 254 | 1 | 1851 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 337 | 3 | | | | | | | | | |
| 08 | 2728 | X | 1761 | -0- | -967 | -0- | 161 | 1 | 1371 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 229 | 3 | | | | | | | | | |
| 09 | 2550 | X | 1299 | -0- | -1251 | -0- | 152 | 1 | 983 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 164 | 3 | | | | | | | | | |
| 10 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | -0- |

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5270 | X | 3805 | -0- | -1465 | -0- | 269 | 1 | 3129 | 2 | Y | 41 | 47 | 1 | | | 8 |
| | | | | | | | 362 | 3 | 45 | 9 | | | | | | | |
| 06 | 5100 | X | 4689 | -0- | -411 | -0- | 247 | 1 | 3968 | 2 | Y | 25 | 24 | 1 | | | 9 |
| | | | | | | | 446 | 3 | 28 | 9 | | | | | | | |
| 07 | 4720 | X | 4720 | -0- | -0- | -0- | 214 | 1 | 4051 | 2 | Y | 22 | 24 | 1 | | | 7 |
| | | | | | | | 431 | 3 | 24 | 9 | | | | | | | |
| 08 | 5416 | X | 5416 | -0- | -0- | -0- | 244 | 1 | 4582 | 2 | Y | 22 | 24 | 1 | | | 5 |
| | | | | | | | 566 | 3 | 24 | 9 | | | | | | | |
| 09 | 4977 | X | 4977 | -0- | -0- | -0- | 225 | 1 | 4321 | 2 | Y | 18 | 17 | 1 | | | 6 |
| | | | | | | | 411 | 3 | 20 | 9 | | | | | | | |
| 10 | 3534 | X | NO RPT | -0- | -3534 | -0- | | | | | Y | NO RPT | | | | | 6 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4623 | X | 4623 | -0- | -0- | -0- | 319 | 1 | 3914 | 2 | Y | 136 | 137 | 1 | | | 19 |
| | | | | | | | 240 | 3 | 150 | 9 | | | | | | | |
| 06 | 4350 | X | 4295 | -0- | -55 | -0- | 220 | 1 | 3717 | 2 | Y | 131 | 120 | 1 | | | 30 |
| | | | | | | | 214 | 3 | 144 | 9 | | | | | | | |
| 07 | 4582 | X | 4582 | -0- | -0- | -0- | 203 | 1 | 4044 | 2 | Y | 121 | 122 | 1 | | | 29 |
| | | | | | | | 202 | 3 | 133 | 9 | | | | | | | |
| 08 | 4567 | X | 4567 | -0- | -0- | -0- | 201 | 1 | 3990 | 2 | Y | 123 | 130 | 1 | | | 22 |
| | | | | | | | 241 | 3 | 135 | 9 | | | | | | | |
| 09 | 4260 | X | 4119 | -0- | -141 | -0- | 187 | 1 | 3734 | 2 | Y | -0- | | | | | 22 |
| | | | | | | | 198 | 3 | | | | | | | | | |
| 10 | 4402 | X | NO RPT | -0- | -4402 | -0- | | | | | Y | NO RPT | | | | | 22 |

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3317 | X | 1598 | -0- | -1719 | -0- | 143 | 1 | 1209 | 2 | N | 224 | 324 | 1 | | | 50 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 06 | 1560 | X | 80 | -0- | -1480 | -0- | 11 | 1 | 57 | 2 | N | -0- | | | | | 50 |
| | | | | | | | 12 | 3 | | | | | | | | | |
| 07 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | 50 |
| 08 | T. A. | | 23 | -0- | 23 | 23 | 2 | 1 | 18 | 2 | N | -0- | | | | | 50 |
| | | | | | | | 3 | 3 | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | 23 | | | | | N | 136 | 123 | 1 | | | 63 |
| 10 | T. A. | | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | 63 |

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1984 | X | 1411 | -0- | -573 | -0- | 1024 | 2 | 387 | 3 | Y | -0- | | | | | -0- |
| 06 | 3752 | X | 3752 | -0- | -0- | -0- | 523 | 1 | 2861 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 368 | 3 | | | | | | | | | |
| 07 | 6226 | X | 6226 | -0- | -0- | -0- | 660 | 1 | 5005 | 2 | Y | 31 | | | | | 31 |
| | | | | | | | 527 | 3 | 34 | 9 | | | | | | | |
| 08 | 4783 | X | 4783 | -0- | -0- | -0- | 444 | 1 | 3941 | 2 | Y | 8 | | | | | 39 |
| | | | | | | | 389 | 3 | 9 | 9 | | | | | | | |
| 09 | 4908 | X | 4908 | -0- | -0- | -0- | 581 | 1 | 3876 | 2 | Y | 38 | 77 | 1 | | | -0- |
| | | | | | | | 409 | 3 | 42 | 9 | | | | | | | |
| 10 | 6231 | X | NO RPT | -0- | -6231 | -0- | | | | | Y | NO RPT | | | | | -0- |

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1612 | X | 1453 | -0- | -159 | -0- | 423 | 1 | 1021 | 2 | N | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1470 | X | 1332 | -0- | -138 | -0- | 177 | 1 | 932 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 223 | 3 | | | | | | | | | |
| 07 | 1395 | X | 1287 | -0- | -108 | -0- | 134 | 1 | 974 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 180 | 3 | | | | | | | | | |
| 08 | 1333 | N | 1248 | -0- | -85 | -0- | 114 | 1 | 970 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 164 | 3 | | | | | | | | | |
| 09 | 1325 | N | 1325 | -0- | -0- | -0- | 137 | 1 | 886 | 2 | N | 136 | 73 | 1 | | | 63 |
| | | | | | | | 152 | 3 | 150 | 9 | | | | | | | |
| 10 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 63 |

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 427 | -0- | 427 | 1406 | 47 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 06 | 1406 | N | -0- | -0- | -1406 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3547 | X | 3547 | -0- | -0- | -0- | 410 | 1 | 3122 | 2 | Y | 14 | | | | | 71 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 4337 | X | 4337 | -0- | -0- | -0- | 578 | 1 | 3061 | 2 | Y | -0- | | | | | 71 |
| | | | | | | | 698 | 3 | | | | | | | | | |
| 07 | 4921 | X | 4921 | -0- | -0- | -0- | 510 | 1 | 3730 | 2 | Y | 19 | | | | | 90 |
| | | | | | | | 660 | 3 | 21 | 9 | | | | | | | |
| 08 | 4651 | X | 4651 | -0- | -0- | -0- | 424 | 1 | 3632 | 2 | Y | 2 | | | | | 92 |
| | | | | | | | 593 | 3 | 2 | 9 | | | | | | | |
| 09 | 4745 | X | 4745 | -0- | -0- | -0- | 540 | 1 | 3506 | 2 | Y | 105 | 165 | 1 | | | 32 |
| | | | | | | | 583 | 3 | 116 | 9 | | | | | | | |
| 10 | 4867 | X | NO RPT | -0- | -4867 | -0- | | | | | Y | NO RPT | | | | | 32 |

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 899 | X | 790 | -0- | -109 | -0- | 89 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 06 | 978 | X | 978 | -0- | -0- | -0- | 130 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 159 | 3 | | | | | | | | | |
| 07 | 1029 | X | 1029 | -0- | -0- | -0- | 107 | 1 | 782 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 140 | 3 | | | | | | | | | |
| 08 | 906 | X | 906 | -0- | -0- | -0- | 83 | 1 | 707 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 116 | 3 | | | | | | | | | |
| 09 | 1020 | X | 862 | -0- | -158 | -0- | 101 | 1 | 655 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 106 | 3 | | | | | | | | | |
| 10 | 1023 | X | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | -0- |

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 310 | N | 126 | -0- | -184 | -0- | 5 | 1 | 61 | 2 | Y | 51 | 61 | 1 | | | 7 |
| | | | | | | | 4 | 3 | 56 | 9 | | | | | | | |
| 06 | 300 | N | 149 | -0- | -151 | -0- | 3 | 1 | 55 | 2 | Y | 79 | 68 | 1 | | | 18 |
| | | | | | | | 4 | 3 | 87 | 9 | | | | | | | |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 3 | 1 | 58 | 2 | Y | 84 | 82 | 1 | | | 20 |
| | | | | | | | 3 | 3 | 92 | 9 | | | | | | | |
| *08 | 157 | N | 157 | -0- | -0- | -0- | 3 | 1 | 50 | 2 | Y | 92 | 96 | 1 | | | 16 |
| | | | | | | | 3 | 3 | 101 | 9 | | | | | | | |
| *09 | 170 | N | 170 | -0- | -0- | -0- | 3 | 1 | 53 | 2 | Y | 101 | 101 | 1 | | | 16 |
| | | | | | | | 3 | 3 | 111 | 9 | | | | | | | |
| 10 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 16 |

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5010 | X | 5010 | -0- | -0- | -0- | 224 | 1 | 4343 | 2 | Y | -0- | 42 | 1 | | | -0- |
| | | | | | | | 443 | 3 | | | | | | | | | |
| 06 | 3690 | X | 3690 | -0- | -0- | -0- | 357 | 1 | 2902 | 2 | Y | 113 | 74 | 1 | | | 39 |
| | | | | | | | 307 | 3 | 124 | 9 | | | | | | | |
| 07 | 4544 | X | 4544 | -0- | -0- | -0- | 475 | 1 | 3568 | 2 | Y | 125 | 126 | 1 | | | 38 |
| | | | | | | | 363 | 3 | 138 | 9 | | | | | | | |
| 08 | 4557 | X | 2778 | -0- | -1779 | -0- | 255 | 1 | 2195 | 2 | Y | 65 | 89 | 1 | | | 14 |
| | | | | | | | 256 | 3 | 72 | 9 | | | | | | | |
| 09 | 4484 | X | 4484 | -0- | -0- | -0- | 433 | 1 | 3614 | 2 | Y | 98 | 80 | 1 | | | 32 |
| | | | | | | | 329 | 3 | 108 | 9 | | | | | | | |
| 10 | 4557 | X | NO RPT | -0- | -4557 | -0- | | | | | Y | NO RPT | | | | | 32 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2511 | X | 2028 | -0- | -483 | -0- | 232 | 1 | 1792 | 2 | Y | 4 | | | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 2430 | X | 2055 | -0- | -375 | -0- | 273 | 1 | 1438 | 2 | Y | -0- | | | | | 44 |
| | | | | | | | 344 | 3 | | | | | | | | | |
| 07 | 2874 | X | 2874 | -0- | -0- | -0- | 298 | 1 | 2173 | 2 | Y | 3 | | | | | 47 |
| | | | | | | | 400 | 3 | 3 | 9 | | | | | | | |
| 08 | 2015 | X | 1606 | -0- | -409 | -0- | 146 | 1 | 1248 | 2 | Y | -0- | | | | | 47 |
| | | | | | | | 212 | 3 | | | | | | | | | |
| 09 | 2662 | X | 2662 | -0- | -0- | -0- | 310 | 1 | 2006 | 2 | Y | -0- | 3 | 3 | | | 44 |
| | | | | | | | 346 | 3 | | | | | | | | | |
| 10 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 44 |

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 93 | N | 43 | -0- | -50 | -0- | 3 | 2 | 40 | 9 | N | 36 | 129 | 1 | | | 64 |
| 06 | 60 | N | 1 | -0- | -59 | -0- | 1 | 2 | | | N | -0- | | | | | 64 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 64 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 09 | T. A. | | 38 | -0- | 38 | 38 | 4 | 1 | 29 | 2 | N | -0- | | | | | 64 |
| | | | | | | | 5 | 3 | | | | | | | | | |
| 10 | T. A. | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | 64 |

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7602 | X | 7602 | -0- | -0- | -0- | 534 | 1 | 6269 | 2 | Y | 115 | 121 | 1 | | | 23 |
| | | | | | | | 672 | 3 | 127 | 9 | | | | | | | |
| 06 | 7113 | X | 7113 | -0- | -0- | -0- | 371 | 1 | 6008 | 2 | Y | 101 | 89 | 1 | | | 35 |
| | | | | | | | 623 | 3 | 111 | 9 | | | | | | | |
| 07 | 7868 | X | 7868 | -0- | -0- | -0- | 343 | 1 | 6545 | 2 | Y | 310 | 251 | 1 | | | 94 |
| | | | | | | | 639 | 3 | 341 | 9 | | | | | | | |
| 08 | 7453 | X | 7453 | -0- | -0- | -0- | 325 | 1 | 6151 | 2 | Y | 252 | 292 | 1 | | | 54 |
| | | | | | | | 700 | 3 | 277 | 9 | | | | | | | |
| 09 | 7387 | X | 7387 | -0- | -0- | -0- | 324 | 1 | 6242 | 2 | Y | 232 | 211 | 1 | | | 75 |
| | | | | | | | 566 | 3 | 255 | 9 | | | | | | | |
| 10 | 5239 | X | NO RPT | -0- | -5239 | -0- | | | | | Y | NO RPT | | | | | 75 |

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1190 | -0- | -1910 | 325 | 962 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 06 | 1980 | N | 197 | -0- | -1783 | -0- | 28 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 18 | 3 | | | | | | | | | |
| 07 | 1674 | N | 138 | -0- | -1536 | -0- | 15 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 11 | 3 | | | | | | | | | |
| 08 | 558 | N | 17 | -0- | -541 | -0- | 2 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 3 | | | | | | | | | |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 3 | | | | | | | | | |
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1796 | X | 1796 | -0- | -0- | -0- | 228 | 1 | 1536 | 2 | N | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 2822 | X | 2822 | -0- | -0- | -0- | 377 | 1 | 2000 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 445 | 3 | | | | | | | | | |
| 07 | 6076 | X | 6076 | -0- | -0- | -0- | 622 | 1 | 4568 | 2 | N | 92 | | | | | 92 |
| | | | | | | | 785 | 3 | 101 | 9 | | | | | | | |
| 08 | 5709 | X | 5709 | -0- | -0- | -0- | 522 | 1 | 4477 | 2 | N | -0- | | | | | 92 |
| | | | | | | | 710 | 3 | | | | | | | | | |
| 09 | 6130 | X | 6130 | -0- | -0- | -0- | 699 | 1 | 4542 | 2 | N | 140 | | | | | 232 |
| | | | | | | | 735 | 3 | 154 | 9 | | | | | | | |
| 10 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | N | NO RPT | | | | | 232 |

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1969 | -0- | -1131 | 545 | 128 | 1 | 1495 | 2 | Y | 166 | 174 | 1 | | | 33 |
| | | | | | | | 163 | 3 | 183 | 9 | | | | | | | |
| 06 | 2435 | N | 1890 | -0- | -545 | -0- | 91 | 1 | 1472 | 2 | Y | 155 | 134 | 1 | | | 54 |
| | | | | | | | 156 | 3 | 171 | 9 | | | | | | | |
| 07 | 2188 | N | 2188 | -0- | -0- | -0- | 92 | 1 | 1746 | 2 | Y | 161 | 166 | 1 | | | 49 |
| | | | | | | | 173 | 3 | 177 | 9 | | | | | | | |
| 08 | 1962 | N | 1962 | -0- | -0- | -0- | 83 | 1 | 1561 | 2 | Y | 125 | 147 | 1 | | | 27 |
| | | | | | | | 180 | 3 | 138 | 9 | | | | | | | |
| 09 | 2073 | N | 2073 | -0- | -0- | -0- | 88 | 1 | 1698 | 2 | Y | 123 | 110 | 1 | | | 40 |
| | | | | | | | 152 | 3 | 135 | 9 | | | | | | | |
| 10 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 40 |

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | Y | NO RPT | | | | | -0- |

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 2737 | -0- | -363 | 7334 | 115 | 1 | 2228 | 2 | Y | 159 | 165 | 1 | | | 31 |
| | | | | | | | 219 | 3 | 175 | 9 | | | | | | | |
| 06 | 3000 | N | 2260 | -0- | -740 | 6594 | 214 | 1 | 1740 | 2 | Y | 115 | 106 | 1 | | | 40 |
| | | | | | | | 179 | 3 | 127 | 9 | | | | | | | |
| 07 | 3100 | N | 2243 | -0- | -857 | 5737 | 230 | 1 | 1731 | 2 | Y | 101 | 110 | 1 | | | 31 |
| | | | | | | | 171 | 3 | 111 | 9 | | | | | | | |
| 08 | 3100 | N | 2503 | -0- | -597 | 5140 | 226 | 1 | 1949 | 2 | Y | 97 | 107 | 1 | | | 21 |
| | | | | | | | 221 | 3 | 107 | 9 | | | | | | | |
| 09 | 3000 | N | 2547 | -0- | -453 | 4687 | 242 | 1 | 2024 | 2 | Y | 92 | 83 | 1 | | | 30 |
| | | | | | | | 180 | 3 | 101 | 9 | | | | | | | |
| 10 | 2232 | N | NO RPT | -0- | -2232 | 2455 | | | | | Y | NO RPT | | | | | 30 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3749 | X | 3749 | -0- | -0- | -0- | 249 | 1 | 2926 | 2 | Y | 233 | 241 | 1 | | | 46 |
| | | | | | | | 318 | 3 | 256 | 9 | | | | | | | |
| 06 | 3480 | X | 3184 | -0- | -296 | -0- | 158 | 1 | 2552 | 2 | Y | 187 | 168 | 1 | | | 65 |
| | | | | | | | 268 | 3 | 206 | 9 | | | | | | | |
| 07 | 3596 | X | 3250 | -0- | -346 | -0- | 140 | 1 | 2659 | 2 | Y | 171 | 184 | 1 | | | 52 |
| | | | | | | | 263 | 3 | 188 | 9 | | | | | | | |
| 08 | 3410 | X | 3397 | -0- | -13 | -0- | 146 | 1 | 2754 | 2 | Y | 154 | 173 | 1 | | | 33 |
| | | | | | | | 328 | 3 | 169 | 9 | | | | | | | |
| 09 | 3365 | X | 3365 | -0- | -0- | -0- | 146 | 1 | 2805 | 2 | Y | 142 | 129 | 1 | | | 46 |
| | | | | | | | 258 | 3 | 156 | 9 | | | | | | | |
| 10 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | 46 |

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4464 | X | 4464 | -0- | -0- | -0- | 187 | 1 | 3663 | 2 | Y | 248 | 262 | 1 | | | 49 |
| | | | | | | | 341 | 3 | 273 | 9 | | | | | | | |
| 06 | 4309 | X | 4309 | -0- | -0- | -0- | 421 | 1 | 3465 | 2 | Y | 93 | 110 | 1 | | | 32 |
| | | | | | | | 321 | 3 | 102 | 9 | | | | | | | |
| 07 | 4607 | X | 4607 | -0- | -0- | -0- | 486 | 1 | 3699 | 2 | Y | 89 | 94 | 1 | | | 27 |
| | | | | | | | 324 | 3 | 98 | 9 | | | | | | | |
| 08 | 4471 | X | 4471 | -0- | -0- | -0- | 414 | 1 | 3612 | 2 | Y | 74 | 85 | 1 | | | 16 |
| | | | | | | | 364 | 3 | 81 | 9 | | | | | | | |
| 09 | 4443 | X | 4443 | -0- | -0- | -0- | 432 | 1 | 3641 | 2 | Y | 68 | 62 | 1 | | | 22 |
| | | | | | | | 295 | 3 | 75 | 9 | | | | | | | |
| 10 | 4216 | X | NO RPT | -0- | -4216 | -0- | | | | | Y | NO RPT | | | | | 22 |

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 983 | N | 983 | -0- | -0- | -0- | 44 | 1 | 850 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 89 | 3 | | | | | | | | | |
| 06 | 938 | N | 938 | -0- | -0- | -0- | 94 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 84 | 3 | | | | | | | | | |
| 07 | 1029 | N | 1029 | -0- | -0- | -0- | 111 | 1 | 830 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 88 | 3 | | | | | | | | | |
| 08 | 1101 | N | 1101 | -0- | -0- | -0- | 104 | 1 | 889 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 108 | 3 | | | | | | | | | |
| 09 | 1025 | N | 1025 | -0- | -0- | -0- | 101 | 1 | 844 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 80 | 3 | | | | | | | | | |
| 10 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 1684 | -0- | -1416 | 1209 | 120 | 1 | 1416 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 148 | 3 | | | | | | | | | |
| 06 | 2787 | N | 1578 | -0- | -1209 | -0- | 82 | 1 | 1328 | 2 | Y | 32 | 21 | 1 | | | 11 |
| | | | | | | | 133 | 3 | 35 | 9 | | | | | | | |
| 07 | 2100 | N | 2100 | -0- | -0- | -0- | 96 | 1 | 1831 | 2 | Y | -0- | | | | | 11 |
| | | | | | | | 173 | 3 | | | | | | | | | |
| 08 | 1487 | N | 1487 | -0- | -0- | -0- | 67 | 1 | 1278 | 2 | Y | -0- | | | | | 11 |
| | | | | | | | 142 | 3 | | | | | | | | | |
| 09 | 1387 | N | 1387 | -0- | -0- | -0- | 63 | 1 | 1219 | 2 | Y | -0- | | | | | 11 |
| | | | | | | | 105 | 3 | | | | | | | | | |
| 10 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | 11 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 3206 | -0- | 3206 | 23967 | 366 | 1 | 2821 | 2 | N | 17 | | | | | 58 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 27927 | X | 3960 | -0- | -23967 | -0- | 527 | 1 | 2784 | 2 | N | -0- | | | | | 58 |
| | | | | | | | 649 | 3 | | | | | | | | | |
| 07 | 4285 | X | 4285 | -0- | -0- | -0- | 444 | 1 | 3243 | 2 | N | 15 | | | | | 73 |
| | | | | | | | 581 | 3 | 17 | 9 | | | | | | | |
| 08 | 4003 | X | 4003 | -0- | -0- | -0- | 364 | 1 | 3112 | 2 | N | 10 | | | | | 83 |
| | | | | | | | 516 | 3 | 11 | 9 | | | | | | | |
| 09 | 4140 | X | 4030 | -0- | -110 | -0- | 463 | 1 | 3005 | 2 | N | 51 | | | | | 134 |
| | | | | | | | 506 | 3 | 56 | 9 | | | | | | | |
| 10 | 4278 | X | NO RPT | -0- | -4278 | -0- | | | | | N | NO RPT | | | | | 134 |

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 3366 | -0- | 3366 | 34074 | 957 | 1 | 2409 | 2 | N | -0- | | | | | 76 |
| 06 | 37305 | X | 3231 | -0- | -34074 | -0- | 429 | 1 | 2269 | 2 | N | -0- | | | | | 76 |
| | | | | | | | 533 | 3 | | | | | | | | | |
| 07 | 3401 | X | 3401 | -0- | -0- | -0- | 352 | 1 | 2576 | 2 | N | 7 | | | | | 83 |
| | | | | | | | 465 | 3 | 8 | 9 | | | | | | | |
| 08 | 3445 | X | 3445 | -0- | -0- | -0- | 314 | 1 | 2682 | 2 | N | 3 | | | | | 86 |
| | | | | | | | 446 | 3 | 3 | 9 | | | | | | | |
| 09 | 3270 | X | 3270 | -0- | -0- | -0- | 381 | 1 | 2471 | 2 | N | -0- | 61 | 3 | | | 25 |
| | | | | | | | 418 | 3 | | | | | | | | | |
| 10 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | N | NO RPT | | | | | 25 |

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 26 | -0- | 26 | 113 | 3 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 06 | 113 | N | -0- | -0- | -113 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2945 | X | 2576 | -0- | -369 | -0- | 407 | 1 | 2169 | 2 | Y | -0- | | | | | 143 |
| 06 | 2520 | X | -0- | -0- | -2520 | -0- | | | | | Y | -0- | | | | | 143 |
| 07 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | Y | -0- | | | | | 143 |
| 08 | 2573 | N | -0- | -0- | -2573 | -0- | | | | | Y | -0- | | | | | 143 |
| 09 | 2520 | X | -0- | -0- | -2520 | -0- | | | | | Y | -0- | | | | | 143 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 143 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2914 | X | 2866 | -0- | -48 | -0- | 453 | 1 | 2413 | 2 | Y | -0- | 41 | 1 | | | 24 |
| 06 | 3969 | X | 3969 | -0- | -0- | -0- | 532 | 1 | 2833 | 2 | Y | -0- | | | | | 24 |
| | | | | | | | 604 | 3 | | | | | | | | | |
| 07 | 3162 | X | 2858 | -0- | -304 | -0- | 298 | 1 | 2192 | 2 | Y | 5 | | | | | 29 |
| | | | | | | | 362 | 3 | 6 | 9 | | | | | | | |
| 08 | 2573 | X | 2531 | -0- | -42 | -0- | 231 | 1 | 1988 | 2 | Y | 7 | | | | | 36 |
| | | | | | | | 304 | 3 | 8 | 9 | | | | | | | |
| 09 | 5321 | X | 5321 | -0- | -0- | -0- | 622 | 1 | 4052 | 2 | Y | 12 | | | | | 48 |
| | | | | | | | 634 | 3 | 13 | 9 | | | | | | | |
| 10 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | Y | NO RPT | | | | | 48 |

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 4377 | -0- | 4377 | 36814 | 690 | 1 | 3677 | 2 | N | 9 | 99 | 1 | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 42795 | X | 5981 | -0- | -36814 | -0- | 850 | 1 | 4713 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 418 | 3 | | | | | | | | | |
| 07 | 4656 | X | 4656 | -0- | -0- | -0- | 502 | 1 | 3858 | 2 | N | 3 | | | | | 28 |
| | | | | | | | 293 | 3 | 3 | 9 | | | | | | | |
| 08 | 6014 | X | 4174 | -0- | -1840 | -0- | 391 | 1 | 3527 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 254 | 3 | 2 | 9 | | | | | | | |
| 09 | 6270 | X | 3935 | -0- | -2335 | -0- | 472 | 1 | 3183 | 2 | N | 22 | | | | | 52 |
| | | | | | | | 256 | 3 | 24 | 9 | | | | | | | |
| 10 | 6169 | X | NO RPT | -0- | -6169 | -0- | | | | | N | NO RPT | | | | | 52 |

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 12029 | X | 12029 | -0- | -0- | -0- | 1900 | 1 | 10129 | 2 | Y | -0- | | | | | 18 |
| 06 | 10009 | X | 10009 | -0- | -0- | -0- | 1424 | 1 | 7895 | 2 | Y | -0- | | | | | 18 |
| | | | | | | | 690 | 3 | | | | | | | | | |
| 07 | 11563 | X | 11122 | -0- | -441 | -0- | 1199 | 1 | 9229 | 2 | Y | -0- | | | | | 18 |
| | | | | | | | 693 | 3 | | | | | | | | | |
| 08 | 11470 | X | 11073 | -0- | -397 | -0- | 1039 | 1 | 9367 | 2 | Y | -0- | | | | | 18 |
| | | | | | | | 667 | 3 | | | | | | | | | |
| 09 | 11100 | X | 7611 | -0- | -3489 | -0- | 919 | 1 | 6197 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 494 | 3 | 1 | 9 | | | | | | | |
| 10 | 11470 | X | NO RPT | -0- | -11470 | -0- | | | | | Y | NO RPT | | | | | 19 |

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8432 | X | 7869 | -0- | -563 | -0- | 1243 | 1 | 6626 | 2 | Y | -0- | | | | | 10 |
| 06 | 8160 | X | 7000 | -0- | -1160 | -0- | 930 | 1 | 4915 | 2 | Y | -0- | | | | | 10 |
| | | | | | | | 1155 | 3 | | | | | | | | | |
| 07 | 8432 | X | 7879 | -0- | -553 | -0- | 817 | 1 | 5969 | 2 | Y | 12 | | | | | 22 |
| | | | | | | | 1080 | 3 | 13 | 9 | | | | | | | |
| 08 | 8153 | X | 7866 | -0- | -287 | -0- | 817 | 1 | 5969 | 2 | Y | -0- | | | | | 22 |
| | | | | | | | 1080 | 3 | | | | | | | | | |
| 09 | 7890 | X | 7280 | -0- | -610 | -0- | 849 | 1 | 5499 | 2 | Y | -0- | 22 | 3 | | | -0- |
| | | | | | | | 932 | 3 | | | | | | | | | |
| 10 | 7874 | X | NO RPT | -0- | -7874 | -0- | | | | | Y | NO RPT | | | | | -0- |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 20591 | X | 20591 | -0- | -0- | -0- | 1470 | 1 | 17228 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1893 | 3 | | | | | | | | | |
| 06 | 19020 | X | 18670 | -0- | -350 | -0- | 988 | 1 | 15982 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1699 | 3 | 1 | 9 | | | | | | | |
| 07 | 19654 | X | 18760 | -0- | -894 | -0- | 855 | 1 | 16274 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1631 | 3 | | | | | | | | | |
| 08 | 18140 | X | 18140 | -0- | -0- | -0- | 822 | 1 | 15521 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1797 | 3 | | | | | | | | | |
| 09 | 18242 | X | 18242 | -0- | -0- | -0- | 828 | 1 | 15977 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1437 | 3 | | | | | | | | | |
| 10 | 17298 | X | NO RPT | -0- | -17298 | -0- | | | | | Y | NO RPT | | | | | -0- |

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1488 | X | 1327 | -0- | -161 | -0- | 209 | 1 | 1118 | 2 | Y | -0- | | | | | -0- |
| 06 | 1440 | X | 1083 | -0- | -357 | -0- | 154 | 1 | 851 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 78 | 3 | | | | | | | | | |
| 07 | 1177 | X | 1177 | -0- | -0- | -0- | 127 | 1 | 974 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 76 | 3 | | | | | | | | | |
| 08 | 1333 | X | 1069 | -0- | -264 | -0- | 100 | 1 | 902 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 67 | 3 | | | | | | | | | |
| 09 | 1290 | X | 966 | -0- | -324 | -0- | 116 | 1 | 784 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 65 | 3 | 1 | 9 | | | | | | | |
| 10 | 1333 | X | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | 1 |

FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1240 | X | 996 | -0- | -244 | -0- | 993 | 2 | 3 | 9 | Y | 3 | | | | | 60 |
| 06 | 1210 | X | 1210 | -0- | -0- | -0- | 1210 | 2 | | | Y | -0- | | | | | 60 |
| 07 | 1240 | X | 917 | -0- | -323 | -0- | 914 | 2 | 3 | 9 | Y | 3 | | | | | 63 |
| 08 | 1209 | X | 1128 | -0- | -81 | -0- | 1128 | 2 | | | Y | -0- | | | | | 63 |
| 09 | 1215 | X | 1215 | -0- | -0- | -0- | 1213 | 2 | 2 | 9 | Y | 2 | | | | | 65 |
| 10 | 1240 | X | 1181 | -0- | -59 | -0- | 1181 | 2 | | | Y | -0- | | | | | 65 |

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1389 | N | 1389 | -0- | -0- | -0- | 1387 | 2 | 2 | 9 | Y | 2 | | | | | 27 |
| 06 | 1230 | N | 1205 | -0- | -25 | -0- | 1205 | 2 | | | Y | -0- | | | | | 27 |
| 07 | 1626 | N | 1626 | -0- | -0- | -0- | 1624 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 08 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 2 | | | Y | -0- | | | | | 29 |
| 09 | 1724 | N | 1724 | -0- | -0- | -0- | 1723 | 2 | 1 | 9 | Y | 1 | | | | | 30 |
| 10 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 2 | | | Y | -0- | | | | | 30 |

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2453 | N | 2453 | -0- | -0- | -0- | 2451 | 2 | 2 | 9 | Y | 2 | | | | | 81 |
| 06 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 2 | | | Y | -0- | | | | | 81 |
| 07 | 2232 | N | 1478 | -0- | -754 | -0- | 1476 | 2 | 2 | 9 | Y | 2 | | | | | 83 |
| 08 | 2449 | X | 868 | -0- | -1581 | -0- | 867 | 2 | 1 | 9 | Y | 1 | | | | | 84 |
| 09 | 2370 | X | 1039 | -0- | -1331 | -0- | 1039 | 2 | | | Y | -0- | | | | | 84 |
| 10 | 2449 | X | 915 | -0- | -1534 | -0- | 915 | 2 | | | Y | -0- | | | | | 84 |

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1209 | N | 1163 | -0- | -46 | -0- | 1161 | 2 | 2 | 9 | Y | 2 | | | | | 40 |
| 06 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 2 | | | Y | -0- | | | | | 40 |
| 07 | 1271 | N | 1235 | -0- | -36 | -0- | 1233 | 2 | 2 | 9 | Y | 2 | | | | | 42 |
| 08 | 1237 | N | 1237 | -0- | -0- | -0- | 1236 | 2 | 1 | 9 | Y | 1 | | | | | 43 |
| 09 | 1265 | N | 1265 | -0- | -0- | -0- | 1264 | 2 | 1 | 9 | Y | 1 | | | | | 44 |
| 10 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 2 | | | Y | -0- | | | | | 44 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | 52 |
| *07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| *08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | Y | -0- | | | | | 104 |
| 06 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | Y | -0- | | | | | 104 |
| *07 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | Y | -0- | | | | | 104 |
| *08 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | Y | -0- | | | | | 104 |
| *09 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | 104 |
| *10 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | Y | -0- | | | | | 104 |

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 3781 | -0- | 3781 | 70144 | 3781 | 2 | | | Y | -0- | | | | | 105 |
| 06 | 70144 | X | -0- | -0- | -70144 | -0- | | | | | Y | -0- | | | | | 105 |
| *07 | 3645 | X | 3645 | -0- | -0- | -0- | 3645 | 2 | | | Y | -0- | | | | | 105 |
| *08 | 3148 | X | 3148 | -0- | -0- | -0- | 3148 | 2 | | | Y | -0- | | | | | 105 |
| *09 | 3713 | X | 3713 | -0- | -0- | -0- | 3713 | 2 | | | Y | -0- | | | | | 105 |
| *10 | 3487 | X | 3487 | -0- | -0- | -0- | 3487 | 2 | | | Y | -0- | | | | | 105 |

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | 2061 | | | | | Y | -0- | | | | | 1 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 2061 | | | | | Y | -0- | | | | | 1 |
| *07 | 14B2 EXT | | -0- | -0- | -0- | 2061 | | | | | Y | -0- | | | | | 1 |
| *08 | 14B2 EXT | | -0- | -0- | -0- | 2061 | | | | | Y | -0- | | | | | 1 |
| *09 | 14B2 EXT | | -0- | -0- | -0- | 2061 | | | | | Y | -0- | | | | | 1 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | 2061 | | | | | Y | -0- | | | | | 1 |

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 106 |
| 06 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | 106 |
| 07 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 106 |
| 08 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 106 |
| *09 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 106 |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 106 |

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | 167 |
| 06 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | 167 |
| 07 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 2 | | | N | -0- | | | | | 167 |
| 08 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 2 | | | N | -0- | | | | | 167 |
| *09 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | 167 |
| 10 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | 167 |

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 126 | N | 126 | -0- | -0- | -0- | 6<br>5 | 1<br>3 | 115 | 2 | N | -0- | | | | | -0- |
| 06 | 150 | N | 53 | -0- | -97 | -0- | 5<br>3 | 1<br>3 | 45 | 2 | N | -0- | | | | | -0- |
| 07 | 199 | N | 199 | -0- | -0- | -0- | 21<br>7 | 1<br>3 | 171 | 2 | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 6<br>3 | 1<br>3 | 59 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

WORD, N. (6990) 98768 308 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
AIRPORT WELL #: 1 RRCID -> 294276 COMPL. DATE 03/03/2023 TOTAL DEPTH 8001 PERF. 6725 - 6734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DELQ PR | | 48942 | -0- | 48942 | 156638 | 46357 | 2 | 1992 | 3 | N | 539 | 550 | 1 | | | 180 |
| | | | | | | | 593 | 9 | | | | | | | | | |
| 06 | 47550 | | 42611 | -0- | -4939 | 151699 | 40552 | 2 | 1634 | 3 | N | 386 | 501 | 1 | | | 65 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 07 | 49135 | | 17134 | -0- | -32001 | 119698 | 16418 | 2 | 534 | 3 | N | 165 | 157 | 1 | | | 73 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 08 | 49135 | | 11929 | -0- | -37206 | 82492 | 11355 | 2 | 464 | 3 | N | 100 | | | | | 173 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 09 | 47550 | | 7136 | -0- | -40414 | 42078 | 6803 | 2 | 270 | 3 | N | 57 | 176 | 1 | | | 54 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 48949 | # | NO RPT | -0- | -48949 | -0- | | | | | N | NO RPT | | | | | 54 |

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 798 | N | 798 | -0- | -0- | -0- | 57 | 1 | 705 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 36 | 3 | | | | | | | | | |
| 06 | 750 | N | 634 | -0- | -116 | -0- | 34 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 27 | 3 | | | | | | | | | |
| 07 | 619 | N | 619 | -0- | -0- | -0- | 28 | 1 | 569 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 22 | 3 | | | | | | | | | |
| 08 | 653 | N | 653 | -0- | -0- | -0- | 30 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 28 | 3 | | | | | | | | | |
| 09 | 630 | N | 524 | -0- | -106 | -0- | 24 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 3 | | | | | | | | | |
| 10 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | -0- |

CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 3157 | -0- | 3157 | 21221 | 598 | 1 | 2559 | 2 | N | -0- | | | | | -0- |
| 06 | 25778 | X | 4557 | -0- | -21221 | -0- | 649 | 1 | 3604 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 304 | 3 | | | | | | | | | |
| 07 | 5265 | X | 5265 | -0- | -0- | -0- | 568 | 1 | 4379 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 318 | 3 | | | | | | | | | |
| 08 | 4333 | X | 4333 | -0- | -0- | -0- | 407 | 1 | 3673 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 253 | 3 | | | | | | | | | |
| 09 | 4800 | X | 3991 | -0- | -809 | -0- | 482 | 1 | 3256 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 253 | 3 | | | | | | | | | |
| 10 | 5270 | X | NO RPT | -0- | -5270 | -0- | | | | | N | NO RPT | | | | | -0- |

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 15975 X | 15975 | -0- | -0- | -0- | 1661 | 1 | 14258 | 2 | N | 51 | 51 | 1 | | | -0- |
| | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 16320 X | 15676 | -0- | -644 | -0- | 2232 | 1 | 12381 | 2 | N | -0- | | | | | -0- |
| | | | | | | 1063 | 3 | | | | | | | | | |
| 07 | 17515 X | 13732 | -0- | -3783 | -0- | 1482 | 1 | 11408 | 2 | N | -0- | | | | | -0- |
| | | | | | | 842 | 3 | | | | | | | | | |
| 08 | 16430 X | 6168 | -0- | -10262 | -0- | 579 | 1 | 5223 | 2 | N | -0- | | | | | -0- |
| | | | | | | 366 | 3 | | | | | | | | | |
| 09 | 15900 X | 218 | -0- | -15682 | -0- | 8 | 1 | 55 | 2 | N | 136 | 73 | 1 | | | 63 |
| | | | | | | 5 | 3 | 150 | 9 | | | | | | | |
| 10 | 16213 X | NO RPT | -0- | -16213 | -0- | | | | | N | NO RPT | | | | | 63 |

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3 | # | -0- | -0- | -3 | -0- | | | N | -0- | | | 32 |
| 06 | 3 | # | -0- | -0- | -3 | -0- | | | N | -0- | | | 32 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 74 |

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 100 |

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 24 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 24 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 24 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 24 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 24 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 24 |

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| *10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

PLUGGED AND ABANDONED_____ 05/15/2023 - WELL PLUGGED 05/15/23

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10509 X | 8630 | -0- | -1879 | -0- | 221 | 1 | 8409 | 2 | N | -0- | | | | | -0- |
| 06 | 9210 X | 6561 | -0- | -2649 | -0- | 172 | 1 | 6389 | 2 | N | -0- | | | | | -0- |
| 07 | 9889 X | 8286 | -0- | -1603 | -0- | 182 | 1 | 8104 | 2 | N | -0- | | | | | -0- |
| 08 | 9889 X | 7554 | -0- | -2335 | -0- | 171 | 1 | 7383 | 2 | N | -0- | | | | | -0- |
| 09 | 8880 X | 8257 | -0- | -623 | -0- | 173 | 1 | 8084 | 2 | N | -0- | | | | | -0- |
| 10 | 8618 X | NO RPT | -0- | -8618 | -0- | | | | | N | NO RPT | | | | | -0- |

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3627 X | 2584 | -0- | -1043 | -0- | 66 | 1 | 2518 | 2 | N | -0- | | | | | -0- |
| 06 | 3510 X | 1909 | -0- | -1601 | -0- | 50 | 1 | 1859 | 2 | N | -0- | | | | | -0- |
| 07 | 3255 X | 2532 | -0- | -723 | -0- | 56 | 1 | 2476 | 2 | N | -0- | | | | | -0- |
| 08 | 3224 X | 2142 | -0- | -1082 | -0- | 48 | 1 | 2094 | 2 | N | -0- | | | | | -0- |
| 09 | 3360 X | 3360 | -0- | -0- | -0- | 70 | 1 | 3290 | 2 | N | -0- | | | | | -0- |
| 10 | 2573 X | NO RPT | -0- | -2573 | -0- | | | | | N | NO RPT | | | | | -0- |

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10106 X | 6904 | -0- | -3202 | -0- | 177 | 1 | 6727 | 2 | N | -0- | | | | | -0- |
| 06 | 10860 X | 7152 | -0- | -3708 | -0- | 188 | 1 | 6964 | 2 | N | -0- | | | | | -0- |
| 07 | 11470 X | 10698 | -0- | -772 | -0- | 235 | 1 | 10463 | 2 | N | -0- | | | | | -0- |
| 08 | 11470 X | 8391 | -0- | -3079 | -0- | 190 | 1 | 8201 | 2 | N | -0- | | | | | -0- |
| 09 | 11100 X | 11022 | -0- | -78 | -0- | 231 | 1 | 10791 | 2 | N | -0- | | | | | -0- |
| 10 | 10695 X | NO RPT | -0- | -10695 | -0- | | | | | N | NO RPT | | | | | -0- |

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 84 N | 84 | -0- | -0- | -0- | 2 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 06 | 317 N | 317 | -0- | -0- | -0- | 8 | 1 | 309 | 2 | N | -0- | | | | | -0- |
| 07 | 225 N | 225 | -0- | -0- | -0- | 5 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 08 | 337 N | 337 | -0- | -0- | -0- | 8 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 09 | 281 N | 281 | -0- | -0- | -0- | 6 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 10 | 124 N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10943 | X | -0- | -0- | -10943 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1909 | X | 1909 | -0- | -0- | -0- | 50 | 1 | 1859 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1920 | X | -0- | -0- | -1920 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1984 | X | NO RPT | -0- | -1984 | -0- | | | | | N | NO RPT | | | | | -0- |

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 420 | N | 420 | -0- | -0- | -0- | 11 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 7 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 07 | 527 | N | 317 | -0- | -210 | -0- | 7 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| 08 | 3100 | N | 5922 | -0- | 2822 | 2822 | 134 | 1 | 5788 | 2 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 434 | -0- | -2566 | 256 | 9 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 9114 | X | 8320 | -0- | -794 | -0- | 213 | 1 | 8107 | 2 | N | -0- | | | | | -0- |
| 06 | 8820 | X | 7506 | -0- | -1314 | -0- | 197 | 1 | 7309 | 2 | N | -0- | | | | | -0- |
| 07 | 9021 | X | 8983 | -0- | -38 | -0- | 198 | 1 | 8785 | 2 | N | -0- | | | | | -0- |
| 08 | 9021 | X | 3562 | -0- | -5459 | -0- | 81 | 1 | 3481 | 2 | N | -0- | | | | | -0- |
| 09 | 8040 | X | 5350 | -0- | -2690 | -0- | 112 | 1 | 5238 | 2 | N | -0- | | | | | -0- |
| 10 | 8990 | X | NO RPT | -0- | -8990 | -0- | | | | | N | NO RPT | | | | | -0- |

OLIPDP II, LLC 100467
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 22283 | X | 22283 | -0- | -0- | -0- | 31 | 1 | 22252 | 2 | N | -0- | | | | | -0- |
| 06 | 19443 | X | 19443 | -0- | -0- | -0- | 30 | 1 | 19413 | 2 | N | -0- | | | | | -0- |
| 07 | 13673 | X | 13673 | -0- | -0- | -0- | 31 | 1 | 13642 | 2 | N | -0- | | | | | -0- |
| 08 | 22289 | X | 7324 | -0- | -14965 | -0- | 31 | 1 | 7293 | 2 | N | -0- | | | | | -0- |
| 09 | 21570 | X | 5020 | -0- | -16550 | -0- | 30 | 1 | 4990 | 2 | N | -0- | | | | | -0- |
| 10 | 22289 | X | 4637 | -0- | -17652 | -0- | 31 | 1 | 4606 | 2 | N | -0- | | | | | -0- |

CAPITAL STAR OIL & GAS, INC. 130426
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DLQ G-10 | | 10087 | -0- | 10087 | 79234 | 3692 | 1 | 6395 | 2 | N | -0- | | | | | 48 |
| 06 | 90153 | X | 10919 | -0- | -79234 | -0- | 814 | 1 | 7727 | 2 | N | 8 | | | | | 56 |
| | | | | | | | 2369 | 3 | 9 | 9 | | | | | | | |
| 07 | 11912 | X | 11912 | -0- | -0- | -0- | 308 | 1 | 6889 | 2 | N | 8 | | | | | 64 |
| | | | | | | | 4706 | 3 | 9 | 9 | | | | | | | |
| 08 | 10571 | X | 9238 | -0- | -1333 | -0- | 273 | 1 | 7817 | 2 | N | 8 | | | | | 72 |
| | | | | | | | 1139 | 3 | 9 | 9 | | | | | | | |
| 09 | 10920 | X | 6353 | -0- | -4567 | -0- | 150 | 1 | 5389 | 2 | N | -0- | 25 | 3 | | | 47 |
| | | | | | | | 814 | 3 | | | | | | | | | |
| 10 | 11904 | X | NO RPT | -0- | -11904 | -0- | | | | | N | NO RPT | | | | | 47 |

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7874 | X | 5116 | -0- | -2758 | -0- | 187 | 1 | 4929 | 2 | N | -0- | | | | | 74 |
| 06 | 7620 | X | 4380 | -0- | -3240 | -0- | 209 | 1 | 4171 | 2 | N | -0- | | | | | 74 |
| 07 | 7130 | X | 4558 | -0- | -2572 | -0- | 159 | 1 | 4399 | 2 | N | -0- | | | | | 74 |
| 08 | 7130 | X | 4550 | -0- | -2580 | -0- | 119 | 1 | 4431 | 2 | N | -0- | | | | | 74 |
| 09 | 5070 | X | 4715 | -0- | -355 | -0- | 148 | 1 | 4567 | 2 | N | -0- | | | | | 74 |
| 10 | 5115 | X | 4229 | -0- | -886 | -0- | 167 | 1 | 4062 | 2 | N | -0- | | | | | 74 |

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 340 | N | 340 | -0- | -0- | -0- | 12 | 1 | 328 | 2 | N | -0- | | | | | 30 |
| 06 | 330 | N | 278 | -0- | -52 | -0- | 13 | 1 | 265 | 2 | N | -0- | | | | | 30 |
| 07 | 341 | N | 305 | -0- | -36 | -0- | 11 | 1 | 294 | 2 | N | -0- | | | | | 30 |
| 08 | 341 | N | 288 | -0- | -53 | -0- | 8 | 1 | 280 | 2 | N | -0- | | | | | 30 |
| 09 | 270 | N | 235 | -0- | -35 | -0- | 7 | 1 | 228 | 2 | N | -0- | | | | | 30 |
| 10 | 310 | N | 239 | -0- | -71 | -0- | 9 | 1 | 230 | 2 | N | -0- | | | | | 30 |

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8173 | X | 8173 | -0- | -0- | -0- | 299 | 1 | 7874 | 2 | N | -0- | | | | | 67 |
| 06 | 6622 | X | 6622 | -0- | -0- | -0- | 316 | 1 | 6306 | 2 | N | -0- | | | | | 67 |
| 07 | 5270 | X | 4588 | -0- | -682 | -0- | 160 | 1 | 4428 | 2 | N | -0- | | | | | 67 |
| 08 | 6686 | X | 6686 | -0- | -0- | -0- | 174 | 1 | 6512 | 2 | N | -0- | | | | | 67 |
| 09 | 5994 | X | 5994 | -0- | -0- | -0- | 188 | 1 | 5806 | 2 | N | -0- | | | | | 67 |
| 10 | 5270 | X | 4685 | -0- | -585 | -0- | 185 | 1 | 4500 | 2 | N | -0- | | | | | 67 |

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 10872 | X | 10872 | -0- | -0- | -0- | 398 | 1 | 10474 | 2 | N | -0- | | | | | 20 |
| 06 | 8049 | X | 8049 | -0- | -0- | -0- | 385 | 1 | 7664 | 2 | N | -0- | | | | | 20 |
| 07 | 10227 | X | 10227 | -0- | -0- | -0- | 357 | 1 | 9870 | 2 | N | -0- | | | | | 20 |
| 08 | 9324 | X | 9324 | -0- | -0- | -0- | 243 | 1 | 9081 | 2 | N | -0- | | | | | 20 |
| 09 | 8833 | X | 8833 | -0- | -0- | -0- | 278 | 1 | 8555 | 2 | N | -0- | | | | | 20 |
| 10 | 9203 | X | 9203 | -0- | -0- | -0- | 363 | 1 | 8840 | 2 | N | -0- | | | | | 20 |

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | 89 | | | | | N | -0- | | | | | 110 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 89 | | | | | N | -0- | | | | | 110 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 89 | | | | | N | -0- | | | | | 110 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 89 | | | | | N | -0- | | | | | 110 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 89 | | | | | N | -0- | | | | | 110 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 89 | | | | | N | -0- | | | | | 110 |

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3100 | N | 3218 | -0- | 118 | 118 | 2488 | 1 | 730 | 2 | N | -0- | | | | | -0- |
| 06 | 1936 | N | 1818 | -0- | -118 | -0- | 314 | 1 | 1504 | 2 | N | -0- | | | | | -0- |
| 07 | 1886 | N | 1886 | -0- | -0- | -0- | 374 | 1 | 1512 | 2 | N | -0- | | | | | -0- |
| 08 | 2135 | X | 2135 | -0- | -0- | -0- | 422 | 1 | 1713 | 2 | N | -0- | | | | | -0- |
| 09 | 1802 | X | 1802 | -0- | -0- | -0- | 353 | 1 | 1449 | 2 | N | -0- | | | | | -0- |
| 10 | 1612 | X | NO RPT | -0- | -1612 | -0- | | | | | N | NO RPT | | | | | -0- |

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1080 | N | 1080 | -0- | -0- | -0- | 40 | 1 | 1040 | 2 | N | -0- | | | | | 93 |
| 06 | 1193 | N | 1193 | -0- | -0- | -0- | 57 | 1 | 1136 | 2 | N | -0- | | | | | 93 |
| 07 | 1231 | N | 1231 | -0- | -0- | -0- | 43 | 1 | 1188 | 2 | N | -0- | | | | | 93 |
| 08 | 1206 | N | 1206 | -0- | -0- | -0- | 31 | 1 | 1175 | 2 | N | -0- | | | | | 93 |
| 09 | 1200 | N | 925 | -0- | -275 | -0- | 29 | 1 | 892 | 2 | N | 4 | | | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1240 | N | 796 | -0- | -444 | -0- | 31 | 1 | 762 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 93 | N | 58 | -0- | -35 | -0- | 2 | 1 | 56 | 2 | N | -0- | | | | | 102 |
| 06 | 90 | N | 50 | -0- | -40 | -0- | 2 | 1 | 48 | 2 | N | -0- | | | | | 102 |
| 07 | 62 | N | 56 | -0- | -6 | -0- | 2 | 1 | 54 | 2 | N | -0- | | | | | 102 |
| 08 | 62 | N | 57 | -0- | -5 | -0- | 1 | 1 | 56 | 2 | N | -0- | | | | | 102 |
| 09 | 60 | N | 43 | -0- | -17 | -0- | 1 | 1 | 42 | 2 | N | -0- | | | | | 102 |
| 10 | 62 | N | 41 | -0- | -21 | -0- | 2 | 1 | 39 | 2 | N | -0- | | | | | 102 |

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1388 | N | 1388 | -0- | -0- | -0- | 114 | 1 | 1274 | 2 | Y | -0- | | | | | 112 |
| 06 | 450 | N | 165 | -0- | -285 | -0- | 114 | 1 | 51 | 2 | Y | -0- | | | | | 112 |
| 07 | 465 | N | 225 | -0- | -240 | -0- | 114 | 1 | 111 | 2 | Y | -0- | | | | | 112 |
| 08 | 1029 | N | 1029 | -0- | -0- | -0- | 114 | 1 | 915 | 2 | Y | -0- | | | | | 112 |
| 09 | 633 | N | 633 | -0- | -0- | -0- | 114 | 1 | 519 | 2 | Y | -0- | | | | | 112 |
| *10 | 487 | N | 487 | -0- | -0- | -0- | 114 | 1 | 373 | 2 | Y | -0- | | | | | 112 |

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/08/2023 - WELL PLUGGED 06/08/23

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OLIPDP II, LLC 100467
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 111 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX OPERATING LLC 101131
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1240 | N | 1166 | -0- | -74 | -0- | 594 | 1 | 571 | 2 | N | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1161 | N | 1161 | -0- | -0- | -0- | 588 | 1 | 571 | 2 | N | 2 | | | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1250 | -0- | -83 | -0- | 638 | 1 | 612 | 2 | N | -0- | | | | | 95 |
| 08 | 1476 | N | 1476 | -0- | -0- | -0- | 682 | 1 | 794 | 2 | N | -0- | | | | | 95 |
| 09 | 1807 | N | 1807 | -0- | -0- | -0- | 660 | 1 | 1147 | 2 | N | -0- | | | | | 95 |
| *10 | 1294 | N | 1294 | -0- | -0- | -0- | 660 | 1 | 634 | 2 | N | -0- | | | | | 95 |

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SELECT WATER SOLUTIONS, LLC 101691
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 276 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 276 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 276 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 276 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 276 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 276 |

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 108 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 135 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 137 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 137 |

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORKTOWN (7200) //CONT.// 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 4197 | X | 4197 | -0- | -0- | B | -0- | 691 | 2 | 3506 | 3 | N | -0- | | | | -0- |
| 06 | 1963 | X | 1963 | -0- | -0- | B | -0- | 334 | 2 | 1629 | 3 | N | -0- | | | | -0- |
| 07 | 1612 | X | 994 | -0- | -618 | B | -0- | 202 | 2 | 792 | 3 | N | -0- | | | | -0- |
| 08 | 2253 | X | 2253 | -0- | -0- | B | -0- | 441 | 2 | 1812 | 3 | N | -0- | | | | -0- |
| 09 | 2098 | X | 2098 | -0- | -0- | B | -0- | 442 | 2 | 1656 | 3 | N | -0- | | | | -0- |
| 10 | 1612 | X | NO RPT | -0- | -1612 | B | -0- | | | | | N | NO RPT | | | | -0- |

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | 113 | -0- | 113 | B | -17004 | 19 | 2 | 94 | 3 | N | -0- | | | | -0- |
| 06 | 120 | N | 392 | -0- | 272 | B | -16732 | 67 | 2 | 325 | 3 | N | -0- | | | | -0- |
| 07 | 217 | N | 448 | -0- | 231 | B | -16501 | 91 | 2 | 357 | 3 | N | -0- | | | | -0- |
| 08 | 124 | N | 515 | -0- | 391 | B | -16110 | 101 | 2 | 414 | 3 | N | -0- | | | | -0- |
| 09 | 270 | N | 251 | -0- | -19 | B | -16110 | 53 | 2 | 198 | 3 | N | -0- | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -16110 | | | | | N | NO RPT | | | | -0- |

ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 18505 | X | 18505 | -0- | -0- | B | -0- | 3045 | 2 | 15460 | 3 | N | -0- | | | | -0- |
| 06 | 14340 | X | 14340 | -0- | -0- | B | -0- | 2440 | 2 | 11900 | 3 | N | -0- | | | | -0- |
| 07 | 19716 | X | 15667 | -0- | -4049 | B | -0- | 3188 | 2 | 12479 | 3 | N | -0- | | | | -0- |
| 08 | 19716 | X | 18731 | -0- | -985 | B | -0- | 3670 | 2 | 15061 | 3 | N | -0- | | | | -0- |
| 09 | 19080 | X | 16398 | -0- | -2682 | B | -0- | 3455 | 2 | 12943 | 3 | N | -0- | | | | -0- |
| 10 | 18507 | X | NO RPT | -0- | -18507 | B | -0- | | | | | N | NO RPT | | | | -0- |

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 200 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 200 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 200 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 200 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 200 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 200 | | | | | N | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 50 | X | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 17 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 14 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 50 | X | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 17 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 14 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 50 | X | 50 | -0- | -0- | B | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | B | -0- | 17 | 1 | 33 | 2 | N | -0- | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | B | -0- | 14 | 1 | 36 | 2 | N | -0- | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 3596 | X | 2498 | -0- | -1098 B | -0- | 2498 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3480 | X | 1147 | -0- | -2333 B | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2914 | X | 1446 | -0- | -1468 B | -0- | 122 | 1 | 1324 | 2 | N | -0- | | | | | -0- |
| 08 | 2914 | X | 1138 | -0- | -1776 B | -0- | 383 | 1 | 755 | 2 | N | -0- | | | | | -0- |
| 09 | 2640 | X | 781 | -0- | -1859 B | -0- | 219 | 1 | 562 | 2 | N | -0- | | | | | -0- |
| 10 | 2511 | X | NO RPT | -0- | -2511 B | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 50 | X | 50 | -0- | -0- B | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- B | -0- | 17 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- B | -0- | 14 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 72 |

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 83 | X | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | 14 |
| 06 | 387 | X | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | 14 |
| 07 | 47 | X | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 14 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

WELDERXP LTD. 907320
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 50 | X | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 17 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 14 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 07 | 50 | X | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | Y | -0- | | | | | 33 |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 17 | 1 | 33 | 2 | Y | -0- | | | | | 33 |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 14 | 1 | 36 | 2 | Y | -0- | | | | | 33 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 50 | X | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 17 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 14 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 50 | X | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | 32 |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 17 | 1 | 33 | 2 | N | -0- | | | | | 32 |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 14 | 1 | 36 | 2 | N | -0- | | | | | 32 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 50 | X | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 17 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 14 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 837 | N | 687 | -0- | -150 | -0- | 687 | 2 | | | N | -0- | | | 25 |
| 06 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | 25 |
| 07 | 53 | N | 53 | -0- | -0- | -0- | 53 | 1 | | | N | -0- | | | 25 |
| 08 | 682 | N | 303 | -0- | -379 | -0- | 303 | 1 | | | N | -0- | | | 25 |
| 09 | 172 | N | 172 | -0- | -0- | -0- | 172 | 1 | | | N | -0- | | | 25 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 25 |

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7563 | X | 7563 | -0- | -0- | -0- | 7563 | 2 | | | N | -0- | | | 104 |
| 06 | 6466 | X | 6466 | -0- | -0- | -0- | 6466 | 2 | | | N | -0- | | | 104 |
| 07 | 7008 | X | 7008 | -0- | -0- | -0- | 591 | 1 | 6417 | 2 | N | -0- | | | 104 |
| 08 | 8729 | X | 8729 | -0- | -0- | -0- | 2936 | 1 | 5793 | 2 | N | -0- | | | 104 |
| 09 | 9030 | X | 9030 | -0- | -0- | -0- | 2527 | 1 | 6503 | 2 | N | -0- | | | 104 |
| 10 | 4526 | X | NO RPT | -0- | -4526 | -0- | | | | | N | NO RPT | | | 104 |

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 50 | R | 50 | -0- | -0- | B | -0- | 4 | 1 | 46 | 2 | N | -0- | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | B | -0- | 17 | 1 | 33 | 2 | N | -0- | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | B | -0- | 14 | 1 | 36 | 2 | N | -0- | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | -0- |

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -35112 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -35112 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -35112 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -35112 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -35112 | | | | N | 5 | | | 5 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -35112 | | | | N | NO RPT | | | 5 |

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 7 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 7 |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 7 |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 7 |

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | 2929 | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 2929 | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 2929 | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 2929 | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 2929 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 2929 | | | N | NO RPT | | | -0- |

WELDERXP LTD. 907320
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 12/23/2009 TOTAL DEPTH 5675 PERF. 3849 - 3925

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 50 | X | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 17 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 14 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 50 | X | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 17 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 14 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 50 | X | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 17 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 14 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- B | 12920 | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | 12920 | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | 12920 | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | 12920 | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | 12920 | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | 12920 | | | | | N | NO RPT | | | | | 17 |

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | 53 | 179 | 1 | | | 85 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | 61 | | | | | 146 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | 63 | 173 | 1 | | | 36 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | 67 | | | | | 103 |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 103 |

WELDERXP LTD. 907320
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7399 | X | 7399 | -0- | -0- B | -0- | 7399 | 2 | | | N | -0- | | | | | 56 |
| 06 | 6104 | X | 6104 | -0- | -0- B | -0- | 6104 | 2 | | | N | -0- | | | | | 56 |
| 07 | 6107 | X | 5719 | -0- | -388 B | -0- | 482 | 1 | 5237 | 2 | N | -0- | | | | | 56 |
| 08 | 6991 | X | 6991 | -0- | -0- B | -0- | 2351 | 1 | 4640 | 2 | N | -0- | | | | | 56 |
| 09 | 7439 | X | 7439 | -0- | -0- B | -0- | 2082 | 1 | 5357 | 2 | N | -0- | | | | | 56 |
| 10 | 6107 | X | NO RPT | -0- | -6107 B | -0- | | | | | N | NO RPT | | | | | 56 |

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 25 |

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 50 | X | 50 | -0- | -0- | B | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | 20 |
| 08 | 50 | N | 50 | -0- | -0- | B | -0- | 17 | 1 | 33 | 2 | N | -0- | | | | | 20 |
| 09 | 50 | N | 50 | -0- | -0- | B | -0- | 14 | 1 | 36 | 2 | N | -0- | | | | | 20 |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 20 |

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 19 |
| 06 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 19 |
| 07 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 19 |
| 08 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 19 |
| 09 | P&A COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 19 |
| 10 | P&A COND | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 19 |

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 7181 | | 5298 | -0- | -1883 | | -0- | 5298 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3360 | | 3049 | -0- | -311 | | -0- | 3049 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3472 | | 2151 | -0- | -1321 | | -0- | 181 | 1 | 1970 | 2 | N | -0- | | | | | -0- |
| 08 | 3472 | | 3291 | -0- | -181 | | -0- | 1107 | 1 | 2184 | 2 | N | -0- | | | | | -0- |
| 09 | 3360 | | 2191 | -0- | -1169 | | -0- | 613 | 1 | 1578 | 2 | N | -0- | | | | | -0- |
| 10 | 3472 | | NO RPT | -0- | -3472 | | -0- | | | | | N | NO RPT | | | | | -0- |

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 66 |
| 06 | 14B DENY | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 66 |
| 07 | 14B DENY | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 66 |
| 08 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 66 |
| *09 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 66 |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 66 |

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 1984 | 2727 | -0- | 743 B | 1062 | 2719 | 2 | 8 | 9 | N | 7 | | | | | 121 |
| 06 | 1920 | 2816 | -0- | 896 B | 1958 | 2803 | 2 | 13 | 9 | N | 12 | 88 | 1 | | | 45 |
| 07 | 1984 | 1552 | -0- | -432 B | 1526 | 1524 | 2 | 28 | 9 | N | 25 | | | | | 70 |
| 08 | 1984 | 1449 | -0- | -535 B | 991 | 1376 | 2 | 73 | 9 | N | 66 | 111 | 1 | | | 25 |
| 09 | 1920 | 828 | -0- | -1092 B | -101 | 803 | 2 | 25 | 9 | N | 23 | | | | | 48 |
| 10 | 0 N | NO RPT | -0- | -0- B | -101 | | | | | N | NO RPT | | | | | 48 |

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 434 N | 182 | -0- | -252 B | -28607 | 182 | 2 | | | N | -0- | | | | | 160 |
| 06 | 450 N | 478 | -0- | 28 B | -28579 | 478 | 2 | | | N | -0- | | | | | 160 |
| 07 | 465 N | 247 | -0- | -218 B | -28579 | 247 | 2 | | | N | -0- | | | | | 160 |
| 08 | 186 N | 287 | -0- | 101 B | -28478 | 287 | 2 | | | N | -0- | | | | | 160 |
| 09 | 0 N | 364 | -0- | 364 B | -28114 | 364 | 2 | | | N | -0- | | | | | 160 |
| 10 | 0 N | NO RPT | -0- | -0- B | -28114 | | | | | N | NO RPT | | | | | 160 |

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 267 N | 267 | -0- | -0- | -0- | 4 | 1 | 263 | 2 | N | -0- | | | | | 21 |
| 06 | 240 N | 233 | -0- | -7 | -0- | 4 | 1 | 229 | 2 | N | -0- | | | | | 21 |
| 07 | 341 N | 129 | -0- | -212 | -0- | 2 | 1 | 126 | 2 | N | 1 | | | | | 22 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 279 N | 254 | -0- | -25 | -0- | 5 | 1 | 249 | 2 | N | -0- | | | | | 22 |
| 09 | 240 N | 237 | -0- | -3 | -0- | 5 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 10 | 124 N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |