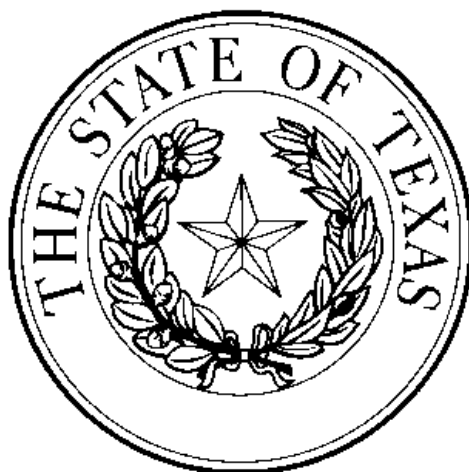


**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
AUGUST 2015**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**DAVID PORTER.....Chairman**  
**RYAN SITTON.....Commissioner**  
**CHRISTI CRADDICK.....Commissioner**

**LORI WROTENBERY  
DIRECTOR, OIL AND GAS DIVISION  
ISSUED MAY 2015**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 AUG 2015

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2014
EXTRACTION LOSS *	69,786,675	9.63	
ACID GAS H2S & CO2	24,718,148	3.41	
PLANT FUEL AND LEASE USE	42,553,582	5.87	-5.39
PRESS MAINT & REPRESS	19,181,019	2.64	40.19
TRANSMISSION LINES	506,297,308	69.91	1.74
CYCLED	28,927,779	3.99	.31
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	13,724,249	1.89	-84.42
VENTED OR FLARED	9,657,281	1.33	20.33
PLANT METER DIFFERENCE	9,358,459	1.29	
-----			
TOTAL GAS PRODUCED	724,204,500		-.47
MARKETED PRODUCTION #	548,850,890		1.16

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 AUG 2015

GAS FIELDS PRODUCED .....	6,475
GAS WELLS PRODUCED .....	98,487
GAS WELL GAS PRODUCED .....	512,512,789
EXTRACTION LOSS (LEASE) .....	13,888,983
FUEL SYSTEM & LEASE USE .....	12,536,637
GAS LIFT .....	52,206
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	299,163,081
PROCESSING PLANTS .....	185,198,600
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	1,673,282

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 AUG 2015

OIL WELLS PRODUCED .....	188,473
CASINGHEAD GAS PRODUCED .....	211,691,711
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	28,669,938
	-----
TOTAL .....	240,361,649
FUEL SYSTEM & LEASE USE .....	6,922,733
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	118,683,901
PROCESSING PLANTS .....	108,046,657
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	6,708,358
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**AUG 2015**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	164	5,050	79,853,991	4,692,112	1,632,433	5,976	0	26,744,120	46,661,995	0	117,355
02	771	2,986	34,269,913	4,068,158	769,576	1,863	0	14,819,967	14,570,419	0	39,930
03	737	2,926	18,571,131	641,895	970,398	4,113	0	11,345,564	5,596,847	0	12,314
04	1,220	12,153	51,059,621	655,281	2,395,251	115	0	34,433,320	13,546,888	0	28,766
05	207	5,990	29,659,548	18,940	382,645	0	0	27,493,618	1,763,959	0	386
06	518	14,824	77,134,308	497,993	1,637,703	16,257	0	46,271,254	28,710,728	0	373
7B	934	4,558	2,340,756	12,548	44,542	0	0	1,432,045	851,606	0	15
7C	421	13,620	11,986,310	55,504	295,190	0	0	4,341,304	7,269,472	0	24,840
08	440	3,976	30,582,709	1,983,951	204,414	9,230	0	12,275,919	14,661,524	0	1,447,671
8A	35	246	928,354	6,353	13,176	0	0	804,919	103,906	0	0
09	432	19,101	133,847,221	331,736	3,081,499	13,612	0	88,908,920	41,511,454	0	0
10	596	13,057	42,278,927	924,512	1,109,810	1,040	0	30,292,131	9,949,802	0	1,632
	6,475	98,487	512,512,789	13,888,983	12,536,637	52,206	0	299,163,081	185,198,600	0	1,673,282

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**AUG 2015**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	20,399	34,271,930	8,763,004	43,034,934	2,068,258	0	28,808,854	10,657,332	0	1,500,490
02	4,789	35,287,251	11,102,037	46,389,288	1,483,409	0	21,212,645	23,114,373	0	578,861
03	8,532	5,489,366	77,874	5,567,240	688,259	0	3,475,966	1,229,295	0	173,720
04	1,547	502,153	79,224	581,377	90,896	0	333,863	156,511	0	107
05	1,726	800,412	1,021,437	1,821,849	80,784	0	1,351,714	361,303	0	28,048
06	3,983	4,705,394	3,388,143	8,093,537	79,556	0	4,005,837	3,997,474	0	10,670
6E	4,758	166,768	0	166,768	81	0	156,638	10,049	0	0
7B	9,911	1,722,626	12,163	1,734,789	25,225	0	1,051,511	644,995	0	13,058
7C	18,262	36,125,402	1,601,893	37,727,295	888,295	0	15,968,742	19,937,955	0	932,303
08	60,358	68,987,997	478,921	69,466,918	942,301	0	24,618,499	40,602,510	0	3,303,608
8A	23,300	9,445,342	0	9,445,342	57,952	0	6,190,927	3,073,343	0	123,120
09	19,989	4,810,150	13,612	4,823,762	88,380	0	1,968,631	2,756,600	0	10,151
10	10,919	9,376,920	2,131,630	11,508,550	429,337	0	9,540,074	1,504,917	0	34,222
<b>TOTAL</b>	<b>188,473</b>	<b>211,691,711</b>	<b>28,669,938</b>	<b>240,361,649</b>	<b>6,922,733</b>	<b>0</b>	<b>118,683,901</b>	<b>108,046,657</b>	<b>0</b>	<b>6,708,358</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**AUG 2015**

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,228,671	0	148,528	109,159	4,486,358	109,264	582,595	578,826	15,186	5,772,229
02	3,703,880	0	52,374	232,116	3,988,370	524,930	2,679,312	3,056,336	3,084,748	13,333,696
03	591,923	0	86,557	33,891	712,371	428,807	2,116,341	1,465,942	494,022	5,217,483
04	599,241	0	13,489	68,052	680,782	270,194	1,064,571	972,496	176,255	3,164,298
05	17,572	0	9,375	20,258	47,205	57,518	230,355	257,497	39,422	631,997
06	446,159	0	25,841	170,949	642,949	206,206	407,166	427,912	6,859	1,691,092
7B	12,472	0	58,628	3,866	74,966	155,938	646,089	736,554	77,569	1,691,116
7C	52,402	1,360	48,162	24,776	126,700	325,465	1,746,328	1,118,380	625,180	3,942,053
08	1,788,898	11,893	230,078	31,451	2,062,320	1,684,279	5,201,895	3,544,371	149,449	12,642,314
8A	5,798	34,296	355	1,585	42,034	206,057	305,556	134,557	923,091	1,611,295
09	302,951	0	63,679	6,418	373,048	386,796	1,358,738	1,814,974	269,104	4,202,660
10	842,256	0	167,010	93,090	1,102,356	388,192	1,904,017	673,497	92,399	4,160,461
<b>TOTAL</b>	<b>12,592,223</b>	<b>47,549</b>	<b>904,076</b>	<b>795,611</b>	<b>14,339,459</b>	<b>4,743,646</b>	<b>18,242,963</b>	<b>14,781,342</b>	<b>5,953,284</b>	<b>58,060,694</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
AUG 2015

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 55 OIL- 2,858 TOTAL- 2,913

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,523,290	44,481,282	47,004,572
DELIVERIES FROM GATH. SYSTEM	0	59,598	59,598
UNACCOUNTED FOR	-12,035	22,730	10,695
GAS TO PLANTS FOR PROCESSING	2,511,255	44,444,414	46,955,669
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			97,314
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>47,052,983</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,611,136
ACID GAS H2S,CO2,H2O			531,956
PLANT, LEASE, & SYSTEM USE	0	104	2,583,170
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,661,660
CYCLED	0	0	28,927,779
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	56,164	1,778,358
TO TRANSMISSION LINES	0	0	2,342,373
VENTED OR FLARED	0	3,330	183,743
METER DIFFERENCE			432,808
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>59,598</b>	<b>47,052,983</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	47,549
GASOLINE	617,113
BUTANES - PROPANES	2,574,818
ETHANE	1,806,375
OTHER PRODUCTS	692,104
<b>TOTAL PLANT PRODUCTION</b>	<b>5,737,959</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		485
CO2 PRODUCTION (MCF)		8,661,660

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



**TABLE 8  
GASOLINE PLANT OPERATIONS  
AUG 2015**

PLANTS OPERATED: 202  
WELLS PRODUCED: GAS- 27,795 OIL- 26,665 TOTAL- 54,460

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	205,291,910	87,303,890	292,595,800
DELIVERIES FROM GATH. SYSTEM	32,859,875	12,181,970	45,041,845
UNACCOUNTED FOR	3,622,822	179,294	3,802,116
GAS TO PLANTS FOR PROCESSING	178,269,783	74,566,407	252,836,190
REFINERY AND STORAGE VAPORS			3,607,612
OTHER SOURCES			120,897,315
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>377,341,117</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			48,960,582
ACID GAS H2S,CO2,H2O			23,429,269
PLANT, LEASE, & SYSTEM USE	1,174,516	1,031,956	13,235,053
GAS LIFT	1,313,310	996,837	1,340,882
REPRESS & PRESS MAINT	0	0	8,884,616
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,602,119
TO OTHER PLANTS	9,692,724	9,440,968	13,707,762
TO TRANSMISSION LINES	20,815,700	240,090	261,745,061
VENTED OR FLARED	2,637	122,737	891,962
METER DIFFERENCE			8,605,981
<b>TOTAL GAS DISPOSITION</b>	<b>32,998,887</b>	<b>11,832,588</b>	<b>382,403,287</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	904,076
GASOLINE	4,122,691
BUTANES - PROPANES	15,660,113
ETHANE	12,973,985
OTHER PRODUCTS	2,209,619

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,236,930
LOUISIANA	187,277

TOTAL PLANT PRODUCTION	35,870,484	TOTAL	1,424,207
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	9,207
CO2 PRODUCTION (MCF)	10,511,979

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9  
OTHER GAS PLANT OPERATIONS  
AUG 2015**

PLANTS OPERATED: 1,768  
WELLS PRODUCED: GAS- 12,739 OIL- 4,322 TOTAL- 17,061

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	55,986,303	53,457,423	109,443,726
DELIVERIES FROM GATH. SYSTEM	10,293,337	3,076,083	13,369,420
UNACCOUNTED FOR	2,648,784	1,810,652	4,459,436
GAS TO PLANTS FOR PROCESSING	42,963,349	52,191,533	95,154,882
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,408,463
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>101,563,345</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			5,325,974
ACID GAS H2S, CO2, H2O			756,923
PLANT, LEASE, & SYSTEM USE	548,931	297,613	4,222,869
GAS LIFT	30,888	1,520,373	23,531,156
REPRESS & PRESS MAINT	0	634,941	999,802
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,130
TO OTHER PLANTS	1,344,816	625,801	37,866,947
TO TRANSMISSION LINES	8,365,060	173	57,108,210
VENTED OR FLARED	3,642	1,715	65,875
METER DIFFERENCE			319,670
<b>TOTAL GAS DISPOSITION</b>	<b>10,293,337</b>	<b>3,080,616</b>	<b>130,200,556</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	795,611
GASOLINE	3,842
BUTANES - PROPANES	8,032
ETHANE	982
OTHER PRODUCTS	3,051,561
<b>TOTAL PLANT PRODUCTION</b>	<b>3,860,028</b>

**OUT OF STATE GAS TO PLANTS**

STATE	MCF
OKLAHOMA	13,017
<b>TOTAL</b>	<b>13,017</b>

(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 AUG 2015

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	11,503	34.07
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	11,167	4.47
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	125,183	3.12
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	52,838	8.79
06	XTO ENERGY INC.	HAWKINS GAS PLANT	96,608	2.56
7B	ENBRIDGE G & P (NORTH TEXAS)L.P.	HUCKABAY	12,636	2.61
08	ENERGY TRANSFER COMPANY	KEYSTONE	248,559	15.70
08	DELAWARE BASIN MIDSTREAM, LLC	RAMSEY GAS PLANT	46,539	.00
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	169,593	2.00
8A	HESS SEMINOLE ASSETS LLC	SEMINOLE YATES GAS PROCESSING PL	17,292	37.16
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	38,435	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	23,250	4.84

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 AUG 2015

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

## MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Aug-15

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,452,823	0	8,452,823
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	15,793	0	15,793
4	CAMRICK GAS PROCESS	5,423	0	5,423
27	ENABLE MIDSTREAM PRTRNS. LP	62,289	10,687	72,976
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	20,775,310		20,775,310
8	Centerpt Ener Miss(Woodlawn)			
9	NAT'L GAS P/L CO OF AMER	12,684,401	14,595,442	27,279,843
10	CENTERPOINT ENER FLD SER			
11	NORTHERN NAT'L GAS CO	8,924,412	53,351	8,977,763
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	1,961,537	0	1,961,537
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	3,348,302	0	3,348,302
16	TX EASTERN TRANS LP	461,549	22	461,571
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	7,969,240	0	7,969,240
20	TRUNKLINE GAS CO	31,020,755	31,020,755	62,041,510
21	W.TEXAS GAS, INC(Feltwater)	47,293	0	47,293
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	5,005	0	5,005
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC	17,356,232	17,129,415	34,485,647
	<b>TOTAL</b>	<b>113,090,364</b>	<b>62,809,672</b>	<b>175,900,036</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 14% FROM THE SAME MONTH LAST YR</b>				

**TABLE 13  
GAS STORAGE OPERATIONS  
AUG 2015**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	10,256	2,157	0	2,617,986	3,924,878
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	856,822	615,819	0	1,681,583	3,215,451
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	25,085	27,880	0	1,008,053	1,892,859
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	217,727	389,432	0	11,122,604	18,085,602
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,048	0	0	2,273,972	2,273,972
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	22,736	309,252	0	581,222	1,601,222
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	674,110	1,579,129	0	8,219,399	13,881,647
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,462,476	222,883	0	48,413,768	113,889,925
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	677,693	51,016	0	4,396,085	7,396,085
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	344,338	1,513,444	0	7,710,391	12,200,658
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	262,847	21	0	3,544,395	3,544,395
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	1,814	0	2,596,296	3,596,296
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	232,095	633	0	3,935,988	5,650,988
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	843,523	1,593,523
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	872,816	17,434	0	17,388,920	23,048,920
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,737,589	5,447,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	258,755	454,989	0	2,359,569	3,428,569
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,424,758	3,390,820	0	18,885,027	25,893,089
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,994,550	1,901,244	0	64,868,106	124,868,106
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	68,837	0	1,540,562	2,636,764
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	936,299	838,435	0	6,607,498	10,327,848
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	44,327	1	0	437,965	705,465
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	5,092,852	946,734	0	73,776,203	112,788,090
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,489,278	2,866,350	0	16,866,020	29,062,542
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	877,691	1,569,672	0	3,428,296	6,291,749
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	354,327	852,756	0	5,315,230	8,709,289
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	695,094	2,990,826	0	20,378,044	33,067,929
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,995,851	1,194,983	0	9,696,195	16,255,573
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,031,063	754,131	0	21,519,057	27,960,679
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,060,600	322,200	0	6,905,300	6,905,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	76,767	54,360	0	1,597,914	2,703,921
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	4,055,657	0	14,348,916	29,860,621
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	276,616	1,251,011	0	5,740,041	12,255,597
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	695,885	4,587,402
<b>TOTAL GAS STORAGE</b>			<b>29,272,877</b>	<b>28,243,920</b>	<b>0</b>	<b>394,946,104</b>	<b>681,482,604</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).