

**MONTHLY SUMMARY  
OF TEXAS NATURAL  
GAS AUGUST 2020**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**WAYNE CHRISTIAN .....Chairman**

**CHRISTI CRADDICK..... Commissioner**

**JIM WRIGHT .....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED JULY 2022**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 AUGUST 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2019
EXTRACTION LOSS * .....	98,342,490	10.55	
ACID GAS H2S & CO2 .....	23,236,350	2.49	
PLANT FUEL AND LEASE USE ....	47,166,376	5.06	-25.44
PRESS MAINT & REPRESS .....	16,522,176	1.77	-31.96
TRANSMISSION LINES .....	742,797,583	79.70	19.48
CYCLED .....	26,814,973	2.87	51.32
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	8,328,181	.89	-60.11
VENTED OR FLARED .....	9,793,959	1.05	-56.62
PLANT METER DIFFERENCE .....	-41,012,973	4.40	
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TOTAL GAS PRODUCED .....	931,989,115		5.58
MARKETED PRODUCTION # .....	789,963,959		16.27

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 AUGUST 2020

GAS FIELDS PRODUCED .....	4,956
GAS WELLS PRODUCED .....	89,874
GAS WELL GAS PRODUCED .....	576,577,493
EXTRACTION LOSS (LEASE) .....	25,102,421
FUEL SYSTEM & LEASE USE .....	11,942,078
GAS LIFT .....	1,043,986
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	334,611,976
PROCESSING PLANTS .....	201,273,789
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	2,603,243

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**AUGUST 2020**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	122	6,176	78,341,144	2,924,106	2,615,960	9,135	0	31,907,569	40,795,109	0	89,265
02	509	3,297	31,946,005	3,532,099	1,441,644	520	0	7,683,897	19,220,346	0	67,499
03	521	2,378	16,499,447	504,794	591,953	196	0	11,191,741	4,201,479	0	9,284
04	903	10,328	29,864,838	393,051	1,776,605	38,696	0	17,145,061	10,402,294	0	109,131
05	167	5,499	14,515,911	10,165	212,215	0	0	11,246,799	3,044,343	0	2,389
06	435	12,798	149,930,368	367,531	1,204,177	80,708	0	128,557,231	19,720,230	0	491
7B	731	3,205	1,271,692	5,724	21,901	128	0	800,248	440,846	0	2,845
7C	330	12,140	7,390,818	33,883	189,157	0	0	2,899,756	4,262,792	0	5,230
08	346	5,897	149,423,903	16,844,932	1,945,105	899,938	0	59,371,062	68,045,770	0	2,317,096
8A	20	113	355,238	1,942	1,605	0	0	340,356	11,335	0	0
09	366	16,925	75,196,643	88,007	1,518,155	14,207	0	48,578,643	24,997,618	0	13
10	506	11,118	21,841,486	396,187	423,601	458	0	14,889,613	6,131,627	0	0
	4,956	89,874	576,577,493	25,102,421	11,942,078	1,043,986	0	334,611,976	201,273,789	0	2,603,243

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**AUGUST 2020**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,138	28,070,762	3,558,922	31,629,684	2,598,003	0	20,733,052	7,064,428	0	1,234,201
02	6,433	27,992,127	3,730,696	31,722,823	2,423,950	0	12,109,447	16,830,804	0	358,622
03	7,502	4,430,135	152,100	4,582,235	541,652	0	3,362,104	541,890	0	136,589
04	1,128	179,958	76,321	256,279	41,004	0	155,820	58,465	0	990
05	1,565	652,193	938,978	1,591,171	69,548	0	1,317,053	184,749	0	19,821
06	3,146	5,435,059	987,735	6,422,794	72,206	0	6,034,453	304,402	0	11,733
6E	4,456	85,573	0	85,573	42	0	81,142	4,389	0	0
7B	8,184	970,946	128	971,074	10,658	0	634,640	315,151	0	10,625
7C	15,050	71,311,231	1,543,318	72,854,549	1,601,308	0	27,231,923	43,321,747	0	699,571
08	54,822	199,500,528	10,451,616	209,952,144	3,879,592	0	80,734,722	121,684,514	0	3,653,316
8A	20,074	10,557,182	0	10,557,182	19,426	0	9,171,493	965,710	0	400,553
09	15,969	2,001,604	14,207	2,015,811	122,785	0	836,816	1,044,475	0	11,735
10	8,223	4,224,324	2,030,305	6,254,629	214,443	0	5,077,061	900,030	0	63,095
<b>TOTAL</b>	<b>168,690</b>	<b>355,411,622</b>	<b>23,484,326</b>	<b>378,895,948</b>	<b>11,594,617</b>	<b>0</b>	<b>167,479,726</b>	<b>193,220,754</b>	<b>0</b>	<b>6,600,851</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**AUGUST 2020**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,087,460	0	103,277	421,843	2,612,580	95,711	458,560	376,557	54,645	3,598,053
02	3,358,438	0	23,424	240,217	3,622,079	108,901	615,622	715,662	102,971	5,165,235
03	573,020	0	28,714	24,011	625,745	337,869	1,455,834	1,808,151	895	4,228,494
04	305,514	0	3,126	21,197	329,837	36,101	169,665	117,121	1,960	654,684
05	9,492	0	12,248	6,182	27,922	190,247	982,315	1,143,837	15,986	2,360,307
06	316,415	0	6,782	66,939	390,136	122,166	262,439	332,487	260,811	1,368,039
7B	6,841	176	14,594	815	22,426	99,190	385,531	502,661	41,283	1,051,091
7C	32,128	0	26,576	11,751	70,455	85,250	403,328	352,797	1,415,269	2,327,099
08	15,272,361	6,314	488,682	312,740	16,080,097	1,709,933	7,682,515	6,985,376	1,307,899	33,765,820
8A	1,404	38,187	9,090	177	48,858	166,617	321,242	634,511	118,082	1,289,310
09	79,871	0	56,379	4,381	140,631	190,042	801,982	1,160,253	262,700	2,555,608
10	332,098	0	68,214	73,112	473,424	153,149	768,966	739,755	58,514	2,193,808
<b>TOTAL</b>	<b>22,375,042</b>	<b>44,677</b>	<b>841,106</b>	<b>1,183,365</b>	<b>24,444,190</b>	<b>3,295,176</b>	<b>14,307,999</b>	<b>14,869,168</b>	<b>3,641,015</b>	<b>60,557,548</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
AUG 2020

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 29 OIL- 2,885 TOTAL- 2,914

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,086	40,353,174	40,355,260
DELIVERIES FROM GATH. SYSTEM	0	28,327	28,327
UNACCOUNTED FOR	0	3,748	3,748
GAS TO PLANTS FOR PROCESSING	2,086	40,328,595	40,330,681
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,563,757
 TOTAL GAS TO PLANTS FOR PROCESSING			 41,894,438

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,058,002
ACID GAS H2S, CO2, H2O			496,113
PLANT, LEASE, & SYSTEM USE	0	27,023	3,658,487
GAS LIFT	0	0	13,195
REPRESS & PRESS MAINT	0	0	7,720,287
CYCLED	0	0	26,814,973
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,314,009
TO TRANSMISSION LINES	0	0	289,592
VENTED OR FLARED	0	1,304	133,827
METER DIFFERENCE			395,953
 TOTAL GAS DISPOSITION	 0	 28,327	 41,894,438

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	44,677
GASOLINE	66,538
BUTANES - PROPANES	143,088
ETHANE	523,751
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 778,054

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		323
CO2 PRODUCTION (MCF)		30,696,218

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8  
GASOLINE PLANT OPERATIONS  
AUG 2020

PLANTS OPERATED: 168  
WELLS PRODUCED: GAS- 18,642 OIL- 18,237 TOTAL- 36,879

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	201,696,564	78,904,295	280,600,859
DELIVERIES FROM GATH. SYSTEM	37,849,491	9,927,407	47,776,898
UNACCOUNTED FOR	-4,397,945	-8,714,389	-13,112,334
GAS TO PLANTS FOR PROCESSING	159,449,128	60,262,499	219,711,627
REFINERY AND STORAGE VAPORS			237,516
OTHER SOURCES			65,715,561
 TOTAL GAS TO PLANTS FOR PROCESSING			 285,664,704

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			63,698,864
ACID GAS H2S, CO2, H2O			21,618,328
PLANT, LEASE, & SYSTEM USE	4,417,516	724,722	11,178,950
GAS LIFT	1,928,495	1,055,126	835,147
REPRESS & PRESS MAINT	1,063	0	8,792,075
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	631,620
TO OTHER PLANTS	13,042,599	6,422,548	23,002,844
TO TRANSMISSION LINES	18,207,938	81,839	192,744,710
VENTED OR FLARED	7,489	29,593	369,868
METER DIFFERENCE			-37,207,702
 TOTAL GAS DISPOSITION	 37,605,100	 8,313,828	 285,664,704

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	841,106
GASOLINE	3,228,638
BUTANES - PROPANES	14,163,378
ETHANE	14,344,587
OTHER PRODUCTS	2,592,942

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	2,167,662
LOUISIANA	46,271

TOTAL PLANT PRODUCTION	35,170,651	TOTAL	2,213,933
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,160
CO2 PRODUCTION (MCF)	6,218,337

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 9  
OTHER GAS PLANT OPERATIONS  
AUG 2020

PLANTS OPERATED: 1,391  
WELLS PRODUCED: GAS- 9,522 OIL- 5,820 TOTAL- 15,342

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	34,655,784	70,998,760	105,654,544
DELIVERIES FROM GATH. SYSTEM	2,718,049	6,166,030	8,884,079
UNACCOUNTED FOR	-552,782	-597,403	-1,150,185
GAS TO PLANTS FOR PROCESSING	31,384,953	64,235,327	95,620,280
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,283,998
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>97,904,278</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,483,203
ACID GAS H2S, CO2, H2O			1,121,909
PLANT, LEASE, & SYSTEM USE	418,873	976,600	2,227,510
GAS LIFT	13,700	2,182,497	16,412,180
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,291,338	3,454,736	40,225,948
TO TRANSMISSION LINES	994,139	172,465	33,616,243
VENTED OR FLARED	1	21,711	26,072
METER DIFFERENCE			-4,201,224
<b>TOTAL GAS DISPOSITION</b>	<b>2,718,051</b>	<b>6,808,009</b>	<b>97,920,592</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,183,365
GASOLINE	0
BUTANES - PROPANES	1,533
ETHANE	830
OTHER PRODUCTS	1,048,073

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,376

<b>TOTAL PLANT PRODUCTION</b>	<b>4,233,801</b>	<b>TOTAL</b>	<b>7,376</b>
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	913,990

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 AUGUST 2020

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	56,529	3.65
06	JGE GAS SOLUTIONS, LP	LONGVIEW	21,713	4.03
08	ETC TEXAS P/L, LTD	ORLA PLANT	14,302	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	14,206	.00
8A	STAKEHOLDER GAS SERVICES, LLC	30-30 GAS PLANT	23,633	11.24

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 AUGUST 2020

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
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TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12**  
**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**  
**AUG-20**

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,387,066.00		5,387,066.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00		0.00
DCP MIDSTREAM	1,060,130.00		1,060,130.00
EL PASO NATURAL GAS COMPANY, LLC	48,706,926.00		48,706,926.00
ENABLE MIDSTREAM PRTNRS. LP	3,907,775.00	287,607.00	4,195,382.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LTD.	2,721.00		2,721.00
GULF SOUTH P/L CO	17,305,069.00		17,305,069.00
GULF STATES TRANS	12,600.00		12,600.00
MIDCONTINENT EXPRESS P/L LLC	17,772,092.00	19,465,065.00	37,237,157.00
NAT'L GAS P/L OF AMER	19,127,978.00	11,454,338.00	30,582,316.00
NORTHERN NAT'L GAS CO	17,065,495.00	43,953.00	17,109,448.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	8,938,401.00		8,938,401.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO			
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,848,657.00		1,848,657.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	96,492.00		96,492.00
W. TEXAS GAS, INC.(Feltwater)	65,747.00		65,747.00
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>141,297,149.00</b>	<b>31,250,963.00</b>	<b>172,548,112.00</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 14% FROM THE SAME MONTH LAST YEAR</b>			

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**AUGUST 2020**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	179,579	61,478	0	2,088,682	3,395,574
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	287,141	610,559	0	1,365,893	2,899,761
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	9,507	7,206	0	1,159,581	2,044,387
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	11,810	211,022	0	11,927,649	18,890,647
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	2,397,594	2,397,594
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	10,340	52,846	0	574,066	1,669,066
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	155,032	1,018,260	0	7,851,564	13,513,812
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,083,235	6,389,419	0	44,208,288	109,708,288
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	286,590	402,320	0	5,414,659	8,414,659
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,143,331	1,986,775	0	7,538,152	12,184,747
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	163,123	45	0	3,666,974	3,666,974
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	281,297	0	0	2,139,172	3,139,172
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	765,615	0	0	4,970,822	6,685,822
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	2,178,597	127	0	17,891,938	23,551,938
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	4,360,818	7,070,229
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	500,153	426,998	0	3,289,429	4,358,429
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,489,672	4,384,463	0	20,275,493	27,042,246
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,212,821	268,914	0	91,839,585	151,839,585
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	640,031	395,729	0	6,527,012	10,247,362
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,896,970	1,781,979	0	98,325,729	133,433,046
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	210,910	4,800,764	0	13,564,656	25,761,178
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	382,059	886,343	0	3,493,479	8,529,079
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	197,770	247,966	0	4,351,747	8,790,747
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,670,242	5,961,057	0	23,402,648	38,022,648
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,156,665	3,481,792	0	8,422,190	14,981,568
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	275,602	72,068	0	23,534,085	29,929,252
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,063,343	1,795,845	0	6,284,616	6,284,616
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	226,615	92,394	0	1,648,908	2,754,915
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	1,525,517	0	29,865,639	44,930,540
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	826,472	964,899	0	10,618,875	17,134,431
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	361,276	378,949	0	1,443,388	5,322,947
<b>TOTAL GAS STORAGE</b>			<b>26,665,798</b>	<b>38,205,734</b>	<b>0</b>	<b>466,824,103</b>	<b>752,550,531</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).