

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
OCTOBER 2007**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**MICHAEL L. WILLIAMS.....Chairman**  
**VICTOR G. CARRILLO.....Commissioner**  
**ELIZABETH A. JONES.....Commissioner**

**TOMMIE SEITZ, Director**  
**JOHN TINTERA, Asst. Director-Technical Permitting**  
**ISSUED JANUARY 2008**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 OCTOBER 2007

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2006
EXTRACTION LOSS * .....	34,586,831	7.33	
ACID GAS H2S & CO2 .....	14,838,230	3.14	
PLANT FUEL AND LEASE USE ....	33,005,391	6.99	18.71
PRESS MAINT & REPRESS .....	18,438,895	3.90	-16.27
TRANSMISSION LINES .....	321,013,884	68.04	5.73
CYCLED .....	18,313,640	3.88	81.34
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	26,389,534	5.59	-51.19
VENTED OR FLARED .....	1,269,576	.26	-57.62
PLANT METER DIFFERENCE .....	3,899,153	.82	
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TOTAL GAS PRODUCED .....	471,755,134		2.29
MARKETED PRODUCTION # .....	354,019,275		6.66

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2007

GAS FIELDS PRODUCED .....	7,789
GAS WELLS PRODUCED .....	76,129
GAS WELL GAS PRODUCED .....	414,082,561
EXTRACTION LOSS (LEASE) .....	3,752,890
FUEL SYSTEM & LEASE USE .....	10,580,388
GAS LIFT .....	1,551,299
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	266,305,610
PROCESSING PLANTS .....	131,631,789
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	260,585

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2007

OIL WELLS PRODUCED .....	128,065
CASINGHEAD GAS PRODUCED .....	57,672,573
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	5,561,577
	-----
TOTAL .....	63,234,150
FUEL SYSTEM & LEASE USE .....	2,407,956
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	27,058,734
PROCESSING PLANTS .....	33,558,534
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	208,926
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
OCTOBER 2007

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	USE				
01	207	1,926	6,084,640	23,399	340,385	0	0	3,173,535	2,515,019	0	0	32,302
02	1,161	2,665	20,291,525	245,782	1,041,629	1,925	0	13,814,506	5,146,782	0	0	40,901
03	1,022	3,206	34,226,109	1,084,319	985,946	20,397	0	27,209,989	4,887,499	0	0	37,959
04	1,623	11,189	91,919,371	911,044	2,914,564	1,607	0	56,795,056	31,273,333	0	0	23,767
05	203	4,579	45,621,270	45,359	632,966	95,507	0	32,016,778	12,830,259	0	0	401
06	556	12,156	65,852,723	733,835	1,997,736	234,130	0	42,518,364	20,368,460	0	0	198
7B	926	4,519	2,766,230	14,520	92,424	986	0	1,831,502	826,474	0	0	324
7C	446	12,296	22,665,451	128,181	515,511	0	0	14,140,861	7,880,788	0	0	110
08	516	3,424	29,527,644	95,873	245,883	0	0	21,008,539	8,052,731	0	0	124,618
8A	33	195	1,611,994	9,008	42,834	0	0	1,264,819	295,333	0	0	0
09	431	8,926	57,927,463	126,228	1,405,791	1,168,154	0	32,147,336	23,079,949	0	0	5
10	665	11,048	35,588,141	335,342	364,719	28,593	0	20,384,325	14,475,162	0	0	0
	7,789	76,129	414,082,561	3,753,890	10,580,388	1,551,299	0	266,305,610	131,631,789	0	0	260,585

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
OCTOBER 2007

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	9,734	672,522	11,465	683,987	46,761	0	493,298	140,191	0	3,737
02	1,644	2,097,295	17,843	2,115,138	261,958	0	992,495	860,287	0	398
03	6,676	4,265,502	984,274	5,249,776	535,518	0	4,152,844	544,941	0	16,473
04	1,397	551,598	180,675	732,273	59,261	0	500,795	169,078	0	3,139
05	1,556	244,141	1,120,514	1,364,655	19,297	0	1,272,193	69,737	0	3,428
06	3,176	3,194,154	1,464,749	4,658,903	74,824	0	2,348,536	2,175,314	0	60,229
6E	4,611	158,636	0	158,636	594	0	104,318	53,494	0	230
7B	7,458	870,103	1,215	871,318	32,159	0	423,132	412,873	0	3,154
7C	10,319	6,533,993	54,789	6,588,782	165,338	0	1,468,538	4,949,199	0	5,707
08	36,156	26,261,165	250,474	26,511,639	1,027,458	0	5,143,286	20,277,303	0	63,592
8A	21,441	8,335,266	30	8,335,296	52,025	0	5,972,817	2,270,960	0	39,494
09	15,726	1,596,981	1,168,154	2,765,135	48,993	0	2,137,255	572,333	0	6,554
10	8,171	2,891,217	307,395	3,198,612	83,770	0	2,049,227	1,062,824	0	2,791
TOTAL		128,065	5,561,577	63,234,150	2,407,956	0	27,058,734	33,558,534	0	208,926

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
OCTOBER 2007

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	19,489	0	3,090	7,077	29,656	42,278	129,836	135,311	1,095	338,176
02	203,114	0	1,697	7,403	212,214	103,292	329,785	360,958	0	1,006,249
03	925,940	0	91,784	81,493	1,099,217	226,317	928,529	1,009,136	428,465	3,691,664
04	786,421	0	25,426	165,231	977,078	272,101	1,140,663	1,257,396	2,921	3,650,159
05	36,605	0	1,650	60,317	98,572	73,877	233,360	308,855	105,858	820,522
06	621,210	71	82,075	162,357	865,713	313,057	654,370	729,572	16,346	2,579,058
7B	17,213	714	23,602	5,011	46,540	114,472	415,488	394,605	29,793	1,000,898
7C	103,900	0	52,175	153,540	309,615	206,550	1,050,199	681,788	46,361	2,294,513
08	84,184	1,798	59,851	10,198	156,031	1,210,586	940,900	1,279,859	66,243	3,653,619
8A	3,301	23,877	901	230	28,309	107,698	230,127	52,078	714,134	1,132,346
09	91,750	0	62,176	1,996	155,922	186,981	797,521	1,125,364	17,728	2,283,516
10	249,439	0	312,985	40,930	603,354	198,887	1,552,992	990,669	3,053,447	6,399,349
TOTAL	3,142,566	26,460	717,412	695,783	4,582,221	3,056,096	8,403,770	8,325,591	4,482,391	28,850,069

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
OCTOBER 2007

PLANTS OPERATED: 9  
WELLS PRODUCED: GAS- 205 OIL- 4,760 TOTAL- 4,965

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	53,155	33,274,535	33,327,690
DELIVERIES FROM GATH. SYSTEM	0	8,433	8,433
UNACCOUNTED FOR	0	-17,133	-17,133
GAS TO PLANTS FOR PROCESSING	53,155	33,248,969	33,302,124
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,161,709
 TOTAL GAS TO PLANTS FOR PROCESSING			 38,463,833

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,384,203
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			424,424
PLANT, LEASE, & SYSTEM USE	0	1,958	2,052,250
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,949,790
CYCLED	0	0	18,313,640
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	136,815
TO TRANSMISSION LINES	0	0	4,909,047
VENTED OR FLARED	0	6,475	83,287
METER DIFFERENCE			1,210,377
 TOTAL GAS DISPOSITION	 0	 8,433	 38,463,833

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	26,460
GASOLINE	107,412
BUTANES - PROPANES	279,116
ETHANE	127,874
OTHER PRODUCTS	443,656
 TOTAL PLANT PRODUCTION	 984,518

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		958
CO <sub>2</sub> PRODUCTION (MCF)		9,949,790

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
OCTOBER 2007

PLANTS OPERATED: 195  
WELLS PRODUCED: GAS- 24,711 OIL- 40,955 TOTAL- 65,666

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	198,295,485	49,177,669	247,473,154
DELIVERIES FROM GATH. SYSTEM	10,191,915	907,537	11,099,452
UNACCOUNTED FOR	-2,754,084	-649,314	-3,403,398
GAS TO PLANTS FOR PROCESSING	185,349,486	47,620,818	232,970,304
REFINERY AND STORAGE VAPORS			6,237
OTHER SOURCES			78,485,915
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>311,462,456</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			29,046,245
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			13,246,740
PLANT, LEASE, & SYSTEM USE	1,496,883	212,180	13,860,171
GAS LIFT	284,613	876	716,938
REPRESS & PRESS MAINT	0	0	8,110,888
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	883,706	315,517	8,742,149
TO TRANSMISSION LINES	7,426,038	306,401	235,092,678
VENTED OR FLARED	100,675	72,343	428,140
METER DIFFERENCE			2,051,286
<b>TOTAL GAS DISPOSITION</b>	<b>10,191,915</b>	<b>907,317</b>	<b>311,295,235</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	717,412
GASOLINE	2,948,684
BUTANES - PROPANES	8,124,654
ETHANE	8,197,717
OTHER PRODUCTS	4,030,612

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,971,130
LOUISIANA	263,602

TOTAL PLANT PRODUCTION

24,019,079

TOTAL 2,234,732  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)	12,031
CO <sub>2</sub> PRODUCTION (MCF)	10,847,296

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
OCTOBER 2007

PLANTS OPERATED: 1,167  
WELLS PRODUCED: GAS- 8,471 OIL- 5,999 TOTAL- 14,470

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	100,710,947	7,347,233	108,058,180
DELIVERIES FROM GATH. SYSTEM	3,124,031	1,022,787	4,146,818
UNACCOUNTED FOR	-44,441	102,116	57,675
GAS TO PLANTS FOR PROCESSING	97,542,475	6,426,562	103,969,037
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			15,833,530
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>119,802,567</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			403,493
ACID GAS H2S, CO2, H2O			1,167,066
PLANT, LEASE, & SYSTEM USE	173,371	25,111	2,195,123
GAS LIFT	66,663	0	2,941,188
REPRESS & PRESS MAINT	0	0	378,217
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	891,301	0	25,278,997
TO TRANSMISSION LINES	1,982,636	994,005	86,705,579
VENTED OR FLARED	10,060	3,671	95,414
METER DIFFERENCE			637,490
<b>TOTAL GAS DISPOSITION</b>	<b>3,124,031</b>	<b>1,022,787</b>	<b>119,802,567</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	695,783
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	8,123
<b>TOTAL PLANT PRODUCTION</b>	<b>703,906</b>

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	44,887

TOTAL 44,887  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,101
CO2 PRODUCTION (MCF)	11,553

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 OCTOBER 2007

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	99,676	2.58
03	MADISONVILLE GAS PROCESSING, LP	M G P, LP	13,304	2.84
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	66,523	2.34
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	73,482	2.88
8A	OXY USA WTP LP	SALT CREEK	199,918	5.96
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	62,939	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 OCTOBER 2007

NUMBER OF PLANTS .....	0
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	0
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	0
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	0
	-----
TOTAL .....	0
NUMBER OF INJECTION WELLS .....	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

# MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Oct-07

TEXAS PRODUCED IMPORTED GAS TOTAL GAS

GAS EXPORTED EXPORTED

	OPERATOR	(MCF)	(MCF)	EXPORTED (MCF)
1	ANR PIPELINE CO	7879605		7879605
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	3630536		3630536
4	CAMRICK GAS PROCESS	5810		5810
5	* FLORIDA GAS TRANS	0		0
6	* DUKE ENERGY FLD	181578		181578
7	GULF SOUTH PIPELINE CO	11924660		11924660
8	Centerpt Ener Miss(Woodlawn)	548034		548034
9	NAT'L GAS P/L CO OF AMER	45232538	15780966	61013504
10	CENTERPOINT ENER FLD SER	1752288	182174	1934462
11	NORTHERN NAT'L GAS CO	17441575	453039	17894614
12	Oktex PIPELINE COMPANY		212749	212749
13	PANHANDLE EAST P/L CO	5725162		5725162
14	SOUTHERN NAT'L GAS CO	0		0
15	TENN GAS P/L CO	5597255		5597255
16	TX EASTERN TRANS CO	10483186	867076	11350262
17	* TX GAS TRANS CORP	7286252		7286252
18	TRANS-SABINE P/L CO	16588		16588
19	TRANSCONT GAS P/L CORP	17176585		17176585
20	TRUNKLINE GAS CO	8188157		8188157
21	W.TEXAS GAS, INC(Feltwater)	45687		45687
22	* W.TEXAS GAS INC(KERRICK)	18068		18068
23	* SOUTHERN STAR CENT'L GAS	1931153		1931153
24	REGENCY GAS GATH&PROCNG.	7378		7378
25	DCP MIDSTREAM	180429		180429
	<b>TOTAL</b>	<b>145252524</b>	<b>17496004</b>	<b>162748528</b>

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR -17%

\* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

TABLE 13  
GAS STORAGE OPERATIONS  
OCTOBER 2007

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	190,820	404	0	2,506,173	3,813,065
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	719,740	758,858	0	1,272,569	2,806,437
4. KINDER MORGAN TEXAS P/L, L.P.	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	123,207	98,085	0	373,319	1,242,319
5. CENTANA INFRASTRATE PIPELINE LLC	SPINDLETOP	JEFFERSON	54,889	91,498	0	4,109,919	10,285,166
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	798,207	1,898,207
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,182,340	1,964,242	0	1,576,444	3,726,444
12. HOUSTON PIPELINE COMPANY	HAMMEL (6200 COCKFIELD)	HARRIS	12,581,658	451,967	0	39,683,894	105,160,051
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	105,327	136,311	0	5,318,933	8,318,933
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	4,394,852	3,384,316	0	6,935,993	11,239,531
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	210,248	420	0	3,762,095	3,762,095
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	28,857	1,788	0	3,534,356	4,534,356
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	156,999	300	0	5,677,717	7,392,717
20. ATMOS PIPELINE-TEXAS	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	400,081	1,150,081
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,408,091	63,991	0	20,190,353	25,850,353
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	15,640	372,151	372,151
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	190,716	457,985	0	3,212,806	4,281,806
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,797,851	3,293,858	0	11,880,539	14,566,535
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,605,784	1,132,067	0	91,169,867	151,969,867
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	1,460	0	1,882,892	2,930,006
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	521,612	726,429	0	6,781,975	10,502,325
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINO	17,814	247,595	0	260,906	528,406
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	5,359,846	0	0	83,455,342	111,466,331
30. UNDERGROUND SERVICES MARKHAM, LP	MARKHAM GAS STORAGE	MARKHARD	2,247,185	1,077,433	0	18,870,886	27,405,822
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,324,075	1,241,689	0	4,316,728	8,422,728
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	729,464	334,643	0	5,288,157	8,688,157
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	454,580	164,162	0	5,640,220	16,153,412
34. KATY STORAGE & TRANS., LP	FOTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	260,797	0	0	1,981,543	3,811,858
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	12,996,217	12,395,105	0	23,777,784	29,292,721
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	985,700	488,100	0	4,389,100	4,389,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	1,193,501	245,975	0	2,188,449	2,781,670
TOTAL GAS STORAGE			53,842,170	28,758,681	15,640	362,517,900	590,673,300

NOTE:  
 VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
 TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
 WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).