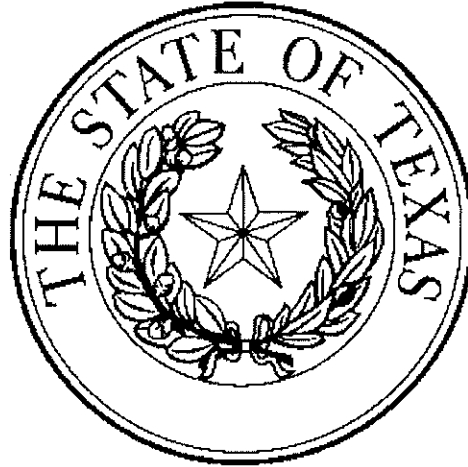


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
DECEMBER 2010**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH A. JONESChairman

MICHAEL L. WILLIAMS..... Commissioner

DAVID PORTER Commissioner

**GIL BUJANO, P.E.,
DEPUTY DIRECTOR, OIL AND GAS DIVISION
ISSUED MARCH 2011**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 DECEMBER 2010

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2009
EXTRACTION LOSS *	30,783,763	5.60	
ACID GAS H2S & CO2	13,919,578	2.53	
PLANT FUEL AND LEASE USE	29,715,315	5.40	-10.11
PRESS MAINT & REPRESS	8,454,941	1.53	-37.23
TRANSMISSION LINES	416,219,560	75.74	-1.11
CYCLED	25,708,449	4.67	8.00
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	20,699,972	3.76	5.24
VENTED OR FLARED	2,793,134	.50	-22.26
PLANT METER DIFFERENCE	1,218,571	.22	

TOTAL GAS PRODUCED	549,513,283		-4.90
MARKETED PRODUCTION #	445,934,875		-1.78

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2010

GAS FIELDS PRODUCED	7,109
GAS WELLS PRODUCED	88,804
GAS WELL GAS PRODUCED	481,231,577
EXTRACTION LOSS (LEASE)	4,366,285
FUEL SYSTEM & LEASE USE	11,735,027
GAS LIFT	1,855,274
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	342,929,016
PROCESSING PLANTS	120,224,420
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	121,555

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2010

OIL WELLS PRODUCED	133,683
CASINGHEAD GAS PRODUCED	68,281,706
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	7,663,326
TOTAL	----- 75,945,032
FUEL SYSTEM & LEASE USE	1,978,988
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,355,506
TRANSMISSION LINES	31,332,904
PROCESSING PLANTS	40,977,563
CARBON BLACK PLANTS	0
VENTED OR FLARED	300,071
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2010

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	184	2,277	9,824,352	347,041	270,177	0	0	4,796,705	4,392,430	0	17,999
02	1,037	2,579	15,247,424	456,990	787,068	138	0	9,515,954	4,446,759	0	40,515
03	907	3,248	32,501,726	1,304,236	1,189,525	11,804	0	24,522,796	5,427,985	0	45,380
04	1,420	12,342	66,242,373	699,559	3,003,631	0	0	37,864,447	24,662,780	0	11,956
05	211	5,886	48,528,759	26,760	601,547	8,113	0	46,135,668	1,756,392	0	279
06	560	14,717	69,110,734	606,587	2,135,250	96,304	0	46,579,140	19,692,349	0	1,104
7B	846	3,916	2,293,478	14,742	77,182	1	0	1,361,270	840,283	0	0
7C	386	12,761	17,466,375	125,007	506,933	1,289	0	7,143,559	9,689,568	0	19
08	474	3,966	25,798,333	87,873	341,725	0	0	18,855,242	6,509,953	0	3,540
8A	38	240	1,250,918	10,777	14,032	0	0	996,809	229,117	0	183
09	396	15,101	159,054,896	215,602	2,314,546	1,053,251	0	125,905,891	29,565,606	0	0
10	650	11,771	33,912,209	471,111	493,411	684,374	0	19,251,535	13,011,198	0	580
7,109	88,804	481,231,577	4,366,285	11,735,027	1,855,274	0	0	342,929,016	120,224,420	0	121,555

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2010

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,485	775,327	0	775,327	62,385	0	166,268	510,890	0	35,784
02	1,552	1,611,441	138	1,611,579	220,539	0	1,007,608	382,183	0	1,249
03	6,499	4,171,022	747,924	4,918,946	546,687	0	3,468,933	887,456	0	15,870
04	1,326	412,752	8,301	421,053	56,949	0	193,295	167,502	0	3,307
05	1,339	120,866	1,283,399	1,404,265	16,286	0	1,357,052	28,974	0	1,953
06	3,055	1,984,264	3,254,264	5,238,528	106,274	0	3,943,572	1,158,567	0	30,115
6E	4,838	132,537	0	132,537	7	0	92,814	39,351	0	365
7B	6,858	907,095	12,137	919,232	26,811	0	394,268	493,989	0	4,164
7C	10,894	8,219,178	105,122	8,324,300	179,176	0	1,936,043	6,205,904	0	3,177
08	40,667	32,907,442	105,853	33,013,295	469,746	1,355,506	5,631,756	25,414,833	0	141,454
8A	20,995	9,849,021	0	9,849,021	110,231	0	5,447,699	4,234,511	0	56,580
09	15,986	3,861,079	1,053,251	4,914,330	90,501	0	4,277,255	541,328	0	5,246
10	8,189	3,329,682	1,092,937	4,422,619	93,396	0	3,416,341	912,075	0	807
TOTAL	133,683	68,281,706	7,663,326	75,945,032	1,978,988	1,355,506	31,332,904	40,977,563	0	300,071

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
DECEMBER 2010

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)											
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS	
01	282,712	0	392	8,317	291,421	41,964	207,138	190,836	1,508	732,867	
02	225,606	0	1,127	14,874	241,607	87,737	341,366	365,040	0	1,035,750	
03	1,099,041	0	21,188	54,053	1,174,282	122,785	430,265	490,395	358,300	2,576,027	
04	594,447	0	18,498	92,576	705,521	239,600	784,777	974,765	8,965	2,713,628	
05	24,872	0	4,690	18,676	48,238	55,911	170,789	342,762	78,838	696,538	
06	512,866	14	33,027	143,496	689,403	267,758	613,980	815,263	8,584	2,394,988	
7B	15,112	240	11,348	7,101	33,801	133,377	552,144	803,937	28,961	1,552,220	
7C	79,788	490	36,021	60,021	176,320	87,173	454,371	533,689	628,640	1,880,193	
08	77,084	6,509	11,895	4,721	100,209	353,148	275,952	667,015	43,012	1,439,336	
8A	8,426	0	559	1,164	10,149	857	2,984	1,115	686,292	701,397	
09	172,785	0	68,838	4,530	246,153	175,950	807,555	1,277,720	195,924	2,703,302	
10	362,690	0	213,032	41,801	617,523	281,731	1,614,405	1,014,923	255,231	3,783,813	
TOTAL	3,455,429	7,253	420,615	451,330	4,334,627	1,847,991	6,255,726	7,477,460	2,294,255	22,210,059	

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
DECEMBER 2010

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 232 OIL- 751 TOTAL- 983

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	69,927	28,566,330	28,636,257
DELIVERIES FROM GATH. SYSTEM	9,681	6,356	16,037
UNACCOUNTED FOR	1,313	-2,215	-902
GAS TO PLANTS FOR PROCESSING	61,559	28,557,759	28,619,318
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,080,122
 TOTAL GAS TO PLANTS FOR PROCESSING			 31,699,440

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			994,197
ACID GAS H2S, CO2, H2O			407,336
PLANT, LEASE, & SYSTEM USE	0	2,174	1,979,762
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	25,708,449
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	4,893
TO TRANSMISSION LINES	9,681	0	2,871,143
VENTED OR FLARED	0	4,182	1,805
METER DIFFERENCE			-250,317
 TOTAL GAS DISPOSITION	 9,681	 6,356	 31,717,268

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	7,253
GASOLINE	19,495
BUTANES - PROPANES	82,694
ETHANE	90,858
OTHER PRODUCTS	505,170
 TOTAL PLANT PRODUCTION	 705,470

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	74	
CO2 PRODUCTION (MCF)	25,582,904	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
DECEMBER 2010

PLANTS OPERATED: 152
WELLS PRODUCED: GAS- 23,888 OIL- 17,768 TOTAL- 41,656

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	167,047,585	29,995,982	197,043,567
DELIVERIES FROM GATH. SYSTEM	8,964,679	851,042	9,815,721
UNACCOUNTED FOR	-509,295	2,011,458	1,502,163
GAS TO PLANTS FOR PROCESSING	157,585,809	31,156,398	188,742,207
REFINERY AND STORAGE VAPORS			244,521
OTHER SOURCES			72,289,399
 TOTAL GAS TO PLANTS FOR PROCESSING			 261,276,127

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			25,117,809
ACID GAS H2S, CO2, H2O			10,802,303
PLANT, LEASE, & SYSTEM USE	1,263,921	463,043	9,893,765
GAS LIFT	571,156	76,793	1,284,618
REPRESS & PRESS MAINT	0	0	7,101,187
CYCLED	1,553	48,520	0
UNDERGROUND STORAGE	1,536	47,988	3,814,830
TO OTHER PLANTS	3,388,092	121,774	5,976,391
TO TRANSMISSION LINES	3,614,929	200,572	195,231,610
VENTED OR FLARED	8,945	38,037	1,583,912
METER DIFFERENCE			410,873
 TOTAL GAS DISPOSITION	 8,850,132	 996,727	 261,217,298

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	420,615
GASOLINE	1,828,496
BUTANES - PROPANES	6,173,032
ETHANE	7,386,602
OTHER PRODUCTS	1,765,684

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,395,531
LOUISIANA	510,220

TOTAL PLANT PRODUCTION	17,574,429	TOTAL	1,905,751
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,902
CO2 PRODUCTION (MCF)	8,581,452

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
DECEMBER 2010

PLANTS OPERATED: 1,224
WELLS PRODUCED: GAS- 12,887 OIL- 4,123 TOTAL- 17,010

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	67,960,329	9,980,691	77,941,020
DELIVERIES FROM GATH. SYSTEM	5,633,671	1,716,424	7,350,095
UNACCOUNTED FOR	-152,311	-2,408,839	-2,561,150
GAS TO PLANTS FOR PROCESSING	62,174,347	5,855,428	68,029,775
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,638,496
 TOTAL GAS TO PLANTS FOR PROCESSING			 81,668,271

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			305,472
ACID GAS H2S, CO2, H2O			2,709,939
PLANT, LEASE, & SYSTEM USE	150,837	22,368	2,225,430
GAS LIFT	39,520	0	3,853,168
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,892,019	1,684,447	19,436,620
TO TRANSMISSION LINES	3,537,168	728	51,371,434
VENTED OR FLARED	14,127	8,881	709,867
METER DIFFERENCE			1,058,015
 TOTAL GAS DISPOSITION	 5,633,671	 1,716,424	 81,669,945

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	451,330
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	23,401

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	22,524

TOTAL PLANT PRODUCTION	474,731	TOTAL	22,524
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,759
CO2 PRODUCTION (MCF)	1,021,400

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 DECEMBER 2010

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	107,707	2.99
03	SUPERIOR PIPELINE COMPANY, L.L.C.	HICKORY CREEK DEHY	17,653	7.98
08	SANDRIDGE MIDSTREAM, INC.	GREY RANCH	1,312,238	29.66
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	653,273	28.97
08	SANDRIDGE MIDSTREAM, INC.	CENTURY PLANT	25,320	11.79
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	70,339	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 DECEMBER 2010

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,355,506
RESIDUE	0
PIPE LINES	0

TOTAL	1,355,506
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,353,754
TRANSMISSION LINES	0
VENTED OR FLARED	1,752

TOTAL	1,355,506
NUMBER OF INJECTION WELLS	174

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Dec-10

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO			0
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	4,480,335		4,480,335
4	CAMRICK GAS PROCESS	4,721		4,721
5	FLORIDA GAS TRANS	0	0	0
6	DUKE ENERGY FLD	0	0	0
7	GULF SOUTH PIPELINE CO	32,206,057		32,206,057
8	Centerpt Ener Miss(Woodlawn)	699,945		699,945
9	NAT'L GAS P/L CO OF AMER	38,147,882	37,631,189	75,779,071
10	CENTERPOINT ENER FLD SER	717,045	232,793	949,838
11	NORTHERN NAT'L GAS CO	5,816,111	33,657	5,849,768
12	OKTEX PIPELINE COMPANY	0	0	0
13	PANHANDLE EAST P/L CO	8,326,645		8,326,645
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	8,010,341		8,010,341
16	TX EASTERN TRANS CO	10,660,645	1,494,606	12,155,251
17	TX GAS TRANS CORP	0	0	0
18	TRANS-SABINE P/L CO	0	0	0
19	TRANSCONT GAS P/L CORP	22,039,190		22,039,190
20	TRUNKLINE GAS CO	30,992,599		30,992,599
21	W.TEXAS GAS, INC(Feltwater)	23,117		23,117
22	W.TEXAS GAS INC(KERRICK)	11,223		11,223
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	5,275		5,275
25	DCP MIDSTREAM	172,993		172,993
26	MIDCONTINENT EXPRESS P/L LLC	22,843,993	19,274,342	42,118,335
	TOTAL	185,158,117	58,666,587	243,824,704
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 18% FROM THE SAME MONTH LAST YR				

* LAST MONTH'S TOTALS

TABLE 13
GAS STORAGE OPERATIONS
DECEMBER 2010

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	89,141	6,946	0	2,648,700	3,955,592
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	491,770	405,231	0	1,882,658	3,416,526
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	133,228	76,072	0	1,275,584	2,175,541
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	641,748	433,395	0	8,117,501	12,100,433
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	4,559	1,721	0	1,030,640	2,130,640
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,231,330	1,489,604	0	6,841,675	10,634,956
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	7,651,098	1,297,574	0	61,928,664	127,404,821
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,263	386,812	0	5,325,420	8,325,420
15. HILL LAKE GAS STORAGE, LP	HILL LAKE SAND)	EASTLAND	183,322	196,745	0	12,154,480	13,299,763
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	83,860	10,447	0	4,056,702	4,056,702
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	16,046	177,223	0	3,278,664	4,278,664
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	75,534	0	5,315,371	7,030,371
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	754,161	379,910	0	19,795,068	25,455,068
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	203,378	186,305	0	2,965,358	4,034,358
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,352,670	1,489,948	0	14,091,356	18,791,356
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	962,583	1,085,984	0	95,581,694	155,581,694
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	92,255	18	0	1,869,919	2,969,076
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	517,076	405,861	0	6,726,578	10,446,928
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	18,964	79,300	0	437,952	705,452
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	1,133,967	801,426	0	95,444,608	124,561,463
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,015,505	1,652,422	0	13,352,649	25,443,036
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,230,436	1,237,517	0	4,509,457	7,583,457
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	506,064	344,918	0	5,040,212	8,434,271
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,223,046	347,296	0	26,898,932	35,087,570
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	588,398	1,092,076	0	5,980,681	10,333,120
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	13,943,145	13,191,025	0	25,438,696	30,953,633
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	887,900	815,200	0	6,969,200	6,969,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	822,844	610,480	0	2,469,273	3,062,494
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,652,652	0	0	24,559,325	41,493,509
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,588,427	10,980	0	4,491,749	7,558,247
TOTAL GAS STORAGE			47,020,836	28,287,930	0	474,188,896	726,465,050

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).