

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
July 31, 2025**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 7/31/2025 (MMcf)	Working Gas* 7/31/2024 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 08/15/2025 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,358	3,253	105	3,070
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	3,660	1,703	1,957	3,391
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,344	2,354	(10)	2,344
Houston Pipe Line Co.	Bammell		1,300	37,405	48,176	(10,771)	41,382
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,577	9,784	(207)	8,711
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,409	4,036	(627)	3,716
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,930	3,563	(1,633)	2,255
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,160	5,726	(1,566)	4,162
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,638	20,929	(1,291)	20,096
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,319	6,107	212	6,327
Lower Colorado River Authority	Hilbig	Bastrop	85	3,435	3,604	(169)	3,231
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	81,913	91,603	(9,690)	84,273
SWG Pipeline*	Lone Camp	Palo Pinto	28	652	841	(189)	652
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	92,640	93,778	(1,138)	92,046
Energy Transfer Fuel LP	Bryson	Jack	100	5,328	5,620	(292)	5,208
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	23,367	22,392	975	21,679
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	19,919	28,256	(8,337)	19,517
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	16,774	-	16,774	16,738
	Subtotals		5,996	336,710	352,607	(15,897)	339,680

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,696	2,010	(314)	1,679
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	939	1,293	(354)	919
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	10,138	6,552	3,586	10,253
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	689	711	(22)	689
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,318	8,204	(886)	6,559
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,306	2,040	1,266	3,688
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	13,891	21,811	(7,920)	12,230
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	342	5,052	(4,710)	857
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	22,840	24,845	(2,005)	21,139
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,976	3,449	(473)	3,313
Enterprise Products Operating, LP	Wilson	Wharton	1,408	7,741	4,302	3,439	6,700
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	6,410	7,451	(1,041)	5,680
Underground Storage LLC	Pierce Junction	Harris	-	1,862	1,517	345	1,862
Tres Palacios Storage LLC	Markham	Matagorda	2,500	33,305	23,037	10,268	29,956
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	12,849	13,072	(223)	12,788
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,564	1,729	(165)	773
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	4,496	2,086	2,410	4,497
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	8,833	5,125	3,708	9,380
	Subtotals		12,583	143,294	136,385	6,909	135,061

Source: RRC Form G-3

TOTALS

18,579 480,004 488,992 (8,988) 474,741

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
July-2025**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Jul-24	352,607	136,385	488,992	13.98%
Aug-24	319,617	116,643	436,260	6.67%
Sep-24	324,908	125,840	450,748	5.07%
Oct-24	349,612	155,083	504,695	7.61%
Nov-24	359,135	163,261	522,396	8.61%
Dec-24	345,575	168,865	514,440	11.11%
Jan-25	274,181	115,478	389,659	2.00%
Feb-25	232,961	74,835	307,796	-7.85%
Mar-25	250,841	97,814	348,655	-2.34%
Apr-25	271,622	118,111	389,733	-0.07%
May-25	297,175	141,225	438,400	2.67%
Jun-25	325,200	148,100	473,300	7.57%
Jul-25	336,710	143,294	480,004	11.11%